

Scour report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

I checked Reg 65' north

12-19-59 PT

FILE NOTATIONS

Entered in NID File

Entered On SR Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed *12-20-59*

OW..... WW..... TA

GW..... OS..... PA *X*

Location Inspected *CBT*

Bond released

State of Fee Land

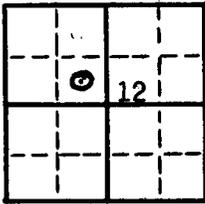
LOGS FILED

Driller's Log *Waiving requirement*

Electric Logs (No. *1*)

E..... I..... EI..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No. Wilberg.....
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 9, 1959

Well No. 1 is located ¹⁹⁴⁰~~1940~~ ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 1980 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of Sec. 12

~~SE 1/4~~ Sec. 12 18 South 8 East S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

South Huntington Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Will be furnished. feet.

A drilling and plugging bond has been filed with State Conservation Commission.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will drill a 1800' test, using air drilling rotary tools. Well will test Ferron sands from 1000' to 1200' and Dakota formation from 1600' to 1800'. One hundred feet of 8-5/8" 24# surface casing will be run and cemented with returns to surface. Will drill 7" hole and in event of obtaining production, 5-1/2" 17# casing will be run.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....

Address 366 South 5th East

Salt Lake City, Utah

By Joseph A. Minton
Joseph A. Minton, Trustee

Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

TELEPHONE: DAVIS 2-2583



November 24, 1959

Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Gentlemen:

Enclosed you will find Notice of Intention to Drill a well on the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 12, Township 18 South, Range 8 East, SLM, Emery County, Utah, and Notice of Intention to Drill a well on the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, Township 19 South, Range 8 East, SLM, Emery County, Utah, together with two Corporate Surety Bonds in the amount of \$5,000 each to cover my operation in drilling these two wells.

Both of these wells are on patented land and you will note that they are both being drilled to test the Ferron and Dakota sands at depths mentioned on the Notices.

As the rotary drilling contractor is standing ready to move his rig on to start the Section 12 well, I would appreciate your early approval.

Yours very truly,

Joseph A. Minton
Trustee

JAM:jct
encl.

November 25, 1959

English Oil Company
366 South Fifth East
Salt Lake City, Utah

Attention: Mr. Joseph A. Minton, Trustee

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Wilberg 1, which is to be located 660 feet from the north line and 1980 feet from the west line of Section 12, Township 18 South, Range 8 East, SLEM, And Well No. Snow 1, which is to be located 1980 feet from the north line and 660 feet from the east line of Section 9, Township 19 South, Range 8 East, SLEM, Emery County, Utah.

Please be advised that approval to drill the Wilberg 1 and the Snow 1 is hereby granted. However, said approval is conditional upon a plat being submitted for each well in accordance with Rule C-4 of our General Rules and Regulations and Rules of Practice and Procedure.

Approval terminates within 90 days if the above mentioned wells are not spudded in within said period.

Please take note that should it be necessary to plug and abandon said wells you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

H. G. HENDERSON, PETROLEUM ENGINEER:
Office Phone: DA 8-0701, or DA 2-4721, Ext. 438
Home Phone: DA 2-4496

C. B. FEIGHT, EXECUTIVE SECRETARY:
Office Phone: DA 8-0701, or DA 2-4721, Ext. 438
Home Phone: HU 5-2721.

English Oil Company
Attn: Joseph A. Minton, Trustee

Page No. Two
November 25, 1959

All other forms of communication should be directed to the commission offices at 310 Newhouse Building, 10 Exchange Place, Salt Lake City 11, Utah.

Yours very truly,

UTAH OIL & GAS CONSERVATION COMMISSION

CLYDE B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

43 015 10732
Wilberg-Fee #1
T18S R08E 12

Notations on back of old file folder

11-24-59 Mr. Minton called to inform office that this well is not an English Oil Co. Operation
- private venture. CD

1980 FNL & 1980 FWL Re: Joe Minton December 9, 1959

December 10, 1959

Mr. Joseph A. Minton, Trustee
366 South Fifth East
Salt Lake City, Utah

Dear Mr. Minton:

This letter is to advise you that approval to drill Well No. Wilberg Fee 1, 1980 feet from the north line and 1980 feet from the west line of Section 12, Township 18 South, Range 8 East, SLEB, Emery County, is hereby granted.

Our approval of November 25, 1959, to drill Wilberg Fee 1, 660 feet from the north line and 1980 feet from the west line of Section 12, is hereby cancelled.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

(SUBMIT IN DUPLICATE)

LAND:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
 State
 Lease No. Wilberg
 Public Domain
 Lease No. _____
 Indian
 Lease No. _____

0	12

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 22, 1959

Well No. 1 is located 1980 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1980 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 12

SE 1/4 Sec. 12 18 South 8 East S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

South Huntington Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Will be furnished. feet.

A drilling and plugging bond has been filed with State Conservation Commission.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Cemented 120 feet of 8-5/8" casing. Drilled out and found water at 140 feet. Was impossible to continue drilling with air. Rig was moved off and hole left open for use as water well by landowner.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
 Address 366 South 5th East
Salt Lake City 2, Utah
 By Joseph A. Minton
 Title Joseph A. Minton, Trustee

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease South Huntington Area
Wilberg Lease, Well No. 1

The following is a correct report of operations and production (including drilling and producing wells) for

Dec. 20, 1959 to May 12, 1962

Agent's address 306 El Paso Bldg. Company Joseph A. Minton, Trustee
Salt Lake City, Utah

Signed Robert J. Minton

Phone DA 8-1491 Agent's title Agent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 12 SE 1/4 NW 1/4	18S.	8 E.	1	Susp.	0	0	0	Well suspended from Dec. 20, 1959 to May 12, 1962, as it was intended to be left for a water well. Water was unfit for use, so rig was moved on May 12, 1962 and was abandoned as per reports filed. No operations at all during this interval.

JUN 21 1962

JOSEPH A. MINTON
2330 WALKER LANE
SALT LAKE CITY 17, UTAH

May 24, 1960

Mr. Cleon B. Feight
Executive Secretary
Utah State Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Dear Mr. Feight:

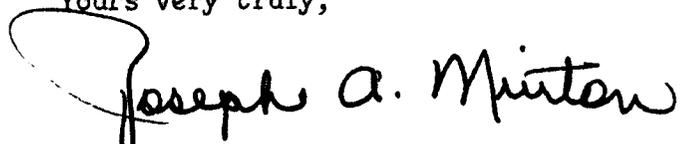
This is in answer to your April 6, 1960 letter relative to well No. 1 Wilberg Fee, which was located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 12, Township 18 South, Range 8 East, Emery County, Utah. Your letter of April 6th made reference of this well being located in Section 28, Township 7 South, Range 22 East, which is incorrect.

I call your attention to Sundry Notice marked "Supplementary Well History" dated December 22, 1959, which was filed with your office, a copy of which is attached. You will note that after cementing 120 feet of 8-5/8 casing, we encountered water at 140 feet, which made it impossible to continue the drilling of this hole with air. Also, you will note that the rig was moved off and this hole was left open for use as a water well by the landowner.

In order to cure any future misunderstanding, I would appreciate a letter from your office approving the saving of this water well. This would complete both your files and my files covering this operation.

A perusal of your files will disclose that another well was drilled and was carried as Wilberg 1-X. The complete well log report, together with two copies of Schlumberger log, was submitted to your office February 8, 1960. I believe you will find that reports on both of these wells are complete and, as stated above, I would appreciate a letter from you approving these reports.

Yours very truly,



Joseph A. Minton
366 South 5th East
Salt Lake City 2, Utah

JAM:jt
encl.

June 3, 1960

Joseph A. Minton
366 South 5th East
Salt Lake City 2, Utah

Re: Well No. Wilberg 1, Sec. 12,
T. 18 S., R. 8 E., Emery
County, Utah.

Dear Mr. Minton:

Reference is made to our telephone conversation of May 25, 1960, concerning the utilization of the above mentioned well as a water well.

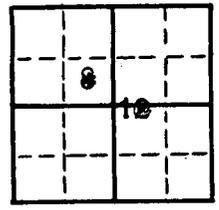
We will ask Mr. Francis T. Mayo, State Water Resources Engineer, to forward you the necessary applications for Mr. Wilberg to file on this well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:avg
cc: Mr. Francis T. Mayo



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....X
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	Subsequent Report of Abandonment..... X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 1962
Well No. 1 is located 1980 ft. from {N} line and 1980 ft. from {E} line of Sec. 12
SE 1/4 NW 1/4 Sec. 12 18 South 8 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
South Huntington Area Emery UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with State Conservation Comm.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)
This hole had 120 feet of 8 5/8 casing cemented in it as surface pipe, but was not drilled deeper because water was encountered at about 140 feet which made further drilling with air too difficult. The plan of leaving it as a water well was not feasible because the water was too alkaline for irrigation purposes.
On May 12, 1962, rig moved on, ran drill pipe in hole, and circulated cement from bottom up into surface pipe, displacing 1 1/2 barrels of cement. Pulled out after filling balance of hole with mud, and set and cemented regulation marker. Well plugged and abandoned May 12, 1962. Final Report.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Joseph A. Minton, Trustee
Address 306 El Paso Bldg. Salt Lake City, Utah
By Robert J. Minton
Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

June 15, 1962

Joseph A. Minton
306 El Paso Building
Salt Lake City, Utah

Re: Well No. Wilberg #1
Sec. 12, T. 18 S, R. 8 E.,
Emery County, Utah

Dear Mr. Minton:

Thank you for submitting the Subsequent Report of Abandonment for the above mentioned well.

In checking our file we find that we have never received any information as to what operations have taken place, if any, on this well subsequent to December 19, 1959 when it was temporarily suspended. Therefore, would you please complete the enclosed Form OGCC-4, "Report of Operations and Well Status Report". Also

Also, would you please furnish us a completed copy of Form OGCC-3 "Log of Oil and Gas Well", and a copy of any Electric and/or Radio-activity logs that might have been run.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

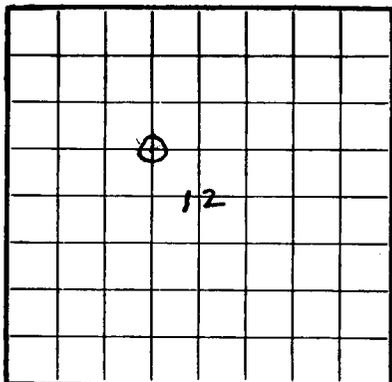
CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cn

Encl.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Trustee _____ C/o Robert J. Minton, Agent
 Operating Company Joseph A. Minton, Address 306 El Paso Bldg., Salt Lake City, Ut.
 Lease or Tract Wilberg Field S. Huntington Area State Utah
 Well No. 1 Sec. 12 T. 18S R. 8 E Meridian Salt Lake County Emery
 Location 1980 ft. N. of N. Line and 1980 ft. E. of W. Line of Sec. 12 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert J. Minton

Date June 19, 1962 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 18, 19 59 Finished drilling Dec. 20, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 140 to 150? No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28	8	Nat.	120	Plain				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	120'	50	Pump Displ.		

PLUGS AND ADAPTERS

OLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 170 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A May 12, 1962, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Whately Drlg. Co., Contractor, Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	10	10	Surface wash
10	140	130	Dark gray shale--Mancos
140	170 T.D.	30	Dark gray shale, silty stks,--hole made some alkaline water from 140 to 150?

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

State whether electric logs were run.

This Well, Wilberg No. 1, was just a misrun, because of encountering a wet hole just below the surface pipe, which made continuing impractical. The rig was moved to the Wilberg No. 1 X.

Wilberg No. 1 was spudded Dec. 18, 1959, drilled with Rotary using air to 120 feet. 8 5/8 casing was run to 120 feet and cemented solidly to surface. When drilling continued, some water was encountered at 140 feet. At approx. 170 feet the hole was discontinued, and temporarily left for use as a water well. Water was very alkaline. Moved rig back in on May 12, 1962, pumped 1 1/2 barrels of cement on bottom, filling up into surface pipe. Filled with heavy mud, cemented regulation marker at surface. P. & A.

(No Electric or Radioactivity logs were run)

4

June 27, 1962

Joseph A. Minton
306 El Paso Building
Salt Lake City, Utah

Re: Well No. Wilberg #1
Sec. 12, T. 18 S, R. 8 E.,
Emery County, Utah

Dear Mr. Minton:

The above mentioned well was inspected on June 22, 1962,
and was found satisfactorily cleaned and marked. Insofar as
this office is concerned, the bond covering this well may be
released.

Liability of (u) is released
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc: Continental Casualty Company
320 East 4th South
Salt Lake City, Utah

July 9, 1962

Joseph A. Minton
306 El Paso Building
Salt Lake City, Utah

Re: Well No. Wilberg #1
Sec. 12, T. 18 S, R. 8 E.,
Emery County, Utah

Gentlemen:

We are in receipt of the well log for the above mentioned well. However, in checking the log and previous reports, we find that you have not listed the elevation for this well. Would you please furnish us this information at your earliest convenience.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

ROBERT J. MINTON

GEOLOGIST

306 EL PASO BUILDING
SALT LAKE CITY, UTAH

July 17, 1962

Mr. Cleon B. Feight

Utah Oil & Gas Conservation Commission

Salt Lake City, Utah

Dear Mr. Feight:

In anser to your inquiry re; the elevation of the No. 1 Wilberg well, I find that no official elevation was surveyed because this was just considered a a lost hole, discontinued at very shallow depth. However, a discussion with the field representative has produced the answer that this well location was about [✓]one foot lower than Wilberg 1X, which would make the elevation of Wilberg No. 1 5695 Ground Level. ✓

Yours truly,


Robert J. Minton