

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet 7
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief [Signature]
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-7-64
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 1-20-64
 Electric Logs (No.) 2

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat. ✓ _____ Mi-L _____ Sonic ✓ _____ Others _____

[Handwritten signature and notes across the bottom of the page]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Amax Petroleum Corporation

3. ADDRESS OF OPERATOR
507 Enterprise Building, Tulsa 3, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface Center SW NE Sec. 9, T. 22S, R. 15E ✓
 At proposed prod. zone 1980 FNL & 1980 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles Southwest Green River, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 933'

16. NO. OF ACRES IN LEASE
2190.67

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx. 3 Miles

19. PROPOSED DEPTH
8,700'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
November 1, 1963

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/8"	10-3/4" O.D.	32.75	600' ✓	Circulate to Surface

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. J. Hagan TITLE General Superintendent DATE 11-6-63

(This space for Federal or State office use)

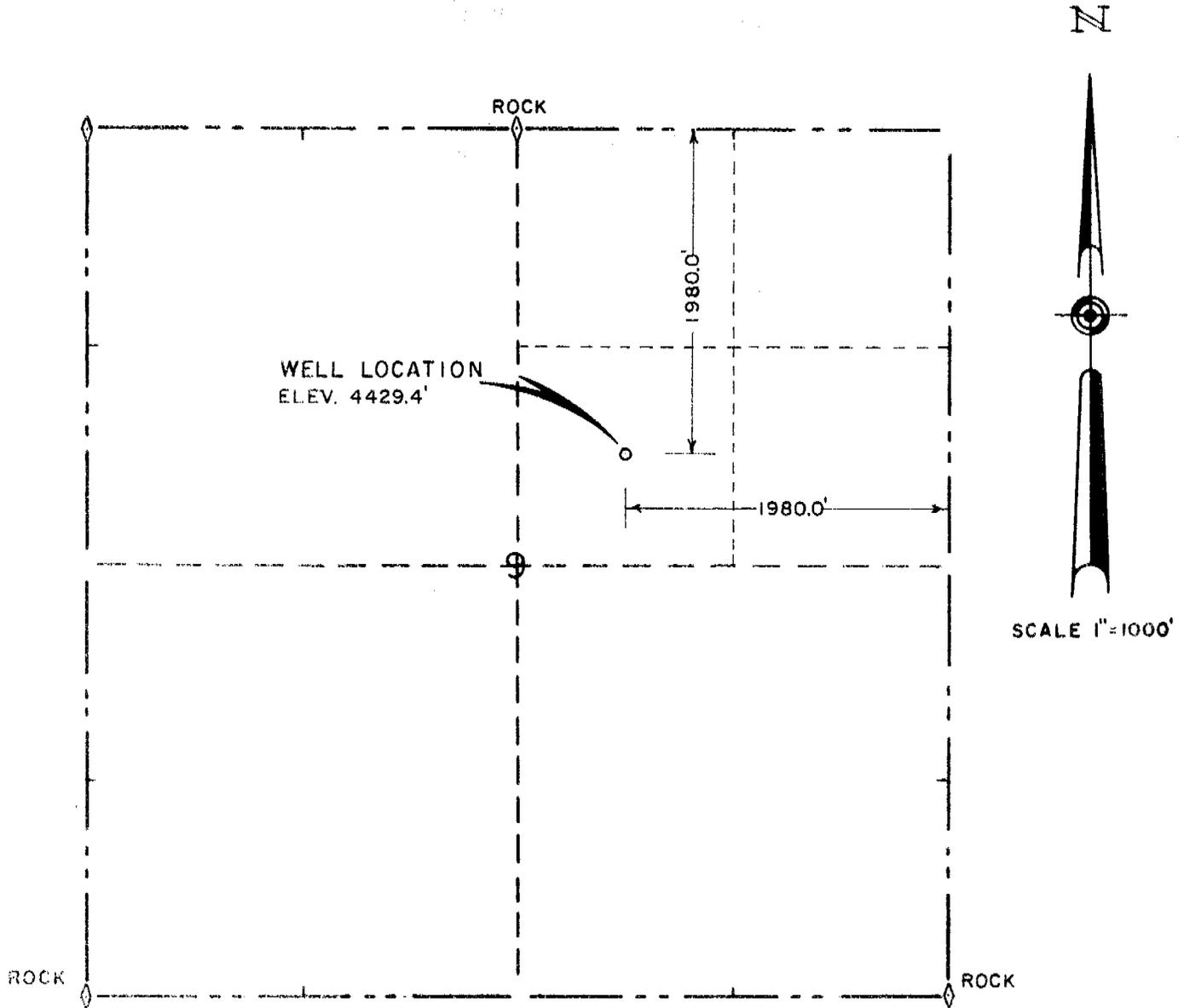
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION

CTR. SW 1/4 NE 1/4 SECTION 9
T 22 S R 15 E SLB&M



NOTE: Elev. run from USC&GS B.M. J-11. Elev. 4280.897'

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on Nov. 7 & 8, 1963.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
AMAX PETROLEUM CORP.	
GREEN RIVER DESERT UNIT 9-7	
EMERY COUNTY, UTAH	
SURVEYED	C.A.B.
DRAWN	E.B.F.
Grand Junction, Colo. 11/8/63	

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

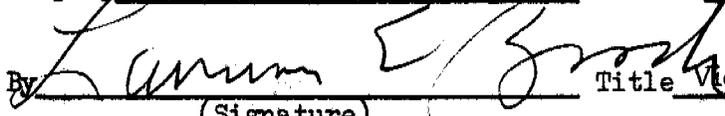
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, C. T. Corporation System, whose address is 175 So. Main Street, Salt Lake City 11, Utah (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation June 20, 1963

Company Amax Petroleum Corporation Address 507 Enterprise Building - Tulsa 3, Oklahoma

By  Title Vice President
(Signature)

NOTE: Agent must be a resident of Utah.



AMAX PETROLEUM CORPORATION

507 ENTERPRISE BUILDING, TULSA 3, OKLAHOMA • LUTHER 4-2401

November 7, 1963

Re: Application for Permit to Drill,
Deepen, or Plug Back
Green River Desert Unit Well
#9-7 - Emery County, Utah

Utah Oil and Gas Conservation Commission
Salt Lake City, Utah

Gentlemen:

We are enclosing the subject Application in triplicate
for your approval.

Yours very truly,

A handwritten signature in cursive script that reads "M. L. Hagan".
M. L. Hagan

MLH:ds
Attach. (3)

cc: Mr. Allen Thomas w/attach. (1)

Revised November 7, 1963

AMAX PETROLEUM CORPORATION
GREEN RIVER DESERT 9-7 UNIT
C SW NE Sec. 9-T22S-R15E
Emery County, Utah

Elevation: 4445' (est.)

GEOLOGIC PROGNOSIS

<u>Lithologic Unit</u>	<u>Thickness of Unit</u>	<u>Depth to Top of Unit</u>
Mancos sh	300'	Surface
Morrison fm - Brushy Basin sh mbr	230'	300'
Morrison fm - Salt Wash ss mbr	250'	530'
Summerville sh	135'	780'
Curtis ss	150'	915'
Entrada ss	450'	1065'
Carmel sh	200'	1515'
Navajo ss	470'	1715'
Kayenta ss	140'	2185'
Wingate ss	400'	2325'
Chinle sh	255'	2725'
Shinarump cgl	75'	2980'
Moenkopi sh	435'	3055'
Sinbad fm	225'	3490'
Coconino ss	735'	3715'
Wolfcamp Carbonates	825'	4450'
Hermosa fm--Upper Hermosa mbr	500'	5275'
Paradox mbr OX Marker--Top Salt	450'	5775'
Salt	1800'	6225'
Lower Hermosa	425'	8025'
Molas fm	30'	8450'
Redwall carbonates "D" Zone	60'	8480'
Redwall carbonates "C" Zone	240'	8540'
Redwall carbonates "B" Zone	100'	8780'
T.D. 100' into "B" Zone		8880'

November 12, 1963

Amax Petroleum Corporation
507 Enterprise Building
Tulsa 3, Oklahoma

Attention: Mr. M. L. Hagan, General Superintendent

Re: Notice of Intention to Drill Well No.
Green River Desert Unit #9-7, G SW NE
of Section 9, T. 22 S, R. 15 E., ELEM,
Emery County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Green River Desert Unit #9-7, is hereby granted. However, this approval is conditional upon a location plat designating the exact footage with respect to the governmental quarter-quarter section being forwarded to this office as soon as possible.

Also, it would be appreciated if you could furnish us with the following information: Size of hole to be drilled, size of production string, amount of cement to be used, anticipated geologic tops and the prospective zones to be tested, etc.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHILL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-3772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

Amex Petroleum Corporation

-2-

November 12, 1963

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FERGET
EXECUTIVE DIRECTOR

CHF:cnp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coontz, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah



Copy H.L.H.

AMAX PETROLEUM CORPORATION

507 ENTERPRISE BUILDING, TULSA 3, OKLAHOMA • LUTHER 4-2401

M. L. HAGAN
GENERAL SUPERINTENDENT

November 13, 1963

RE: Notice of Intention to Drill Well No.
Green River Desert Unit #9-7, C SW NE
of Section 9, T. 22 S, R. 15 E., SLBM,
Emery County, Utah

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight, Executive Director

Gentlemen:

We are enclosing location plat and anticipated geological tops for the captioned well. We are going to drill a 7-7/8" hole from the bottom of the surface casing to total depth and if the well warrants, we will run a 5-1/2" O.D. production string; and it will be cemented with enough cement to cover all pay zones. The prospective zones to be tested are the Paradox and the Mississippi Redwall section.

Yours very truly,

M. L. Hagan
M. L. Hagan

MLH/jh
Enclosures

November 19, 1963

Amex Petroleum Corporation
507 Enterprise Building
Tulsa 3, Oklahoma

Attention: M. L. Hagan

Gentlemen:

In accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, it would be appreciated if you will complete and return the enclosed Form OGC-6, "Designation of Agent".

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA M. FECK
RECORDS CLERK

cmf

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Green River Desert Unit 9-7

The following is a correct report of operations and production (including drilling and producing wells) for
November 30,, 19 63.

Agent's address 507 Enterprise Building Company Amax Petroleum Corporation
Tulsa 3, Oklahoma Signed M. J. Hagan

Phone Luther 4-2401 Agent's title General Superintendent
Utah

State Lease No. Federal Lease No. 08861 Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
9	22S	15E	9-7					No. of Days Produced ✓ Drilling at 4,065'.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

210

Supp H. G. E.

[Signature]
7

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Emery Field or Lease Green River Desert Unit 9-7

The following is a correct report of operations and production (including drilling and producing wells) for
December 31, _____, 19 63

Agent's address 507 Enterprise Building Company Amax Petroleum Corporation

Tulsa 3, Oklahoma Signed M. S. Hagan

Phone Luther 4-2401 Agent's title General Superintendent

State Lease No. _____ Federal Lease No. 08861 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
9	22S	15E	9-7					No. of Days Produced Drilling @ 8,508'.
		<i>Green River Desert Unit</i>						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

H.

January 2, 1964

Amax Petroleum Corporation
507 Enterprise Building
Tulsa 3, Oklahoma

Re: Well No. Green River Desert Unit #9-7
Sec. 9, T. 22 S., R. 15 E.,
Emery County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

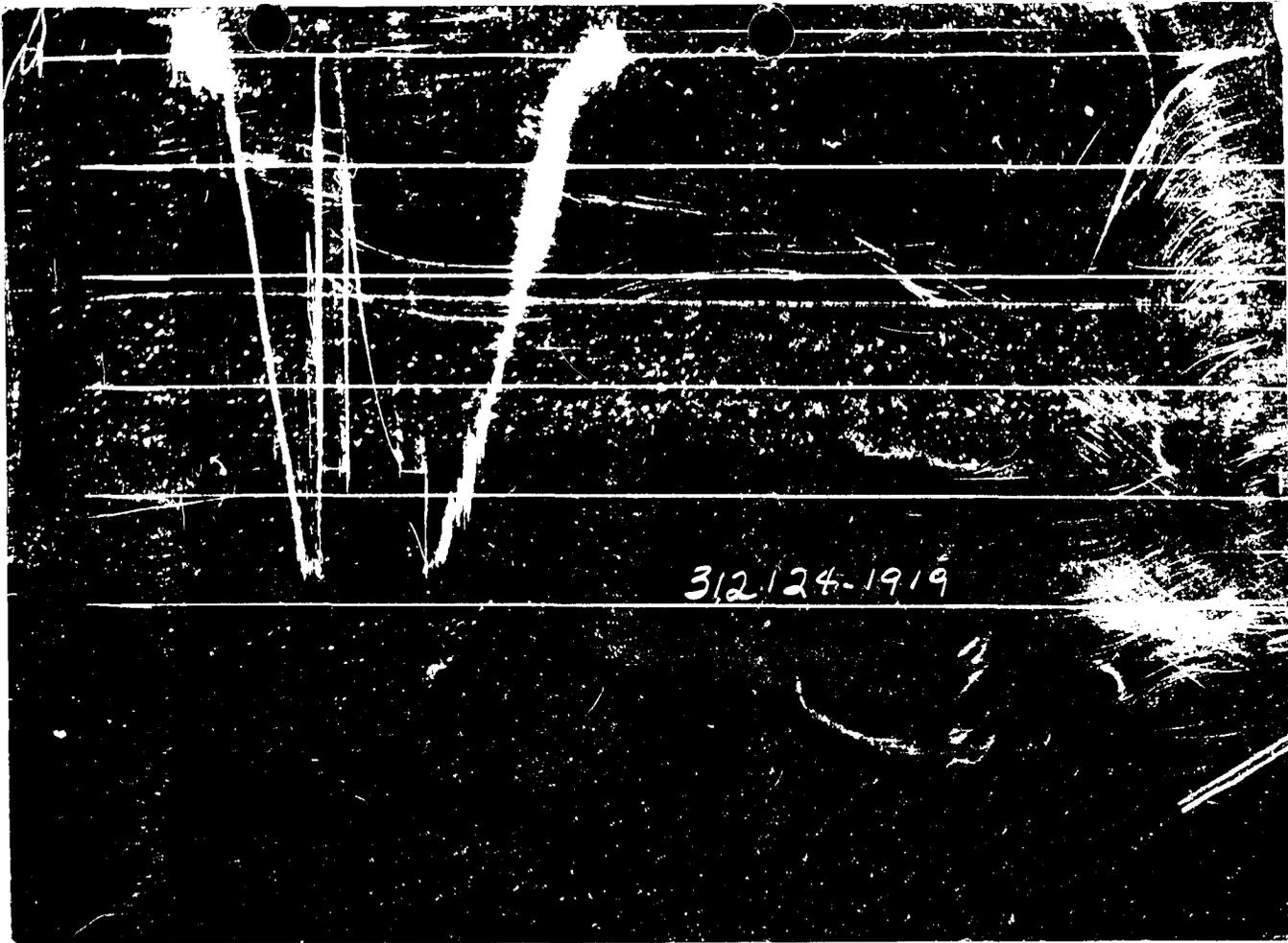
cnp

Enclosure - Forms



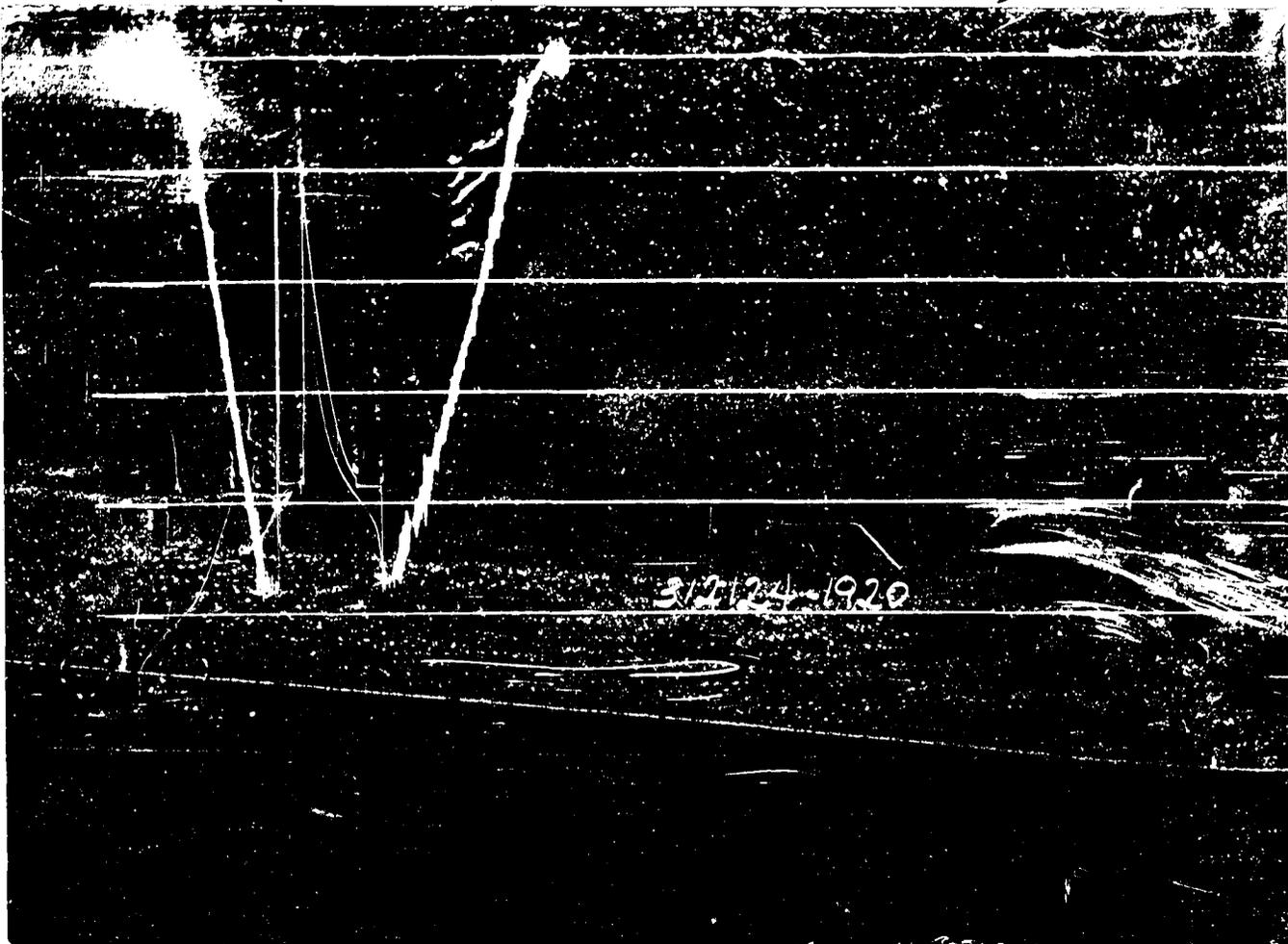
Your.....

Formation Testing Service Report



↑
PRESSURE
↓

← TIME →



Each horizontal line equal to 1000 p.s.i.

NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b₁	= Approximate Radius of Investigation (Net Pay Zone h ₁)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h₁	= Net Pay Thickness	Feet
K	= Permeability	md
K₁	= Permeability (From Net Pay Zone h ₁)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF₁	= Maximum Indicated Flow Rate	MCF/D
OF₂	= Minimum Indicated Flow Rate	MCF/D
OF₃	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF₄	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P_s	= Extrapolated Static Pressure	Psig.
P_f	= Final Flow Pressure	Psig.
P_{ot}	= Potentiometric Surface (Fresh Water *)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q₁	= Theoretical Production w/Damage Removed	bbls/day
Q_g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r_w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t_o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
μ	= Viscosity Gas or Liquid	CP
Log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given,
Fresh Water Corrected to 100° F.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 08861

6. IF INDIAN, ALLIANCE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

Green River Desert Unit

8. FARM OR LEASE NAME

9. WELL NO.

9-7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-T22S-R15E-SLM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR

Amax Petroleum Corporation

3. ADDRESS OF OPERATOR

507 Enterprise Building, Tulsa 3, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

C SW/4 NE/4

14. PERMIT NO.

Utah 08861

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

GR 4,429.4'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers, and names pertinent to this work.)*

Dry Hole
Pump pits away

Cement Plug #1	40 Sacks	8,480 to 8,640'
Cement Plug #2	30 Sacks	6,545 to 6,650'
Cement Plug #3	20 Sacks	4,030 to 4,100'
Cement Plug #4	20 Sacks	1,980 to 2,050'
Cement Plug #5	40 Sacks	550 to 650'
Cement Plug #6	10 Sacks	0 to 15'

D. H. marker installed, location cleaned up.

This well was plugged and abandoned January 7, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED M. J. Hagan

TITLE General Superintendent

DATE January 17, 1964

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DESERT UNIT

9-7
Well No.

1
Test No.

AMAX PETROLEUM CORPORATION
Lease Owner/Company Name

UTAH
Owner's District

Flow Time	1st 2	Min.	2nd 60	Min.	Date	1-3-64	Ticket Number	312124 S	Legal Location Sec. - Twp. - Rng. SEC. 9 - 22S - 15W
Closed In Press. Time	1st 30	Min.	2nd 30	Min.	Kind of Job	Open hole test	Halliburton District	Cortez	
Pressure Readings	Field		Office Corrected		Tester	Mr. Wright	Witness	Mr. Dodson	
Depth Top Gauge	8619	Ft.	NO	Blanked Off	Drilling Contractor	Noble Drilling Company			
BT. P.R.D. No.	1919		24	Hour Clock	Elevation	-	Top Packer	8630'	
Initial Hydro Mud Pressure	4662		4671		Total Depth	8747'	Bottom Packer	8635'	
Initial Closed in Pres.	3725		3749		Interval Tested	8635'-8747'	Formation Tested	Mississippi	
Initial Flow Pres.	-	1	*		Casing or Hole Size	7 7/8"	Casing Perfs.	Top	
	1125	2	1067					Bot.	
Final Flow Pres.	-	1	*		Surface Choke	3/4"	Bottom Choke	3/4"	
Final Closed in Pres.	3725		3786		Size & Kind Drill Pipe	4 1/2" FH	Drill Collars Above Tester	I.D. - LENGTH 2 1/4" x 529'	
Final Hydro Mud Pressure	4662		4648		Mud Weight	10.4	Mud Viscosity	41	
Depth Can. Gauge	8743	Ft.	YES	Blanked Off	Temperature	150	*F Est. Anchor Size	ID 2 3/4"	
BT. P.R.D. No.	1920		24	Hour Clock	*F Actual & Length	OD 5 3/4" X	89'		
Initial Hydro Mud Pres.	4629		4743		Depths Meas. From Rotary Kelly Bushing	Depth of Tester Valve	8610'	Ft.	
Initial Closed in Pres.	3875		3815		TYPE	AMOUNT	Depth Back Pres. Valve	8615'	
Initial Flow Pres.	-	1	1025		Cushion	-	Ft.		
Final Flow Pres.	-	1	1071		Recovered	550	Feet of Water cut drilling mud		
Final Closed in Pres.	3875		3852		Recovered	7200	Feet of Saltwater		
Final Hydro Mud Pres.	4629		4713		Recovered		Feet of		
Depth Bot. Gauge		Ft.		Blanked Off	Oil A.P.I. Gravity	-	Water Spec. Gravity	-	
BT. P.R.D. No.				Hour Clock	Gas Gravity	-	Surface Pressure	psi	
Initial Hydro Mud Pres.					Tool Opened	6:46	A.M. Tool Closed	8:48	
Initial Closed in Pres.							P.M.	A.M. P.M.	
Initial Flow Pres.		1			Remarks	Opened tool for 2 minute 1st flow with			
Final Flow Pres.		2				strong blow. Closed tool for 30 minute initial			
Final Closed in Pres.		1				closed in pressure. Reopened tool for 60 minute			
Final Hydro Mud Pres.		2				2nd flow with strong blow decreasing to weak			
						at end of test. Closed tool for 30 minute			
						final closed in pressure. *Unable to read			

FORMATION TEST DATA

10

Gauge No.		1919		Depth		8619'		Clock		24 hour		Ticket No.		312124	
First Flow Period			Initial Closed In Pressure			Second Flow Period			Final Closed In Pressure						
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{e}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{e}$	PSIG Temp. Corr.					
P ₀	*		.000		*	.000	1067	.000		3707					
P ₁			.100		3749	.0528	2148	.105		3786					
P ₂						.1056	2937								
P ₃						.1584	3435								
P ₄						.2110	3707								
P ₅															
P ₆															
P ₇															
P ₈															
P ₉															
P ₁₀															
Gauge No.		1920		Depth		8743'		Clock		24 hour					
P ₀	.000	1025	.000		1071	.000	1221	.000		3774					
P ₁	.005	1071	.094		3815	.0505	2249	.102		3852					
P ₂						.1010	3023								
P ₃						.1515	3527								
P ₄						.2020	3774								
P ₅															
P ₆															
P ₇															
P ₈															
P ₉															
P ₁₀															
Reading Interval						15						Minutes			
REMARKS:															

SPECIAL PRESSURE DATA

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 08861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Green River Desert Unit

8. FARM OR LEASE NAME

9. WELL NO.

9-7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9-T22S-R15E-SLM

12. COUNTY OR PARISH 13. STATE

Emery

Utah

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Amax Petroleum Corporation

3. ADDRESS OF OPERATOR
507 Enterprise Building, Tulsa 3, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

C SW/4 NE/4

14. PERMIT NO.
Utah 08861

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4,429.4'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dry Hole
Pump pits away

Cement Plug #1	40 Sacks	8,480 to 8,640'
Cement Plug #2	30 Sacks	6,545 to 6,650'
Cement Plug #3	20 Sacks	4,030 to 4,100'
Cement Plug #4	20 Sacks	1,980 to 2,050'
Cement Plug #5	40 Sacks	550 to 650'
Cement Plug #6	10 Sacks	0 to 15'

D. H. marker installed, location cleaned up. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED M. J. Hagan TITLE General Superintendent DATE January 17, 1964

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

GEOLOGIC MARKERS

NAME-----

Cedar Mtn. Shale	354'
Morrison, Brushy Basin Mbr	510'
Salt Wash, Sandstone Mbr	802'
Summerville	1146'
Entrada	1537'
Carmel	1873'
Navajo	2063'
Kayenta	2496'
Wingate	2664'
Chinle	3067'
Chinarump	3308'
Moenkopi	3380'
Sinbad	3853'
Kaibab	4034'
Coconino	4092'
Wolfcamp Carbonates	4848'
Upper Hermosa	5688'
Paradox Salt	6679'
Base of Salt	8060'
Mississippian Redwall "D"	8560'
Mississippian Redwall "C"	8614'
Mississippian Redwall "B"	8854'

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Utah-08861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Green River Desert Unit

8. FARM OR LEASE NAME

9. WELL NO.

9-7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T22N, R15E, S1M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amox Petroleum Corporation

3. ADDRESS OF OPERATOR
507 Enterprise Building - Tulsa 3, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Center SW NE**
At top prod. interval reported below
At total depth

14. PERMIT NO. **Utah 08861** DATE ISSUED **11-12-63**

15. DATE SPUDDED **11-20-63** 16. DATE T.D. REACHED **1-5-64** 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* **GR 4429.4'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0'-8991'** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **NONE** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Sonic Log - Gamma Ray, Laterolog** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.730	605.53'	13-3/4"	600 Sacks, Circulated	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. S. Haga TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

TD
1-5-64

FORMATION	TOP	BOTTOM
Shale (Black)	0'	303'
Shale (Blk) & White Lime & Sand	303'	600' Set casing
Sand & Shale <i>Top Pco - 400</i>	600'	4,497'
Sand	4,497'	4,695'
Sand & Shale	4,695'	5,224'
Sand, Shale & Lime	5,224'	6,009'
Sand & Shale	6,009'	6,068'
Sand, Shale, Lime	6,068'	6,160'
Sand, Chert, Lime & Shale	6,160'	6,281'
Shale, Sand, Lime	6,281'	6,324'
Chert, Sand, Lime, Shale	6,324'	6,436'
Sand & Shale	6,436'	6,553'
Sand, Lime, Chert	6,553'	6,596'
Chert & Lime	6,596'	6,668'
Salt <i>Top Salt - 6200</i>	6,668'	6,729'
Salt & Shale	6,729'	6,859'
Shale	6,859'	6,966'
Shale & Salt	6,966'	7,273'
Salt	7,273'	7,283'
Shale, Dolomite	7,283'	7,313'
Salt	7,313'	7,352'
Shale, Dolomite	7,352'	7,430'
Salt	7,430'	7,494'
Shale & Salt	7,494'	7,597'
Dolomite & Shale	7,597'	7,677'
Salt	7,677'	7,796'
Dolomite, Shale, Anhydrite	7,796'	7,815'
Salt	7,815'	7,829'
Dolomite, Shale, Anhydrite	7,829'	7,854'
Salt	7,854'	7,869'
Dolomite, Shale, Anhydrite	7,869'	7,876'
Shale, Salt	7,876'	7,943'
Shale, Dolomite, Salt	7,943'	8,064'
Dolomite, Shale	8,064'	8,304'
Chert, Dolomite	8,304'	8,354'
Dolomite, Chert, Shale	8,354'	8,368'
Lime	8,368'	8,388'
Dolomite & Shale	8,388'	8,398'
Shale, Dolomite, Lime	8,398'	8,430'
Lime & Shale	8,430'	8,487'
Lime, Dolomite & Chert	8,487'	8,511'
Chert, Dolomite	8,511'	8,522'
Dolomite, Lime	8,522'	8,527'
Lime, Red Shale	8,527'	8,564'
Lime, Shale <i>Top Miss. - 8600</i>	8,564'	8,608'
Lime & Chert	8,608'	8,644'
Chert, Lime, Dolomite	8,644'	8,991'

January 21, 1964

**Amex Petroleum Corporation
507 Enterprise Building
Tulsa 3, Oklahoma**

**Re: Well No. Green River Desert Unit 9-7
Sec. 9, T. 22 S., R. 15 E.,
Emery County, Utah**

Gentlemen:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned well, it was noted that the date this well was plugged and abandoned was omitted. Also we notice that you did not report the water sands encountered while drilling.

Please furnish us with the date this well was plugged, and complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLARELLA N. PECK
RECORDS CLERK**

cnp

Enclosure - Forms

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U. S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

Pan American Petroleum Corporation, Well No. Ute Indian Tribe #1,
NW SW Sec. 31, T. 4 S., R. 8 W., Duchesne County, Utah

Atlantic Refining Company, Well No. Calco Federal #21-1,
NE SE Sec 21, T. 17 S., R. 8 E., Emery County, Utah

Amax Petroleum Corporation, Well No. Green River Desert Unit #9-7,
SW NE Sec. 9, T. 22 S., R. 15 E., Emery County, Utah

Utah Plateau Uranium Corporation, Well No. Federal #1,
SW SW Sec. 11, T. 22 S., R. 8 E., Emery County, Utah

United Technical Industries, Inc., Well No. UTI Shelton-Federal #3,
SW SE Sec. 19, T. 20 S., R. 24 E., Grand County, Utah

Belco Petroleum Corporation, Well No. Westbit Unit #3,
SW SW Sec. 31, T. 15 S., R. 25 E., Grand County, Utah

Alpine Oil Company, Inc., Well No. Wild Cow Unit Government #1,
SW SE Sec. 4, T. 17 S., R. 25 E., Grand County, Utah

Tidewater Oil Company, Well No. East Canyon Unit 23-8 #1,
NE SW Sec. 8, T. 16 S., R. 25 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #4,
NW NW Sec. 14, T. 17 S., R. 24 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #5-A,
SW SE Sec. 12, T. 17 S., R. 24 E., Grand County, Utah

Pumpelly-Stava, Well No. Pumpelly-Stava #30-81,
NE NE Sec. 30, T. 20 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-1,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-2,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #7,
SE NW Sec. 6, T. 26 S., R. 20 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #6,
NW SE Sec. 27, T. 25 S., R. 19 E., Grand County, Utah

