

FILE NOTATIONS

Entered in NID File

Checked by Chief _____

Entered On S R Sheet _____

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter _____

IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 11-9-62

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log 12-12-62

Electric Logs (No.) 3

E _____ I _____ EI GR _____ GR-N Micro _____

Lat _____ Mi-L _____ Sonic Others _____

VAC
5-2-90

SOUTHERN UNION PRODUCTION COMPANY

FIDELITY UNION TOWER

DALLAS 1, TEXAS

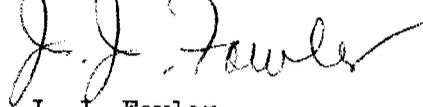
June 12, 1962

Utah Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Enclosed please find the original and one copy of Pacific Natural Gas Exploration's Range Creek Unit #1-27 located in Section 27, T-17-S, R-16-E in Emery County, Utah.

Yours very truly,

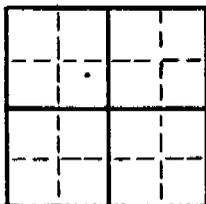


J. J. Fowler
Exploration Engineer

JJF/jd

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Range Creek Unit
Fee and Patented.....
State
Lease No. U 6219.....
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Range Creek Unit 1830' June 12 19⁶²
 Well No. 1-27 is located ~~XXXX~~ ft. from ~~{N}~~ line and ~~XXXX~~ ft. from ~~{W}~~ line of Sec. 27
 NE SE NW - 27 17 S 16 E 6th
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Emery Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~top of flow~~ ^{GL} above sea level is 4812 feet.

A drilling and plugging bond has been filed with State Land Office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

TD 13,000: Mesaverde 500-1000; Dakota 4500'; Pennsylvanian 8500'; Mississippian 12,000'. Will set 1000' of 13 3/8" and cement to surface, 8 5/8" at 5000' if needed and 5 1/2" to 13,000 if warranted. Will use mud to 5000' and attempt to 9500:
Will spud immediately upon approval

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Pacific Natrual Gas Exploration Company
 C/O Southern Union Production Company
 Address 1400 Fidelity Union Tower Dallas 1, Texas
 By *J. J. Fowler* J. J. Fowler
 Title Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Copy file

SOUTHERN UNION PRODUCTION COMPANY

FIDELITY UNION TOWER

DALLAS 1, TEXAS

June 15, 1962

DRILLING & PRODUCTION DEPT.

PAUL J. CLOTE

MANAGER

Utah Oil & Gas Conservation Commission
Room 310, New House Building
Salt Lake City, Utah

Gentlemen:

Enclosed is a revision of location and casing program on Pacific Natural Gas Exploration Company's Range Creek Unit #1-27 Well located in Emery County, Utah.

Yours very truly,

SOUTHERN UNION PRODUCTION COMPANY



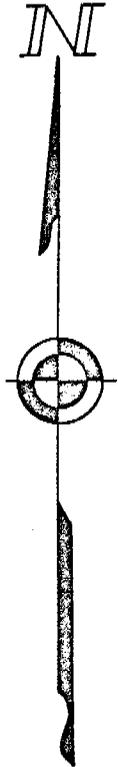
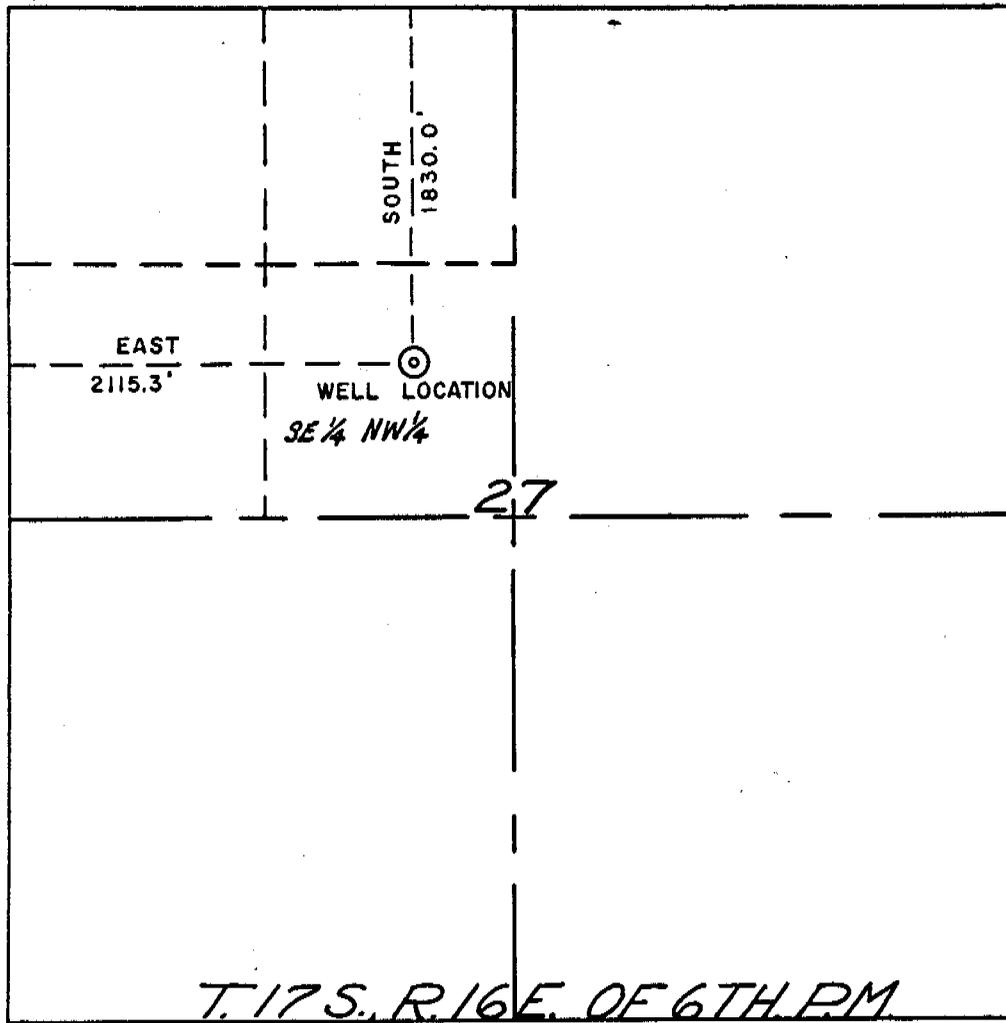
Authorized Agent for
Pacific Natural Gas Exploration Company

PJC:mc
Enclosures

cc: Gilbert Nolan
Southern Union Production Company
P. O. Box 808
Farmington, New Mexico

T. A. Johnson
Pacific Natural Gas Exploration Company
720 West Eighth Street
Los Angeles 17, California

W.C. LOCATED
33.0' EAST, + 64.68' SOUTH



COR. LOCATED

WELL LOCATION

FEDERAL 27-16

SOUTHERN UNION PRODUCTION CO.

DALLAS, TEXAS

SITUATED IN SE 1/4 NW 1/4 SECTION 27

T. 17 S., R. 16 E. OF THE 6TH. P.M.

EMERY COUNTY, UTAH

SCALE 1 INCH = 1000 FEET

REF. POINT NORTH 250.0' ELEV. - 4820.1'

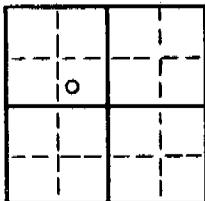
REF. POINT SOUTH 200.0' ELEV. - 4806.0'

THIS IS TO CERTIFY THAT
 THE WELL LOCATION SHOWN ON
 THIS PLAT WAS PLOTTED
 FROM FIELD NOTES OF
 ACTUAL SURVEYS MADE BY
 ME OR UNDER MY SUPER-
 VISION AND THAT THE
 SAME ARE TRUE AND
 CORRECT TO THE BEST
 OF MY KNOWLEDGE
 AND BELIEF.
 DATE SURVEYED APRIL 27, 1962

TOM WALKER
 REGISTERED LAND SURVEYOR
 GLENWOOD SPRINGS, COLO
 CERTIFICATE NO. 1548

LAND:
 Range Creek Unit
 Fee and Patented.....
 State**XXXX**
 Lease No. ...U-6219.....
 Public Domain
 Lease No.
 Indian
 Lease No.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Revision of Location and casing Program.....	XXXX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... June 15, 1962, 19.....

Range Creek Unit
 Well No. 1-27 is located 1830 ft. from {N} line and 2115.3 ft. from {W} line of Sec. 27

NE SE/4 NW/4 of Sec. 27 17 South 16 East 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~XXXXXX~~ above sea level is 4812 feet.

A drilling and plugging bond has been filed with State Land Office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

TD 13,000: Mesaverde 500-1000; Dakota 4500'; Pennsylvanian 8500'; Mississippian 12,000'. Will set 1000' of 13-3/8" and cement to surface, 9-5/8" at 5,000' if needed and 5-1/2" to 13,000' if warranted. Will spud immediately upon approval.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PACIFIC NATURAL GAS EXPLORATION COMPANY
 c/o Southern Union Production Company
 Address 1434 Fidelity Union Tower By Paul J. Clote
Dallas 1, Texas
 Title Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

June 18, 1962

Pacific Natural Gas Exploration Company
c/o Southern Union Production Company
1434 Fidelity Union Tower
Dallas 1, Texas

Attn: P. J. Clote

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Range Creek Unit #1-27, which is to be located 1830 feet from the north line and 2115.3 feet from the west line of Section 27, Township 17 South, Range 16 East, SLBM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

H. L. Commts, Petroleum Eng.
OGCC - Moab, Utah

Encl.

PACIFIC NATURAL GAS EXPLORATION COMPANY

720 WEST EIGHTH STREET
LOS ANGELES 17, CALIFORNIA

H. L. BOSSHARD
TREASURER AND
ASSISTANT SECRETARY

June 21, 1962

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. C. B. Feight

Gentlemen:

In accordance with your letter of June 18, 1962 to Mr. P. J. Clote, we are enclosing herewith an executed Designation of Agent form naming Mr. John W. Horsley of the firm of Marr, Wilkins and Cannon of Salt Lake City as our agent in connection with the drilling of the Range Creek Unit No. 1-27 Well in Emery County, Utah.

Yours very truly,



HLB:rjb
Enclosure

cc: Mr. D. F. Russell, District Engineer
U.S.G.S., Salt Lake City, Utah
Mr. P. J. Clote
Southern Union Production Company
Mr. John W. Horsley

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, John W. Horsley*, whose address is Salt Lake City, Utah, (~~MISSOURI~~ its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation June 21, 1962

Company Pacific Natural Gas Exploration Company Address 720 West Eighth Street Los Angeles 17, California

By *H. Boschar* Title Treasurer and Assistant Secretary
(Signature)

NOTE: Agent must be a resident of Utah.

*Firm of Marr, Wilkins and Cannon

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO

July 2, 1962

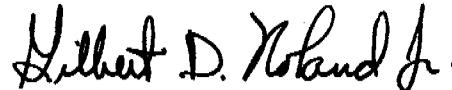
Utah Oil & Gas Conservation Commission
Room 310, New House Building
Salt Lake City 1, Utah

Gentlemen:

Enclosed please find three (3) copies of Form OGCC-1 "Subsequent Report of Setting Conductor Casing" covering Pacific Natural Gas Expl. Company's Range Creek Unit No. 1-27, located in Section 27, Township 17 South, Range 16 East, Emery County, Utah.

Very truly yours,

PACIFIC NATURAL GAS EXPLORATION CO.



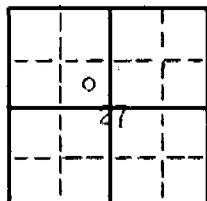
Gilbert D. Noland, Jr.
Authorized Agent

GDN:mj
Attach.

cc: Mr. Tom Johnson - Pacific Natural Gas Expl. Co.
Mr. P. J. Clote - Dallas
File

(SUBMIT IN DUPLICATE)

LAND:
 Range Creek Unit
 Fee and Patented.....
 State
 Lease No. U-6219
 Public Domain
 Lease No.
 Indian
 Lease No.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	Subsequent Report of setting Conductor Casing <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 2, 19 62

Range Creek Unit

Well No. 1-27 is located 1830 ft. from {N} line and 2115.3 ft. from {W} line of Sec. 27

SE/4, NW/4, Sec. 27 17 South 16 East 6th
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~vertical~~ ^{ground level} above sea level is 4812 feet.

A drilling and plugging bond has been filed with State Land Office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- Spudded 30 inch hole on June 26, 1962, drilled to T. D. of 26 ft. R.K.B.
- Ran 1 joint of 20" O.D., Grade X-52, 52-73#/ft. electric weld line pipe as Conductor Casing on June 28, 1962. Cemented w/30 sx regular cement. Casing landed at 26 ft. R.K.B.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Pacific Natural Gas Exploration Company c/o Southern Union Production Co.

Address P. O. Box 808 By Gilbert D. Moland, Jr.

Farmington, New Mexico Title Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

7

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO

October 8, 1962

Utah Oil & Gas Conservation Commission
Room 310, New House Building
Salt Lake City 1, Utah

Gentlemen:

Enclosed please find two (2) copies of "Subsequent Report of Water Shut-Off" and "Supplementary Well History" covering Pacific Natural Gas Exploration Company's Range Creek Unit No. 1-27 Well, located in Section 27, Township 17 South, Range 16 East, Emery County, Utah.

Yours very truly,

PACIFIC NATURAL GAS EXPL. CO.

G. D. Noland, Jr.

G. D. Noland, Jr.
Authorized Agent

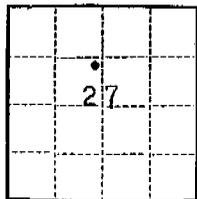
GDN:mj
Attach.

cc: Pacific Natural Gas Expl. Co.
Mr. P. J. Clote
File

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07300
Unit Range Creek



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	XX
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Range Creek Unit October 8, 19 62

Well No. 1-27 is located 1830 ft. from N line and 2115.3 ft. from W line of sec. 27

SE/4 NW/4 Sec. 27 17 South 16 East 6th P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4820 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Air drilled 12 $\frac{1}{4}$ " hole to T.D. of 3375 ft.
2. 13-3/8" casing collapsed at 780 ft. on July 31, 1962. Mudded up hole. Rolled casing out w/casing roller.
3. Drilled 12 $\frac{1}{4}$ " hole w/mud to T.D. of 5487 ft. Reached T.D. on Sept. 10, 1962.
4. Ran 166 joints 9-5/8", 40.00#, N-80 and J-55 casing on Sept. 11, 1962. Casing landed at 5487 ft. R.K.B. Stage collar set at 1502 ft. R.K.B. Cemented first stage w/365 sacks 50-50 Pozmix w/2% gel. Plug down 4:15 p.m. 9/11/62.
5. Cemented second stage through stage collar at 1502 ft. R.K.B. w/495 sacks 50-50 Pozmix w/2% gel. Plug down 5:30 p.m. 9/11/62. Cement circulated to surface on second stage cement job.
6. Pressured up on 9-5/8" casing to 1400 psi for 30 minutes on Sept. 14, 1962. Pressure held.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

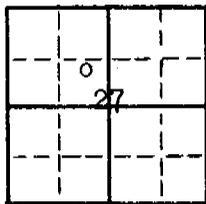
7. Drilling ahead w/mud w/8-3/4" hole at 6211 ft. on October 1, 1962.
Company PACIFIC NATURAL GAS EXPLORATION COMPANY
G/O SOUTHERN UNION PRODUCTION COMPANY

Address P. O. BOX 808
FARMINGTON, NEW MEXICO

By G. D. Noland, Jr.
G. D. Noland, Jr.

Title Authorized Agent

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-07300.....
Range Creek
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History and Plugging.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... November 28, 19 62.

Range Creek
Well No. 1-27/..... is located 1830 ft. from ^{N}~~{E}~~ line and 2115.3 ft. from ^{E}~~{W}~~ line of Sec. 27

SE NW Sec. 27..... 17-S..... 16-E..... 6th P.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat..... Emery..... Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4820 feet.

A drilling and plugging bond has been filed with BLM in Salt Lake City Fed. Ins. Co. No. 028690-A

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drilled to T.D. of 8480. Ran logs. Left casing as originally run, Set 30 sacks cement plug at 6700'. Set 30 sacks cement plug at 6300'. Set 60 sacks cement Plug at 5400 ft. up into Intermediate casing. Set 80 sacks cement plug at surface. Erected marker cleaning up location. Well P & A November 9, 1962. Plugged per verbal approval with U.S.G.S.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PACIFIC NATURAL GAS EXPLORATION COMPANY
Address P. O. Box 808
Farmington, New Mexico
By L. S. Muennink
Title Area Superintendent
Agent for Pacific Natural Gas Exploration Co.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 8480 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A Nov. 9, 1962 Put to producing P & A, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Seldon McMahan, Driller Wayne Henson, Driller
Ira Ellis, Driller Hollis Howard, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	480	480	Und. Cretaceous
480	1265	785	Castlegate & Blackhawk
1265	4250	2995	Mancos
4250	4615	365	Ferron
4615	4830	215	Dakota
4830	4980	150	Cedar Mtn.
4980	5055	75	Buckhorn
5055	5295	240	Morrison
5295	5595	300	Saltwash
5595	5728	133	Curtis
5728	6160	432	Entrada
6160	6316	156	Cormel
6316	6714	398	Navajo
6714	6976	262	Kayenta
6976	7086	110	Chinle
7086	7141	55	Shinorump
7141	7573	432	Moenkopi
7573	7605	32	Sinbad
7605	7908	303	Lower Moenkopi
7908	8082	74	Cambrian
8082	8124	42	Granite Wash
8124	8478	354	Pre-Cambrian Granite

[OVER]

--	--	--	--

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run. — **Yes - Logs being mailed by logging company.**

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO

December 10, 1962

Utah Oil & Gas Conservation Commission
Room 310, New House Building
Salt Lake City 1, Utah

Gentlemen:

Enclosed please find five copies of "Supplementary Well History and Plugging" and five copies of "Log of Oil or Gas Well" covering Pacific Natural Gas Exploration Company's No. 1-27 Range Creek Unit well, located in Section 27, Township 17 South, Range 16 East, Emery County, Utah.

Yours very truly,

PACIFIC NATURAL GAS EXPL. CO.



L. S. Muennink
Authorized Agent

ISM:ml

Encls.

cc: Mr. Paul J. Clote
Pacific Natural Gas Expl. Co.
Well file

December 21, 1962

Pacific Natural Gas Exploration Company
c/o Southern Union Production Company
P. O. Box 308
Farmington, New Mexico

Re: Well No. Range Creek Unit #1-27
Sec. 27, T. 17 S, R. 16 E.,
Emery County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not as yet been filed with this office as required by our rules and regulations.

Your prompt compliance with the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp