

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or  
operations suspended

Pin changed on location map

Affidavit and Record of A. & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

X

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- 
- 
- 



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- 
- 
- 
-

FILE NOTATIO

Entered in NID File

Entered on S/R Sheet

Location Map Pinned

Card Indexed

NWR for State or Fee Land

✓  
✓  
✓  
✓

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ ✓

COMPLETION DATA:

Date Well Completed *4-9-62*

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA *✓*

Location Inspected

Bond released

State of Fee Land

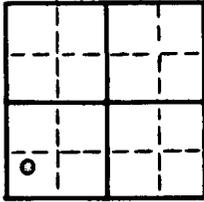
\_\_\_\_\_  
\_\_\_\_\_ ✓  
\_\_\_\_\_  
\_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_

Electric Log (No. *1*) \_\_\_\_\_

EE \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
 State .....  
 Lease No. ....  
 Public Domain .....  
 Lease No. U-07.297.....  
 Indian .....  
 Lease No. ....

**SUNDRY NOTICES AND REPORTS ON WELLS**

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 1....., 19.59.

Well No. 1 Woodside located <sup>600</sup>~~760~~ ft. from ~~S~~ line and 760 ft. from ~~W~~ line of Sec. 8

SW SW sec. 8      18 S      14 E      Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Emery      Utah  
(County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4835 feet.

A drilling and plugging bond has been filed with Phoenix Insurance, Hartford, Conn.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This is to be an exploratory well to be drilled to a contract depth of 7920 feet or 470 feet into the Mississippian, whichever is shallower. Approximately 500 feet of seamless 10 3/4" J-55 40 1/2 # csg. will be cemented to the surface, and sufficient oil string will be made available (5 1/2") contingent upon either production or unanticipated water flow below surface pipe. This well will be drilled with conventional low-solid mud and treated for anhydrite, gypsum or salt as needed, or with a lime base or high pH mud below 4700 feet. The primary objective formations and anticipated tops are: Wolfcamp 4720, Upper Hermosa 5080, Paradox "A" 5480, Leadville 7180, and Madison dolomite 7260. All significant oil and gas shows will be cored and tested at the discretion of the operator and the entire hole will be logged with radio-active and conventional logs. The contract spud date is Dec. 31, 1959. It has been planned to use the water for the drilling fluid from the Price River.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Lemm and Maiatico  
 c/o Mr. George P. Lemm  
 Address 806 Connecticut Ave., N.W.  
Washington 6, D.C.

By Clinton White  
 Title Clinton White, consulting geologist  
Box 3311, Durango, Colo.  
Phone CHerry 7-3076

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders. **attached**

COMPANY LEES & MALATICO

Well Name & No. \_\_\_\_\_

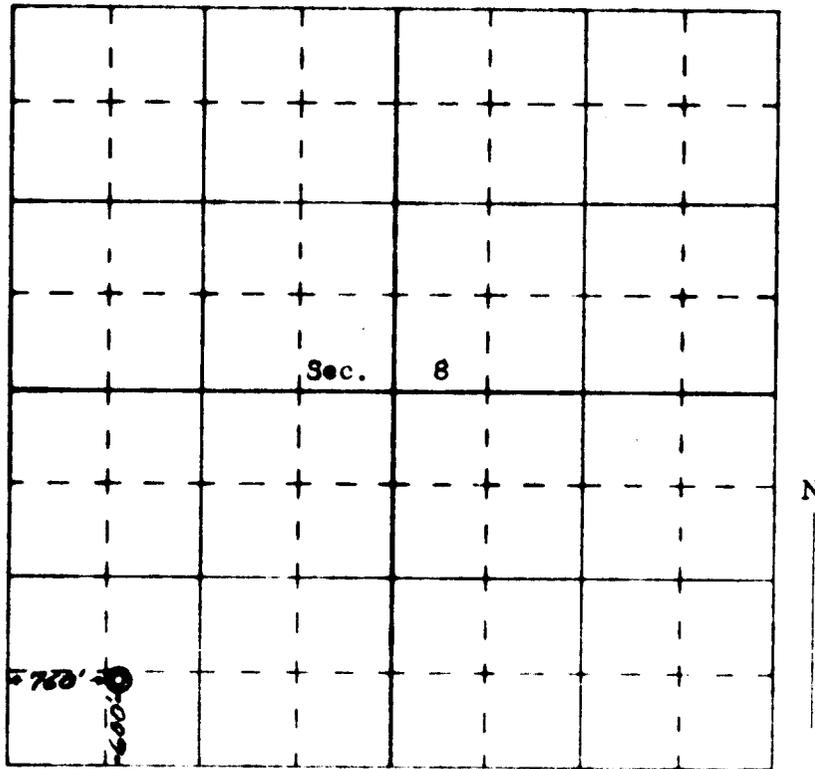
Lease No. \_\_\_\_\_

Location 600' FROM THE SOUTH LINE & 760' FROM THE WEST LINE

Being in SW SW

Sec. 8, T18 S., R14 E., S.L.M., EMERY COUNTY, UTAH

Ground Elevation 4835' ungraded ground



Scale -- 4 inches equals 1 mile

Surveyed 18 November

19 59

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

December 4, 1959

Mr. Clinton White,  
Consulting Geologist  
Box 3311  
Durango, Colorado

Dear Mr. White:

This is to acknowledge receipt of the notice of intention to drill for the Lamm and Maistice Woodside 1 well, which is to be located 600 feet from the south line and 760 feet from the west line of Section 8, Township 18 South, Range 14 East, SE1/4, Henry County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FRIGHT  
EXECUTIVE SECRETARY

GW:cc

cc: Lamm & Maistice  
c/o George F. Lamm  
806 Connecticut Avenue, N. W.  
Washington 6, D. C.

D. F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah

February 24, 1960

Mr. Clinton White  
Consulting Geologist  
Box 311  
Durango, Colorado

Dear Mr. White:

Re: Well No. Woodside 1,  
Sec. 8, T. 18 S, R. 14 E, S1EM,  
Emery County, Utah

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-5, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:cp

Encls: (Forms)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Emery Field or Lease Woodside - Gov't. #1

The following is a correct report of operations and production (including drilling and producing wells) for months of Jan. & Feb., 1960

Agent's address Box 3311 Company Lemm and Maiatico

Durango, Colo. Signed Clinton White

Phone Cherry 7-1600 Agent's title consulting geologist

State Lease No. \_\_\_\_\_ Federal Lease No. U-07297 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>SW SW 8</u>	<u>18S</u>	<u>19E</u>	<u>1</u>	<u>drlg.</u>				<p><i>This well was spudded 2:00 AM, Jan. 21<sup>st</sup>, 1960. Contractor is Rutledge Drlg. Co., using their rig #4, A Bethlehem C-50. Surface casing; 10 3/4" H-40, 32.75 lb smls. @ 508' w/ 350 sx 2% CaCl cement, plug down @ 9:45 PM, Jan. 23rd, installed BOP &amp; W.I.C. 30 hrs. Tested 500 psi for 30 min. &amp; held, drilled out plug @ 4:00 AM, Jan. 25th. Drilled ahead using conventional low solid gel fluid and total depth @ midnight Jan. 31<sup>st</sup>, was <u>2487 feet</u>.</i></p> <p><i>At depth of 3500, began conversion to high pH, lime base mud with intention to maintain characteristics as follows: wt. 9; Visc 40; Water Loss 8, pH 12, filter cake 3/32. No additional casing has been set below surface string. DST #1 5486-5576 as follows: ISI 30 min: Open 2 hrs. 3 min. String blow air inimed grad. decr. to good after 30 min., inflammable GTS in 1 hr. 15 min., TSTM, Rec. 280' sl. GCM. FISI. 30 min. Pressures: SI 80-75, Flow 5-15, Hyd. 2620. Drilling depth at midnight Feb. 29th., was <u>5576 feet</u>.</i></p> <p><i>Tentative sample tops: Cedar Mtn. 90; Buckhorn 380; Brushy Basin 400; Salt Wash 590; Summerville 800; Curtis 950; lower Summerville tongue 1090; lower Curtis 1150; Entrada 1350; Carmel 1540; Navajo 1850; Kayenta 2190; Wingate 2230; Chinle 2720; Mossback 2930; Moenkopi 3010? Sinbad 3790; Kaibab 4050; Cocamino 4180; Cutler transition 4580; Wolfeamp - Hermosa undif. 4620, Paradox 5450.</i></p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

FILE IN DUPLICATE

CLINT WHITE  
PETROLEUM GEOLOGIST  
BOX 967, DURANGO, COLO.  
3311

Mar. 5, 1960

Mr. Leon B. Feight  
Exec. Sec.  
Utah O&G. Cons. Comm.

Dear Mr. Feight:

re: Woodside well

I have enclosed two of your Forms OGCC-4, filled out, which summarize both for January and February 1960. Please accept my apologies for their tardiness, which was due to a misunderstanding on my part. If it is no trouble, I'd appreciate additional copies of the above forms which you can mail to me at the above address in Durango or to Gen'l. Delivery, Price, Utah, to Mr. W. H. Underwood.

Perhaps we'll see you or Mr. Coombs out here before we finish but be prepared and forewarned that the access road is very muddy in the warm part of the day.

Very truly yours,

Clinton White

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Woodside

The following is a correct report of operations and production (including drilling and producing wells) for

month of March, 1960

Agent's address Box 3311 Company Lemm & Maiatico

Durango, Colo. Signed Clinton White

Phone C.Herry 7-3076 Agent's title consulting geologist

State Lease No. \_\_\_\_\_ Federal Lease No. U-07297 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW SW B	18S	14E	1	drilg.				7592 @ midnight 3/3/60
								Drld. interval 5576-7592 w/ low solid gel - high pH mud, maintaining mud as follows: wt. 9.1-9.3; vis. 40-51; water loss 5-8; filter cake 2/32"; pH 11-12.
								Ran DST #2 5695-5795; ISI 30 min. Op. 2 hrs. w/ blow air immed. & for remainder test. Rec. 94' v. sl. G&OCM. FSI 30 min. ISIP 1100#, FSIP 335#, IFP 20#, FFP 45# IHP 2590#, FHH 2570#
								Core #1 6112-6144 Rec. 27'
								27' ls., gray-dk gray, traces porosity upper 9', no shows.
								Tentative sample tops:
								Paradox Evap. Zone 6100
								Lower Hermosa 6610
								Molas-Hermosa transition 6990
								Molas 7360
								Mississippian 7475

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

March 7, 1960

Mr. Clinton White  
Petroleum Geologist  
Box 3311  
Durango, Colorado

Re: Well No. Woodside 1

Dear Mr. White:

This is to acknowledge receipt of your letter and status reports dated March 5, 1960, for the above mentioned well.

We have enclosed Forms OGCC-4, "Report of Operations and Well Status Report" for future data on said well. If you should need additional copies of this form please notify us.

Your cooperation and immediate attention to this matter has been greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:cp

Encls: (Forms)

May 14, 1960

Dear Mr. Fright:

I am enclosing the following:

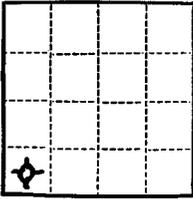
1. USGS Form 9-331A - report of abandonment  
on the Lemm & Maister #1 Wardside well  
in duplicate.

2. USGS Form 9-331A - notice of intention to drill  
on the Lemm & Maister #1 Dry Mesa Foot. in duplicate

I believe I previously sent you the latter late last  
year but am sending same again.

Please accept my apologies for not getting  
this material to you sooner but I have been very busy  
here in Durango w/ work which has been neglect-  
ed during the well sitting.

Very truly yours,  
Clint White



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. 11-07297  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 14, 1960

Well No. 1 is located 600 ft. from S line and 700 ft. from W line of sec. 8  
SW SW (1/4 Sec. and Sec. No.) 185 (Twp.) 14E (Range) 51PM (Meridian)  
Emery (Field) (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4846 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drld 7 1/8" hole to 7920 TD. Ran DST 3 7640-7920 ISI 30min Op 1 hr. 45min  
 Rec 7050' Salty water FSI 30min SIP 3220-3220 FP 2625-3220 Hyd Hd. 3130-3705.  
 Ran DST #4 w/straddle pack 5950-6020 ISI 45min, Op 4 hrs., Rec 4750' salty water  
 FSI 30min SIP 2460-2415 FP 100-2315 Hyd P. 2950-2945. Rec ES-induction,  
 GRN & micro lateral logs. P&A 4/7/60 Plugs: 7500-7417 w/25sx, 5400-  
 5335 w/25sx; 4100-4019 w/25sx; 1800-1719 w/25sx & 540-465 w/35sx  
 & 105x @ surf. No junk in hole - marker set & rig released 6:00 PM 4/7/60  
 Log tops attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Lemm & Maiatico  
 Address 9/0 Chant White  
Box 3311  
Durango, Colo.  
 By Clinton White  
 Title consulting geologist

om the desk of . . . .

CLINT WHITE

GRN log tops - Lemm & Maiatoo #1 Westside

B-105-14E, DTAH

Salt Wash ss: 521

Summerville 781

Curtis 933

Entrada 1307

Carmel 1486

Glen Canyon gr. 1785

Chick 2932

Mossback 2918

Moenkopi 3014

Sinbad 3755

Kaibab 4085

Coconino 4217

Cotter Tongue 4587

Wolfcamp 4676

Hermosa? 5118

Molas 7165

Mississippian 7472

March 9, 1961

Mr. Clinton White,  
Consulting Geologist  
Box 3311  
Durango, Colorado

Re: Lemm & Maiatrico - Well No.  
Woodside #1 Federal, Sec.  
8, T. 18 S., R. 14 E.,  
Emery County, Utah

Dear Mr. White:

We have previously written two letters to Lemm and Maiatrico regarding the above mentioned well and as yet have not received an answer; therefore, we hope you will be able to furnish us with the necessary information.

Neither a well log nor copies of electric and/or radioactivity logs have been filed with this office as required by our rules and regulations.

It would be very much appreciated if you would send us said information and forms as soon as possible. For your convenience, we are enclosing copies of our Form OGCC-3, "Log of Oil or Gas Well".

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG  
Enclosures - 3

June 22, 1961

Lemm & Maiatico  
% George A. Lemm  
806 Connecticut Ave, NW  
Washington 6, D. C.

Gentlemen:

After checking over the reports submitted on the following wells, we have found that our files are incomplete. According to our records, you Log of Oil & Gas Well and Electric Log has not been filed in accordance with Rule C-5 (a) of our rules and regulations:

Well no. WOODSIDE FEDERAL 1  
Sec. 8 T. 18, R. 14 E  
Emery County, Utah

A Log of Oil & Gas Well should have been filed with this Commission as well as a copy of the electric and radioactivity logs, if run within ninety days after the suspension of operation on, abandonment of, or the completion of any wells drilled for the production of oil and gas. Therefore, we are requesting that you complete the enclosed Forms OGCC, Log of Oil or Gas Well, in duplicate, for said well.

Your assistance in this matter will be greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES  
RECORDS CLERK

AWG/je

April 12, 1963

Mr. Clinton White  
Consulting Geologist  
Box 3311  
Durango, Colorado

Re: Lemm & Maiatico  
Well No. Woodside Federal #1  
Sec. 8, T. 18 S, R. 14 E.,  
Emery County, Utah

Gentlemen:

We have written previous letters requesting the 'Log of Oil or Gas Well', Form OGCC-3, for the above mentioned well and to date, we have received no reply from you.

We again request that you please complete the enclosed Form OGCC-3 and any electric and/or radioactivity logs that might have been run. You may use legible copies of the U.S.G.S. Form 9-330 in lieu of our forms.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK (Mrs.)  
RECORDS CLERK

cnp