

FILE NOTATION

Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed IWR for State or Fee Land Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter

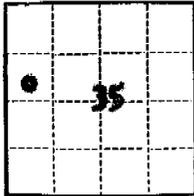
COMPLETION DATA:

Date Well Completed 12-26-57 Location Inspected OW WW TA Bond # GW OS PA State of Fee Land

LOGS FILED

Driller's Log 4-28-58Electric Logs (No.) 2E I E-I GR GR.N Micro Lat Mi-L Sonic Un. s

Subsequent Report of Abandonment



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. Utah 012150-A
Unit Sphinx

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 10, 1957, 19

Sphinx

Well No. 1-A is located 2140 ft. from N line and 660 ft. from W line of sec. 35

SW NW Section 35

19S

14E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Sphinx WC

Emery

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Verbal approval has been received to move the rig from its present location at Sphinx #1 which was abandoned due to mechanical trouble which developed in the course of drilling. Rotary drilling equipment will be used to drill to approx 8500' to test the Moles formation. A Surface string of 10-3/4" OD H-40 & J55 ss csg will be set at a depth dictated by underground water, probably around 2000', surface casing to be cemented to the surface. Possibly an intermediate string of 7" casing will be set around 4800' if severe lost circulation is encountered. If 7" intermediate string is set a 5" production string. Drilling mud: Conventional gel mud will be used, possibly convert to oil emulsion when drilling pay. All shows of oil and gas will be drill stem tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or fracturing may be employed in completion.

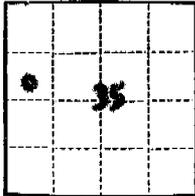
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 444
Durango, Colorado

By B M Bradley
Title District Superintendent

COPY (1957) B. M. BRADLEY



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. Utah 012150-A
Unit Sphinx

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 10, 1957

19

Sphinx

Well No. 1-4 is located 2110 ft. from N line and 660 ft. from W line of sec. 35
SW 1/4 Section 35 198 11E 81N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Sphinx WC Energy Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Verbal approval has been received to move the rig from its present location at Sphinx #1 which was abandoned due to mechanical trouble which developed in the course of drilling. Rotary drilling equipment will be used to drill to approx 8500' to test the Nolas formation. A surface string of 10-3/4" OD H-40 & J55 ss csg will be set at a depth dictated by underground water, probably around 2000', surface casing to be cemented to the surface. Possibly an intermediate string of 7" casing will be set around 4800' if severe lost circulation is encountered. If 7" intermediate string is set a 5" production string. Drilling mud: Conventional gel mud will be used, possibly convert to oil emulsion when drilling pay. All shows of oil and gas will be drill stem tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
 Address Box 144
Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley
 Title District Superintendent

SECT PLAT & PIPE LINE DATA

THE CARTER OIL COMPANY
Proposed Location - Minx Unit #1-A

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE _____ COUNTY _____ SEC _____ T _____ R _____ ACRES _____

DESCRIPTION AND INTEREST: _____

T 19 S - R 14 W - NMPM

IF USED FOR PIPE LINE DIAGRAM - PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

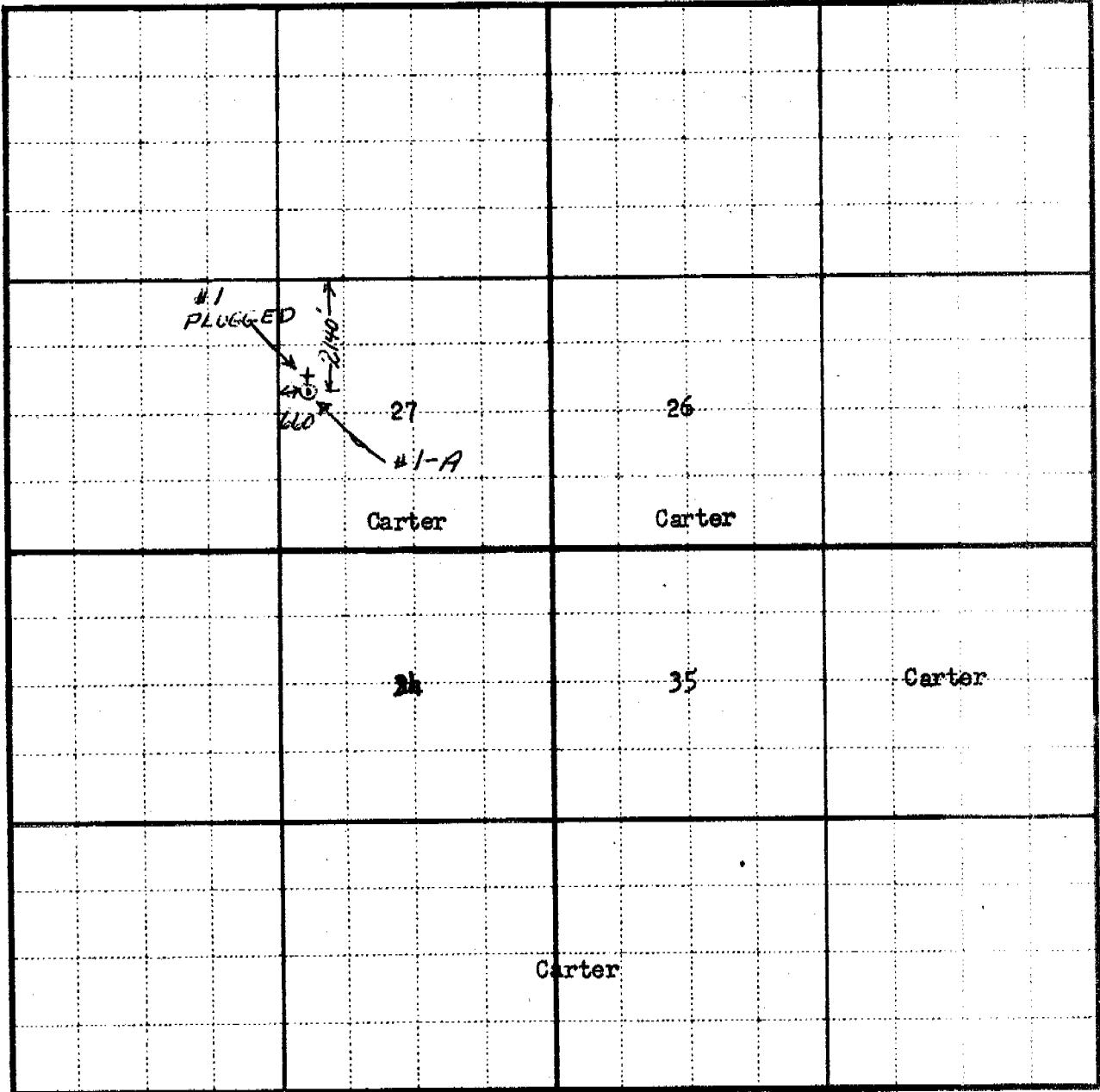
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used.

Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R366.4
Approval expires 12-31-56.

LAND OFFICE 012150
LEASE NUMBER Sphinx
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Sphinx WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1957,

Agent's address Box 144 Company The Carter Oil Company

Durango, Colorado Signed Chas C Johnson

Phone _____ Agent's title District Chief Oil

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 12		Sphinx WC								TD 2193' - - -
SW 1/4		19S 11E	1-A							

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold; 0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SLC
LEASE NUMBER 012150-A
UNIT Sphinx

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Sphinx 90

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1957,

Agent's address Box 1111 Company The Carter Oil Company

Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C.

Phone CH-7 0210 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 35 SW1/4	19S	11E	1-A							Drlg 5673'

Note.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE SIC
LEASE NUMBER 012150-A
UNIT Sphinx

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County La Emery Field Sphinx NO

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1957,

Agent's address Box 444 Company The Carter Oil Company
Durango, Colorado Signed CHAS. C. JOHNSON

Phone GH-7 0210 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 25 SW 1/4	19S	14E	1-A							Dr 1g 5673'

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **SIC**
LEASE NUMBER **012159-A**
UNIT **Spring**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Emery** Field **Spring W0**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **November**, 19 **57**,

Agent's address **Box 444** Company **The Carbon Oil Company**
Durango, Colorado Signed **COFF** SIGNED **J. CHAS.**

Phone **GN-7 0210** Agent's title **District Chief Clerk**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 35 SWNW	198	11E	1-A							Drig at 7984'

NOTE.—There were **0** runs or sales of oil; **0** M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **SIC**
LEASE NUMBER **012150-A**
UNIT **Sphinx**

LESSEE'S MONTHLY REPORT OF OPERATIONS

715
H 215

State **Utah** County **Emery** Field **Sphinx WC**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **November**, 19 **57**,

Agent's address **Box 444 Durango, Colorado** Company **The Carter Oil Company**

Phone **CH-7 6210** Signed **COPY** ORIGINAL **1115-6**
Agent's title **District Chief Clerk**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 35 SWNW	19S	14E	1-A							Drig at 7984'

NOTE.—There were **0** runs or sales of oil; **0** M cu. ft. of gas sold; **0** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Box 100 Casper

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R366.4
Approval expires 12-31-55.

LAND OFFICE

SIC

LEASE NUMBER

61150-A

UNIT

Spring

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Wish County Emery Field Spring WS 1-27-58

The following is a correct report of operations and production (including drilling and producing wells) for the month of December 1957, 1957,

Agent's address Box 1114 Company The Carter Oil Company

Durango, Colorado

Signed [Signature] [Signature]

Phone OH7 0210 Agent's title District Chief Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 35 5024	19S	11E	1-1							TD 8737' USA 12-26-57

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

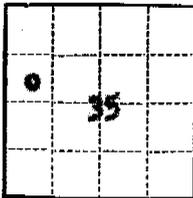
LAND OFFICE **SIC**
LEASE NUMBER **012150-1**
UNIT **Sphinx**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Sphinx WC 1-27-58
 The following is a correct report of operations and production (including drilling and producing wells) for the month of December 1957, 1957,
 Agent's address Box 144 Company The Carter Oil Company
Durango, Colorado Signed _____
 Phone CH7 0210 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 35 SW1/4	19S	14E	1-A							TD 8737' DEA 12-26-57

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIC
Lease No. Utah 012150-A
Unit Sphinx

Handwritten:
7/11/57
C.A.H.
12-5-57

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Setting Casing</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 3, 1957

19

Sphinx

Well No. 1-A is located 210 ft. from N line and 660 ft. from W line of sec. 35

SW 1/4 Section 35

(1/4 Sec. and Sec. No.)

198

(Twp.)

11E

(Range)

51M

(Meridian)

Sphinx WC

(Field)

Emery

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4653 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 481' of 10-3/4" OD 51# J-55 gals casing and 1529' of 10-3/4" OD 45.5# J-55 gals casing, set at 2012' and cemented with 850 qx cement with 2% gel and 1/4# Floccal per qx and 100 qx cement with 2% CaCl added, cement circulated OK. Pump plug to 1976'. Tested Blank runs and pipe runs with 1000# for 30 minutes OK. Tested cement with 500# for 30 minutes OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carbor Oil Company

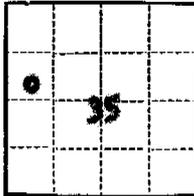
Address Box 444

Durango, Colorado

By

Handwritten: B. M. BRADLEY

B M Bradley
Title District Superintendent



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIC
Lease No. Utah 012150-A
Unit Sphinx

*7/25/57
12/1/57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Setting Casing</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 3, 1957

19

Sphinx

Well No. 1-A is located 2110 ft. from N line and 660 ft. from W line of sec. 35

SW NW Section 35
(¼ Sec. and Sec. No.)

198 11E
(Twp.) (Range)

S1M
(Meridian)

Sphinx WC
(Field)

Esmer
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 1653 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 431' of 10-3/4" OD 52# J-55 male casing and 1529' of 10-3/4" OD 45.5# J-55 male casing, set at 2012' and cemented with 850 sq cement with 2% gel and 1/4" Floccul per sq and 100 sq cement with 2% CaCl added, cementing circulated OK. Pump plug to 1976'. Tested Blank runs and pipe runs with 1000# for 30 minutes OK. Tested cement with 500# for 30 minutes OK.

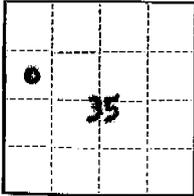
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carbor Oil Company

Address Box 144
Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By B M Bradley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SIC**
Lease No. **Utah 012150-A**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1957

Sphinx
Well No. **1-A** is located **2160** ft. from **[N]** line and **660** ft. from **[W]** line of sec. **35**
SW NW Section 35 **198** **14E** **SLM**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Sphinx WC **Esary** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4653** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD - 8737' - It is intended to plug and abandon the well as follows:

- Cement plugs - 25 sacks - 8130-8070'
- 25 sacks - 6906-6865'
- 25 sacks - 4890-4830'
- 25 sacks - 3642-3582'
- 65 sacks - 2062-1962'
- 15 sacks - 30' to surface

Intervals between plugs to be filled with drilling mud.
To erect a 4" dry hole marker extending 4' above ground, fill pits and clean location.

Verbal approval for above from Mr. D. F. Russell 12-23-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

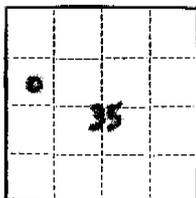
Company **The Carter Oil Company**

Address **Box 444**

Durango, Colorado

By **Egon Rohr**

Title **District Engineer**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIC
Lease No. Utah 012150-A
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1957, 19__

Sphinx
Well No. 1-4 is located 2140 ft. from N line and 660 ft. from W line of sec. 35
SW 1/4 Section 35 198 14E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Sphinx 10 Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4653 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD - 8737' - It is intended to plug and abandon the well as follows:

- Cement plugs - 25 sacks - 8130-8070'
- 25 sacks - 6904-6865'
- 25 sacks - 4890-4830'
- 25 sacks - 3642-3582'
- 65 sacks - 2062-1962'
- 15 sacks - 30' to surface

Intervals between plugs to be filled with drilling mud.
To erect a 4" dry hole marker extending 4' above ground, fill pits and clean location.

Verbal approval for above from Mr. D. F. Russell 12-23-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 444
Durango, Colorado
By Egan Rehr
Title District Engineer

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 8737 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

April 22, 1958 Put to producing D & A 12-26-57 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	953	953	MANCOS: Shale & siltstone, dark gray, calcareous throughout with sandstone, gray, fine to medium coarse, argillaceous, calcareous, silty in the lower third of the section.
953	989	36	DAKOTA: Conglomerate, gray with orange, red & brown chert, shale, light gray green.
989	1170	181	CEDAR MOUNTAIN: Shale, gray green, waxy, bentonitic, becoming varicolored & interbedded with limestone, light brown-cream, finely crystalline, hard, dense, argillaceous, sandy grading to limey varicolored shale.
1170	1208	38	BUCKHORN: Conglomerate with red-brown-gray chert, limestone, sandstone, white, fine to medium coarse and shale, dark brown, purple, green.
1208	1388	180	MORRISON: Chiefly shale, gray-brown, gray, green, bentonitic, sandy, silty, some bentonitic, gray, sandy in the upper part.
1388	1675	287	SALT WASH: Sandstone, white, fine to coarse, calcareous, argillaceous, interbedded with siltstone & shale, gray-green, maroon, sandy, calcareous in part with scattered limestone, gray brown, white, fine crystalline, argillaceous.

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1675	1964	289	SUMMERVILLE: Siltstone, maroon, brown, sandy interbedded & grading with sandstone, brown, fine, argillaceous, silty & gypsum in the upper part, shale, maroon, brown, silty, sandy & Gyp nodules and a little sandstone in the lower part.
1964	2187	223	CURTIS: Sandstone, tan, gray to green, gray to brown, very fine to fine, subangular to sub-rounded, calcareous, glauconitic with shale, gray to green, gray to brown, silty, sandy, bentonitic in the upper middle & at the base.
2187	2422	235	ENTRADA: Sandstone, pink, buff, very fine to fine, subangular to subrounded, slightly calcareous with possible maroon siltstone shale zone in the middle.
2422	2652	230	CARMEL: Anhydrite, white to tan at the top with sandstone white to pink, medium coarse grading to sandy limestone, which in turn graded to siltstone, brown, brick red, maroon, calcareous, sandy limestone, gray, gray-brown, fine crystalline, silty, sandy.
2652	3617	965	GLEN CANYON (NAVAJO): Sandstone, tan, fine to coarse, subangular to subrounded, slightly calcareous.
3617	3793	176	CHINLE: Shale, red, maroon, calcareous, silty with a little limestone, pink, fine, crystalline.
3793	3835	42	MOSSBACK: Sandstone, white, clean, fine to coarse.
3835	4544	709	MOENSKI: Shale, maroon, silty, calcareous, grading to siltstone & sandy shale, maroon.
4544	4792	248	SINBAD: Limestone, cream, gray, fine, crystalline, dense. Shale and siltstone. Chiefly maroon with some purple and green at the top. Dolomitic, sandy in part.
4792	4865	73	KAIBAB: Dolomite gray to gray-brown, arg, very sandy, interbedded with sandstone, white to gray, very dolomitic, fine to coarse, chert white to gray.
4865	5263	398	COCONINO: Sandstone, dolomitic, fine to coarse, subangular to subrounded, fairly well sorted, white.
5263	5480	217	CUTLER: Sandstone, slightly arg, slightly dolomitic, arkosic fine to coarse, subangular to subrounded, poorly sorted, micaceous, orange, and shale dolomitic, purple at the top and maroon throughout the remainder of the section with scattered anhydrite.
5480	6888	1408	PENNSYLVANIAN: Carbonate sequence, light colored sandy limestones and some dolomites, interbedded with sandstone, gray to tan at the top and gray, dark gray, tan shale and siltstone at the base, dolomitic and calcareous. The carbonates for the most part throughout the interval was shaley or sandy.
6888	7820	932	PARADOX: Salt Section. Salt Interbedded with tan to buff, gray siltstone and fine sandstone, dolomitic & calcareous, with some silty, light colored limestone & dolomites.
7820	8070	250	LOWER HERMOSA EQUIVALENT: Limestone, sandy, argillaceous, dolomitic in part.

7820	8070	250	dolomitic & calcareous, with some silty, light colored limestone & dolomites.
8070	8587	517	LOWER HERMOSA EQUIVALENT: limestone, sandy, argillaceous, dolomitized in part, gray brown with interbedded siltstone, gray brown, calcareous.
8587	8737	150	MOLAS: Light varicolored siltstone grading to fine sandstone interbedded with some light colored limestone.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

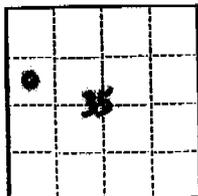
Spudded well on 9-15-57. Drilled & reamed 13-3/4" hole to 2012'. Set 2010' of 10-3/4" 45.5# & 51# J-55 casing at 2012' with 950 sacks cement. Drilled 9" hole to TD of 8737'.

No cores were cut and no Drill Stem Tests were taken. Plugged well on 12-26-57, in the following manner: 8130 to 8070' with 25 sacks cement; 6906 to 6856' with 25 sacks cement; 4890 to 4830' with 25 sacks cement; 3642 to 3582' with 25 sacks cement; 2062 to 1962' with 65 sacks cement; 30' to Surface with 15 sacks cement and placed marker in top. Intervals between cement plugs filled with heavy mud. D & A 12-26-57.

822-11

(SUBMIT IN TRIPLICATE)

Land Office 024
Lease No. Utah 012150-A
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1958

19

Sphinx

Well No. 1-A is located 2140 ft. from N line and 640 ft. from W line of sec. 35

S44 Section 35 198 14E 51M
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Sphinx W0 Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4653 ft.

DETAILS OF WORK

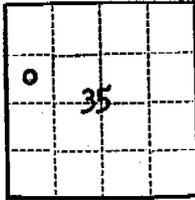
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 8737' - Well plugged and abandoned as follows: - Placed cement plugs 25 sacks 8130-8070'; 25 sacks 6906-6865'; 25 sacks 4890-4830'; 25 sacks 3642-3582'; 65 sacks 2062-1962'; 15 sacks 30' to surface, intervals between plugs filled with drilling mud, erected a 4" dry hole marker extending 4' above ground level, filled pits and cleaned location - Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department
Address Box 3082
Durango, Colorado

By **COPY** (ORIGINAL SIGNED) H. L. FARRIS
H. L. Farris
Title District Foreman



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. Utah 012150-A
Unit _____

71-H
8-19

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1958, 19

Sphinx

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SWNW Section 35 19S 14E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Sphinx WC Emery Utah
(Field) (County or Subdivision) (State or Territory)

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