

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

W. Miller

Date Completed, P, & A, or operations suspended

3-22-56

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

Super Oil

Entered in NID File

Checked by Chief

Entered on CR Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

10-56

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

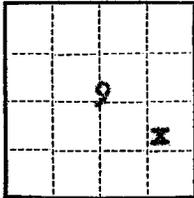
Micro

Lat

Mi-L

Sonic

Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01923
Unit Flat Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL CASING CASING.....	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 22, 1956

Well No. 4 is located 1615 ft. from S line and 689 ft. from E line of sec. 9

NE. 2E Sec. 9 T-16S R-7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Flat Canyon Unit Garay Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7162 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This subject well was drilled to TD: 5454'. Formation tops as follows: Dakota 5290', Ferron 4490', Emery 1000'. At the time this well was being completed, we plugged back the Dakota formation from TD: 5454' - 5233, using 50 sks cement by Halliburton. Set Baker cast iron open hole bridge plug at 4744', spotted 8 sks cement on top of bridge plug top of cement @ 4701'. Plugged back with 7 sks @ 4701' to 4695', and 8 sks @ 4695' to 4660'. Ran bit and drilled cement to 4606', which is our plugged back TD: 4686'. We now propose to pull the 7-5/8" OD casing and plug well as follows: Spot 50' cement plug from 4440' to 4490' run McCallough Free Point Indicator and shoot off 7-5/8" OD casing at approximately 3500', (Schl. Temperature Survey showed top of cement @ 3590'), pull casing and lay down same. Set a 50' cement plug at the depth 7-5/8" OD casing is cut, approximately 3500'. Set a 50' cement plug from 1000' to 950', and a 50' cement plug at 50' to surface, with an additional 15 sks on top of surface with a location marker extending 4' above surface with location description on same. This leaving approximately 996' of 7-5/8" OD casing hole from approx. 3500' - to 4496', also all the 10-3/4" OD surface casing which is set at 274.35' with 225 sks cement. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
Address P. O. Box 730
Price, Utah

*Plan as above outlined is O.K.
Hope execution follows this plan.
C. Hauptmann.
3/26/56.*

By W. K. Riley
Title District Superintendent

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

June 26, 1956

Three States Natural Gas Co.
P O Box 730
Price, Utah

Gentlemen:

It has come to the attention of this office that Well No. _____, which was drilled by you on Section _____, Twp. _____, Range _____, Emery County, has been completed, plugged and abandoned, or shut down as of 3/22/56, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT

CBF:ro

July 29, 1956

Three States Natural Gas Co.
P. O. Box 730
Price, Utah

Gentlemen:

On June 26, 1956, the following letter was sent to you by this office:

"It has come to the attention of this office that Well No. 4, which was drilled by you on Section 9, Township 16 South, Range 7 East, Emery County, has been completed, plugged, and abandoned, or shut down as of about March 22, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us."

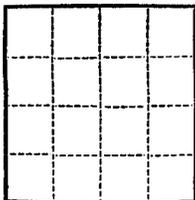
It would be greatly appreciated if the enclosed Form OGCC-3, Log of Oil or Gas Well, could be completed, in duplicate, and returned to this office as soon as possible.

Yours very truly,

CLEON B. FREIGHT
SECRETARY

CBF:oo

*We are not entitled
to log on this.
May of 1956*



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01923
Unit Flat Canyon
(Flat Canyon Unit #4)

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Pulling Casing and plugging well -	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22, 19 56

Well No. 4 is located 1615 ft. from S line and 689 ft. from E line of sec. 9

NE, SE, Sec. 9 (1/4 Sec. and Sec. No.) T-16S (Twp.) R-7E (Range) Salt Lake Base (Meridian)
Flat Canyon Unit (Field) Essex (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7162 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.M.T.D. 4686' - before pulling casing and plugging well.

Ran McCullough Tool Company Magna-Tector Log, found free point @ 2500'. Ran McCullough Jet Casing Cutter, cut 7-5/8" OD casing @ 2495'. Pulled 7-5/8" OD Brd. 26.40# J-55 R-2 Casing. Set 50' cement plug from 2495 to 2445', Set 50' cement plug from 1000' to 950', Set 50' cement plug from 275' to 225', and surface plug from 50' to surface with 15 sacks in and around bottom of cellar. Set a well location marker extending four feet above ground level with well location on same. Well Plugged and Abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

Address P. O. Box 730
Price, Utah

By W. K. Riley

Title District Superintendent