

NOTATIONS

Entered in NID File ✓  
 On SR Sheet ✓  
 Location Map Pinned ✓  
 Card Indexed ✓  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter ✓  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 7-2-60  
 OW \_\_\_\_\_ WW ~~\_\_\_\_\_~~ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

Location Inspected HRC  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 12/29/58  
 Electric Logs (No.) 1

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro (2)  
 Lat' \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

6436  
 2747  
 3689  
 3690  
 1200  
 2496

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or  
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

*in Unit*



	26	
		X

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 08699  
Unit Nequola Arch

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 16, 1958

Nequola Arch

Well No. 3 is located 660 ft. from 26 line and 660 ft. from 26 line of sec. 26

SE SE Section 26

26S

14E

14E 26S

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Flat Top WC

Emery

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5664' Ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 6700' to the Mississippian formation. Surface Casing: Approximately 600' of 10-3/4" OD 50 lbs casing cemented to the surface. Oil string: 7" or 5 1/2" J-55 50 lbs casing as required, cemented with required amount of cement. Mud Program: Convention gel mud. Drill stem tests: All oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Production Department

Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY  
B M Bradley  
Title District Superintendent

LEASE PLAT & PIPE LINE DATA

DIV. NO. \_\_\_\_\_ BLOCK NAME \_\_\_\_\_ LEASE NO. 08699

LESSOR \_\_\_\_\_

TOTAL ACCUMULATED INTEREST \_\_\_\_\_

STATE UTAH COUNTY EMERY SEC 26 T 26S R 14E ACRES \_\_\_\_\_

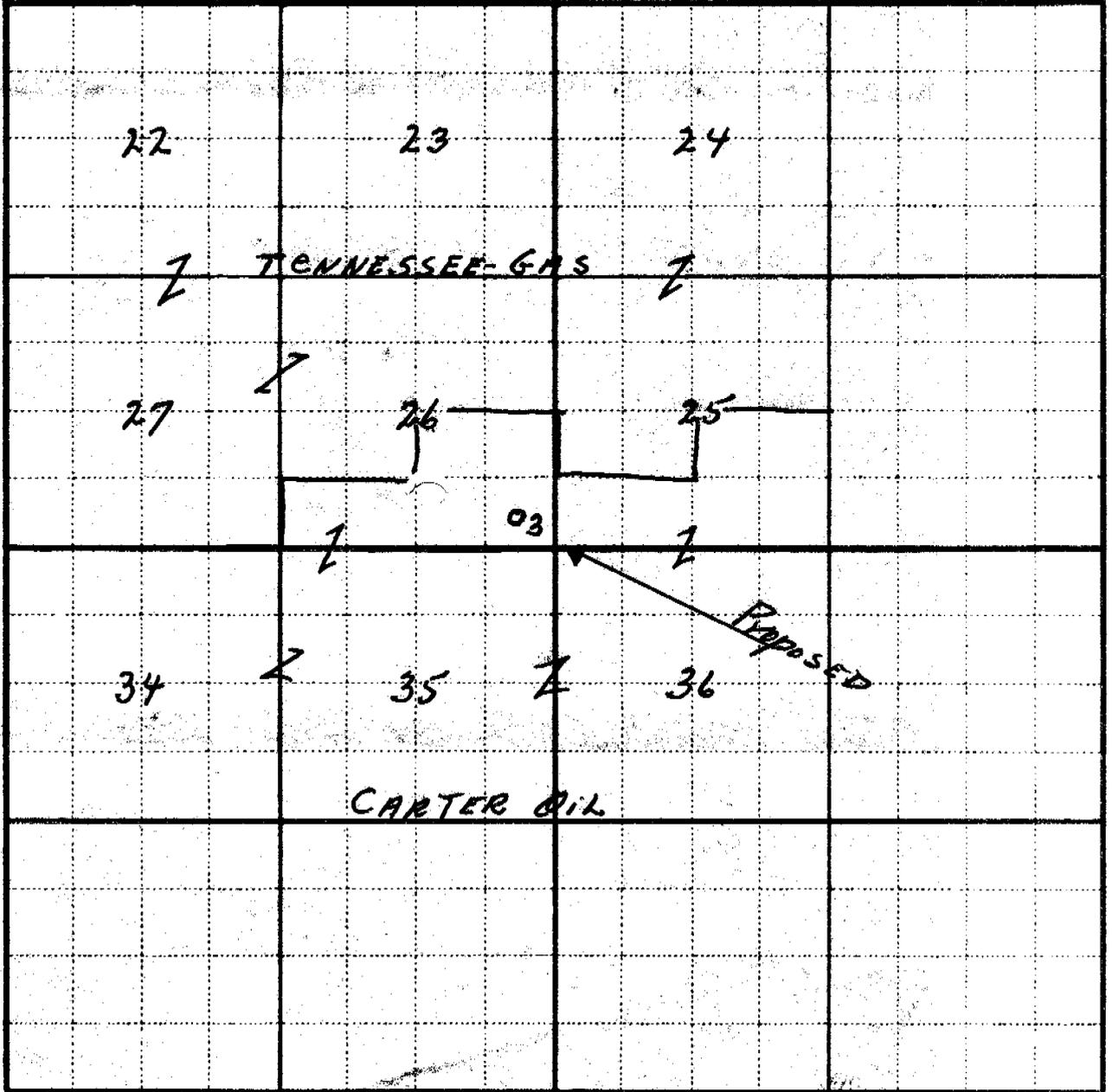
DESCRIPTION AND INTEREST \_\_\_\_\_

THE CARTER Oil Co.  
NEQUOIA ARCH #3

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid \_\_\_\_\_ Pipe Transferred From \_\_\_\_\_  
Total Length and Size of Pipe Taken Up \_\_\_\_\_ Pipe Transferred to \_\_\_\_\_  
Depth Buried \_\_\_\_\_ Painted \_\_\_\_\_ Screw, Welded or Coupled \_\_\_\_\_ List Fittings (on back of this sheet if necessary)  
Date \_\_\_\_\_ District \_\_\_\_\_ Farm or Plant \_\_\_\_\_  
Signed \_\_\_\_\_

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'  
When used as Section Scale, 1" = 800'  
When used as 4 Sections Scale, 1" = 1600'  
Place check mark after scale used.

Plat made by \_\_\_\_\_ Date \_\_\_\_\_  
1/2" Base Map \_\_\_\_\_ Date \_\_\_\_\_  
Plat Book (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_  
Block Map (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_  
Block Map Tr. (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_

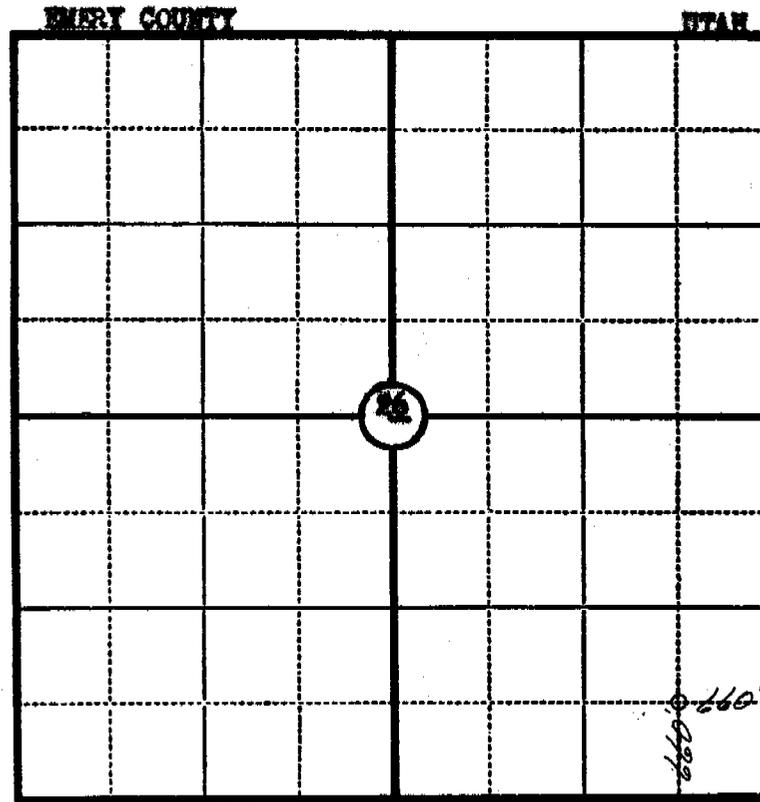
Company THE CARTER OIL COMPANY

Lease NECNOIA ARCH Well No. 3

Sec. 26, T. 26 S., R. 14 E., S.L.N.

Location 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE

Elevation 5664.4 ungraded ground  
TM 1x2 stake 200 feet West of Loc. 5665.4



Scale—4 inches equal 1 mile.

*Brass Cap.*

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

*James P. Loebe*  
Registered Land Surveyor.  
**James P. Loebe**  
Utah Reg. No. 1472

Surveyed 8 May 1958, 19.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequoa Arch

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Flat Top W3  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 58  
 Agent's address P. O. Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON  
 Phone CH 7-0210 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SE SE	Nequoa	Arch	3							Spudded 6-8-58 Drig. 3433'.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations; and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequola Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

71-H  
8-1-58

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1958,

Agent's address P. O. Box 3062 Company The Carter Oil Company

Durango, Colorado Signed **COPY** (ORIGINAL SIGNED) H. L. F...

Phone Cherry 7-0210 Agent's title Dist. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SE SE	Nequola 26E	Arch 11E	3							Spudded 6-8-58 Drilling @ 6348'.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
AND OFFICE  
08699  
LEASE NUMBER  
Nequola Arch  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Esmer Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1958,

Agent's address P. O. Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed COPY ( ORIGINAL ) CHAS. C. JOHNSON  
Phone Cherry 7-0210 Agent's title Dist. Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SE SE	Nequola 26S	Arch 14E	3							Spudded 6-8-58 TD 6700', PBTD 2752', Testing.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequola Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1958

Agent's address P. O. Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed COPY ( ORIGINAL ) CHAS. [Signature]

Phone Cherry 7-0210 Agent's title Dist. Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SE SE	Nequola	Arch	3							Spudded 6-8-58 TD 6700', PBTD 2752', Testing.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;  
0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE  
LEASE NUMBER 08699  
UNIT Nequola Arch

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 58,

Agent's address P. O. Box 3062 Company The Carter Oil Company  
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON  
Phone Cherry 7-0210 Agent's title Dist. Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 E SE		Nequola Arch 26S 14E	3	0	-					Spudded 6-8-58, completed as non- commercial oil well on 10-15-58. Shut-In.

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequoa Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 58

Agent's address Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed **COPY ( ORIGINAL SIGNED ) CHAS. C. JOHNSON**  
Phone Cherry 7-0210 Agent's title Dist. Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NEQUOIA ARCH</u> <u>Sec. 26</u> <u>SE SE</u>	<u>26S</u>	<u>14E</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Non-commercial, shut-in.</u>

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

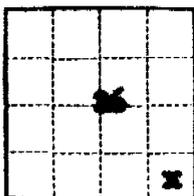
0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 00699  
Unit Hogwallow Arch



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Record of Casing Settings</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1958

Hogwallow Arch  
Well No. 3 is located 660 ft. from S line and 660 ft. from E line of sec. 26  
SE 26 Section 26 26S 12E S12  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Flat Top W Honey Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5045 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

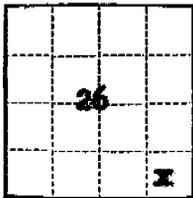
On 6-8-58 1-1/2" of 1 1/2" 53.16 spiral well casing was set @ 40' with 60 cu. cement.

On 6-18-58 4-3/4" of 10-3/4" 32.75# 8-2 8-2 Sals Casing was set @ 1391' with 1000 cu. cement.

On 8-8-58 87-jts. 5-1/2" 8-2 1-55 Sals Casing was set @ 2053', cemented with 600 cu. cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Guffey Oil Company  
Address P. O. Box 2002  
Durango, Colorado  
By COPY (ORIGINAL SIGNED) B. M. BRADLEY  
Title Dist. Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 00699  
Unit Noquola Arch

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1958

Noquola Arch

Well No. 3 is located 600 ft. from SW line and 660 ft. from E line of sec. 26

SE SE Sec. 26  
(1/4 Sec. and Sec. No.)

26S  
(Twp.)

14E  
(Range)

51M  
(Meridian)

Flat Top NC  
(Field)

Emery  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5645 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled to TD 6700', PBTD 2752'. Perforated 2576-2601', treated with 8000 gallons crude oil plus 12,300# 20-40 sand. Two hour test flowed 86 barrels oil. Set bridge plug @ 2550', perforated 2488-2513', swabbed, no recovery. Treated with 18,000 gallons crude oil plus 21,000# 20-20 sand. Swabbed 72 hours for 5 1/2 barrels oil. Drilled out plug @ 2550', frac thru perforations 2576-2601' with 18,000 gallons crude oil plus 40,000# of 10-20 sand. Swab six hours from perforations 2488-2513' and 2576-2601' for 19 barrels oil. Completed 10-15-58, making 1/2 barrel oil and 2-1/2 barrels water per day. Tubing pressure 0#, GOR 0#. Well Shut-In.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address P. O. Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) R. M. BRADLEY

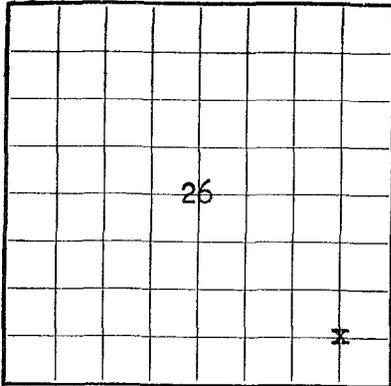
Title Dist. Supt.

7/17/1958

15

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address Box 3082, Durango, Colorado  
Lease or Tract: Nequoia Arch Unit Field Wildcat State Utah  
Well No. 3 Sec. 26 T. 26S R. 11E Meridian SIM County Emery  
Location 660 ft. N. of S Line and 660 ft. W. of E Line of Sec. 26 Elevation 5645'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date December 12, 1958 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-8-, 1958 Finished drilling 8-5-, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16"	53.1	Weld	-	40'			2488	2513	Production
10-3/4"	32.75	8-R	-	1382	Baker		2576	2601	"
5-1/2"	15.50	8-R	-	451	Baker				
5-1/2"	14.00	8-R	-	2378					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	40'	60	Halliburton		
10-3/4"	1391	1000	"		
5-1/2"	2853	600	"		

MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 6700 feet, and from - feet to - feet

Cable tools were used from - feet to - feet, and from - feet to - feet

**DATES**

COMPLETED: 10-15-58

December 12, 1958

Put to producing SHUT-IN.

The production for the first 24 hours was 3 barrels of fluid of which 17% was oil; -% emulsion; 83% water; and -% sediment. Gravity, °Bé. 19°

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

....., Driller ..... , Driller  
 ..... , Driller ..... , Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
1806'	2194'	388'	Chinle
2194	2747	553	Moenhopi
2747	4388	1641	White Rim
4388	5420	1032	Hermosa
5420	6436	1016	Paradox
6436	6701	265	Mississippian

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

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### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

#### NEQUOIA ARCH UNIT #3

Drilled to 6700', PBTD 2752'. Perforated 2576-2601', swabbed back load oil, test perforations four hours, no recovery, set packer @ 2547'. Treated perforations with 8000 gallons crude oil plus 12,300# of 20-40 sand. Swabbed tubing, flowed back 86 bbls. oil in two hours, swabbed 16 hours for 55 bbls. oil. Set bridge plug @ 2550', perforated 2488-2513', swabbed one hour, no recovery. Ran tubing and packer. Treated with 18,000 gallons crude oil plus 21,000# 20-20 sand. Swabbed well. Had 503 bbls. oil to recover, recovered 390 bbls., leaves 113 bbls. oil yet to recover. Swabbed 72 hours for 54 bbls. Drilled out bridge plug @ 2550', ran tubing and packer, set @ 2547'. Frac thru perforations 2576-2601', treated with 18,000 gallons crude oil plus 40,000# of 10-20 sand. Swab and flow 237 bbls. load oil in 12 hours. Swab six hours from perforations 2488-2513' and 2576-2601' for 19 bbls. oil. Ran rods and tubing, shut in waiting on pumping unit. On September 15, 1958, pumped 24 hours for 25 bbls. oil and 13 bbls. water. Pump thru Oct. 14, 1958, for daily average production of one bbls. oil and three bbls. water. On Oct. 15, 1958 completed as oil well thru open choke @ rate of 1/2 bbls. oil and 2-1/2 bbls. water per day. Tubing pressure 0#, GOR 0, gravity 19° @ 60°. Well shut-in.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequola Arch

LESSEE'S MONTHLY REPORT OF OPERATIONS

7-4  
1-12

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1958,

Agent's address Box 3082 Company The Carter Oil Company

Durango, Colorado Signed **COPY ( ORIGINAL SIGNED ) CHAS. C. JOHNSON**  
Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of use)
<u>NEQUOLA ARCH</u> <u>Sec. 26</u> <u>SE SE</u>	<u>26S</u>	<u>14E</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Shut-in</u>

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R:356.5  
Approval expires 12-31-60.

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequola Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

7/15  
2/11

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1959.

Agent's address Box 3082 Company The Carter Oil Company

Durango, Colorado Signed **COPY** (ORIGINAL SIGNED) H. L. FARRIS

Phone Cherry 7-0210 Agent's title Dist. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NEQUOLA ARCH</u>										
<u>Sec. 26</u>										
<u>SE SE</u>	<u>26S</u>	<u>14E</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Shut-in</u>

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-11356.5  
Approval expires 12-31-60.

Utah  
LAND OFFICE 08699  
LEASE NUMBER  
UNIT Nequolia Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

7-14  
3-10

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 59,

Agent's address Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed COPY (ORIGINAL) G. C. JOHNSON

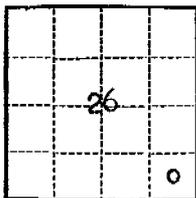
Phone Cherry 7-0210 Agent's title Dist. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NEQUOLIA</u> <u>Sec. 26</u> <u>SE SE</u>	<u>ARCH</u>	<u>26S</u>	<u>14E</u>	<u>3</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Shut-in</u>

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 08699  
Unit Nequoia Arch

*3-10*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of Intention to Temporarily Abandon Well	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 5, 1959, 19

Nequoia Arch

Well No. 3 is located 660 ft. from ~~N~~S line and 660 ft. from ~~E~~W line of sec. 26

SE SE Section 26      26S      14E      SLM  
( $\frac{1}{4}$  Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Flat Top WC      Emery      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5645 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6700' - Plug Back TD 2752' - 5 $\frac{1}{2}$ " Casing set at 2853' with 600 sacks cement. Completed 10-15-58 as Non-Commercial well producing 1/2 bbl load oil and 2-1/2 bbls water per day, approx 36l bbls load oil still to recover. Casing & tubing pressure 0.

Intend to fill pits, clean up location, lock valves and temporarily abandon. To await permanent abandonment for further study of the area.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company  
Production Department  
Address Box 3082  
Durango, Colorado  
By B M Bradley  
Title District Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequoa Arch

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959,

Agent's address P. O. Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NEQUOIA ARCH</u>										
<u>Sec. 26 SE SE</u>	<u>26S</u>	<u>11E</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Shut In.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequoa Arch

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1959,

Agent's address P. O. Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NEQUOIA ARCH</u> <u>Sec. 26</u> <u>SE SE</u>	<u>26S</u>	<u>11E</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Shut In.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequoa Arch Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 59,

Agent's address P. O. Box 3082 Company The Carter Oil Company

Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NEQUOIA ARCH UNIT</u>										
<u>Sec. 26 SE SE</u>	<u>26S</u>	<u>11E</u>	<u>3</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Shut In.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequicia Arch Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Emery Field Flat Top WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959,

Agent's address P. O. Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed [Signature]

Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NEQUICIA</u>	<u>ARCH</u>	<u>UNIT</u>								
<u>Sec 26.</u>										
<u>SE SE</u>	<u>26S</u>	<u>14E</u>	<u>3</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Shut In.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 08699  
UNIT Nequola Arch Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Emery Field Flat Top Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 59

Agent's address P. O. Box 3082 Company The Carter Oil Company  
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**

Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NEQUOLA ARCH UNIT</u>										
<u>Sec. 26</u>	<u>26S</u>	<u>11E</u>	<u>3</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Shut In.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE SIC  
LEASE NUMBER 08699  
UNIT Nequocia Arch Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Emery Field Flat Top Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1960, Humble Oil & Refining Company

Agent's address P. O. Box 3082 Company Carter Division  
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

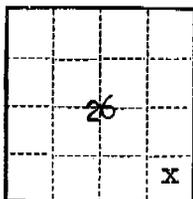
Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>NEQUOCIA ARCH UNIT</b>										
06 SE SE	26S	14E	3	-	-	-	-	-	-	Temp. Abd. - Well has been capped.
										Final Report.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 08699  
Unit Nequoia Arch Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 18, 1960

Nequoia Arch Unit

Well No. 3 is located 660 ft. from [S] line and 660 ft. from [E] line of sec. 26

SE SE Section 26  
( $\frac{1}{4}$  Sec. and Sec. No.)

26S  
(Twp.)

14E  
(Range)

SLM  
(Meridian)

Flat Top WC  
(Field)

Emery  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5645 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6700'; PBTD 2752'. It is intended to plug and abandon well as follows: Cut 5 1/2" casing at 1750' and attempt to pull. Place cement plugs 1800-1650' with 60 sacks; 1440-1340' with 45 sacks and 30' to surface with 15 sacks. The intervals between plugs to be filled with mud. A 4" dry hole marker to be cemented into top of surface casing extending 4' above ground and clean location.

Well is presently plugged back to 2752' with 25 sacks cement 4512-4450' and 15 sacks 2853-2752' as approved by Mr. D. F. Russell on 12-23-58 and 3-9-59.

Formation Tops: Chinle 1806'; Moenkopi 2194' and White Rim 2747'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

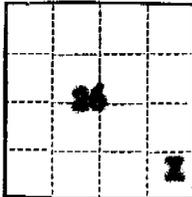
Company Humble Oil & Refining Company - Carter Division

Address P.O. Box 3082

Durango, Colorado

By B. M. Bradley  
B. M. Bradley  
Dist. Supt.

Title



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 05697  
Unit Nequada Arch Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nequada Arch Unit July 8, 19 60  
Well No. 3 is located 660 ft. from S line and 660 ft. from E line of sec. 26  
SE SE Section 26 26S 36E 31N  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Flat Top W0 Moxy Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5245 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6,700'; FBED 2,752'. Shot off 5-1/2" casing at 1,300', 1,200' & 1,100'. Recovered 1,040' of 5-1/2" casing. Placed 50 sack cement plug across cut off and filled hole to 30' with mud. Placed 15 sack cement plug from 30' to surface. Cemented 4" x 10" regulation Dry Hole Marker in top of surface casing. Plugged and abandoned 7-2-60. Location cleaned and ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter Division

Address P. O. Box 3082  
Durango, Colorado

E. M. Bradley  
By COPY (ORIGINAL SIGNED) H. L. FARRIS  
Title Dist. Supt.