

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

9-29-57

Location Inspected

Bond released

State of Fee Land

OW _____ WW _____ TA _____

GW _____ OS _____ PA X

LOGS FILED

Driller's Log 3-20-58

Electric Logs (No. 1)

No Electric Logs Run

E _____ I _____

E-I _____

GR _____

GR-N _____

Micro _____

Lat _____

Mi-L _____

Sonic _____

Others _____

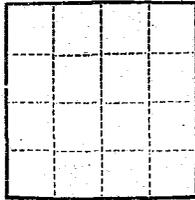
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 22, 1957

Well No. 1 is located 1900 ft. from N line and 660 ft. from E line of sec. 7

SW 1/4 NW 1/4 Section 7 (1/4 Sec. and Sec. No.) 23N-13E (Twp.) (Range) 21N (Meridian)
Widont (Field) Osage County (County or Subdivision) Okla (State or Territory)

The elevation of the derrick floor above sea level is 6638 ft. (Est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Projected TD 3500' to test Hornum Zone and top of Mississippi Lime
300' - 9-5/8" OD 36# J-55 Surface Casing with 300' at cement
1500' - 5-1/2" ID J-55 Production Casing with 200' at cement

WELL NAME T. P. Whah 27 Well No. 1

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Herr-Moore Oil Industries, Inc.

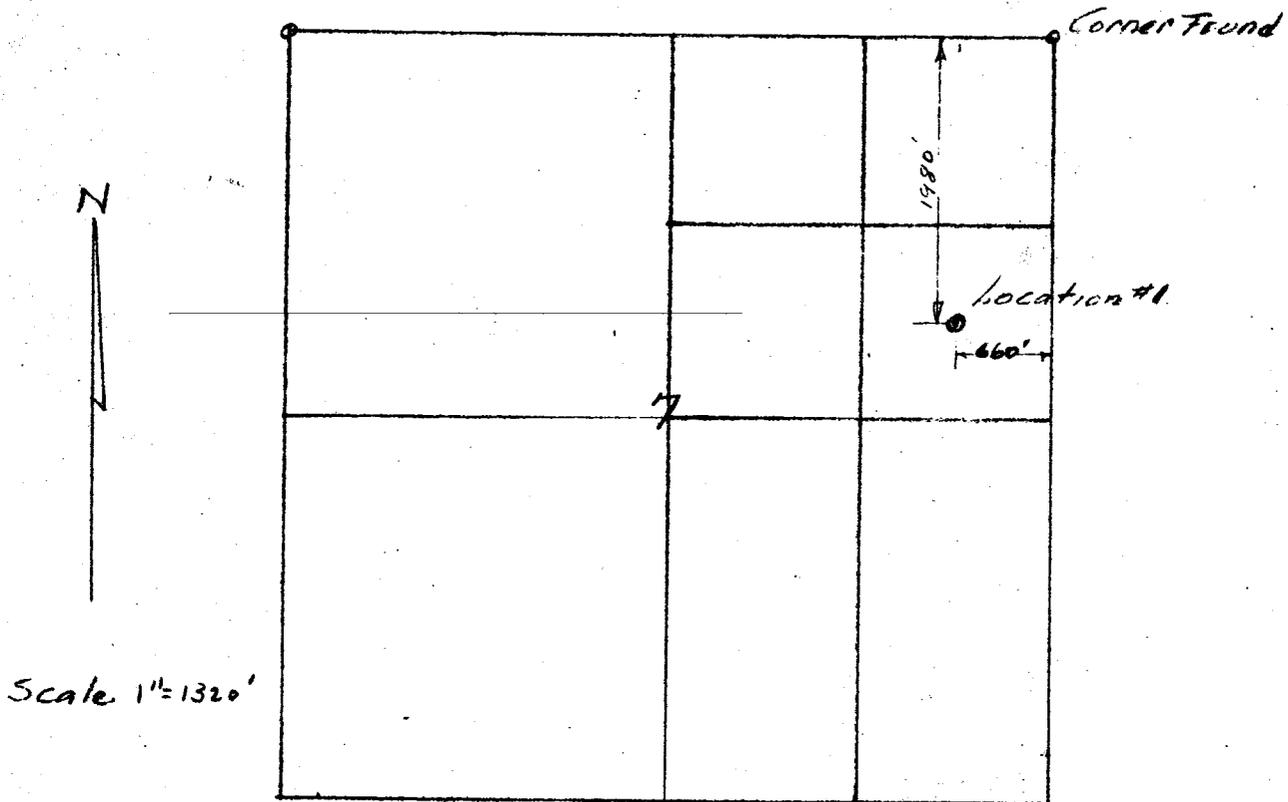
Address Herr-Moore Building

Oklahoma City, Oklahoma

By B. G. Taylor
B. G. Taylor

Title General Production Superintendent

TOWNSHIP 23 SOUTH, RANGE 13 EAST. S. 4. 17.
SECTION. 7.
KERR Mc GEE Oil Industries.



Location: 660ft West + 1980ft. South
of NE Cor. Section. 7, Twp. 23S, R13E. S. 4. 17.
Elevation: Estimated.

I, John Bene, a licensed Civil Engineer & Land
Surveyor, under the laws of the State of Utah
do hereby Certify that we made the above
location for the Kerr Mc Gee Oil Industries
in Emery County, Utah, on March 5th, 1957.

License Utah #1050

John Bene
Utah

KERR-McGEE OIL INDUSTRIES, INC.

Kerr-McGee Building • Oklahoma City 2, Oklahoma

June 10, 1957

Oil and Gas Conservation Commission
State of Utah
Room 140 Capitol Building
Salt Lake City, Utah

Gentlemen:

Enclosed are two copies of U. S. G. S. form 9-331a "Notice of Intention To Drill" for the Kerr-McGee Oil Industries, Inc. T. P. Utah 27 Well No. 1, to be located 1980' from North line and 660' from East line, Section 7-T23S-R13E, Emery County, Utah. Also enclosed is one copy of certified plat of the well location.

As discussed with Mr. Feight this date, we would appreciate your forwarding copy of your approval to drill this well to Texas Pacific Coal and Oil Company, Fort Worth, Texas. Please advise if further information or data will need to be filed with your office for operations on this well.

Yours very truly,

KERR-McGEE OIL INDUSTRIES, INC.


B. G. Taylor, General
Production Superintendent

BGT:jb

Enclosures

June 14, 1957

Kerr-McGee Oil Industries, Inc.
Kerr-McGee Building
Oklahoma City 2, Oklahoma

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. T. P. Utah 27-51, which is to be located 1980 feet from the north line and 660 feet from the east line of Section 7, Township 23 South, Range 13 East, S14, Emery County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Don Russell, Dist. Eng.
U.S.G.S. Federal Bldg.
Salt Lake City, Utah

Texas Pacific Coal & Oil Co.
P. O. Box 2110, Fort Worth 1, Texas
Attention: J. R. Teague, V. Pres. Prod.

KERR-McGEE OIL INDUSTRIES, INC.

Kerr-McGee Building • Oklahoma City 2, Oklahoma

COPY

June 25, 1957

United States Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: T. P. Utah No. 1 Well
SE NE, Section 7-23S-13E
Emery County, Utah

Attention: Mr. Donnelly F. Russell

Gentlemen:

Please find enclosed four copies of Form 9-331a, "Subsequent Report of Water Shut-Off", for our T. P. Utah No. 1 Well, located SE NE Section 7-23S-13E, Emery County, Utah.

Yours very truly,

KERR-McGEE OIL INDUSTRIES, INC.

Original Signed By
Walter C. Britton

Walter C. Britton
Staff Engineer
Production Department

WCB
WCB
7-1-57

WCB:jb

Enclosures

cc: Oil and Gas Conservation Commission w/attachment ← COPY FOR
Salt Lake City, Utah

W

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. _____

Unit _____

	7		X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

T 23S R 13E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1957

Well No. T. P. Utah No. 1 is located 1980 ft. from N line and 660 ft. from E line of sec. 7

(SE 1/4 of 7) (1/4 Sec. and Sec. No.) 23S (Twp.) 13E (Range) (Meridian)

Wildcat (Field) Energy (County or subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6638 ft. (Est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 9-5/8" casing @ 403'. Circulated cement to surface. WOC 24 hours, tested casing w/650 psi for 30 minutes, held OK. Drilled out cement and tested casing w/300 psi, cement job OK.

*Noted
cast
7-1-57*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Kerr-McGee Oil Industries, Inc.

Address Kerr-McGee Building

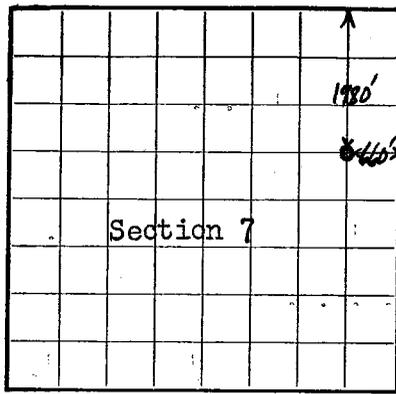
Oklahoma City, Oklahoma

By Walter G. Britton

Title Staff Engineer, Production Dept.

**STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION**

State Capitol Building
Salt Lake City 14, Utah



To be kept Confidential until _____
(Not to exceed 4 months after filing date)

May release now.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Drilled on: Federal Land

Operating Company Kerr-McGee Oil Ind., Inc. Address P.O. Box 337, Sunray, Texas

T.P. Utah 27 #1 Lease or Tract: _____ Field Wildcat State Utah
Well No. _____ Sec. 7 T. 23S R. 13E Meridian _____ County Emery

Location 1980 ft. S. of N. Line and 660 ft. W. of E. Line of SE NE Sec. 7 Elevation 6638 (Est.)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed David Smith

Date 1 March 1958 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 16 May, 1957 Finished drilling 29 July, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to NONE No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to NONE No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
9 5/8"	36#	8rt	CF&I	403'	Howco Guide	None	None	None	Surface csg.
7"	20#	8rt	CF&I	900'	Howco Guide	None	None	None	Intermediate String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	403'	200 sx. reg., 2 sx. CaCl ₂ # flocele	Howco 2 plugs	9.1#/gel.	Circulated cement to surface
7"	900'	200 sx. reg., 2 sx. CaCl ₂ # flocele	Howco 2 plugs	8.8#/gel.	No returns.

PLUGS AND ADAPTERS

LD MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	403'	200 sx. reg., 2 sx. CaCl ₂ # flocele	Howco 2 plugs	9.4#/gel.	Circulated cement to surface
7"	900'	200 sx. reg., 2 sx. CaCl ₂ # flocele.	Howco 2 plugs	8.8#/gel.	No returns.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material NO PLUGS Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
NO SHOOTING IN THIS WELL						

TOOLS USED

Rotary tools were used from 0' feet to 2218' TD feet, and from _____ feet to _____ feet
 Cable tools were used from not used feet to _____ feet, and from _____ feet to _____ feet

DATES

1 March, 1958 Put to producing Dry hole, 19____
 The production for the first 24 hours was 0 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 0
 If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas 0
 Rock pressure, lbs. per sq. in. 0

EMPLOYEES

Joe Houck, Driller D.E. Milner, Driller
Carl Chrisco, Driller J.A. Craig, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	290	290	Surface sand. Spud 6-15-57. D.F. to G.L. 12'.
290	400	110	Sand & Shale. Ran 9 5/8" casing.
400	760	360	White sand & lose circulation.
760	900	140	Sand & lime. Top of Perm. 765'. Drlg. w/air. Ran 7" casing.
900	1035	135	Sand, dolomite.
1035	1161	126	Lime, chert and sand. DST #1 and 2.
1161	1539	78	Chert, dolomite, shale.
1539	2218	679	Dolomite, sand & shale. Rotary T.D. 2218'. Plugged hole w/4 cement plugs, leaving all csg. in hole and erecting a 4" marker. Location was cleaned up later.

FOLD MARK

This well was a dry hole. No oil or gas was encountered. Lost circulation was encountered at 790' and was drilled with air to 900' when 7" casing was run in order to mud up to catch samples. The ^{well} was then drilled to 2218' T.D. with some lost circulation below the 7" casing. Two drill stem tests were taken from 1073' to 1103' resulting in 1 qt. mud. From 1380' to 1461' recovery 80' drlg. mud. The well was plugged as per instruction from the U.S.G.S. at Salt Lake City, Utah. Details of plugging: Spotted 20 sacks cement from 1848' to 1948', Spotted 20 sacks cement from 1578' to 1678', Spotted 25 sacks cement from 858' to 958', Spotted 10 sacks cement in top of surface casing with 4" pipe marker cemented in top of surface casing and extending above ground level. Total depth drilled was 2218'.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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KERR-McGEE OIL INDUSTRIES, INC.

KERR-McGEE BUILDING
OKLAHOMA CITY 2, OKLAHOMA

Sunray, Texas
1 March 1958

RE: T.P. Utah 27 No. 1 Well
SE NE Sec. 7-23S-13E
Emery County, Utah

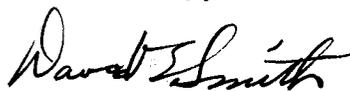
Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Please find attached 3 copies of Form OGCC-3, Log of Oil or Gas Well covering Kerr-McGee Oil Industries, Inc's, T.P. 27 No. 1 Well, located in Section 7-23S-13E, Emery County, Utah.

When these forms have been approved, please return 1 copy to this office. Please advise if additional information is required.

Yours truly,



David E. Smith
District Engineer
Kerr-McGee Oil Industries, Inc.
Box 337
Sunray, Texas

DES-m

Kerr-McGee Oil Industries, Inc.
Kerr-McGee Building
Oklahoma City 2, Oklahoma

Attention: Walter C. Briton, Staff Engineer

Gentlemen:

This letter is to advise you that the well log for Well No. T. P. Utah 27, in Section 7, Township 23 South, Range 13 East, SEM, Emery County, Utah, has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OCCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

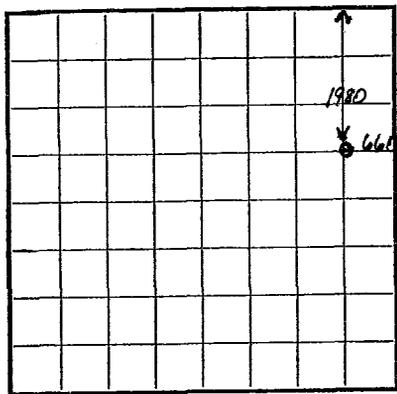
Encl

MAR 20 1958

Form 9-330

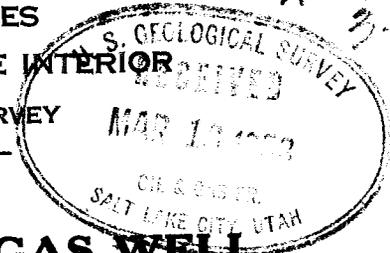
U.S. Geological Survey
Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 09762
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Kerr-McCoo Oil Industries, Inc. Address P.O. Box 337, Surrency, Texas
Lessor or Tract Federal Land Field Wilcox State Utah
T. 27 N. Utah 27 No. 1 Well No. Sec. 7 T. 23 R. 13 Meridian County Emery

Location 1980 ft. [N.] of N. Line and 660 ft. [E.] of E. Line of Sec. 7 Elevation 6638 Est.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date 17 March 1958 Title District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 16, 1957 Finished drilling July 29, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ NONE No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ NONE No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>9 5/8"</u>	<u>36</u>	<u>3</u>	<u>API</u>	<u>103'</u>	<u>Howo Guide</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>Surface string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8"</u>	<u>103'</u>	<u>200 sx. reg., 2 sx. C&C1, 3 1/2 bbls</u>	<u>Howo 2 plugs</u>	<u>9.47/gal</u>	<u>circumfer cement to surface</u>
<u>7"</u>	<u>900'</u>	<u>200 sx. reg., 2 sx. C&C1, 3 1/2 bbls</u>	<u>Howo 2 plugs</u>	<u>8.47/gal</u>	<u>to returns</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Shot	Depth set	Depth cleaned out
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FOLD | MARK

NO SHOOTING IN THIS WELL

TOOLS USED

Rotary tools were used from 0 feet to 2218 feet, and from 0 feet to 0 feet
 Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet
~~000000~~ not used

DATES

~~17 March~~, 19 ~~58~~ Put to producing ~~Dry Hole~~, 19____
 The production for the first 24 hours was 0 barrels of fluid of which ____% was oil; ____%
 emulsion; ____% water; and ____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas 0
 Rock pressure, lbs. per sq. in. 0

EMPLOYEES

Joe Houck, Driller D.E. Milner, Driller
 Carl Chriseo, Driller J.A. Craig, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	290	290	Surface sand. Spud 6-15-57. D.F. to G.L. 12'
290	400	110	Sand & shale. Ran 9 5/8" casing.
400	760	360	White sand and loose circulation.
760	900	140	Sand & lime. Top Penn. 765'. Drilling with air. Ran 7" casing.
900	1035	135	Sand, dolomite.
1035	1161	126	Lime, chert and sand. DST #1, & 2.
1161	1539	78	Chert, dolomite, shale
1539	2218	679	Dolomite, sand, shale. Rotary TD 2218'. Plugged hole w/4 cement plugs, leaving all casing in hole and erecting a 4" marker. Location was cleaned up later.

FORMATION RECORD - Continued

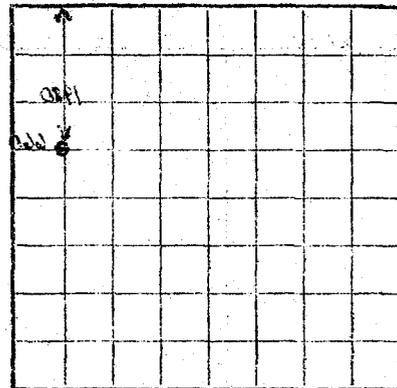
MAR 20 1928

Form 9-330

U.S. GEOLOGICAL SURVEY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well as far as can be determined from all available records. The well was drilled to 2210' with 7" casing. Two drill stems were used in the well. The well was plugged at 103' and 180' to 181'.

[Handwritten signature]

Date _____ Title _____
The summary on this page is for the condition of the well at above date.

Commenced drilling _____ 19____ Finished drilling _____ 19____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____

CASING RECORD

Casing size	Weight per foot	Thread per inch	Grade	Amount	Kind of shoe	Cut and pulled from	Fastened		Purpose
							From	To	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and the casing was sidetracked, or left in the well, give its size and location. If the well has been dewatered, give date, size, position, and number of shoes. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or passing.

HISTORY OF OIL OR GAS WELL

16-5204-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Casing size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

WELLS