

FILE NOTATIONS

Entered in NIID File _____

Entered on SSFR Sheet _____

Location Map Pinned _____

Card Indexed _____

NWR for State or Fee Land _____

Checked by Chief _____

Copy NIID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-31-57 Location Inspected _____

OW _____ WW _____ TPA _____

Bond released _____

GW _____ OS _____ TPA X

State of Fee Land _____

LOGS FILED

Driller's Log 12-26-57Electric Logs (No. 2) _____IE II _____ IEI _____ GR _____ GRN Micro _____

Lat _____ Mill _____ Sonic _____ Others _____

	X		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014710

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 11, 1957

Well No. 1 Federal is located 1980 ft. from S line and 1980 ft. from W line of sec. 26

NE/4 of SW/4 Sec. 26 22S 15E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed total depth 6500 feet. Well will be drilled with rotary tools. Formations expected to encounter are: Morrison @ surface, Carmel @ Approx. 1300', Chinle @ Approx. 2420', Shinarump @ Approx. 2630', Coconino @ Approx. 3480', Hermosa @ Approx. 4180', Paradox @ Approx. 5940'.

Proposed casing program: 250' 10 3/4" surface casing cemented from bottom to surface; 6500' 5 1/2" casing cemented with 500 sack cement plus jel.

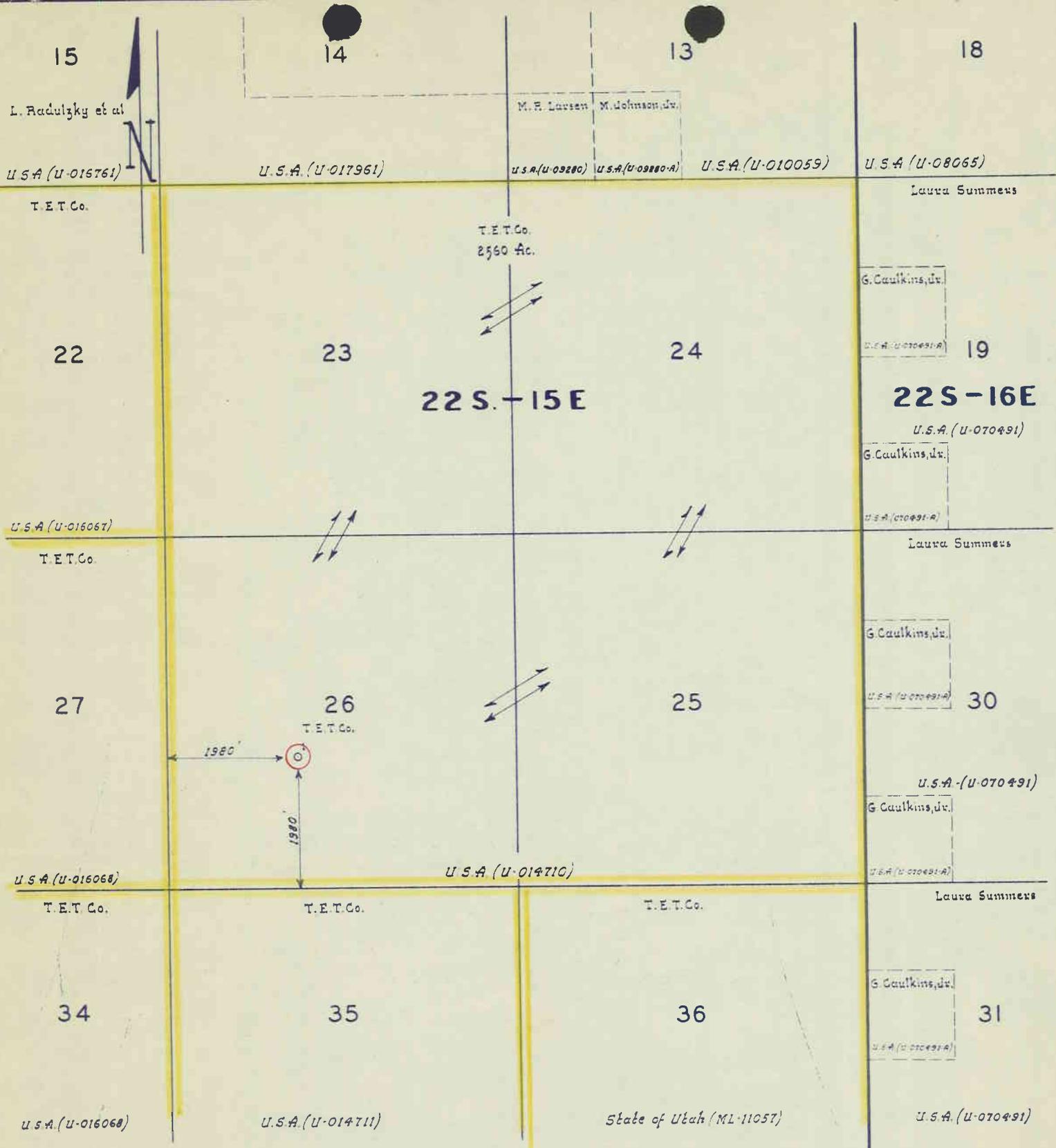
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Texas Eastern Transmission Corporation

Address 1100 San Jacinto Building

Houston 2, Texas

By J. D. Lamm
Title Proration Manager



LEGEND: Well for Which Permit to Drill is Requested
 T.E.T.Co. Acreage Outline

I, J. D. Gaden, do hereby certify that there are no producing oil wells within 1000 feet, and no producing gas wells within 4960 feet of this proposed location.

J. D. Gaden

T. E. T. Co.
No. 1 Federal (U-014710)
Nine Mile Wash Area
EMERY CO., UTAH

Scale: 1" = 2000' 6-11-57

June 13, 1957

Texas Eastern Transmission Corporation
1100 San Jacinto Building
Houston 2, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 1, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 26, Township 22 South, Range 15 East, S1M, Emery County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FRIGHT
SECRETARY

GBF:en

cc: Don Russell, Dist. Eng.
U.S.G.S. Federal Bldg.
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014710
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

Note
CA 11
7-12-57

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1957.

Agent's address 1100 San Jacinto Bldg. Houston 2, Texas Company Texas Eastern Transmission Corp.

Phone CA 5-0681 Signed J. D. Ender Agent's title Proration Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26NE of SW	228	15E	1	0	0	0	0	0	0	Making location, Well has not been Spudded.

NOTE.—There were No runs or sales of oil; None M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W/

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014710
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

*7/6/57
C. H.
9-6-57*

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1957,

Agent's address 1100 San Jacinto Bldg. Company Texas Eastern Transmission Corp.
Houston 2, Texas Signed J. D. Sadm

Phone CA 5-0681 Agent's title Proration Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 NE of SW 22S		15E	1	0	0	0	0	0	0	Drilling @ 3633'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014710
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

*State
OK
9-16-57*

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1957,

Agent's address 1100 San Jacinto Building Company Texas Eastern Transmission Corp.
Houston 2, Texas Signed J. D. Sader

Phone CA-5-0681 Agent's title Proration Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none; so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 NE of SW	22N	15E	1	0	0	0	0	0	0	Drilling @ 5357'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014710
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1957.

Agent's address 1100 San Jacinto Building Company Texas Eastern Transmission Corp.
Houston 2, Texas Signed J. D. Tuden

Phone Ca-4-6211 Agent's title Proration Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 NE of SW	22S	15E	1	0	0	0	0	0	0	Drilling @ 6440'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City, Utah**

Lease No. **014710**

Unit _____

	X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 30, 1957

Well No. **1 Federal** is located **1980** ft. from **NSX** line and **1980** ft. from **W** line of sec. **26**
NE/4 of SW/4 Sec. 26 **225** **15E** **Salt Lake**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Emery** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4390** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was originally permitted to 6500 ft. It is now requested that this well be permitted to 8500 feet.

Additional formations expected to encounter: Mississippian @ approx. 8100 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Texas Eastern Transmission Corporation**
Address **1100 San Jacinto Building**
Houston 2, Texas
By *J. R. Tuder*
Title **Proration Manager**

October 2, 1957

Texas Eastern Transmission Corporation
1100 San Jacinto Building
Houston 2, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to change plans for Well No. Federal 1, located 1980 feet from the south line and 1980 feet from the west line of Section 26, Township 22 South, Range 15 East, SLBM, Emery County, Utah.

Please be advised that insofar as this office is concerned, approval to deepen the above mentioned well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

cc: Don Russell
U.S.G.S. Federal Bldg.
Salt Lake City, Utah

MUDDING AND CEMENTING RECORD

MARK *W*

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	262	175 sx.	Pump & Plugs	34	

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller *E. R. Bowlin*
 _____, Driller *J. C. Applewhite*
 _____, Driller *Roy Applewhite*
 _____, Driller *M. H. Worthey*

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	275	275	Sandy shale & gravel
275	916	641	Sand & lime
916	1287	371	Shale & sand
1287	1323	36	Sand, chert & shale
1323	1631	308	Hd. sand & shale
1631	1815	184	Sand
1815	2511	696	Sand & shale
2511	2560	49	Sand
2560	2755	195	Sand & shale
2755	3239	484	Shale
3239	3568	329	Shale & lime
3568	3594	26	Hd. lime
3594	3667	73	Sand & lime
3667	3859	192	Lime
3859	3927	68	H. Sand
3927	4019	92	Sand
4019	4218	199	Hd. sand
4218	4333	115	Shale & lime
4333	4999	666	Lime
4999	5131	132	Lime & sand
5131	5173	42	Lime & shale
5173	6105	932	Lime
6105	6200	95	Lime & chert
6200	6371	171	Salt
6371	6458	87	Lime & shale
6458	6663	205	Lime & gyp.

[OVER]

DEC 26 1957 10-48004-4

W

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
6663	6783	120	Shale & gyp.
6783	6918	135	Salt
6918	6964	46	Line
6964	7038	74	Shale & line
7038	7180	142	Salt
7180	7222	42	Anhy. & sandy lime
7222	7400	178	Shale & lime
7400	7540	140	Shale
7540	7714	174	Shale & anky
7714	7963	249	Salt & anhy.
7963	8122	159	Lime
8122	8156	34	Lime & sand
8156	8490	334	Lime
8490	----	0	TOTAL DEPTH

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. 014710

Unit _____

	X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 16, 1957

Well No. 1 Federal is located 1980 ft. from XXX line and 1980 ft. from XXX line of sec. 26

NE/4 of SW/4 Sec. 26 228 15E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4356 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD-8490'. Intention to plug and abandon well by placing cement plugs as follows: #1-8390', #2-6229', #3-4293', #4-3543', #5-1035', #6-261'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Texas Eastern Transmission Corporation

Address 1100 San Jacinto Bldg.

Houston 2, Texas

By J. N. Guder

Title Proration Manager

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. 014710

Unit _____

	X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 16, 1957

Well No. 1 Federalis located 1980 ft. from DNW [S] line and 1980 ft. from DNW [W] line of sec. 26

NE/4 of SW/4 Sec. 26 22S 15E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4356 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well drilled to total depth of 8490'.

Cement plugs placed as follows: 40 sx 8390'-8220', 40 sx. 6229'-6058', 20 sx. 4293'-4243', 20 sx 3543' - 3493', 20 sx. 1035' - 985', 20 sx. 261' - 221'. Cement plug and 10' steel pipe monument in top of surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Texas Eastern Transmission Corporation

Address 1100 San Jacinto Bldg.

Houston 2, Texas

By J. A. Sadler

Title Proration Manager