

Carl V. Hills
Ferron, Utah

- Scout Report sent
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended _____
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

Bond on file in Baldwin #1

Inspected Op.

*New Address:
 Carbon Energy Producers
 c/o L.T. Hunter, Pres.
 (or J.S. Tottle, sec.)
 Castledale*

Unit top plug & marker

*Mud
 Baldwin 20 Bop
 Unit Plug = 200'*

Water & mud loss due to fractures in formation during drilling per Baldwin 6/12/58

At early Mud

FILE NOTATIONS		Checked by Chief <input checked="" type="checkbox"/>
Entered in NID File <input checked="" type="checkbox"/>	Entered On SR Sheet <input checked="" type="checkbox"/>	Copy NID to Field Office <input checked="" type="checkbox"/>
Location Map Pinned <input checked="" type="checkbox"/>	Card Indexed <input checked="" type="checkbox"/>	Approval Letter <input checked="" type="checkbox"/>
IWR for State or Fee Land <input type="checkbox"/>		Disapproval Letter <input type="checkbox"/>
COMPLETION DATA		Location Inspected <input type="checkbox"/>
Date Well Completed <i>6-25-58</i>		Bond released <input type="checkbox"/>
QW _____ WW _____ TA _____		State of Fee Land <input type="checkbox"/>
GW _____ OS _____ PA <input checked="" type="checkbox"/>		
LOGS FILED		
Driller's Log _____		
Electric Logs (No.) _____		
E _____ I _____ E-I _____	GR _____	GR-N _____
Lat _____	Mi-L _____	Sonic _____
		Others _____

*X 5 sack cement plug required
 Lost Bop of tools & junk 740
 Boole T.D. 780'*

*LWP
5-290*

Frankbank
Anderson
Daly

Triangle

Price Well 1015'

Private

Ralph & Linn } 1037'
Private Land }

Bidwell 480'

62' Mat cemented 4" O.D.

33' Mat cemented 4" O.D.

Junked 31' Mat cemented

W50
W50

40' gravel under
17'-30' under seepage

Visited
2/14/58

44
108

FILE EDIT OIL & GAS GAS PLANT WIC OIL and GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH	WELL DATA	WELL HISTORY	WELL ACTIVITY
WELL NAME	TIDWELL 1	API NUMBER	4301510162
OPERATOR NAME	CARBON EMERY PRODUCERS	OPERATOR ACCOUNT	P0126
FIELD NAME	WILDCAT	FIELD NUMBER	1
COUNTY	EMERY	CONFIDENTIAL FLAG	<input type="checkbox"/>
SURF LOCATION	0627 FNL 1980 FEL	CONFIDENTIAL DATE	<input type="text"/>
COORDS SURF N	4331044.00	LA / PA DATE	6 25 1958 MM / DD / YYYY
COORDS SURF E	491331.00	DIRECTIONAL	<input type="checkbox"/>
COORDS BHL N	<input type="text"/>	INDIAN TRIBE	<input type="text"/>
COORDS BHL E	<input type="text"/>	MULTI-LEG COUNT	<input type="text"/>
FIELD TYPE FLAG	<input type="text"/>	WILDCAT TAX FLAG	<input type="checkbox"/>
COMMENTS	NO WCR; INFO TAKEN FR CARDEX		
LEASE TYPE	4	LEASE NUMBER	FEE
WELL TYPE	NA	WELL STATUS	PA
ELEVATION	6000' DF	ALT ADDRESS	#
Q. S. T. R. M.	NWNE	35	19.0 S 07.0 E S
TOTAL CUMULATIVE OIL	0		
TOTAL CUMULATIVE GAS	0		
TOTAL CUMULATIVE WATER	0		
CB-METHANE FLAG	<input type="checkbox"/>		
BOND NUMBER	<input type="text"/>		
BOND TYPE	<input type="text"/>		
SURF OWNER TYPE	<input type="text"/>		
C.A. NUMBER	<input type="text"/>		

NUM CAPS

Start Novell-delivered Appl. OIL & GAS INFO GWPC+ RBDMS - [B] Corel WordPerfect 10:07 AM

Note To File. Rsk - 7-6-02 This well was unearthed while excavating pits for the Tidwell 1A well plugging work. Well appeared to be PA'ed properly less the missing dry hole marker. Re-buried casings and put new d.h.m. on #1A.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

June 27 19 56

In compliance with Rule 604, notice is hereby given that it is our intention to commence the work of drilling Well No. Baldwin #2, which is located 1980 ft from (E) line and 627 ft from (N) line of Sec 35, Twp 19S, R 7E, S.L.M. (Meridian), (Field or Unit)

Emery (County) on or about 1st day of July 19 56

LAND: Fee and Patented (X) Name of Owner of patent or lease Dennis Tibwell
State () Address Price, Utah
Lease No _____
Public Domain ()
Lease No _____

Is location a regular or exception to spacing rule? exception Has a surety bond been filed? yes With whom? State (State or Federal) Area in drilling unit 20 acres
Elevation of ground above sea level is 6000' ft. All depth measurements taken from top of Derrick floor which is 1 ft above ground
(Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used Cable. Proposed drilling depth 1500 ft. Objective formation is ferrous sandstone

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
7" O.D.	20#	A CWS.	150'	Top	Bottom	Top to bottom

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____
Date 19
Title _____

By H. B. Baldwin
President
(Title or Position)
Carbon Emery Producers Inc.
(Company or Operator)
Address Box 117
Emery Utah

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

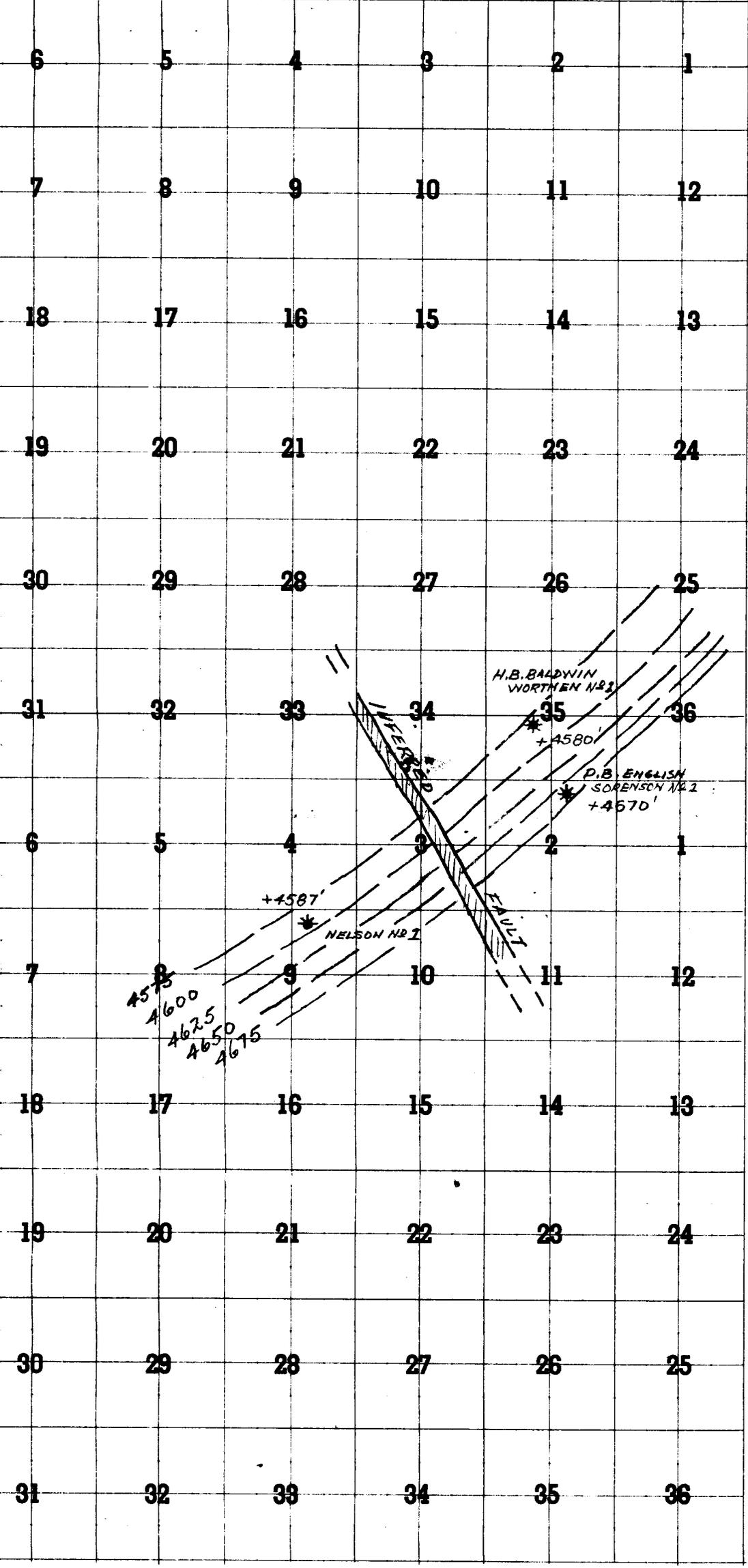
TOWNSHIPS NO.

19 SOUTH

RANGE 1

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

No. **7 EAST** MERIDIAN



Contours drawn on top of Ferron SS.
 Contour interval = 25 ft.
 contours inferred are drawn with dashed lines.

Fault zone is not shown in exact location
 If fault is located trend should be in a NW-SE direction

LOWELL WM. FERRIS
PRESIDENT

JAMES L. WRIGHT
PRESIDENT

DONALD DOW
SECRETARY-TREASURER

LOLA A. FERRIS
ASSISTANT
SECRETARY-TREASURER

Copy to Mr. Mills

FERRIS MINERAL EXPLORATIONS, INC.

(A TEXAS CORPORATION)

PRINCIPAL OFFICES - HOUSTON, TEXAS

DIRECTORS

LOWELL WM. FERRIS
JAMES L. WRIGHT
LOLA A. FERRIS
DONALD DOW
DAVID L. STIRTON

CABLE CODE:
FEREX

PLEASE ADDRESS
REPLY TO:

Box 577
Moab, Utah

July 18, 1956

Mr Robert R. Norman
District Geologist
Delhi-Taylor Oil Corp
P. O. Box 688
Moab, Utah

Dear Bob:

Herewith our geology on the new gas well area north of Ferron in R7E, T19S, Emery County, Utah.

Two items are most significant. It is apparent that the pay sands are lenticular to a marked degree and in the opinion of the writer there is considerable fracturing with a fault zone trending northwest-southeast through the area. Every lense will need to be penetrated. As per attached plat the three holes penetrating the Ferron sands show diverse characteristics which are hard to explain otherwise.

We have had occasion to note an anticlinal structure exposed in T20S, R8E, which plunges toward this area. Either the original diastrophism or the subsequent weight of sedimentation on these flanks has produced the faulted and fractured area which has allowed water in one of these holes with its absence in the other two; the presence of gas of diverse quality in the two wells 2,000 feet apart; presence of typical fault breccia and calcite crystallization.

Study of the logs on these three holes indicate that were it not for the situation deduced above the Sorenson #1 should be the best producer it being higher on the structure. There is little porosity and in the event a drilling program is contemplated the spacing would need to be close---with each hole a wildcat until considerable more is known of the field. This would be difficult due to the area being cut up in small patented tracts.

Please let us have the benefit of your thinking on the matter and any interest shown by your good company in this or the other geology of which we talked last Saturday will be greatly appreciated.

Regards to you and Mrs Norman.

Lowell W. Ferris
Pres.

LWF/sf

LOWELL WM. FERRIS
PRESIDENT

JAMES L. WRIGHT
PRESIDENT

DONALD DOW
SECRETARY-TREASURER

LOLA A. FERRIS
ASSISTANT
SECRETARY-TREASURER

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JAMES L. WRIGHT
LOLA A. FERRIS
DONALD DOW
DAVID L. STIRTON

CABLE CODE:
FEREX

PLEASE ADDRESS

REPLY TO:
BOX 577
Moab, Utah

August 30, 1956

Mr Earl Hills
Carbon-Emery Producers
Ferron, Utah

Dear Mr Hills

Herewith please find signed copy of our geology and pertinent information under date of July 18, 1956, which we furnished Delhi-Taylor after our work in the Ferron area.

Hope this is what you were referring to and if we can be of any further help please feel free to call upon us.

Sincerely,



LWF/sf

file

Terron, Utah
Aug 21 1956

Oil & Gas Conservation Comm.
State Capital Bldg.
Salt Lake City, Utah

Dear Sirs,

Enclosed please find our 'Notice of intention to drill' together with a geology report of the area involved.

We trust you will find the report a sufficient indication to grant us the location as per enclosed plat.

We feel that it is not too soon to take up the matter, also, of spacing rules. Because there can be no incentive to drill for a product that has no market, our drilling program, at its present stage, is merely an effort to define gas producing zones of sufficient extent to induce a gas buyer to lay a line into this area. Such defining must be done with extreme accuracy, because the presence or absence of a stratigraphic trap along the edge of any producing zone is of great importance. To attain this degree of accuracy, it is frequently necessary to drill

a short "step out" location whenever drilling logs indicate that a fault in the structure is being approached. In a highly faulted area such as this, the above described situation will occur often. Also, the very slight porosity of the Ferron sandstones, in this area, should be reason enough for very close spacing of wells.

Bearing these things in mind, therefore, we, herewith, wish to petition the Utah State Oil & Gas Conservation Commission for a ten (10) acre spacing rule for this area.

Such spacing rule should apply only to townships 19S & 20S range 7E.

Very little is known of surrounding areas or of deeper horizons.

Very Truly Yours
 Carbon Emery Producers
 by H. B. Baldwin, Pres.

Oil + Gas Conservation Commission,
137 Capitol Bldg, SLC Utah

Copy of
Reference is made to letter of July 18, '56
by Lowell W. Ferris written to Robt W.
Norman, Delhi-Taylor Oil Corp,
P.O. Box 682, Moab, Utah.

This report has been submitted today
by Mr. Earl Hills and associates of
Ferron, Utah in behalf of their
group which includes H.B. Baldwin,
drilling contractor. Baldwin has
completed a shallow well capable of
producing 100,000 cuft of gas daily located
in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec 35, T. 19 S., R. 7 E

Application to drill a second well in
C NW $\frac{1}{4}$ NE $\frac{1}{4}$ 35, same section as above, has
been applied for together with a request for
exception to the '4960' spacing stipulation
of the State O & G Operating Regulations.

Inasmuch as all available information
submitted by competent and qualified geologists,
Ferris and Norman, appears to justify
drilling of the second well because of
possible faulting and lenticular and
fractured Mancos and Ferron bedding
it is recommended that applicants
application be given favorable consideration
and approval.

August 24, 1956.

Chas A Hauptman
Petroleum Engineer.

August 27, 1956

Carbon Emery Producers Inc.
Ferron,
Utah

Attention: H. B. Baldwin

Gentlemen:

This is to acknowledge receipt of your letter of August 21, 1956 requesting that a 10 acre spacing rule be established for Townships 19 and 20 South, Range 7 E, SEEM, Emery County.

Please be advised that no action can be taken by the Commission relative to this matter until such time as a petition has been filed as required by Rule B-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah, and a public hearing held.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
SECRETARY

CBF:en

MEMORANDUM TO: Cleon B. Feight
DATE: August 28, 1956
RE: H. B. Baldwin, Worthen No. 1, Emery County

Pursuant to Mr. Young's and your request, I made a brief reconnaissance of the area in and around Baldwin's well and also conferred with Norman of Delhi-Taylor Oil Company in regards to a new location H. B. Baldwin wants for a No. 2 well. Briefly, this is the way it looks to me.

The Nelson No. 1 south and west about a mile and a half topped the Ferron sand stone at plus 4587 feet with water to the top of the sand stone. P. B. English Sorenson No. 1 was about three-quarters of a mile south and east of Baldwin's well which tops the Ferron sand stone at 4670' and was a gas well (sub-commercial) with no water. The Worthen No. 1 was in the Ferron at 4580' and is a gas well estimated at 100MCFGD with no water. Also, it would seem to me that there is an inferred blocking between the Nelson and the Worthen No. 1. This inference is possibly a minor, normal fault. I doubt very much that there is a pinch out in the Ferron sand stone because most of the stratigraphy of the Ferron is rather consistant and contains very few lenses.


DAVID H. CROCKETT
GEOLOGIST

DHC/jg

*Have discussed this with above.
Dave makes no recommendation -
I have on memo to C & C of Aug 24th
cast.*

September 11, 1956

Carbon Energy Producers Inc.
Box 117
Ferron, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Baldwin 2, which is to be located 1980 feet from the east line and 627 feet from the north line of Section 35, Township 19 South, Range 7 East, SIM, Emery County.

Please be advised that approval to drill said well on an unorthodox location is hereby granted under Rule 9-3(e), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

However, said approval is conditional upon written consent to the proposed location by the owners of all oil and gas leases within a radius of 660 feet of said location being filed with this office.

Do Not commence drilling operations until said written consent is obtained and filed with this office.

Please take note that before plugging and abandoning said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

G. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721 Exn. 438
Home phone: EM 4-6790

G. B. FEIGHT, Office phone: DA 2-4721 Exn. 438
Home phone: OR 7-3263

Address all other forms of communication to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT
SECRETARY

GBF:en

STATE OF UTAH
 OIL AND GAS CONSERVATION COMMISSION
 NOTICE OF INTENTION TO DRILL

12

September 17 19 56

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule 604, notice is hereby given that it is our intention to commence the work of drilling Well No. I, which is located 627 ft from ^(N)~~(X)~~ line and 1980 ft from ^(E)~~(X)~~ line of Sec 35, Twp I9S, R 7E, S.L.M. ^(S)~~(S)~~
 (Meridian) (Field or Unit)

Emery on or about 20th day of Sept, 19 56
 (County)

LAND: Fee and Patented (X) Name of Owner of patent or lease Dennis Tidwell
 State () Address Price, Utah
 Lease No _____
 Public Domain ()
 Lease No _____

Is location a regular or exception to spacing rule? regular Has a surety bond been filed? yes With whom? State Area in drilling unit 26
 (State of Federal),
 Elevation of ground above sea level is 6000 ft. All depth measurements taken from top of derrick floor which is I ft above ground
 (Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used cable. Proposed drilling depth 1500 ft. Objective formation is Ferron Sandstone

PROPOSED CASING PROGRAM

Size of Casing	Weight Per Foot	Grade and Type	Amount	Top	Bottom	Cementing	Depths
Inches <u>A.P.L. 70</u>	<u>D</u> Foot <u>20#</u>	<u>I C.W.S.</u>	<u>Ft. 125</u> In.	<u>0</u>	<u>125</u>	<u>same</u>	

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved Wm. H. Taylor

By H. B. Baldwin

Date 9-19 19 56

Pres.
 (Title or Position)

By Ellen B. Fugitt

Carbon Emery Producers
 (Company or Operator)

Title Secretary

Address P.O. Box 117 Ferron, Utah

- NOTES:
1. A plat or map will be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
 2. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
 3. Use back of form for remarks.

Ferron, Utah

Sept. 17 1956

The State of Utah
Oil and Gas Conservation Commission
Capitol Bldg. Salt Lake City, Utah.

Gentlemen;

Enclosed please find a new "Notice of Intention to Drill". This is our second well and will be designated on our books as the "Tidwell #I". Our first well being the "Worthen #I".

Since fileing our first "Notice" some time ago, we have made exhaustive tests of the Worthen #I and find it's production to be as follows; absolute open flow-- 68 MCFPD. Shut in pressure-- 535.5 PSI. Analysis-- 1034 BTU.

We consider this well to be non-commercial and as such it gives a new status to the new proposed location, in as much as the new location will no longer be an exception to the spacing rules of the Oil and Gas Commission.

We are, therefor, fileing this new "Notice" and wish it to be considered in the place of our previous one.

Please be advised also, that we have under lease about 200 acres joining this Tidwell property to the north and east. We are in the process of leasing more acreage near us and as soon as this program is complete, we will file a copy of our plat with the Oil and Gas Commission.

We are leaving the Worthen #I shut in as is, until further tests of the field can be made. It will be plugged and abandoned at a later date.

Enclosed is a certified copy of the report of the tests of the Worthen #I made for El Paso Natural Gas Co. by Mr. W. G. D. McElrath of the Utah Natural Gas Co.

The information enclosed herein is not to be made available for newspaper publication under any circumstances.

Carbon Emery Producers
by M. B. Baldurini pres.

*WSP
Baldurini
2*

Permission to Drill

We, the undersigned Elwin Ralphs and Etta Ralphs owners of real estate in the Northwest quarter of the Northeast quarter of Section 35, Township 19 South and Range 7 East of the Salt Lake Meridian in Utah. Said real estate is bounded on the South by property owned by Dennis Tidwell of Clawson, Utah.

We hereby give our consent to H. B. Baldwin or Carbon Emery Producers, to drill for gas or oil on the said Tidwell property any where within 660 feet of our South boundry line.

*Elwin Ralphs
Etta Ralphs*

State of Utah)
County of Emery) ss

Subscribed and sworn to before me this 25 day of September 1956.

Earl V. Hills

Notary Public
Ferron, Utah

My commission expires
July 9th, 1958

December 5, 1957

Carbon Emery Producers
P. O. Box 117
Ferron, Utah

Re: Well No. Tidwell 1,
Sec. 35, T. 19 S, R. 7 E,
SIEM, Emery County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

CBF:en

Dec. 7 1957

State of Utah
Oil and Gas Conservation Commission
State Capitol Bldg.
Salt Lake City, Utah.

*Noted
Case 12/10/57*

Dear Sirs,

Please be advised that, as of Sept 10 1957, I am no longer a Director, Agent, or Officer of Carbon Emery Producers Inc.

I have referred your recent communique, concerning the status of their Tidwell well #1, to Mr. L.T. Hunter and Mr. J.S. Tuttle, both of Castledale, Utah, who are the new President and Secretary and Treasurer, respectively, of the aforesaid Corp.

Until further notice, any future communique, concerning the business of the aforesaid Corp., should be addressed to them.

copy to L.T. Hunter.

Very Truly Yours

H. B. Baldwin

December 9, 1957

Carbon Emery Producers
c/o L. T. Hunter, President
Castledale, Utah

Re: Well No. Tidwell 1,
Sec. 35, T. 19 S, R. 7 E,
SEEM, Emery County, Utah

Dear Sir:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OCCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

CBF:en

HANSON & RUGGERI
ATTORNEYS AT LAW
28 NORTH CARBON AVENUE
PRICE, UTAH
ME 7-8135

January 2, 1958

Mr. Cleon B. Feight, Secretary
Oil and Gas Conservation Commission
State Capitol
Salt Lake City, Utah

In re: Well No. Tidwell 1,
Sec 35, T. 19 S, R. 7 E,
SLEM, Emery County, Utah

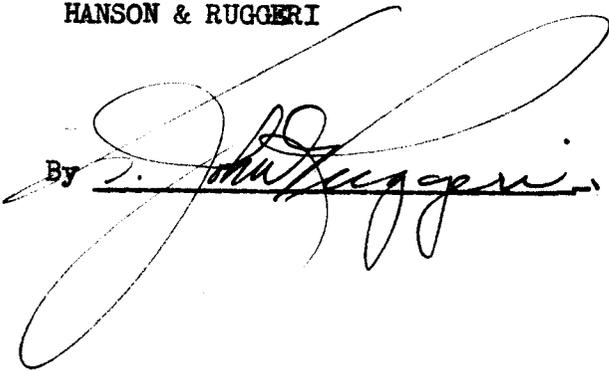
Dear Mr. Feight:

Data to complete the well log in the matter above referenced is now reaching my office, and we shall endeavor to have the completed forms returned to you in the near future.

Thanking you for your kind patience in this matter, I remain

Yours very truly,

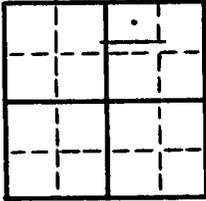
HANSON & RUGGERI

By 

AJR:smp

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

.....February 3,....., 19 58.....

Well No. Tidwell #1 is located 400 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1980 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 35.....

$\frac{NW}{4}$ of $\frac{NE}{4}$ 19 7 Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clawson Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6000 feet.

A drilling and plugging bond has been filed with State of Utah.....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Tidwell well #1 was spudded in in October, 1956. After many delays due to bad weather broken equipment and limited finances, the well finally reached a depth of 750 feet in April, 1957. At that depth, vandals dropped two steel truck axels down the hole. In an effort to retrieve these bars, fishing tools were broken off in the hole, all of which are still in the hole. The drilling contractor concluded that further efforts to save the hole will prove negative. It is recommended that this hole be plugged and a new one started within a radius of 25 feet of the old hole.

This hole shows very slight shows of gas and no water whatever. It has 31 feet of uncemented 7" OD surface pipe which could be pulled.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company CARBON-EMERY PRODUCERS, INC.
c/o Mr. L. T. Hunter
Address Castle Dale, Utah

By *L. T. Hunter*
Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

February 6, 1958

Carbon-Emery Producers, Inc.
c/o Mr. L. T. Hunter, President
Castle Dale, Utah

Re: Well No. Tidwell 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$
Sec. 35, T. 19 S, R. 7 E, SEEM,
Emery County, Utah

Gentlemen:

This is to acknowledge receipt of your supplementary well history report for the above mentioned well.

We regret that it has become necessary for you to plug and abandon said well; however, before commencing plugging operations, it will be necessary for you to notify one of the following named individuals by phone or otherwise, giving advance notice of the date and time said plugging will take place, in order for our petroleum engineer to be present to inspect the manner in which the well is being plugged:

G. A. HAUPTMAN, Petroleum Engineer: Office phone: DA 2-4721, Ext. 438
Home phone: EM 4-6790

G. B. FREIGHT: Office phone: DA 2-4721, Ext. 438
Home phone: EL 5-3629.

As you know, it will also be necessary for you to submit a new notice of intention to drill and have the same approved before spudding in the new hole; therefore, we are enclosing some copies of our Form OCGG-1, for your use. Incidentally, a new bond need not be submitted.

Thank you very much for your cooperation in this matter.

I remain,

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLESON B. FREIGHT
SECRETARY

CBF:en

HANSON & RUGGERI
ATTORNEYS AT LAW
28 NORTH CARBON AVENUE
PRICE, UTAH
ME 7-3135

February 22, 1958

Mr. Cleon B. Feight, Secretary
Oil and Gas Conservation Commission
State Capitol
Salt Lake City, Utah

Dear Mr. Feight:

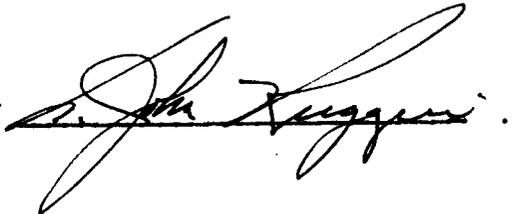
I received your letter of February 18, 1958, stating that the well log for Tidwell 1 well has not been received by your office. I have been advised by Mr. L. T. Hunter, president of Carbon Emery Producers, Inc., that such report was forwarded to your office on February 2, 1958. I trust the same reached your office in order that this phase may be completed.

Thanking you for your consideration and service, I remain

Yours very truly,

HANSON & RUGGERI

By



February 24, 1958

Hanson & Ruggeri,
Attorneys at Law
28 North Carbon Avenue
Price, Utah

Attention: L. John Ruggeri

Gentlemen:

With reference to our letter of February 18, 1958, and your letter of February 22, 1958, please be advised that we have never received the well log for Well No. Carbon Emery Producers - Tidwell 1, which Mr. Hunter forwarded to this office on February 2, 1958.

A Supplementary Well History for the above mentioned well, reported on Form OCCC-1, Sundry Notices and Reports on Wells, dated February 3, 1958, has been filed with us by Mr. Hunter. However, this report is not sufficient to complete our files.

It will be greatly appreciated if Mr. Hunter will forward this office another copy of the well log for Tidwell No. 1.

Thank you for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: L. T. Hunter, President
Carbon Emery Producers, Inc.
Castle Dale, Utah

June, 10, 1958

State of Utah
Oil and Gas Conservation Commission
Salt Lake City, Utah

Dear Sirs,

Please be advised that, at a meeting of the stockholders of Carbon Emery Producers Inc.,
Held May 3, 1958 at Castledale, Utah, the following officers and directors were elected.
Mr. H.B. Baldwin, President. Address, P.O. BOX 117 Ferron, Utah.

Mr. W.G.D. McElrath, Vice-President. Address, P.O. Box 646 Prove, Utah.

Mr. Ronald L. Baldwin, Sec. & Treas. Address, P.O. Box 117 Ferron, Utah.

Mr. H.B. Baldwin will act as agent for the Corporation. Please address all future
correspondence concerning the above Corporation, to him.

Very truly yours

H.B. Baldwin
President

June 13, 1958

Mr. H. B. Baldwin, Agent
Carbon Energy Producers Inc.
P. O. Box 117
Ferron, Utah

Dear Mr. Baldwin:

This is to acknowledge receipt of your letter of June 10, 1958, and the attached Form OCGC-4, Report of Operations & Well Status Report, for the month of June for Well No. Tidwell 1, located in the NW NE of Section 35, Township 19 South, Range 7 East, SEBM, Emery County, Utah.

Please be advised that before you commence any operations on the above mentioned well, it will be necessary for you to submit a notice of intention to drill and have the same approved by this Commission.

Also, the work of plugging the first well No. Tidwell 1, must be done under the personal supervision of Mr. Hauptman, Petroleum Engineer, who will witness all plugging work.

Failing to comply with these instructions will necessitate recourse under the bond on file with this office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CHF:en

cc: Principals on Bond:

Mr. E. V. Hills, Ferron, Utah
Mr. L. W. Potomson, Ferron, Utah

June 18, 1958

E. R. Callister,
Attorney General
BUILDING

Attention: Jack Crellan, Assistant Attorney General

Gentlemen:

It has come to the attention of this office that Mr. H. B. Baldwin and the Carbon Emery Producers Incorporated have spudded in a well located in the NW NE of Section 35, Township 19 South, Range 7 East, SEBM, Emery County, Utah, without filing a notice of intention to drill or receiving approval from this commission to drill the well, as per our rules and regulations.

We are attaching a letter which was sent to Mr. Baldwin on June 13, 1958, notifying him that it would be necessary for him to file the necessary forms and receive approval to drill the well before commencing operations. Also, Mr. Baldwin was personally warned by Mr. C. A. Hauptman, Petroleum Engineer, of this office that he must comply with the rules and regulations by furnishing this office the required information.

Therefore, it is requested that a temporary restraining order and an injunction against H. B. Baldwin and the Carbon Emery Producers Incorporated be obtained as soon as possible.

Yours very truly,

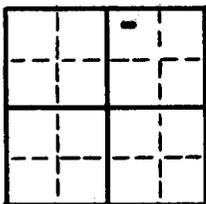
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

Attach.

7-26 Tidwell 1-1



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	X	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 20, 1958, 19

Tidwell
Well No. No. 1 is located 627' ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 1980' ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of Sec. 35

NW $\frac{1}{4}$ of NE $\frac{1}{4}$, Sec. 35 TWP 19 S Range 7 East SLM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ferron-Clawson Emery County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

* -- The Tidwell No.1 hole is to be plugged and abandoned. This hole drilled to TD of 780' where tools and junk have caused further drilling to proceed, cease. After talking with Mr. Hauptmann we wish to place a five sack cement plug in the bottom over the tools, then fill the hole with heavy mud to the surface where a 10 sack cement plug will be placed with the regulation 4" marker in place.

** - After the above work is accomplished and approved by Mr. Hauptmann we wish to immediately start another hole to be known as Tidwell Lease No. 1-A at a location to be 20' from the above abandoned hole, and being south. This will make the Tidwell No. 1-A be 647' from the North line and 1980' from the East line in the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$, Section 35, TWP 19 South, Range 7 East.

* - Affidavit and Record of Abandonment and Plugging and Well Log will follow immediately after the above Tidwell No. 1 hole is plugged to the Commission's satisfaction.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon-Emery Producers Inc.

Address Box 117, Ferron, Utah

By W.G.D. Mc Elrath Box 646, Provo, Utah

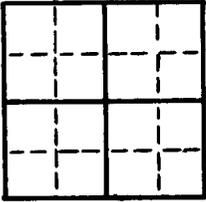
Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:

File Tidwell 1 file



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

CORRECTED REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. ~~Tidwell No. 1~~ is located 627 ft. from N line and 1980 ft. from E line of Sec. 35
 _____, 196-24-58
NW 1/4 of N.E. 1/4 (1/4 Sec. and Sec. No.) TWS-19-S (Twp.) Range 7 E (Range) SIEM (Meridian)
Clawson (Field) Emery County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ feet.

A drilling and plugging bond has been filed with U.S.F. & G.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

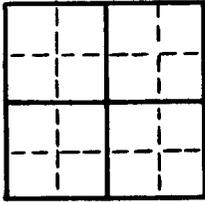
This well was drilled to a T.D. of 780'. Tools and junk were lost in this hole. Present depth being 722'. We wish to plug and abandon this hole by completely filling with concrete to the surface and place the 4" regulation marker. The above procedure has been discussed with Mr. Hauptmann. The work will be performed in the presence of Mr. Hauptmann, or W.G.D. McElrath.

*Above plugging procedure approved
June 24, 1958
E. Hauptmann
Petroleum Engineer*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon Emery Producers Co.
Address P.O. Box 117
Ferron, Utah
By W.G.D. McElrath
Title Vice President
Box 646 Provo, Utah

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....	Plugged and abandoned	
	see below	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1958, 19

Tidwell
Well No. No. 1 is located 627' ft. from {N} line and 1980 ft. from {E} line of Sec. 35
NW $\frac{1}{4}$ of NE $\frac{1}{4}$ Sec 35 TWS 19 South Range 7 East SLBM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ferron-Clawson Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ feet.

A drilling and plugging bond has been filed with _____

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well with tools and junk in bottom of the hole and having 722' of open hole above the tools was completely filled with cement. The amount of cement used was 8 cubic yards that was run into the hole from ready-mix trucks. The work was performed in the presence of Mr. Charles Hauptmann, H.B. Baldwin, and W.G.D. Mc Elrath.

The regulation 4" pipe marker was also installed.

Attached

Utah Oil and Gas Conservation Commission forms Nos. OGCC-2 and OGCC-3 to follow.

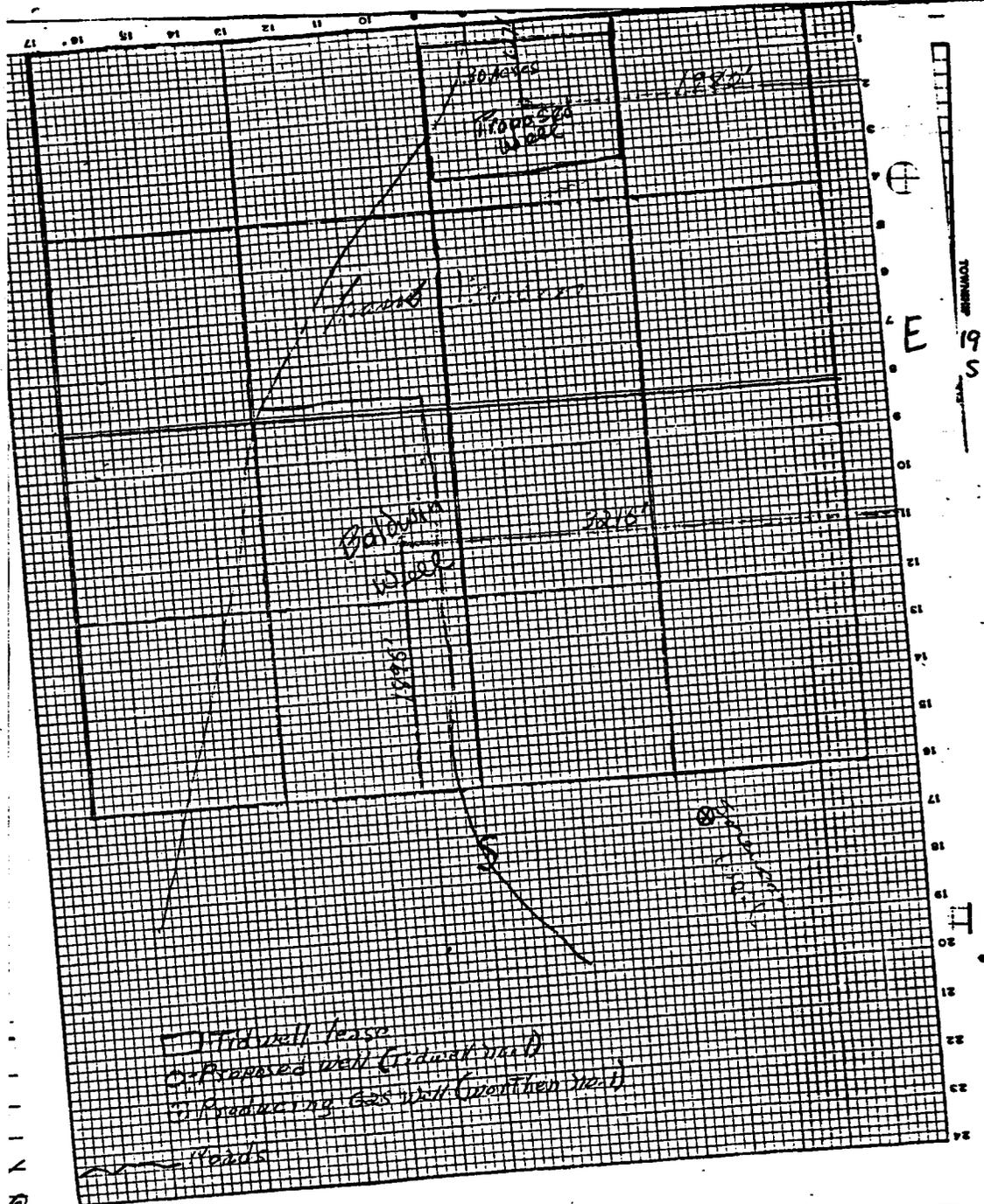
Also, 31 feet of 7" surface casing was left in top of hole from ground level down.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Carbon Emery Producers Co.
P.O. Box 117
Address Ferron, Utah

By W.G.D. Mc Elrath, P.O. Box 646,
Provo, Utah
Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



Oil well lease
 Proposed well (Ground used)
 Producing gas well (Ground used)
 Roads

I declare that the undersigned authority, on this day personally appeared H. B. Balderson, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 26 day of June, 1958.

My Commission expires:
July 9, 1958

Earl V. Hill
 NOTARY PUBLIC
Ferron, Utah

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol, Salt Lake City 14, Utah.

COUNTY Emery STATE Utah

RANGE 7

RANGE 8

6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36
6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36

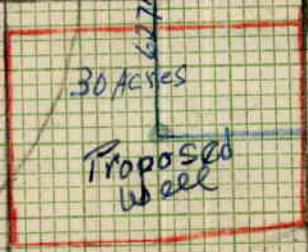
E

Sec. 35-795-27

N

W

E



Baldwin Well

1995'

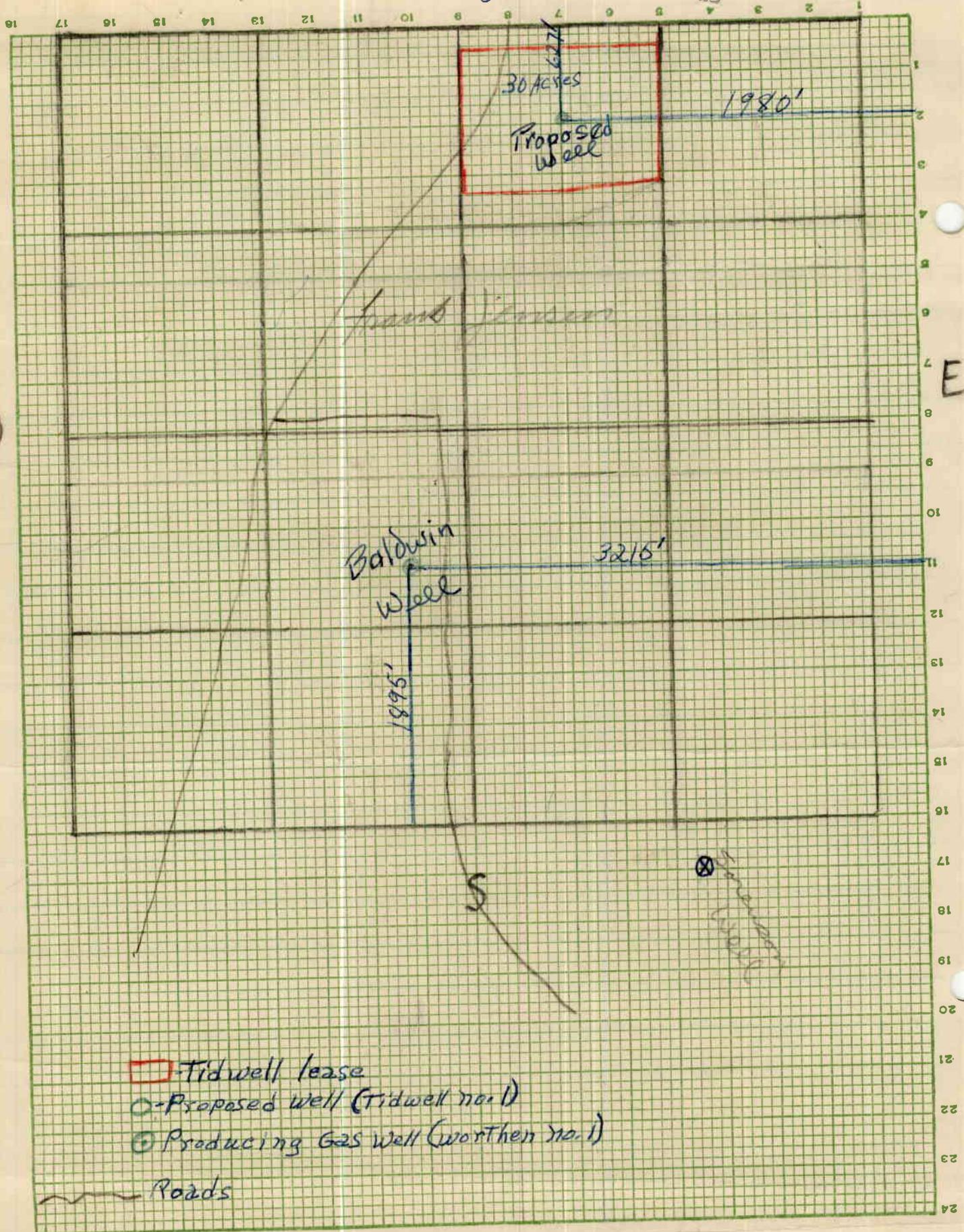
3215'

S

Worthern Well

- Tidwell lease
- Proposed well (Tidwell no. 1)
- ⊗ Producing Gas Well (Worthern no. 1)

~ Roads



N R. 7 E S. 1 M. T. 19 S.

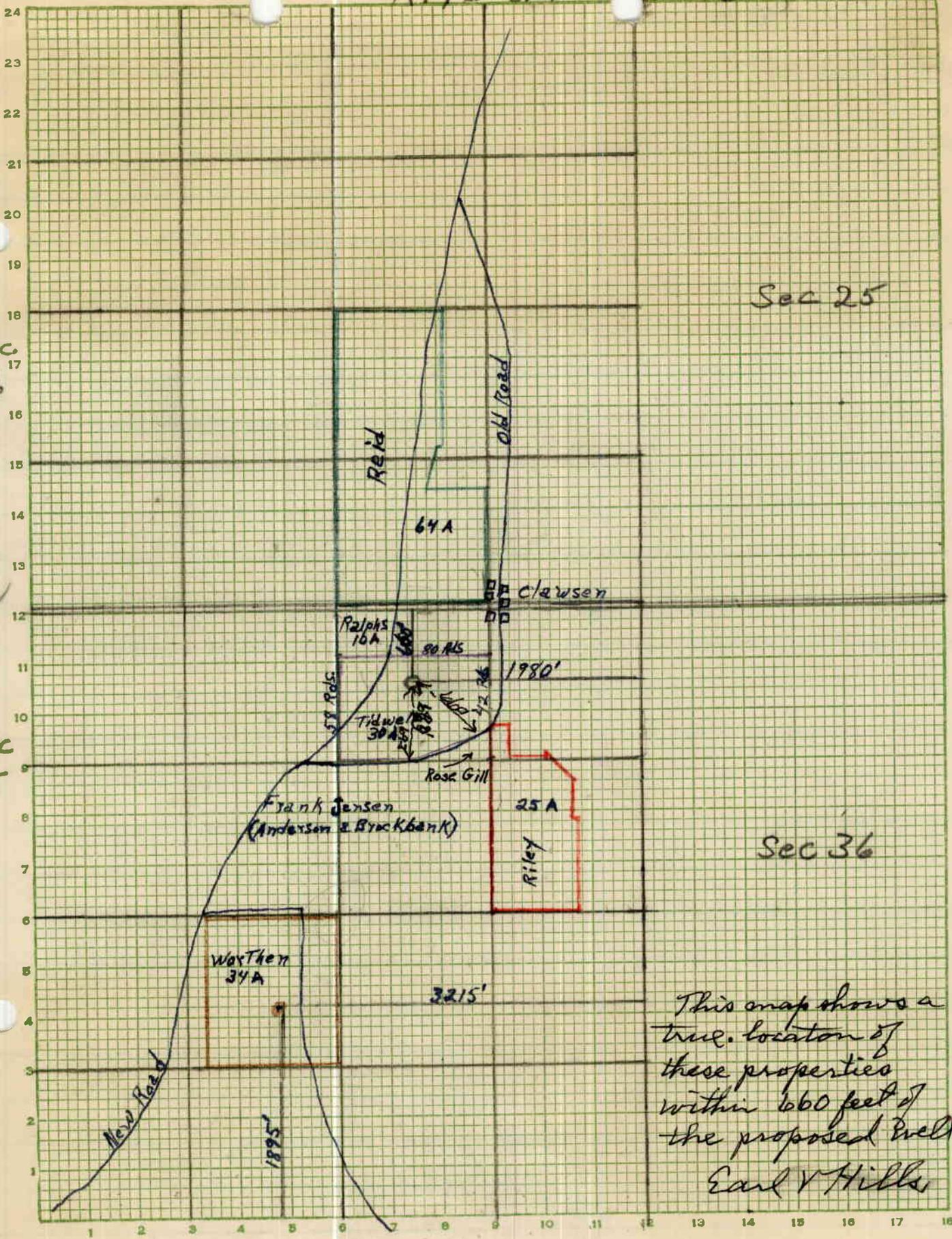
Sec 26

Sec 25

Sec 36

W

E

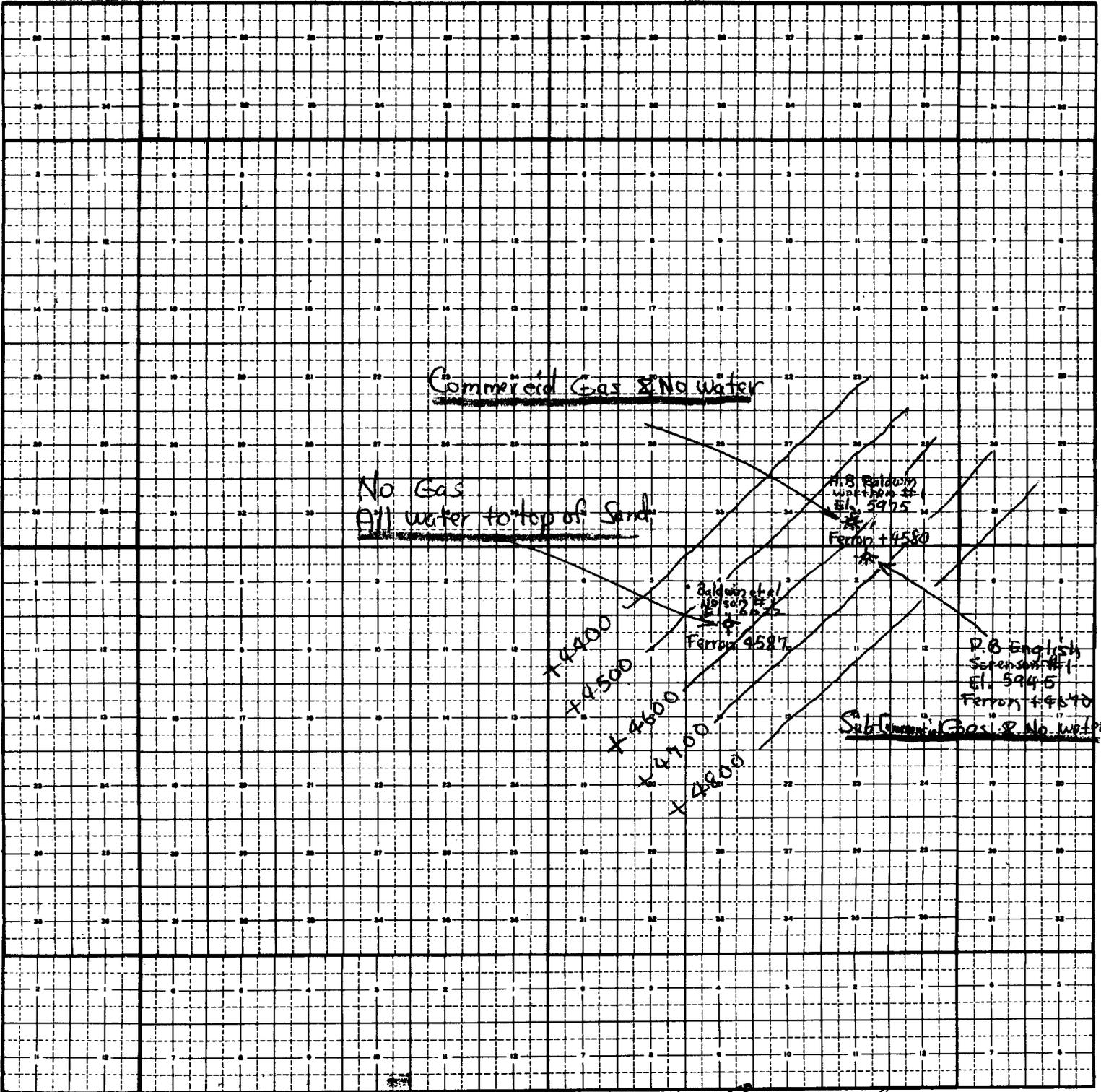


This map shows a true location of these properties within 100 feet of the proposed well
 Earl V Hills

S

RANGE R6E

COUNTY Emery STATE of Utah
RANGE R7E



TERRONAL 19 S 20 S

Lawrence W. Ferris
Geo.

Copy to Huntington
RBF

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Ferron- Clawson - Utah County Emery
Dennis and Vera
 Lease Name Tidwell Well No. Tidwell No. 1 Sec. 35 Twp. 19S R. 7E
 Date well was plugged: June 25, 1958, 1958.

Was the well plugged according to regulation of the Commission: Yes *

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

In presence of Commission's representative, Mr. Charles Hauptmann.

Hole had no surface or below surface water strata now was any oil or gas sands penetrated. Hole was completely filled with 8 cu. yds. of cement from a depth of 722 feet to surface where the regulation 4" identification marker is placed.

Witness: W.D. Mc Elrath Operator Carbon Emery Producers Co.
W.D. Mc Elrath Address P.O. Box 117, Ferron, Utah
 By: H.B. Baldwin
Mr. H.B. Baldwin
President

Approved 30 1958
Ch. Hauptmann

AFFIDAVIT

STATE OF UTAH
COUNTY OF Emery

Before me, the undersigned authority on this day personally appeared H.B. Baldwin, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 26 day of June, 1958

My Commission Expires:
July 9 - 1958

Earl V. Hills
 NOTARY PUBLIC
Ferron, Utah

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field ~~or Lease~~ Clawson

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1958

Agent's address P.O. Box 117
Ferren, Utah

Company Carbon Emery Producers Inc.
Signed H. B. Baldwin

Phone _____

Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW 1/4 of NE 1/4 of Sec. 35	19	7E	Tidwell #1	TA	None	None	None	
<p>This Corporation will start redrilling operations at their *TA location described above, on or about June 16, 1958. We will start a new hole from the surface within 20 feet of the old hole, which was destroyed by vandals. Drilling mud from the new hole will be used to fill the old hole up to within 200' of the surface. There a cement plug of 20 sacks will be run. More mud will be used to fill the hole from the cement plug nearly to the surface where a surface plug of cement will be run. The old hole, which reached a depth of 780', encountered no surface water, no formation water and no known porosity. It was drilled in solid Mancos shale.</p> <p>The new hole will have approximately 150' of surface pipe (7" O.D.) cemented with 10 sacks of cement and will attempt to find gas production in the Ferren sandstone at or 2500 above 1500'</p>								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

51

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

71-14
8-11-58

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County EMERY Field or Lease FERRON

The following is a correct report of operations and production (including drilling and producing wells) for

AUGUST 1, 1958

Agent's address P.O. BOX 646

Company CARBON-EMERY PRODUCERS CO.

PROVO, UTAH

Signed W.G.D. McElrath

Phone ACADEMY 5-1860

Agent's title VICE-PRESIDENT & MANAGER

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
35, NW 1/4 of NE 1/4	19 S	R 7 E	Tidwell No. 1-A					Drilling in Mancos Shale at 630'.

cc: Oil & Gas Conservation Commission
Original & Copy
W. G. D. McElrath
H. B. Baldwin

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

W