

Effective September 1, 1964, Tenneco Oil Company purchased this well from Delhi-Taylor Oil Corporation

Report sent out
in the NID File
Location map pinned
Approval or Disapproval Letter
Completed, P. & A. or
operations suspended

5-23-56

changed on location map
Affidavit and Record of A & P
Water Shut-Off Test
Gas-Oil Ratio Test
Well Log Filed

WELL NOTATIONS

Entered in NID File _____
Entered on R & R Sheet _____
Location Map Pinned _____
Card Indexed _____
JWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA

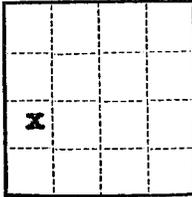
Date Well Completed 9-13-64
EW _____ WW _____ TA _____
SW _____ OS _____ PA _____
GW _____ GS _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 6-20-56
Driller's Log _____
Electric Logs (No.) 1
E 2 | _____ E | _____
Lat _____ MI-L _____ Serie _____

GR _____ GR-N _____ Micro-L _____
Other Radiation Log
Temperature



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-011481
~~XXX~~ T. F. Kearns Jr., "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	XXX	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 20, 19 56

Well No. 1 is located 1896 ft. from ~~XXXX~~ S line and 890 ft. from ~~XXXX~~ W line of sec. 32
NW/4, SW/4, Sec. 32 T-11S R-7E Salt Lake Base
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4225 ft. Approximate Ground Elevation.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with Rotary Tools to an estimated total depth of 4675', to test specifically the Ferron Sand formation for commercial oil and Gas production.
 To set approximately 300' of 13-3/8"OD 8rd.thd., 48.00#, Grade H-40, R-3, Casing.
 (Surface casing to be cemented from casing shoe to surface by circulation.)
 To set approximately 4175' of 7-5/8"OD 8rd.thd., 26.40#, Grade J-55, R-3, Casing, W/LT&C. To be cemented with approximately 200 sacks of reg. cement. In drilling this well we expect to encounter the following formations: Emery @ 675', and Ferron Sand at 4175'.
 (The above approximate ground elevation will be corrected upon survey.)

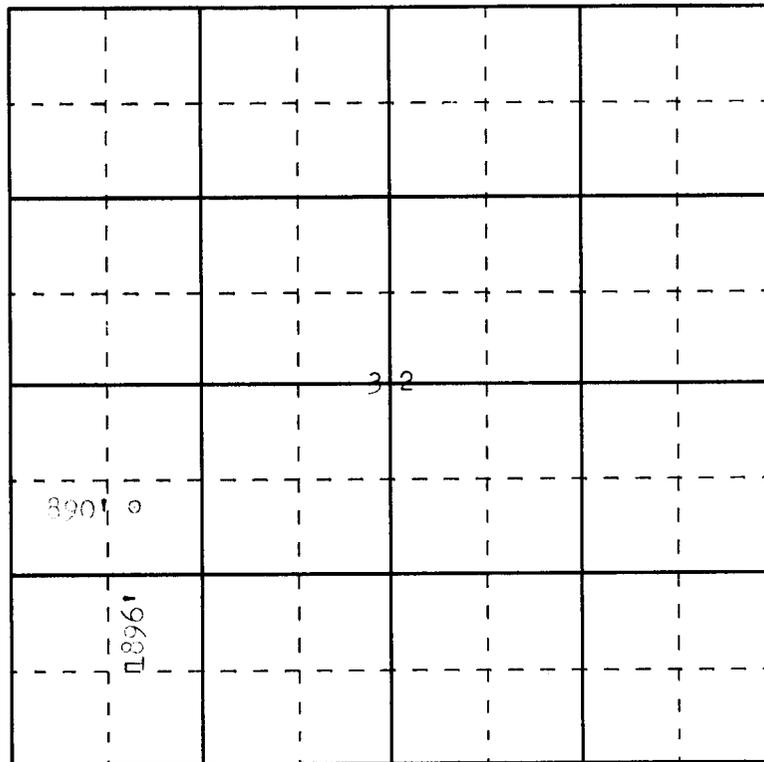
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
 Address Price, Utah

By W. K. Riley
 Title District Superintendent

OIL WELL LOCATION CERTIFICATE

COMPANY THREE STATES NATURAL GAS COMPANY
Well Name and No. T. F. Kearns Jr. "A" No. 1 Lease No. _____
Location 890 feet from the West line and 1896 feet from the South line
Being in SE $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the SW $\frac{1}{4}$
Section 32, T. 14 S., R. 7 E., SLM Emery County, Utah
Ground Elevation _____



Scale—4 inches equals 1 mile

Surveyed January 20, 1956

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Paul Newman
Registered Professional
Engineer and Land Surveyor

THREE STATES NATURAL GAS COMPANY

P.O. BOX 730

PRICE, UTAH

February 21, 1956

Utah State Land Office
105 State Capitol Building
Salt Lake City, Utah

Attention: Mr. Lee E. Young

Gentlemen:

Please find attached two copies of Notice of Intention to Drill and a copy of the Certificate showing the actual survey figures on our proposed well in the SE/4, NW/4, SW/4, Section 32, T-14S, R-7E, Salt Lake Base Meridian, Emery County, Utah, to be known as the Thomas F. Kearns Jr., "A" #1, to be drilled to the approximate total depth of 4675', a Ferron Sand formation test.

If further information is required regarding this proposal please let us know. Thank you,

Very truly yours,

THREE STATES NATURAL GAS COMPANY

W. K. (Dick) Riely
District Superintendent

By: 

HL
attachments (3)

February 23, 1956

Three States Natural Gas Company
P. O. Box 730
Price, Utah

ATTENTION: W. K. Riely

Gentlemen:

This is to acknowledge receipt of your Notice of Intention to drill Well No. 1, which is to be located 1896 feet from the south line and 890 feet from the west line of Section 32, Township 14 South, Range 7 East, SIM, Emery County.

As you know, under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or company intending to drill for oil and/or gas in the State of Utah must file a notice of intention to drill and have said notice approved by this office before commencement of drilling operations except for those cases which come under Rule A-3 of these rules and regulations.

It would appear from the proposed location of this well, and the fact that you did not request an exception to the spacing requirements of Rule C-3 (b) you intended the above mentioned exception to apply in this case. If this assumption is correct, would you please notify this office to that effect and furnish us a copy of the Clear Creek Unit Agreement as required by Rule A-3.

If this assumption is not correct, it will be necessary for you to comply with Rule C-3 (c) before this notice of intention to drill can be approved by the Utah Oil and Gas Conservation Commission.

Very truly yours,

OIL AND GAS CONSERVATION COMMISSION

HERBERT F. SMART
COMMISSIONER

CBF:ro

cc: D. Russell, Geological Survey, Federal Building, Salt Lake City,
Utah.

THREE STATES NATURAL GAS COMPANY

P.O. BOX 730

PRICE, UTAH

February 24, 1956

The State of Utah
Oil and Gas Conservation Commission
Salt Lake City 14, Utah

Attention: Mr. Herbert F. Smart

Gentlemen:

We are in receipt of your letter dated February 23, regarding our Notice of Intention to Drill Well No. 1, known as the T. F. Kearns Jr., "A" Lease, located 1896 feet North of the South line and 890 feet East of the West line of Section 32, Township 14 South, Range 7 East, SLM, Emery County, Utah.

In view of your letter we find that in accordance with Rule C-3 (B), this well location is not 500 feet from the NE/4 of the SW/4 section 32, but is 430' from said boundry of quarter-quarter of section 32.

In staking this location it was necessary to have same located 890 feet East of the West line because of the topographical conditions of this area, due to these conditions in this area we would appreciate your consideration of Rule C-3 (C #1), which states as follows:

(C) The Commission shall have authority to grant an exception to the requirements of (A) and (B) without notice and hearing where an application has been filed in due form and;

(1) The necessity for the unorthodox location is based on topographical or geological conditions, and;

If there are any further instruction regarding our Notice of Intention to Drill please feel free to call us. Thank you,

Very truly yours,

THREE STATES NATURAL GAS COMPANY

W. K. Riley
District Superintendent

WKR/hl

Memo for Herbert F. Smart, Comm'r
Oil & Gas Conservation Commission - Utah

Pursuant to letter of Febr 24, '56 by
Three States Natural Gas Company requesting
exception to Rule C-3 (C #1) of O&G Opng Regs

Kearns A-701 to Drill Well No. 1 in NW⁴ SW⁴ Sec 32/145/7E,
Clear Creek Field, Utah, insufficient information
was given (Par. 3) ~~in~~ in this letter.

Accordingly, I called Mr. Riley at Price
who explained that due to very rough surface
topography the proposed well could not be
located without excessive expense for
grading ~~and~~ of location and service road to
same.

It is therefore recommended that the
Commission grant exception as applied for.

Febr. 27, 1956.

C. Hauptman
Petroleum Engineer

February 27, 1956

Three States Natural Gas Company
P. O. Box 730
Price, Utah

ATTENTION: W. K. Riley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your letter of February 24, 1956.

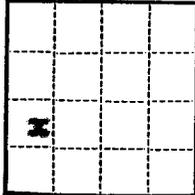
Please be advised that your notice of intention to drill Well No. 1, which is to be located 1896 feet from the south line and 890 feet from the west line of Section 32, Township 14 South, Range 7 East, S1M, Emery County, is approved by this office as provided for under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

Very truly yours,

HERBERT F. SMART
COMMISSIONER

CBF:ro

cc: D. Russell
Geological Survey
Federal Building
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. U-011481

Wm T. F. Kearns Jr., "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Weekly report ending March 10, 1956.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 12, 1956

Well No. 1 is located 1896 ft. from S line and 890 ft. from W line of sec. 32

NW SW Sec. 32
(4 Sec. and Sec. No.)

T-11S
(Twp.)

R-7E
(Range)

Salt Lake Base
(Meridian)

Clear Creek
(Field)

Emery
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded Well on March 3, 1956, at 12:30 A.M.

- 3-3-56 Drilling surface hole 12-1/4" at 305'
- 3-4-56 12-1/4" hole to 330', 17-1/4" hole to 312'.
- 3-7-56 Ran 11-joints total of 294.96' of 13-3/8" OD Std. thk., L80, H-40, R-2, API Sals., casing w/STEC. Casing set at 311.66' K.B., cemented with 225 sacks of cement. Cement circulated to surface by Halliburton. Plugged down at 12:00 Noon 3-6-56.
- 3-8-56 W. O. C.
- 3-9-56 Drilling ahead in Sand at 475', 9-7/8" hole. Slope test 3/4" @ 335'.
- 3-10-56 Drilling ahead in Sand and Shale at 800', Slope test 3/4" @ 657'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

P. O. Box 130

Address Price, Utah

By W. K. Riley

Title District Superintendent

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

March 12, 19 56

OIL AND GAS CONSERVATION COMMISSION:

(T.F. Kearns Jr.,)

A casing and water shut-off test was made March 6, 19 56 on well No. "A" #1

which is located 1896 ft from the (N) line and 890 ft from the (W) line of Section 32 .

Twp 14-S, R 7-E . Salt Lake Base . Clear Creek Field . Emery
(Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: in lb. casing was cemented at feet on 19
in hole with sacks of cement of which were left in casing.
Casing record of well:

Reported total depth ft. Bridged with cement from ft. to ft. Cleaned
out to ft. for this test. A pressure of lb. was applied to the inside of casing
for min. without loss after cleaning out to ft. A
tester was run into the hole on in. drill pipe with ft. of water cushion, and
packer set at ft. with tail piece to ft. Tester valve with bean was
opened at and remained open for hr. and min. during this interval

BAILING

Shut-off date: 13-3/8 in. 48# lb. H-40 casing was cemented at 311 feet on 3-6- 19 56
in 17-1/4" hole with 225 sacks of cement of which sacks were left in casing.
Casing record of well: Ran a total of 294.96' of 13-3/8"OD 8rd. 48# H-40 Casing w/ST&C, casing
set @ 311.66' KB, cemented with 225 sacks of cement by Halliburton Oil Well Cementing Company,
cement circulated to surface. (12-1/4" hole to 335', 17-1/4" hole to 312')
Reported total depth 335 ft. Bridges with cement from ft. to ft. cleaned
out to 311.66' ft. for this test. Casing test date: Tested casing with 1000# test pressure,
held OK.

By W. K. Kiley
District Superintendent
(Title or Position)

Name of Company or Operator

Three States Natural Gas Company

Address P. O. Box 730

Price, Utah

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm 105
Capitol Bldg, Salt Lake City 14, Utah.

Form 9-331a
(Feb. 1951)

X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01461
By T. F. Kearns Jr., "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
	<u>Weekly report ending March 17,</u> <u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 19, 1956

Well No. 1 is located 1396 ft. from S line and 890 ft. from W line of sec. 32

N 30 Sec. 32 T-11N R-7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Hooper Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ID: 2263'

- 3-11-56 ID: 1075', Drilling ahead in Sand & Shale.
- 3-11-56 ID: 1715', Drilling ahead in Sand & Shale, 1/4" @ 1600'.
- 3-17-56 ID: 2263', Drilling ahead in Shale, 1/4" @ 2200'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three Lakes Natural Gas Company

Address P. O. Box 700
Price, Utah

By W. K. Riley

Title District Superintendent

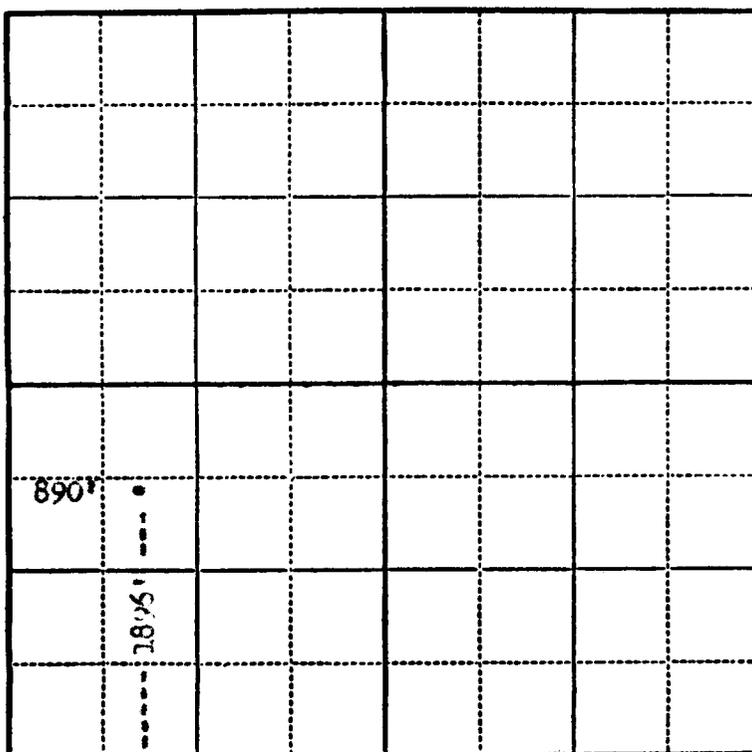
THREE STATES NATURAL GAS CO.

Lease Thomas F. Kearns Jr. Well No. No. 1- A

Sec. 32, T 14 South, R 7 East

Location 890' from W. line & 1896' from South line
being in the SE $\frac{1}{4}$ of the NW $\frac{1}{4}$ of the SW $\frac{1}{4}$

Elevation ground 8268



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Carl Nyman
Registered Professional
Engineer and Land Surveyor.

Surveyed Jan. 20 and March 25, 19 56

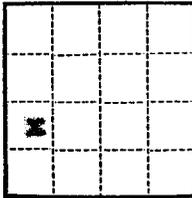
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. 1-01481

Wm. T. F. Morris Jr., "1"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Weekly report ending March 31,</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 31, 19 56

Well No. 1 is located 1096 ft. from S line and 890 ft. from W line of sec. 32

11 S1 Sec. 32 T-14S R-7E Salt Lake Basin
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8266 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- TD: 4516'
- 3-25-56 TD: 3736', Drilling ahead with no-returns @ 3736', Slope test 1" @ 3197'.
 - 3-27-56 TD: 4516', Circulating conditioning hole to run Schlumberger ES Log. Slope test 1 1/2" @ 3065'.
 - 3-29-56 TD: 4516', Ran 115 joints, a total of 4501.86' of 7-5/8" OD Std. thd., 26.40#, J-25, B-2, and B-1, API Sals., Casing w/LTAC. Casing set at 4516.56' IB, cemented with 125 sacks cement by Halliburton cementing co., Plugged down at 10:55 A.M., 2-27-56, 14.70' from IB to casinghead.
 - 3-31-56 TD: 4516', Rigging up drilling-in equipment to drill well with Natural Gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address P. O. Box 730
Price, Utah

By W. K. Kiley

Title District Superintendent

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

March 31, 1956

OIL AND GAS CONSERVATION COMMISSION:

(T.F.Kearns Jr.,)

A casing and water shut-off test was made March 18, 1956 on well No. "A" #1

which is located 1896 ft from the () line and 890 ft from the () line of Section 32 .

Twp T-11S, R R-7E . Salt Lake Base . Clear Creek Field . Emery
(Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: in lb. casing was cemented at feet on 19
in hole with sacks of cement of which were left in casing.
Casing record of well:

Reported total depth ft. Bridged with cement from ft. to ft. Cleaned
out to ft. for this test. A pressure of lb. was applied to the inside of casing
for min. without loss after cleaning out to ft. A
tester was run into the hole on in. drill pipe with ft. of water cushion, and
packer set at ft. with tail piece to ft. Tester valve with bean was
opened at and remained open for hr. and min. during this interval

BAILING

Shut-off date: 7-5/8 in. 26.40 lb. J-55 casing was cemented at 4516 feet on 3-18- 19 56
in 9-7/8" hole with 125 sacks of cement of which - 0 - sacks were left in casing.
Casing record of well: Ran a total of 4501.86' of 7-5/8"OD 8rd. 26.40# J-55 R-2 and R-3 Casing
w/LTC. Casing set at 4516', cemented with 125 sacks of cement, plugged down @ 10:55 A.M.,
3-28-56, by Halliburton Oil Well Cementing Company.
Reported total depth 4516 ft. Bridges with cement from ft. to ft. cleaned
out to 4516 ft. for this test. Casing test date: Test casing with 1000% pressure for
30 minutes, held OK.

By

W. K. Riley
District Superintendent
(Title or Position)

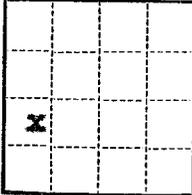
Name of Company or Operator

Three States Natural Gas Company

Address P. O. Box 730

Price, Utah

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm 105
Capitol Bldg, Salt Lake City 14, Utah.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 2-01481

~~W.K.~~ P. F. Kearns Jr., "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		<u>Weekly report ending March 24,</u>	<u>56</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 6, 1956

Well No. 1 is located 1096 ft. from S line and 090 ft. from W line of sec. 32

T13N Sec. 32 T-11N R-7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear creek Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8260 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 3776'

- 3-18-56 TD: 2263', Drilling ahead with no-returns.
- 3-20-56 TD: 2611', Drilling ahead with no-returns, Slope test 1 1/2° @ 2650'.
- 3-24-56 TD: 3776', Drilling ahead with no-returns, Slope test 1° @ 3197'.

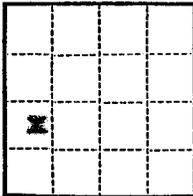
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address P. O. Box 730
Price, Utah

By W. K. Riley

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01181
~~W. F. Keenan Jr.~~

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Weekly report ending April 7, 1956</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1956

Well No. 1 is located 1996 ft. from S line and 890 ft. from W line of sec. 32
34 Sec. and Sec. No. Wells 3-7E Salt Lake Base
 (Twp.) (Range) (Meridian)
Clear Creek Wasatch Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8260 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- TD: ~~4617'~~ TD: 4516', displacing water with Natural Gas and drying up hole.
- ~~4-3-56~~ TD: 4566', Drilling ahead with Natural Gas, hole still wet preparing to test formation for water.
- ~~4-4-56~~ TD: 4571', Preparing to mud up and drill with Mud Materials.
- DOT #1 TD: 4571', Packer set @ 4406', Bottom of 7-5/8" casing set @ 4516', (17' casing in hole - packer would not go to bottom) Tool open two hrs. recovered 20' water with no taste, no smell, had chalky color, 3 1/4' of fluid stood in hole. IFP 0, FFP 0, IHP 115, FHP 115, Two hour test time.
- ~~4-7-56~~ TD: 4617', Ran Halliburton testing tool attempted to set packer @ 4555', Packer would not hold. DOT #2 - 103-401.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address P. O. Box 730
Price, Utah

By W. K. Riley

Title District Superintendent

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

April 21, 19 56

OIL AND GAS CONSERVATION COMMISSION:

(T.F.Kearns Jr.,)

A casing and water shut-off test was made April 17, 19 56 on well No. "A" #1
 which is located 1896 ft from the (M) line and 890 ft from the (W) line of Section 32.
 Twp 14-S, R 7-E. Salt Lake Base. Clear Creek Field Emery
 (Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: in. lb. casing was cemented at feet on 19
 in hole with sacks of cement of which were left in casing.
 Casing record of well:

Reported total depth ft. Bridged with cement from ft. to ft. Cleaned
 out to ft. for this test. A pressure of lb. was applied to the inside of casing
 for min. without loss after cleaning out to ft. A
 tester was run into the hole on in. drill pipe with ft. of water cushion, and
 packer set at ft. with tail piece to ft. Tester valve with bean was
 opened at and remained open for hr. and min. during this interval

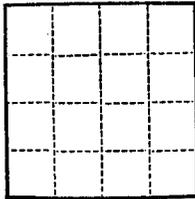
BAILING

Shut-off date: 5-1/2 in. 15.5# lb. J-55 casing was cemented at 4823 feet on April 17, 19 56
 in 6-3/4" hole with 32 sacks of cement of which 0 - sacks were left in casing.
 Casing record of well: 367.17' of 5-1/2"OD 8rd. 15.5# J-55 API Casing w/LT&C was hung in-
 side of 7-5/8"OD casing @ 4455'. Used Brown Oil Tool Casing Hanger and Brown Oiltool Packer.
 Plugged down @ 4:00 A.M., 4-17-56, by Halliburton Oil Well Cementing Company.
 Reported total depth 4871' ft. Bridges with cement from 4871 ft. to 4823 ft. cleaned
 out to 4823 ft. for this test. Casing test date: Test casing with 1000# test for 30
 minutes, pressure held OK.

By W. K. Riley
 District Superintendent
 (Title or Position)

Name of Company or Operator
Three States Natural Gas Company
 Address P. O. Box 730
Price, Utah

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm 105 Capitol Bldg, Salt Lake City 14, Utah.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01181
Tommas P. Kearns Jr., A

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of running 5-1/2" Liner Casing.</u>	<u>IX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 21, 1956

Well No. 1 is located 1896 ft. from S line and 890 ft. from W line of sec. 32
11S 7E Salt Lake Base
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Wasatch Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8268 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ED: 4871'
 Ran Halliburton EM Cement Retainer set @ 4833', used 15' sacks cement w/3% Calcium Chloride. P.D.T.D. 4823'.
 Ran 11 joints a total of 319.02' of 5-1/2" CD Std. thd., 15.50#, Grade J-55, B-2, J.M. Casing Liner w/LTSC. Casing hung in 7-5/8" CD casing @ 4455'. Liner landed @ 4823'.
 Ran Brown Oil Tool Type "P" Liner Hanger and Brown Oil Tool Type "C" Casing Hanger, with casing shoe and liner collar. Total length of assembly and casing 367.17'.
 Plug landed @ 4800 A.M., 4-17-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
 Address Price, Utah

By W. K. Riley
 Title District Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
U-01481
LEASE NUMBER
~~Tom~~ Thomas F. Kearns Jr., "A"

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1956,

Agent's address P. O. Box 730 Company Three States Natural Gas Company

Price, Utah Signed M. B. Kelley

Phone 678 or 679 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 SW 1/4 32	11S	7E	1						4-3-56	Drilling ahead with Natural Gas @ 4566'.
									4-4-56	Mixing mud, water in hole, @ 4571'.
									4-4-56	Tested well by Drill Stem Testing @ 4507' to 4571', testing for water.
									4-9-56	Tested well by Drill Stem testing @ 4627' to 4580'.
									4-10-56	Tested well by Drill Stem testing @ 4752' to 4651'.
									4-12-56	Tested well by Drill Stem testing @ 4830' to 4745'.
										Lost circulation @ 4866'
									4-11-56	Tested well by Drill Stem testing @ 4866' to 4832'.
									4-11-56	Arrived at Total Depth of well @ 4871'.

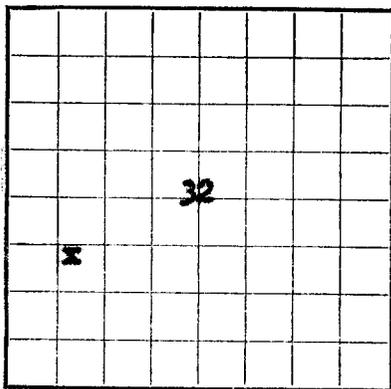
NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

12

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-01181
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Three States Natural Gas Company Address Dallas 1, Texas
Lessor or Tract Thomas F. Kearns Jr., "A" Field Clear Creek State Utah
Well No. 3 Sec. 32 T. 10S R. 7E Meridian Salt Lake Base County Emery
Location 1096 ft. N of 3 Line and 800 ft. E of 1 Line of Section 32 Elevation 8269

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. K. Riley
Title District Superintendent

Date May 24, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling March 3, 1956 Finished drilling April 11, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4771' to 4769' (G) No. 4, from _____ to _____
No. 2, from 4795' to 4710' (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	4.84	8rd. thd.	11-10	291.96'	Float				Surface
7-5/8	4.26	8rd. thd.	11-10	1400.96'	None				Production
5-7/8	4.23	8rd. thd.	11-10	1775.71'	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	311.6'	225 Sls. Cement	Halliburton		Cement Circulated to Surface
7-5/8	1526.56'	125 Sls. Cement	Halliburton		Top cement @ 3800'
5-7/8	1023'	30 Sls. Cement	Halliburton		Casing hung @ 4155' - 7-5/8"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

Casing	Weight	Length	Company	Amount of mud used
13-3/8 311.6 #3	225 lbs Cement	111	Halliburton	Cement Circulated to Surface
7-5/8 1516.96 #3	125 lbs Cement	111	Halliburton	Top cement @ 3800'
5-1/2 1023 #3	32 lbs Cement	111	Halliburton	Casing hung @ 4152' - 7-5/8"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 4871' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 1956 Put to producing _____ May 23, 1956
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours 7,510 (approximate) Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ Contract Driller _____ Driller _____ Driller
 _____ Driller _____ Driller _____ Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
4195'	4871'		Person Sand formation (production)

FIELD WORK

cement with 3% Calcein Chloride, 50% Tuff Plug, 50% mud mica, 50% perlite, job completed @ 1:30 P.M., 5-6-56. Cement squeeze #2, used 25 sacks of cement, 3% Jel, 3% Calcein Chloride, 50% mud mica, 50% Tuff Plug, 50% perlite, job completed @ 1:30 P.M., 5-6-56. Cement squeeze #3, used 25 sacks of cement, 3% Jel, 3% Calcein Chloride, 50% mud mica, 100% Tuff Plug, 50% perlite, job completed @ 1:00 P.M., 5-6-56. Cement squeeze #4, used 25 sacks of cement, 3% Jel, 3% Calcein Chloride, 50% mud mica, 50% Tuff Plug, 5 sacks perlite, job completed @ 5:00 P.M., 5-6-56. Cement squeeze #5, cemented with 25 sacks cement, 25% Jel, 3% Calcein Chloride, 50% mud mica, 50% Tuff Plug, job completed @ 11:30 P.M., 5-6-56. Displaced with 7 1/2 bbls @ 850 psi, shut-in 10 minutes psi went to 1500 psi, pressure up on annulus to 5500 psi, 5 bbls 5 sacks of cement on top of tool joint, 100% for 48 hours, drilled out cement and cement retainers from 7-5/8" casing and 5 1/2" casing liner to total depth of 4871'. McCallough perforated 5-1/2" casing liner from 4788' to 4795' with 4-bullets per foot and 4-jet shots per foot, and perforated 232 bullet shots and 232 jet shots per foot and 4-jet shots per foot, a total of with 3000 gallons through perforations from 4789' to 4795'. Acidized with 2000 gallons 6.50% Grade I HCl, including one 7-5/8" production packer set @ 4100.50', and a 7-5/8" perforated joint on bottom of tubing string. Swabbed swabbed well and acidized with 2000 gallons of MCA Mud Acid thru 2-7/8" tubing, swabbed well in and released rotary drilling tools @ 8:00 A.M., 5-15-56. Tested well 10 minutes @ 150 psi, 15 minutes @ 100 psi, 30 minutes @ 125 psi, 1 hour 15 minutes @ 100 psi, 7,610 MFPD. This well was put to production through the Utah Natural Gas Company metering system on May 23, 1956 @ 3:25 P.M., 930 P319 S1P 5-15-56.

HISTORY OF OIL OR GAS WELL

16-46064-2 U. S. GOVERNMENT PRINTING OFFICE

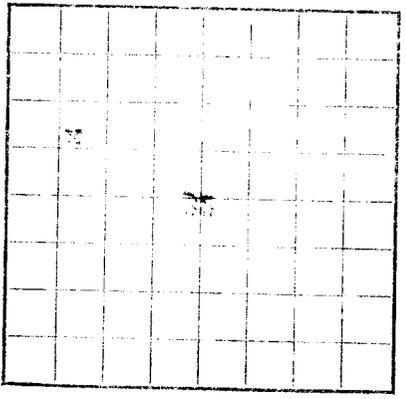
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put into test for water, state kind of material used, position, and results of pumping or baffling.

Cement squeeze #2, used 25 sacks of cement, 3% Jel, 3% Calcein Chloride, 50% mud mica, 50% Tuff Plug, 50% perlite, job completed @ 1:30 P.M., 5-6-56. Cement squeeze #3, used 25 sacks of cement, 3% Jel, 3% Calcein Chloride, 50% mud mica, 100% Tuff Plug, 50% perlite, job completed @ 1:00 P.M., 5-6-56. Cement squeeze #4, used 25 sacks of cement, 3% Jel, 3% Calcein Chloride, 50% mud mica, 50% Tuff Plug, 5 sacks perlite, job completed @ 5:00 P.M., 5-6-56. Cement squeeze #5, cemented with 25 sacks cement, 25% Jel, 3% Calcein Chloride, 50% mud mica, 50% Tuff Plug, job completed @ 11:30 P.M., 5-6-56. Displaced with 7 1/2 bbls @ 850 psi, shut-in 10 minutes psi went to 1500 psi, pressure up on annulus to 5500 psi, 5 bbls 5 sacks of cement on top of tool joint, 100% for 48 hours, drilled out cement and cement retainers from 7-5/8" casing and 5 1/2" casing liner to total depth of 4871'. McCallough perforated 5-1/2" casing liner from 4788' to 4795' with 4-bullets per foot and 4-jet shots per foot, and perforated 232 bullet shots and 232 jet shots per foot and 4-jet shots per foot, a total of with 3000 gallons through perforations from 4789' to 4795'. Acidized with 2000 gallons 6.50% Grade I HCl, including one 7-5/8" production packer set @ 4100.50', and a 7-5/8" perforated joint on bottom of tubing string. Swabbed swabbed well and acidized with 2000 gallons of MCA Mud Acid thru 2-7/8" tubing, swabbed well in and released rotary drilling tools @ 8:00 A.M., 5-15-56. Tested well 10 minutes @ 150 psi, 15 minutes @ 100 psi, 30 minutes @ 125 psi, 1 hour 15 minutes @ 100 psi, 7,610 MFPD. This well was put to production through the Utah Natural Gas Company metering system on May 23, 1956 @ 3:25 P.M., 930 P319 S1P 5-15-56.

Tested well 10 minutes @ 150 psi, 15 minutes @ 100 psi, 30 minutes @ 125 psi, 1 hour 15 minutes @ 100 psi, 7,610 MFPD. This well was put to production through the Utah Natural Gas Company metering system on May 23, 1956 @ 3:25 P.M., 930 P319 S1P 5-15-56.

Person of Interest: _____
 Company: _____

ГОСАТЕ МЕТТ СОВРЕСТГА



ГОС ОЛ ОЛ ОВ САС МЕТТ

GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

PLEASE OR PERMIT TO PROCEED
 SERIAL NUMBER
 U. S. FIELD OFFICE

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	OABEJ	FORMATION	10—73087-3
Well spudded 12:30 A.M., March 3, 1956, drilled surface hole with mud, Slope test 3/4" @ 200', and at 335'. 12-1/4" hole drilled to 330', 17-1/4" hole drilled to 312'. Set 11 joints a total of 294.96' of 13-3/8" OD Ord. 48# H-40, R-2, Casing w/S.M.C. Casing set at 311.66' K.B., cemented with 225 sacks, cement circulated to surface by Halliburton Oil Well Cementing Company. Drilled with clear water with 75% and no returns to 4516'. Lost circulation @ 985', Slope tests: 1" @ 1023', 1" @ 1418', 1/4" @ 1600', 1/4" @ 2200', 3/4" @ 2500', 2" @ 2650', 1-1/2" @ 3865'. TOP OF FRENCH SAND @ 4496'. Ran Schlumberger Electrical Log @ 4496'.					
Set 115 joints a total of 4501.86' of 7-5/8" OD Ord. thd., 26.40#, J-55, R-3, Casing with M.T.C. Casing set @ 4516.56' K.B., Cemented casing with 125 sacks of cement by Halliburton Oil Cementing Company. Ran Temperature Survey - top of cement @ 3800'. Displacing water with Natural Gas, started drilling well with gas @ 4516'. Drilled with Natural Gas to 4571', hole producing water. Ran Halliburton Drill Stem test for water flow: TD: 4571', Packer set @ 4507', Tool open 2 hours, no shut-in time, Tool opened with weak steady blow throughout test, recovered 20' fresh water. IHP 121, IFF 8, FFF 8, IIP 121. Mixed mud materials using 10% Diesel oil and water. (High-Vis Mud), started drilling with mud @ 4571'. DST #2, TD: 4617', Packer @ 4500', Tool opened 1 hour, Tool shut-in 30 minutes. Tool opened with weak blow dying to very weak blow at end of test. Recovered 120' drilling mud. IHP 2005, IFF 62, FFF 60, SIF 159, IIP 1960. Drilled sand and shale to 4752', DST #3, TD: 4752', Packer @ 4651', Tool open 1 hour, Tool shut-in 30 minutes. Tool opened with a weak to steady blow throughout test recovered 540' of drilling mud. IIP 2045, IFF 37, FFF 208, SIF 1000, IIP 2045. Drilled sand and shale to 4830', DST #4, TD: 4830', Packer set @ 4745'. Tool open 2 hours, Tool shut-in 30 minutes. Tool opened with a very strong blow blow throughout test. Gas to surface in 14 minutes. No recovery. IHP 2046, IFF 302, IIP 687, IIP 1019, IIP 1041. Drilled well to total depth: 4871'. Lost circulation @ 4866'. DST #5 TD: 4866', Packer set @ 4833', Tool open 1 hour, Tool shut-in 30 minutes. Tool opened with a strong blow resulting in lost circulation. (Tested in lost circulation zone), Recovered 2400' of gas cut mud. IHP 1899, IFF 1023, FFF 1212, SIF 1212, IIP 1820. Ran Schlumberger Electrical Log and Micro Log to 4519'. Ran Halliburton Cement retainer, set @ 4833', spotted 15 sacks of cement on top of retainer @ 4823'. Top of cement @ 4823'. Ran 11 joints 5-1/2" OD Ord. 15.50# J-55 R-2, casing liner w/S.M.C. Top of liner hung in 7-5/8" OD casing @ 4455', bottom of liner @ 4823'. Halliburton cemented liner with 32 sacks of cement. Used Drawn Oil Tool setting tools in running liner. Type "P" liner packer unit Type "C" casing hangers, with casing shoe and liner collar. Tested casing with 1000% pressure for 30 minutes, held OK. Drilled cement out of liner with 2-7/8" OD tubing and 4-3/4" bit to 4833'. Displaced water with gas, trying to dry hole using Ran McCullough Log (Annular Ray), to 4841'. Ran Halliburton packer test 5-1/2" casing liner shoe, test OK. Perforated 5-1/2" liner from 4766' to 4766' with 4 shots per foot, and from 4481' to 4480' with 4 shots per foot. Set Halliburton Cement retainer @ 4740', recemented 5-1/2" casing liner with 50 sacks of cement with 3% Calcium Chloride through perforations. Lay pressure 1000%. Circulating pressure 500%. Tested casing after job @ C. with 250% pressure, held OK. started displacing water with gas, could not dry hole up. Ran Halliburton plug with Baker packer set @ 4825', tested 7-5/8" OD casing shoe with 1000% pressure, held OK. Cemented with 100 sacks of cement by Halliburton, pumped in @ 600%, washed back approximately 1 bbls of cement. W. O. C. for 56 hours, started displacing water with gas, well holding 2" stream of water. Ran Halliburton H.E. packer with E.S. Valve on top, tested 7-5/8" OD casing found leak in casing @ approximately 4820'. Ran McCullough Cellar Deflector log found lead in casing @ 4812'. McCullough perforated 7-5/8" OD casing @ 4810' to 4811' with 4 shots per foot. Ran Halliburton packer, set @ 4700', cemented with 100 sacks of cement with 3% Calcium Chloride, displaced cement @ 3:45 . . . 4-29-56. . . . W. O. C. 16 hours recemented 7-5/8" OD casing perforations from 4810' to 4811', with 100 sacks of cement with 3% Calcium Chloride, broke circulation with 400% pressure, cement displaced on vacuum, staged 3 bbls, in 10 minute intervals, job completed @ 4-30-56. W. O. C. 16 hours recemented with 100 sks, cement with 3% Calcium Chloride, 50% Tuff Plug, displaced with water @ 20 minutes stages. Job completed @ 3:00 A.M., 5-1-56. W. O. C. 18 hours, ran temperature survey, top of cement @ 4640'. (packer @ 4700'). Recemented with 100 sacks cement w/3% Calcium Chloride. W. O. C. 46 hours, in hole drying hole with gas, drilled cement and					

FORMER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-00481
~~and~~ Thomas F. Kearns Jr., "A"

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1956,

Agent's address P. O. Box 730 Company Three States Natural Gas Company

Price, Utah Signed W. B. Kelley

Phone 678 or 679 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW 1/4 32	14S	7E	1						5-1-56	TD: 4871'
									4-17-56	TD: 4871', Ran 367.17' of 5-1/2" OD casing liner from 4455' (inside of 7-5/8" OD casg), to P.B.T.D. 4823'. Used 32 sacks cement.
									5-14-56	TD: 4871', Ran 4871' of 2-7/8" OD NPS tubing, with 1/2" perforated Jt, and production packer on tubing string @ 4408.50'.
									5-15-56	Tested well by Shut-in Build-up, Well Gauged 7,610 MCF/D.
										This well was put to production on May 23, 1956, @ 3:25 P.M. 930 psig SIPT - 5-15-56.

NOTE.—There were no runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the _____ the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-0,286
UNIT Flat Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Flat Canyon Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1956,

Agent's address P. O. Box 730 Company Three States Natural Gas Company
Price, Utah Signed W. R. Riley

Phone 678 or 679 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW Sec. 23	16S	6E	3							TD: 7039; PBTD: 6605'. 5-22-56 Moving in Rotary Tools to complete well to the Dakota formation. 5-28-56 Completed rigging up rotary drilling tools. 5-31-56 Mixing drilling mud.

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-60181
T. F. Kearns Jr., WA# #1

LESSEE'S MONTHLY REPORT OF OPERATIONS

*Noted
Cox
8-20-56*

State Utah County Beery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1956,

Agent's address P. O. Box 730 Company Three States Natural Gas Company

Price, Utah Signed W. R. Riley

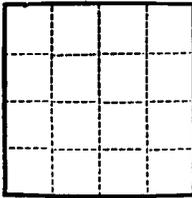
Phone 678 or 679 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
187 SW 32	14S	7E	1	29	None		42,597	None	8-7-56 8-8-56 8-9-56 8-13-56	No water in 30 minutes 6.6 bbls water per MCF. 2-7/10 bbls water per MCF. No water.

NOTE.—There were no runs or sales of oil; 42,597 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01181
Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<u>Notice of Intention Temporarily Abandon Well - XI</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 1960

(T. F. Kearns Jr., "A")

Well No. 1 is located 1896 ft. from S line and 890 ft. from W line of sec. 32

NW SW Sec. 32 T-11S R-7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Unit Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5268 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well ID: 1871

Due to the water condition in this subject well, the well has not produced since November 1957. We propose to use Rotary Drilling Tools. Temporarily abandon well by cementing off all the Ferron producing section by cement plugging back. Salvage the tubing string from the well and temporarily abandon the well.

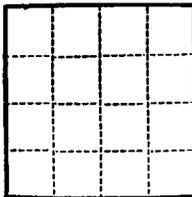
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
Address Scofield, Utah

By W. K. Rhee
Title District Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. U-01121
Unit Clear Creek Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Temp. Abandonment</u> XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 31, 1960

Well Name: T. F. Kearns Jr., "A" No. 1
 Well No. 1 is located 1896 ft. from N line and 890 ft. from W line of sec. 32
NW SW Sec. 32 T-11S R-7E Salt Lake Base
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Unit Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8268 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled Total Depth of Well: 4871 feet.

Moved in Rotary Drilling Tools on September 18, 1960, Tripped tubing string and recovered Halliburton HM Production Packer which was set at 4408 feet when well was completed. Ran tubing in hole and Halliburton cement plug back from total depth of 4871 feet to Plugged Back Total Depth of 4465 feet; with 50 sacks of cement, 10 sacks perlite, 3% Halliburton H.A. #5, 2% Jol and 1/2% Seal Flake per sack of cement. Laid down 2" tubing and capped Bradenhead. Well Temporarily Abandon.

Moved Rotary Drilling Tools off location on September 26, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
 Address Scofield, Utah
 ORIGINAL SIGNED BY
 By W. K. RILEY
 Title District Superintendent

October 9, 1962

Delhi-Taylor Oil Corporation
P. O. Box 1198
Farmington, New Mexico

Attention: George Higgenbotham

Gentlemen:

On September 21, 1962, I made a general inspection tour of the Clear Creek Gas Field in Townships 13 and 14 South, Range 7 East, Carbon County, Utah. Several well locations with open mud pits were observed, and because of the fact that none of these wells were identified, I was unable to determine which specific wells they were.

In accordance with Rule C-7 and C-17, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, please level and fill the existing mud pits and identify the wells properly.

Since pollution above the Schofield Reservoir was a problem that occurred sometime ago, and evidence of a potential problem is in existence with the exposed mud pits, your immediate attention will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: Water Pollution Board
Salt Lake City, Utah

dup

*2-116
7*

DELHI-TAYLOR OIL CORPORATION
FIDELITY UNION TOWER
DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

October 19, 1962

Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. P.W. Burchell

Gentlemen:

Please reference your letter of October 9, 1962 regarding your recent inspection of the Clear Creek Field near Scofield, Utah.

This is to advise that a steel plate will be bolted on the top of well head on the T.F. Kerns Jr. "A" #1 the first of the coming week and proper identification markers installed as per your request.

In regards to the old mud pits; we propose to make a complete inspection and try to determine a solution as to what can be done. A complete detailed report will be made to you on the pits in the very near future.

We appreciate very much your calling this to our attention and immediate steps will be taken to rectify this condition.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By

E. W. Guynn
E.W. Guynn
District Engineer *EWT*

GAF:mk

cc: J.D. Cooper
Water Pollution Board - Salt Lake City, Utah

11

DELHI-TAYLOR OIL CORPORATION
FIDELITY UNION TOWER
DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

October 30, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Mr. P.W. Burchell

Gentlemen:

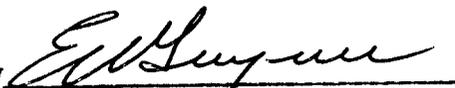
Reference our previous correspondence ending with letter dated October 19, 1962, regarding inspection of Clear Creek Field, Scofield, Utah.

Please be advised that a steel plate was bolted on top of the well head on the T.F. Kearns, Jr. A-#1. Proper identification markers will be installed as soon as signs are received from manufacturer.

We have been unable to check the old mud pits to date, and will endeavor to do so in the very near future in order to clear this situation up to your satisfaction.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By 
E.W. Guynn

GAF:mk

cc: J.D. Cooper
Water Pollution Board-Salt Lake City, Utah

Copy O.W.

Budget Form No. 49-2281A
Approval expires 12-31-62

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Oct., 1963.

Agent's address Drawer 1198, Farmington, N. M. Company Delhi-Taylor Oil Corporation

Signed _____
Agent's title Dist. Clerk

Phone 325-5052

SEC. AND M of M	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS
										Oil drilling, depth; if shut down, cause; date and result of test for gasoline content of gas
Water Well Rate Tests on Wells										
<u>Geo. W. Deck "A"</u>										
U-SL-165187-A	14S	7E	1	35	-		3749	-	5-21-62	36.0 gal/MSCF
8 SW SW	14S	7E	1	0	-		0	-	Well temporarily abandoned	
U-01481	14S	7E	1	0	-		0	-	Well temporarily abandoned	
32 NW SW	14S	7E	1	0	-		0	-	Well temporarily abandoned	
U-02354	14S	7E	1	35	-		4793	-	5-21-62	18.0 gal/MSCF
17 NW NE	14S	7E	1	35	-		4793	-	5-21-62	18.0 gal/MSCF
U-02353	14S	7E	3	35	-		41891	-	5-23-62	10.7 gal/MSCF
30 NE SW	14S	7E	3	35	-		41891	-	5-23-62	10.7 gal/MSCF
U-01470	14S	7E	1-X	35	-		131645	-	5-23-62	25.8 gal/MSCF
19 SE SW	14S	7E	1-X	35	-		131645	-	5-23-62	25.8 gal/MSCF
<u>UTAH FUEL</u>										
5 SW SW	14S	7E	1	35	-		84704	-	No Wtr. prod. when well is flwg.	
32 SW SW	13S	7E	2	35	-		107522	-	5-22-62	13.9 gal/MSCF
32 NW SE	13S	7E	3	35	-		115161	-	5-22-62	13.6 gal/MSCF
30 SW SW	13S	7E	4	0	-		0	-	Well shut in. Logged off.	
31 SW SW	13S	7E	5	0	-		0	-	Well shut in will not flow against LP	
17 SE SW	13S	7E	7	35	-		60611	-	5-23-62	15.0 gal/MSCF
19 NE NE	13S	7E	8	0	-		0	-	None since workover	
5 NW NE	14S	7E	10	35	-		72768	-	5-21-62	10.9 gal/MSCF
<u>UTAH MINERAL STATE 1256</u>										
29 SW NE	13S	7E	1	35	-		104322	-	None since workover	
<u>UTAH FUEL COMPANY "A"</u>										
6 NE SW	14S	7E	1	0	-		0	-	Well shut in. Logged off.	
<u>CLEAR CREEK UNIT</u>										
29 NE SW	14S	7E	16	35	-		5553	-		

Notes.—There were No runs or sales of oil; 732,719 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
 LAND OFFICE Salt Lake City
 LAND SURVEY Clear Creek
 SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Nov., 1963

Agent's address Drawer 1198, Farmington, N. M. Company Delhi-Taylor Oil Corporation

Signed _____

Phone 325-5052

Agent's title Dist. Clerk

WELL AND N or S	Twp.	RANGE	WELL No.	Date Produced	RANGES OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If used, or state)	REMARKS
										Of drilling, depth, if any done, gauge date and amount of test for gravities content of gas
Water Well Rate Tests on Wells										
U-SL-165187-A										
8 SW SW	14S	7E	1	28	-		3693			- 5-21-62 36.0 gal/MSCF
U-01481										
32 NW SW	14S	7E	1	0	-		0			- Well temporarily abandoned
U-02354										
17 NW NE	14S	7E	1	28	-		3521			- 5-21-62 18.0 gal/MSCF
U-02353										
30 NE SW	14S	7E	3	28	-		34064			- 5-23-62 19.7 gal/MSCF
U-01470										
19 SE SW	14S	7E	1-X	28	-		102739			- 5-23-62 25.8 gal/MSCF
							UTAH FUEL			
5 SW SW	14S	7E	1	28	-		66964			- No WTR. prod. when well is plug.
32 SW SW	13S	7E	2	28	-		78218			- 5-22-62 13.9 gal/MSCF
32 NW SE	13S	7E	3	28	-		91234			- 5-22-62 13.6 gal/MSCF
30 SW SW	13S	7E	4	0	-		0			- Well shut in. Logged off.
31 SW SW	13S	7E	5	0	-		0			- Well will not flow against LP
17 SE SW	13S	7E	7	28	-		47143			- 5-23-62 15.0 gal/MSCF
19 NE NE	13S	7E	8	0	-		0			- None since workover
5 NW NE	14S	7E	10	28	-		34936			- 5-21-62 18.9 gal/MSCF
							UTAH MINERAL STATE 1256			
29 SW NE	13S	7E	1	28	-		81101			- None since workover
							UTAH FUEL COMPANY "A"			
6 NE SW	14S	7E	1	0	-		0			- Well shut in. Logged off.
							CLEAR CREEK UNIT			
29 NE SW	14S	7E	16	28	-		11277			

None.—There were no runs or sales of oil; 374,818 cu. ft. of gas sold;

None.—no runs or sales of gasoline during the month. (Write "no" where applicable.)

None.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

SEA

Copy Keith

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Nov., 1964,

Agent's address P. O. Box 1714 Company Tenneco Oil Company
Durango, Colorado Signed Harold Nichols

Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Water Well Rate Tests on Wells										
U-SL-165187-A							Geo. W. Deck "A"			
8 SW SW	14S	7E	1	20	-		5295	-5/21/62	36.0 gal/MMCF	
U-01481							T. F. Kearns, Jr. "A"			
32 NW SW	14S	7E	1	0	-		-0-			Well temporarily abandoned
U-02354							H. E. Walton			
17 NW NE	14S	7E	1	20	-		2995	-5/21/62	18.0 gal/MMCF	
U-02353							H. E. Walton "A"			
30 NE SW	14S	7E	3	20	-		24009	-5/23/62	10.7 gal/MMCF	
U-01470							P. T. Walton			
19 SE SW	14S	7E	1-X	20	-		88936	-5/23/62	25.8 gal/MMCF	
UTAH FUEL										
5 SW SW	14S	7E	1	20	-		63192			No net prod. when well is flwg.
32 SW SW	13S	7E	2	0	-		-0-	-5/22/62	13.9 gal/MMCF	
32 NW SE	13S	7E	3	20	-		90016	-5/22/62	13.6 gal/MMCF	
30 SW SW	13S	7E	4	0	-		-0-			Well shut in. Logged off.
31 SW SW	13S	7E	5	0	-		-0-			Well will not flow against LP
17 SE SW	13S	7E	7	0	-		-0-	-5/23/62	15.0 gal/MMCF	
19 NE NE	13S	7E	8	0	-		-0-			None since workover.
5 NW NE	14S	7E	10	20	-		30950	-5/21/62	10.9 gal/MMCF	
UTAH MINERAL STATE 1256										
29 SW NE	13S	7E	1	20	-		77805			None since workover
UTAH FUEL COMPANY "A"										
6 NE SW	14S	7E	1	0	-		-0-			Well shut in. Logged off.
CLEAR CREEK UNIT										
29 NE SW	14S	7E	16	0	-		-0-			

Note.—There were No runs or sales of oil; 383,106 M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy Allot

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Jan., 1965,

Agent's address P. O. Box 1714 Company Tenneco Oil Company
Durango, Colorado Signed Harold C. Nichols

Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Water Well Rate Tests on Wells										
U-SL-165187-A							Geo. W. Deck "A"			
8 SW SW	14S	7E	1	28	-		5317	-5/21/62	36.0 gal/MMCF	✓
U-01481							T. F. Kearns, Jr. "A"			
32 NW SW	14S	7E	1	0	-		-0-	-	Well temporarily abandoned	✓
U-02354							H. E. Walton			
17 NW NE	14S	7E	1	28	-		2983	-5/21/62	18.0 gal/MMCF	
U-02353							H. E. Walton "A"			
30 NE SW	14S	7E	3	28	-		23917	-5/23/62	19.7 gal/MMCF	
U-01470							P. T. Walton			
19 SE SW	14S	7E	1-X	28	-		96523	-5/23/62	25.3 gal/MMCF	
UTAH FUEL										
5 SW SW	14S	7E	1	28	-		59537	-	No ptr. prod. when well is plugged.	
32 SW SW	13S	7E	2	0	-		-0-	-5/22/62	13.9 gal/MMCF	✓
32 NW SE	13S	7E	3	28	-		129074	-5/22/62	13.6 gal/MMCF	✓
30 SW SW	13S	7E	4	0	-		-0-	-	Well shut in. Logged off.	
31 SW SW	13S	7E	5	0	-		-0-	-	Well will not flow against LP	
17 SE SW	13S	7E	7	0	-		-0-	-5/23/62	15.0 gal/MMCF	
19 NE NE	13S	7E	8	0	-		-0-	-	None since workover	
5 NW NE	14S	7E	10	28	-		32357	-5/21/62	10.9 gal/MMCF	
UTAH MINERAL STATE 1256										
29 SW NE	13S	7E	1	28	-		73372	-	None since workover	
UTAH FUEL COMPANY "A"										
6 NE SW	14S	7E	1	0	-		-0-	-	Well shut in. Logged off.	
CLEAR CREEK UNIT										
29 NE SW	14S	7E	16	0	-		-0-	-	Well shut in. Logged off.	

423,880

NOTE.—There were No runs or sales of oil; 423,880 M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 25 2554-2
LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec, 19 69

Agent's address P. O. Box 171 Company Tenneco Oil Company
Durango, Colorado Signed Harold C. Nichols
Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Water Well Rate Tests on Wells										
U-SL-169187-A										
8 SW SW 14S	7E	1	35	-	-	Geo. W. Deck "A"	6590	-	5/21/62	39.0 gal/MNCF
U-01481						T. F. Kearns, Jr. "A"	0	-		Well temporarily abandoned
32 NW SW 14S	7E	1	0	-	-	H. E. Walton	3604	-	5/21/62	18.0 gal/MNCF
U-02354						H. E. Walton "A"	30585	-	5/23/62	10.7 gal/MNCF
17 NW NE 14S	7E	1	35	-	-	P. T. Walton	123938	-	5/23/62	25.0 gal/MNCF
U-02353						UTAH FUEL				
30 NE SW 14S	7E	3	35	-	-		77895	-		No net prod. when well is plug.
U-01470							0	-	5/22/62	13.9 gal/MNCF
19 SE SW 14S	7E	1-X	35	-	-		117014	-	5/22/62	13.6 gal/MNCF
							0	-		Well shut in. Logged off.
5 SW SW 14S	7E	1	35	-	-		0	-		Well will not flow against LP
32 SW SW 13S	7E	2	0	-	-		0	-	5/23/62	15.0 gal/MNCF
32 NW SE 13S	7E	3	35	-	-		0	-		None since workover
30 SW SW 13S	7E	4	0	-	-		41516	-	5/21/62	10.9 gal/MNCF
31 SW SW 13S	7E	5	0	-	-	UTAH MINERAL STATE 1256				
							5415	-		None since workover
17 SE SW 13S	7E	7	0	-	-		95415	-		
19 NE NE 13S	7E	8	0	-	-	UTAH FUEL COMPANY "A"				
5 NW NE 14S	7E	10	35	-	-		0	-		Well shut in. Logged off.
						CLEAR CREEK UNIT				
29 SW NE 13S	7E	1	35	-	-		0	-		
6 NE SW 14S	7E	1	0	-	-			-		
29 NE SW 14S	7E	16	0	-	-			-		

497,095

NOTE.—There were No runs or sales of oil; _____ M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1986

TO: Well File Memo
FROM: J.R. Baza *SRB*
RE: Well No. Thomas F. Kearns A-1, Sec.32, T.14S, R.7E,
Emery County, Utah

This well is properly designated as temporarily abandoned. A Sundry Notice dated October 31, 1960, indicates that a cement plug was set in the well isolating the perforated interval. The work was performed September 18-26, 1960. There is very little information in the well file pertaining to subsequent operations on the well and it would seem that either the operator or the Bureau of Land Management should have additional information which could be included in our files. The well file should remain in TA status for the present time.

sb
0265T-44

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U 01481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Clear Creek

8. FARM OR LEASE NAME

T. F. Kearns

9. WELL NO.

A-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

SEC 32, T14S, R7E
SLB & M

12. COUNTY OR PARISH 13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cordillera Corporation

3. ADDRESS OF OPERATOR

5031 S. Ulster Pkwy, Suite 410, Denver, CO 80287
DIVISION OF GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
NW/4 of SW/4 Section 32, T14S, R7E
SLB & M

14. PERMIT NO.

43-015-11217

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has not produced since December, 1957.
Perforations already cemented 4400' to T.D.
Tested bottom plug at 1000*.
Set surface plug w/50 sx. 229' to surface.
Clear concrete cellar.
Set permanent marker flush with ground.

DATE

9/17/91

BY

J. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry P. McClintock
Harry P. McClintock

TITLE Consultant

DATE 8/27/87

(This space for Federal or State office use)

APPROVED BY

Doreen Kline

TITLE District Mgr.

DATE 7/13/89

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

RECEIVED

SEP 12 1991

Cordillera Corporation
Well No. T.F. Kearns A-1
Sec. 32, T. 14 S., R. 7 E.
Carbon County, Utah
Lease U-01481

DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Price River Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.