

Scout Report sent out  
 Noted in the NID File  
 Location map pinned  
 Approval or Disapproval Letter  
 Date Completed, P. & A. or  
 operations suspended  
 Pin changed on location map  
 Affidavit and Record of A & P  
 Water Shut-Off Test  
 Gas-Oil Ratio Test  
 Well Log Filed

RECEIVED  
 COUNTY CLERK  
 1958

**FILE NOTATIONS**

Entered in NID File   
 Entered on SR Sheet   
 Location Map Pinned   
 Card Indexed   
 IWR for State or Fee Land

Checked by Chief   
 Copy NID to Field Office   
 Approval Letter   
 Disapproval Letter

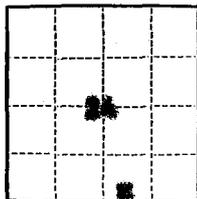
**COMPLETION DATA:**

Date Well Completed 2-19-58  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA

Location Inspected Q9A  
 Band released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log A-8-58  
 Electric Logs (No. ) 77  
 E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. \_\_\_\_\_  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 26, \_\_\_\_\_, 1957

Well No. 1 is located 330 ft. from 34N line and 1000 ft. from E line of sec. 24

24 24 24 24  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Pan American Anderson #1 Federal Denver Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Unknown ft. Will be determined later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Pan American Petroleum Corporation proposes to drill the above well to test the Pennsylvanian and Mississippian for oil possibilities. The following is the tentative casing program.**

**150' of 7 5/8"**  
**2000' of 5 1/2"**

**The necessity for the unorthodox location, less than 300 ft. from the boundary of a legal subdivision, is based on topographical conditions. Halco who has a working interest in the above well, also has Sec. 23 under lease.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Denver, Colorado

By L. King  
Title Production Foreman

Federal Lands  
PAN AM

13

Federal Lands  
PAN AM

18

Federal Lands  
PAN AM - ANDERSON

24

Federal Lands  
PAN AM - ANDERSON

T23S-R10E  
T23S-R11E

19

Federal Lands  
PAN AM

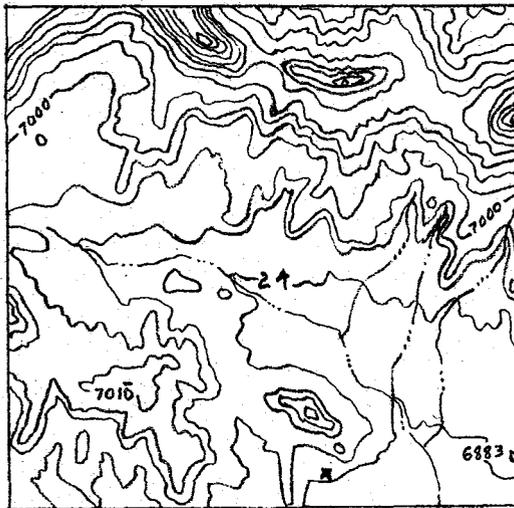


25

30

PAN AMERICAN PETROLEUM CORPORATION  
 Location Plat for Federal Land No 1  
 in Sec. 24, T23S-R10E  
 SAN RAFAEL AREA  
 Emery County, Utah  
 Scale: 1" = 1000'

*B. H. Woolford*  
 Civil Engineer



**Topographic Map of  
Pan American - Anderson #1  
Well Location**

**1980 Ft. From the East Line  
330 Ft. From the South Line  
Section 24 - T23S - R10E**

**Contour Interval 40 Ft.**

**PAN AMERICAN PETROLEUM CORPORATION**

**SCALE: 1" = 2000'**

**DRG.  
NO.**

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

November 26, 1957

File: LAK-1281-WF

Subject: Sundry Notices and  
Reports on Wells

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Dear Sir:

Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Drill Pan American-Anderson #1 Federal.

Please return an approved copy for our files. Also enclosed for your file is a Location Plat as required by Rule C-4(a).

Yours very truly,

  
L. A. King  
Production Foreman

MEJ:lrs  
Attachments

November 27, 1957

Pan American Petroleum Corporation  
Rangely,  
Colorado

Attention: L. A. King, Production Foreman

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Anderson-Federal 1, which is to be located 330 feet from the south line and 1980 feet from the east line of Section 24, Township 23 South, Range 10 East, S1EM, Emery County, Utah.

Please be advised that before approval can be given for the drilling of this well, it will be necessary for you to submit a short statement of the topographical conditions which require that this well be placed on an unorthodox location, illustrated by a rough sketch.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT  
SECRETARY

GBF:en

cc: Don Russell  
USGS, Federal Bldg.  
City

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

November 30, 1957

File: LAK-1294-WF

Subject: Pan American-Anderson #1  
Well Location

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Gentlemen:

Transmitted herewith is a topographic sketch of our Pan American - Anderson #1 Well location. The well location is marked on the topographic sketch with a red X.

By staking the location 330 ft. from the South Line instead of 660 ft. as required, a savings of \$10,000. to \$11,000. can be realized by our company. It has been estimated that it would take approximately \$10,000. to \$11,000. more to build roads and make location if the well was staked 660 ft. from the South Line.

The topographic sketch shows that if we moved the present staked location 330 ft. to the North, we would be drilling on the side or bench of a knob. Another disadvantage in drilling a well in a location such as this would be lost-circulation problems. Probable fractures in the sides of the benches would leave our drilling fluid seep away.

We would appreciate you letting us know if this location has been approved as soon as possible by calling Rangely 200 collect.

Yours very truly,



E. A. King  
Production Foreman

MEJ:gmb  
Attachment  
CC: J. O. Fair

December 2, 1957

Pan American Petroleum Corporation  
Rangely,  
Colorado

Attention: L. A. King, Production Foreman

Gentlemen:

This is to acknowledge receipt of your letter of November 30, 1957, and the attached topographic sketch of your Pan American Anderson No. 1 well location.

Please be advised that insofar as this office is concerned, approval to drill said well 330 feet from the south line and 1980 feet from the east line of Section 24, Township 23 South, Range 10 East, SLEM, Emery County, Utah, is hereby granted under Rule C-3(e), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FRIGHT  
SECRETARY

CBF:en

cc: Don Russell  
USGS, Federal Bldg.  
Salt Lake City, Utah

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

71-A  
3-10

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for January, 1958.

Agent's address Rangely, Colorado Company Pan American Petroleum Corporation

Signed [Signature]

Phone 200 Agent's title Field Clerk

State Lease No. \_\_\_\_\_ Federal Lease No. 015084 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW SE 24	23S	10E	1	Drilling				Well Spudded 11:30 A.M. 1-9-58. Drilling at 1341'

0-1: OGCC - Utah

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

ROUTE TICKET

FORM 9 5-49

PLEASE HANDLE	
PLEASE APPROVE	
PLEASE NOTE AND RETURN	
FOR YOUR INFORMATION	
PLEASE SEE ME	
PLEASE ADVISE	
YOUR FILE	

TO OGCC - State of Utah FILE NO. \_\_\_\_\_

REMARKS:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

FROM \_\_\_\_\_ DATE \_\_\_\_\_

LEASE OFFICE Utah

LEASE NUMBER 015084

UNIT USA-Donald B. Anderson

**OPERATIONS**

including drilling and producing

American Petroleum Corp.

Phone 200 Agent's name Field Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE 24	23S	10E	1							Drilling Well Spudded 11:30 A.M. 1-9-58. Plugged and Abandoned as dry hole 2-19-58. Final Report.

- 0-1: USGS
- 2 CC: OGCC - State of Utah
- CC: HSS
- CC: FILE

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LEASE OFFICE Utah  
LEASE NUMBER 015084  
UNIT USA-Donald B. Anderson

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Emery Field Wildcat

71-18  
3-10

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1958.,

Agent's address Rangely, Colorado Company Pan American Petroleum Corp.

Signed [Signature]

Phone 200 Agent's title Field Clerk

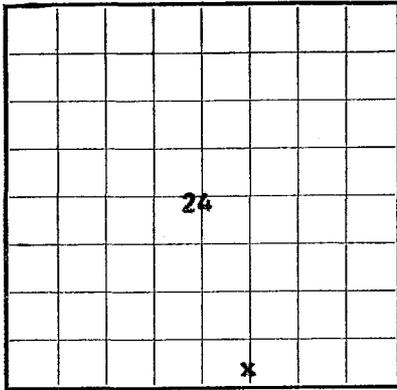
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE 24	23S	10E	1							Drilling Well Spudded 11:30 A.M. 1-9-58. Plugged and Abandoned as dry hole 2-19-58. Final Report.

0-1: USGS  
2 CC: OGCC - State of Utah  
CC: HSS  
CC: FILE

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Utah  
SERIAL NUMBER 015084  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ~~Pan American Petroleum Corporation~~ Address Angely, Colorado

Lessor or Tract Donald B. Anderson Field Wildcat State Utah

Well No. 1 Sec. 24 T. 23S R. 10E Meridian Salt Lake County Emery

Location 330 ft. <sup>[N.]</sup> of S Line and 1980 ft. <sup>[E.]</sup> of E Line of Sec. 24 Elevation 6965.5 RDB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. King

Date March 21, 1958 Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling January 9, 1958 Finished drilling February 19, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	244	8RT	Armco	127	Float Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	133.5	50	Two-Plug		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

FOLD MARKS

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from Surface feet to 2000 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

A. G. Kollmann \_\_\_\_\_, Driller L. B. Conner \_\_\_\_\_, Driller

J. T. Horton \_\_\_\_\_, Driller A. E. Simmons (Tool-Pusher) ~~xxxxx~~

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	50	50	Upper Moenkopi
50	95	45	Sinbad
95	265	170	Lower Moenkopi
265	320	55	Kaibab
320	1090	770	Coconino
1090	1600	510	Upper Hermosa
1600	2000	400	Mississippian

[OVER]

10-43094-4

FORMATION RECORD CONTINUED ON REVERSE

DATE	DEPTH	TEST	RESULTS	REMARKS

**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was spudded on January 9, 1958, by contractor, Taylor Exploration Company of Houston, Texas. 8 5/8" casing was set at 133.5' and cemented to surface with 50 sax. Cement circulated. No commercial oil or gas zones were encountered. DST No. 1 was run from 1496 to 1900, the tool was open 2 Hrs., SI 30 Min. Recovered 75 ft. of drilling mud. The well was plugged and abandoned on February 19, 1958. Plugs were set as follows: 1743-1690 (12 sax), 1628-1575 (12 sax), 1115-1062 (12 sax), 345-292 (12 sax), 195-88 (30 sax), surface plug 10 sax with marker.

TO THE DIRECTOR, BUREAU OF LAND MANAGEMENT  
 DEPARTMENT OF THE INTERIOR  
 WASHINGTON, D. C.

(SEE ATTACHED SHEETS)

THIS WELL IS LOCATED IN THE SOUTHWEST PART OF SECTION 16, T. 24N., R. 10E., S. 15E., CO. 103, STATE OF TEXAS.

THIS WELL WAS DRILLED BY TAYLOR EXPLORATION COMPANY, HOUSTON, TEXAS.

THIS WELL WAS SPURRED ON JANUARY 9, 1958, BY CONTRACTOR, TAYLOR EXPLORATION COMPANY OF HOUSTON, TEXAS. 8 5/8" CASING WAS SET AT 133.5' AND CEMENTED TO SURFACE WITH 50 SAX. CEMENT CIRCULATED. NO COMMERCIAL OIL OR GAS ZONES WERE ENCOUNTERED. DST NO. 1 WAS RUN FROM 1496 TO 1900, THE TOOL WAS OPEN 2 HRS., SI 30 MIN. RECOVERED 75 FT. OF DRILLING MUD. THE WELL WAS PLUGGED AND ABANDONED ON FEBRUARY 19, 1958. PLUGS WERE SET AS FOLLOWS: 1743-1690 (12 SAX), 1628-1575 (12 SAX), 1115-1062 (12 SAX), 345-292 (12 SAX), 195-88 (30 SAX), SURFACE PLUG 10 SAX WITH MARKER.

DATE	DEPTH	TEST	RESULTS	REMARKS

**WELL HISTORY REPORT**

WELL NO. 103-16-10-15-16  
 STATE OF TEXAS  
 COUNTY OF TARRANT

APR 8 1958

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

February 21, 1958

File: LAK-141-WF

Subject: Sundry Notices and  
Reports on Wells

*M-K  
2-76*

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Gentlemen:

Please find attached two copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Abandon Well for Donald B. Anderson Well No. 1.

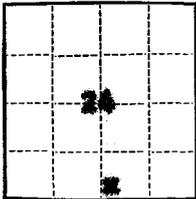
Please return one approved copy to this office for our files.

Yours very truly,



L. A. King  
Production Foreman

MEJ:lrs  
Attachment



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 013084  
Unit \_\_\_\_\_

*Handwritten:* 2-A  
2/76

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 21, 1958

Well No. 1 is located 330 ft. from SW line and 1900 ft. from E line of sec. 24

SW 24 Sec. 24 (1/4 Sec. and Sec. No.)      T23N (Twp.)      R10E (Range)      Salt Lake (Meridian)  
Wasatch (Field)      Emery (County or Subdivision)      Utah (State or Territory)

The elevation of the ~~ground~~ <sup>ground</sup> floor above sea level is 6942 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to abandon Donald B. Anderson Well No. 1 (Formerly reported as Pan American-Anderson #1 Federal) as follows: 12 cas cement plug 1748-1647, 12 cas 1632-1979, 12 cas 1115-1062, 12 cas 345-292, 30 cas 199-88, 10 cas surface with marker. Well was drilled to a TD of 2000' without encountering commercial shows of oil and/or gas.

Sample tops as follows: Upper Moenkopi (surface), Shinarump (50), Lower Moenkopi (95), Kaibab (265), Coconino (320), Hermosa (1090), Mississippian (1600).

Well location will be cleaned up and graded as soon as the rig is moved out.

Verbal approval to plug obtained from Mr. C. A. Hauptman and Mr. D. F. Russell on 2-19-58.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation  
Address Englewood, Colorado  
By L. King  
Title Production Foreman

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

March 21, 1958

File: LAK-230-WF

Subject: Log of Oil or Gas Well

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Gentlemen:

Please find attached two copies of the USGS Form 9-330, Log of Oil  
or Gas Well, covering our Donald B. Anderson, Well No. 1.

Yours very truly,

  
L. A. King  
Production Foreman

MEJ:lrs  
Attachment

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

March 21, 1958

File: LAK-233-WF

Subject: Sundry Notices and  
Reports on Wells

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Gentlemen:

Please find attached two copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Report of Abandonment for Donald B. Anderson Well No. 1.

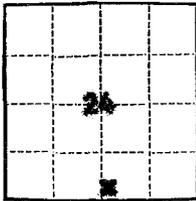
Please return one approved copy to this office for our files.

Yours very truly,



L. A. King  
Production Foreman

MEJ:lrs  
Attachment



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 015084  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 21, 1958

Well No. 1 is located 330 ft. from NS line and 1980 ft. from EW line of sec. 24

SE 24 (1/4 Sec. and Sec. No.)      T23S (Twp.)      R10E (Range)      Salt Lake (Meridian)  
Wildcat (Field)      Emery (County or Subdivision)      Utah (State or Territory)

The elevation of the ~~surface~~ <sup>ground</sup> floor above sea level is 6962 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation has plugged and abandoned its Donald B. Anderson Well No. 1 and has set plugs as follows:

- 1743-1690 - 12 sax
- 1628-1575 - 12 sax
- 1115-1062 - 12 sax
- 345-292 - 12 sax
- 195-88 - 30 sax
- Surface with marker - 10 sax

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Engely, Colorado

By L. King

Title Production Foreman