

N-27-59: Wm. Minton called
 & informed us that this well
 is not an English Oil Co.
 operation - Private Venture.
 60

- | | |
|---|-------------------------------------|
| See Report out | <input checked="" type="checkbox"/> |
| Noted in the NID File | <input checked="" type="checkbox"/> |
| Location map pinned | <input checked="" type="checkbox"/> |
| Approval or Disapproval Letter | <input checked="" type="checkbox"/> |
| Date Completed, P. & A, or operations suspended | <u>1-25-60 SI EW</u> |
| Pin changed on location map | <input type="checkbox"/> |
| Affidavit and Record of A & P | <input type="checkbox"/> |
| Water Shut-Off Test | <input type="checkbox"/> |
| Gas-Oil Ratio Test | <input type="checkbox"/> |
| Well Log Filed | <input checked="" type="checkbox"/> |

FILE NOTATION

- | | |
|---------------------------|----------|
| Entered in NID File | <u>✓</u> |
| Entered On S R Sheet | <u>✓</u> |
| Location Map Pinned | <u>✓</u> |
| Card Indexed | <u>✓</u> |
| IWR for State or Fee Land | |

- | | |
|--------------------------|----------|
| Checked by Chief | <u>✓</u> |
| Copy NID to Field Office | <u>✓</u> |
| Approval Letter | <u>✓</u> |
| Disapproval Letter | |

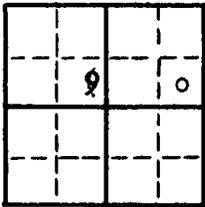
COMPLETION DATA:

Date Well Completed 1-25-60
 OW..... WVV..... TA.....
 GW ✓ OS..... PA X
 SI

P & A 5-18-62
 Location Inspected to bit
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 2-9-60
 Electric Logs (No.) No logs run
 E..... I..... E-I..... GR..... GR-N..... Micro.....
 Lat..... Mi-L..... Sonic..... Others.....



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
 State.....
 Lease No. Snow
 Public Domain.....
 Lease No.
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 9, 1959

Well No. 1 is located 1980 ft. from N line and 660 ft. from E line of Sec. 9

SE 1/4 NE 1/4 Sec. 9 19 South 8 East SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
South Castledale Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Will be furnished. feet.

A drilling and plugging bond has been filed with State Conservation Commission.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will drill a 1,400 ft. test, using air drilling rotary tools. Well will test Ferron sands from 600' to 800' and Dakota formation from 1,200' to 1,400'. One hundred feet of 8-5/8" 24 lb. surface casing will be run and cemented with returns to surface. Will drill 7" hole and in event of obtaining production, 5-1/2" 17 lb. casing will be run.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
 Address 366 South 5th East
Salt Lake City 2, Utah
 By Joseph A. Minton
Joseph A. Minton, Trustee
 Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

November 25, 1959

English Oil Company
366 South Fifth East
Salt Lake City, Utah

Attention: Mr. Joseph A. Minton, Trustee

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Wilberg 1, which is to be located 660 feet from the north line and 1980 feet from the west line of Section 12, Township 18 South, Range 8 East, SLEM, And Well No. Snow 1, which is to be located 1980 feet from the north line and 660 feet from the east line of Section 9, Township 19 South, Range 8 East, SLEM, Emery County, Utah.

Please be advised that approval to drill the Wilberg 1 and the Snow 1 is hereby granted. However, said approval is conditional upon a plat being submitted for each well in accordance with Rule C-4 of our General Rules and Regulations and Rules of Practice and Procedure.

Approval terminates within 90 days if the above mentioned wells are not spudded in within said period.

Please take note that should it be necessary to plug and abandon said wells you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

H. G. HENDERSON, PETROLEUM ENGINEER:
Office Phone: DA 8-0701, or DA 2-4721, Ext. 438
Home Phone: DA 2-4496

C. B. FEIGHT, EXECUTIVE SECRETARY:
Office Phone: DA 8-0701, or DA 2-4721, Ext. 438
Home Phone: HU 5-2721.

English Oil Company
Attn: Joseph A. Minton, Trustee

Page No. Two
November 25, 1959

All other forms of communication should be directed to the commission offices at 310 Newhouse Building, 10 Exchange Place, Salt Lake City 11, Utah.

Yours very truly,

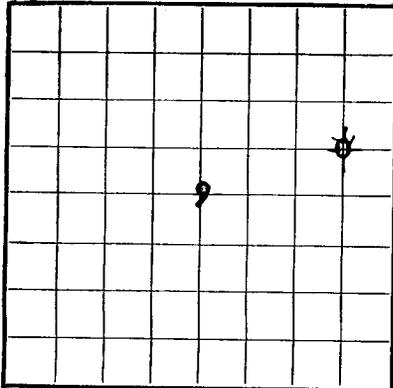
UTAH OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until June 1, 1960
(Not to exceed 4 months after filing date)

July 9 is 90 days

LOG OF OIL OR GAS WELL

Operating Company J. A. Minton, et al Address 366 South 5th East, Salt Lake City, Utah
Lease or Tract: Snow Field Castledale State Utah
Well No. 1 Sec. 9 T. 19S R. 8 E Meridian SLM County Emery
Location 1980 ft. North of Line and 660 ft. W. of E Line of Sec 9 Elevation 5590 grd.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joseph A. Minton
J. A. Minton Title Trustee

Date February 8, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling January 14, 1960 Finished drilling January 25, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 340 to 368 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8"	32#	8 round	J-55	252'	Texas	-	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	252'	65 Sacks	-	-	-

MARK

AWH

81

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from 0 feet to 705 feet, and from feet to feet
 Drilled with air from 252 feet to 705 feet, total depth. feet to feet
 Cable tools were used from feet to feet, total depth. feet to feet

DATES

....., 19..... Shut in: ~~Put to producing~~ January 25, 1960

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 5300 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 43#

EMPLOYEES

Earl Fix Driller Driller

T. C. Cochran Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	300	340	40 Sh; gy. platy, carb., v. slty, in part.
Ferron	340	350	10 SS; hd, cherty, v.f., quartzitic, coal frag.
	350	365	15 SS; f.wh. ang., cal. cem., coal frag.
	365	380	15 Sh; dk. gy., sl. cal., pyr & bent.
	380	418	38 SS; wh. f. ang. tite interbedded w/shale, coal frag.
	418	430	12 Sh; gy., platy, uniform.
	430	465	35 No samples
	465	516	51 SS; semi transp. f., ang., friable bent. or clay cem.
	516	540	24 Slstst; lt. gy., sdy.
	540	550	10 SS; v.f., sl. cal., slty., tite
Tunank	550	650	100 Sh & Slstst; lt. gy., sl. sdy, coal fram. 630-650
	650	680	30 Slstst; lt. gy. w/imbedded SS; f. ang. glav.
	680	705	25 Sh; gy., irreg. w/occ. calcite.

Lost hole at 705' when collars and bit were dropped from 180' to total depth.
 No logs run.

[OVER]

FEB 9 1960

May 7, 1962

MEMO FOR FILING

Re: J. A. Minton, et al
Well No. Snow # 1
Sec. 9, T. 19 S, R. 8 E.,
Emery County, Utah

8-1491

Mr. Bob Minton phoned this morning for approval of a plugging program on this well. We will require that the hole be filled with mud up to the base of the surface casing, a 50' cement plug placed across the base of the surface pipe, and a 10' plug set to the surface with a proper abandonment marker.



ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

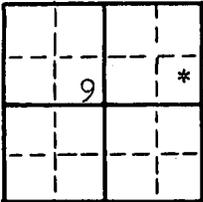
RLS:cn

Copy to HC

R 22

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented..... X
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 1980 ft. from {N} line and 660 ft. from {E} line of Sec. 9
Snow
..... May 8, 1962
SE 1/4 NE 1/4 Sec. 9 19 South 8 East S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
South Castledale Area Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5590 Gr. feet.

A drilling and plugging bond has been filed with State Conservation Comm.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

T. D. is 705, with Drill Collars in Hole. Will attempt to recover fish.

If Successful, will set a 60 Ft. cement plug across the gas show reported 340-368, a cement plug from about 280 to 230 into surface pipe, and the regulation marker and cement plug at the surface.

If unsuccessful, will cement from about 280 to 230 into surface pipe, and set regulation marker and cement plug at surface.

In either case, balance of hole will be filled with either heavy mud or cement.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Joseph A. Minton, Trustee
Address..... 306 El Paso Bldg.
Salt Lake City, Utah
By..... Robert J. Minton
Robert J. Minton,
Title..... Agent

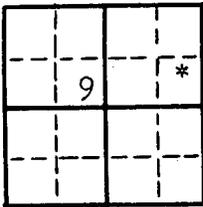
INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:

RFL

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH



Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Abandonment.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 1962

Well No. 1 is located 1980 ft. from {N} line and 660 ft. from {E} line of Sec. 9

SE 1/4 Sec. 9 19 South 8 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

South Castle Dale Area Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5590 GL feet.

A drilling and plugging bond has been filed with State Conservation Comm.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Commenced May 13. Unable to recover stuck drill collars. Filled hole with mud. Displaced cement with pump from 385 feet back to 230 feet, across gas show reported and up into surface pipe (35 sx.). Hole filled with mud to surface, set and cemented regulation marker. Plugged and abandoned May 18, 1962. Final Report.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Joseph A. Minton, Trustee

Address 306 El Paso Bldg.
Salt Lake City, Utah
By Robert J. Minton
Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

June 27, 1962

Joseph A. Minton
306 El Paso Building
Salt Lake City, Utah

Re: Well No. Snow #1
Sec. 9, T. 19 S, R. 8 E.,
Emery County, Utah

Dear Mr. Minton:

The above mentioned well was inspected on June 22, 1962, and was found satisfactorily cleaned and marked. Insofar as this office is concerned, the bond covering this well may be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc: Continental Casualty Company
320 East 4th South
Salt Lake City, Utah