API Well Number: 43013530730000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Ute Tribal 3-5B2

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
BLUEBELL

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
EP ENERGY E&P COMPANY, L.P.

7. OPERATOR PHONE
713 997-5038

8. ADDRESS OF OPERATOR
1001 Louisiana, Houston, TX, 77002

9. OPERATOR E-MAIL
maria.gomez@epenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
1420H621806

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1255 FNL 814 FWL	NWNW	5	2.0 S	2.0 W	U
Top of Uppermost Producing Zone	1255 FNL 814 FWL	NWNW	5	2.0 S	2.0 W	U
At Total Depth	1255 FNL 814 FWL	NWNW	5	2.0 S	2.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
814

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1300

26. PROPOSED DEPTH
MD: 14100 TVD: 14100

27. ELEVATION - GROUND LEVEL
5806

28. BOND NUMBER
RLB0009692

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
Upper County Water

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	17.5	13.375	0 - 1000	54.5	J-55 ST&C	8.4	Class G	1243	1.15	15.8
Surf	12.25	9.625	0 - 5500	40.0	N-80 LT&C	9.5	Type V	1096	2.33	12.0
							Class G	368	1.33	14.2
I1	8.75	7	0 - 10950	29.0	P-110 LT&C	11.5	Class G	377	2.31	12.0
							Class G	97	1.91	12.5
L1	6.125	4.5	10750 - 14100	18.0	P-110 LT&C	14.5	Class G	283	1.45	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Maria S. Gomez | **TITLE** Principal Regulatory Analyst | **PHONE** 713 997-5038

SIGNATURE | **DATE** 07/22/2014 | **EMAIL** maria.gomez@epenergy.com

API NUMBER ASSIGNED
43013530730000

APPROVAL

Permit Manager

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UTE TRIBAL 3-5B2
SE NW SW SEC. 5, T2S, R2W
DUCHESNE COUNTY, UT

EL PASO E&P COMPANY, L.P.

1. **Estimated Tops of Important Geologic Markers**

Formation	Depth
Base MSGW	2,623’
Green River	7,723’
Mahogany Bench	8,123’
L. Green River	9,523’
Wasatch	10,843’
TD	14,100’

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River	7,723’
	Mahogany Bench	8,123’
Oil	L. Green River	9,523’
Oil	Wasatch	10,843’

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0” by 20.0” rotating head on structural pipe from surface to 1000’. A 5.0” by 13 3/8” Smith Rotating Head with a 10M annular from 1000’ to 5,500’ on Conductor. A 10M BOP stack, 10M kill lines and choke manifold, blind & pipe rams, mud cross and 10M annular w/rotating head from 5,500’ to 10,950’. An 11.0” 10M BOP, 10M kill lines and choke manifold, blind & pipe rams, mud cross and 10M annular w/rotating head from 10,950’ to 14,100’. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0” 10M BOP, 10M Annular. This equipment will be nippled up on the surface casing and tested to 250 psi

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low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 10M psi. The annular preventor will be tested to 250 psi low lest and 6000 psi high test or 50% of rated working pressure. A 10M BOP installed with 10M annular with 3 ½" rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M and 10M psi systems.

Auxiliary Equipment:

A) Mud logger with gas monitor – 5,500' to TD
B) Choke manifold with one manual and one hydraulic operated choke
C) Full opening floor valve with drill pipe thread
D) Upper and lower Kelly cock
E) Shaker, desander, desilter and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.5
Intermediate	WBM	9.5-11.5
Production	WBM	11.5-14.5

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

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Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

   Logs:
   Mud Log: From base of surface casing to TD.
   Open Hole Logs: Gamma Ray, Density, Neutron, Resistivity, Sonic, from base of surface casing to TD

7. **Abnormal Conditions:**

   Maximum anticipated bottomhole pressure calculated at 14,100' TD equals approximately 9,532 psi (calculated at 0.676 psi/foot).

   Maximum anticipated surface pressure equals approximately 6,430 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

   Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,950' = 6,351 psi

   BOPE and casing design is based on the lesser of the two MASPs which is frac gradient at 7" shoe 6,351 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

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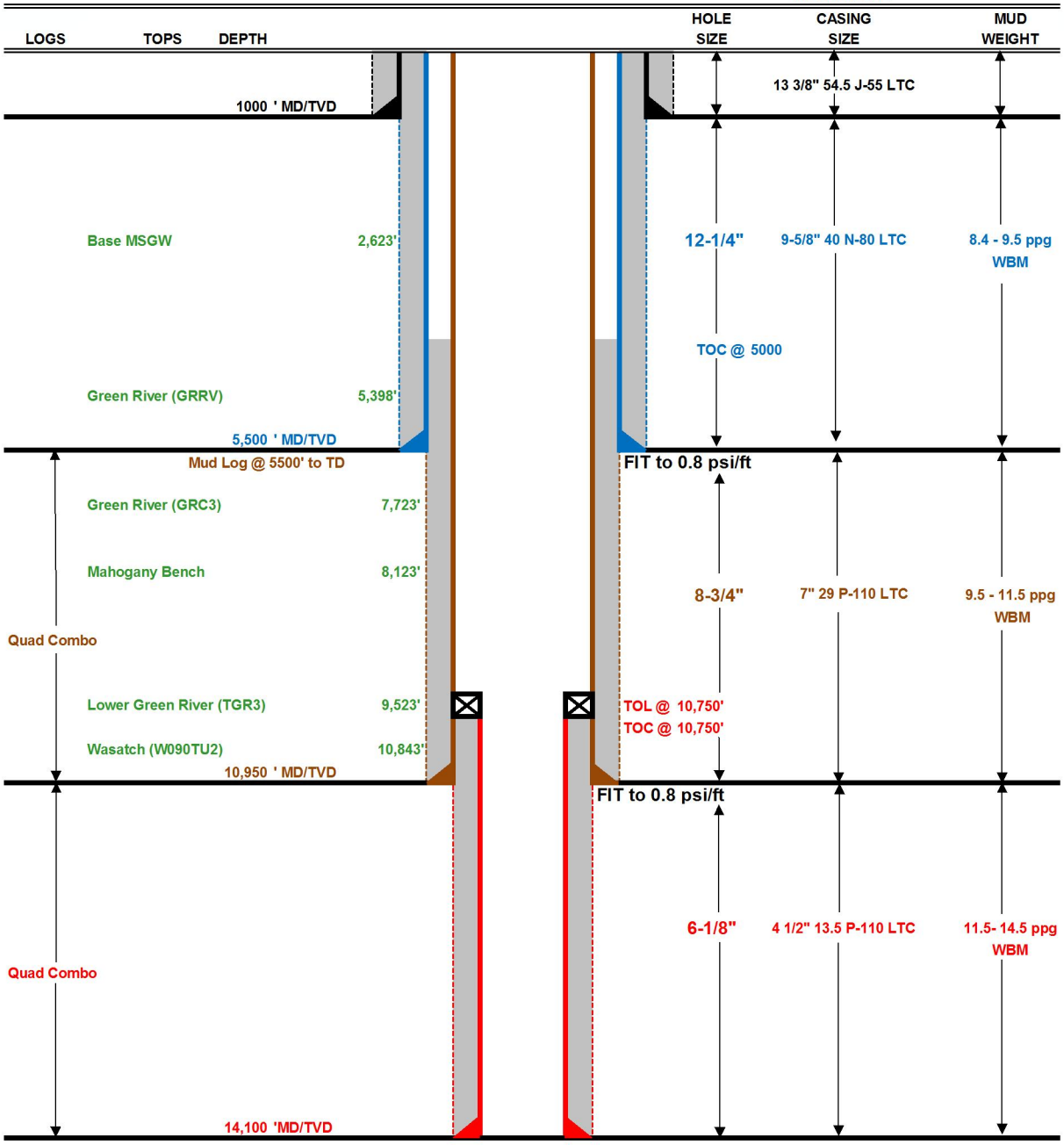
elpaso Production

Drilling Schematic

Company Name: El Paso Exploration & Production
Well Name: Ute Tribal 3-5B2
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Sec 5 T2S R2W 1255' FNL 814' FWL
Objective Zone(s): Lower Green River, Wasatch
Rig: Precision 404
BOPE Info: 5.0 x 13 3/8 rotating head from1,000' to 5,500' 11 10M BOP stack and 10M kill lines and choke manifold used from 5,500' to 10,950' 11 10M BOE w/rotating head, 10M annular, 3.5 rams, blind rams & mud cross from 10,950' to TD

Date: March 8th, 2012
TD: 14,100
AFE #: 157766
BHL: Straight Hole
Elevation: 5,806'
Spud (est.): September 26, 2013



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DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL			WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	-	1000	54.5	J-55	LTC	2,730	1,130	853
SURFACE	9-5/8"	0	-	5500	40.00	N-80	LTC	5,750	3,090	916
INTERMEDIATE	7"	0	-	10950	29.00	P-110	LTC	11,220	8,530	929
PRODUCTION LINER	4 1/2"	10750	-	14100	13.50	P-110	LTC	12,410	10,680	422

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1243	100%	15.8 ppg	1.15
SURFACE	Lead	4,500	Halco-light premium+3 lbm/sk Silicate+0.8% Econolite+2% Salt+2 lbm/sk Kol-Seal+0.25 lb/sk Kwik Seal	1096	75%	12.0 ppg	2.33
	Tail	1,000	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	368	50%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,950	Hallco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	377	10%	12.0 ppg	2.31
	Tail	1,000	Hallco-Light-Premium+0.2% Econolite+ 0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	97	10%	12.5 ppg	1.91
PRODUCTION LINER		3,350	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	283	25%	14.3 ppg	1.45

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment.
LINER	Float shoe, 1 joint, float collar, on joint, and the landing collar. Thread lock all Float equipment. Two marker joints spaced 1000' apart.

PROJECT ENGINEER(S): Brent Baker 713-420-3323

MANAGER: Scott Palmer

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EL PASO E&P COMPANY, L.P.

UTE TRIBAL 3-5B2

SECTION 5, T2S, R2W, U.S.B.&M.

PROCEED WEST AND NORTH ON PAVED STATE HIGHWAY 121 FROM THE INTERSECTION OF STATE STREET AND 200 NORTH STREET, ROOSEVELT, UTAH APPROXIMATELY 4.94 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL WEST APPROXIMATELY 3.53 MILES ON A COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL SOUTH AND WEST 2.11 MILES ON A GRAVEL COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL SOUTH AND WESTERLY ON A GRAVEL ROAD 1.30 MILES TO AN EXISTING WELL LOCATION AND THE BEGINNING OF THE ACCESS ROAD;

FOLLOW ROAD FLAGS SOUTH 0.33 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 12.21 MILES.

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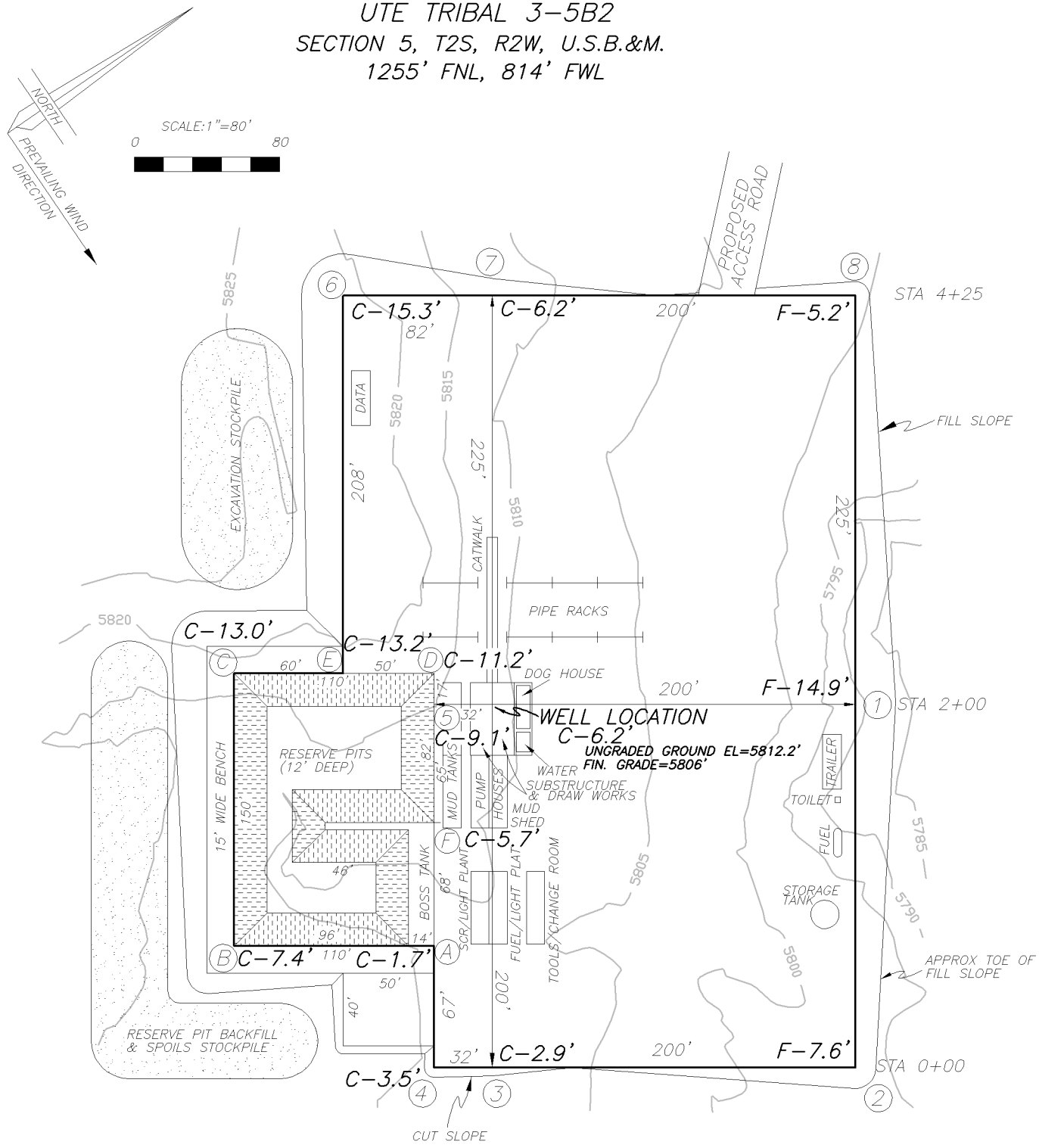
EL PASO E & P COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR
UTE TRIBAL 3-5B2
SECTION 5, T2S, R2W, U.S.B.&M.
1255' FNL, 814' FWL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
16 FEB '12
STATE OF UTAH

Jerry D. Allred

16 FEB 2012 01-128-280

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

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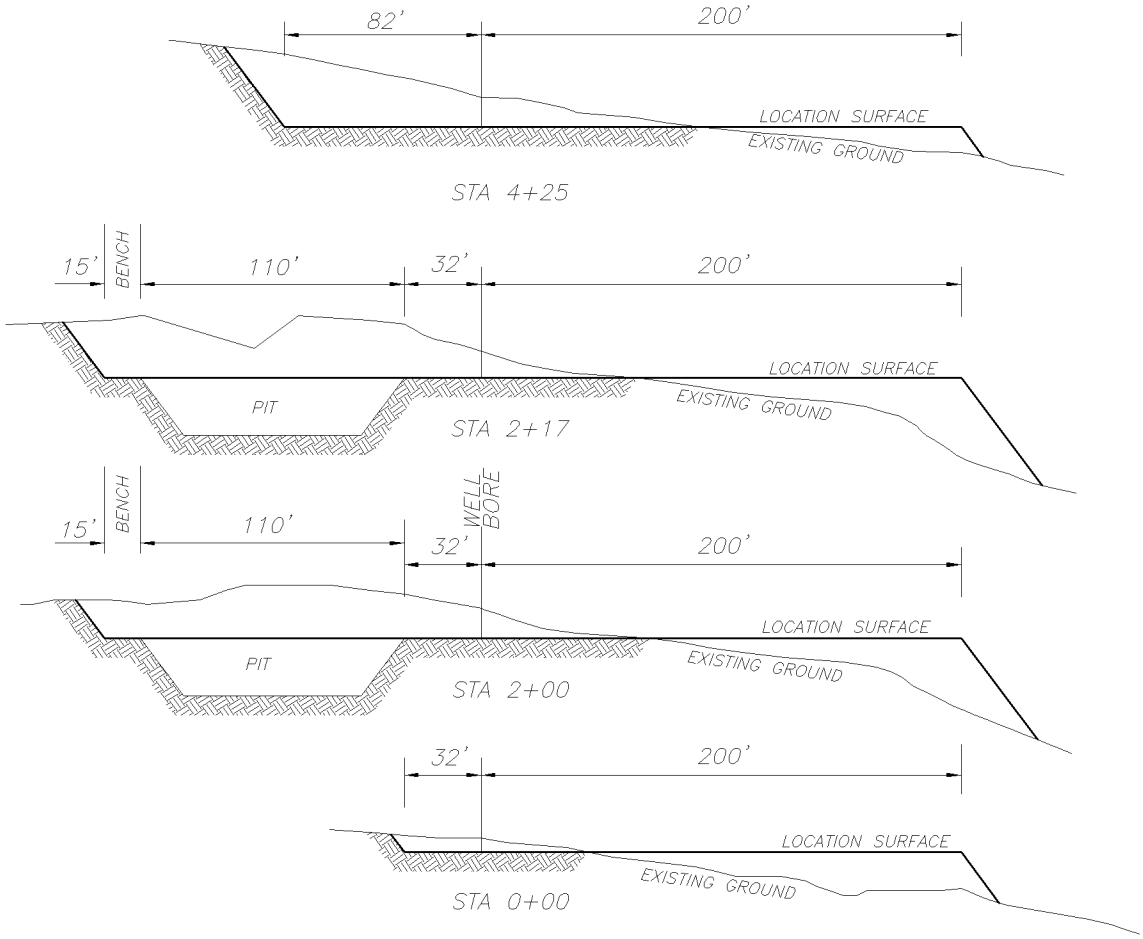
EL PASO E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
UTE TRIBAL 3-5B2
SECTION 5, T2S, R2W, U.S.B.&M.
1255' FNL, 814' FWL

1"=40'
X-SECTION SCALE
1"=80'

NOTE: ALL CUT/FILL SLOPES ARE 1½:1 UNLESS OTHERWISE NOTED



APPROXIMATE QUANTITIES

TOTAL CUT (INCLUDING PIT) = 23,064 CU. YDS.

PIT CUT = 4572 CU. YDS.
TOPSOIL STRIPPING: (6") = 2835 CU. YDS.
REMAINING LOCATION CUT = 15,657 CU. YDS

TOTAL FILL = 12,905 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=469 CU. YDS.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
16 FEB '12
STATE OF UTAH

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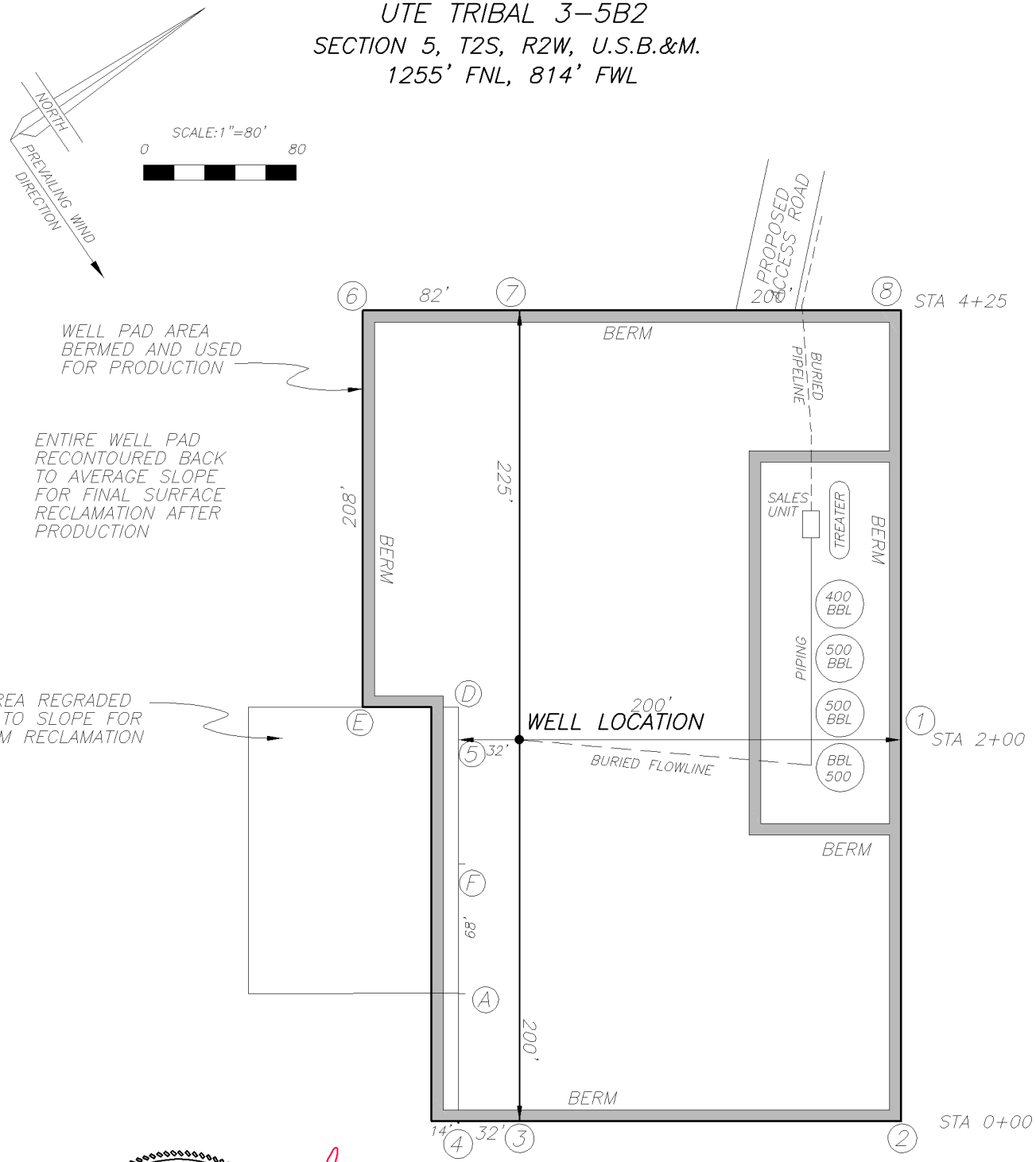
16 FEB 2012 01-128-280

RECEIVED: July 22, 2014

EL PASO E & P COMPANY, L.P.

FIGURE #3

LOCATION LAYOUT FOR
UTE TRIBAL 3-5B2
SECTION 5, T2S, R2W, U.S.B.&M.
1255' FNL, 814' FWL



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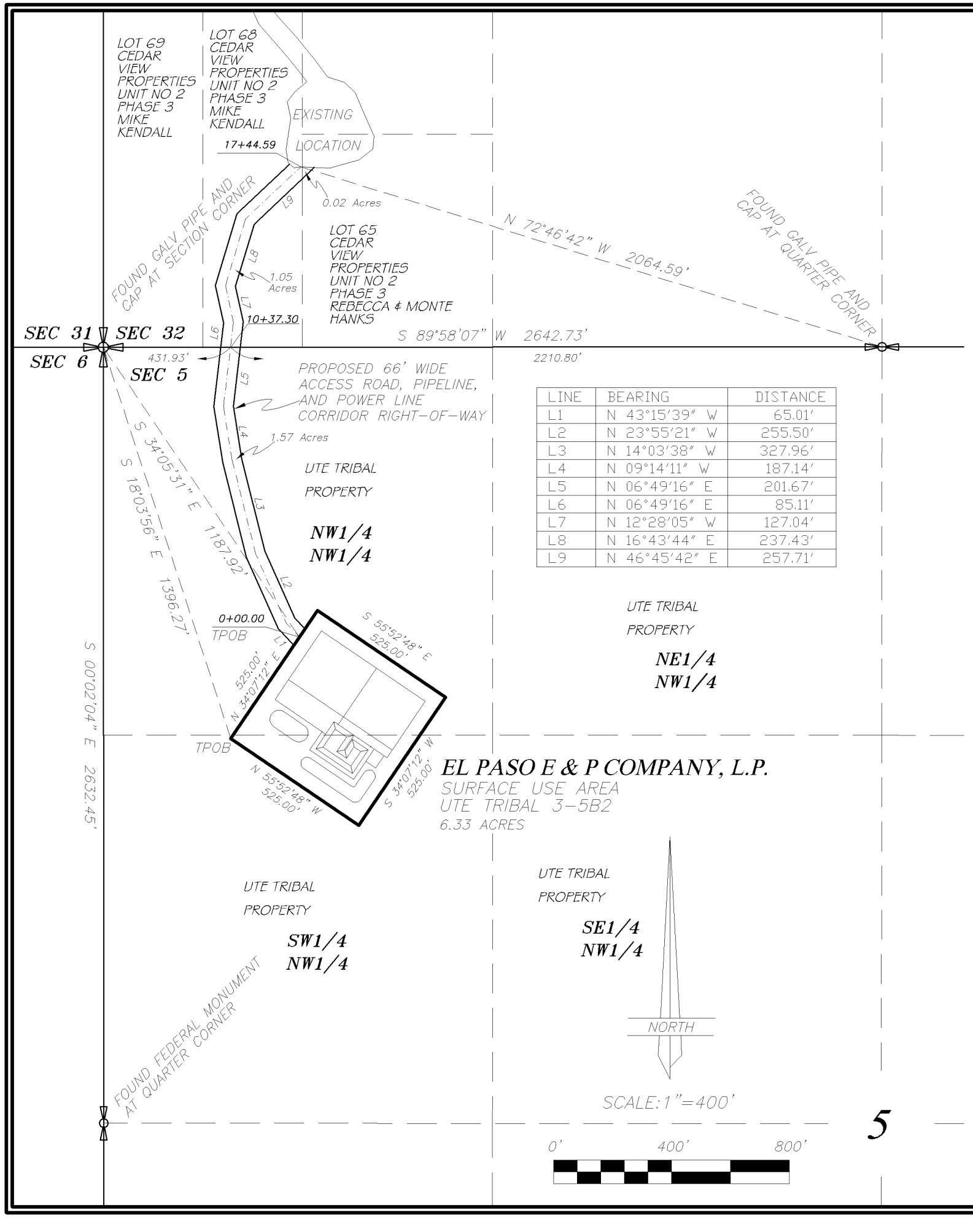


LINE	BEARING	DISTANCE
L1	N 43°15'39" W	65.01'
L2	N 23°55'21" W	255.50'
L3	N 14°03'38" W	327.96'
L4	N 09°14'11" W	187.14'
L5	N 06°49'16" E	201.67'
L6	N 06°49'16" E	85.11'
L7	N 12°28'05" W	127.04'
L8	N 16°43'44" E	237.43'
L9	N 46°45'42" E	257.71'

EL PASO E & P COMPANY, L.P.

SURFACE USE AREA
UTE TRIBAL 3-5B2
6.33 ACRES

5

LOCATION USE AREA, ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY SURVEY FOR

EL PASO E&P COMPANY, L.P.

UTE TRIBAL 3-5B2

SW¼SW¼, SECTION 32, TOWNSHIP 1 SOUTH, RANGE 2 WEST, U.S.B.&M.
NW¼NW¼ AND SW¼NW¼, SECTION 5, TOWNSHIP 2 SOUTH, RANGE 2 WEST, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the Northwest Corner of Section 5, Township 2 South, Range 2 West of the Uintah Special Base and Meridian;
Thence South 18°03'56" East 1396.27 feet to the TRUE POINT OF BEGINNING;
Thence North 34°07'12" East 525.00 feet;
Thence South 55°52'48" East 525.00 feet;
Thence South 34°07'12" West 525.00 feet;
Thence North 55°52'48" West 525.00 feet to the TRUE POINT OF BEGINNING, containing 6.33 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, pipeline, and power line right-of-way over portions of Section 32, Township 1 South, Range 2 West and Section 5, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:
Commencing at the Northwest Corner of said Section 5;
Thence South 34°05'31" East 1187.92 feet to the TRUE POINT OF BEGINNING, said point being on the West line of the El Paso E&P Co. Ute Tribal 3-5B2 well location surface use area boundary;
Thence North 43°15'39" West 65.01 feet;
Thence North 23°55'21" West 255.50 feet;
Thence North 14°03'38" West 327.96 feet;
Thence North 09°14'11" West 187.14 feet;
Thence North 06°49'16" East 201.67 feet to the North line of said Section 5;
Thence North 06°49'16" East 85.11 feet;
Thence North 12°28'05" West 127.04 feet;
Thence North 16°43'44" East 237.43 feet;
Thence North 46°45'42" East 257.71 feet to an existing well location. Said right-of-way being 1744.59 feet in length with the sidelines being shortened or elongated to intersect said use boundary and existing well location.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, pipeline, and power line right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
16 FEB '12
STATE OF UTAH

Jerry D. Allred, Professional Land Surveyor, Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

14 FEB 2012 01-128-280

JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

API Well Number: 43013530730000

LOCATION SURFACE USE AREA, ACCESS ROAD, POWER LINE AND PIPE LINE CORRIDOR RIGHT-OF-WAY SURVEY FOR
EL PASO E&P COMPANY, L.P. UTE TRIBAL 3-5B2
NW¼NW¼, SW¼NW¼ OF SECTION 5, T2S, R2W, U.S.B.&M.

LOCATION SURFACE USE AREA=6.33 ACRES

TOTAL ACCESS ROAD, POWER LINE AND PIPE LINE CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS:

TOTAL LENGTH OF ACCESS ROAD, POWER LINE AND PIPE LINE RIGHT-OF-WAY IS 1037.30 FEET OR 0.20 MILES. WIDTH OF RIGHT-OF-WAY IS 66' (33' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 1.57 ACRES, MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
COUNTY OF DUCHESNE)

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE PROFESSIONAL LAND SURVEYOR, FOR EL PASO E&P COMPANY, L.P., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE LOCATION SURFACE USE AREA AND THE ACCESS ROAD, POWER LINE AND PIPE LINE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID SURFACE USE AREA IS 6.33 ACRES IN AREA AND THAT SAID ACCESS ROAD, POWER LINE AND PIPE LINE RIGHT-OF-WAY, 0.20 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

SHELLEY BRENNAN
Notary Public, State of Utah
Commission # 578176
My Commission Expires
March 24, 2013

Jerry D. Allred
JERRY D. ALLRED PROFESSIONAL LAND SURVEYOR, CERT. NO 148951 (UTAH)

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
21 Feb 12
STATE OF UTAH

ACKNOWLEDGMENT

SUBSCRIBED ANS SWORN BEFORE ME THIS 21 DAY OF February 2012.

MY COMMISSION EXPIRES 3-24-2013

Shelley Brennan
NOTARY PUBLIC

APPLICANTS CERTIFICATE

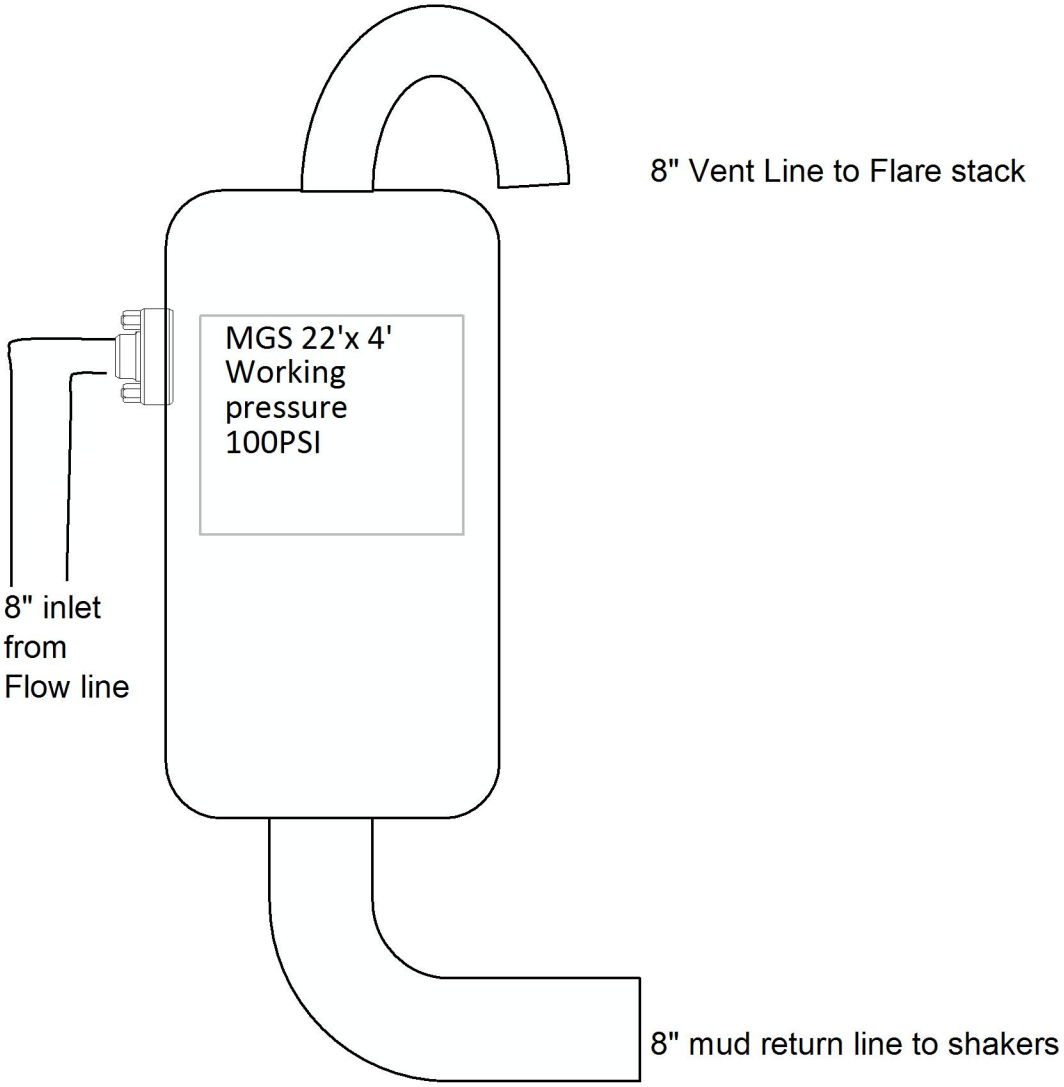
I, DAVID R. ALLRED , DO HEREBY CERTIFY THAT I AM THE AGENT FOR EL PASO E&P COMPANY, L.P., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE SURFACE USE AREA CONTAINING 6.33 ACRES AND LOCATION OF THIS ACCESS ROAD, POWER LINE AND PIPE LINE CORRIDOR RIGHT-OF-WAY, 0.20 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 10+37.30, THAT SAID SURFACE USE AREA AND ACCESS ROAD, POWER LINE AND PIPE LINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAYS THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAYS TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

AGENT Landman
TITLE

EP ENERGY

Mud Gas Seperator



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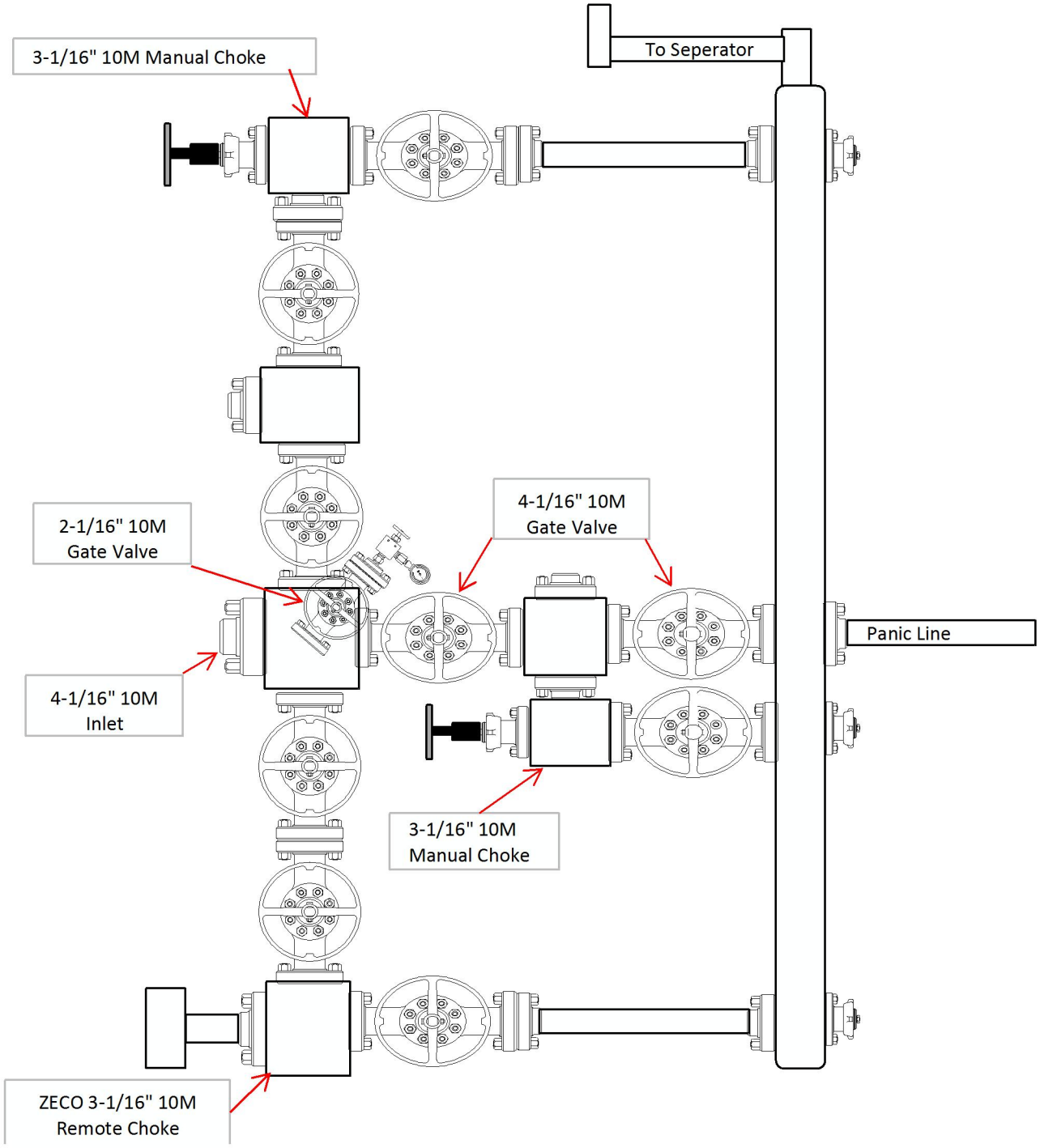
EP ENERGY

10M Choke Monifold Configuration

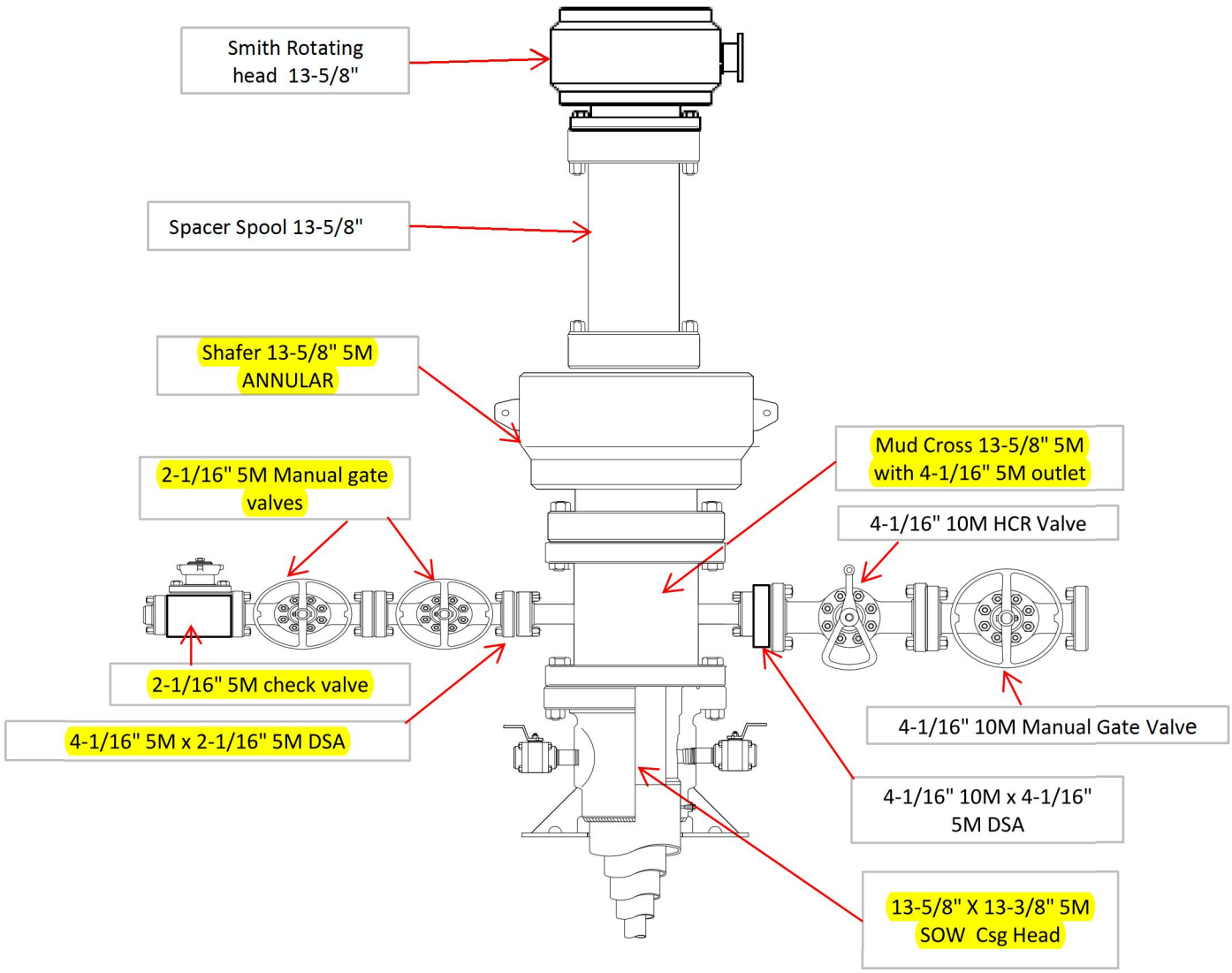
All valves on the Choke Manifold are 3-1/16" 10M except for those that are identified below.



RECEIVED: July 22, 2014

EP ENERGY

Surface 13-5/8" 3M Diverter Configuration



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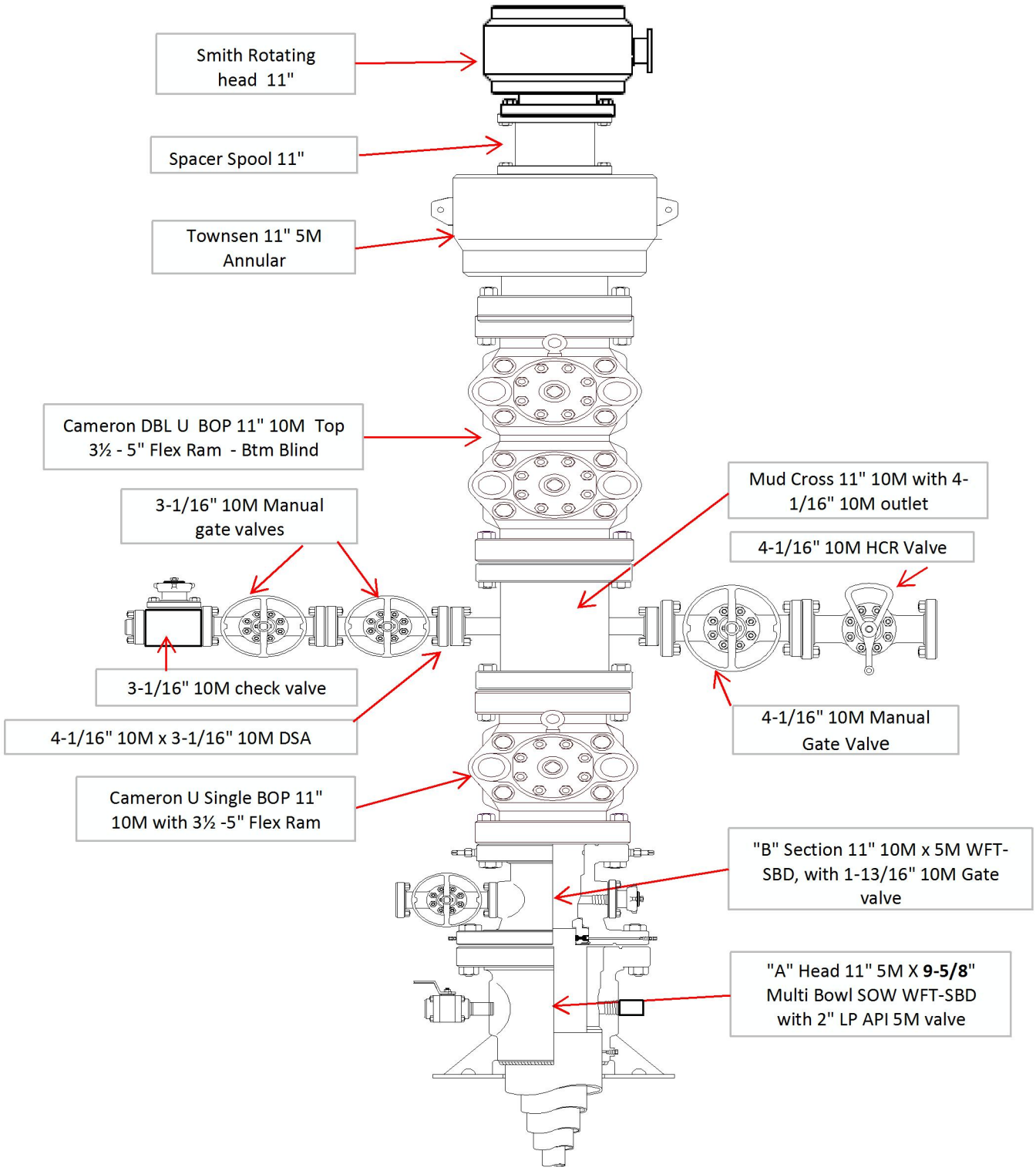
EP ENERGY

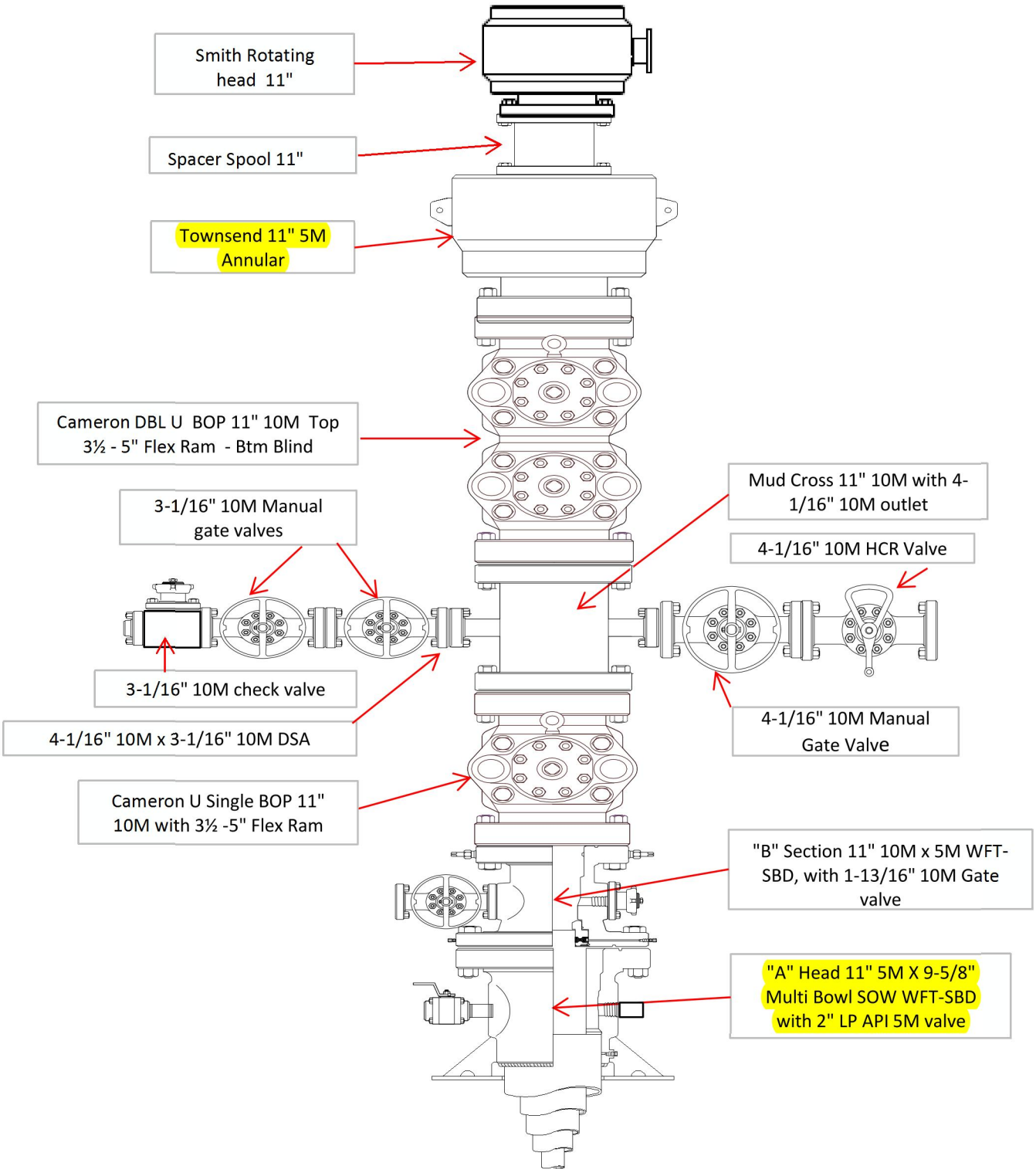
Intermediate 11" 5M BOP Configuration



RECEIVED: July 22, 2014

EP ENERGY

Production 11" 10M BOP Configuration



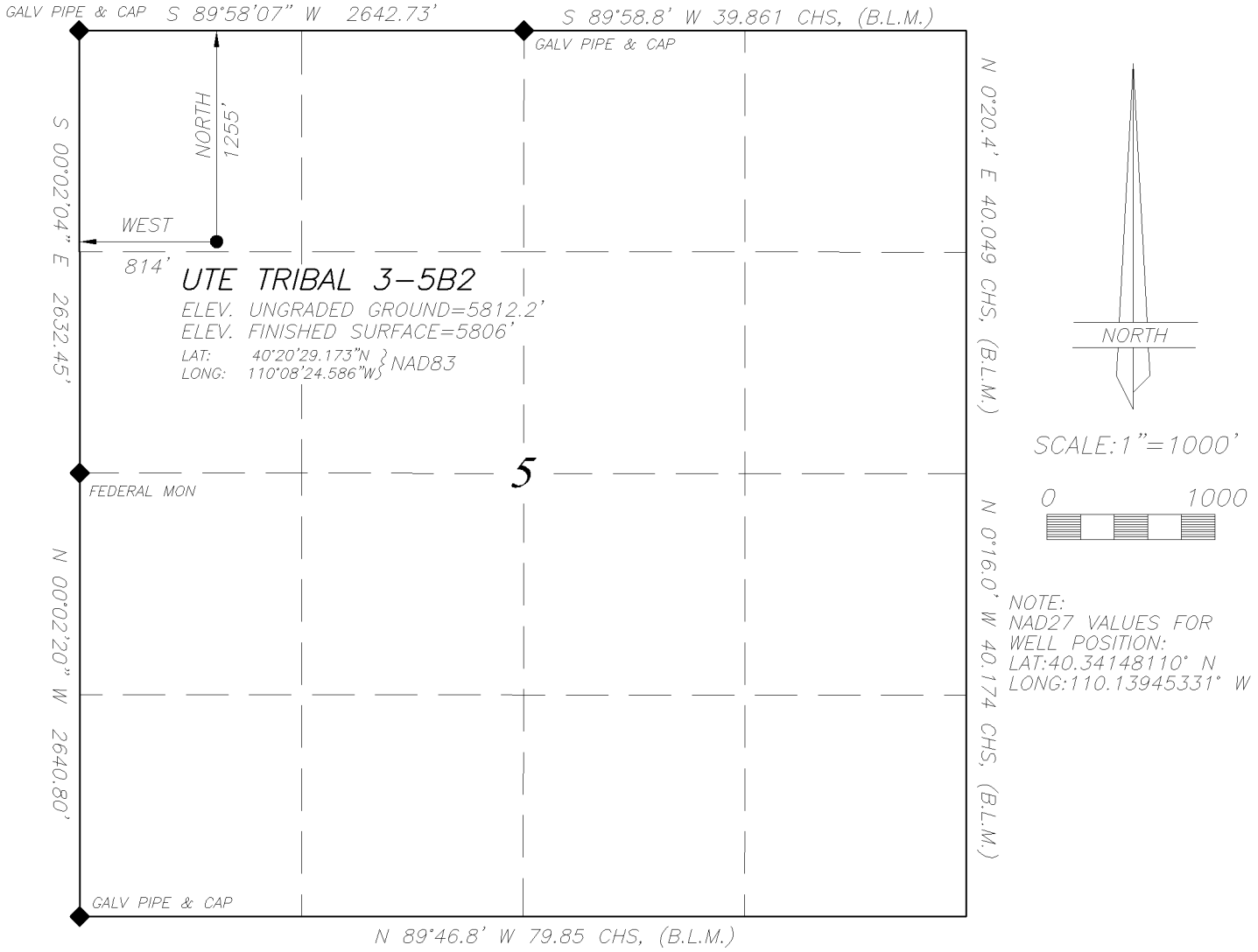
RECEIVED: July 22, 2014

EL PASO E & P COMPANY, L.P.

WELL LOCATION

UTE TRIBAL 3-5B2

LOCATED IN THE NW¼ OF THE NW¼ OF SECTION 5, T2S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH



NOTE:
NAD27 VALUES FOR WELL POSITION:
LAT:40.34148110° N
LONG:110.13945331° W

LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

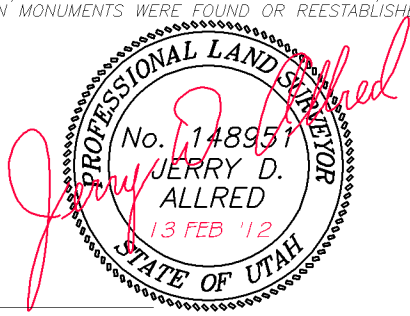
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

13 FEB 2012 01-128-280

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

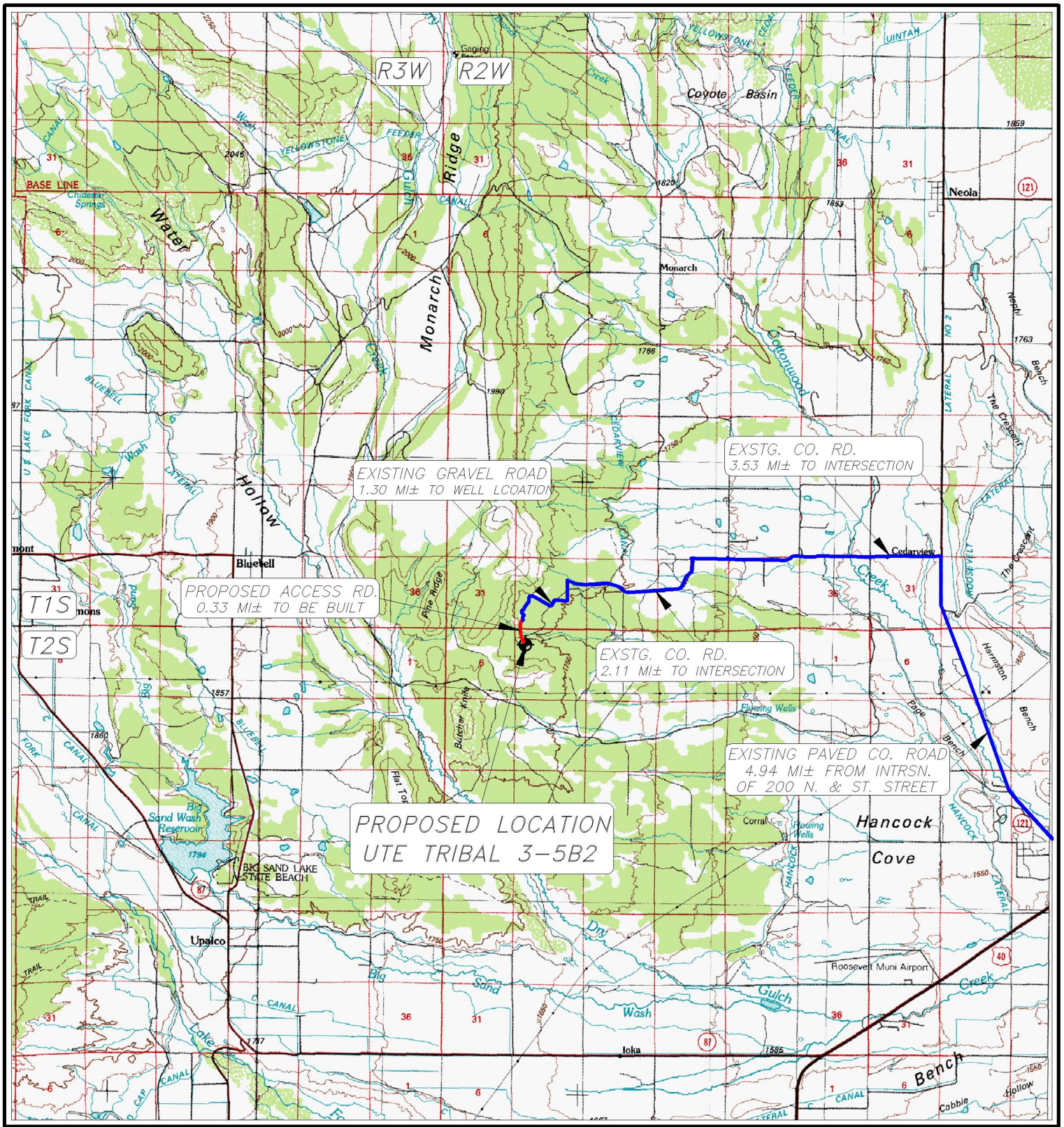


JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: July 22, 2014

API Well Number: 43013530730000



LEGEND:

PROPOSED WELL LOCATION

EL PASO E & P COMPANY, L.P.

UTE TRIBAL 3-5B2

SECTION 5, T2S, R2W, U.S.B.&M.

1255' FNL 814' FWL

01-128-280

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

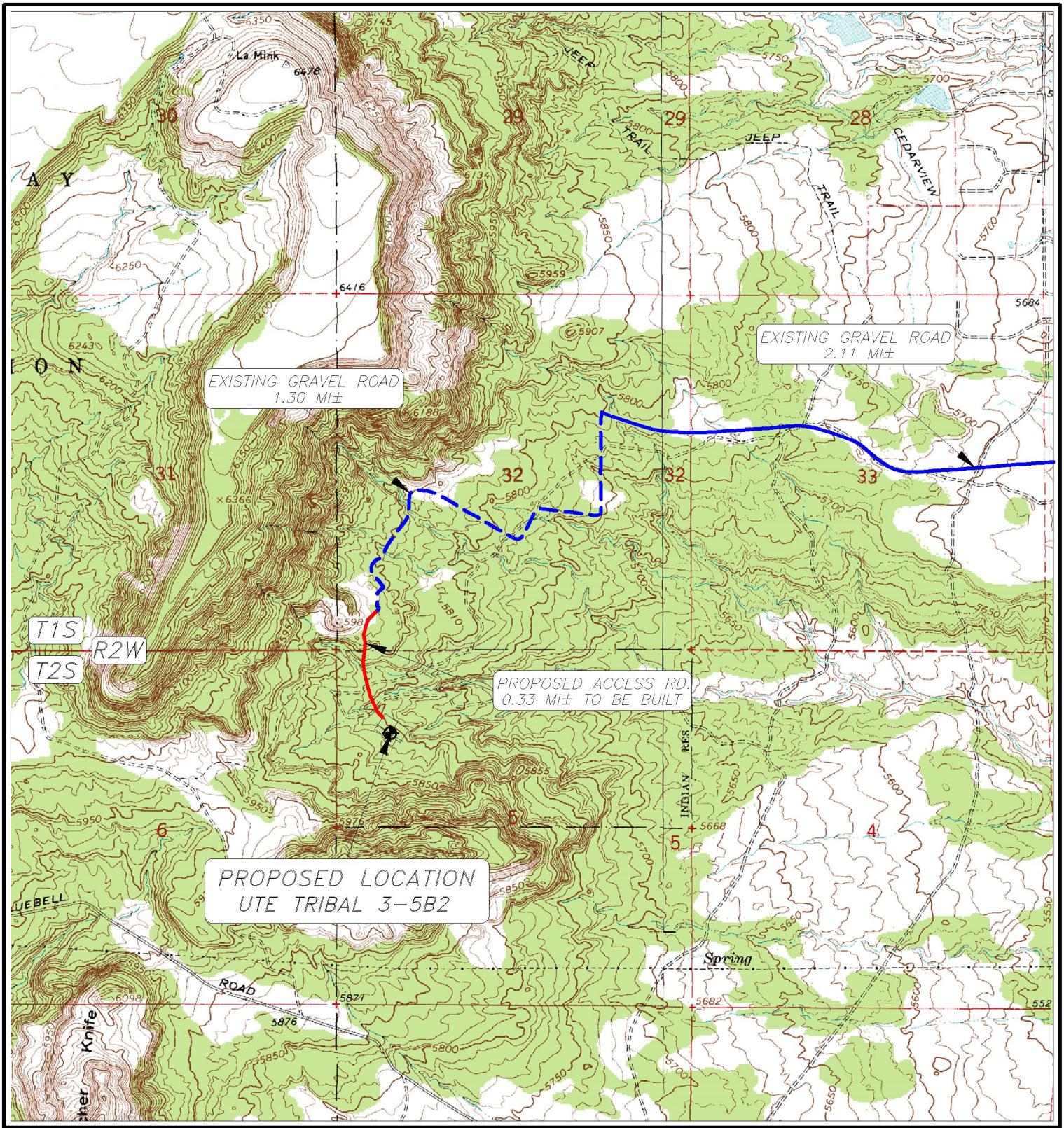
NORTH

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'

23 JAN 2012

RECEIVED: July 22, 2014



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING PAVED ROAD

01-128-280

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EL PASO E & P COMPANY, L.P.

UTE TRIBAL 3-5B2
SECTION 5, T2S, R2W, U.S.B.&M.
1255' FNL 814' FWL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
23 JAN 2012

RECEIVED: July 22, 2014

LEGEND:

PROPOSED WELL LOCATION

2-25C6

OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-280

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EL PASO E & P COMPANY, L.P.

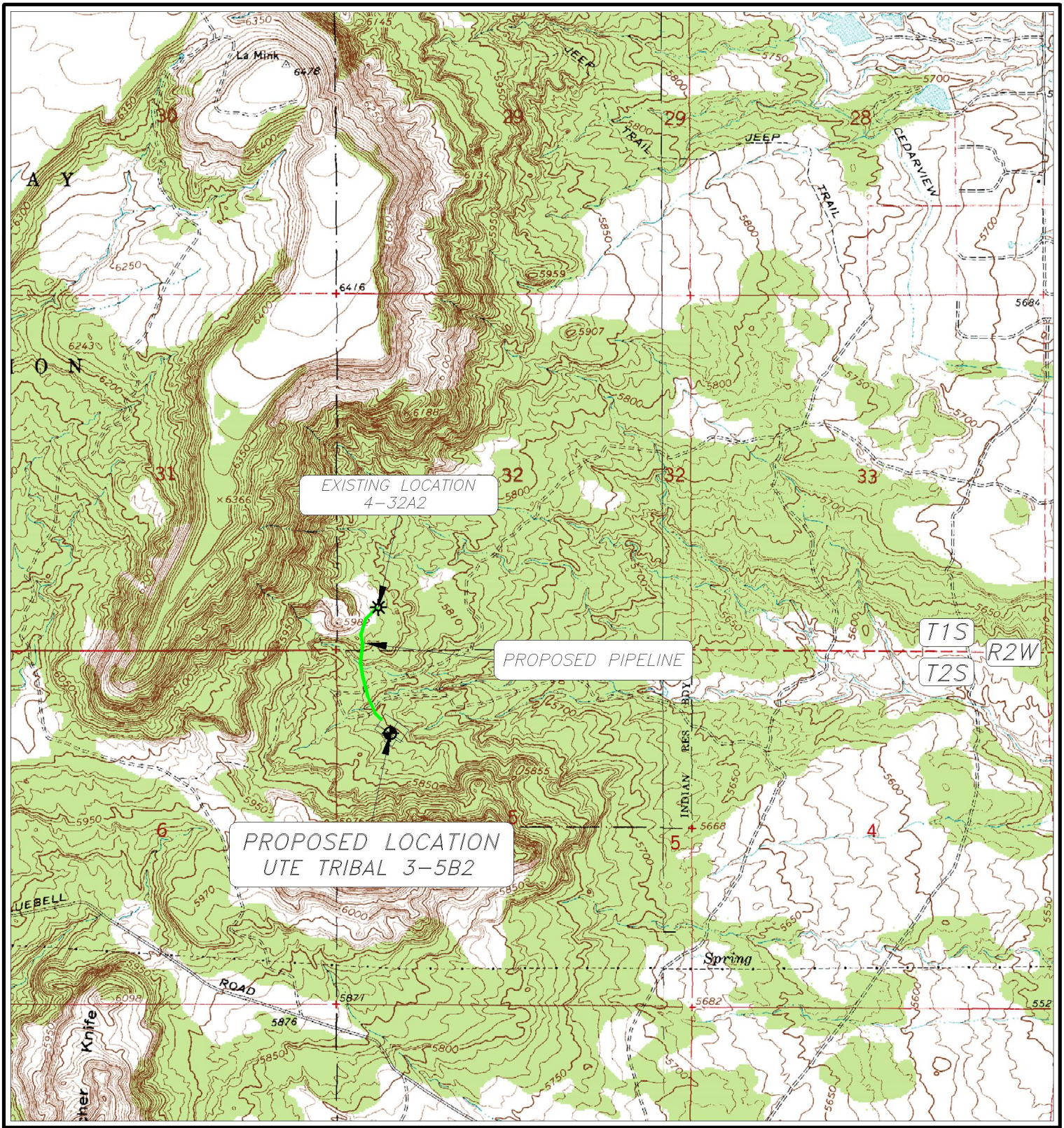
UTE TRIBAL 3-5B2
SECTION 5, T2S, R2W, U.S.B.&M.
1255' FNL 814' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
23 JAN 2012

RECEIVED: July 22, 2014

API Well Number: 43013530730000



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED PIPELINE
- EXISTING PIPELINE

01-128-280

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

EL PASO E & P COMPANY, L.P.

UTE TRIBAL 3-5B2
SECTION 5, T2S, R2W, U.S.B.&M.
1255' FNL 814' FWL

TOPOGRAPHIC MAP "D"

SCALE; 1"=2000'
23 JAN 2012

RECEIVED: July 22, 2014

Application for Permit to Drill – BLM
Ute Tribal 3-5B2
Duchesne County, Utah

EP ENERGY E&P COMPANY, L.P.

Surface Use Plan

1) **EXISTING ROADS**
   a) Refer to EXHIBIT A, for location of well and access route.
   b) See ITEM (a) for directions to well site.
   c) Refer to Topographic Map "B", for location of existing roads within a one (1) mile radius of the well. Additional existing roads are shown on Topographic Map "A".

2) **CONSTRUCTION/RECONSTRUCTED ACCESS ROADS (IN ACCORDANCE WITH THE BLM "GOLD BOOK")**
   a) The road will be crown and ditch. Water wings will be constructed on the access road as needed.
   b) The topsoil will be windrowed and re-spread in the borrow area.
   c) New road to be constructed will be approximately .33 miles in length and 66 feet wide. No passing turnouts will be constructed.
   d) All culverts will not be installed on fill and will be laid on natural ground or cut areas (compaction is not required when installed in this manner). The culverts will be placed on a 3 percent grade. The outlet of all culverts will extend at least one foot beyond the toe of any slope. All culverts will be 18" corrugated metal pipe (CMP). Excavation, bedding and backfilling of culverts will be done using good engineering practices.
   e) Maximum slope will be less than 8%.
   f) All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3) **LOCATION OF EXISTING WELLS**
   a) Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4) **LOCATION AND TYPE OF DRILLING WATER SUPPLY**
   a) Upper County Water.
   Water will be transported via truck. Trucks will use existing/proposed access roads to haul water.

5) **EXISTING/PROPOSED FACILITIES FOR PRODUCTIVE WELL**
   a) There are no existing facilities that will be utilized for this well.
   b) Proposed production facilities will include the following to be located on the well location: 2-500 barrel crude tanks, 1-500 barrel production water tank, and 1-6X20 treater.
   c) When production is established a Sundry Notice will be submitted with a production facility diagram. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
   d) Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

RECEIVED: July 22, 2014

6) **CONSTRUCTION MATERIALS**

a) Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

b) No materials will be removed from any federally owned sources.

7) **METHODS FOR HANDLING WASTE DISPOSAL**

a) The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on the three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.

b) Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.

c) Sewage will be handled in self-contained, chemically treated portable toilets and the contents hauled off location to an authorized sanitary disposal facility.

d) Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.

e) Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's.

8) **ANCILLARY FACILITIES**

a) There will be no ancillary facilities associated with this project.

9) **WELL SITE LAYOUT**

a) Please refer to "Cut and fill Sheet" and "Cross Section Sheet".

b) If ground frost prevents the segregation and removal of the topsoil material from the less desirable subsoil material, cross ripping to the depth of the topsoil material may be necessary.

c) If snow is present on the ground at the outside of construction areas, the snow will be removed before the soil is disturbed and piled downhill from the topsoil stockpile locations.

d) Plans for removal and storage of topsoil are presented in item 10 below.

e) Soil material and overburden will not be pushed over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved.

f) The location (including the reserve pit) will be designed to prevent the collection of surface runoff.

g) Plans for lining of the reserve pit are presented in item 7 above.

h) Cut and fill slopes on the pad will be constructed no steeper than 1-1/2:1.

i) The maximum cut on the pad will be 13.3'. The maximum fill on the pad will be 8.3'.

j) All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

RECEIVED: July 22, 2014

10) **SURFACE RECLAMATION PLANS**

SEE INCLUDED **10. Reclamation Plan for Vernal, UT Bureau of Land Management**

11) **SURFACE OWNERSHIP:**

Included is BIA letter of concurrence and Grant of Easement for ROW. **(To be submitted as soon as received)**

United States Department of the Interior
Uintah & Ouray agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026
Johanna Blackhair, Acting Superintendent

Ute Indian Tribe Energy & Minerals
P.O. Box 70
Fort Duchesne, Utah 84026
435-725-4072

12) **OTHER INFORMATION:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

- **Operator and Contact Persons:**

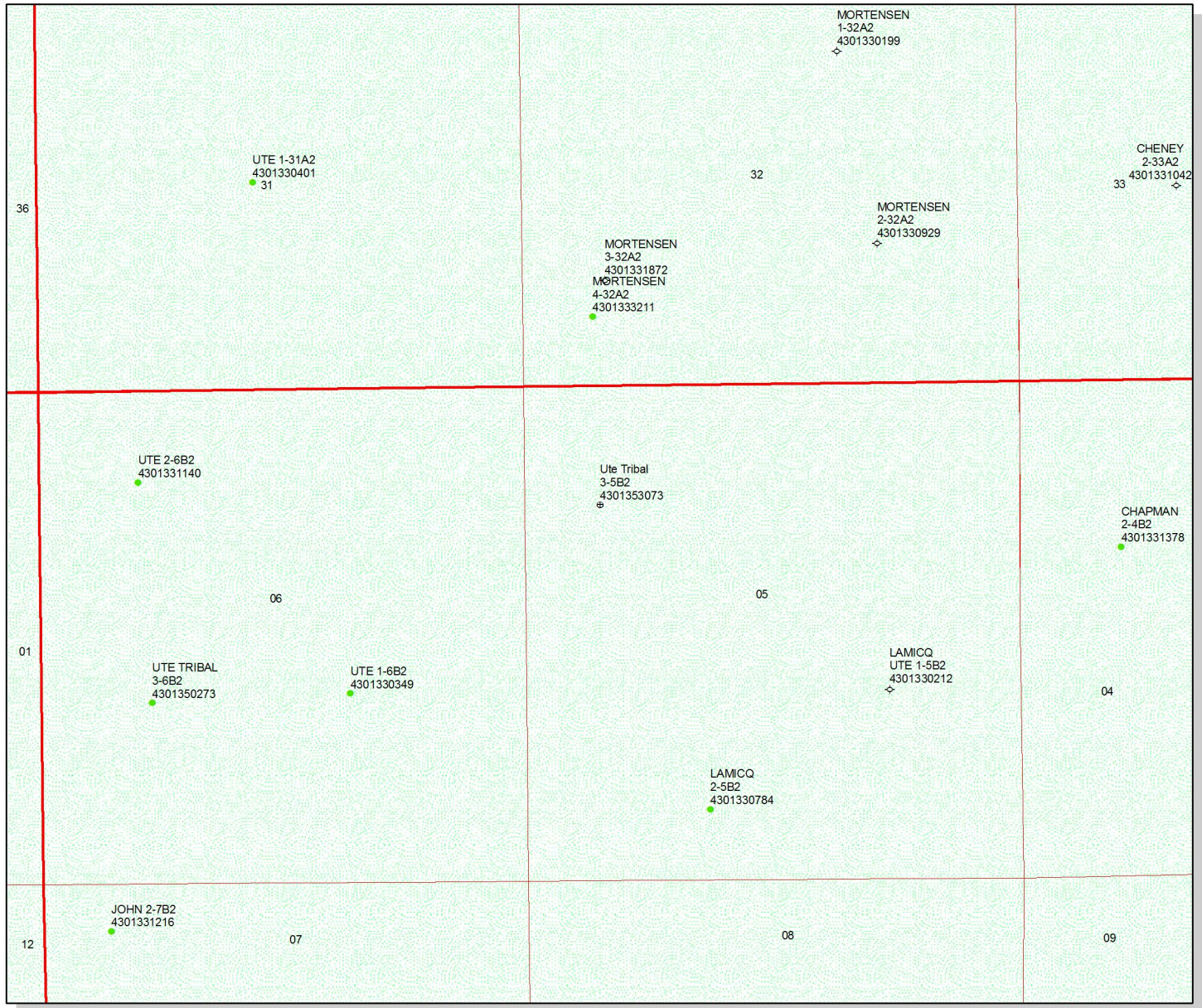
Construction and Reclamation:
EP Energy E&P Company, L.P.
Wayne Garner
435-823-1490 – Cell

Regarding this APD:
EP Energy E&P & Company, L.P.
Maria S. Gomez
Principal Regulatory Analyst
1001 Louisiana
Houston, Texas 77002
713-997-5038 office

Drilling:
EP Energy E&P Company, L.P.
Brad MacAfee – Drilling Engineer
1001 Louisiana
Houston, Texas 77002
713-997-6383 – Office
281-813-0902 – Cell

RECEIVED: July 22, 2014

API Well Number: 43013530730000



API Number: 4301353073

Well Name: Ute Tribal 3-5B2

Township: T02.0S Range: R02.0W Section: 05 Meridian: U

Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared: 7/25/2014
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,300 650 0 1,300 Feet

1:13,153

RECEIVED: July 25, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/22/2014
API NO. ASSIGNED: 43013530730000
WELL NAME: Ute Tribal 3-5B2
OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850)
PHONE NUMBER: 713 997-5038
CONTACT: Maria S. Gomez

PROPOSED LOCATION: NWNW 05 020S 020W
Permit Tech Review: ☑

SURFACE: 1255 FNL 0814 FWL
Engineering Review: ☐

BOTTOM: 1255 FNL 0814 FWL
Geology Review: ☑

COUNTY: DUCHESNE
LATITUDE: 40.34142
LONGITUDE: -110.14024
UTM SURF EASTINGS: 573023.00
NORTHINGS: 4466007.00
FIELD NAME: BLUEBELL
LEASE TYPE: 2 - Indian
LEASE NUMBER: 1420H621806
PROPOSED PRODUCING FORMATION(S): GREEN RIVER(LWR)-WASATCH
SURFACE OWNER: 2 - Indian
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - RLB0009692
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** Upper County Water
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-84
Effective Date: 12/31/2008
Siting: 4 Wells Per 640 Acres

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason

RECEIVED: July 30, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Ute Tribal 3-5B2
API Well Number: 43013530730000
Lease Number: 1420H621806
Surface Owner: INDIAN
Approval Date: 7/30/2014

Issued to:
EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER(LWR)-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Sundry Number: 56708 API Well Number: 43013530730000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
1420H621806

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ute Tribal 3-5B2

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013530730000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1255 FNL 0814 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNW Section: 05 Township: 02.0S Range: 02.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/14/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling plan changed. Please see attached for details.

Approved by the
Utah Division of
Oil, Gas and Mining
October 21, 2014

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		10/14/2014

RECEIVED: Oct. 14, 2014

Ute Tribal 3-5B2
Sec. 5, T2S, R2W
DUCHESNE COUNTY, UT

EP ENERGY E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

Formation	Depth
Green River (GRRV)	5,399' TVD
Green River (GRTN1)	7,724' TVD
Mahogany Bench	8,124' TVD
L. Green River	9,523' TVD
Wasatch	10,844' TVD
T.D. (Permit)	14,800' TVD

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River (GRRV)	5,399' MD/TVD
	Green River (GRTN1)	7,724' MD/TVD
	Mahogany Bench	8,124' MD/TVD
Oil	L. Green River	9,523' MD/TVD
Oil	Wasatch	10,844' MD/TVD

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 20.0" Diverter System on structural pipe from surface to 750' MD/TVD. A 5.0" by 13-3/8" Diverter System w/ rotating head from 750' MD/TVD to 4,000' MD/TVD on Conductor. A 10M BOP stack w/ rotating head, 10M annular, flex rams, blind rams, mud cross & single w/ flex ram used from 4,000' MD/TVD to 10,710' MD/TVD. A 10M BOP stack w/ rotating head, 10M annular, flex rams, blind rams, mud cross & single w/ flex ram from 10,710' MD/TVD to TD (14,800' MD/TVD).

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi annular will be nippled up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing

RECEIVED: Oct. 14, 2014

will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1,500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock and floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test / 4,000 psi high test. The 10M BOP will be installed with rotating head, 10M annular, flex rams, blind rams, mud cross & single w/ flex ram from surface shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Patterson 307 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

A) Pason Gas Monitoring 750' - TD
B) Mud logger with gas monitor – 4,000' to TD
C) Choke manifold with one manual and one hydraulic operated choke
D) Full opening floor valve with drill pipe thread
E) Upper and lower Kelly cock
F) Shaker, de-sander and centrifuge

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.
All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations for intermediate and production hole will be based on minimum 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. A minimum of 50% excess over gauge volume will be pumped on surface casing.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	10.5 – 11.0
Intermediate	WBM	9.5 – 10.5
Production	WBM	11.5 – 14.1

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

Logs:
Mud Log: 4,000' MD/TVD – TD
Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from surface casing shoe to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 14,800' TVD equals approximately 10,851 psi. This is calculated based on a 0.7332 psi/ft gradient (14.1 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 7,595 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,710' TVD = 8,568 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 7,595 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

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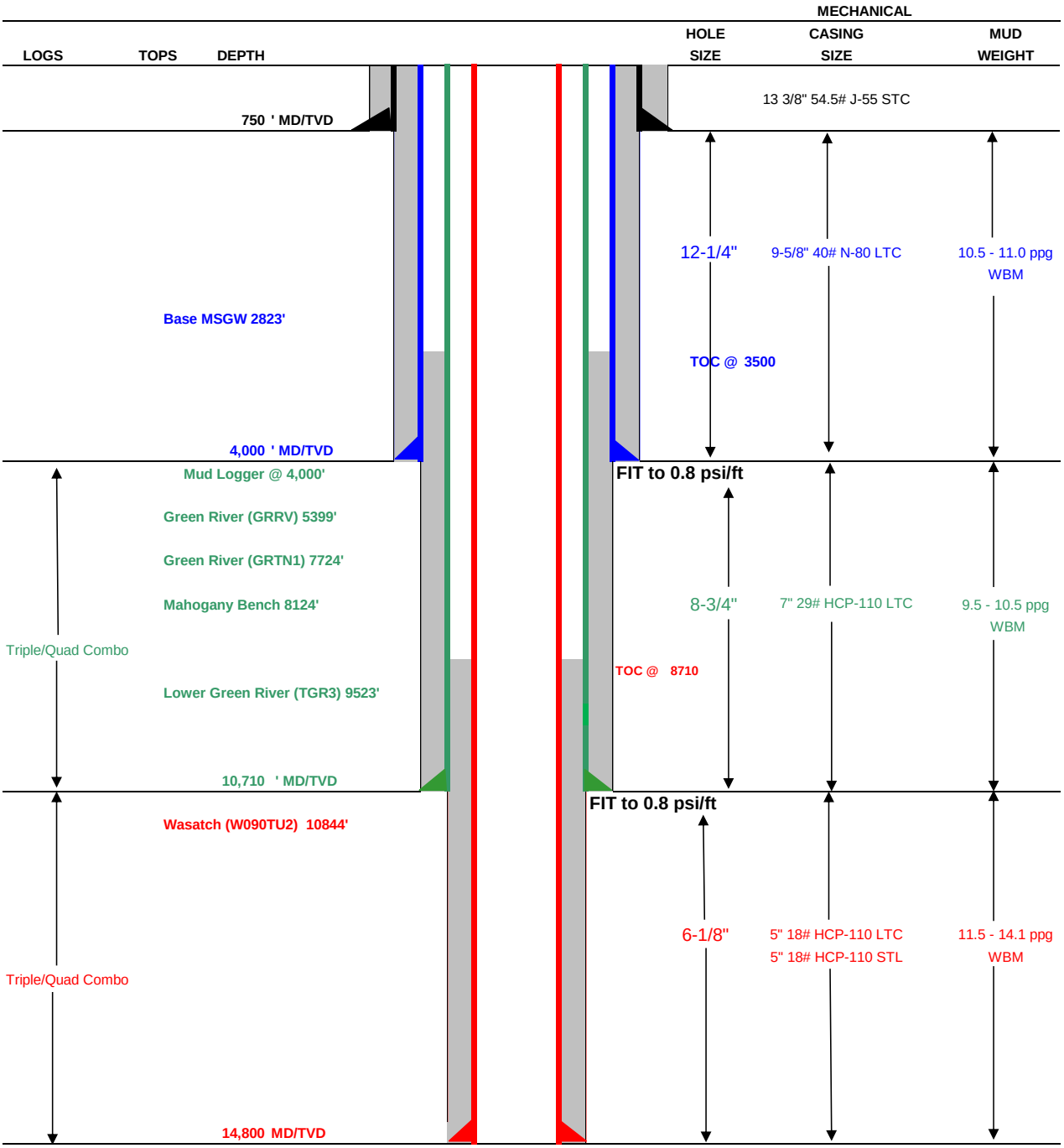
EP ENERGY

Drilling Schematic

Company Name:	EP ENERGY	**Date:**	September 24, 2014
Well Name:	Ute Tribal 3-5B2	**TD:**	14,800
Field, County, State:	Altamont , Duchesne, Utah	**AFE #:**	TBD
Surface Location:	Sec 5 T2S R2W 1220' FNL 789' FWL	**BHL:**	Straight Hole
Objective Zone(s):	Green River, Wasatch	**Elevation:**	5807.3
Rig:	Patterson 307	**Spud (est.):**	TBD

BOPE Info: 5.0 x 13 3/8 Diverter System w/ rotating head from 750' to 4,000' . 11 10M BOP stack w/ rotating head & 10M annular from 4,000' to 10,710'. 11 10M BOP stack w/rotating head, 10M annular, flex rams, blind rams, mud cross & single w/ flex rams from 10,710' to TD



DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	750	54.5	J-55	STC	2,740	1,130	514
SURFACE	9-5/8"	0	4000	40.00	N-80	LTC	5,750	3,090	737
INTERMEDIATE	7"	0	10710	29.00	HCP-110	LTC	11,220	9,750	797
PRODUCTION	5"	0	10610	18.00	HCP-110	LTC	13,940	15,450	495
PRODUCTION	5"	10610	14800	18.00	HCP-110	STL	13,940	15,450	495

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		750	Class G + 3% CACL2	939	100%	15.8 ppg	1.15
SURFACE	Lead	3,500	EXTENDACEM SYSTEM: Type V Cement + 2% Cal-Seal + 0.35% Versaset + 0.3% D-Air 5000 + 6% Salt + 2% Econolite + 0.125 Poly-E-Flake	754	75%	12.0 ppg	2.36
	Tail	500	HALCEM SYSTEM: Class G Cement + 3 lbm/sk Silicalite Compacted + 1% Salt + 0.3% Econolite + 0.25 lbm/sk Poly-E-Flake + 0.25 lbm/sk Kwik Seal + 0.3% D-AIR 5000	194	50%	14.3 ppg	1.31
INTERMEDIATE	Lead	5,410	EXTENDACEM SYSTEM: Class G Cement + 6% Bentonite + 0.2% Econolite + 0.3% Versaset + 0.75% HR-5 + 0.3% Super CBL + 0.2% Halad-322 + 0.125 lb/sk Poly-E-Flake	563	35%	12.5 ppg	1.91
	Tail	1,800	EXPANDACEM SYSTEM: Class G Cement + 4% Bentonite + 0.25 Poly-E-Flake + 0.1% Halad-413 + 5 lb/sk Silicalite Compacted + 0.15% SA-1015 + 0.3% HR-5	228	35%	13.0 ppg	1.65
PRODUCTION		6,090	EXTENDACEM SYSTEM: Class G Cement + 0.6% Super CBL + 0.3% Halad-413 + 0.6% SCR-100 + 0.125 lbm/sk Poly-E-Flake + 3 lbm/sk Silicalite Compacted + 20% SSA-1 + 0.3% Halad-344	361	25%	14.60	1.38

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. No marker joint is needed.
LINER	Float shoe, 1-2 joints, float collar. Thread lock all FE. Maker joints every 1000' f/ intermediate shoe to TD.

PROJECT ENGINEER(S): Brad MacAfee 713-997-6383

MANAGER: Bob Dodd

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DEC 0 6 2012

BLM Vernal UT

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
1420H621806

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

7. If Unit or CA Agreement, Name and No.
9683

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
UTE TRIBAL 3-5B2

2. Name of Operator
EL PASO E&P COMPANY LP

Contact: MARIA GOMEZ
E-Mail: maria.gomez@epenergy.com

9. API Well No.
43 013 53073

3a. Address
ATTN ALTAMONT (UTAH) BUSINESS AREA MGR
HOUSTON, TX 77252-2511

3b. Phone No. (include area code)
Ph: 713-997-5038
Fx: 713-445-8554

10. Field and Pool, or Exploratory
ALTAMONT

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface Lot 4 1255FNL 814FWL

At proposed prod. zone Lot 4 1255FNL 814FWL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 5 T2S R2W Mer UBM
SME: BIA

14. Distance in miles and direction from nearest town or post office*
12.21

12. County or Parish
DUCHESNE

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
814

16. No. of Acres in Lease
319.36

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
1400

19. Proposed Depth
14100 MD
14100 TVD

20. BLM/BIA Bond No. on file
RLB0009692

21. Elevations (Show whether DF, KB, RT, GL, etc.
5806 GL

22. Approximate date work will start
03/01/2013

23. Estimated duration
65 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
MARIA GOMEZ Ph: 713-997-5038

Date
11/29/2012

Title
AUTHORIZED REPRESENTATIVE

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
OCT 10 2014

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OCT 20 2014
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #161444 verified by the BLM Well Information System
For EL PASO E&P COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/08/2013 (13RRH3569AE)

NOTICE OF APPROVAL

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UDOGM

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EL PASO E&P COMPANY LP**	**Location:**	**LOT 4 SEC 5 T02S R02W**
Well No:	**UTE TRIBAL 3-5B2**	**Lease No:**	**1420H621806**
API No:	**43-013-53073**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS. INCLUDING SUB-CONTRACTORS. LEASING CONTRACTORS. AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction. and will have these permits in all vehicles at all times.
- You are hereby notified that working under the *"umbrella"* of a company does not allow you to be in the field. and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations will be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel will refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

- The personnel from the Ute Tribe Energy & Minerals Department will be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.

- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- Gamma ray log shall run from total depth to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

[redacted]

CONFIDENTIAL

Carol Daniels <caroldaniels@utah.gov>

UTE TRIBAL 3-5B2 API #430135307300X1 24 HR. MOVE IN , SPUD & SET CASING NOTICE

1 message

5 2S 2W

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Mon, Oct 20, 2014 at 2:19 PM

To: "blm_ut_vn_opreport@blm.gov" <blm_ut_vn_opreport@blm.gov>, "ut_vn_opreport@blm.gov" <ut_vn_opreport@blm.gov>, "Mangum, Danny R (Contractor)" <danny.mangum@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "m65lee@blm.gov (m65lee@blm.gov)" <m65lee@blm.gov>, "Morales, Lisa" <Lisa.Morales@epenergy.com>, "Derden, Roy Lynn (Contractor)" <Roy.Derden@epenergy.com>, "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, LEALLEN BLACKHAIR <leallenb@utetribe.com>, UTE TRIBE <energy_minerals@utetribe.com>

EP Energy

UTE TRIBAL 3-5B2

API # 430135307300X1

LEASE SERIAL # 1420H621806

DUCHESNE CO.,UTAH

We are planning to move into Ute Tribal 3-5B2 & spud with air rig within the next 24 hours. Plan to drill & set 13-3/8" casing 750'

EP Energy

Patterson 307

Rig Office: 713-997-1255

EP ENERGY

CONFIDENTIAL

[redacted]

Carol Daniels <caroldaniels@utah.gov>

NWNW SEC 05 T02S R02W

UTE TRIBAL 3-5B2 API #430135307300X1 24 HR. SET 13-3/8" CASING AND CEMENT NOTICE

1 message

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Wed, Oct 22, 2014 at 1:58 PM
To: "blm_ut_vn_opreport@blm.gov" <blm_ut_vn_opreport@blm.gov>, "Mangum, Danny R (Contractor)" <danny.mangum@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>, "Derden, Roy Lynn (Contractor)" <Roy.Derden@epenergy.com>, LEALLEN BLACKHAIR <leallenb@utetribe.com>, UTE TRIBE <energy_minerals@utetribe.com>

EP Energy

UTE TRIBAL 3-5B2

API # 430135307300X1

LEASE SERIAL # 1420H621806

DUCHESNE CO.,UTAH

We are planning to set 13-3/8" casing on Ute Tribal 3-5B2 & cement with within the next 24 hours.

Regards,

Ron Maser

Well site Supervisor

EP Energy

Patterson 307

Rig Office: 713-997-1255

EP ENERGY

CONFIDENTIAL

Carol Daniels <caroldaniels@utah.gov>

NWNW Sec 05 T02S R02W

24 hr Notice to run and cement 4,000' of 9 5/8" surface casing on UTE TRIBAL 3-5B2

1 message

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Thu, Dec 4, 2014 at 6:02 AM
To: "ut_vn_opreport@blm.gov" <ut_vn_opreport@blm.gov>, "Mangum, Danny R (Contractor)" <danny.mangum@epenergy.com>, DENNIS INGRAM <dennisingram@utah.gov>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, LEALLEN BLACKHAIR <leallenb@utetribe.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>, "DERDEN, ROY LYNN (Contractor)" <Roy.Derden@epenergy.com>, UTE TRIBE <energy_minerals@utetribe.com>, "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>

RE: EP ENERGY

UTE TRIBAL 3-5B2

API # 43-013-53073-00-X1

LEASE SERIAL # 14-20-H62-1806

DUCHESNE CO., UTAH

We intend to run and cement 4,000' of 9 5/8", 40#, N-80, LTC surface casing on the Ute Tribal 3-5B2 well within 24 hrs.

Regards,

Eugene Parker

Well site Supervisor

Patterson 307

713-997-1255 or 1257

Sundry Number: 59309 API Well Number: 43013530730000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
1420H621806

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ute Tribal 3-5B2

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013530730000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1255 FNL 0814 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNW Section: 05 Township: 02.0S Range: 02.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/9/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Initial Completion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to complete in the Wasatch. Please see attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 30, 2014

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		12/30/2014

RECEIVED: Dec. 30, 2014

3-5 B2 Ute Tribal

Initial Completion

API # : 4301353073

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 5" liner of anomalies.

2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.

3. Test all lubricators, valves and BOP's to working pressure.

4. A frac tree with BOP equipment will be utilized during the stimulation treatment.

5. Monitor the surface casing during frac:

a. Lay a flowline to the flow back tank and keep the valve open.

b. This line will remain in place until a wire line set retrievable packer is in place isolating the casing after the frac.

6. 2 7/8" tubing will be run to isolate the casing during the flow back of the well.

7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

Stage #1 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~13971' – 14270' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 30/50. Total clean water volume is 3546 gals.

Stage #2 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~13672' – 13971' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 30/50. Total clean water volume is 3541 gals.

Stage #3 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~13373' – 13672' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 30/50. Total clean water volume is 3536 gals.

Stage #4 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~13074' – 13373' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 30/50. Total clean water volume is 3530 gals.

Stage #5 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~12775' – 13074' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 30/50. Total clean water volume is 3525 gals.

RECEIVED: Dec. 30, 2014

Stage #6 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~12476' – 12775' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 30/50. Total clean water volume is 3520 gals.

Stage #7 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~12177' – 12476' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 30/50. Total clean water volume is 3514 gals.

Stage #8 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~11880' – 12177' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 30/50. Total clean water volume is 3509 gals.

Stimulation Summary

	Top Perf	Btm. Perf	Gross Interval	Plug Depth	Net Perf Length	Total Shots	Perf Intervals	Type of Prop	Lbs of Prop	Lbs/ft	Lbs of 100 Mesh	Gals of HCL (15%)	BBLs of Clean H2O	BBLs of Slurry
Stage #1	13,971	14,270	299	NA	299	897	1	Power Prop 30/50	150,000	502	3,000	5,000	3,546	3,952
Stage #2	13,672	13,971	299	13,986	299	897	1	Power Prop 30/50	150,000	502	3,000	5,000	3,541	3,947
Stage #3	13,373	13,672	299	13,687	299	897	1	Power Prop 30/50	150,000	502	3,000	5,000	3,536	3,942
Stage #4	13,074	13,373	299	13,388	299	897	1	Power Prop 30/50	150,000	502	3,000	5,000	3,530	3,937
Stage #5	12,775	13,074	299	13,089	299	897	1	Power Prop 30/50	150,000	502	3,000	5,000	3,525	3,931
Stage #6	12,476	12,775	299	12,790	299	897	1	Power Prop 30/50	150,000	502	3,000	5,000	3,520	3,926
Stage #7	12,177	12,476	299	12,491	299	897	1	Power Prop 30/50	150,000	502	3,000	5,000	3,514	3,921
Stage #8	11,880	12,177	297	12,192	297	891	1	Power Prop 30/50	150,000	505	3,000	5,000	3,509	3,915
Average per Stage			**299**		**299**	**896**	**1**		**150,000**	**502**	**3,000**	**5,000**	**3,528**	**3,934**
Totals per Well			**2,390**		**2,390**	**7,170**	**8**		**1,200,000**		**24,000**	**40,000**	**28,221**	**31,471**

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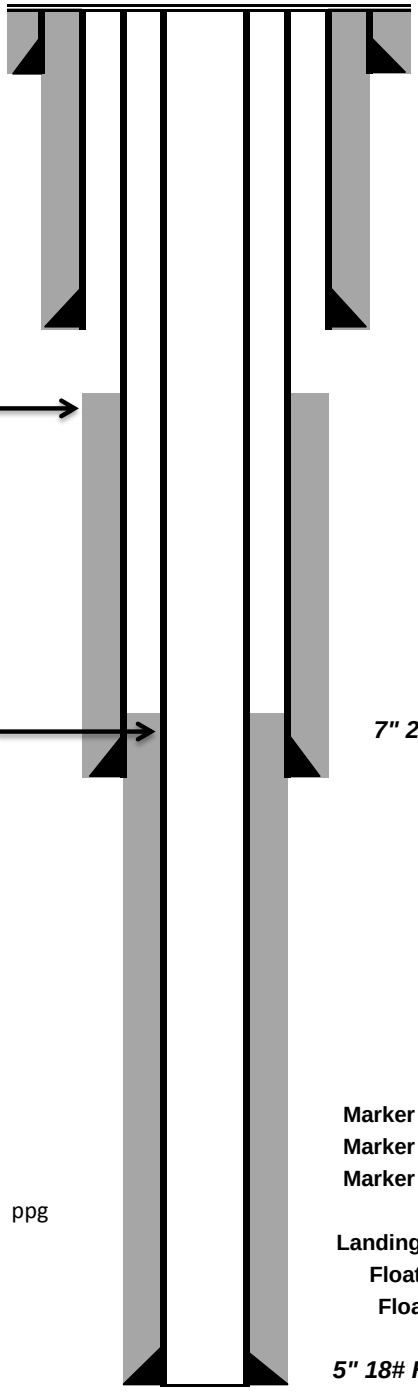
EP ENERGY

Pre-Completion Wellbore Schematic

Well Name:	**3-5 B2 Ute Tribal**	**Last Updated:**	***12/29/2014***
Company Name:	***EP Energy***	**By:**	***David Gregory***
Field, County, State:	***Altamont, Duchesne, Utah***	**TD:**	***14,393***
Surface Location:	***Lat: 40°20'29.51725 N Long: 110°08'24.90435 W***	**API:**	***4301353073***
Producing Zone(s):	***Wasatch***	**AFE:**	***157766***

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore



13-3/8" 54.5# J-55 STC @ 750 ft. MD

9-5/8" 40# N-80 LTC @ 4023 ft. MD

Estimated 7" TOC: XXXX ft MD

Liner TOC at: XXXX ft MD

7" 29# HCP-110 LTC @ 10695 ft. MD
Drift ID = 6.059"

Drilling MW @ TD: 14.0 ppg

Marker Joint 1 at:	11,790	ft MD
Marker Joint 2 at:	12,780	ft MD
Marker Joint 3 at:	13,808	ft MD
Landing Collar @	14,349	ft MD
Float Collar @	14,349	ft MD
Float Shoe @	14,393	ft MD

5" 18# HCP-110 STL @ 24 - 14395 ft. MD
Drift ID = 4.151"

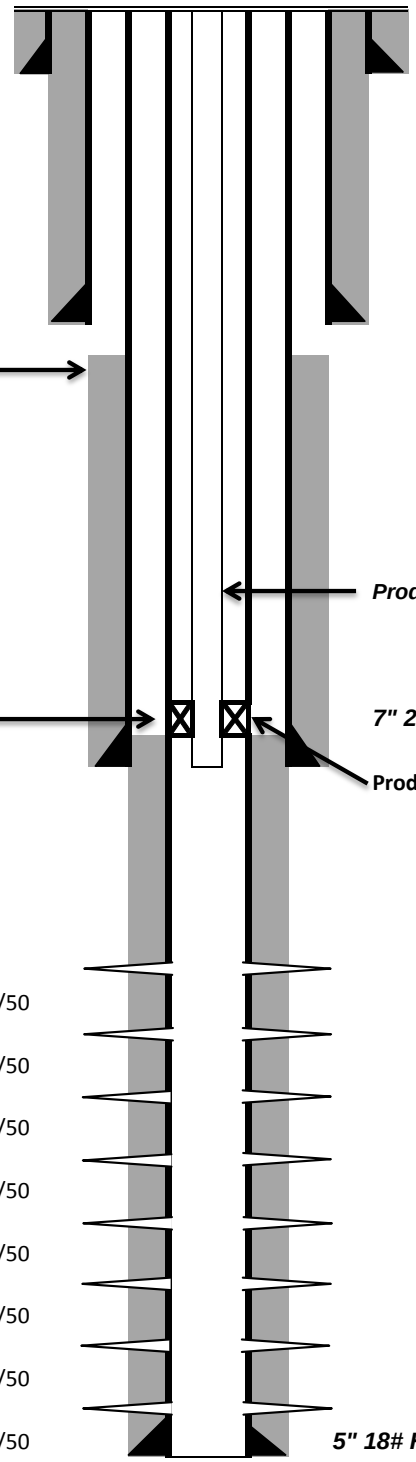
RECEIVED: Dec. 30, 2014

EP ENERGY

Post-Completion Wellbore Schematic

Well Name:	**3-5 B2 Ute Tribal**	**Last Updated:**	*12/29/2014*
Company Name:	*EP Energy*	**By:**	*David Gregory*
Field, County, State:	*Altamont, Duchesne, Utah*	**TD:**	*14,393*
Surface Location:	*Lat: 40°20'29.51725 N Long: 110°08'24.90435 W*	**API:**	*4301353073*
Producing Zone(s):	*Wasatch*	**AFE:**	*157766*

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore



13-3/8" 54.5# J-55 STC @ 750 ft. MD

9-5/8" 40# N-80 LTC @ 4023 ft. MD

Estimated TOC at: XXXX ft MD

Production Tubing: 2 7/8"

Liner TOC at: XXXX ft MD

7" 29# HCP-110 LTC @ 10695 ft. MD
Drift ID = 6.059"
Production Packer @ 12500 ft MD

Initial Completion Perf Information

Stage #8	**11880 - 12177**	**297' /891 shots**
	5000 gal HCL & 150000 lbs Power Prop 30/50	
Stage #7	**12177 - 12476**	**299' /897 shots**
	5000 gal HCL & 150000 lbs Power Prop 30/50	
Stage #6	**12476 - 12775**	**299' /897 shots**
	5000 gal HCL & 150000 lbs Power Prop 30/50	
Stage #5	**12775 - 13074**	**299' /897 shots**
	5000 gal HCL & 150000 lbs Power Prop 30/50	
Stage #4	**13074 - 13373**	**299' /897 shots**
	5000 gal HCL & 150000 lbs Power Prop 30/50	
Stage #3	**13373 - 13672**	**299' /897 shots**
	5000 gal HCL & 150000 lbs Power Prop 30/50	
Stage #2	**13672 - 13971**	**299' /897 shots**
	5000 gal HCL & 150000 lbs Power Prop 30/50	
Stage #1	**13971 - 14270**	**299' /897 shots**
	5000 gal HCL & 150000 lbs Power Prop 30/50	

Marker Joint 1 @:	11,790	ft MD
Marker Joint 2 @:	12,780	ft MD
Marker Joint 2 @:	13,808	ft MD
Landing Collar @	14,349	ft MD
Float Collar @	14,349	ft MD
Float Shoe @	14,393	ft MD

5" 18# HCP-110 STL @ 24 - 14395 ft. MD
Drift ID = 4.151"

RECEIVED: Dec. 30, 2014

CONFIDENTIAL

Carol Daniels <caroldaniels@utah.gov>

NWNW SEC. 05 T02S R02W

24 hr Notice to run and cement production casing on UTE TRIBAL 3-5B2

1 message

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Thu, Dec 25, 2014 at 7:46 PM
To: "ut_vn_opreport@blm.gov" <ut_vn_opreport@blm.gov>, "Mangum, Danny R (Contractor)" <danny.mangum@epenergy.com>, DENNIS INGRAM <dennisingram@utah.gov>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, LEALLEN BLACKHAIR <leallenb@utetribe.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>, "Derden, Roy Lynn (Contractor)" <Roy.Derden@epenergy.com>, UTE TRIBE <energy_minerals@utetribe.com>, "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>

RE: EP ENERGY
UTE TRIBAL 3-5B2
API # 43-013-53073-00-X1
LEASE SERIAL # 14-20-H62-1806
DUCHESNE CO., UTAH

We intend to run and cement approximately 14,400' combo string of 5", 18#, HCP-110, STL and LTC production casing on the Ute Tribal 3-5B2 well within 24 hrs.

Regards,
Eugene Parker
Well site Supervisor
Patterson 307
713-997-1255 or 1257

Sundry Number: 60908 API Well Number: 43013530730000

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1255' FNL & 814' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1377' FNL & 779' FWL
AT TOTAL DEPTH: 1530' FNL & 751' FWL

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: Ute Tribal 3-5B2

9. API NUMBER: 4301353073

10 FIELD AND POOL, OR WILDCAT: Bluebell

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 2S 2W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 11/29/2014

15. DATE T.D. REACHED: 12/24/2014

16. DATE COMPLETED: 1/22/2015 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5806

18. TOTAL DEPTH: MD 14,400 TVD 14,388

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Sonic, Gamma Ray, Resistivity & Neutron Density

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 J55	54.5	0	799		G 958	1,102	0	
12.25	9.625 N80	40	0	4,013		V/G 857	1,816	0	
8.75	7" HCP1:	29	0	10,695		G 895	1,638	3500	
6.125	5" HCP1:	18	0	14,395		G 420	596	10876	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	11,722	11,712						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	10,819	14,400	10,813	14,388
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
13,998 14,288	.43	69	Open ☑ Squeezed ☐
13,694 13,968	.43	69	Open ☑ Squeezed ☐
13,371 13,667	.43	69	Open ☑ Squeezed ☐
13,006 13,324	.43	69	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27 & #28.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
13998-14288	5000 gal 15% HCL acid, 3000# 100 mesh, 124500# 30/50 PowerProp
13694-13968	5000 gal 15% HCL acid, 3000# 100 mesh, 150500# 30/50 PowerProp
13371-13667	5000 gal 15% HCL acid, 3000# 100 mesh, 153240# 30/50 PowerProp

29. ENCLOSED ATTACHMENTS: All logs are submitted to UDOGM by vendor.

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Prod

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Feb. 16, 2015

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/22/2015	2/2/2015	24		539	683	293	FL

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
16	1,719	0	44.90	1	1		539	683	293	PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Upper Green River	6,049
Middle Green River	8,142
Lower Green River	9,531
Wasatch	10,819

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez Digitally signed by Maria Gomez DN: cn=Maria Gomez, o=EP Energy, ou=Regulatory, email=maria.gomez@epenergy.com, c=US Date: 2015.02.16 14:23:37 -06'00' DATE 2/16/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Feb. 16, 2015

Attachment to Well Completion Report

Form 8 Dated February 16, 2015

Well Name: Ute Tribal 3-5B2

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
12707’-12963’	.43	69	Open
12406’-12671’	.43	69	Open
12125’-12372’	.43	69	Open
11828’-12098’	.43	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13006’-13324’	5000 gal 15% HCL acid, 3000# 100 mesh, 155120# 30/50 PowerProp
12707’-12963’	5000 gal 15% HCL acid, 3000# 100 mesh, 155200# 30/50 PowerProp
12406’-12671’	5000 gal 15% HCL acid, 3000# 100 mesh, 156000# 30/50 PowerProp
12125’-12372’	5000 gal 15% HCL acid, 3000# 100 mesh, 155400# 30/50 PowerProp
11828’-12098’	5000 gal 15% HCL acid, 3000# 100 mesh, 150860# 30/50 PowerProp

RECEIVED: Feb. 16, 2015

EP ENERGY

Company:	EP Energy	**Job Number:**	
Well:	Ute Tribal 3-5B2	**Mag Decl.:**	
Location:	Duchesne, UT	**Dir Driller:**	
Rig:	Patterson 307	**MWD Eng:**	

Calculation Method	Minimum Curvature
Proposed Azimuth	0.00
Depth Reference	KB
Tie Into:	Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		Coordinates E/W (ft)		Closure Distance (ft)	Closure Direction Azimuth	Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')
Tie In	**0.00**	**0.00**	**0.00**												
1	200.00	0.21	115.05	200.00	200.00	-0.16	0.16	S	0.33	E	0.37	115.05	0.11	0.11	57.52
2	400.00	0.27	172.65	200.00	400.00	-0.78	0.78	S	0.73	E	1.07	136.96	0.12	0.03	28.80
3	600.00	0.27	63.62	200.00	600.00	-1.04	1.04	S	1.21	E	1.59	130.72	0.22	0.00	-54.52
4	800.00	0.47	220.45	200.00	799.99	-1.45	1.45	S	1.09	E	1.82	143.02	0.36	0.10	78.42
5	1000.00	0.40	230.06	200.00	999.99	-2.53	2.53	S	0.03	E	2.53	179.41	0.05	-0.03	4.80
6	1200.00	0.75	265.00	200.00	1199.98	-3.09	3.09	S	1.82	W	3.59	210.43	0.24	0.17	17.47
7	1400.00	0.92	259.54	200.00	1399.96	-3.50	3.50	S	4.70	W	5.86	233.36	0.09	0.09	-2.73
8	1600.00	0.54	276.31	200.00	1599.94	-3.69	3.69	S	7.21	W	8.10	242.93	0.22	-0.19	8.39
9	1800.00	0.91	252.13	200.00	1799.93	-4.07	4.07	S	9.65	W	10.47	247.13	0.24	0.19	-12.09
10	2000.00	0.65	243.40	200.00	1999.91	-5.06	5.06	S	12.17	W	13.18	247.41	0.14	-0.13	-4.36
11	2200.00	0.76	255.10	200.00	2199.89	-5.91	5.91	S	14.47	W	15.63	247.77	0.09	0.06	5.85
12	2400.00	0.64	270.32	200.00	2399.88	-6.25	6.25	S	16.87	W	17.99	249.68	0.11	-0.06	7.61
13	2600.00	0.26	245.62	200.00	2599.87	-6.43	6.43	S	18.41	W	19.50	250.75	0.21	-0.19	-12.35
14	2800.00	0.37	278.63	200.00	2799.87	-6.52	6.52	S	19.46	W	20.52	251.47	0.10	0.05	16.50
15	3000.00	0.48	275.07	200.00	2999.86	-6.35	6.35	S	20.92	W	21.86	253.11	0.06	0.05	-1.78
16	3200.00	0.62	266.28	200.00	3199.85	-6.35	6.35	S	22.82	W	23.69	254.46	0.08	0.07	-4.39
17	3400.00	0.87	242.63	200.00	3399.84	-7.12	7.12	S	25.25	W	26.23	254.26	0.20	0.13	-11.82
18	3600.00	0.82	197.60	200.00	3599.82	-9.19	9.19	S	27.04	W	28.56	251.23	0.33	-0.03	-22.52
19	3800.00	0.50	212.17	200.00	3799.80	-11.31	11.31	S	27.94	W	30.14	247.97	0.18	-0.16	7.28
20	3980.00	0.81	186.90	180.00	3979.79	-13.23	13.23	S	28.52	W	31.44	245.11	0.23	0.17	-14.03
21	4053.00	0.94	191.60	73.00	4052.78	-14.33	14.33	S	28.70	W	32.08	243.47	0.21	0.18	6.43
22	4148.00	0.11	149.81	95.00	4147.78	-15.17	15.17	S	28.81	W	32.56	242.23	0.91	-0.87	-43.99
23	4242.00	0.56	62.80	94.00	4241.78	-15.04	15.04	S	28.36	W	32.10	242.06	0.60	0.48	-92.56
24	4338.00	1.36	34.13	96.00	4337.76	-13.88	13.88	S	27.30	W	30.62	243.05	0.95	0.83	-29.86
25	4433.00	1.99	43.79	95.00	4432.72	-11.76	11.76	S	25.52	W	28.10	245.27	0.72	0.66	10.17
26	4527.00	1.57	44.85	94.00	4526.68	-9.66	9.66	S	23.49	W	25.40	247.63	0.45	-0.45	1.13
27	4623.00	1.23	47.39	96.00	4622.65	-8.03	8.03	S	21.80	W	23.23	249.77	0.36	-0.35	2.65
28	4718.00	1.85	29.86	95.00	4717.61	-6.01	6.01	S	20.29	W	21.16	253.49	0.81	0.65	-18.45
29	4814.00	1.41	26.08	96.00	4813.57	-3.61	3.61	S	19.00	W	19.34	259.24	0.47	-0.46	-3.94
30	4909.00	1.39	13.13	95.00	4908.55	-1.44	1.44	S	18.22	W	18.28	265.49	0.33	-0.02	-13.63
31	5004.00	2.18	14.83	95.00	5003.50	1.43	1.43	N	17.50	W	17.56	274.68	0.83	0.83	1.79
32	5100.00	1.73	14.51	96.00	5099.44	4.60	4.60	N	16.67	W	17.29	285.43	0.47	-0.47	-0.33
33	5195.00	1.83	19.15	95.00	5194.40	7.42	7.42	N	15.81	W	17.46	295.14	0.18	0.11	4.88
34	5290.00	1.31	16.40	95.00	5289.36	9.90	9.90	N	15.01	W	17.97	303.40	0.55	-0.55	-2.89
35	5386.00	1.37	59.98	96.00	5385.34	11.52	11.52	N	13.70	W	17.90	310.06	1.04	0.06	45.40

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EP ENERGY

Company:	EP Energy	**Job Number:**	
Well:	Ute Tribal 3-5B2	**Mag Decl.:**	
Location:	Duchesne, UT	**Dir Driller:**	
Rig:	Patterson 307	**MWD Eng:**	

Calculation Method	Minimum Curvature
Proposed Azimuth	0.00
Depth Reference	KB
Tie Into:	Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		Coordinates E/W (ft)		Closure Distance (ft)	Closure Direction Azimuth	Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')
36	5482.00	0.65	65.38	96.00	5481.32	12.32	12.32	N	12.21	W	17.35	315.26	0.76	-0.75	5.63
37	5578.00	1.43	81.45	96.00	5577.30	12.73	12.73	N	10.53	W	16.52	320.39	0.86	0.81	16.74
38	5673.00	2.33	68.61	95.00	5672.25	13.61	13.61	N	7.56	W	15.57	330.94	1.04	0.95	-13.52
39	5768.00	1.59	76.34	95.00	5767.20	14.62	14.62	N	4.48	W	15.30	342.95	0.83	-0.78	8.14
40	5862.00	2.25	72.19	94.00	5861.14	15.50	15.50	N	1.46	W	15.57	354.62	0.72	0.70	-4.41
41	5957.00	3.34	65.02	95.00	5956.03	17.24	17.24	N	2.82	E	17.47	9.31	1.20	1.15	-7.55
42	6053.00	2.30	59.75	96.00	6051.91	19.39	19.39	N	7.02	E	20.62	19.91	1.12	-1.08	-5.49
43	6149.00	0.56	69.48	96.00	6147.88	20.52	20.52	N	9.13	E	22.46	23.98	1.82	-1.81	10.14
44	6243.00	1.14	85.58	94.00	6241.87	20.76	20.76	N	10.49	E	23.26	26.81	0.66	0.62	17.13
45	6338.00	2.61	71.46	95.00	6336.81	21.52	21.52	N	13.48	E	25.39	32.07	1.61	1.55	-14.86
46	6433.00	1.47	87.82	95.00	6431.75	22.25	22.25	N	16.75	E	27.85	36.97	1.34	-1.20	17.22
47	6529.00	0.93	47.74	96.00	6527.73	22.82	22.82	N	18.56	E	29.41	39.12	1.01	-0.56	-41.75
48	6624.00	1.66	31.69	95.00	6622.71	24.51	24.51	N	19.85	E	31.54	39.00	0.85	0.77	-16.89
49	6720.00	1.01	19.32	96.00	6718.68	26.49	26.49	N	20.86	E	33.72	38.22	0.74	-0.68	-12.89
50	6815.00	0.75	46.88	95.00	6813.67	27.71	27.71	N	21.59	E	35.13	37.93	0.52	-0.27	29.01
51	6912.00	1.52	27.81	97.00	6910.65	29.28	29.28	N	22.66	E	37.02	37.73	0.87	0.79	-19.66
52	7007.00	4.10	29.10	95.00	7005.53	33.36	33.36	N	24.90	E	41.63	36.73	2.72	2.72	1.36
53	7103.00	4.47	30.27	96.00	7101.26	39.59	39.59	N	28.45	E	48.75	35.70	0.40	0.39	1.22
54	7198.00	1.82	33.71	95.00	7196.11	44.04	44.04	N	31.15	E	53.95	35.27	2.80	-2.79	3.62
55	7294.00	0.63	18.03	96.00	7292.09	45.81	45.81	N	32.16	E	55.98	35.07	1.28	-1.24	-16.33
56	7389.00	1.37	43.66	95.00	7387.07	47.13	47.13	N	33.11	E	57.60	35.09	0.89	0.78	26.98
57	7485.00	0.95	73.71	96.00	7483.05	48.19	48.19	N	34.67	E	59.36	35.73	0.76	-0.44	31.30
58	7580.00	0.72	149.37	95.00	7578.05	47.89	47.89	N	35.73	E	59.75	36.72	1.09	-0.24	79.64
59	7676.00	1.57	196.85	96.00	7674.03	46.12	46.12	N	35.65	E	58.29	37.71	1.26	0.89	49.46
60	7772.00	1.76	188.33	96.00	7769.99	43.40	43.40	N	35.06	E	55.79	38.93	0.32	0.20	-8.87
61	7868.00	1.14	263.72	96.00	7865.96	41.84	41.84	N	33.89	E	53.84	39.01	1.92	-0.65	78.53
62	7964.00	1.19	247.71	96.00	7961.94	41.35	41.35	N	32.02	E	52.30	37.75	0.34	0.05	-16.68
63	8060.00	2.06	204.57	96.00	8057.91	39.41	39.41	N	30.38	E	49.76	37.63	1.50	0.91	-44.94
64	8155.00	2.80	201.91	95.00	8152.82	35.70	35.70	N	28.81	E	45.87	38.90	0.79	0.78	-2.80
65	8251.00	3.22	200.95	96.00	8248.69	31.01	31.01	N	26.97	E	41.09	41.02	0.44	0.44	-1.00
66	8347.00	3.63	201.77	96.00	8344.52	25.67	25.67	N	24.88	E	35.74	44.11	0.43	0.43	0.85
67	8443.00	3.62	204.70	96.00	8440.32	20.09	20.09	N	22.48	E	30.15	48.22	0.19	-0.01	3.05
68	8539.00	3.56	206.80	96.00	8536.14	14.68	14.68	N	19.87	E	24.71	53.55	0.15	-0.06	2.19
69	8634.00	3.52	210.59	95.00	8630.95	9.53	9.53	N	17.06	E	19.54	60.80	0.25	-0.04	3.99
70	8730.00	3.72	210.33	96.00	8726.76	4.31	4.31	N	13.99	E	14.64	72.88	0.21	0.21	-0.27
71	8825.00	3.96	207.30	95.00	8821.55	-1.27	1.27	S	10.93	E	11.00	96.61	0.33	0.25	-3.19
72	8921.00	3.99	206.88	96.00	8917.32	-7.19	7.19	S	7.90	E	10.68	132.33	0.04	0.03	-0.44

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EP ENERGY

Company:	EP Energy	**Job Number:**	
Well:	Ute Tribal 3-5B2	**Mag Decl.:**	
Location:	Duchesne, UT	**Dir Driller:**	
Rig:	Patterson 307	**MWD Eng:**	

Calculation Method	Minimum Curvature
Proposed Azimuth	0.00
Depth Reference	KB
Tie Into:	Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		Coordinates E/W (ft)		Closure Distance (ft)	Closure Direction Azimuth	Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')
73	9016.00	4.67	227.50	95.00	9012.05	-12.75	12.75	S	3.55	E	13.24	164.44	1.78	0.72	21.71
74	9111.00	3.05	236.72	95.00	9106.84	-16.75	16.75	S	1.41	W	16.81	184.83	1.82	-1.71	9.71
75	9207.00	1.78	240.98	96.00	9202.75	-18.88	18.88	S	4.85	W	19.49	194.42	1.34	-1.32	4.44
76	9302.00	1.72	230.55	95.00	9297.70	-20.50	20.50	S	7.24	W	21.74	199.46	0.34	-0.06	-10.98
77	9397.00	2.25	218.88	95.00	9392.65	-22.86	22.86	S	9.52	W	24.76	202.60	0.70	0.56	-12.28
78	9492.00	2.73	212.18	95.00	9487.56	-26.22	26.22	S	11.89	W	28.79	204.39	0.59	0.51	-7.05
79	9588.00	3.02	209.37	96.00	9583.44	-30.36	30.36	S	14.35	W	33.58	205.30	0.34	0.30	-2.93
80	9683.00	3.30	206.97	95.00	9678.29	-34.98	34.98	S	16.82	W	38.81	205.68	0.33	0.29	-2.53
81	9778.00	3.62	208.70	95.00	9773.12	-40.05	40.05	S	19.50	W	44.54	205.96	0.35	0.34	1.82
82	9873.00	3.47	208.33	95.00	9867.94	-45.21	45.21	S	22.30	W	50.41	206.26	0.16	-0.16	-0.39
83	9968.00	3.45	209.54	95.00	9962.76	-50.23	50.23	S	25.08	W	56.14	206.53	0.08	-0.02	1.27
84	10063.00	2.92	205.79	95.00	10057.62	-54.89	54.89	S	27.54	W	61.41	206.64	0.60	-0.56	-3.95
85	10159.00	3.52	208.97	96.00	10153.46	-59.67	59.67	S	30.03	W	66.80	206.71	0.65	0.63	3.31
86	10255.00	2.84	207.87	96.00	10249.32	-64.35	64.35	S	32.57	W	72.12	206.84	0.71	-0.71	-1.15
87	10350.00	2.06	223.62	95.00	10344.23	-67.67	67.67	S	34.85	W	76.11	207.25	1.08	-0.82	16.58
88	10446.00	1.70	223.24	96.00	10440.18	-69.96	69.96	S	37.01	W	79.14	207.88	0.38	-0.38	-0.40
89	10541.00	1.53	174.77	95.00	10535.14	-72.25	72.25	S	37.86	W	81.57	207.66	1.40	-0.18	-51.02
90	10637.00	1.38	134.92	96.00	10631.12	-74.34	74.34	S	36.93	W	83.00	206.42	1.04	-0.16	-41.51
91	10647.00	1.54	140.62	10.00	10641.11	-74.53	74.53	S	36.76	W	83.10	206.25	2.16	1.60	57.00
92	10939.00	2.20	166.90	292.00	10932.96	-83.02	83.02	S	33.00	W	89.34	201.68	0.36	0.23	9.00
93	11224.00	2.10	183.90	285.00	11217.76	-93.56	93.56	S	32.11	W	98.91	198.94	0.23	-0.04	5.96
94	11604.00	3.20	182.90	380.00	11597.35	-111.10	111.10	S	33.12	W	115.93	196.60	0.29	0.29	-0.26
95	11796.00	2.50	195.90	192.00	11789.11	-120.47	120.47	S	34.54	W	125.33	196.00	0.49	-0.36	6.77
96	12364.00	2.70	191.90	568.00	12356.53	-145.48	145.48	S	40.69	W	151.06	195.63	0.05	0.04	-0.70
97	12551.00	3.10	174.70	187.00	12543.29	-154.82	154.82	S	41.13	W	160.20	194.88	0.51	0.21	-9.20
98	12840.00	3.60	197.90	289.00	12831.81	-171.24	171.24	S	43.20	W	176.61	194.16	0.50	0.17	8.03
99	13030.00	4.00	195.90	190.00	13021.39	-183.29	183.29	S	46.85	W	189.18	194.34	0.22	0.21	-1.05
100	13214.00	3.60	200.90	184.00	13204.99	-194.86	194.86	S	50.67	W	201.34	194.58	0.28	-0.22	2.72
101	13411.00	3.50	196.90	197.00	13401.61	-206.39	206.39	S	54.62	W	213.50	194.82	0.14	-0.05	-2.03
102	13695.00	3.60	186.90	284.00	13685.07	-223.54	223.54	S	58.21	W	230.99	194.60	0.22	0.04	-3.52
103	13883.00	3.70	184.90	188.00	13872.69	-235.44	235.44	S	59.44	W	242.83	194.17	0.09	0.05	-1.06
104	14079.00	4.30	190.90	196.00	14068.21	-248.96	248.96	S	61.37	W	256.41	193.85	0.37	0.31	3.06
105	14400.00	5.20	175.90	321.00	14388.12	-275.28	275.28	S	62.61	W	282.31	192.81	0.48	0.28	-4.67
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