

Forest Oil Corp.

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____
Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____ Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA @ 7250 State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) 2
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat. Mi-I _____ Sonic Others _____

Subsequent Report of Abandonment

Equity Oil Co.

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____
Checked by Chief *PMB*
Copy NID to Field Office
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-3-63 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA @ 6100 State of Fee Land _____

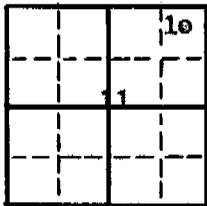
LOGS FILED

Driller's Log 6-13-63
Electric Logs (No.) 2
E _____ I _____ E-I GR _____ GR-N _____
Lat. _____ Mi-I _____ Sonic Others _____

43 015 10373
Forest
T23S R14E 11

Notations on back of old file folder

Unorthodox location can be approved due to topographic conditions. Location is near low drainage area on the San Rafael River with an approximate 200' cliff surrounding well site.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No. U-010356-A...
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Forest Gov't April 3, 19 63
 Well No. 1 is located 460 ft. from {N} line and 530 ft. from {E} line of Sec. 11
NE NE 1/4 NE 1/4 Sec. 11 23 S 14 E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 4400 feet.

A drilling and plugging bond has been filed with Federal Government.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well will be designated as the no. 1 Forest Government. Will drill 15" hole to 200', run 10-3/4" 32.75# casing & cement to surface using mud. Will then drill 8-3/4" hole to approximately 6100' to test the upper Paradox. Will core and run drill stem tests as required. If productive, will run 5 1/2" or 7" casing.

Moved from 660' - 660' location due to surface topography - deep, steep canyons and sandstone benches. All lands within 660' of the well location are under control of operator.

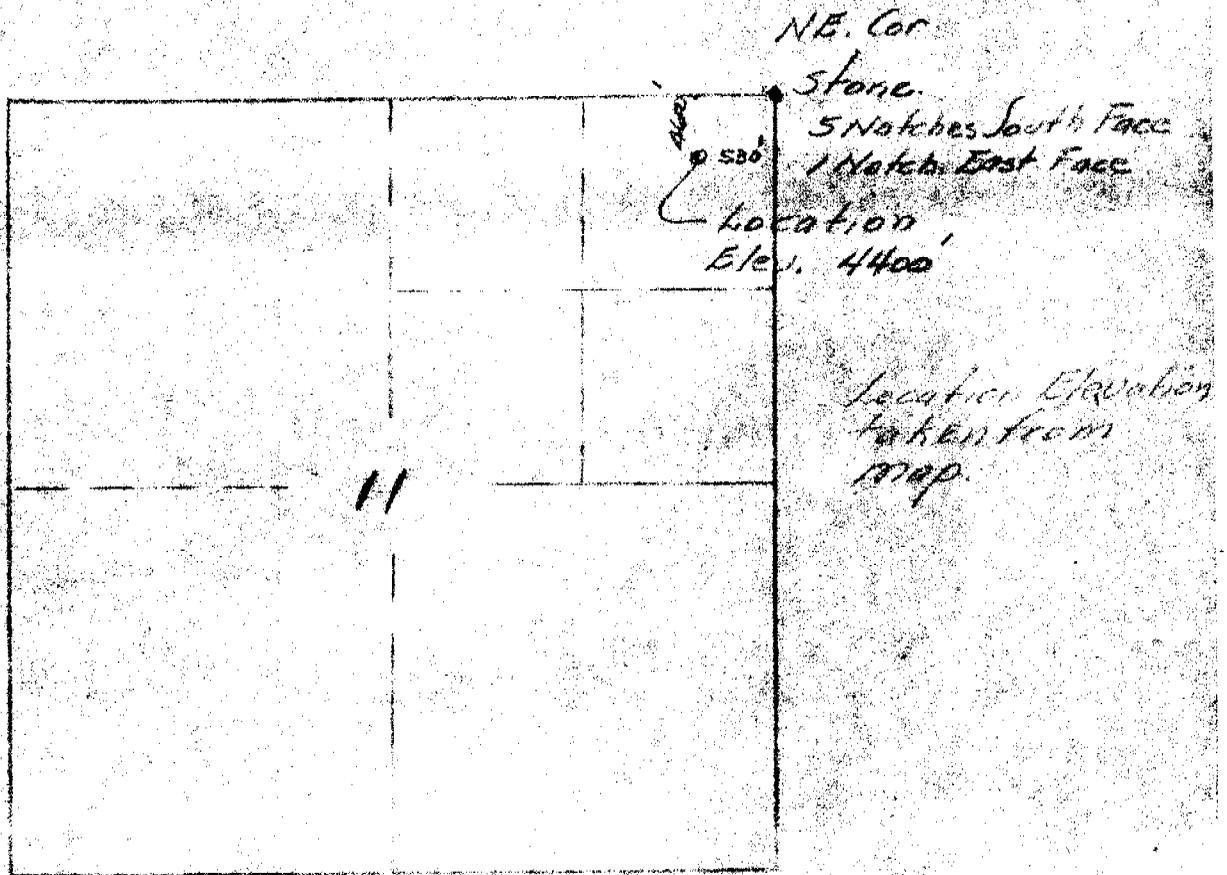
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Equity Oil Company
 Address 806 American Oil Bldg.
Salt Lake City 1, Utah
 By *C. E. Johnson*
 Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

EQUITY OIL COMPANY

Section II, Twp 23, R 14E, S.L.M.



Location: NENE, SECTION II, TWP 23, R14E, S.L.M.

530' West & 460' South, NE. Cor. Sec. II, T23, R 14 E S.L.M.

ENGINEER'S CERTIFICATE.

This is to certify that the above plat has been prepared from fields taken by John Bene, C.E. Utah #1050, during a field survey of the site and that the best of his knowledge and information it is correct.

*John Bene, C.E.
Utah #1050
3/23/63*

EQUITY OIL COMPANY

Emery County, Utah

Survey by John Bene, C.E.

UTAH. 1050

3/22/63

C. E. Johnson

G. Guljer

Ross ROAKE

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah.
SERIAL No.: Utah 010356-A

and hereby designates

NAME: Equity Oil Company
ADDRESS: 2220 Western Federal Savings Bldg.,
Denver 2, Colorado.

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 23 South, Range 14 East
Section 11: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

FOREST OIL CORPORATION

Attest: J. H. Frazier
Assistant Secretary

By: [Signature]
(Signature of lessee)
Vice-President

March 20, 1963
(Date)

1610 Denver Club Bldg, Denver, Colo.
(Address)

April 4, 1963

Equity Oil Company
806 American Oil Building
Salt Lake City, Utah

Attention: C. E. Johnson

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Forest Government #1, which is to be located 460 feet from the north line and 530 feet from the east line of Section 11, Township 23 South, Range 14 East, S1.23E, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X which is to be completed if water sands (aquifers) are encountered while drilling, particularly

Equity Oil Company
Well No. Forest Gov't #1

April 4, 1963

Page Two

assessable for near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cmp

cc: Don Russell, Dist. Eng.,
USGS, Salt Lake City, Utah

H. L. Coonts, Pet. Eng.,
OGCC - Moab, Utah

Encl. (Forms)

Copy H-L-E

		10
11		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-010356-A

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Setting Surface Casing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 18, 19 63

Forest Court

Well No. 1 is located 460 ft. from N/S line and 530 ft. from E/W line of sec. 11

NE 1/4 NE 1/4 Sec. 11
(1/4 Sec. and Sec. No.)

23S
(Twp.)

14E
(Range)

S1M
(Meridian)

Wildcat
(Field)

Emery County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~derrick floor~~ ^{ground} above sea level is 4400 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 15" hole to 294', 60' - 1/4", 130' - 1/4", 250' - 1/4".
Ran 9 joints 10-3/4" - 32.75# H-40 Casing with Halliburton Guide Shoe 90° and Float Collar 1.45', Overall 281', set at 281' ground level and 294' K.B.
Cemented with 225 sacks Ideal Regular with 2% Calcium Chloride. Plug down at 3:15 P.M. with full returns. Approximately 5 bbls (20 sax) excess. WOC 36 hrs.
Pressured casing w/1000# psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Equity Oil Company

Address 806 American Oil Building

Salt Lake City, Utah

By *[Signature]*

Title Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City, Ut.
LAND OFFICE
LEASE NUMBER **U-010356-A**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,

Agent's address 806 American Oil Building Company Equity Oil Company
Salt Lake City, Utah Signed _____

Phone DA 2-0429 Agent's title Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
// NE ¼ NE ¼	23S	14E	1	<i>Forest Hill</i>						Drilling at 3566' as of 4/30/63.

CC: Utah Oil & Gas Conservation Commission

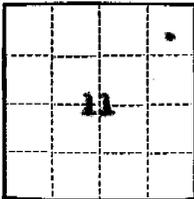
NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **U-010356-A**
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Forest Serv

May, 1963

Well No. **1** is located **460** ft. from **N** line and **530** ft. from **E** line of sec. **11**
NE NE Sec. 11 **T-23-S, R-14-E.** **SLM**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest **Emery County,** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ ^{ground} floor above sea level is **4400** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to a Total Depth of 7,250 feet to test the Mississippian Formation. No oil or gas was found in commercial quantities and the well was plugged on June 22, 1963.

Log tops are as follows:
Cocconino 3195'
Permian Carb. 3998'
Deltaines 5240'
Top Salt 5906'
Top Mississippian 6922'

cc: Utah Oil and Gas Conservation Commission

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Forest Oil Corporation**
 Address **1610 Denver Club Building**
Denver 2, Colorado

By *[Signature]*
 Title **Production Superintendent**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.
Salt Lake City, Utah

LAND OFFICE _____
LEASE NUMBER **U-010356-A**
UNIT _____

RECEIVED
JUN-5 1963
1963

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963,

Agent's address 806 American Oil Building Company Equity Oil Company
Salt Lake City, Utah Signed _____

Phone DA 2-0429 Agent's title Engineer

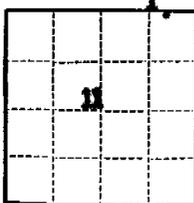
**OIL & GAS
CONSERVATION COMMISSION**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 NE 1/4	23S	14E	1	<i>Shut</i>	<i>Out #</i>					Drilling at 5749'.
Utah Oil & Gas Conservation Commission										

DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Salt Lake City

Land Office _____
Lease No. **U-010356-A**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 4, 1963

Forest Lovit

Well No. **1** is located **460** ft. from **N** line and **530** ft. from **E** line of sec. **11**

NE 1/4 Sec. 11
(1/4 Sec. and Sec. No.)

23S
(Twp.)

14E
(Range)

SLM
(Meridian)

Mildcat
(Field)

Emery County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~derrick floor~~ ^{dense ground} above sea level is **4400** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- Core No. 1: 5525-41', Recovered 14', hard dense limestone, very cherty.**
- Core No. 2: 5612-24', Recovered 8', Limestone, hard coarse crystalline, very fossiliferous. From 5612-18' showed porosity and dead oil stain.**
- DST No. 1: TD 5624, Double packer at 5528-5534, 5/8" bottom choke, 1" top choke. Open 32 minutes, strong to good blow. Shut in 30 minutes - Open 30 minutes - Dead. Final Shut in-30 minutes. Recovered 315' drilling mud and 4933' black salty sulphur water. IHP 2727, ISIP 2441, IFP 1474, FFP 2435, PSIP 2331, FHP 2714.**

CC: Utah Oil and Gas Conservation Commission.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Equity Oil Company**

Address **806 American Oil Building**

Salt Lake City, Utah

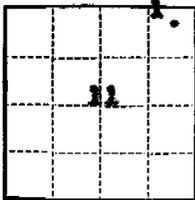
By *[Signature]*
Title **Engineer**

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-010356-A

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Forest Lev't

June 5, 19 63

Well No. 1 is located 460 ft. from N line and 530 ft. from E line of sec. 11

NE 1/4 Sec. 11
(1/4 Sec. and Sec. No.)

23S
(Twp.)

14E
(Range)

SLM
(Meridian)

Wildcat
(Field)

Emery County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ^{ground} derrick floor above sea level is 4400 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled to T.D. 6100'. Ran RS-Ind. & GR-Sonic Caliper Logs, Schlumber T.D. 6105'.

Forest Oil Corp - Denver, Colorado assumed operations 3:00 P.M., 6/6/63.

Log Tops: Cocanino - 3195 ?
Permian Carb. 4633
DesMoines - 5240
Top Salt - 5900 - 6008 ?

CC: Utah Oil and Gas Conservation Commission

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Equity Oil Company

Address 806 American Oil Building

Salt Lake City, Utah

By [Signature]

Title Engineer

Copy H-L-E
(SUBMIT IN DUPLICATE)

LAND:

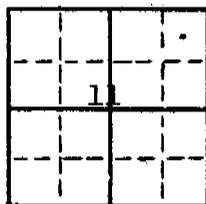
DM

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-010356-A
Indian.....
Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input checked="" type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 6, 19 63

Well No. 1 is located 460 ft. from ~~{S}~~^{N} line and 530 ft. from ~~{W}~~^{E} line of Sec. 11
NE NE Sec. 11 T-23-S R-14-E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery, County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~^{ground} floor above sea level is 4,400 feet.

A drilling and plugging bond has been filed with U. S. Geological Survey.....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Equity Oil Company was the operator of this well to a total depth of 6,100 feet. On June 4, 1963 Forest Oil Corporation assumed operations for the proposed deepening. This well will be deepened from its present total depth of 6,100 feet to approximately 7,400 feet or 250 feet into the Mississippian Formation. If oil or gas in commercial quantities is encountered 5½ inch casing will be set through the formation and cemented with approximately 250 sacks cement then perforated. ✓

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Forest Oil Corporation
Address 1610 Denver Club Building
Denver 2, Colorado

By *Ch. Luman*
Title Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W.D.

*D.D.
7*



FOREST OIL CORPORATION

Denver Club Building • Denver 2, Colorado

June 6, 1963

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: Forest-Gov't. #1
NE NE Sec. 11, T23S, R14E,
Emery County, Utah

Gentlemen:

Enclosed is Form OGCC-1 "Sundry Notices
and Reports On Wells" covering the above-captioned
lease.

Very truly yours,

Carl D. Hanson
Production Superintendent

gb

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6100 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES Contractor: Moran Bros., Inc.

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION		
			Sample Tops	Log Tops	
			Entrada	510*	-
			Chinle	2210*	-
			Moenkopi	2550*	-
			Sinbad	3040* (?)	-
			Coconino	3250*	3195* (?)
			Base Coconino	3820*	-
			Permian Carbonates	4040*	4000*
			Pennsylvanian	-	4655*
			Des Moines	-	5240*
Enclosed: One copy each of the following Electrical Logs. Induction-Electrical Log Sonic Log - Gamma Ray					

[OVER]

H.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Drilled 15" hole to 299' KB. Set 281' of 10-3/4" 32.75# casing at 294' and cemented with 225 sacks Ideal regular cement containing 2% calcium chloride. Drilled out from under casing with 8-3/4" bit to 3689' - had excessive hole deviation. Plugged back to 3150' with a total of 284 sacks Ideal Regular Cement and 72 sacks of sand in two jobs. Whipstocked out of old hole and drilled to 5525'. Cored 5525' - 41' recovered hard, dense, very cherty limestone, Drilled 5541 - 5612', Core No. 2, 5612 - 24', recovered 8' of hard, coarse, crystalline limestone, very fossiliferous with porosity and dead oil staining 5612-18'.

Ran Drill Stem Test No. 1

Interval: 5534-5624'

Open 32 minutes with strong to good blow. Shut in 30 minutes. Open to flow 30 minutes - dead.

Recovered 5248' fluid, 315' drilling mud and 4933' black, salty, sulphur water.

Field Pressures:

IHP	2727 psi
ISIP	2441
IFP	1474
FFP	2435
FSIP	2331
FHP	2714

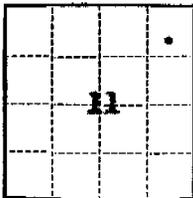
Water check of fluid recovered 20,000 ppm Chlorides.

Drilled to 6100', Ran Electrical Logs. Operations turned over to Forest Oil Corp.

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

Copy H. S. E.

PHD



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-010356-A**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Forest Oil

June 26, 19 63

Well No. 1 is located 460 ft. from ^N line and 530 ft. from ^E line of sec. 11

NE NE Sec. 11 T-23-S, R-14-E, SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~^{ground} floor above sea level is 4400 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As per our telephone conversation the above-described well was plugged as follows on June 22, 1963:

7250' T.D. Plugged and abandoned.
Set plugs as follows:
6807'-6947' 45 Sacks
6494'-6634' 45 Sacks
5432'-5572' 45 Sacks
3105'-3245' 45 Sacks
2100'-2240' 45 Sacks
1780'-1920' 45 Sacks
975'-835' 45 Sacks
210'-350' 45 Sacks Set market 10 Sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Forest Oil Corporation
Address 1610 Denver Club Building
Denver 2, Colorado
By *C. H. Huson*
Title Production Superintendent

110
file
6/18

7



FOREST OIL CORPORATION

Denver Club Building • Denver 2, Colorado

June 26, 1963

Mr. D. F. Russell, District Engineer
U. S. Geological Survey
416 Empire Building
Salt Lake City 11, Utah

Re: Well #1, U-010356-A
NE NE Sec. 11, T23S, R14E,
Emery County, Utah

Dear Sir:

Enclosed is Form 9-331a "Sundry Notices and Reports on Wells" (Notice of Intention to Abandon Well and Subsequent Report of Abandonment) covering the above-captioned well.

Very truly yours,

Carl D. Hanson
Production Superintendent

CDH:gb

cc: Utah Oil & Gas Conservation Commission

H.

October 2, 1963

Forest Oil Corporation
1610 Denver Club Building
Denver 2, Colorado

Re: Well No. Forest Gov't #1
Sec. 11, T. 23 S, R. 14 E.
Emery County, Utah

Gentlemen:

This letter is to advise you that the well log and Electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGCC-3 "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:apl

Enclosures: (Forms)

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7,250 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A 6-27-63, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			<u>Log Tops are as follows:</u>
			Coconino 3195'
			Permian Carb. 3998'
			DeMoines 5240'
			Salt 5906'
			Mississippian 6922'

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

D.S.T. #2 - 6110'-6138'

Open 30 Min., weak blow.

S.I. 30 Min. Open 30 Min.,
weak blow. F.S.I. 30 Min.

Recovered 25' slight water
and gas-cut drilling mud.

IH	2978	FH	2978
FSI	0	FF	0
ISI	0	FSI	0
BHT	131 ⁰		



FOREST OIL CORPORATION

Denver Club Building • Denver 2, Colorado

October 4, 1963

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Clarella N. Peck, Records Clerk

Enclosed for your information is completed O.G.C.C. Form #3 and accompanying logs on the Forest-Gov't. #1 well in Sec. 11, T23S, R14E, Emery County, Utah.

Very truly yours,

Carl D. Hanson/gb

Carl D. Hanson/gb