

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed ✓
I W R for State or Fee Land _____

Checked by Chief R.L.L.
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

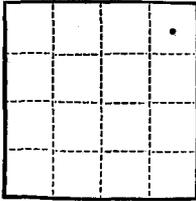
Date Well Completed 8-30-62 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA ✓ State of Fee Land _____

LOGS FILED

Driller's Log 7-16-62
Electric Logs (No.) 2
E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic ✓ Others _____

Subsequent Report of Abandonment

Copy to HC



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-05800
Unit Grassy Trail

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 9, 1962

Grassy Trail
Well No. #4 is located 560 ft. from {N} line and 800 ft. from {E} line of sec. 1

NE, NE, 1 16-S 12E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grassy Trail Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 5382 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Cities Service Petroleum Company proposes to drill Grassy Trail #4 to an approximate total depth of 3950'. It is proposed to complete this well in the Moenkopi formation.

Casing Size	Casing Wt.	New or Used	Depth	Cement Circulate
8 5/8"	24#	New	150'	
5 1/2"	14#	New	3950'	285

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Petroleum Company

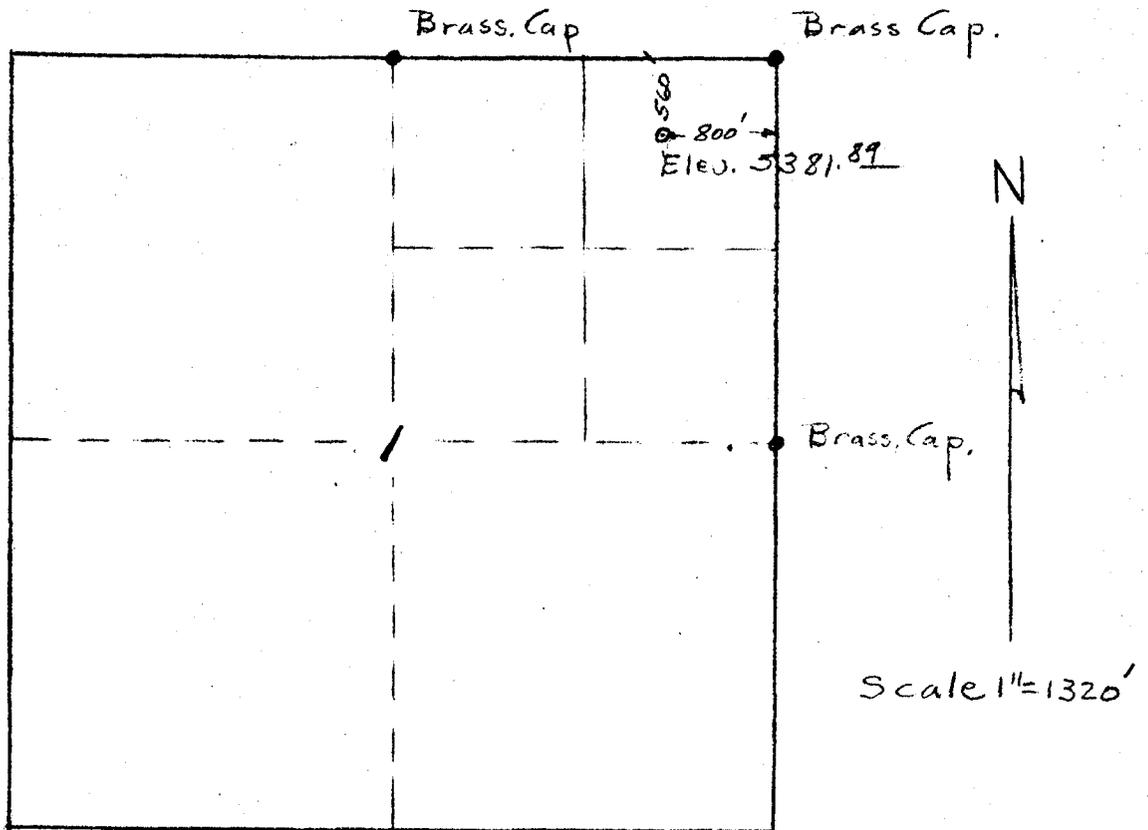
Address Box 71

Price, Utah

637-3636

By William S. Jannet
Title District Superintendent

Grassy Trail #4
 T16S, R12E, S.4, M.



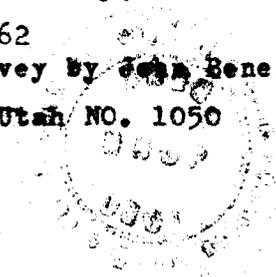
Engineers Certificate:

In John Bene, do hereby Certify
 that on Feb. 9, 1962, I surveyed in
 the above named location and to
 the best of my knowledge it is
 correctly located and to the
 designated state.

John Bene
 Utah #1050

Grassy Trail #4

Cities Service Petroleum Co.
 NE 1/4 NE 1/4, Sec. 1, T16S, R12E
 Emery County, Utah
 2-9-62
 Survey By John Bene, C.E.
 Utah NO. 1050



February 15, 1962

Cities Service Petroleum Company
P. O. Box 71
Price, Utah

Attn: William L. Janney, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Grassy Trail Unit #4, which is to be located 560 feet from the north line and 800 feet from the east line of Section 1, Township 16 South, Range 12 East, SLEM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Under Rule A-3, the approval of this Commission is not necessary when an unexecuted copy of the unit agreement is on file with this office. In such a case, it is only necessary to file copies of all notices of intention and subsequent reports that are filed with the United States Geological Survey.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kp

cc: Don Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-28565.
Salt Lake City

LAND OFFICE _____
LEASE NUMBER **Grassy Trails**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Grassy Trail

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address Box 71 Price, Utah Company Cities Service Petroleum Co.
Signed William L. Jandy District Superintendent
Phone 637-3636 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
1, NE, NW	16S	12E	1	21.5	933.45	40	TSTM			Federal Lease No. U-05800 Grassy Trail #1 Note: There were 299.89 bbls. of oil sold, no gas sold, no gasoline during the month.
2, NE, NE	16S	12E	1	27.1	730.30	40	TSTM			Utah State No. ML-4386 State A No. 1 Note: There were 170.32 bbls of oil sold, no gas sold, no gasoline sold during the month.
36, NE, SW	15S	12E	1	21.1	509.52	40	TSTM			Utah State No. ML-4381 State B #1 Note: There were no bbls. of oil sold, no gas sold, and no gasoline sold during this month. Initial pumping potential, 18 bbls. of oil, .3 bbls. of water gas TSTM, 12.5 SPM, 40" stroke in 24 hrs.
1, NE, NE	16S	12E	1	-	-	-	-			Federal Lease No. U-05800 Grassy Trail #41 Staked location 2-13-62; location complete. Waiting on weather to move rig.
12, NE, NW	16S	12E	1	TD-4322, PBD-3840'						Federal Lease No. U-015639 Government C #1 14 lb., J-55 casing. Set at 3843.06'. Ran 120.58 Jts. 3830.06' of 5 1/2" Flushed 500 Gals of mud flush ahead 50 sx of 50-50 Posmix and 160 sx of 50-50 Posmix w/12.5 lbs. of gilsonite per sx. Plug down 5:32 am, 2-12-62. Waiting on weather to move rig.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE
LEASE NUMBER
UNIT Grassy Trails

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Grassy Trails

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 62

Agent's address Box 71 Company Cities Service Petroleum Co.

Price, Utah

Signed W. L. Jannet

Phone 637-3636

Agent's title District Superintendent

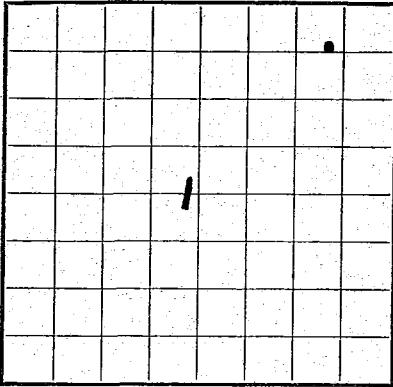
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
1 NE, NW 16S	12E	1	28	28	1270.56	40	TSTM			Fed. Lease No U-05800 Grassy Trail #1 Note: There were 1755.60 Bbls. of oil sold, no gas sold, no gasoline sold during the month.
2, NE, NE 16S	12E	1	29	29	902.40	40	TSTM			Utah State Lease No. ML-4386 Utah State A #1 Note: There were 992.94 Bbls of oil sold, no gas sold, no gasoline sold during the month.
36, NE, SW 15S	12E	1	10	10	94.10	40	TSTM			Utah State Lease ML-4381 Utah State B#1 Sand-oil-fractured with 20,000 gallons of lease crude and 27,000 lbs. of 20-40 sand. Total load 652 Bbls. Flowed 112 Bbls. in 6 1/2 hours. Re-ran tubing and rods and started pumping. Pumped 15 days. Load left to recover 80 Bbls. There were 300 Bbls. of oil transferred to this lease to sand-oil-fracture this well. Note: There were 346.49 Bbls. of oil sold, no gas sold, no gasoline sold during the month.
1, NE, NE 16S	12E	4	17	17						Federal Lease No U-05800 Grassy Trail #4 Pumping load oil. Sand-oil-fractured with 14,790 Gals. of lease crude and 19,430 lbs. of 20-40 sand. Total load 429 bbls. Flowed 92.8 Bbls in 7 1/2 hrs. Swabbed 166.2 Bbls. in 50 hrs. Started pumping. Load left to recover 25 Bbls. Note; There were 699.23 Bbls. of oil transferred to this lease to sand-oil-fracture this well. Note: There were 386.40 Bbls. of oil sold, no gas, no gasoline sold during the month.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-05800
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Cities Service Petroleum Address Box 97, Hobbs, New Mexico
Lessor or Tract Grassy Trail #4 Field Grassy Trail State Utah
Well No. 4 Sec. 1 T. 16-S R. 12-E Meridian Salt Lake County Emery
Location 560 ft. XXX of N. Line and 800 ft. XXX of E. Line of Sec. 1 Elevation 5395
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 12, 1962 Title Asst. Div. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-2, 1962 Finished drilling 3-28, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3889 1/2 to 3902 1/2 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From -	To -	
8 5/8	24	8 Rd	CF&I	162	Halliburton				surface
5 1/2	14	8 Rd	CF&I	4007	Halliburton	3889 1/2	3902 1/2		oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	175	130 sx	Circulate		
5 1/2	4020	285 sx	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK 8

172	14	0	14	4007	111	30892	39022	Oil string
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MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	175	130 sx	Circulate		
1/2	4020	285 sx	Plug		

FOLD MARK C8

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		This well was not shot				

TOOLS USED

Rotary tools were used from 0 feet to 4020 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Prod 7 - 30 - 19 Put to producing ~~No IPP taken~~, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
 Don Holtz _____, Driller
 R. E. Anderson _____, Driller
 _____, Driller
 Pete Peterson _____ Tool pusher
 H. J. Kirby _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	450	450	Mancos Shale
450	1530	1080	Dakota
1530	1620	90	Curtis
1620	2280	660	Entrada
2280	2770	490	Navajo
2770	3156	386	Wingate
3156	3420	264	Chinle
3420	4009	589	Moenkopi
4009			Sinbad

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

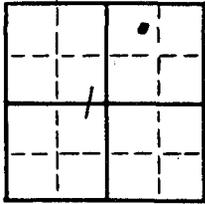
Acidized with 1000 gals of 15% HCl acid. Break down pressure 1800 psi. Treating pressure 1200 psi at 1.5 bbls/minute. Instant shut in 600 psi. 5 minute shut in 200 psi. Shut in 4 hrs. Opened to flow well was dead. Swabbed 22 hrs., recovered 21 bbls of acid water and 10 bbls of oil. Total load 23.8 bbls of acid and 18 bbls of oil.

Sand-oil fraced with 14,790 gals of lease crude, 19,430 bbls of 20-40 sand. Break down pressure 1900 psi. Treating pressure at 19.5 bbls/minute 1850 psi. End of flush 3150 psi. Total load 429 bbls of oil. Instant shut in 1000 psi. 30 minute shut in 500 psi.

This well was placed on the pump with 110 bbls of load oil left to recover. It was produced from April 13, 1962, to May 3, 1962. Total production for the period failed by 21 bbls to recover all load oil. The well was shut-in for futher study.

Fee and Patented
State
Lease No.
Public Domain
Lease No. 005800
Indian
Lease No.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 13, 19 62

Well No. 4 is located 560 ft. from ~~XXX~~^(N) line and 800 ft. from ~~XXX~~^(E) line of Sec. 1
NW/4 NE/4 Sec. 1 16-S 12-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grassy Trail Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5395 feet.

A drilling and plugging bond has been filed with Bureau of Land Management.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Grassy Trail well No. 4 was originally completed at a total depth of 4020' in the Moenkopi but failed to develop into a commercial well. The oil load used in treating this well was never completely recovered and it is now planned to permanently plug and abandon. An attempt will be made to recover as much of the 5 1/2" casing as possible and cement plugs will be set through all oil and water bearing strata as required. A 4" pipe marker will be cemented at the surface.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Cities Service Petroleum Company
Address P. O. Box 97 Hobbs, New Mexico
By [Signature] Title Asst. Division Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

September 7, 1962

Cities Service Petroleum Company
P. O. Box 97
Hobbs, New Mexico

Attention: W. A. Janney, Dist. Supt.

Re: Well No. Grassy Trail
Unit #4, Sec. 1, T. 16 S,
R. 12 E., Emery County,
Utah.

Gentlemen:

As of yet we have not received the Electric and/or Radioactivity logs for the above mentioned well. We would appreciate it very much if you would send these logs to us in order that we may complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CONNIE F. PALOUKOS
RECORDS CLERK**

cfp



CITIES SERVICE PETROLEUM COMPANY

BOX 97, 500 BROADMOOR BLDG.
HOBBS, NEW MEXICO

September 10, 1962

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Re: Grassy Trail Unit Well #4,
Sec. 1, T-16S, R-12E,
Emery County, Utah.

Attached are copies of the induction-electrical and sonic logs on the above mentioned well. Copies of these logs should complete your file on this well.

Very truly yours,

CITIES SERVICE PETROLEUM COMPANY

E. F. Motter
Asst. Division Engineer

EFM/sjb

P-1108

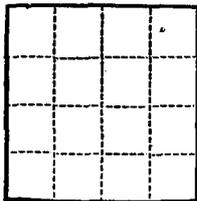
**GRASSY TRAIL CREEK UNIT
GRASSY TRAIL WELL NO. 4**

This well was drilled to 4020' TD in the Moenkopi formation but failed to develop into a commercial well. Approval has been received to P & A this well.

Grassy Trail No. 4 has been P & A in the following manner: (1) Rods and tubing were pulled; (2) 5½" casing was cut off @ 2271' and pulled; (3) Loaded hole w/mud laden fluid; (4) Set 10 sack cement plug from 4020' to 3940'; (5) Set 35 sack cement plug from 2261' to 2164' where 5½" casing was cut off; (6) Set 25 sack cement plug from 220' to 145' (centered at base of 8 5/8" surface casing); (7) Set 10 sack cement plug from 32' to surface; (8) Set 1 sack at surface w/4" marker extending 4' above ground level to designate P & A location; (9) Pits and cellar have been filled and leveled, location cleared of all debris in a workman-like manner.

This location is ready for inspection.

Copy H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit Grassy Trail Creek
Cities Service Petroleum
Company

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22, 19 62

Well No. 4 is located 560 ft. from N line and 800 ft. from E line of sec. 1

NE NE 1
(¼ Sec. and Sec. No.)

16-S
(Twp.)

12-E
(Range)

SLM
(Meridian)

Grassy Trail
(Field)

Emery
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5395 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See Attached.

See Attached Report

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Petroleum Company

Address Box 97

Hobbs, New Mexico

By *[Signature]*

Title Asst. Division Supt.

PMD

November 2, 1962

Cities Service Petroleum Company
P. O. Box 97
Hobbs, New Mexico

Attention: E. F. Motter,
Asst. Division Engineer

Re: Well No. Grassy Trail Unit #4,
Sec. 1, T. 16S, R. 12E., SLBM,
Emery County, Utah

Gentlemen:

We are in receipt of your "Subsequent Report of Abandonment" USGS Form 9-331a, for the above mentioned well. However, we note that the date the well was plugged was omitted from this report. Would you please furnish us with this information as soon as possible so that we may complete our file on this well.

Your prompt cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Handwritten notes:
 C.M.
 A.D.
 F. M. - West

Handwritten: Copy H.D.C.

Budget Bureau No. 42-R358.4.
 Approval expires 12-31-60.

Handwritten: P.M. 7

Form 9-331a
 (Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Land Office
 Lease No.
 Unit Grassy Trail Creek
 Cities Service Petroleum Co.

CORRECTED REPORT
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Grassy Trail Creek November 5 , 19 62

Well No. 4 is located 560 ft. from N line and 800 ft. from E line of sec. 1

NE NE 1 16-S 12-E SLN

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Grassy Trail Emery Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5395 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Grassy Trail No. 4 has been P&A in the following manner: (1) In August, 1962, rods and tubing were pulled; (2) On August 30, 1962, after running a free-point indicator 5 1/2" casing was cut off @ 2271' and pulled; (3) Hole was loaded with mud laden fluid; (4) On August 30, 1962, set 10 sack cement plug from 4020'-3940'; (5) Tubing was run to 2271' top of cut-off 5 1/2" casing & would not enter casing. A 35 sack cement plug was then set & top of plug checked and found to be @ 2164'; (6) Set 25 sack cement plug from 220'-145' (centered @ base of 8-5/8" surface casing); (7) Set 10 sack cement plug from 32'-surface; (8) Set 1 sack @ surface with 4" marker extending 4' above ground level to designate P&A location; (9) Pits and cellar have been filled and levelled in a workman-like manner, and location has been cleaned of all debris.

This location is ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Petroleum Company

Address Box 97

Hobbs, New Mexico

By [Signature]

Title Assistant Division Superintendent