

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief RLL

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-28-61

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 2-15-62

Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic Others _____

~~Subsequent report of abandonment~~

73
26/14
2759

CDW 8-27-90

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE _____ COUNTY _____ SEC _____ T _____ R _____ ACRES _____

DESCRIPTION AND INTEREST: _____

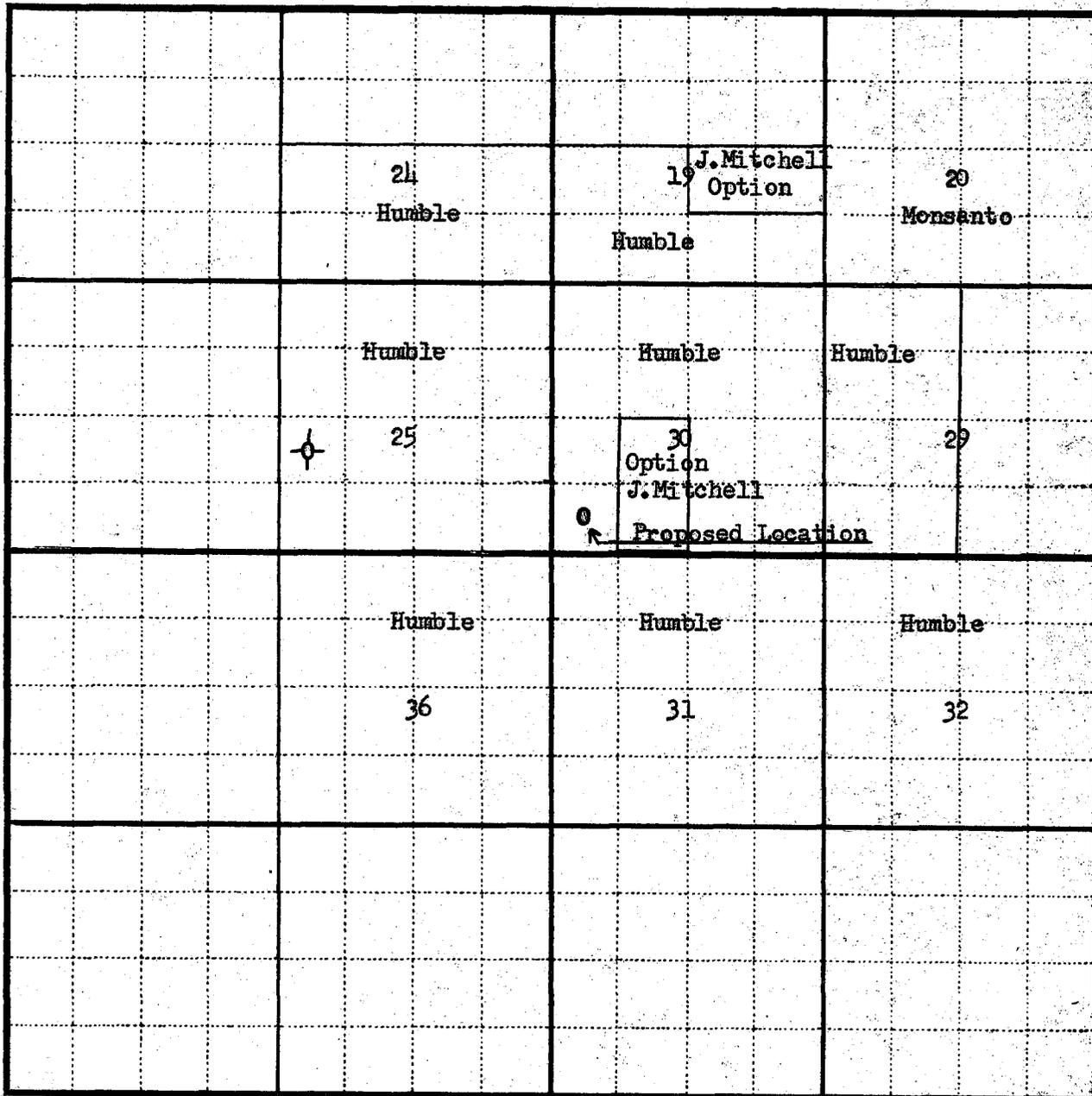
Negnoia Arch Unit #7 - SW SW 30-26S-14E Emery County, Utah

13E

14E

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
Date _____ District _____ Farm or Plant _____
(Mail to Engineering Department - Tulsa) Signed _____



When used as 1/4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

Plat made by _____ Date _____
1/2" Base Map _____ Date _____
Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

COMPANY HUMBLE OIL & REFINING COMPANY

Well Name & No NEQUICIA ARCH # 7

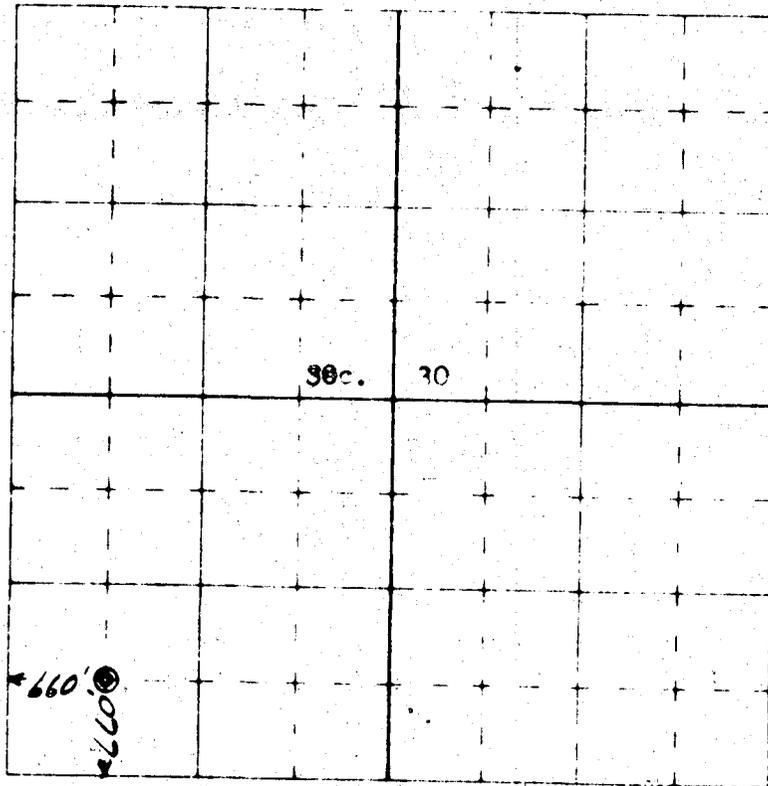
Lease No.

Location 660' FROM THE SOUTH LINE & 660' FROM THE WEST LINE

Being in center SW SW

Sec 30 T 26 S, R 14 E, S.I.M., Emery County, Utah

Ground Elevation 5375' ungraded ground



Scale 4 inches equals 1 mile

Surveyed 27 October 1961

19

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief

James P. Leese

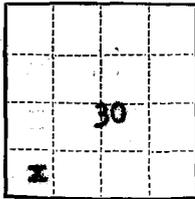
Registered Land Surveyor

James P. Leese

Utah Reg. No. 1472



SAN JUAN ENGINEERING CO. CARMINGTON, NEW MEXICO
DURANGO, COLORADO



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. Utah 05546
Unit Nequoa Arch

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 2, 19 61

Nequoa Arch Unit

Well No. 7 is located 660 ft. from NE line and 660 ft. from W line of sec. 30

SW SW Section 30 26S 11E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 5375 Ungraded Ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5700' to the Mississippian Formation. Casing Program: Approximately 500' of 8-5/8" Surface Casing will be run and cemented to surface. If production is found, the required amount of 4-1/2" or 5-1/2" casing will be run and cemented with sufficient cement to cover the highest potentially productive zone. A Gel-CMC mud will be used in drilling. All shows will be tested. Electric logs will be run prior to setting production casing or abandonment. Stimulation treatments may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082
Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY
By B. M. Bradley
B. M. Bradley
Title Dist. Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE SIC
LEASE NUMBER Red U-05546
UNIT Nequoa Arch Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 61,

Agent's address P. O. Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NEQUOIA ARCH #7										
30 SW SW	26S	14E	7	-	-	-	-	-	-	Spudded 11-12-61 TD 6007' D & A 12-28-61
<u>FINAL REPORT</u>										

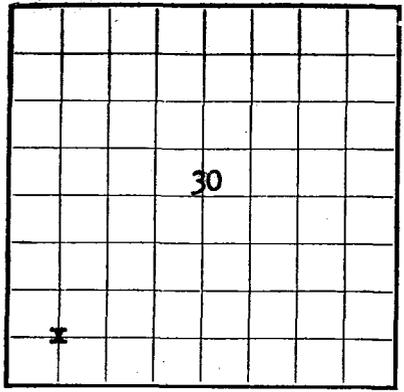
NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RJD
13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Humble Oil & Refining Co. Address Box 3082, Durango, Colorado
Lease or Tract: Nequoia Arch Field Wildcat State Utah
Well No. 7 Sec. 30 T. 26S R. 11E Meridian SIM County Emery
Location 660 ft. N of S Line and 660 ft. E of W Line of Section 30 Elevation 5373 D. F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley
Date January 23, 1962 Title Dist. Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 12, 19 61 Finished drilling December 25, 19 61
D & A December 28, 1961

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
20		8	X 52	40'	-	-	-	-	Conductor
8-5/8	24#	8	J-55	508'	Baker	-	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
20	40'	50			
8-5/8	520'	450			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6007 TD feet, and from - feet to - feet
 Cable tools were used from 0 feet to 0 feet, and from - feet to - feet

DATES

Date P & A December 28, 1961 Put to producing - , 19-

The production for the first 24 hours was - barrels of fluid of which -% was oil; -% emulsion; -% water; and -% sediment. Gravity, °Bé. -

If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. -

EMPLOYEES

-, Driller - , Driller
 -, Driller - , Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	557	557	Undesignated
557	1660	1103	Navajo
1660	2040	380	Chinle
2040	2443	403	Moenkopi
2443	2614	171	Sinbad
2614	3690	1076	Coconino
3690	4335	645	Wolf Camp
4335	5160	825	Pennsylvania
5160	5286	126	Paradox
5286	5526	240	C ₁
5526	5708	182	C ₂
5708	5812	104	C ₃
5812	6007 TD	195	Mississippian

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

Spudded November 12, 1961

Ran IES, SGR/C, SP

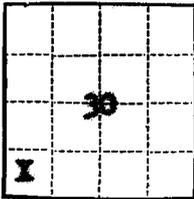
- DST #1 2315-2400' tool open 2 hrs, open w/very weak blow for 2 min, then died, by-pass tool, no blow. Rec 12' drlg mud, no show of oil.
DST #2 5694-5540' tool open 2 hrs w/very weak blow thruout test. NGTS. Rec 120' drlg fl.
DST #3 5860-6007' tool open 2 hrs, strong blow, steady thruout test. NGTS. Rec'd 3628' sli mud cut wtr - not salty.

No Cores taken. No important shows. Plugged well @ 5862-5762' w/31 sx, 5210-5100' w/31 sx, 2664-2564' w/31sx, 600-471' w/42sx, 30-0' w/15 sx & Dry Hole Marker. Rotary days 46. D & A December 28, 1961.

FEB 15 1962

(SUBMIT IN TRIPLICATE)

Land Office SIC
Lease No. Utah 05546
Unit Nequola Arch



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 1961

Nequola Arch Unit
Well No. 7 is located 660 ft. from S line and 660 ft. from W line of sec. 30
SW SW Section 30 26S 14E S1E
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5375 ft. **UG**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6007'. Notice of intention to abandon well as follows: 5862-5762' with 31 sz. cement; 5210-5100' with 31 sz. cement; 2664-2564' with 31 sz. cement; 600-471' with 42 sz. cement and 30'-0' with 15 sz. cement. Intervals between cement plugs to be filled with mud. A regulation dry hole marker to be cemented in top of surface casing. Pits will be filled and location cleaned.

Verbal approval by telephone from Mr. D. F. Russell to Mr. B. M. Bradley on December 27, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

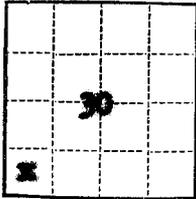
Company Humble Oil & Refining Company
Address P. O. Box 3082
Durango, Colorado
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
Title Dist. Supt.

Copy H. L. C.

(SUBMIT IN TRIPLICATE)

Land Office SLC
Lense No. Utah 05546
Unit Sequoia Arch

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 19 62

Sequoia Arch Unit

Well No. 7 is located 660 ft. from S line and 660 ft. from W line of sec. 30

SW SW Section 30

26S

14E

SLM

(¼ Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

Emery

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5375' UG ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6007'. Well plugged and abandoned as follows: 5062-5762' with 31 sz. cement, 5210-5100' with 31 sz. cement, 2664-2564' with 31 sz. cement, 600-471' with 42 sz. cement and 30'-0' with 15 sz. cement. Intervals between cement plugs filled with mud. A regulation dry hole marker erected, pits filled and location cleaned. Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

February 7, 1963

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley, Dist. Supt.

Re: Well No. Sequoia Arch Unit #7
Sec. 30, T. 26 S., R. 14 E.,
Emery County, Utah

Gentlemen:

On February 5, 1963, an inspection was made at the above named location. The abandoned well site cannot be approved at the present time. Although the location has been leveled and identified satisfactorily, it requires a general clean up. It was observed that there is still some debris scattered through out the area.

Your cooperation in restoring this well site to its original status will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BIRCHELL
CHIEF PETROLEUM ENGINEER

PWB:enp