

Re-work

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected _____

Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 9-16-64

Electric Logs (No.) 2

E _____ I E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic Others _____

UTAH OIL AND GAS CONSERVATION COMMISSION

9-4-64

REMARKS: WELL LOG ELECTRIC LOG FILE WATER SANDS LOCATION INDICATED SUB. REPORT/abd.

**Note to re-enter and complete as water supply well by Humble Oil & Refin Co. Originally drilled by Richfield. - Water Well*

DATE FILED 7-14-64 *9-2-66

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-081658 INDIAN

DRILLING APPROVED: In Unit *9-2-66

SPUDDED IN: 7-19-64

COMPLETED: PUT TO PRODUCING: 9-1-66 Water Supply Well

INITIAL PRODUCTION: 700 BWPD

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 6366'

WELL ELEVATION: 9550' Ground 9722' K.B.

DATE ABANDONED: 8-28-64 P&A

FIELD: 3/8 Wildcat Service Well

UNIT: Gentry Mountain

COUNTY: Emery

WELL NO. GENTRY MOUNTAIN UNIT #1-A API NO. 43-015-10001

LOCATION 1320' FT. FROM (N) ~~XX~~ LINE, 1190' FT. FROM (E) ~~XX~~ LINE. NE NE 1/4 - 1/4 SEC. 11

WATER SUPPLY WELL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
15 S	7 E	11	Humble Oil Co. ATLANTIC RICHFIELD CO.				

Electric Log Tops

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinte	Molas*
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate <i>Surface</i>	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper <i>1620'</i>	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery <i>2615'</i>	Organ Rock	Middle
Uinta	Blue Gate <i>4125'</i>	Cedar Mesa	Lower
Bridger	Ferron <i>6015'</i>	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahi	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRI		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

14-08-0001-8584

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Utah-081658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gentry Mountain

8. FARM OR LEASE NAME
Gentry Mountain Unit

9. WELL NO.
1-A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T15S., R7E.

12. COUNTY OR PARISH
Emery

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Richfield Oil Corporation *Box C of LE 4*

3. ADDRESS OF OPERATOR
P.O. Box 1049 Salt Lake City, Utah 84110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1320' SWL, 1190' WEL Sec. 11 T15S, R7E, Emery County, Utah
At proposed prod. zone
Farron Wildcat

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
34 Miles SW, Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1190'**

16. NO. OF ACRES IN LEASE **640**

17. NO. OF ACRES ASSIGNED TO THIS WELL **640**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH **6300**

20. ROTARY OR CABLE TOOLS
Rotary with air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
9550' Gr

22. APPROX. DATE WORK WILL START*
July 18, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

1. We propose to drill this well as a substitute for well #1. This is an amended notice to drill.
2. Air and/or mist drill 17 1/4" hole to 950'±.
3. Run and cement 13 3/8" casing at 950'± with 250 sacks class "A" cement. Land casing, install ROPE and test with 1000 psi.
4. Air and or mist drill 9 7/8" hole to 6300'± Total Depth.
5. Run logs, complete or plug and abandon as directed.
6. Move out rig and restore drill site to original contour.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. B. Milstead, Jr.* TITLE District Clerk DATE July 13, 1964

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

6700

copy file

Budget Bureau No. 42-R3566
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER Utah 081658
UNIT Gentry Mountain

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964

Agent's address P. O. Box 1049 Company Richfield Oil Corporation
Salt Lake City, Utah 84110 Signed [Signature]
Phone 328-8891 Agent's title District Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 11 NE/4	15S	7E	1A							10-3/4" surface casing set at 1418', WOC

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

6/2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

14-08-0001-8584
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah-081658
2. NAME OF OPERATOR Richfield Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1049, Salt Lake City, Utah 84110		7. UNIT AGREEMENT NAME Gentry Mountain
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' SWL, 1190' WEL Sec. 11 T158, R7E, Emery County, Utah		8. FARM OR LEASE NAME Gentry Mountain Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9550' Gr	9. WELL NO. 1-A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T158, R7E
		12. COUNTY OR PARISH 13. STATE Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded in 10:00 AM 7-19-64
 Drilled 17 1/2" hole 0-963'.
 Ran and cemented 13-3/8" 48# ST & C casing at 963 with 270 sacks Class "A" cement premixed with 8% gel followed by 100 sacks Class "A" cement. Cement in place 10:10 PM 7-26-64. Pumped in 240 sacks Class "A" cement thru 1" pipe hanging in annulus. Cement in place 6:40 AM 7-27-64. Ran single shot instrument inside casing at 620 feet. Casing pulled. Pulled all 13-3/8" casing. Rebraced conductor pipe and drilled 12 1/4" hole 963-1433. Ran and cemented 14 1/8" 10-3/4" 40.5# H-40 ST & C with 525 sacks Class "A" cement premixed with 8% Gel. Cement in place 3:00 PM 7-30-64. Pumped in 213 sacks Class "A" cement with burlap bag, gravel, cotton seed hulls. Sawdust in annulus. Cement in place 12:30 AM 8-3-64. Air drilling 9-7/8" hole ahead 2230'.

18. I hereby certify that the foregoing is true and correct

SIGNED J. B. Milstead, Jr. TITLE District Production Clerk DATE 8-10-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on reverse side)

14-08-0001-8584

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah 081658
2. NAME OF OPERATOR Richfield Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Spring Mountain
3. ADDRESS OF OPERATOR P. O. Box 1049		7. UNIT AGREEMENT NAME Gentry Mtn. Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' SW 1190' WEL Section 11 T-15-S, R-7-E Emery County, Utah		8. FARM OR LEASE NAME Gentry Mtn. Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9710 GR KB 9722 (Correction)	9. WELL NO. 1-A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 11-15S-7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Abandon <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to 6366 TD. Ran LES and Sonic log. We propose to plug and abandon as follows:

- Plug 6366-5900'± with 95 sacks Coasta cement.
- Plug 4785-4235'± with 20 sacks Coasta cement (across show 7 5/8" casing)
- Place 10' surface plug.
- Erect regulation abandonment marker
- Clean and abandon location

18. I hereby certify that the foregoing is true and correct

SIGNED J. B. Milstead, Jr. TITLE District Clerk DATE 9-1-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

14-08-0001-8584

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 081658

6. IF INDIAN, ALLOTTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Gentry Mountain

2. NAME OF OPERATOR
Richfield Oil Corporation

8. FARM OR LEASE NAME
Gentry Mountain Unit

3. ADDRESS OF OPERATOR
P. O. Box 1049, Salt Lake City, Utah

9. WELL NO.
A-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Wildcat

1320' SWL 1190' WEL Sec. 11 T-15-S, R-7-E
Emery County, Utah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11 T-15-S, R-7-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
9710 OR 9722 KB

12. COUNTY OR PARISH 13. STATE
Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to 6366 TD. Ran IES, Sonic Log and Dipmeter logs.
Well was plugged as follows:

Plugged 6326-5878' with 95 sacks type H cement. displaced to equalization with 51 BHls mid. Cement in place 5:10 PM 8-27-64

Plugged 4290-4175' with 20 sack type H cement. Displaced to equalization with 36 BHls mid. Cement in place 7:00 AM 8-28-64 (across shoe 7-5/8" protection string)

Placed 10 sack cement surface plug.

Erected regulation USGS abandonment marker.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Clerk

DATE 9-4-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 081658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gentry Mountain

8. FARM OR LEASE NAME

Gentry Mountain Unit

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-15-S, R-7-E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Richfield Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1049, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1320' SNL 1190' WEL sec. 11, T-15-S, R-7-E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 7-19-64 16. DATE T.D. REACHED 8-24-64 17. DATE COMPL. (Ready to prod.) Dry Hole 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 9710 GR 9722 KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6366 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Dry Hole

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES - Sonic Dipmeter

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	963	17 1/2	270 Sbx Type A	620
10-3/4	40.5	1420	12 1/4	525 Sbx Type A	
7-5/8	26	4260	9-7/8	600 Sbx Type A	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION No Production PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Abandoned

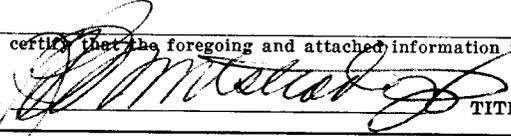
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

District Clerk

DATE

9-9-64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Castlegate Masuk	Surface	1620	sandstone & shale & coal interbeds sandstone, light gray to white, fine-medium grain, sub rounded - sub angular, good sorting, friable with scattered dark clay pellets. siltstone, gray, hard, high calcareous w/ interbeds of sandstone, very fine grain, sub rounded to sub angular, good sort, hard tight, w/ some pyrite & dark clay fragments w/ scattered black carbonaceous material shaley siltstone, dark gray, hi calcareous hard, tight, sh le at 4280 siltstone, light brown, slightly micaceous, soft; sandstone at 6032, buff to off white, very fine grain, sub rounded-sub angular, fair sort, hi calcareous, medium hard, tight no shows, with thin coal beds at 6082 & 6112 w/ some interbedded shale, gray.	Castlegate	38.
	1620	1615		Masuk	Surface 1620
Emery	2615	4125	No cores or Drill Stem Tests Made.	Emery	
	4125	TD		Bluegate	2615 4125
Bluegate Farron	4125	6015		Bluegate	
	6015	TD		Farron	6015 6366 TD

SEP 16 1964

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: GENTRY MOUNTAIN UNIT #1-A
 Operator RICHFIELD OIL CORPORATION Address P.O. Box 1049 SLC Phone 328 8891
 Contractor CALVERT DRILLING CO. Address GRAND JCT. COLO. Phone _____
 Location: NE 1/4 1/4 Sec. 11 T. 15 N R. 7 E xxxx Emery County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	1185	1497	no flow	not checked
2.	6015	6366	no flow	not checked
3.				
4.				
5.				

(continued on reverse side if necessary)

Formation Tops:

See Final U.S.G.S. well log.

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

September 21, 1964

Richfield Oil Corporation
P. O. Box 1049
Salt Lake City, Utah

Re: Well No. Gentry Mountain Unit #1-A
Sec. 11, T. 15 S., R. 7 E.,
Emery County, Utah

Gentlemen:

Thank you for your "Well Completion or Recompletion Report and Log". Upon reviewing the above mentioned well log we noticed that the date that said well was plugged and abandoned was omitted. Also, we would appreciate a copy of the Dipmeter log run on this well and please complete and return the enclosed Form OGCC-8-X, "Report of Water Encountered During Drilling".

Thank you for your consideration in these requests.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 081658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gentry Mountain Unit

8. FARM OR LEASE NAME

Gentry Mountain Unit

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-15S-7E SIM

12. COUNTY OR PARISH 13. STATE

Emery

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1320' FNL & 1190' FEL of Section 11-15S-7E

NE NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9710' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS
Re-enter

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to re-enter and test various porous intervals above 4175' for water to be used in drilling operations at Hiawatha Unit #1 located SW-NE Sec. 13-15S-7E, Carbon County, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Adams
J. H. Adams

TITLE

District Chief Engineer

DATE

9-1-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

C.L.
F-1

APR 43-015-10 001

May 9, 1967

Humble Oil & Refining Company
P. O. Box 120
Denver, Colorado 80201

Re: Well No. Gentry Mountain Unit #1-A,
Sec. 11, T. 15 S., R. 7 E.,
Emery County, Utah.

Gentlemen:

In checking our files, it was noted that your office has not filed a Monthly Report of Operations for the above mentioned well since your Notice of Intention to Re-work said well. Therefore, it would be appreciated if you would furnish this office said reports as soon as possible.

We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

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Encl: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER Atlantic U-06132-B
UNIT Hiawatha Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1967,

Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201

Signed JOHN R. CROUCH
ORIGINAL SIGNED

Phone 534-1251 Agent's title Dist. Administrative Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
HIAWATHA UNIT										
Sec. 13 SW NE	15S	7E	1							XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX
CONFIDENTIAL										
OLD GENTRY MOUNTAIN UNIT #1-A - Lease - Utah - 081658										
Sec. 11 E½ NE¼	15S	7E	1-A							Shut In 2-10-67. Was used as water supply well for drilling Hiawatha Unit #1.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

November 29, 1967

Humble Oil & Refining Company
P. O. Box 120
Denver, Colorado 80201

Re: Well No. Gentry Mountain Unit #1-A
Sec. 11, T. 15 S., R. 7 E.,
Emery County, Utah

July, August, September,
and October, 1967

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned months for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U. S. Geological Survey Form 9-311, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

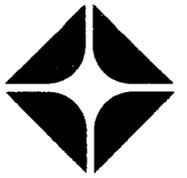
DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

:khd

Enclosures: Forms

Atlantic Richfield Company North American Producing Division
Rocky Mountain Area
Post Office Box 520
Casper, Wyoming 82601
Telephone 307 237 2525



December 9, 1967

Re: Well No. Gentry Mountain Unit #1-A
Sec. 11, T15S, R7E
Emery County, Utah

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attn: Kathy H. Dugdale, Secretary

Will you please forward us a supply of your State of Utah
Oil and Gas Conservation Commission forms OGC-1b as promptly
as possible so that we can comply with your request addressed to
Humble Oil & Refining Company in Denver.

It would also be appreciated if you would forward to us a copy
of what Humble reported to you before Atlantic Richfield took
over the operations of the well.

Yours very truly,

ATLANTIC RICHFIELD COMPANY

Louise Rogers
Louise Rogers
Secretary

*Sent 12-11-67
Sharon*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Well		5. LEASE DESIGNATION AND SERIAL NO. U-081658
2. NAME OF OPERATOR ATLANTIC RICHFIELD COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR BOX 520, CASPER, WYOMING		7. UNIT AGREEMENT NAME Gentry Mountain Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL & 1190' FEL Section 11, T15S, R7E		8. FARM OR LEASE NAME GENTRY MOUNTAIN Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9710' GR	9. WELL NO. UNIT #1A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.11, T15S, R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Water Well Use	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On August 2, 1967, Atlantic Richfield took over the operations of the Hiawatha Unit #1 Gentry Mountain Wildcat. Since that time we have used water from the above water well for use in drilling operations on Hiawtha Unit #1 well in Carbon County, Utah. Atlantic pays Humble \$15 per day for the use of this water and the well is producing around 700 bbls per day.

The above report covers the period of August, September, October, November and December.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **Dist. Drlg & Prod. Supervisor** DATE **12/18/67**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Well		5. LEASE DESIGNATION AND SERIAL NO. U-081658
2. NAME OF OPERATOR ATLANTIC RICHFIELD COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR BOX 520, CASPER, WYOMING		7. UNIT AGREEMENT NAME Gentry Mountain Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320 ² FNL & 1190 ² FEL, Section 11, Twp. 15S, Rge. 7E		8. FARM OR LEASE NAME Gentry Mountain Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9710 ² GR	9. WELL NO. Unit #1A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec.11, T15S, R7E
		12. COUNTY OR PARISH Emery
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of Water Well <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations were suspended on January 23, 1968 on Hiawatha Unit #1 the well that was using the water from the captioned water well. Surface equipment was removed from both the water well and the drilling well, both will be left as is, until the summer of 1968 then cleaned up etc.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drilling & Prod. Supervisor DATE 2/9/68

(This space for Federal or State office use)

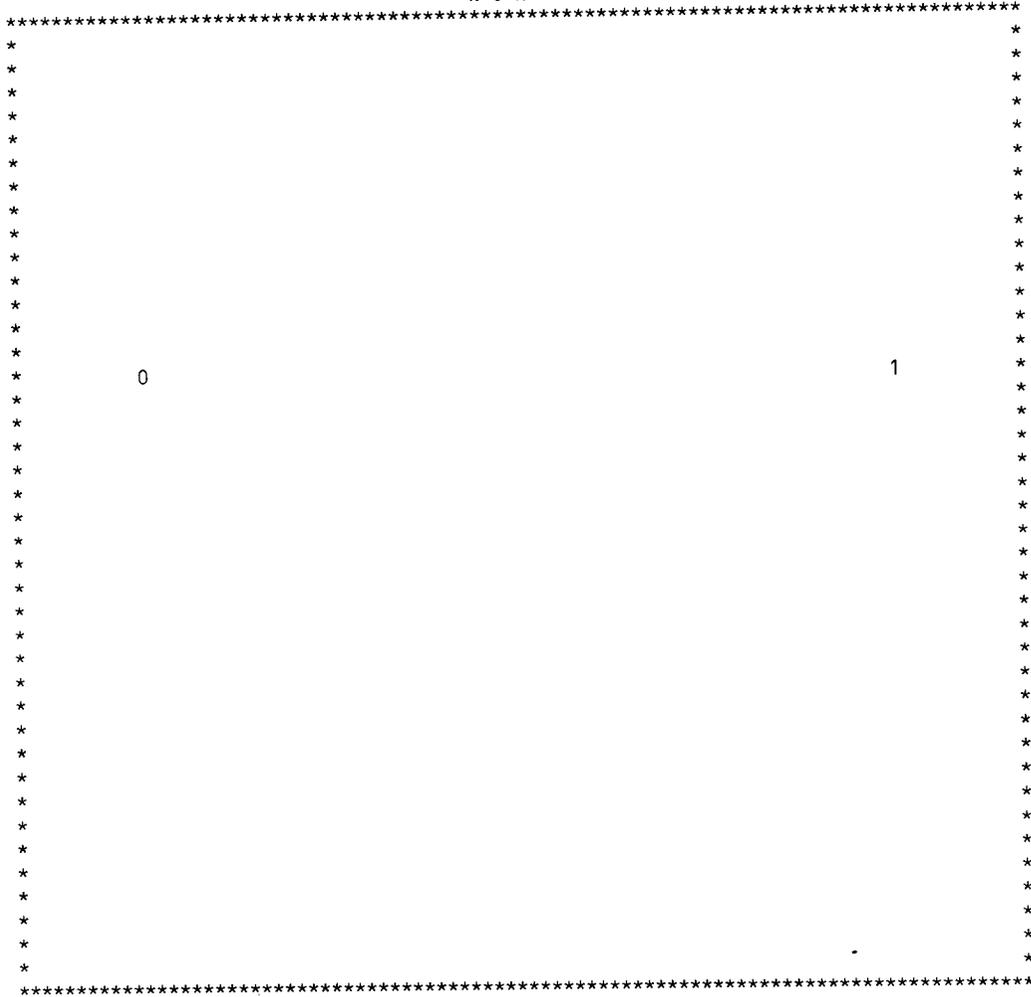
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, MAR 26, 1990, 10:25 AM
PLOT SHOWS LOCATION OF 2 POINTS OF DIVERSION

PLOT OF ALL QUARTER(S) IN SECTION 11 TOWNSHIP 15S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 1000 FEET

N O R T H



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO				POINT OF DIVERSION DESCRIPTION				U A P T S U P R					
				DIAMETER	DEPTH	YEAR LOG	NORTH	EAST	CNR SEC	TWN	RNG B&M	N	P	R	R	W	P
0	93 1492	.0110	.00	Little Parks Spring #1											X	X	X
		WATER USE(S): STOCKWATERING															
		USA Forest Service		324 25th Street				Ogden				UT 84401					
1	93 119	.0000	.00	Little Park Canyon Creek											X	X	X
		WATER USE(S): STOCKWATERING															
		USA Forest Service		324 25th Street				Ogden				UT 84401					