

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet
 Location Map Pinned 70
 Card Indexed ✓
 IWR for State or Fee Land

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-6-62
 OW WW TA
 GW OS PA ✓

Location Inspected
 Bond released
 State of Fee Land

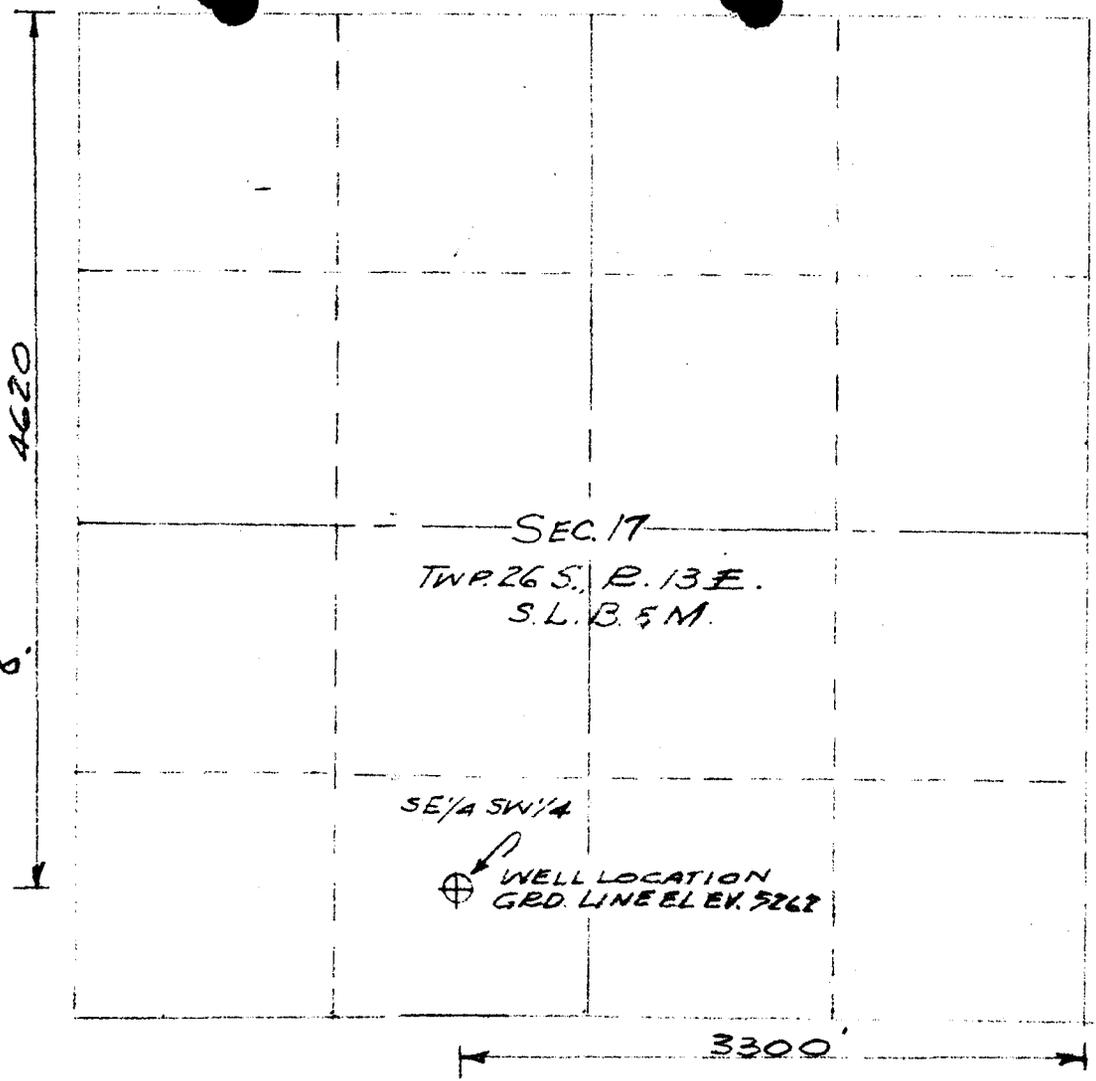
LOGS FILED

Driller's Log 12-31-62
 Electric Logs (No.) 4

E I EI ✓ GR GR-N Micro

Lat Mi-L Sonic Others Formation Density
acoustic Velocity Log

SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH AND HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF A SURVEY MADE BY ME OF A WELL LOCATION AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

3300 feet from the East line and 4620 feet from the North line (center of the SE $\frac{1}{4}$ SW $\frac{1}{4}$) of Section 17, T. 26 S., R. 13 E., SLB&M.,

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



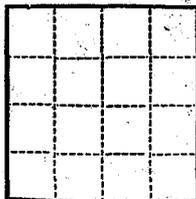
George H. Newell

GEORGE H. NEWELL
 REGISTERED LAND SURVEYOR
 UTAH LICENSE NO. 1770

Copy H. L. C.

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Form 9-331a
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 08712-A

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 20, 19 62

E. B. LaRue, Jr.
Well No. 1 Mid Top is located 660 ft. from N line and 3,300 ft. from E line of sec. 17

SE/4 SW/4 Section 17 T26S R13E S1BM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5272 ft. Ground elevation 5262.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plan to drill through the Mississippian formation or to a maximum depth of 5,800 feet. Will set a minimum of 300 feet 9 5/8 inch surface casing, and circulate cement to surface.

Estimated formation tops are:

Chinle	1,400'
Permian (Base of Moenkopi)	2,600'
Hermosa	3,600'
Mississippian	5,300'

If production casing is run, will set through the pay zone with approximately 500 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. LaRue, Jr.

Address 2422 Republic National Bank Building

Dallas, Texas

By E. B. LaRue Jr.

Title Operator

E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

July 30, 1962

Mr. Cleon B. Feight, Executive Director
Utah Oil & Gas Conservation Commission
Room 310
Newhouse Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed are two copies of our Notice of Intention to Drill our No. 1 Mid
Top well Emery County, Utah.

Yours very truly,

E. B. LaRue, Jr.
E. B. LaRue, Jr.

EBL, Jr/ash

Enclosures

July 31, 1962

E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Attention: E. B. LaRue, Jr, Operator

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. #1 Mid Top, which is to be located 660 feet from the south line and 3300 feet from the east line of Section 17, Township 26 South, Range 13 East, SLBM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent, and plat being filed with the Commission in accordance with Rule A-4 and Rule C-4(a), respectively, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: IN 6-3168
Salt Lake City, Utah

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

Encl.

E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

August 1, 1962

Mr. Cleon B. Feight
State of Utah
Oil & Gas Conservation Commission
310 New House Building
Salt Lake City 11, Utah

Dear Mr. Feight:

In reply to your letter of July 31, I am enclosing a copy of the location plat on our No. 1 Mid Top well, Emery County, Utah. Until it has been determined whether or not we have established commercial production, we did not anticipate having an agent, other than my consulting geologist, Mr. Harrell Budd, who is not a resident of Utah. If it is permissible to defer naming such an agent, we would appreciate it.

Yours very truly,



E. B. LaRue, Jr.

EBL, Jr/ash

August 7, 1962

E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Dear Mr. LaRue,

Effective July 1, 1962, I have been directed by the Commission to require that all out of state operators comply with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, prior to commencement of any drilling operations.

It will therefore be necessary for you to designate some resident of the State of Utah as your agent.

I'm sorry I couldn't be of some help to you in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

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Copy H. L. C

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Form 9-381a
(Feb. 1961)

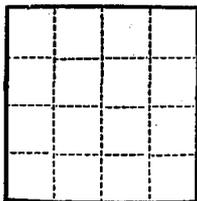
Budget Bureau No. 42-R368.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. 08712-A

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____		SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 6, 1962

Well No. 1 Mid Top is located 660 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 3,300 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 17

SE/4 SW/4 Section 17 T26S R13E _____
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5275 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plan to plug as follows:

5500-5600	35 sks.
3500-3600	35 sks.
2550-2650	35 sks.
2250-2350	35 sks.
1700-1800	35 sks.
425 - 475	10 sks.

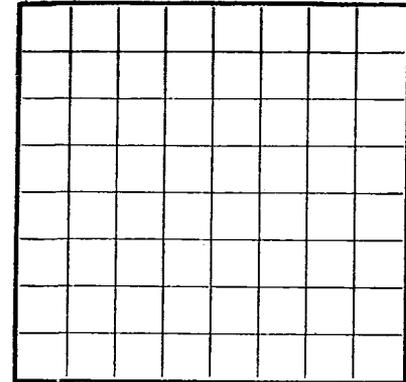
At surface with 4 foot marker 5 sks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. LaRue, Jr.

Address 2422 Republic National Bank Bldg.
Dallas, Texas

By E. B. LaRue Jr.
Title Operator



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company E. B. LaRue, Jr. Address 2422 Republic Bank Bldg. Dallas, Texas
Lease or Tract: _____ Field Wildcat State Utah
No. 1
Well No. Mid Top Sec. 17 T. 26S R. 13E Meridian County Emery
Location 660 ft. N. of S. Line and 1980 ft. E. of W. Line of Section 17 Elevation 5262
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. B. LaRue Jr.

Date December 28, 1962 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling July 25, 1962 Finished drilling September 6, 1962.

OIL OR GAS SANDS OR ZONES

No commercial oil or gas zones. (Denote gas by G)
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	32.75	8		1					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	SEE PLUGGING NOTICE				

MARK

CHW
NID
K

PMB
1E

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A 9-6-62, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Rip C. Underwood, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Jurassic			Surface
Trassic			
Kayenta			1114'
Chinle			1732'
Sinarump			1962'
Moenkopi			2042'
Permian			
Kaibab			2470'
Coconino			2583'
Wolfcamp			3580'
Pennsylvanian			
Hermosa			3720'
Paradox			4665'
Molas			5475'
Mississippian			
Leadville			5565'
Madison			5660'
Total Depth			5783'

[OVER]

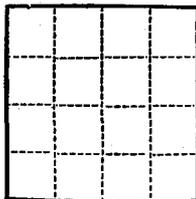
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

- 7-23-62 Rigging up.
- 7-26-62 Drilling at 435'.
- 7-27-62 Preparing to run 480' 10 3/4" casing.
- 7-30-62 Set 466' 10 3/4" 40# casing with 250 sacks at 5:40 P.M. July 27.
- 8- 6-62 Drilling at 2450'.
- 8- 7-62 Drill Stem Test No. 1 2388 - 2521. Open 1 hr. SI 30 min. Weak blow throughout. Recovered 270' mud. No shows. ISIP 655# IFP 75# FFP 150# FSIP 675# FHP 1230#. Drilling at 2580 in Kiabab.
- 8-23-62 Logging.
- 9- 4-62 Drilling at 5610.
- 9- 5-62 Total Depth at 5783.
- 9- 6-62 Plugged well.

Copy H.L.C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 08712-A

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 6, 1962

Well No. 1 Mid Top is located 660 ft. from N line and 3,300 ft. from E line of sec. 17

SE/4 SW/4 Section 17
(¼ Sec. and Sec. No.)

T26S R13E
(Twp.) (Range)

(Meridian)

Wildcat
(Field)

Emery County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5275 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plugged today as follows:

5500-5600	35 sks.
3500-3600	35 sks.
2550-2650	35 sks.
2250-2350	35 sks.
1700-1800	35 sks.
425- 475	10 sks.

Set 4 foot marker at surface with 5 sks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. LaRue, Jr.

Address 2422 Republic National Bank Bldg.

Dallas, Texas

By E. B. LaRue, Jr.

Title Operator

FWL
KID
OM
E

7

September 7, 1962

MEMO FOR FILING

Re: E. B. LaRUE JR.
Midtop #1
Sec. 17, T. 26 S, R. 13 E.,
Emery County, Utah

On September 5 & 6, I approved and witnessed the following plugging program on the above well:

<u>TOP</u>	<u>PLUG</u>
9 5/8" surface pipe at 466'	425'-485'
Kayento 1114'	
Wingate 1364'	
Chinle 1732'	1700'-1800'
Shinarump 1962'	
Moenkope 2042'	2250'-2350'
Coconino 2600'	2550'-2650'
Hermosa 3550'	3500'-3600'
Molas 5475'	
Mississippian 5565'	5500'-5600'
TOTAL DEPTH 5783' in Miss.	

Had oil showing from 2350'-2550'. Ran DBT 2387'-2582'. Recovered no gas or oil; 200' of drilling mud.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:cnp

September 10, 1962

E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Dear Mr. LaRue,

You will not be granted approval to drill another well in the State of Utah until a Designation of Agent is filed with this office as required by Rule A-4, General Rules and Regulations and Rules of Practice and Procedure.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ep
Encls. (Forms)

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

P. T. McGrath, Dist. Eng.
USGS - Farmington, N. M.

Jerry Logg, Dist. Eng.
USGS - Durango, Colorado

H. L. Coonts, Pat. Eng.
OGCC - Moab, Utah

December 21, 1962

E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Re: Well No. Mid Top #1
Sec. 17, T. 26 S, R. 13 E.,
Emery County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

GFP:cnp

Encl. (Forms)

4/2

E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

December 28, 1962

12/28

Mrs. Connie F. Paloukos, Records Clerk
Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

RE: Well No. Mid Top #1
Sec. 16, T. 26 S, R. 13 E.
Emery County, Utah

Dear Mrs. Paloukos:

In reply to your letter of December 21, we are enclosing the completed
Forms OGCC-3.

Yours very truly,

E. B. LaRue, Jr.
E. B. LaRue, Jr.

EBL, Jr/ash

N:

February 7, 1963

E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Attention: E. B. LaRue, Jr.

Re: Well No. Mid Top #1
Sec. 17, T. 26 S, R. 13 E.,
Emery County, Utah

Gentlemen:

On February 5, 1963, an inspection was made at the above named well location. It was observed that conditions at the well site could not be considered satisfactory. The location still has its mud pit exposed and filled with oil. It was also noticed that a potentially dangerous rat hole was open.

Before approval can be given, the above situation will have to be rectified. Your immediate attention will be greatly appreciated, especially since it is a hazard in existence.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

FWB:cnp

2113

E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

February 11, 1963

Mr. Paul W. Burchell, Chief Petroleum Engineer
Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

RE: Well No. Mid Top #1
Sec. 17, T26S, R13E
Emery County, Utah

Dear Mr. Burchell:

Replying to your letter of February 7, Mr. Horace Ecker of Hanksville, Utah, informed me some time ago that he would clean up this location. The last time I talked to him, he said that his bulldozer was located a good many miles away and that he would do the job as soon as he was able to move the dozer closer to the location. I am trying to reach him today by telephone to find out when he can do the work.

Yours very truly,

E. B. LaRue, Jr.
E. B. LaRue, Jr.

EBL, Jr/ash

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