

FILE LOCATIONS

Filed in N File Filed On S R Sheet Location Map Pinned Card Indexed IWR for State or Fee Land Checked by Chief *RLL*Copy NID to Field Office Approval Letter Disapproval Letter

COMPLETION DATA:

Date Well Completed *9-16-61*

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log *7-26-61*Electric Logs (No. *1*) *No Electric logs run.*

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

22 S 8 E Parcel # 23 Adl 24 6

25 (SE SE) NW NW SE NW SE SE
35 E $\frac{1}{2}$ 25 N $\frac{1}{2}$ 1720 5800

26 - 7 E 19 shell

225 SE
60 13 or 34 Spelly

10-17-60 drilling at 565'

Attorney for Utah Plateau

Luke Pappos

Price, Utah

ME 7-0177

23 So. Carbon Ave.

per Don Russell

RLS

OIL WELL LOCATION CERTIFICATE

COMPANY Utah Plateau Uranium Corp.

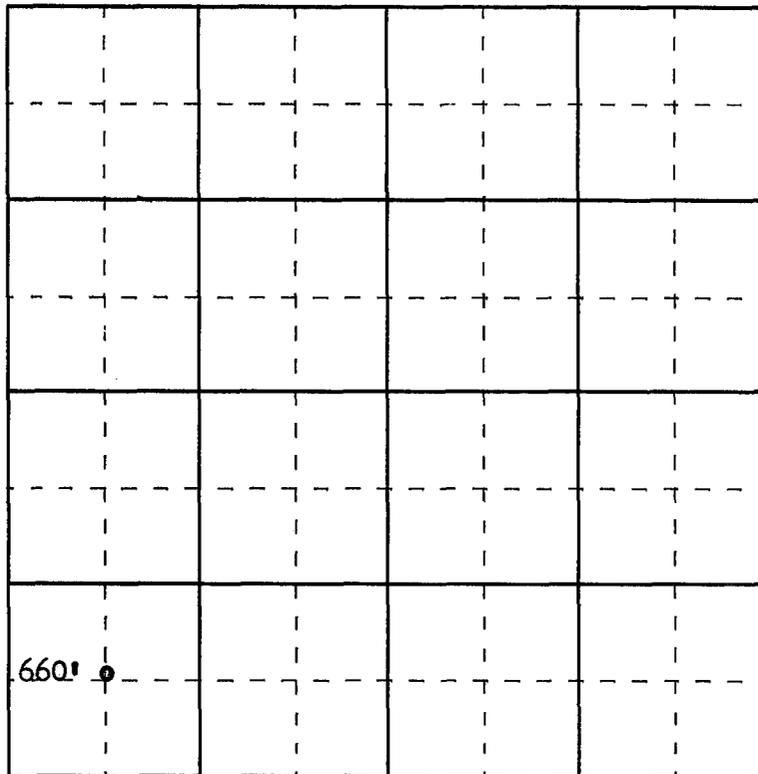
Well Name and No. Federal # 1, Sec. 11, T 22, R 8 E Lease No Utah 0213319

Location 660 feet from the south line and 660 feet from the west line

Being in the SW $\frac{1}{4}$ of the SW $\frac{1}{4}$

Section 11, T 22 S, R 8 E, SLM Emery County, Utah

Ground Elevation 5913

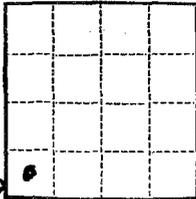


Scale—4 inches equals 1 mile

Surveyed June 1, 1960

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Carl Nyman
Registered Professional
Engineer and Land Surveyor



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____

Lease No. **023319**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 21st, 1960

Well No. **1** is located **660** ft. from **S** line and **660** ft. from **W** line of sec. **11**

SW/4 of **SW/4** **22 South 8 East Salt Lake**

Wildcat appx. **20** mi. **SE Ferron** **Emery County** **Utah**

The elevation of the derrick floor above sea level is **5920** ft **5913** GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We will set 150' of 85/8 (eight and five eighths) 32 pound surface pipe cemented to the top. We propose to drill 6 1/2 Rotary Hole to a total depth of 4500 feet or oil or gas in commercial quantities at a lesser depth. Surface formation is Entrada and we expect to encounter Navaho at approximately 250', Chinle at 2000', Moenkopi at 2500 and expect to be in the Paradox at 42- 4500'

Will carry mud as drilling conditions demand, maintaining SAMPLE mud at all times probably 10/45 average.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Utah Plateau Uranium Corp., A Utah Corporation**

Address **Suite 9,**

22 Carbon Avenue, South

Price Utah

By *Claude Aylesworth*
Claude Aylesworth
Supervisor

July 22, 1960

Utah Plateau Uranium Corp.
Suite 9
22 Carbon Avenue, South
Price, Utah

Attention: Claude Aylesworth, Supervisor

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal # 1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 11, Township 22 South, Range 8 East, S1M, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Plat being filed with this office according to Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

We are enclosing a copy of our General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, for your information.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

Enclosure

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County EMERY Field or Lease Federal #1, Sec 11, T 22 S, R 8 E

The following is a correct report of operations and production (including drilling and producing wells) for

November 1st to Dec 1st 1960

Agent's address Suite 9, 22 Carbon South
Price Utah

Company Utah Plateau Uranium Corp

Signed Glaude Aylesworth
Glaude Aylesworth

Phone ME 7-0177

Agent's title Oil and Gas Supervisor

State Lease No. X Federal Lease No. Utah 023319 Indian Lease No. X Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Eleven SW/4-SW/4</u>	<u>22</u>	<u>8 E</u>	<u>One</u>	<u>Drig</u>	<u>no</u>	<u>no</u>	<u>no</u>	<u>(Subject well botommed approximately 600 feet since October-- Cable tool contractor unable to perform as per agreement. A new Rotary contract has been negotiated and Rotary rig will be moved in immediately as weather permits.)</u>
								<u>12-5-60</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE UTAH
LEASE NUMBER 203319
UNIT # 1

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County EMERY Field 15 mi. SE Ferron - Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1960

Agent's address Suite 9, 23 Carbon Ave S. PREE, UTAH Company Utah Plateau Uranium Corp.
Signed Glaude Cylesworth

Phone ME 7-0177 Agent's title Supervisor, oil & Gas

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										- Subject well still bottomed appx 600' - Rigging up Rotary Drilling Rig -

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy

RFS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-023319
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Ferron Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1961.

Agent's address Suite 9, 23 Carbon Ave. S. Price Utah Company Utah Plateau Uranium

Phone ME 7-1770 Signed Glenn Osplewski Agent's title Supervisor, Oil & Gas

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<i>5/14/4 of SW/4</i>										
<i>Sect. 11</i>	<i>22S</i>	<i>8E</i>	<i>1</i>							<i>Installed control head - Cleaning out + Reaming old cable Tool Hole T. D. 600'</i>

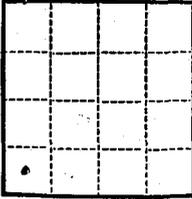
NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to H

12



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-023319

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 8th, 1961

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 11
SW¹/₄ SW¹/₄ 22 South 8 East Salt Lake
(¹/₄ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat approximately 20 miles Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5290 ft. 5913 GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See Statement Attached

(Copy of Lithology of Federal No. 1 attached hereto.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Utah Plateau Uranium Company

Address Suite # 4

23 South Carbon Avenue

Price, Utah

By Luke G. Pappas
 Title Supervisor

LUKE G. PAPPAS

Attorney at Law

23 South Carbon Avenue • Price, Utah

June 8, 1961

Mr. Bob Schmidt
Utah State Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Mr. Schmidt:

Enclosed please find, in duplicate, the notice to abandon our Federal No. 1 well and the notice of our intention to drill Federal No. 1 X well.

If any further information is required, please write and same will be immediately forwarded.

Thanking you for your consideration in this matter, I remain,

Yours very truly,


Luke G. Pappas
Supervisor

LGP:vj

avg
20

ME 7-0177

Ref #3
R10
100

Form 9-330

Pat Bureau No. 42-E355.4
Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

RECEIVED
BR. OF OIL & GAS OPERATIONS
JUL 26 1961
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

State

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Utah Plateau Uranium Co. Address Suite 9, 23 S. Carbon Ave.
 Lessor or Tract Federal Price, Utah
 Well No. 1 Sec. 11 T. 22S R. 8E Meridian Salt Lake County Emery
 Location 660 ft. N of S Line and 660 ft. E of W Line of Section 11 Elevation 5920
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date 7-20-61 Title Supervisor

The summary on this page is for the condition of the well at above date.

Commenced drilling September 7th, 1961 Finished drilling May 25th, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 550' to 558' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8	32 lbs	3 Round	Steel	165	None	None	None	None	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	Surface	85	et lovr.	9 lb.	3 Ton

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 568 feet to 1422 TD feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 568 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Harlan Muellor, Driller Jesse Hybarger, Jr., Driller
Claude Aylesworth, Driller Hamilton Bell, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	120	120	ENTRADA: Sandstone, orange, very fine grained angular, slightly micaceous, black mineral inclusions, slightly friable poor porosity; partings maroon micaceous shale; stringers white fibrous and platy gypsum.
120	160	40	CARMEL: Siltstone, red to brown, arenaceous, tite; brownish to orange very fine grained tite sandstone in top 10 feet.
160	590	430	Shale, gray, gray to green, calcareous, locally silty; interbedded gray, white, and pink dense to very fine sucrosic anhydrite, partings orange silty shale; trace gray very fine grained tite sandstone.
590	700	110	Shale, as above, thinly interbedded vari-colored dense to finely crystalline anhydrite; stringers cream solitic fossil limestone; loose orange very fine grained sandstone; orange and white very fine grained angular very friable sandstone in bottom 20 feet.

(OVER)

16-48094-4

LOGGING RECORD—CONTINUED

RECEIVED (mirrored stamp)

NOV 19 1944 (stamp)

Handwritten notes and signatures in the bottom right corner.

OWNER	ADDRESS	LOCATION OF WELL	DATE OF DRILLING	DATE OF RECORD	PROPERTY OF STATE

HISTORY OF OIL OR GAS WELL

16-63094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

1. This report is intended to cover the period from September 7, 1960, to the date hereof. Cable tool started drilling on September 7, 1960, and drilled to 563 feet, and operated there until December 5th, 1960.

2. During the period from December 5, 1960, to February 16, 1961, a rotary rig was moved on to the above location and the previous cable tool rig was moved therefrom.

3. On February 16, 1961, a rotary rig consisting of a cardwell draw works and 54 foot gin pole rig was in position on the above location and commenced drilling. Previous to that time the cable tool rig had been used to drill to the depth of 563 feet, after having placed an 8 5/8" steel casing to a depth of 165 feet. This surface casing was cemented into a 12" hole. The above rotary rig commenced drilling at the depth of 563 feet on February 16, 1961, and on March 14, 1961, had drilled to the depth of 1422 feet. At that point the bottom drill collar, 29 feet in length, twisted off. From April 5, to 11, 1961, attempts were made to fish out the said broken collar, but were unsuccessful. When on April 12, 1961, the drill pipe broke off at 850 feet. The hole at 850 feet was cemented with six bags of cement and an attempt was made to whipstock and establish a new hole, but were unsuccessful; another cement plug of six bags of cement was set up to 744 feet and another at 630 feet. Another whipstock was set at 552 feet and a cement plug consisting of six bags of cement placed at that point. The attempt to whipstock again at that point was unsuccessful when an additional 309 feet of drill pipe was left in the hole between 563 feet and 279 feet.

4. All of the cement plugs mentioned above were placed in a 4 1/4" drill hole. The pipe mentioned above and left in the hole consisted of 2 3/8" drill pipe.

5. As mentioned before water was encountered at approximately 550 feet. It appears that the water sand is approximately 8 feet thick. After placing said cement plugs the water level in the hole rose to a point approximately 130 feet from the surface.

6. Water has been pumped from well. It is highly mineralized and extremely salty. It is not fit for animal consumption or farm use. (Specific gravity of water found between 550-578 was 9.32 lb/gal.)

DEWELL NEAL OR LINE ALBERT
 DRILLED BY
 RECEIVED
 16/9/61

REPORT ON FEDERAL # 1

1. This report is intended to cover the period from December 5th, 1960, to the date hereof. Prior report submitted by Claude Aylesworth dated December 5, 1960, covers the operations at the subject well up to that time.
2. During the period from December 5, 1960, to February 16, 1961, a rotary rig was moved on to the above location and the previous cable tool rig was moved therefrom.
3. On February 16, 1961, a rotary rig consisting of a cardwell draw works and 54 foot gin pole rig was in position on the above location and commenced drilling. Previous to that time the cable tool rig had been used to drill to the depth of 568 feet, after having placed an 8 5/8" steel casing to a depth of 165 feet. Which surface casing was cemented into a 12" hole. The above rotary rig commenced drilling to the depth of 568 feet on February 16, 1961, and on March 14, 1961, had drilled to the depth of 1422 feet. At that point the bottom drill collar, 29 feet in length, twisted off. From April 5, to 11, 1961, attempts were made to fish out the said broken collar, but were unsuccessful, when on April 12, 1961, the drill pipe broke off at 850 feet. The hole at 850 feet was cemented with six bags of cement and an attempt was made to whipstock and establish a new hole, but were unsuccessful; another cement plug of six bags of cement was set up to 744 feet and another at 680 feet. Another whipstock was set at 552 feet and a cement plug consisting of six bags of cement placed at that point. The attempt to whipstock again at that point was unsuccessful when an additional 309 feet of drill pipe was left in hole between 568 feet and 279 feet.
4. All of the cement plugs mentioned above were placed in a 4 3/4" drill hole. The pipe mentioned above and left in the hole consisted of 2 3/8" drill pipe.
5. As mentioned before water was encountered at approximately 550 feet. It appears that the water sand is approximately 8' thick. After placing said cement plugs the water level in the hole rose to a point approximately 130 feet from the surface.
6. In view of the interest evidenced between Bureau of Land Management and the local stockman in the area the operators intend to pump said well in order to obtain proper water samples to determine if same is fit for agriculture or livestock use. If so, same may be developed as a water well; also, it is intended that water from said well would be used in the drilling by the undersigned of the new well that will be drilled at a point 63" directly North of said well location. If the water proves unfit for use same will be plugged back according to the federal requirements therefor.

UTAH

154
Utah Uranium Plateau No. 1 Federal
11-228-02
C SW SW
ENERGY COMPANY, Utah

Wildcat, East Esary Area
By James W. Perry, dated 3-2-64
TD 1420 feet, preparing
to run DST #1.

Generalized Lithology:

Entrada

Surface to 120 feet. Sandstone, orange, very fine grained, angular, slightly micaceous, black mineral inclusions, slightly friable, poor porosity; partings maroon micaceous shale; stringers white fibrous and platy gypsum.

Connell

120 - 160 Siltstone, red to brown, arenaceous, tite; brownish to orange very fine grained tite sandstone in top 10 feet.

160 - 300 Shale, gray, gray to green; calcareous, locally silty; interbedded gray, white, and pink dense to very fine sacrosic anhydrite, partings orange silty shale; trace gray very fine grained tite sandstone.

300 - 390 No samples.

390 - 700 Shale, as above; thinly interbedded vari-colored dense to finely crystalline anhydrite; stringers cream oolitic fossil limestone, loose orange very fine grained sandstone; orange and white very fine grained angular very friable sandstone in bottom 20 feet.

700 - 735 Shale, red, very dark brown, silty, calcareous; stringers cream to dark brown oolitic tite limestone.

Navajo

735 - 1300 Sandstone, cream to light orange, very fine to locally coarse grained, angular to rounded, very friable, good porosity.

Kayenta

1300 - 1420 Sandstone, white to cream, light orange to pink, very fine to fine grained, angular to subrounded, very friable; partings pink and red shale.

Esary:

940 - 950 Trace heavy brown oil stain, good cut and fluorescence. Appears to be contamination.

1000 - 1110 Few spots heavy brown oil (possibly grease). Good cut and fluorescence. Probable contamination.

LUKE G. PAPPAS

Attorney at Law

23 South Carbon Avenue • Price, Utah

October 19, 1961

State of Utah
Oil and Gas Conservation Commission
310 New House Building
10 Exchange Place
Salt Lake City 11, Utah

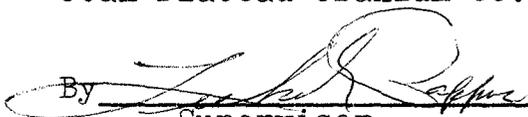
Gentlemen:

Enclosed please find, in duplicate, Lessee's Monthly Report of Operations (Form 9-329) on Federal 1-X Well; also, enclosed please find, in triplicate, Notice of Intention to Abandon on Federal No. 1. Both of said Wells have been drilled under Lease No. U-023319.

Enclosed also find, in duplicate, copies of the IEL Log and Sonic Log on said Federal No. 1-X.

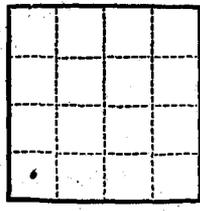
Yours very truly,

Utah Plateau Uranium Co.

By  Supervisor

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-023319
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 20th 19 61

Well No. Federal # 1 is located 660 ft. from {N} line and 660 ft. from {E} line of sec. 11
SW/4 SW/4 22 South 8 East Salt Lake Meridian
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat 20 miles SE of Ferron, Emery County, Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5920 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In compliance with USGS instruction contained in letter dated July 31, 1961, undersigned on the 16th day of September, 1961, placed a cement plug of 20 sacks cement from 163 feet to 89 feet and another 8 foot plug of 3 sacks cement in top of surface casing with the well designation marked thereon. Well was dry and abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Utah Plateau Uranium Company
Address Suite # 9
23 South Carbon Avenue
Price, Utah
By [Signature]
Title Supervisor

November 22, 1961

Utah Plateau Uranium Co.
Suite 9, 23 South Carbon Ave.
Price, Utah

Attn: Luke G. Pappas, Supervisor

Re: ~~Wells No. Federal 1 and~~
~~Federal 1-X~~
Sec. 11, T. 22 S., R. 8 E.
Emery County, Utah

Gentlemen:

We would like to thank you for previous reports submitted; however, you have not as yet sent us your Subsequent Report Of Abandonment for either of the above mentioned wells. When completing these reports, please include the specific date said wells were plugged and abandoned and also on the report for Well No. Federal 1-X, please include any formation tops you might have.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG:kpb

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U. S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

Pan American Petroleum Corporation, Well No. Ute Indian Tribe #1,
NW SW Sec. 31, T. 4 S., R. 8 W., Duchesne County, Utah

Atlantic Refining Company, Well No. Calco Federal #21-1,
NE SE Sec 21, T. 17 S., R. 8 E., Emery County, Utah

Amax Petroleum Corporation, Well No. Green River Desert Unit #9-7,
SW NE Sec. 9, T. 22 S., R. 15 E., Emery County, Utah

Utah Plateau Uranium Corporation, Well No. Federal #1,
SW SW Sec. 11, T. 22 S., R. 8 E., Emery County, Utah

United Technical Industries, Inc., Well No. UTI Shelton-Federal #3,
SW SE Sec. 19, T. 20 S., R. 24 E., Grand County, Utah

Belco Petroleum Corporation, Well No. Westbit Unit #3,
SW SW Sec. 31, T. 15 S., R. 25 E., Grand County, Utah

Alpine Oil Company, Inc., Well No. Wild Cow Unit Government #1,
SW SE Sec. 4, T. 17 S., R. 25 E., Grand County, Utah

Tidewater Oil Company, Well No. East Canyon Unit 23-8 #1,
NE SW Sec. 8, T. 16 S., R. 25 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #4,
NW NW Sec. 14, T. 17 S., R. 24 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #5-A,
SW SE Sec. 12, T. 17 S., R. 24 E., Grand County, Utah

Pumpelly-Stava, Well No. Pumpelly-Stava #30-81,
NE NE Sec. 30, T. 20 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-1,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-2,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #7,
SE NW Sec. 6, T. 26 S., R. 20 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #6,
NW SE Sec. 27, T. 25 S., R. 19 E., Grand County, Utah