

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File _____
Entered On SR Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief RMB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-22-65

Location Inspected HKC

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PAI

State of Fee Land _____

LOGS FILED

Driller's Log 4-1-65

Electric Logs (No.) 4

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others Amplitude log

Sub report of Abandonment

CDW 8-15-90

PMB

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

January 20, 1965

State of Utah Oil & Gas Conservation Commission
Salt Lake City
Utah

Gentlemen:

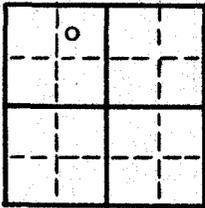
Enclosed herewith are two copies of "Sundry Notices and Reports on Wells", a survey plat, unit agreement and related materials, covering the contemplated drilling activities on the Green River Unit #1 Well. We trust that the enclosed items will supply all of the requirements necessary prior to the spudding of a well.

We would appreciate receiving approval as to our contemplated operations at your earliest convenience.

Very truly yours,


Stanford R. Bardsley

Enclosures



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain.....
Lease No. U-03885
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

Green River Unit #1

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

....., 19.....
128' to for south *5' to for #1*

Well No. #1 is located 948 ft. from {N} line and 1766 ft. from {W} line of Sec. 33

SW, NE 1/4 NW 1/4 Sec. 33 21 S. 16 E. S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4,267 feet. G. L.

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We intend to drill an exploratory well to a depth of 6,500 feet to test the productive possibilities of all of the formations penetrated to that depth. ✓

We plan to drill a 17 1/2" hole from surface to approximately 650 feet to set approximately 650 feet of 13 3/8" 48# surface casing and cement to surface. ✓
11/20/65 -> Stan stated casing would be tested at 1500 PSI for 15 min - 11/20/65

*17 20
17 66
5 4*

We plan to drill an 8 3/4" hole from under surface casing to T. D. ✓

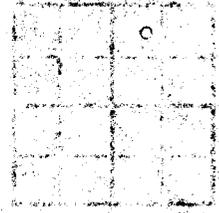
(Expected formation tops on back)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKYLINE OIL COMPANY
Address 418 Atlas Building
Salt Lake City, Utah
By Alfred J. Nelson
Title Vice President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

The expected formation tops are as follows:



<u>Depth</u>	<u>Formation</u>
Surface	Morrison
2,000'	Chinle
2,250'	Shinarump
2,360'	Moenkopi
2,870'	Sinbad
3,045'	Coconino
4,585'	Hermosa
5,505'	Paradox Salt

1-21-46

UNITED STATES GEOLOGICAL SURVEY

WATER RESOURCES DIVISION

WASHINGTON, D. C.

WATER RESOURCES DIVISION

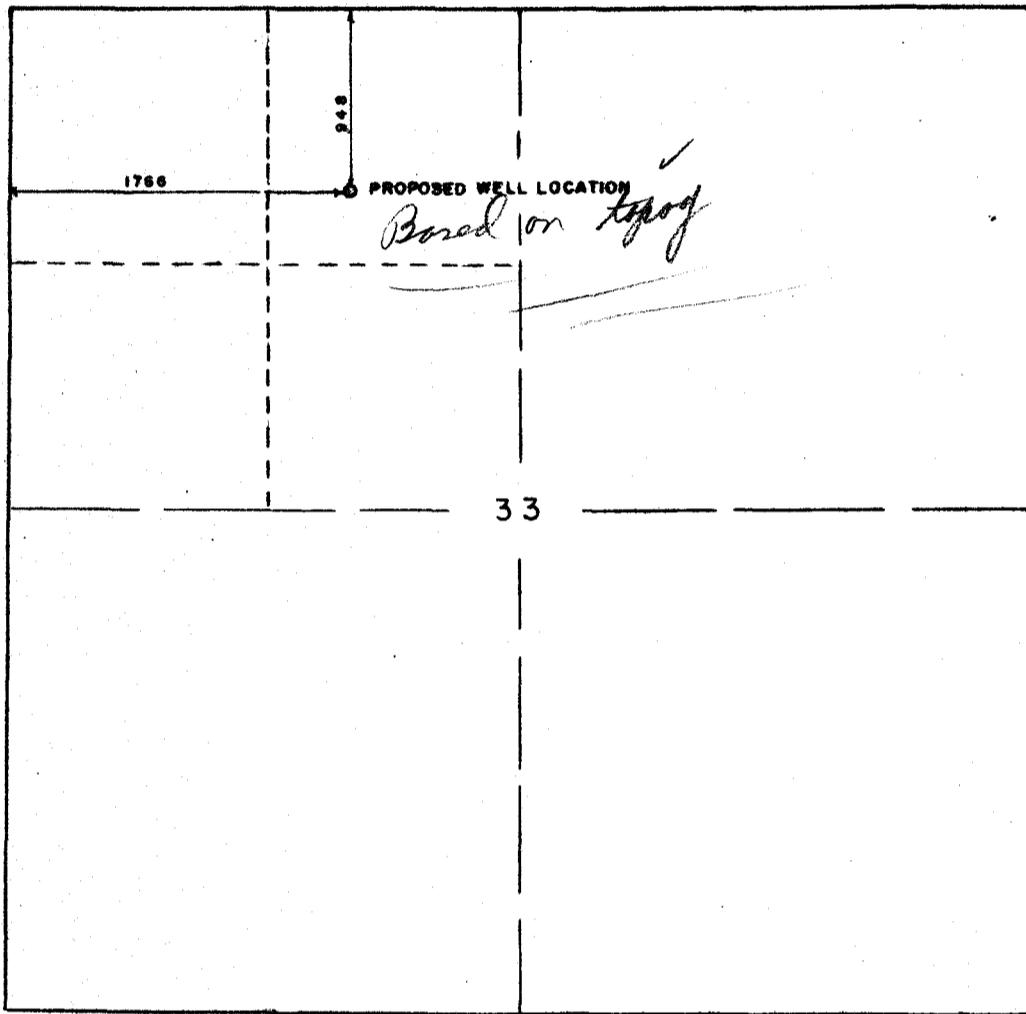
Report of Investigations No. 10

AND

TOWNSHIP 21 SOUTH, RANGE 16 EAST, S. L. M.



SCALE
1 inch to 1000 feet



EMERY COUNTY, UTAH

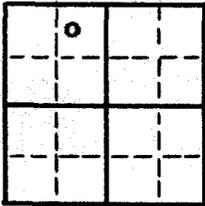
SURVEYOR'S CERTIFICATE

I hereby certify that I have made a survey of the proposed drill site of the Skyline Oil Company on its Green River Unit No. 1 Tract and staked the location as above shown.

The location is described as 948 ft. from the north line and 1766 ft. from the west line of Section 33, Township 21 South, Range 16 East, S. L. M. The ungraded ground elevation was found to be 4,267 ft. at this point.

Date: January 17, 1955

A. R. Shelton
 A. R. Shelton
 Registered Engineer and
 Surveyor, License No. 746



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain.....
Lease No. **U-03885**
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **#1** is located **948** ft. from **{N}** line and **1766** ft. from **{W}** line of Sec. **33**, 19
NE 1/4 NW 1/4 Sec. 33 **21 S.** **16 E.** **S. L. M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Emery** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4,267** feet. **G. L.**

A drilling and plugging bond has been filed with **U. S. G. S.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We intend to drill an exploratory well to a depth of 6,500 feet to test the productive possibilities of all of the formations penetrated to that depth.

We plan to drill a 17 1/2" hole from surface to approximately 650 feet to set approximately 650 feet of 13 3/8" 48# surface casing and cement to surface.

We plan to drill an 8 3/4" hole from under surface casing to T. D.

(Expected formation tops on back)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **SKYLINE OIL COMPANY**
Address **418 Atlas Building**
Salt Lake City, Utah
By *Alfred J. Neilson*
Title **Vice President**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

The expected formation tops are as follows:

<u>Depth</u>	<u>Formation</u>
Surface	Morrison
2,000'	Chinle
2,250'	Shinarump
2,360'	Moenkopi
2,870'	Sinbad
3,045'	Cocconino
4,585'	Hermosa
5,505'	Paradox Salt

1-21-65

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN THIS MANNER*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat</p> <p>2. NAME OF OPERATOR Skyline Oil Company</p> <p>3. ADDRESS OF OPERATOR 418 Atlas Building, Salt Lake City, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 NW 1/4 Sec. 33, T. 21 S., R. 16 E., S. L. M.</p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME Green River Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T. 21 S., R. 16 E., S. L. M.</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 4, 267 ft.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to continue drilling our Green River Unit #1 well to an approximate depth of 9,600 feet to test the Madison formation of Mississippian age which we expect to top at an approximate depth of 9,300 feet. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED *David G. Spjut* TITLE **Vice President** DATE **2-23-65**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Green River

8. FARM OR LEASE NAME

9. WELL NO.
Unit #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33; T. 21S., R. 16E

S. L. M.

12. COUNTY OR PARISH 13. STATE

Emery

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
418 Atlas Bldg., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

948/N, 1766/W; NE1/4 NW1/4, Sec. 33.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4, 267 ft.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugs were set at the below indicated depths in manner specified:

7642-7800;	cement plug consisting of 304 sacks pumped down drill pipe.
6302-6326;	McCullough open hole bridge plug set with wire line. 8 sacks regular cement plus 5 sacks cal seal set on top of bridge plug with wire line bailer.
5700-5780;	cement plug consisting of 40 sacks pumped down drill pipe.
3240-3330;	" " " " 35 " " " " "
2410-2490;	" " " " 90 " " " " "
1230-1285;	" " " " 50 " " " " "
720- 785;	" " " " 65 " " " " "
0- 30;	" " " " 10 " bailed in surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard G. Hyatt

TITLE

Vice President

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Age

OK He

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

February 23, 1965

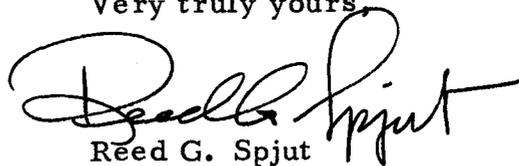
State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is one copy of Form 9-331, Sundry Notices and Reports on Wells relating to our Green River Unit #1 Well, NE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 33, T. 21 S., R. 16 E., S.L.M., Utah.

As indicated on the enclosed Notice, we have altered our original plans to drill the well to a depth of 6,500'. We now intend to continue the drilling of the well to an approximate depth of 9,600' to test the Madison formation of Mississippian age.

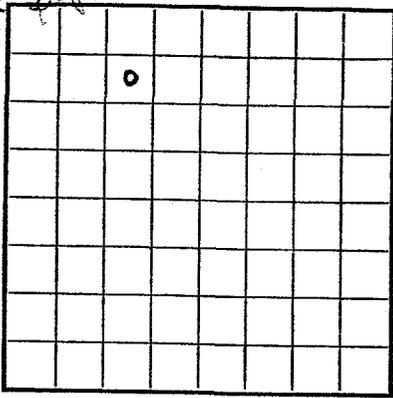
Very truly yours,


Reed G. Spjut
Vice President

Enclosure

H

LW



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company Skyline Oil Company Address 418 Atlas Bldg., S. L. C. Utah
Lessor or Tract _____ Field Wildcat State Utah
Well No. 1 Sec. 33 T. 21 S. R. 16 E. Meridian S. L. M. County Emery
Location 948 ft. N of N Line and 176 ft. E of W Line of Sec. 33 Elevation 4284
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title Vice President

Date _____

The summary on this page is for the condition of the well at above date.

Commenced drilling January 22, 1965 Finished drilling March 22, 1965

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

REPORT ALL INDICATIONS OF FRESH WATER

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8"	733			535 sacks	pump				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	733	535 sacks	pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

FOLD MARK

13-3/8" 733*	535 sacks	pump

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
 Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface			Morrison
1068	1225	157	Carmel ls.
1225	2180	955	Navajo ss.
2180	2434	254	Chinle fm.
2434	2532	98	Mossback ss.
2532	3010	478	Moenkopi fm.
3010	3220	210	Sinbad fm.
3220	3265	45	Kaibab ls.
3265	3642	377	Coconino fm.
3642	3856	214	Cutler
3856	4496	640	Permian carbonates
4496	5745	1249	Upper Hermosa
5745	9621	3876	Paradox salt

SKYLINE OIL COMPANY

Green River Unit #1 Well
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 33, T. 21 S., R. 16 E., S. L. M.
Emery County, Utah

DAILY DRILLING REPORT

January 22, 1965	Commenced drilling, 6:00 p. m. ; Loffland Brothers Company, drilling contractor.
January 23, 1965	Drilling surface hole at 150 ft.
January 24, 1965	Drilling surface hole at 250 ft.
January 25, 1965	Drilling surface hole at 335 ft. ; deviation 3/4° at 315'.
January 26, 1965	Drilling surface hole at 655' ; deviation 1° at 620'.
January 27, 1965	Drilled pilot hole to 760' T. D. ; deviation 1° at 760'. Reaming surface hole to 17 $\frac{1}{2}$ " at 110'.
January 28, 1965	Set 733' of 13-3/8", 48#, H-40 surface casing with 535 sx. ce- ment, 2% HA5. Plug down, 6 p. m.
January 29, 1965	Waiting on cement.
January 30, 1965	Drilled out from under surface casing at 5:45 a. m. with an 8-3/4" bit. Dril- ling at 1, 196'.
January 31, 1965	Drilling at 1, 946'. Sample top of Navajo sandstone - 1, 236'.
February 1, 1965	Drilling at 2, 197'.
February 2, 1965	Drilling at 2, 824'. Sample top of Shinarump - 2, 443'.

APR 1 1965

SKYLINE OIL COMPANY

Green River Unit #1 Well
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 33, T. 21 S., R. 16 E., S. L. M.
Emery County, Utah

DAILY DRILLING REPORT

February 3, 1965 Drilling at 3275'. Sample top of
Kaibab ls. - 3238'; scattered dead
oil stain 3238'-70', no fluorescence.

February 4, 1965 Drilling at 3518'.

February 5, 1965 Tripping for new bit at 3735' in
Coconino sandstone.

February 6, 1965 Drilling at 3925'. Sample top
of Permian Carbonates - 3875'.

February 7, 1965 Drilling ahead at 4151'.

February 8, 1965 Drilling ahead at 4400'.

February 9, 1965 Drilling ahead at 4650'; deviation
survey at 4500': 4 $\frac{1}{4}$ °.

February 10, 1965 Drilling ahead at 4710'. Sample top
of Hermosa fm. - 4650'.

February 11, 1965 Drilling ahead at 4888'.

February 12, 1965 Drilling at 5,085'. Drilling break
accompanied with small gas show
and spotty fluorescence between
5,066'-75'.

February 13, 1965 Drilling ahead at 5240'. Deviation survey taken
at 5109': 3-3/4°

SKYLINE OIL COMPANY

Green River Unit #1 Well
NE1/4NW1/4, Sec. 33, T. 21 S., R. 16 E., S. L. M.
Emery County, Utah

DAILY DRILLING REPORT

-
-
- February 14, 1965 Present TD - 5458'. Drilling break associated with show of gas and spotty fluorescence from 5370'. Preparing to drill stem test.
- February 15, 1965 Present TD - 5458'; preparing to drill ahead.

DST #1

Time

Tested interval:	5370' - 5458'	Opened with weak blow,
Initial open:	10 minutes	weak blow continued
Initial shut-in:	30 minutes	throughout test. No gas
Final open:	60 minutes	to surface.
Final shut-in:	60 minutes	

Pressure

Initial shut-in	2,344#
Initial flow (top chart)	23# (bottom chart) 93#
Final flow (top chart)	93# (bottom chart) 327#
Final shut-in	2,288
Hydrostatic	2,602
Fluid recovery	180' of mud with slight cut light oil or distillate
	180' of water cut mud
	208' of muddy water

- February 16, 1965 Present TD - 5599'. Running IES and SG/caliper logs. Gas shows with no drilling break at 5555' - 5562', 5565' - 5575'.
- February 17, 1965 Drilling at 5656'.
- February 18, 1965 Drilling at 5830'. Sample top of Paradox salt - 5740'.

SKYLINE OIL COMPANY

Green River Unit #1 Well
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 33, T. 21 S., R. 16 E., S. L. M.

DAILY DRILLING REPORT

- February 19, 1965 Drilling ahead at 6,341'. Encountered clastic break, 6220' - 6301'; friable siltstone, 6220' - 6269'; black shale, 6269'-6301'. The black shale apparently is heavily fractured as substantial amounts of shale and gas invaded the drilling mud while drilling through this zone and the drilling mud became very heavily gas cut. No drill stem test was made because of the probable difficulty and danger of testing tools getting stuck in the high pressure, fractured shale zone.
- February 20, 1965 Drilling ahead at 6637 feet.
- February 21, 1965 Drilling ahead at 7,000'.
- February 22, 1965 Drilling ahead at 7,300'; had 240 unit gas increase in clastic break between 7,024' - 7,074' and 200 unit gas increase in clastic break between 7,188' - 7,250'. Both clastic breaks consisted of fine to medium grain tight sandstone with interbedded black shale.
- February 23, 1965 Making trip at 7,526'; had 900 unit gas increase in clastic break consisting of black shale from 7,419' - 7,526' (correction).
- February 24, 1965 Drilling ahead at 7,911 in salt. Clastic break continued from 7,419' - 7,632' with 900 unit gas increase continuing through the interval. Clastic break graded from black shale into siltstone and anhydrite toward the bottom of the clastic interval (correction).
- February 25, 1965 Present total depth is 8231'. Clastic break 8,210' - 8,228'. 3-foot drilling break 8,228' - 8,231' at which time drilling tools got stuck.
- February 26, 1965 Present total depth is 8,231'. Drill pipe separated at 6,952'; fishing.

SKYLINE OIL COMPANY

Green River Unit #1 Well
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 33, T. 21 S., R. 16 E., S. L. M.
Emery County, Utah

DAILY DRILLING REPORT

February 27, 1965 Present T. D. - 8231'. Made connection with separated pipe at 6952' but unable to free drilling tools.

February 28, 1965 Present T. D. - 8231'. Shot off drill pipe just above bottom drill collar; unable to get wash over tool to bottom of hole. Put regular bit on drill pipe and cleaned out hole down to stuck drill collar. Circulating drilling mud to clean out hole.

March 1, 1965 Present T. D. - 8231'. Going into hole with wash over tool in effort to recover bottom drill collar and bit that are still stuck in the hole.

March 2, 1965 Present T. D. - 8231'. Fishing for bottom drill collar and bit; wash over tool now only 6' from bottom of hole.

March 3, 1965 Present T. D. - 8231'. Fishing for bottom drill collar and bit; unable to get wash over tool below a depth of 6-7' from bottom of hole. Increasing weight of drilling mud and conditioning hole.

March 4, 1965 Present T. D. - 8231'. Recovered bottom drill collar and bit from hole; increased weight of drilling mud to 11.3 #; preparing to drill ahead.

March 5, 1965 Drilling ahead at 8,364'; resumed drilling 9:30 p. m., 3-4-65 after recovering fish.

March 6, 1965 Drilling ahead at 8,550'.

March 7, 1965 Drilling ahead at 8,885'.

March 8, 1965 Drilling ahead at 9,375'. Deviation at 8,704' - 1-3/4°.

SKYLINE OIL COMPANY

Green River Unit #1 Well
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 33, T. 21 S., R. 16 E., S. L. M.
Emery County, Utah

DAILY DRILLING REPORT

March 9, 1965	Drilling ahead at 9470'.
March 10, 1965	Drilling ahead at 9590'.
March 11, 1965	Present total depth - 9621'. Running logs.
March 12, 1965	Present total depth - 9621'. Set cement plug from 7500'-7800' with 130 sx. Preparing to run DST #2.
March 13, 1965	1st. cement plug washed out. Set 2nd. plug at 7500 feet with 90 sacks of cement.
March 14, 1965	2nd. plug partially washed out. Set 3rd. plug at 7500 feet with 84 sacks of cement.
March 15, 1965	Top of plug - 7642 ft. Preparing to run DST #2.

SKYLINE OIL COMPANY

Green River Unit #1 Well
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 33, T. 21 S., R. 16 E., S. L. M.
Emery County, Utah

DAILY DRILLING REPORT

March 18, 1965 Preparing to retest interval - 7435' - 7642'.

DST#2C
(MISRUN)

Tested interval: 7435' - 7642'

Time

Open: 4 hours 55 minutes
Shut-in: 1 hour

Pressure

Hydrostatic: 4425#
Shut-in: 3125#

Recovery

186' salt water and heavily gas cut drilling mud.
289' mud cut fine shale (30% mud).
170' fine shale
645' total recovery

Tool opened with fair blow; decreased to dead in 15 minutes; by-passed tool three times during test to flush perforations but was unable to clean satisfactorily. Gas flow dead at end of test.

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Preparing to retest interval - 7435' - 7642'.

March 19, 1965

DST#2D

Tested interval: 7435' - 7642'

Time

Open: 2 hours 9 minutes
Shut-in: 1 hour

Pressure

Hydrostatic:	4343#
Initial flow:	1429#
Final flow:	1785#
Final shut-in:	2524#

Recovery

2569'	gas cut water cushion
186'	gas cut drilling mud
459'	heavily gas cut drilling mud
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3214'	total recovery

Test run with 3/8" choke and 3,000' of water cushion in test tool. Tool opened with medium blow; dead in 36 minutes. By-passed tool twice to flush perforations.

DST#3

Tested interval:	7017' - (7080') 7642'
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Time

Open:	7 hours 15 minutes
Shut-in:	2 hours 5 minutes

Pressure

Hydrostatic:	4065#
Initial flow:	828#
Final flow:	910#
Final shut-in:	1046#

Recovery

1791'	gas cut drilling mud
459'	heavily gas cut drilling mud
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2250'	total recovery

Tool opened with good blow; gas to surface in 1 hour 40 minutes. Flow increased to 15,000 CFPD in 4 hours 30 minutes, decreased to 3,000 CFPD at end of 7 hours; gas flared in pits.

Preparing to set plug for DST#4.

March 20, 1965 Set McCullough aluminum-alloy bridge plug at 6326'. Ran 8 sx. of cement on top of plug for fillup. Waiting on cement.

March 21, 1965 Top of cement found at 6314'. Set 5 sx. of Cal-Seal; top found at 6302'.

DST#4

Tested interval: 6236' - 6302'

Time

Open: 2 hours 50 minutes
Shut-in: 1 hour

Pressure

Hydrostatic: 3602#
Initial flow: 1172#
Final flow: 1605#
Final shut-in: 2307#

Recovery

1269' water cushion
651' gas cut drilling mud
645' drilling mud

2565' total recovery

Test run with 1500' water cushion; tool opened with good blow. Tool by-passed at end of 1½ hours. Flow increased slightly but decreased to very weak at end of test. No gas to surface.

Preparing to plug and abandon well.

March 22, 1965 The following cement plugs were set as part of plugging and abandoning procedures:

Plug #1 - 5700 to 5780 with 40 sacks
Plug #2 - 3240 to 3330 with 35 sacks
Plug #3 - 2410 to 2490 with 90 sacks
Plug #4 - 1230 to 1285 with 50 sacks
Plug #5 - 720 to 785 with 65 sacks

FINAL REPORT

PMP

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

March 29, 1965

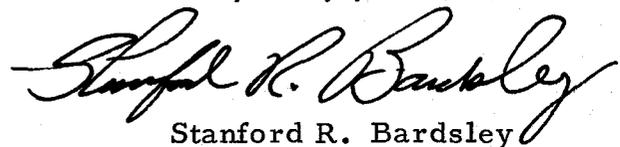
State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is one copy each of "Sundry Notices and Reports on Wells," "Log of Oil or Gas Well", and one copy each of the induction-electrical, gamma-ray neutron, sonic-gamma ray and amplitude logs of Skyline Oil Company's Green River Unit #1 Well, drilled in Section 33, T. 21 S., R. 16 E., S.L.M., Emery County, Utah.

The well has been plugged and abandoned in accordance with specifications set forth by the U.S.G.S., the procedures of which are given in the "Sundry Notices" enclosed herewith. The drillsite is to be cleaned and graded this week, and all operations at the site should be completed at that time.

Very truly yours,


Stanford R. Bardsley

Enclosures

W.

Kathy -

I have inspected this location
some time ago and the location
is O.K.

Lawry

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT **Green River**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965,

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed _____

Phone 521-3500 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NENW Sec. 33	21S	16E	#1							Plugged & abandoned March 22, 1965.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

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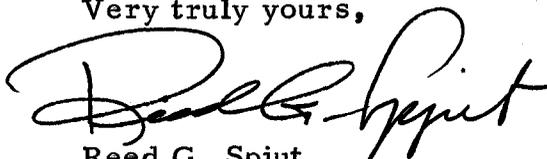
May 4, 1965

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is a copy of Federal Form 9-329, Lessee's
Monthly Report of Operations, covering the operations on the Green River
Unit No. 1 well in Emery County, for the month of April, 1965.

Very truly yours,



Reed G. Spjut
Vice President

Enclosure

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