

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

↓ W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

6-25-58

Location Inspected

OW \_\_\_\_\_

WW \_\_\_\_\_

TA \_\_\_\_\_

Bond released

GW \_\_\_\_\_

OS \_\_\_\_\_

PA

State of Fee Land \_\_\_\_\_

## LOGS FILED

Drill v's Log

7-3-58

Electric Logs (No. )

1

E \_\_\_\_\_

I \_\_\_\_\_

E-I \_\_\_\_\_

GR \_\_\_\_\_

GR-N

Micro \_\_\_\_\_

Lat \_\_\_\_\_

Mi-L \_\_\_\_\_

Sonic \_\_\_\_\_

Others \_\_\_\_\_

**NORTHWEST PRODUCTION CORPORATION**

ALBUQUERQUE, NEW MEXICO

March 31, 1958

REPLY TO:  
520 SIMMS BUILDING  
ALBUQUERQUE, NEW MEXICO

Oil & Gas Conservation Commission  
State of Utah  
Salt Lake City, Utah

Re: Waiver of Drilling Bond,  
Ferron County, Utah  
(MC-39)

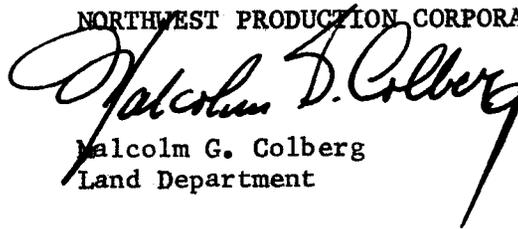
Gentlemen:

It is the expectation of Northwest Production Corporation to drill a well on a Federal oil and gas lease in Township 19 South, Range 7 East, Ferron County, Utah, during the month of April.

Under Rule C-1 of your General Rules and Regulations, Northwest Production Corporation respectfully requests a waiver from the Commission of the requirement for a drilling bond since Northwest Production maintains a \$150,000 Nation-Wide Oil and Gas Bond accepted and approved by the Manager of the Bureau of Land Management at Santa Fe, New Mexico, in connection with USA Federal Oil and Gas Lease SF 080390.

Very truly yours,

NORTHWEST PRODUCTION CORPORATION

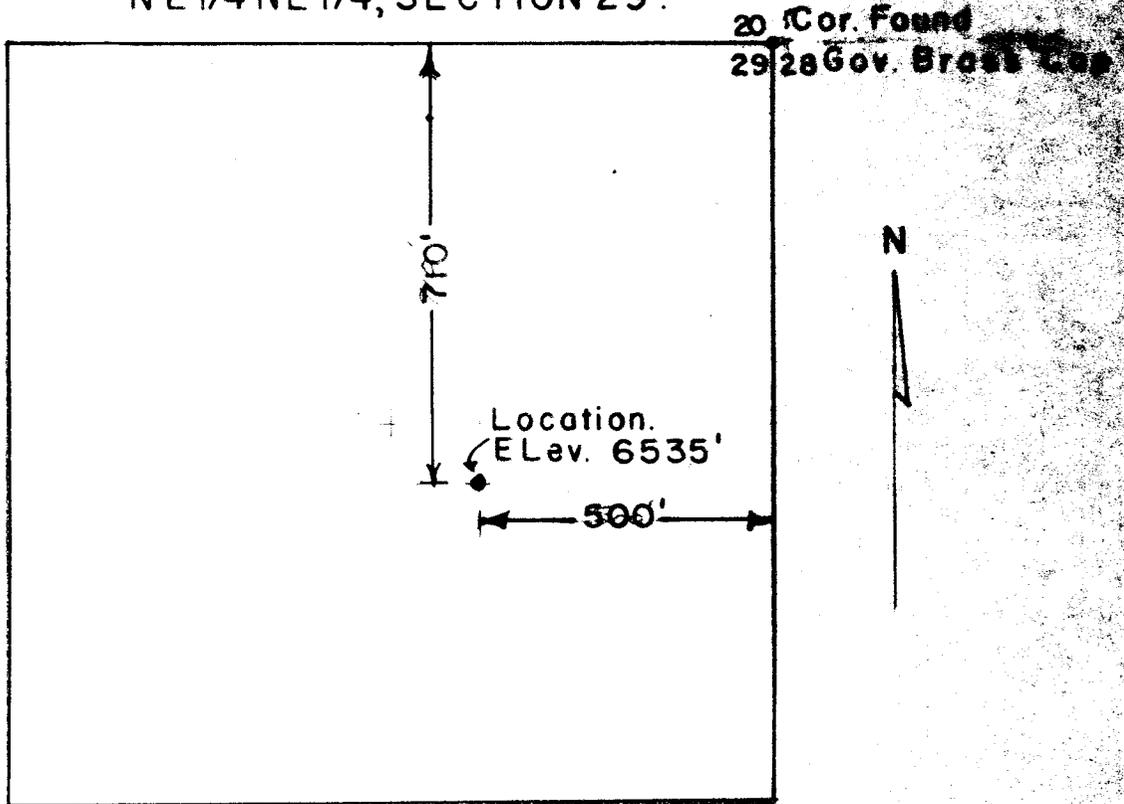


Malcolm G. Colberg  
Land Department

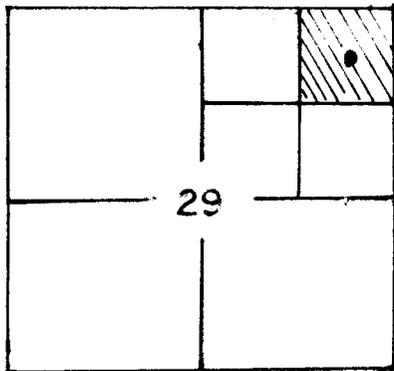
MGC/nw

TOWNSHIP 19 SOUTH, RANGE 7 EAST.  
S. L. M.

NE 1/4 NE 1/4, SECTION 29.



Scale 1" = 330'



Scale 1" = 2640'

NORTHWESTERN PRODUCTION  
NE 1/4 NE 1/4, SEC. 29, T19S, R7E  
EMERY COUNTY, UTAH.  
Survey and Plat by JOHN BENE  
April 11 & 12, 1958 Price, Utah

License 1000

Requested by Roy Phillips  
Albuquerque New Mexico

April 2, 1958

Northwest Production Corporation  
520 Simms Building  
Albuquerque, New Mexico

Attention: Malcolm G. Golberg, Land Department

Re: Waiver of Drilling Bond,  
Ferron County, Utah  
(MC-39)

Gentlemen:

With reference to your letter of March 31, 1958, please be advised that a waiver of bond is granted, as per your request.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT  
SECRETARY

CBF:en

			<input checked="" type="checkbox"/>
	29		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**  
Lease No. **U-02007**  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 16, 1958

Well No. **Federal #1** is located **710** ft. from **[N]** line and **300** ft. from **[E]** line of sec. **29**  
**NE/4 NE/4 29** **19-S** **7-E** **51N**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat (Farron)** **Emery** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ <sup>top of sand</sup> above sea level is **6335** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to spud 9" hole on or about April 28, 1958, using cable tools. Drill to 150', set 8-3/8" OD casing and cement to surface with 125 sz regular cement. Then drill 8" hole to total depth of approximately 2350'. If commercial production is indicated, 5 1/2" OD casing will be set at total depth and cemented with 200 sz regular. The 5 1/2" casing will be perforated opposite the Farron sandstone from 2215-2345' and sand oil fractured with approximately 15,000 gallons crude and 15,000# sand. The well will be cleaned out and 2-3/8" OD tubing hung at 2250'. There are no wells drilling or completed in the Farron formation within a radius of 4960' of the proposed location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company \_\_\_\_\_

Address **NORTHWEST PRODUCTION CORPORATION**  
**520 Simms Building**  
**Albuquerque, New Mexico**

By **RAY PHILLIPS**  
**Ray Phillips**

Title **Manager, Production Operations**

May 12, 1958

Northwest Production Corporation  
520 Simms Building  
Albuquerque, New Mexico

Attention: Ray Phillips, Manager,  
Production Operations

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 1, which is to be located 710 feet from the north line and 500 feet from the east line of Section 29, Township 19 South, Range 7 East, S1EM, Emery County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:en

cc: Don Russell  
USGS, Federal Building  
Salt Lake City, Utah

		X
29		

(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-08007

Unit \_\_\_\_\_

71-4  
7-9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 28, 19 58

Well No. Federal 1 is located 710 ft. from N line and 500 ft. from E line of sec. 29

NE/4 NE/4 29 19 S 7 E SLM  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat (Ferron) Emery U Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the <sup>ungr grnd</sup>~~derrick floor~~ above sea level is 6535 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10½" hole at 3:30 PM 5-16-58. Drilled to 160' and set 154.09' of 8-5/8" OD H-40 24# 8-RD casing with Baker guide shoe at 157.34'. Cemented with 50 sx reg with 2% CaCl<sub>2</sub>. POB 10:30 AM 5-24-58. Cement did not circ. Used 65 sx redi-mix to bring cement to surf. After 24 hours waiting on cement, casing tested okay. Drilling ahead.

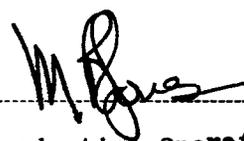
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Northwest Production Corporation

Address 520 Simms Building

Albuquerque, N. M.

By M. B. Jones



Title Asst Mgr., Production Operations

STATE OF UTAH  
 OIL & GAS CONSERVATION COMMISSION  
 State Capitol Building  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Emery Field or Lease Federal

The following is a correct report of operations and production (including drilling and producing wells) for  
May, 1958

Agent's address 520 Simms Building Company Northwest Production Corp.  
Albuquerque, New Mexico Signed M. B. Jones  
 Phone Chapel 7-0211 Agent's title Asst Mgr, Prod Operations

State Lease No. \_\_\_\_\_ Federal Lease No. U-08007 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec 29 NE/4 NE/4	19S	7E	1	Dr1g	--	--	--	Drilling at 460'.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

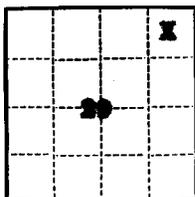
\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

FILE IN DUPLICATE

W

State

Form 9-381a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**  
Lease No. **5-08007**  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1958

Well No. **Federal #1** is located **710** ft. from **N** line and **300** ft. from **E** line of sec. **29**

**NE/4 NE/4 29 19-S 7-E 31N**  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat (Ferrom) Emery Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ <sup>ungr ground</sup> above sea level is **6435** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Brid 8" hole to 2845', encountering water in the Ferrom sandstone at 2841'. Top of the Ferrom sandstone at 2776' by samples and 2770' by log. Propose to spot 110 sz cement plug from 2845-2870; fill hole with natural mud to 195'; spot 25 sz cement plug from 195' to 145' (bottom of 8-5/8" surface casing @ 157'); spot 15 sz cement plug in top of 8-5/8" surface casing. Install prescribed marker and abandon well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **NORTHWEST PRODUCTION CORPORATION**

Address **520 Sims Building**

**Albuquerque, New Mexico**

By **RAY PHILLIPS**  
**Ray Phillips**

Title **Mr., Production Operations**

**NORTHWEST PRODUCTION CORPORATION**

**ALBUQUERQUE, NEW MEXICO**

**June 27, 1961**

REPLY TO:  
520 SIMMS BUILDING  
ALBUQUERQUE, NEW MEXICO

The State of Utah  
Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Attn: Ann W. Glines, Records Clerk

Gentlemen:

As requested by letter of June 23, attached is copy of the Gamma Ray - Neutron log run on our #1 Federal well located in Section 29, Township 19 South, Range 7 East, Emery County, Utah.

Very truly yours,

NORTHWEST PRODUCTION CORP.



Ray Phillips, Manager  
Production Operations

RP/jap

Enclosure

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 State Capitol Building  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

71-K  
8-11-58

State Utah County Emery Field or Lease Federal

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1958

Agent's address 520 Sims Building Company Northwest Production Corp.

Albuquerque, New Mexico Signed M. B. Jones

Phone Chapel 7-0211 Agent's title Asst Mgr, Prod Operations

State Lease No. \_\_\_\_\_ Federal Lease No. U-08007 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec 29 NE/4 NE/4	19S	7E	1	P & A	---	---	---	TD 2845'. Spotted 100 sx cmt plug fr 2845-2530'; 25 sx plug fr 180-70'; 10 sx plug fr 10' to surface. Well P & A 6-25-58.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

10/



**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from **0** feet to **2845** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

**June 25**, 19**58** Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours **P & A** Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
<b>0</b>	<b>1445</b>		<b>Emery Sandstone</b>
<b>1445</b>	<b>2775</b>		<b>Blue Gate Shale</b>
<b>2775</b>	<b>2845 TD</b>		<b>Ferron Sandstone</b>

FROM TO TOTAL FEET (OVER) FORMATION 16-43094-4

FORMATION RECORD - Continued

W/

8961 8 700

