

FILE NOTATIONS

Entered In N I D File ✓
 Entered On S R Sheet ✓
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy N I D to Field Office ✓
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____



AMAX PETROLEUM CORPORATION

1845 SHERMAN STREET, DENVER 3, COLORADO • AMHERST 6-3627

June 3, 1964

AMAX PETROLEUM CORPORATION
GREEN RIVER DESERT 24-1 UNIT
Lot 1 (NENE) Sec.24-T22S-R13E
Emery County, Utah

Elevation: 4695' Ground (est.)

GEOLOGIC PROGNOSIS

<u>Lithologic Unit</u>	<u>Thickness of Unit</u>	<u>Depth to Top of Unit</u>
Morrison fm - Salt Wash ss mbr	170' (est)	Surface
Summerville sh	180'	170'
Curtis ss	205'	350'
Entrada ss	440'	555'
Carmel sh	225'	995'
Navajo ss	470'	1220'
Kayenta ss	250'	1690'
Wingate ss	260'	1940'
Chinle sh	260'	2200'
Shinarump cgl	75'	2460'
Moenkopi sh	490'	2535'
Sinbad mbr	180'	3025'
Coconino ss	585'	3205'
Organ Rock	220'	3790'
Wolfcamp Carbonates	790'	4010'
Hermosa fm to OX Marker	300'	4800'
OX Marker to Lower Hermosa	900'	5100'
Lower Hermosa	200'	6000'
Redwall carbonates "D" Zone	90'	6200'
Redwall carbonates "C" Zone	260'	6290'
T.D. 50' into "B" Zone	50'	6550'
		6600'

Note: 40-foot cores will probably be taken in the intervals OX Marker to Lower Hermosa and in the Redwall "C" Zone. The depth to the top of the Mississippian is based on seismic data, plus or minus 200'. Thicknesses are well controlled to the top of the Wolfcamp carbonates. Thicknesses below this depth are estimates based on knowledge of stratigraphy of the area.

A. W. Grier

A. W. Grier
Geologist



AMAX PETROLEUM CORPORATION

507 ENTERPRISE BUILDING, TULSA 3, OKLAHOMA • LUTHER 4-2401

M. L. HAGAN
GENERAL SUPERINTENDENT

July 17, 1964

Re: Application for Permit to Drill,
Deepen or Plug Back
Green River Desert Unit Well
No. 24-1, Emery County, Utah

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

We are enclosing the subject Application in
triplicate for your approval.

Yours very truly,

A handwritten signature in cursive script that reads "M. L. Hagan".
M. L. Hagan

MLH/jh
Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 AMAX PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 507 Enterprise Building, Tulsa 3, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface NE/4 NE/4 (Lot 1), Sec. 24, Township 22 South, Range 13 East - 660' from North Line and 660' from East Line
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 18 Miles Southwest

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 933 Feet

16. NO. OF ACRES IN LEASE 2,356.32

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7,000'

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4729.6' GR.

22. APPROX. DATE WORK WILL START* July 22, 1964

5. LEASE DESIGNATION AND SERIAL NO.
 Utah 0123161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Green River Desert Unit

8. FARM OR LEASE NAME

9. WELL NO.
 24-1

10. FIELD AND POOL, OR WILDCAT
 Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 24, T22S, R13E

12. COUNTY OR PARISH 13. STATE
 Emery Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/2"	10-3/4" O.D.	32.75	600' ✓	Circulate to Surface ✓

Drill a 7-7/8" hole from the bottom of the surface casing to a total depth of approximately 7,000 feet. If the well warrants, we will run 5-1/2" O.D. casing and will cement with enough cement to cover all pay zones. The prospective zones to be tested are the Lower Hermosa at 6,200 feet and the Mississippi Redwall at approximately 7,000 feet. (Please see attachment - "Geologic Prognosis")

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. J. Hagan TITLE General Superintendent DATE July 17, 1964

(This space for Federal or State office use)

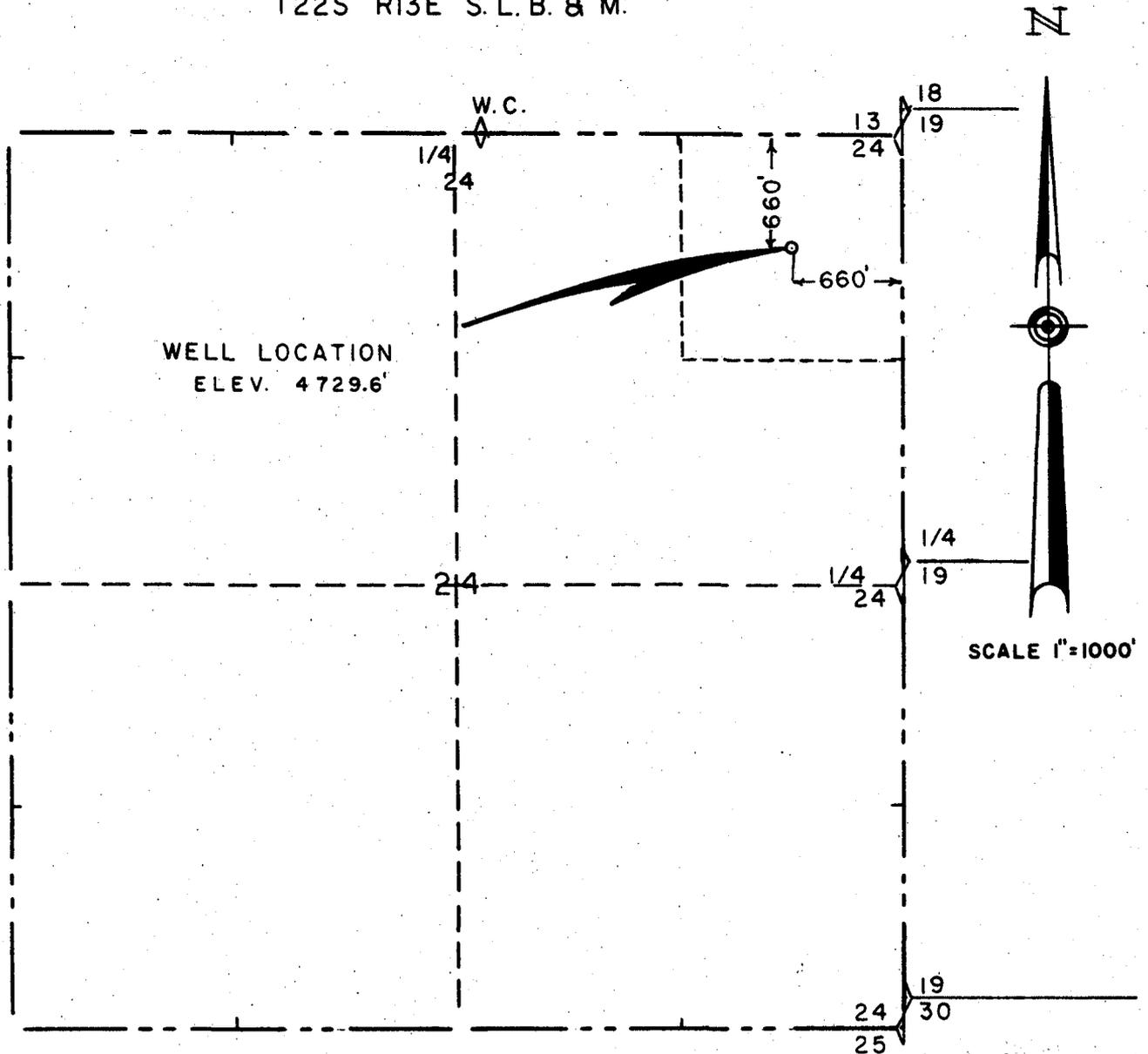
PERMIT NO. _____ APPROVAL DATE July 20, 1964

APPROVED BY Clem B. Feight TITLE EXECUTIVE DIRECTOR DATE 7-20-64

CONDITIONS OF APPROVAL, IF ANY :

WELL LOCATION

CTR. NE1/4 NE1/4 SEC. 24
T22S R13E S.L.B. & M.



WELL LOCATION
ELEV. 4729.6'

NOTE: Elevation referred to U.S.G.S. datum.



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on July 13, 1964.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
AMAX PETROLEUM	
GREENRIVER DESERT	
UNIT 24-1	
EMERY COUNTY, UTAH	
SURVEYED	C.J.B.
DRAWN	P.A.B.
Grand Junction, Colo. 7/13/64	

July 20, 1964

Amax Petroleum Corporation
507 Enterprise Building
Tulsa 3, Oklahoma

Attention: Mr. M. L. Hagan, General Superintendent

Re: Notice of Intention to Drill Well No.
GREEN RIVER DESERT UNIT #24-1, 660'
FNL & 660' FEL, C NE NE of Section 24,
T. 22 S., R. 13 E., SLEM, Emery County,
Utah.

Gentlemen:

Enclosed please find an approved copy of the "Notice of Intention to Drill" for the above mentioned well. Under Rule A-3, of our rules and regulations, the Commission's approval would not have been necessary if an unexecuted copy of the Green River Unit Agreement had been on file with this office.

If available, please send us an unexecuted copy of said Unit Agreement.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: H. L. Coonts, Pet. Eng.,
Oil & Gas Conservation Commission
Moab, Utah

Enclosure

Copy

Form approved
Budget Bureau No. 42-R3565

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER Utah 0123161
UNIT Green River Desert

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1964,

Agent's address 507 Enterprise Building Company AMAX PETROLEUM CORPORATION
Tulsa 3, Oklahoma Signed [Signature]

Phone LU 4-2401 Agent's title Chief Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 24 NE NE	22S	13E	24-1	-0-	-0-	---				Drilling @ 4,415'

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations; and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R35615

LAND OFFICE Utah
LEASE NUMBER Utah 0123161
UNIT Green River Desert

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1964,

Agent's address 507 Enterprise Building Company AMAX PETROLEUM CORPORATION
Tulsa 3, Oklahoma Signed L. A. DeLozier

Phone LU 7-6621 Agent's title Chief Production Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 24 NE NE	22S	13E	24-1	-0-	-0-	---				Drilling @ 6,625' <i>RLL</i>

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;
-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SH



AMAX PETROLEUM CORPORATION

1845 SHERMAN STREET, DENVER 3, COLORADO 80203 AMHERST 6-3627

PHB

GREEN RIVER DESERT 24-1 UNIT NE NE Sec. 24-T22S-R13E Emery County, Utah

Oct. 2, 1964: Commenced Schlumberger logging at 5:15 P.M., Thursday, Oct. 1. Logging completed 5:30 A.M. Friday, October 2. Ran Schlumberger Induction-Electrical, Sonic-Gamma Ray and Continuous Dipmeter logs.

DST #2 - 6645-6755': Mississippian Redwall "C"
Tool open 15 min. Fair blo increasing to good blo. Tool shut-in 30 min.
Tool open 60 min. Good blo throughout. Tool shut-in 60 min. Rec'd 636' muddy fresh water, 3400' fresh water.

<u>Initial</u>		<u>Final</u>	
IF	- 115#	IF	- 612#
FF	- 612#	FF	- 1694#
ISI	- 2773#	FSI	- 2773#
IH	- 3284#	IH	- 3265#

DST #3 - Halliburton straddle test, 5455-5490'. Pennsylvanian Paradox mbr. Sand, tight dolomite and vfg dolomitic ss. Tool open 30 min. Good blo throughout. Shut-in 30 min. Tool open 2 hrs., good blo, decreasing to weak blo. Shut-in 1 hr. Rec'd 130' gas cut and slightly oil cut drilling mud.

<u>Initial</u>		<u>Final</u>	
IF	- 38#	IF	- 38#
FF	- 38#	FF	- 96#
ISI	- 1145#	FSI	- 879#
IH	- 2697#	IH	- 2697#

Oct. 3, 1964: Completed drill stem testing. Plugged and abandoned.

Schlumberger SonicLog-Gamma Ray Tops:
Entrada 480'
Carmel 933'

U.

Oct. 3, 1964: Schlumberger Tops (continued):

Navajo	1187'
Kayenta	1678'
Wingate	1971'
Chinle	2260'
Moenkopi	2636'
Sinbad, mbr	3154'
Kaibab	3327'
Coconino	3389'
Organ Rock	4000'
Wolfcamp Carbonate	4070'
Upper Hermosa	4800'
Des Moines	4976'
Lower Hermosa	6014'
Redwall "D"	6411'
Redwall "C"	6529'
Total depth	6759'



AMAX PETROLEUM CORPORATION

507 ENTERPRISE BUILDING, TULSA 3, OKLAHOMA • LUTHER 4-2401

4301510022

M. L. HAGAN
GENERAL SUPERINTENDENT

December 4, 1964

Re: AMAX PETROLEUM CORPORATION
Green River Desert Unit 24-1
Sec. 24, T. 22 S., R. 13 E.
Emery County, Utah

Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Attention: Mr. Paul W. Burchell,
Chief Petroleum Engineers

Gentlemen:

The subject location has been cleaned and the
reserve pits filled; and it is now ready for your
inspection.

Yours very truly,

A handwritten signature in cursive script that reads "M. L. Hagan".
M. L. Hagan

MLH/jh

cc: Harvey L. Coonts, Pet. Engr.
Box 266
Moab, Utah

Rodney Smith, Dist. Engr.
3416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0123161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Green River Desert

8. FARM OR LEASE NAME

9. WELL NO.

24-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24-22S-13E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR

AMAX PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

507 Enterprise Building, Tulsa, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE/4 NE/4 (Lot 1) Sec. 24, Township 22 South-Range 13 East, 660' South of North line, 660' West of East Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,729.6' GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dry Hole.

Pumped Pits Away.

Cement Plug #1	30 sacks	6,470-6455'
Cement Plug #2	30 sacks	4,845-4760'
Cement Plug #3	30 sacks	3,405-3320'
Cement Plug #4	30 sacks	2,025-1940'
Cement Plug #5	30 sacks	555- 480'
Cement Plug #6	10 sacks	15 - Surface

Cut off surface pipe and installed D.H. marker - October 4, 1964.

Location is now cleaned up.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. J. Hagan

TITLE General Superintendent

DATE

12-9-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SA
Card

Copy #11C

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Utah 0123161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Green River Desert

8. FARM OR LEASE NAME

9. WELL NO.
24-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24-22S-13E

12. COUNTY OR PARISH | 13. STATE
Emery | Utah

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
AMAX PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
507 Enterprise Building, Tulsa, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NE/4 NE/4 (Lot 1) Sec. 24, Township 22 South-Range 13 East,
660' South of North line, 660' West of East Line

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
| 4,729.6' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dry Hole.

Pumped Pits Away.

Cement Plug #1	30 sacks	6,470-6455'
Cement Plug #2	30 sacks	4,845-4760'
Cement Plug #3	30 sacks	3,405-3320'
Cement Plug #4	30 sacks	2,025-1940'
Cement Plug #5	30 sacks	555- 480'
Cement Plug #6	10 sacks	15 - Surface

Cut off surface pipe and installed D.H. marker - October 4, 1964.

Location is now cleaned up. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED M. S. Hagan TITLE General Superintendent DATE 12-9-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SA
copy
m
A

Copy HRC

PMB ✓

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0123161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Green River Desert

8. FARM OR LEASE NAME

Green River Desert

9. WELL NO.

24-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24-22S-13E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other None

2. NAME OF OPERATOR
Amax Petroleum Corporation

3. ADDRESS OF OPERATOR
507 Enterprise Building, Tulsa, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface C NE/4 NE/4

At top prod. interval reported below

At total depth

14. PERMIT NO. Utah 0123161 DATE ISSUED 7-20-64

15. DATE SPUNDED 7-31-64 16. DATE T.D. REACHED 10-3-64 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (Base, casing head, etc.)* 4,730 19. ELEV. CASING HEAD _____

20. TOTAL DEPTH, MD & TVD 6799' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____
NONE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic Log - Gamma Ray Induction-Electric Log 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	515'	13-3/4"	275 Sacks Cement	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		NONE		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE	

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) 10-4-64 P.O.A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED M. J. Hagan TITLE General Superintendent DATE 12-30-64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mississippi	6,445	6,755	Test #2 ISIP 2,852#. Opened tool 15 minutes. IFF 211-FFP 657 - S.I. 30 minutes. IFF 711 - FFP 1,782 FSIP 2,852 Rec. 636' Muddy Water & 3,400' Water.
Mississippi	5,455	5,490	Test #3 ISIP 2,164#. Opened tool 15 minutes. IFF 76 - FFP 72 - S.I. 30 minutes. IFF 97 - FFP 107 - FSIP 903 Rec. 130' of slightly Gas & Oil cut mud.
Mississippi	6,615	6,640	Test #1 ISIP 2,819#. Opened tool 15 minutes. IFF 35 - FFP 114 - S.I. 30 minutes IFF 128 - FFP 347 - FSIP 2,821. Rec. 100' Muddy Gas Cut Water & 547' Gas Cut Water.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

43015/0022

January 11, 1965

**Amax Petroleum Company
507 Enterprise Building
Tulsa, Oklahoma**

**Re: Well No. Green River Desert 24-1,
Sec. 24, T. 22 S., R. 13 E.,
Emery County, Utah**

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking, we find that formation tops were omitted. It was also noted that electric logs were run which we have not received.

We would appreciate it very much if you would forward said information as soon as possible. Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

EGW:sch

H.



AMAX PETROLEUM CORPORATION

1845 SHERMAN STREET, DENVER 3, COLORADO • AMHERST 6-3627

January 14, 1965

Re: Green River Desert 24-1
Sec. 24-22S-13E
Emery County, Utah

Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

Attention: Kathy G. Warner, Records Clerk

Gentlemen:

In reply to your letter of January 11th addressed to our Tulsa office, we are enclosing one copy each of the following:

Induction-Electrical Log
Sonic-Gamma Log
Formation tops and test data.

Very truly yours,

AMAX PETROLEUM CORPORATION


J. J. Deurmyer
District Geologist

JJD/eh
Enclosures
cc: M. L. Hagan