

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief PMB
Copy NID to Field Office
Approval Letter Enlist
Disapproval Letter

COMPLETION DATA:

Date Well Completed 2-23-63

Location Inspected

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log 3-4-63

Electric Logs (No. 1 4)

E _____ I _____ EI GR _____ GR-N Micro (2)

Lat _____ Mi-L _____ Sonic (2) Others _____

Subsequent Report of [unclear]

COMPANY Pan American Petroleum Corporation

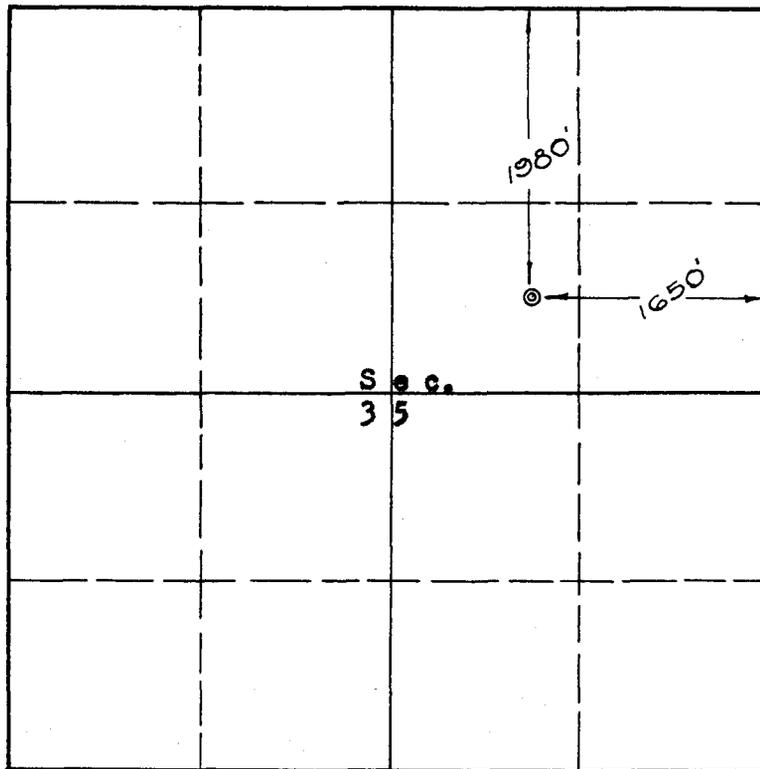
Well Name & No. Nequoia Arch Unit Well No. 10 Lease No. _____

Location 1980 feet from the North line and 1650 feet from the East line.

Being in SW 1/4 NE 1/4

Sec. 35, T26 S, R13 E, Salt Lake Meridian, Emery ⁷⁶⁴ San Juan County, Utah.

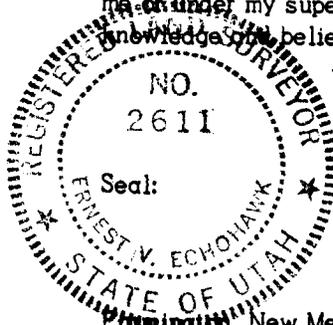
Ground Elevation _____



Scale, 4 inches = 1 mile

Surveyed December 23, 1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
Utah Reg. No. 2611
Reg. Land Surveyor

Albuquerque, New Mexico

Copy H.L.C.
REVISED 12-28-62

Budget Bureau No. 42-R358.4.
Form Approved. *pmw*

Form 9-881a
(Feb. 1961)

| | | |
|--|---|--|
| | | |
| | X | |
| | | |

(SUBMIT IN TRIPLICATE)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office Utah
Lease No. U-03245
Unit Nequola Arch Unit
Formerly SL-07091A

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nequola Arch Unit **Farmington, New Mexico December 28, 1962**

Well No. 10 is located 1980 ft. from [N] line and 1650 ft. from [E] line of sec. 35
SW/4 NE/4 Section 35 T-26-S R-13-E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wilcox Energy Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be reported later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 6300' with rotary tools to test the Devonian. Stimulation and completion will be determined upon reaching total depth.

| <u>CASING PROGRAM</u> | <u>DEPTH</u> | <u>REMARKS</u> |
|-------------------------|--------------|---|
| <u>9-5/8"</u> | <u>1100'</u> | <u>900 sacks circulate to surface</u> |
| <u>4-1/2" or 5-1/2"</u> | <u>6300'</u> | <u>300 sacks 4 1/2 gal with 1-1/2 pounds Tuf Plug each.</u> <u>100 sacks neat on bottom.</u> |

Copies of location plat are attached. Copies of all logs run will be furnished later.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
Address Box 480
Farmington, New Mexico

By _____
Title Petroleum Engineer

Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

Verbally approved 12-28-62 Curtis (Casper, Wyo.)
to Hollingsworth

REVISED

Copy H. L. C.

Handwritten initials and number 7

| | | |
|--|---|--|
| | | |
| | X | |
| | | |

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-03245
Unit Nequoa Arch Unit
Formerly SL-070914

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF <u>9-5/8"</u> | X |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nequoa Arch Unit

Farmington, New Mexico January 24, 1963

Well No. 10 is located 1980 ft. from [N] line and 1650 ft. from [E] line of sec. 35

SW/4 NE/4 Section 35 T-26S R-13E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildest Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5654 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on January 11, 1963. It was drilled to a total depth of 1125 ft. and 9-5/8" casing was set at that depth with 940 sacks of cement. After waiting on cement, it was noted that cement was 87 ft. below the surface outside the casing. Recemented through 1" pipe outside the casing with 100 sacks. Cement was circulated to surface. After waiting on cement casing was tested with 1500 pounds. Test ok. Reduced hole to 8-3/4" and resumed drilling operations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Spear, Jr.

By ORIGINAL SIGNED BY
F. N. HOLLINGSWORTH

Title Petroleum Engineer

30
Just

Copy H.L.C.

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER Utah-03245
UNIT Negouia Arch Unit
Formerly SL-C70914

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1963,

Agent's address P. O. Box 480 Farminston, New Mexico Company Pan American Petroleum Corporation
Signed H. R. Turner

Phone 325-8841 Agent's title Administrative Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| SW NE 35 | 26S | 13E | 10 | -- | Drilling well. | | | | | Negouia Arch Unit No. 10 - Drilling 3547'. Well spudded January 11, 1963. |

FORM FILED IN LIEU OF FORM OGCC-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

11.

C.M.
N.L.O.
F.W.L.
1/11/63

Budget Bureau No. 42-R355.4
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Utah
SERIAL NUMBER U-C3245
LEASE OR PERMIT TO PROSPECT _____

| | | | | | | | |
|--|--|--|---|--|--|--|--|
| | | | | | | | |
| | | | | | | | |
| | | | X | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Pan American Petroleum Corporation Address P. O. Box 480, Farmington, New Mexico
Lessor or Tract Nequoa Arch Unit Field Wildcat State Utah
Well No. 10 Sec. 35 T-26S R-13E Meridian S.L.M. County Emery
Location 1900 ft. S. of N. Line and 1650 ft. W. of E. Line of Section 35 Elevation 5654
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 28, 1963 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 11, 1963 Finished drilling February 20, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|--------------|-----------------|------------------|-------------|-------------|--------------|---------------------|------------|-----|----------------|
| | | | | | | | From— | To— | |
| <u>9-5/8</u> | <u>32.3#</u> | <u>8PT</u> | <u>H-40</u> | <u>1123</u> | <u>Guide</u> | | | | <u>Surface</u> |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|---------------|-------------|------------------------|---------------------------|-------------|--------------------|
| <u>9-5/8"</u> | <u>1125</u> | <u>1040</u> | <u>Halliburton 2 Plug</u> | | |
| | | | | | |
| | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 6040 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed as a Dry Hole
~~February 23~~, 19 63 Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

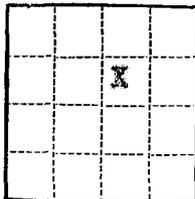
EMPLOYEES

~~E. B. Claiborn~~, Driller ~~Don Neubert~~, Driller
~~Leroy Smith~~, Driller ~~Joe Smith~~, Driller

FORMATION RECORD

| FROM-- | TO-- | TOTAL FEET | FORMATION |
|--------|------|------------|---------------------|
| 0 | 566 | 566 | Entrada |
| 566 | 740 | 174 | Carmel |
| 740 | 1238 | 498 | Navajo |
| 1238 | 1873 | 635 | Kayenta |
| 1873 | 2210 | 337 | Chinle |
| 2210 | 2640 | 430 | Shinarump |
| 2640 | 2813 | 173 | Sinbad |
| 2813 | 3789 | 976 | Coconino |
| 3789 | 4500 | 711 | Wolfcamp Carbonates |
| 4500 | 4863 | 363 | Upper Hermosa |
| 4863 | 5050 | 187 | "A" Zone |
| 5050 | 5129 | 79 | Ismay |
| 5129 | 5220 | 91 | Desert Creek |
| 5220 | 5830 | 610 | Akah |
| 5830 | 6040 | 210 | Mississippian |

(OVER)



Copy H. L. C.
(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah
Lease No. U-09245
Unit Nequois Arch Unit
Formerly SL-070914

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | X |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nequois Arch Unit Farmington, New Mexico February 26, 1963

Well No. 10 is located 1980 ft. from N line and 1650 ft. from E line of sec. 35

35/4 N/4 Section 35 T-26S R-13E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5654 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to a total depth of 6000'. As a result of failure to find oil or gas in commercial quantities, we plugged and abandoned this well as follows:

1. Spotted 110 sacks plug 5775-6040 (20) across top of Mississippian.
2. Spotted 45 sacks plug 5000-5100 across top of Paradox (Ismay).
3. Spotted 45 sacks plug 4450-4550 across top of Hermosa.
4. Spotted 45 sacks plug 2760-2860 across top of White Rim.
5. Spotted 45 sacks plug 1075-1175 in base of surface.
6. Spotted heavy mud between all plugs.
7. Spotted 10 sacks surface plug 0-30.
8. Erected abandonment marker.
9. Location will be cleaned up at a later date.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY
E. H. THOMASWORTH

By _____

Title Petroleum Engineer

Copy H.L.C.

| | | | |
|--|---|--|--|
| | | | |
| | X | | |
| | | | |
| | | | |

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-03215
Unit Nequoa Arch Unit
Formerly SI-070914

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|--|--|---|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | X |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nequoa Arch Unit

Farmington, New Mexico February 26, 1963

Well No. 10 is located 1980 ft. from N line and 1650 ft. from E line of sec. 35

S1/4 N1/4 Section 35 T-26S R-13E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Henry Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5654 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill Stem Test No. 1 - 2200-2253' (Stinarump) Tool open 1-1/2 hours very weak blow of air throughout test. Recovered 220' mud. No shows. Hydrostatic head in 1100. Initial 30 minute bottom hole pressure shut in 510. Bottom hole pressure flowing 65-130. Final 30 minute bottom hole pressure shut in 470. Hydrostatic head out 1110. Bottom hole temperature 135°F.

Core No. 1 - 2645-2695' (Sinbad) Recovered 50' as follows: 30' highly fractured dolomite interbedded with shows of dark oil stains; 20' silt and shale.

Drill Stem Test No. 2 - 2620-2695' (Sinbad) Tool open 2 hours with weak blow of air throughout test. Recovered 260' mud. No shows. Pressures were: 30 minute initial bottom hole pressure shut in 535, bottom hole pressure flowing 20-130, 30 minute final bottom hole pressure shut in 555. Bottom hole temperature 138°F.

Drill Stem Test No. 3 - 3725-3850' (Wolfcamp) Tool open 2 hours. Good blow throughout test. Recovered 650' drilling mud and 100' slightly water out drilling mud. No shows.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(SEE REVERSE)

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY
F. H. HOLINGSWORTH

By _____

Title Petroleum Engineer

AP
DW

Copy H. L. C

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER Utah-03245
UNIT Nequoia Arch Unit
Formerly SL-070914

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1963,

Agent's address P. O. Box 460 Company Pan American Petroleum Corporation
Farmington, New Mexico Signed L. R. Turner

Phone 325-8841 Agent's title Administrative Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|-----------------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| SW NE 35 | 26S | 13E | 10 | - | Plugged and abandoned | | | | | Nequoia Arch Unit Well No. 10 - Total Depth 6040'. As a result of not obtaining oil or gas in commercial quantities well was plugged and abandoned on February 22, 1963. 23 ✓ <u>FINAL REPORT</u> |

FORM FILED IN LIEU OF FORM OGCC-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U.

Copy H.L.C

| | | |
|--|---|--|
| | | |
| | X | |
| | | |

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-03245
Unit Nequoia Arch Unit
Formerly SL-070914

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | X |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nequoia Arch Unit Farmington, New Mexico March 26, 1963

Well No. 10 is located 1980 ft. from N line and 1650 ft. from E line of sec. 35

SW/4 NE/4 Section 35 T-26S R-13E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5654 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is to advise that the final location clean up after plugging and abandoning the above well has been completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

By F. H. WELLSWORTH

Title Petroleum Engineer