

FILE NOTATIONS

Entered in NID File _____
 Entered on SR Sheet _____
 Location Map Plotted _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-11-53
 OW _____ WW _____ TA _____
 OS _____ PA

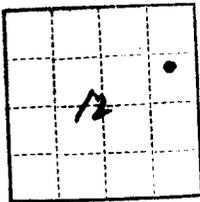
Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log PRIOR OGCC

Electric Logs (No.) 2

~~L~~ ~~I~~ ~~E-I~~ ~~GR~~ ~~GR-N~~ ~~Micro~~
 Lat _____ MI-L _____ Sonic _____ Others _____

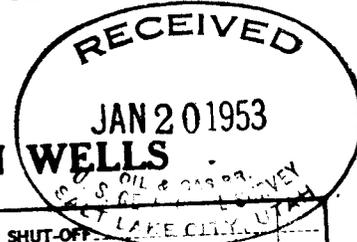


(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake
Lease No. 60782
Unit Block 2441a



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 19, 1953

Well No. 1 is located 1800 ft. from N line and 660 ft. from E line of sec. 12

NE 1/4 Section 12 18S 12E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wilcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools to the top of the Coconino formation which is approximately 2265', total depth. It is intended to drill stem test the Moenkopi formation (top 1328') and the Sinbad formation (top 1628') for possible production, also any other zones which might have commercial production.

Casing program:

- 9-5/8" surface casing set at 300' with cement circulated to surface.
- 7" production casing set at 1328' with 150 sacks cement, or
- 7" production casing set at 1728' with 200 sacks cement.

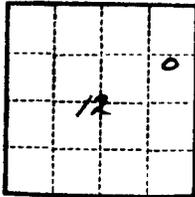
(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

The E 1/2 of Section 12 is dedicated to this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY
Address P. O. Box 201
Lawrenceville, New Mexico

By N. E. Lockett
Title Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office 2010 JAMES
Lease No. 007202
Block 20220



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 4, 1953

Well No. 1 is located 1800 ft. from N line and 600 ft. from E line of sec. 12

NE Section 12 18E 12E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WILDCAT Blaine Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On February 1, 1953, total depth 331'.

Run eight joints of 9-5/8" surface casing (318') set at 328' with 220 sacks cement circulated to surface.

Surface casing tested for water shut-off with B.O.P. at 500# for 30 minutes. No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

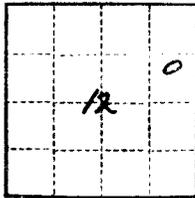
Address P. O. BOX 997

FARMINGTON, NEW MEXICO

By

Title

Petroleum Engineer



(SUBMIT IN TRIPLICATE)

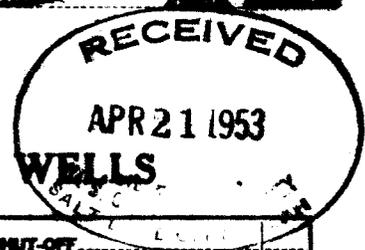
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Rock Island

Lease No. 60720

State Rock Island

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASINGS.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Reports of D.S.T.</u> X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

APR 21 20, 19 53

Well No. 1 is located 1800 ft. from N line and 600 ft. from E line of sec. 12

NE Section 12 (1/4 Sec. and Sec. No.) 12S (Twp.) 12E (Range) S. L. M. (Meridian)

Illinois (State) Franklin (County or Subdivision) Ill (State or Territory)

The elevation of the derrick floor above sea level is 3303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 12, 1953: Total Depth 1765'.

DST #1: 1739-1765: Tool open 1 hour, shut-in for 15 minutes, recovered 90' drilling mud, no shows, FP 0', SIP 0', Hydro 1025'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address P. O. BOX 997
FARMINGTON, NEW MEXICO

By [Signature]

Approved APR 27 1953

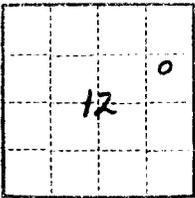
Title Petroleum Engineer

(Dist. Eng.) H. E. Scoville

District Engineer [Signature]

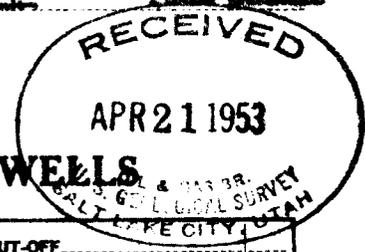
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. 067202
Unit Rock Shale



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL-HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of DST</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 1953

Well No. 1 is located 1800 ft. from N line and 660 ft. from E line of sec. 12
NE Section 12 18S 12E S. L. M.
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wasatch Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 15, 1953: Total Depth.

DST #2: 1920-1955'. Tool open 1 hour, shut-in 15 minutes, fair blow of air for 15 minutes and died, recovered 30' drilling mud, no shows, FP 0', SIP 0', Hydre 1050#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address P. O. BOX 997

FARMINGTON, NEW MEXICO

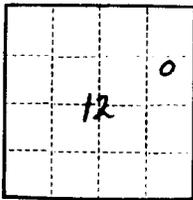
By [Signature]

Approved APR 27 1953

Title Petroleum Engineer

(Orig. Sgd.) H. C. Scoville

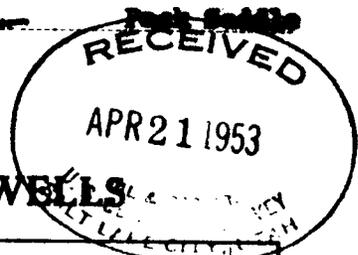
District Engineer [Signature]



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake
Lease No. 067202
Map Post Office



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of DST</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 1953

Well No. 1 is located 1800 ft. from N line and 600 ft. from E line of sec. 12
NE Section 12 18S 12E S. L. M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5903 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 16, 1953: Total Depth 1979'.

DST #3: 1955-1979, open 2 hours, shut-in 15 minutes, fair blow immediately, then weak blow for 2 hours, recovered 30' drilling mud, PPO#, SIP 90#, Hydro 1050#.

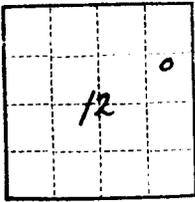
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY
 Address P. O. BOX 997
FARMINGTON, NEW MEXICO

By [Signature]
 Title Petroleum Engineer

Approved APR 27 1953

(Orig. Sgd.) H. C. Scoville
 District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 087202
State Utah



ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of DBT</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 1800 ft. from N line and 660 ft. from E line of sec. 12
NE Section 12 18S 12E S. L. M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox Emery Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 17, 1953: Total Depth 1999'.

DBT # 4: 1974-1999', open 1 hour, shut-in 15 minutes, weak blow for 17 minutes and died, recovered 20' drilling mud, FP 0%, SIP 0%, Hydro 1150%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY
 Address P. O. BOX 997
FARMINGTON, NEW MEXICO

By [Signature]

Title Petrologist Engineer

Approved APR 27 1953

(Orig. Sgd.) H. G. Scoville
 District Engineer



(SUBMIT IN TRIPLICATE)

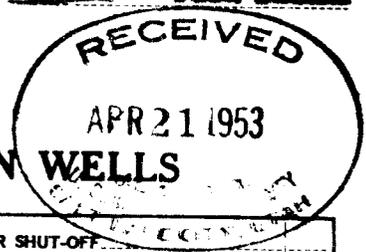
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 067202

Unit Peak Saddle

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of D.S.T.</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 1953

Well No. 1 is located 1800 ft. from N line and 660 ft. from E line of sec. 12

NE Section 12 (1/4 Sec. and Sec. No.) 18S (Twp.) 12E (Range) S. L. M. (Meridian)

Wildcat (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 19, 1953: Total Depth 2128'.

Drill Stem Test #5: 2013-2128, open 1 hour, shut-in 15 minutes, weak blow air 25 minutes and died, recovered 30' drilling mud, FP 0#, SIP 0#, Hydro 1180#.

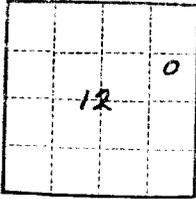
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY
Address P. O. BOX 597
FARMINGTON, NEW MEXICO

By [Signature]

Approved APR 27 1953 Title Petroleum Engineer

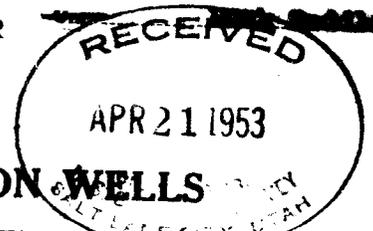
Approved [Signature]



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. 087202

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Report of D.S.T.</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 1953

Well No. 1 is located 1800 ft. from N line and 660 ft. from E line of sec. 12

NE Section 12
(¼ Sec. and Sec. No.)

18S
(Twp.)

12E
(Range)

S. L. M.
(Meridian)

Wildcat
(Field)

Emery
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 21, 1953: Total Depth 2312'.

Drill Stem Test #6: 2278-2312, open 2 hours 5 minutes, shut-in 30 minutes, slight blow and died, recovered 40' gas cut mud, FP 0#, SIP 290#, Hydro 1390#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address P. O. BOX 997

FARMINGTON, NEW MEXICO

By [Signature]

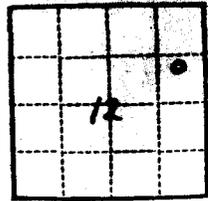
Approved APR 27 1953

Title Petroleum Engineer

(Orig. Sgd.) H. C. Scoville

District Engineer

(PG. 10)



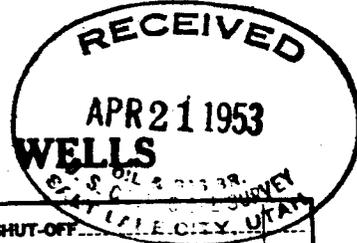
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

Project Number **1502**
Approved April **1953**
Land Office **Big Horn**
Lease No. **6592**
Map **Page 2400**



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of D.S.T.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 1953

Well No. 1 is located 1800 ft. from N line and 660 ft. from E line of sec. 12

NE Section 12 (1/4 Sec. and Sec. No.) 18S (Twp.) 12E (Range) S. L. M. (Meridian)

Hildcat (Field) Energy (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 21, 1953. Total Depth 2342'.

Drill Stem Test #7: 2309' - 2342', tool open 3 hours, shut-in 30 minutes, steady blow of air, recovered 95' water-cut-drilling-mud. Hydro 1280#, SIP 610#, FP 0#.

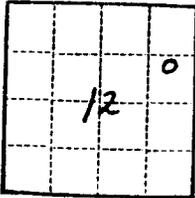
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address P. O. BOX 297
FARMINGTON, NEW MEXICO

By [Signature]
Title Petroleum Engineer

Approved APR 27 1953



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 067802

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of R.S.T.</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 1953

Well No. 1 is located 1300 ft. from N line and 660 ft. from E line of sec. 12

NE Section 12 (4 Sec. and Sec. No.) 188 (Twp.) 12E (Range) S. I. M. (Meridian)
Wilcox (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

February 25, 1953: Total Depth 2474'.

Drill Stem Test #8: 2347-2474', total open 65 minutes, shut-in 15 minutes, weak blow air, recovered 110' drilling mud, Hydro 1260#, IFF 4#, FFP 40#, SIP 408#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

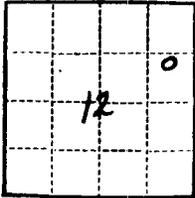
Address P. O. BOX 997

FARMINGTON, NEW MEXICO

By [Signature]

Approved APR 27 1953 Title Petroleum Engineer

(Orig. Sgd.) H. C. Coovillo
District Engineer



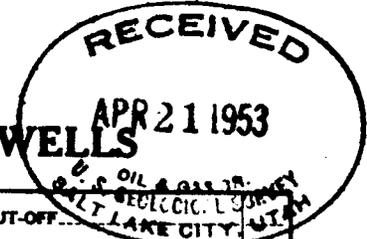
(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 06722
Unit Frank Smith

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASINGS.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		<u>Subsequent Report of RPT</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 1953

Well No. 1 is located 1800 ft. from N line and 660 ft. from E line of sec. 12

NE Section 12 (1/4 Sec. and Sec. No.) 18S (Twp.) 12E (Range) S. L. M. (Meridian)
Wildcat (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 6, 1953: Total Depth 2907'.

Drill Stem Test #9: 2845-2907', tool open 1 hour, shut-in for 15 minutes, weak blow air 10 minutes and died, recovered 10' drilling mud, FE 0#, SIP 0#, Hydro 1410#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

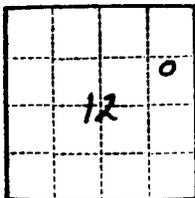
Address P. O. BOX 997
FARMINGTON, NEW MEXICO

By A. E. Lockhart

Approved APR 27 1953

Title Petroleum Engineer

(Orig. Sgd.) H. C. Scoville
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 06788
State Utah

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of R.S.T.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 1953, 19

Well No. 1 is located 1800 ft. from N line and 600 ft. from E line of sec. 12
NE Section 12 (4 Sec. and Sec. No.) 12S (Twp.) 12E (Range) S. 1. M. (Meridian)
Wilcox (Field) Kane (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

March 10, 1953: Total Depth 3100'.

Drill Stem Test #10: 3075-3100', test tool open 1 hour, shut-in 15 minutes, medium blow of air for 45 minutes, recovered 330' fresh water-out-drilling-and, IFF 0%, FFP 20%, SIP 86%, Hydro 1480W.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

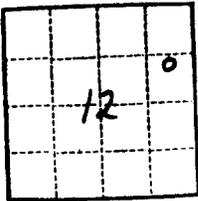
Company EL PASO NATURAL GAS COMPANY
 Address P. O. BOX 997
FARMINGTON, NEW MEXICO

By [Signature]

Approved APR 27 1953

Title Petroleum Engineer

(Orig. Sgd.) H. G. Scoville
 District Engineer [Signature]



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office Wash Lake
Lease No. 68728
Well No. 1



SUNDRY NOTICES AND REPORTS ON **WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of D.S.G.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 1800 ft. from N line and 690 ft. from E line of sec. 12
160
18S 12E S. L. M.
(Twp.) (Range) (Meridian)
Wilcox Essex Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5309 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

April 9, 1953: Total Depth 5150'.

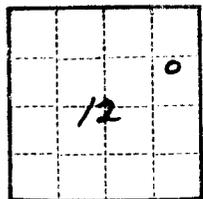
Drill Stem Test #11: 5050' - 5150', open 2 hours, shut-in 15 minutes, strong blow of air 55 minutes and died, recovered 3970' salt water, IFF 54#, FFP 1830#, SIP 1850#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY
Address P. O. BOX 997
FARMINGTON, NEW MEXICO

By [Signature]
Title Petroleum Engineer

Approved APR 27 1953
(Orig. Sgd.) H. C. Scoville
District Engineer

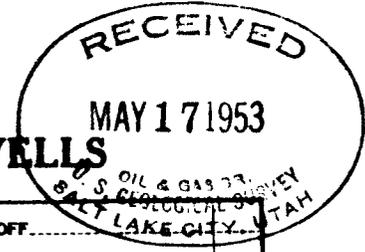


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 95102
State Utah

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 9, 1953

Well No. 1 is located 1800 ft. from N line and 660 ft. from E line of sec. 12

NE Section 12 (4 Sec. and Sec. No.) 180 (Twp.) 18E (Range) S. L. M. (Meridian)
Wasatch (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to plug and abandon the above described well, also it is intended to set cement plugs at 5150' with 60 sacks of cement with approximate fill-up to 5000'; at 2850' with 25 sacks of cement with approximate fill-up to 2785'; at 2300' with 25 sacks of cement with approximate fill-up to 2235; and at 360' with 40 sacks of cement with approximate fill-up to 260'. This will plug the bottom 100' of the 9 5/8" surface casing.

A 4" iron pipe marker will be set 4' above ground level and 6' below, cemented in the 9 5/8" surface casing with proper well location sign attached.

Sands to be plugged were picked from Schlumberger E.S. and Micro logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

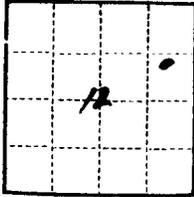
Address Box 997 Farmington, New Mexico

Approved 5-10-53 only

J.C. Sciville
District Engineer

By D.E. Schubert

Title Petroleum Engineer

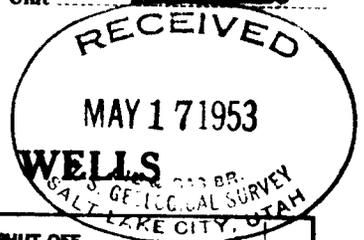


(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake
Lease No. 067802
Unit Bookendle



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT..... <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 12, 19 53

Well No. 1 is located 1800 ft. from [N] line and 660 ft. from [E] line of sec. 12

12 Section 12 (Section No.) 12N (Twp.) 12E (Range) S. 1. E. 2. (Meridian)
Wildcat (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On May 9, 1953 total depth 6806. Ran Schlumberger E. S. and Micro logs, total depth surveyed 6801.

On May 11, 1953 total depth 6806. Set cement plugs for abandonment at 5150' with 60 sacks of cement, approximate fill-up to 5000'. 2nd plug at 2850 with 25 sacks of cement, approximate fill-up to 2785'. 3rd plug at 2300' with 25 sacks of cement, approximate fill-up to 2235'. 4th plug set at 360' with 40 sacks of cement, approximate fill-up to 260' in the bottom of the 9 5/8 surface casing.

4" iron pipe cemented 6' into surface casing and set 4' above ground level with proper markings attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 997

Farmington, New Mexico

By [Signature]

Title Petroleum Engineer.

Approved SEP 21 1953

wented 9-25-53

PACK SADDLE (Wildcat) - Emery County

12-185-12E N 1/4 SE 1/4 NE 1/4, El Paso Natural Gas Co. Well No. 1 (Salt Lake 067202), Ref. No. 1
STATUS: Drg 291' San Rafael grp. (Co. 1-29-53)
JAN 1953 REMARKS: NEW DRILLING WELL. Spud 1-24-53, for intended 2300' Coconino test.

*4 mi S of Woodruff
dred R 4 R*

STATUS: Drg 2528' Coconino (Co. 2-27-53) *EL*
REMARKS: 9-5/8" cc 328' w/220 ax. Sample tops: Navajo 100', Chinle 970', Shinarump 1190', Moenkopi 1280', Sinbad 1940', Coconino 2342'. *1265* ESTs as follows: 1709-40', 1920-55', 1955-79', 1971-99', and 2013-2128' rec. mud, 2278-2312', 40' gas-cut mud, 2309-42', 95' water-cut mud, 2347-2471' mud.

*RL Pritchard Geol.
Koyan 800
Wing 524'
Kaibab 2280'*

STATUS: Drg 3764' Perm. (Visited 3-18 and 59 Co. 3-27-53)
MAR 1953 REMARKS: Sample top Perm. 2845'. DST 2845-2907', 1 hr., 10' mud. DST 3075-3100', 1 hr., 330' fresh water-cut mud.

quartzite 6058

STATUS: Drg 6620', schist (Lockett 4-30-53)
REMARKS: Sample top Mississippian 4585'. DST 5050-5150', 2 hrs., 3970' salt water, SIP 1850#. APR -- 1953

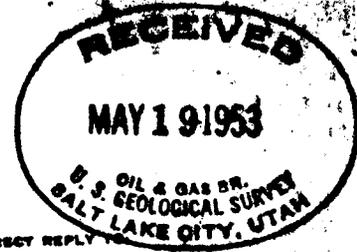
STATUS: Abd 6806', Pre-Cambrian (Visited 5-11-53)
MAY -- 1953 REMARKS: DRY HOLE OR FAILURE. Sample top metamorphics 6583', Quartzite 6646', Granite 6796'. Plugged.



El Paso Natural Gas Company

TENTH FLOOR BASSETT TOWER

El Paso, Texas



DIRECT REPLY
P. O. BOX 997
FARMINGTON, NEW MEXICO

May 15, 1953

Mr. H. C. Scoville, District Engineer
U. S. Geological Survey
306 Federal Building
Salt Lake City, Utah

Re: Pack Saddle No. 1
Salt Lake 067202

Dear Sir:

The following is a report of the drilling progress for the week ending May 11, 1953, made on El Paso Natural Gas Company's well, Pack Saddle No. 1, located in the Northeast Quarter of Section 12, Township 18 South, Range 12 East, Emery County, Utah:

Core #10 was cut May 6, 1953 from 6716' - 6725'. Recovered 2' Quartzite. Core #11 was cut May 9, 1953 from 6794' - 6801'. Recovered 5' Granite. Ran Schlumberger E. S. and Micro Logs on May 9, 1953 for abandonment. May 11, 1953 set cement plugs at 5150' to 5000' with 60 sacks of cement; at 2850 to 2785 with 25 sacks of cement; at 2300 to 2235 with 25 sacks of cement and at 360' to 260' with 40 sacks of cement. Well was plugged and abandoned on May 11, 1953.

Very truly yours,

D. E. Lockett
Petroleum Engineer.

cc: W. T. Hollis
Warren Taylor

EL PASO NATURAL GAS COMPANY

Pack Saddle No. 1



Drill Stem Tests
Core Descrip

Core #6	1999 - 2019	Recovered 20 feet.
	1999 - 2001	Lt tan finely xlyn dolo w/gyp incl.
	2001 - 2002	Brn finely-med xlyn dolo w/small incl of gy or wollastinite.
	2002 - 2003	Cong, drk gry to blk dolo siltstone w/lt tan dolo pebbles lt bl fluor.
	2003 - 2004	Drk gry to blk aren dolo w/lt tan colites of dolo, scattered lt bl fluor.
	2004 - 2005	Lt gry sli mica quartz siltstone w/grn sh.
	2005 - 2006	Lt tan, finely xlyn dolo w/trace pyrite. V spotted lt bl fluor.
	2006 - 2007	Gry siltstone.
	2007 - 2008	Drk gry silty sh.
	2008 - 2009	Grn sh.
	2009 - 2010	Gry argill siltstone.
	2010 - 2011	Drk brn siltstone w/brn sh inc.
	2011 - 2012	Drk brn siltstone & brn sh.
	2012 - 2013	Drk brn sh w/gy inc.
	2013 - 2014	Drk brn gyp siltstone.
	2014 - 2015	Gry well cemented siltstone.
	2015 - 2019	Drk brn sh.
Core #7	2132 - 2152	Rec 20'
	2132 - 2137	Red mica, argill siltstone.
	2137 - 2138	Lt gry, slightly mica, qtz siltstone.
	2138 - 2139	Red mica argill siltstone.
	2139 - 2140	Grv mica sh & gry slightly mica siltstone.

2140 - 2144 Red mica silty shale.
2144 - 2145 Gray slightly mica siltstone.
2145 - 2152 Red mica shale.

EL PASO NATURAL GAS COMPANY

Pack Saddle No. 1

Ceres



1800' N, 600' E
Sec. 12, T-18N, R-15W
Elev. 5305' M
Emery County, Utah

<u>Core #1</u>	1715 - 1740	Recovered 25 feet.
	1715 - 1725	F grn siltstone saturated w/lt bl fluor, drk gry.
	1725 - 1726	Gry, v mica sil siltstone spotted lt bl fluor.
	1726 - 1727	Mica gry, sh.
	1727 - 1729	Gry, mica siltstone w/spotted fluor.
	1729 - 1731	Gry, mica sh w/spotted fluor.
	1731 - 1732	Brn mica sh.
	1732 - 1735	Gry mica sh.
	1735 - 1736	Gry mica siltstone sat, lt bl fluor.
	1736 - 1737	Gry mica siltstone w/spotted fluor.
	1737 - 1740	Gry mica siltstone sat lt bl fluor.
<u>Core #2</u>	1740 - 1765	Recovered 25 feet.
	1740 - 1742	Drk gry siltstone, lt bl fluor.
	1742 - 1743	Drk gry slty mica siltstone, lt bl fluor (scattered).
	1743 - 1745	Drk brn silty arenac sh.
	1745 - 1746	Drk brn arenac sh interbedded w/grn arenac mica sh.
	1746 - 1747	Drk brn slty arenac sh.
	1747 - 1750	Drk brn slty arenac sh & siltstone.
	1750 - 1753	Drk brn siltstone.
	1753 - 1754	Lt grn siltstone.
	1754 - 1755	Brn & grn sh.
	1755 - 1758	Brn arenac sh.
	1758 - 1761	Brn sh.

1761 - 1762 Brn sh w/grn siltstone strings.
1762 - 1765 Brn siltstone interbedded w/gry siltstone.

Core #3

1833 - 1858 Recovered 22½ feet.
1833 - 1834 Drk brn to red slty arenac sh.
1834 - 1835 Drk brn to red slty arenac sh w/mica sh.
1835 - 1837 Drk brn to red v arenac sh w/grn slty calc laminations.
1837 - 1838 Drk brn red, slty mica sh.
1838 - 1839 Drk brn red, slty mica sh, inc in mica.
1839 - 1840 Drk brn red, mica slty aren sh interbedded w/grn mica, slty aren sh.
1840 - 1841 Drk brn to red mica sh.
1841 - 1842 Drk brn to red mica sh, gry & thin lam of grn sh.
1842 - 1846 Drk brn to red mica sh.
1846 - 1847 Drk brn to red mica interbedded w/gry clean quartz siltstone.
1847 - 1851 Drk brn to red mica sh.
1851 - 1852 Drk brn to red mica sh interbedded w/grn aren sh.
1852 - 1855½ Drk brn to red mica sh.

Core #4

1930 - 1955 Recovered 25 feet.
1930 - 1938 Drk brn to red gyp sh.
1938 - 1939 Grn mica siltstone & grn sh.
1939 - 1942 Drk brn to red gyp sh.
1942 - 1943 Drk brn to red gyp sh & grn sh.
1943 - 1946 Gry gyp sh.
1946 - 1947 Gry coarsely xlyn gyp argill dolo w/spotted light bl fluor.
1947 - 1948 Gry slty gyp dolo & mica sh.
1948 - 1949 Gry gyp dolo sh.
1949 - 1950 Gry coarsely xlyn limey gyp aren argill dolo w/lt bl fluor along ver fract.

1990 - 1991	Gry coarsely xln limy gyp argill aren dolo.
1991 - 1992	Gry med xln argill gyp dolo.
1992 - 1995	Gry mica gyp sh.
<u>Core #5</u> 1979 - 1999	Recovered 25 feet.
1979 - 1980	Tan to gry finely xln foss ls.
1980 - 1982	Tan to gry finely xln foss ls w/fair per & bleeding black oil. Yellow to lt bl finer.
1982 - 1983	Lt gry gran to finely xln hard mica ls.
1983 - 1984	Tan to gry finely xln foss, (reef-like) ls w/trace per. Bleeding black oil.
1984 - 1985	Tan to gry finely xln foss (reef-like) ls w/less per & less oil.
1985 - 1986	V thinly bedded gry finely xln ls & gry sh.
1986 - 1987	Gry argill finely xln ls.
1987 - 1988	Cong, drk gry siltstone matrix w/v scattered lt tan finely xln dolo pebbles.
1988 - 1989	Cong, drk gry siltstone matrix w/v scattered lt tan finely xln dolo pebbles.
1989 - 1990	Lt gra sh.
1990 - 1991	Lt gry dolo & mica sh.
1991 - 1992	Cong, lt gry sh matrix w/light tan finely xln dolo pebbles.
1992 - 1993	Cong lt gry sh matrix w/light tan finely xln dolo pebbles.
1993 - 1994	Lt tan argill dolo.
1994 - 1995	Drk gry finely xln dolo w/incl of gyp or wellastinite.
1995 - 1996	Gry finely xln argill dolo.
1996 - 1997	Cong drk gry dolo siltstone matrix w/lt tan finely xln dolo pebbles.
1997 - 1998	Cong greenish-gry sh matrix w/lt tan dolo pebbles.
1998 - 1999	Lt tan finely xln dolo.

TOOLS USED

Rotary tools were used from 0 feet to 6806 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Plugged and Abandoned

DATES

May 11, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	100	100	Gry ls w/thin stringers gry sh and ss.
100	400	300	Tan to gry f-coarse grn, calc. ss.
400	524	124	Grn., aren. sh w/stringers wh argil. ss.
524	970	446	Lt. tan to wh, f. grn, well cemented ss.
970	1194	224	Variegated sh w/stringers siltstone.
1194	1265	71	Loosely consolidated chert conglomerate.
1265	2280	1015	Red, well cemented ss w/variegated sh stringers and w/ gry ls near bottom.
2280	2330	50	Finely xlyn dolomite.
2330	2859	529	Wh, M-grn calc, well sorted, rounded and cemented ss.
2859	3530	671	Lt. gry to tan F. xlyn, slightly aren dol, stringers tan dol ss.
3530	4566	1036	Tan, v.f. xlyn, chalky dol. l.s. w/stringers anhy, siltstones and thin gry sh.
4566	6580	2014	Dol l.s., calc dolomites, grn. sh.
6580	6720	140	Red and wh quartzite.
6720	6806 TD	86	Metamorphics.

(OVER)

FROM-

TO-

TOTAL FEET

(OVER)

FORMATION

10-4884-1

FORMATION RECORD—Continued

July 2, 1965

El Paso Natural Gas Company
P.O. Box 997
Farmington, New Mexico

Re: Well No. Pack Saddle Federal #1
Sec. 12, T. 18 S., R. 12 E.,
Emery County, Utah

Gentlemen:

Upon checking our files we find that we do not have the electric and/or radioactivity logs for the above mentioned well. This well was drilled prior to the establishment of the Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said logs to this office as soon as possible.

Thank you for your assistance in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW/arl