

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Data Completed, P. & A, or
operations suspended

10-20-56

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



Bond released

Inspected O.K.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

June 1, 19 56

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 1980 ft from (X) line and 1980 ft from (X) line of Sec 32, Twp 25 S, R 15 E, Salt Lake Moonshine Wash Unit (Meridian) (Field or Unit)

Emery, Utah on or about 15th-30th day of June 19 56
(County)

LAND: Fee and Patented () Name of Owner of ~~interest~~ lease Standard Oil Co. of Calif.
State (X) Address P. O. Box 1076
Lease No. ML-5030 Salt Lake City, Utah
Public Domain ()
Lease No _____

Is location a regular or exception to spacing rule? regular Has a surety bond been filed? yes With whom? State Area in drilling unit 11,947.40 acres (State of Federal)
Elevation of ground above sea level is 5116 ft. All depth measurements taken from top of Derrick Floor which is 5126 ft above ground (Derrick Floor, Rotary Table or Kelly Bushing)
Type of tools to be used rotary. Proposed drilling depth 5100 ft. Objective formation is Paradox. Surface formation is the Jurassic Entrada sandstone.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing	Depth
20"	Unknown	Unknown	20	Surf.	20'		
13 3/8"	Unknown	Unknown	1400	Surf.	1400'		Surf.
7"	Unknown	Unknown	?				Depends on production

Details as to weight, grade and type will be submitted when casing is received.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved Regular Spacing

By Erwin W. Clark

Date June 4 1956

Resident Geologist
(Title or Position)

By H. D. Smart

Standard Oil Company of California
(Company or Operator)

Title Commissioner

Address P. O. Box 1076

Salt Lake City, Utah

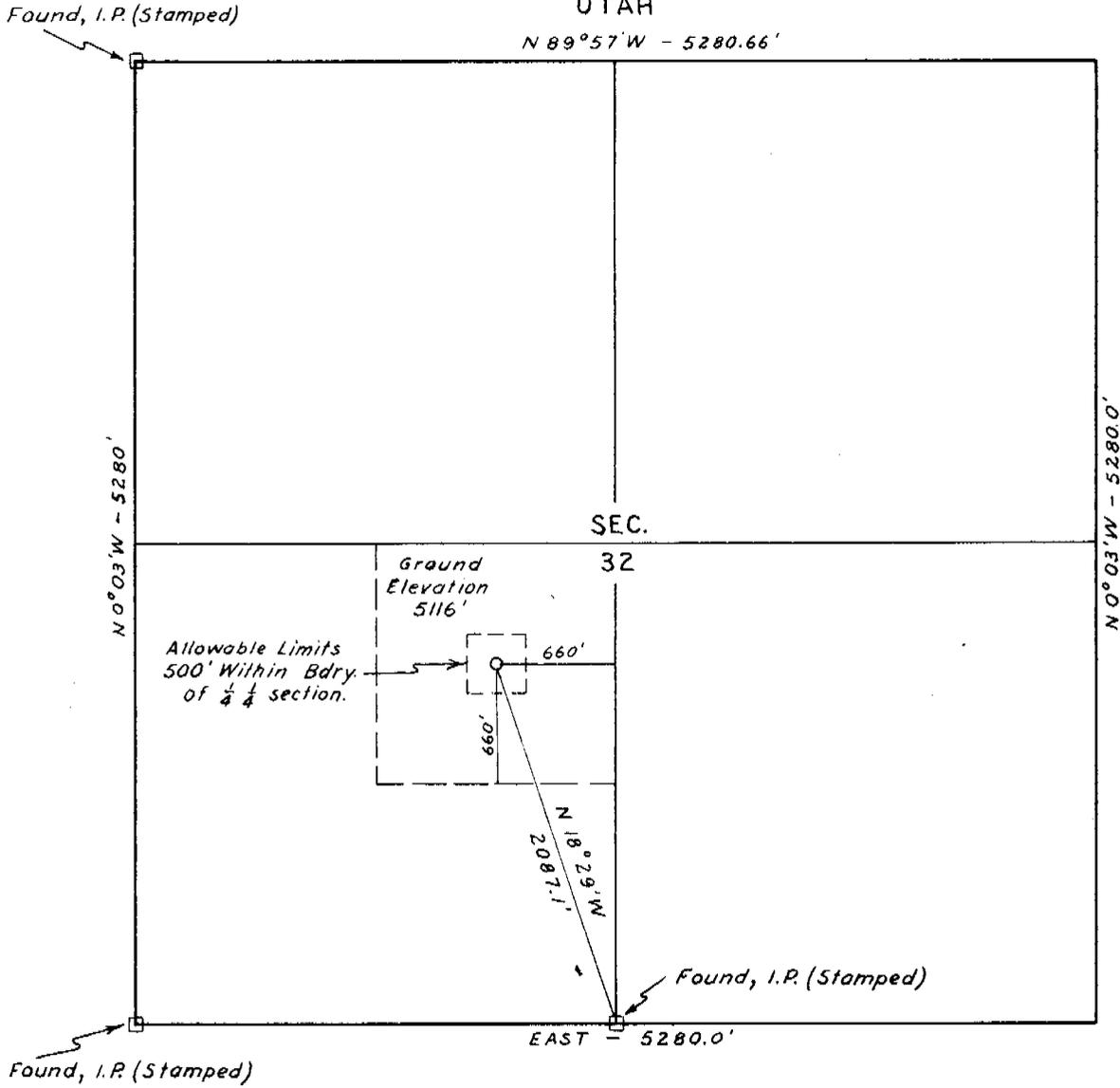
INSTRUCTIONS:

- Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg., Salt Lake City 11, Utah. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
- Any information required by this form that cannot be furnished at the time this form is submitted must be forwarded to the commission as soon as available.
- Use back of form for remarks.

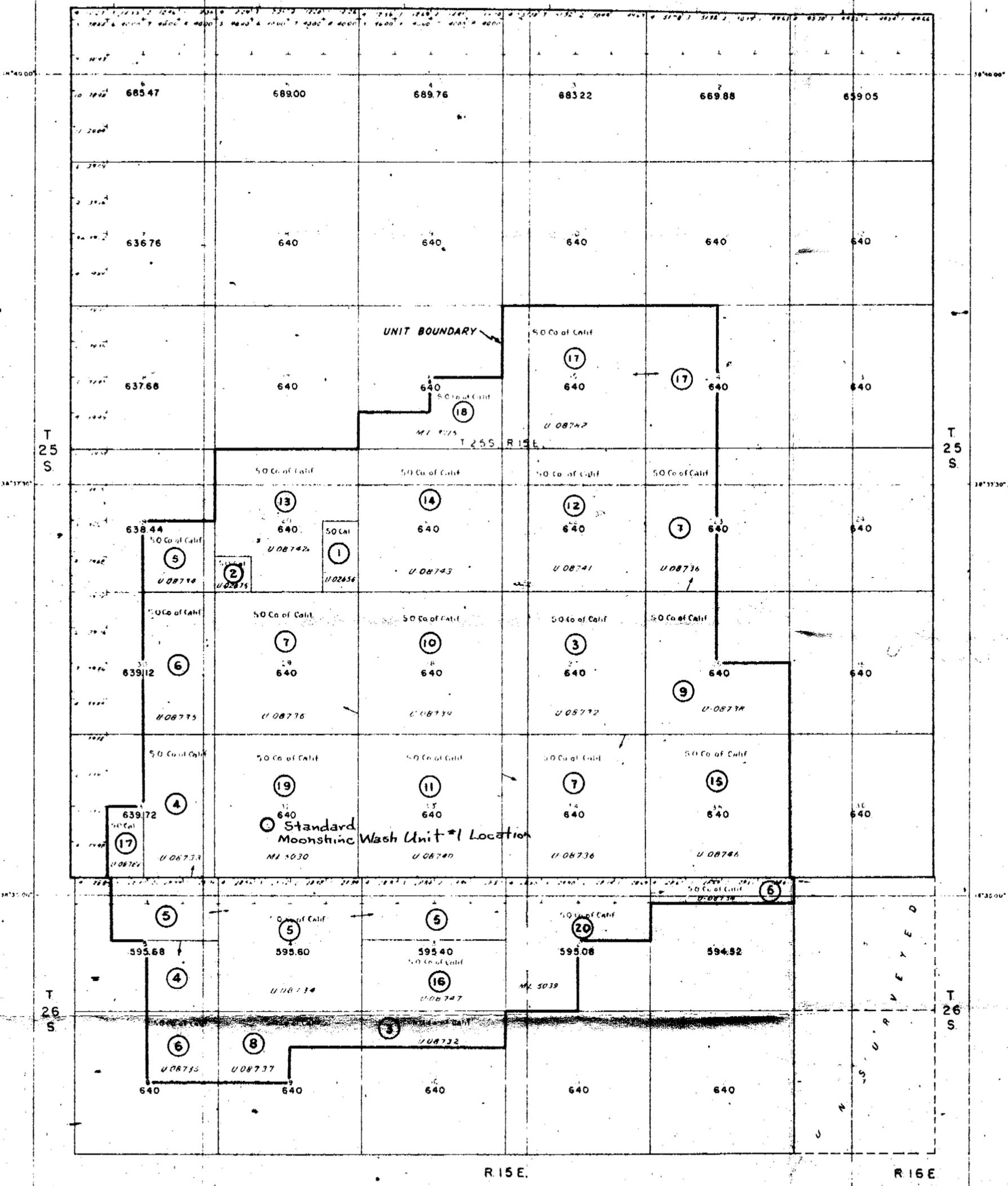
*Noted
Clark
6/4/56*

MOONSHINE WASH
WELL SITE LOCATION

T. 25 S., R. 15 E.
SALT LAKE BASE & MERIDIAN
UTAH



R. 15 E.



R. 15 E.

R. 16 E.

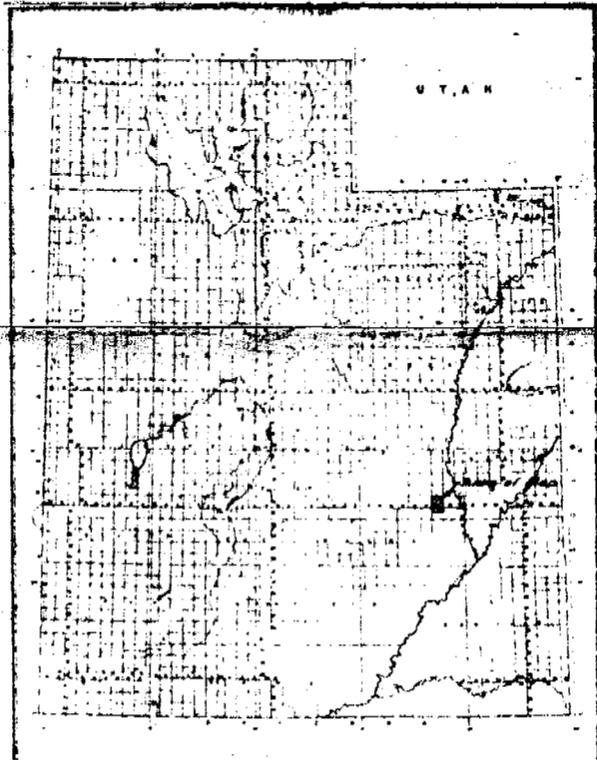


EXHIBIT "A"
MOONSHINE WASH UNIT
 EMERY CO., UTAH
LAND MAP
 Scale 1" = 4000'
 March, 1986
 STANDARD OIL CO. OF CALIFORNIA

STANDARD OIL COMPANY OF CALIFORNIA

WESTERN OPERATING DIVISION

211 EAST THIRD SOUTH STREET • SALT LAKE CITY • UTAH

August 28, 1956

EXPLORATION DEPARTMENT
GREAT BASIN DISTRICT
W. P. WINHAM
DISTRICT EXPLORATION SUPERINTENDENT

*Noted
CMT
8-31-56*

Oil & Gas Conservation Commission
Room 105
Capitol Building
Salt Lake City 14, Utah

Gentlemen:

This notice regarding the details on the surface casing run in the Standard Oil Company of California Moonshine Wash Unit #1, C NE SW, Section 32, Twp. 25 S., Rge. 15 E., Emery County, Utah, is for your files.

<u>Size</u>	<u>Weight/ft.</u>	<u>Threads/inch</u>	<u>Make</u>	<u>Where Set</u>	<u>No. Sacks</u> <u>Cement</u>
13-3/8"	48#	8 round	Youngstown	860'	730

Yours very truly,

W. P. Winham
W. P. WINHAM

EWC:ja

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5843 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. D. Burns, Driller

C. W. Sanford, Driller

Frank Vetere, Driller

L. C. Higginson, ~~Driller~~ Pusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Formation Tops:</u>
			Entrada Surface
			Carmel 86'
			Navajo 250'
			Kayenta 810'
			Wingate 1042'
			Chinle 1330'
			Shinarump 1662'
			Moenkopi 1695'
			Cocconino 2294'
			"Cutler" 2743'
			"Rico" 3190'
			Upper Hermosa 3440'
			Paradox 4788'
			Lower Hermosa 5450'
			Leadville 5594'

16-48094-2

(OVER)

FORMATION RECORD

(OVER)

FORMATION RECORD

16-48094-2

FORMATION RECORD—CONTINUED

OCT 2 1950

Salt Lake

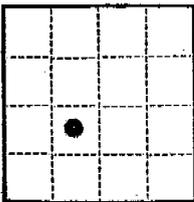
(SUBMIT IN TRIPLICATE)

Land Office

Lease No. **Utah State HL-5030**

Unit **Mountain Wash**

*Notes
C&H
10-8-56*



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 5, 1956

Well No. 1 is located 1900 ft. from {N} line and 1900 ft. from {W} line of sec. 32

NR. 34, Sec. 32
(1/4 Sec. and Sec. No.)

T. 25 N. R. 15 E.
(Twp.) (Range)

S. 1.
(Meridian)

Wildcat
(Field)

Emery County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5116 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 5043 feet, bottoming 247 feet in the Mississippian Leadville formation.
Cemented 7-inch casing at 5673 feet with 300 sacks.
Preparing to test water shut off at 5536 feet.
Intend to perforate and acidize the following intervals which had shows of oil in cores:

1. Perforate 5478-5536 feet acidize and snub test. If non-productive set cast-iron retainer at 5400 feet and proceed with next step.
2. Perforate 5124-5150 feet acidize and snub test. If non-productive set cast-iron retainer at 4900 feet and proceed with next step.
3. Perforate 4780-4816 feet acidize and snub test. If non-productive salvage 7-inch casing and abandon well to comply with government regulations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

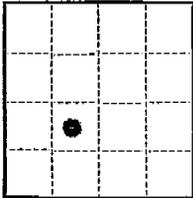
Address Mr. W. F. Nishan, Division Superintendent
P. O. Box 1076

Salt Lake City, Utah

By Erwin W. Clark

Title Development Geologist

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah State 41-5030
Unit Mooshine Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 8, 1956

Well No. 1 is located 1900 ft. from N line and 1900 ft. from E line of sec. 32

NE SW, Sec. 32 (1/4 Sec. and Sec. No.) T. 25 S. (Twp.) R. 15 E. (Range) S. 1. (Meridian)
Wildcat (Field) Emery County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5116 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 5843 feet
7-inch casing cemented 5673 feet with 300 sacks
WSO test 5538 feet thru 4-1/2" holes
Set packer at 5513 feet. Tool open 1-1/2 hours. Weak blow decreasing to faint heading blow after 5 minutes, increasing after 10 minutes to weak steady blow which lasted for duration of test. No gas to surface. No fluid loss in annulus. Recovered 90 feet drilling fluid with no evidence of formation water. Pressure charts showed good test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address J. E. P. Nishan, Division Superintendent

P. O. Box 1076

By Ernest W. Clark

Salt Lake City, Utah

Title Development Geologist

Moonshine Wash Well

10/8/56 Mr Clark called and said that the TD of this well was 5843. 7" pipe will be cemented at 5673 with 300 sacks of cement. WSO test at 5538. Cores do not amount to much but well perforates and acidizes 3 intervals. 5478'-5536', 5124-5150, and 4780-4816. Notices to follow

CRB Feight

Noted

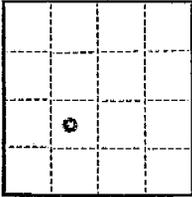
Case

10-8-56

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah State ML-5030
Unit Moonshine Wash



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input checked="" type="checkbox"/>
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NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 1956

Well No. 1 is located 1900 ft. from N line and 1900 ft. from W line of sec. 32

N. 32, Section 32 T. 25 S., R. 15 E. S. 1.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5116 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

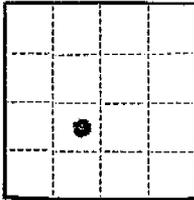
Perforated interval 5478-5536 feet with 4 - 1/2" holes per foot.
Displaced 84 gallons mud acid with pressures of 2000-3500#.
Reperforated interval 5519-5536 feet with 3 jets and 3 - 1/2" bullets per foot.
Swabbed dry. Acidized with 200 gallons mud acid and 1000 gallons regular acid.
Swabbed 35 barrels spent acid, trace oil and water and 150 barrels black sulphur water. Non-productive.
Set castiron bridge plug at 5200 feet.
Perforated interval 5124-5150 feet with 4 jets and 4 - 1/2" bullets per foot.
Acidized with 200 gallons mud acid and 1000 gallons regular acid, started swabbing, trace oil with spend acid and water. Swabbed dry - let sit for 3 hours, still dry.
Set castiron bridge plug at 4866 feet.
Perforated interval 4780-4816 feet with 4 jets and 4 - 1/2" bullets per foot.
Acidized with 200 gallons mud acid and 1000 gallons regular acid. Swabbed dry - let sit 3 hours. *still dry.*
Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address Mr. W. P. Kinham, Division Superintendent
P. O. Box 1076

By [Signature]

Salt Lake City, Utah Title Development Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah State W-5030
Unit Moonshine Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 1956

Well No. 1 is located 1900 ft. from N line and 1900 ft. from W line of sec. 32

W. 34, Section 32 T. 25 S., R. 15 E. S. 1.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Kearny County, Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5116 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 5843 feet, 7" casing 5673 feet.

Intend to locate free point of 7" casing - estimated to be at about 4000 feet, cut and recover.

Intend to abandon well in the following manner:

- Place 40 sacks cement plug over 7" casing stub.
- Place 25 sacks cement plug at 2250 feet - cover top Coconino.
- Place 50 sacks cement plug to come up into 13 3/8" casing.
- Place cement plug in top of 13 3/8" surface casing.
- Erect location marker and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address 1 Mr. W. P. Winham, Division Superintendent

P. O. Box 1076

Salt Lake City, Utah

By [Signature]

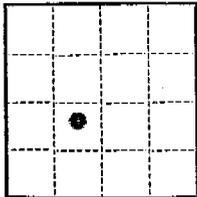
Title Development Geologist

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
0	85	85	Sandstone - red-brown, fine grained, sub-angular, well sorted, trace red-brown shale.
85	250	165	Shale - silty, brick-red, calcareous grading into siltstone with local thin beds of brown very fine grained silty sandstone.
250	790	540	Sandstone - light orange, fine to medium grained, easily friable, sub-angular-sub-rounded quartzose, very slight silty.
790	1040	250	Sandstone as above becoming white, pink, buff, and gray in color with streaks of dark gray, chocolate, purple hard calcareous shale.
1040	1330	290	Sandstone as above becoming white, cream, very fine grained, easily friable, well sorted.
1330	1360	30	Shale - dark red-brown silty, micro-mica, hard.
1360	1400	40	Sandstone - red-brown, very fine grained, silty friable arkosic grading locally into siltstone.
1400	1490	90	Siltstone - brick red to pink, hard, micaceous, sandy. Trace red shale and red-brown sandstone.
1490	1550	60	Sandstone - pink, red-brown, white, yellow, light gray, very fine grained, calcareous, silty with streaks of red-brown, shale.
1550	1618	68	Shale - red-brown, chocolate brown, silty calcareous becoming green-gray at 1600'.
1618	1700	82	Sandstone - white, green-gray, yellow-gray, fine grained, sub-angular and sub-rounded.
1700	1890	190	Shale - light green-gray, hard, brittle, slight calcareous with thin streaks of dolomitic sandstone.
1890	1910	20	Sandstone - light gray, dolomitic, silty, very fine grained.
1910	2032	122	Shale and Siltstone - light gray, micaceous. Siltstone has some slight oil staining.
2032	2080	48	Limestone - tan-dark gray, hard dense, silty with streaks of siltstone as above.
2080	2250	170	Shale and Siltstone as above with streaks of fine grained sandstone and inclusions of limestone.

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
2250	2291	41	Sandstone - light gray, brown silty, hard, tite grades locally into siltstone.
2291	2294	3	Conglomeritic Sandstone - small pieces of sub-angular to angular siltstone, sandstone and quartz. Oil saturated.
2294	2316	22	Sandstone - white, fine to medium grained, well sorted, massive, hard, friable. Oil saturated.
2316	2780	464	Sandstone as above with no "shows".
2780	3180	400	Sandstone - white, light gray, red-brown, very fine-medium grained, silty, mica, slight calcareous with streaks of siltstone and traces of dolomite.
3180	3260	80	Dolomite - calcareous, light gray to cream buff, dense micro to very finely crystalline.
3260	3360	100	Limestone - cream to buff, very finely crystalline, dense with inclusions of chert.
3360	3388	28	Sandstone - white, fine to medium grained, dolomitic, moderately well sorted.
3388	3740	352	Limestone - cream to buff, light gray, micro to very finely crystalline, dense, argillaceous fossiliferous, and cherty with streaks of sandstone as above.
3740	3790	50	Sandstone - green-gray, very fine grained, micaceous, silty, slight calcareous.
3790	3800	10	Siltstone - green-gray, calcareous micaceous.
3800	3852	52	Limestone - cream to light gray, microcrystalline, dense, becoming dolomitic in lower 12'.
3852	3920	68	Sandstone - white, light green, very fine grained, silty, micaceous, tite.
3920	4280	360	Limestone - dolomitic, light gray, micaceous, argillaceous, very finely crystalline, grading grading locally into dolomite and becoming locally sandstone.
4280	4362	82	Dolomite - tan, calcareous, finely crystalline.
4362	4396	34	Limestone as above becoming dark gray.
4396	4410	14	Sandstone - very light gray, calcareous to dolomitic.
4410	4462	52	Limestone - slight dolomitic, buff-cream, silty.

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
4462	4530	68	Dolomite - buff to tan with some anhydrite and chert inclusions.
4530	4640	110	Limestone - gray to dark gray, abundant chert.
4640	4655	15	Shale - dark gray to black, dolomitic.
4655	4705	50	Limestone as above with some inclusions of chert and anhydrite.
4705	4730	25	Dolomite - light gray to tan, silty, dense, finely crystalline with some anhydrite.
4730	4765	35	Limestone - dolomitic, dark gray, micro to very finely crystalline, argillaceous, silty, dense becoming very dolomitic in lower 10'.
4765	4785	20	Shale - black, dolomitic, micaceous carbonaceous.
4785	4840	55	Dolomite - calcareous, tan to dark gray, buff, finely crystalline.
4840	4852	12	Anhydrite - with some dolomite.
4852	4870	18	Siltstone - light gray, dense, micaceous, slight dolomitic.
4870	4890	20	Anhydrite as above.
4890	4898	8	Shale - black, dolomitic, micaceous, carbonaceous.
4898	4913	15	Dolomite - gray to dark gray, silty, dense, microcrystalline.
4913	4930	17	Anhydrite as above with inclusions of black shale.
4930	4940	10	Siltstone - light gray, dolomitic, sandy, micaceous.
4940	4990	50	Dolomite - gray to dark gray, silty, dense, very micaceous.
4990	5000	10	Sandstone - buff, dolomitic, very fine grained, very silty.
5000	5030	30	Dolomite as above with inclusions and interbeds of anhydrite and siltstone.
5030	5085	55	Anhydrite - white to gray, finely crystalline.
5085	5090	5	Siltstone - light gray, dolomitic, sandy, micaceous.
5090	5100	10	Dolomite - dark gray, very silty, dense, micaceous.

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
5100	5110	10	Anhydrite as above.
5110	5270	160	Dolomite - gray to dark gray, silty, dense laminae of shale and siltstone, some fractures slightly oil stained.
5270	5280	10	Anhydrite as above.
5280	5300	20	Dolomite - gray to dark gray with inclusions of anhydrite.
5300	5313	13	Anhydrite as above.
5313	5363	50	Dolomite - gray to dark gray, silty, dense, hard with inclusions of anhydrite.
5363	5381	18	Anhydrite as above.
5381	5390	9	Dolomite as above.
5390	5400	10	Anhydrite as above.
5400	5594	194	Dolomite - light gray, microcrystalline, micaceous, dense, minor inclusions of anhydrite. Good pinpoint and vugular porosity from 5490'.
5594	5640	46	Limestone - light gray, buff, very fine to coarsely crystalline, fossiliferous, some green-gray shale filling fractures.
5640	5784	144	Dolomite - light gray to white, fine to coarsely crystalline, good vugular porosity, some light gray chert.
5784	5790	6	Anhydrite - white, pure with inclusions of dolomite.
5790	5843	53	Dolomite - gray to white, cherty, very fine to medium crystalline, good inter-crystalline porosity, some fossils.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah State 21-5030
Unit Moonshine Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22, 1956

Well No. 1 is located 1980 ft. from N line and 1980 ft. from W line of sec. 32

12.34 (1/4 Sec. and Sec. No.) T. 25 S., R. 15 E. (Twp.) (Range) S. 1. (Meridian)
Wildcat (Field) Zenith County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5226 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 5843', 7-inch casing cemented at 5673'
Cut 7-inch casing at 875' and recovered.
Fill 7-inch casing and annulus with heavy mud.
Placed 120 sack cement plug to fill top of 7-inch casing and coming up into 13 3/8 inch surface casing.
Placed cement plug in top of 13 3/8 inch surface casing
Erect location marker and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address W. P. Winham, Division Superintendent

P. O. Box 1076

Salt Lake City, Utah

By Ernest W. Clark

Title Development Geologist

STANDARD OIL COMPANY OF CALIFORNIA

WESTERN OPERATING DIVISION

211 EAST THIRD SOUTH STREET • SALT LAKE CITY • UTAH

EXPLORATION DEPARTMENT
GREAT BASIN DISTRICT
W. P. WINHAM
DISTRICT EXPLORATION SUPERINTENDENT

October 26, 1956

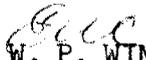
Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Gentlemen:

In compliance with the rules and regulations of the Oil and Gas Commission of Utah, we are enclosing a copy of the final Electric Log, MicroLog, Laterolog, Radioactive Log and a copy of Form 9-330 which is used by the Oil and Gas Leasing Branch of the U.S.G.S. as a completion report for our Moonshine Wash No. 1 well, Section 32, T. 25 S., R. 15 E., Emery County, Utah. This well was abandoned October 13, 1956.

It is not necessary to hold this information confidential.

Yours truly,


W. P. WINHAM

EMC:lp

Enclosures



STANDARD OIL COMPANY OF CALIFORNIA

225 BUSH STREET • SAN FRANCISCO 20 • CALIFORNIA

April 11, 1957

*Well # 1
60 32-255 5E*

Utah State Mineral Lease 5030
Moonshine Wash Area

Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Please refer to the letter dated October 26, 1956, addressed to you from Mr. W. P. Winham of our Salt Lake City office, in which he apprised you of our plugging and abandoning the well which we are drilling on Utah State Mineral Lease 5030.

Our bond on the subject lease will expire on May 10, 1957; and for the reason that we are not undertaking drilling operations on this subject lease, we will not renew the drilling bond.

Very truly yours,

W. H. Savage

W. H. Savage

*No 71 of SR of Aban
rec'd by Russell as of 4/15/57 CAS*

April 16, 1957

Re: Bond covering wells drilled
on ML 5030

Standard Oil Company of California
225 Bush Street
San Francisco 20, California

Attention: W. H. Savage

Gentlemen:

This is to acknowledge receipt of your letter of April 11, 1957.

We are sorry to inform you that a Subsequent Report of Abandonment for Well No. 1 Moonshine Wash Unit, has not yet been filed with this office or the U. S. Geological Survey, nor has the plugging of said well been approved by Mr. Russell or Mr. Hauptman.

Therefore, until such action is taken, liability under the bond covering all wells drilled on Mineral Lease 5030 can not be terminated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

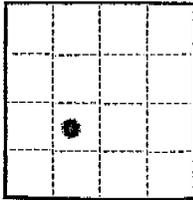
GLENN B. FERRIS
SECRETARY

GRF:en

cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah

State Land Board
Room 105, State Capitol
Salt Lake City, Utah

Standard Oil Co. of Calif.
P. O. Box 1076
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah State 4-5030
Unit Locomotive Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 19, 1957

Well No. 1 is located 1900 ft. from N line and 1700 ft. from W line of sec. 32

N. 54, Sec. 32 (1/4 Sec. and Sec. No.) T. 25 N., R. 15 E. (Twp.) (Range) S. 11 (Meridian)
Wildcat (Field) Henry (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5216 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 5843 feet. Bottomed in the Mississippian Leadville formation.
Casing records 13-3/8" at 800 feet; 7" at 5673 feet, out and recovered 7" casing from 875 feet.

Abandonment Procedures:

1. Cast iron bridge plugs placed at 5200 feet and 4366 feet.
2. Filled 7-inch casing and annulus with heavy mud.
3. Placed 120 sack cement plug at 583 feet in 7-inch casing and casing up into 13-3/8" surface casing to 735 feet.
4. Plugged 6 feet to 21 feet with 10 sacks cement.
5. Erected location marker and cleaned up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANIS D. OL. COMPANY OF CALIFORNIA

Address P. O. BOX 1076

SALT LAKE CITY, UTAH

By [Signature]

Title DEVELOPMENT GEOLOGIST

April 29, 1957

Re: Subsequent Report of Abandonment
Well No. 1, Sec. 32, Twp. 25
South, Range 15 East, Moonshine
Wash Unit, Standard of Calif.

State Land Board
Room 105
B U I L D I N G

Gentlemen:

In company with Don Russell, District Engineer of the U. S. Geological Survey, I visited the drilling site on this well on April 25, 1957.

Inasmuch as this well has resulted in a dry hole and the operating company has satisfactorily plugged and abandoned the well, it is recommended that the surety bond liability be terminated and the bond be returned to the principal.

In order to obtain water for the drilling of the well, the operating company drilled the shallow water well 300 feet west of the exploratory hole which well has been left in a producible status. The attention of the Standard of California Company has been called to the fact that liability for this well may be transferred to the Bureau of Land Management or the State Engineers Office.

I have been advised that the Standard contemplates drilling another well in the immediate area and may wish to use water from this well for drilling purposes, and subsequently, the Standard contemplates turning the well over to either the Bureau of Land Management, or the State Engineers Office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION



C. A. HAUPTMAN
PETROLEUM ENGINEER

CAH:cn

cc: State Engineers Office
Attn: Mr. Mayo

Standard Oil Co. of Calif.
225 Bush St.
San Francisco, California

Standard Oil Co. of Calif.
P.O. Box 1076, S.L.C.