

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> Swasey 3-3B4
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> ALTAMONT
<b>4. TYPE OF WELL</b> Oil Well      Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>
<b>6. NAME OF OPERATOR</b> EP ENERGY E&P COMPANY, L.P.		<b>7. OPERATOR PHONE</b> 713 997-5038
<b>8. ADDRESS OF OPERATOR</b> 1001 Louisiana, Houston, TX, 77002		<b>9. OPERATOR E-MAIL</b> maria.gomez@epenergy.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> FEE	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Douglas & Sandra Swasey		<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 4354543935
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> HC 65 Box 510050, Mountain Home, UT 84051		<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>	<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1402 FNL 2374 FWL	NENW	3	2.0 S	4.0 W	U
Top of Uppermost Producing Zone	1402 FNL 2374 FWL	NENW	3	2.0 S	4.0 W	U
At Total Depth	1402 FNL 2374 FWL	NENW	3	2.0 S	4.0 W	U

<b>21. COUNTY</b> DUCHESNE	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1402	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 640
<b>27. ELEVATION - GROUND LEVEL</b> 6318	<b>25. DISTANCE TO NEAREST WELL IN SAME BLOCK (Applied For Drilling or Completion)</b> 121	<b>26. PROPOSED DEPTH</b> MD: 14200 TVD: 14200
	<b>28. BOND NUMBER</b> 400JU0708	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Duchesne City

Hole Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Cond	17.5	13.375	0 - 100	54.5	J-55 ST&C	8.8	Class G	1241	1.15	15.8	
Surf	12.25	9.625	0 - 6100	40.0	N-80 LT&C	9.6	Type V	907	3.18	11.0	
							Class G	195	1.3	14.3	
I1	8.75	7	0 - 11200	29.0	HCP-110 LT&C	11.5	Class G	319	1.91	12.5	
							Class G	197	1.64	13.0	
L1	6.125	5	11000 - 14200	18.0	HCP-110 LT&C	14.2	Unknown	202	1.381	14.6	

ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Maria S. Gomez	<b>TITLE</b> Principal Regulatory Analyst	<b>PHONE</b> 713 997-5038
<b>SIGNATURE</b>	<b>DATE</b> 06/25/2014	<b>EMAIL</b> maria.gomez@epenergy.com
<b>API NUMBER ASSIGNED</b> 43013530110000		<b>APPROVAL</b>

**Received: June 27, 2014**

**Swasey 3-3B4  
Sec. 3, T2S, R4W  
DUCHESNE COUNTY, UT**

**EP ENERGY E&P COMPANY, L.P.**

**DRILLING PROGRAM**

**1. Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River (GRRV)	6,244' TVD
Green River (GRTN1)	7,290' TVD
Mahogany Bench	8,312' TVD
L. Green River	9,662' TVD
Wasatch	11,132' TVD
T.D. (Permit)	14,200' TVD

**2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River (GRRV)	6,244' TVD
	Green River (GRTN1)	7,290' TVD
	Mahogany Bench	8,312' TVD
Oil	L. Green River	9,662' TVD
Oil	Wasatch	11,132' TVD

**3. Pressure Control Equipment: (Schematic Attached)**

A 4.5" by 20.0" rotating head on structural pipe from surface to 1000' MD/TVD. A 4.5" by 13-3/8" Diverter System w/ Rotating Head from 1000' MD/TVD to 6,100' MD/TVD on Conductor. A 10M BOP stack w/ rotating head, spacer spool, 5M annular, flex rams, blind rams, single w/ flex rams used from 6,100' MD/TVD to 11,200' MD/TVD. A 10M BOP stack w/ rotating head, spacer spool, 5M annular, flex rams, blind rams, single w/ flex rams used from 11,200' MD/TVD to TD (14,200' MD/TVD).

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

**OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:**

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi annular will be nipped up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing

will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1,500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock and floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test / 4,000 psi high test. The 10M BOP will be installed with rotating head, spacer spool, 5M annular, flex rams, blind rams, single w/ flex rams from surface shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

**Statement on Accumulator System and Location of Hydraulic Controls:**

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

**Auxiliary Equipment:**

- A) Pason Gas Monitoring 1000' - TD
- B) Mud logger with gas monitor – 6,100' to TD
- C) Choke manifold with one manual and one hydraulic operated choke
- D) Full opening floor valve with drill pipe thread
- E) Upper and lower Kelly cock
- F) Shaker, de-sander and centrifuge

**4. Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations for intermediate and production hole will be based on minimum 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. A minimum of 50% excess over gauge volume will be pumped on surface casing.

**5. Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 9.6
Intermediate	WBM	9.7 – 11.5
Production	WBM	11.8 – 14.2

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 6,100' MD/TVD – TD

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from surface casing shoe to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 14,200' TVD equals approximately 10,485 psi. This is calculated based on a 0.7384 psi/ft gradient (14.2 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 7,361 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 11,200' TVD = 8,960 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 7,361 psi.

OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.



**DRILLING PROGRAM**

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	1000	54.5	J-55	STC	2,740	1,130	514
SURFACE	9-5/8"	0	6100	40.00	N-80	LTC	5,750	3,090	737
INTERMEDIATE	7"	0	11200	29.00	HCP-110	LTC	11,220	9,750	797
PRODUCTION LINER	5'	11000	14200	18.00	HCP-110	STL	13,940	15,450	495

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1241	100%	15.8 ppg	1.15
SURFACE	Lead	5,600	EXTENDACEM SYSTEM: Type V Cement + 5 lbm/sk Silicalite Compacted + 0.25 lbm/sk Kwik Seal + 0.125 lbm/sk Poly-E-Flake + 8% Bentonite + 0.3% D-AIR 5000	907	75%	11.0 ppg	3.18
	Tail	500	HALCEM SYSTEM: Class G Cement + 3 lbm/sk Silicalite Compacted + 1% Salt + 0.3% Econolite + 0.25 lbm/sk Poly-E-Flake + 0.25 lbm/sk Kwik Seal + 0.3% D-AIR 5000	195	50%	14.3 ppg	1.30
INTERMEDIATE	Lead	3,700	EXTENDACEM SYSTEM: Class G Cement + 6% Bentonite + 0.2% Econolite + 0.3% Versaset + 0.75% HR-5 + 0.3% Super CBL + 0.2% Halad-322 + 0.125 lb/sk Poly-E-Flake	317	100%	12.5 ppg	1.91
	Tail	1,900	EXPANDACEM SYSTEM: Class G Cement + 6% Bentonite + 0.25 Poly-E-Flake + 0.1% Halad-413 + 0.1 lb/sk Silicalite Compacted + 15% SA-1015 + 0.3% HR-5	197	10%	13.0 ppg	1.64
PRODUCTION LINER		3,500	EXTENDACEM (TM) SYSTEM: 0.3% Super CBL + 0.1% SA-1015 + 0.3% Halad(R)-413 + 0.75% SCR-100 + 0.125 lbm/sk Poly-E-Flake + 3 lbm/sk Silicalite Compacted + 20% SSA-1	202	25%	14.60	1.381

FLOAT EQUIPMENT CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 9,600'.
LINER	Float shoe, 1 joint, float collar, 1 joint, landing collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Brad MacAfee 713-997-6383MANAGER: Bob Dodd

**EL PASO E&P COMPANY, L.P.**  
**SWASEY 3-3B4**  
**SECTION 3, T2S, R4W, U.S.B.&M.**

PROCEED WEST ON PAVED STATE HIGHWAY 87 FROM THE INTERSECTION OF HIGHWAY 87 WITH 15500 WEST STREET IN ALTAMONT, UTAH APPROXIMATELY 2.40 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL SOUTHEASTERLY ON GRAVEL ROAD 0.85 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL WESTERLY 0.31 MILES ON A PAVED ROAD TO THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND FOLLOW ROAD FLAGS SOUTHERLY 0.27 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM ALTAMONT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 3.83 MILES.

**Returned Unapproved**

# EL PASO E & P COMPANY, L.P.

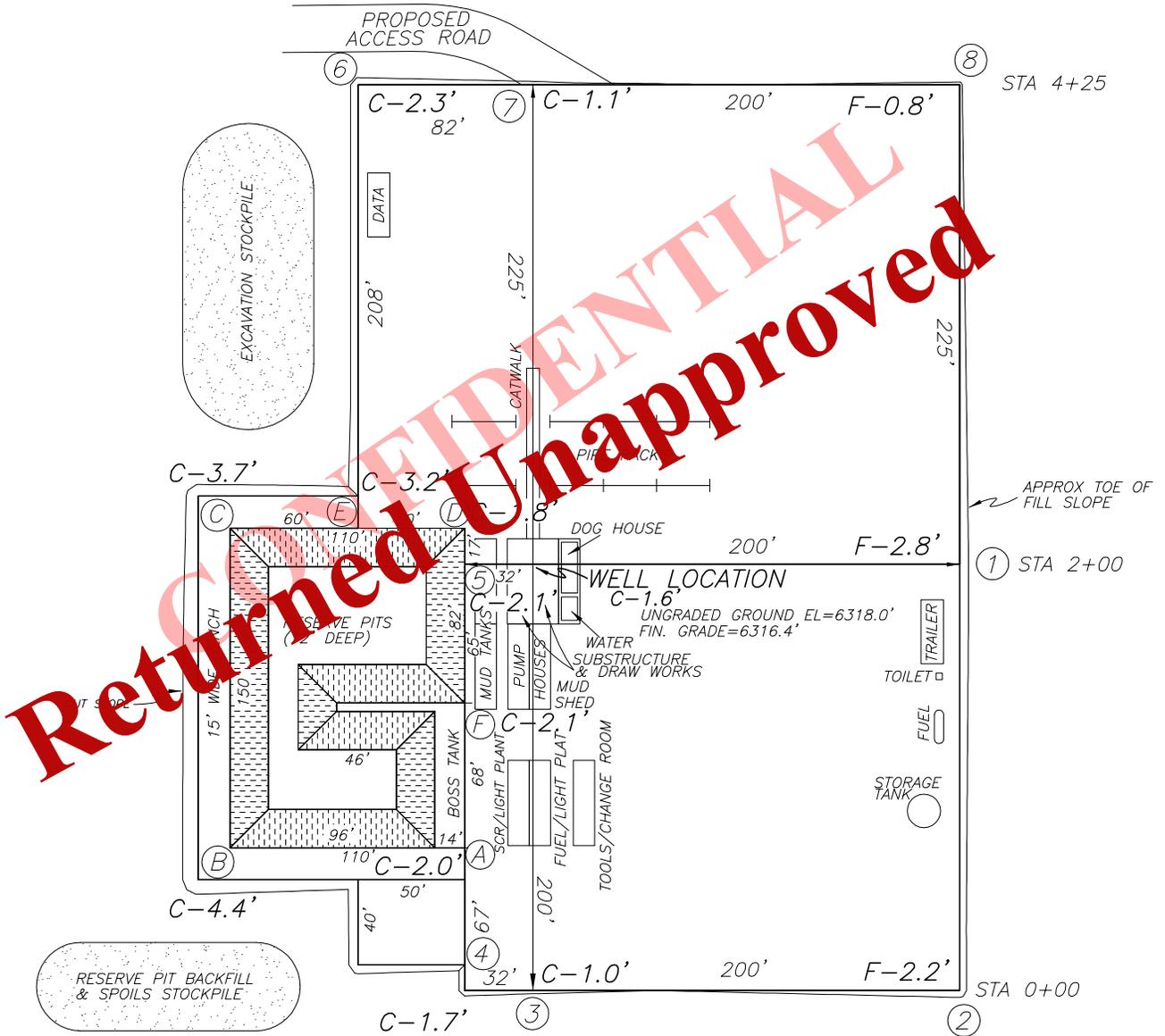
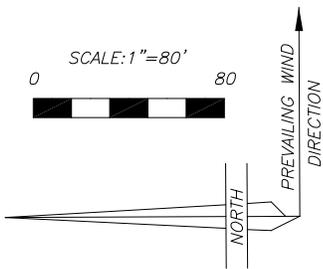
FIGURE #1

LOCATION LAYOUT FOR

SWASEY 3-3B4

SECTION 3, T2S, R4W, U.S.B.&M.

1402' FNL, 2374' FWL



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Jerry D. Allred



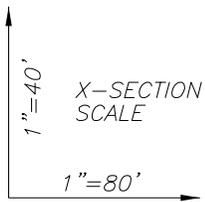
	<p><b>JERRY D. ALLRED &amp; ASSOCIATES</b> SURVEYING CONSULTANTS</p> <p>1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352</p>
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# EL PASO E & P COMPANY, L.P.

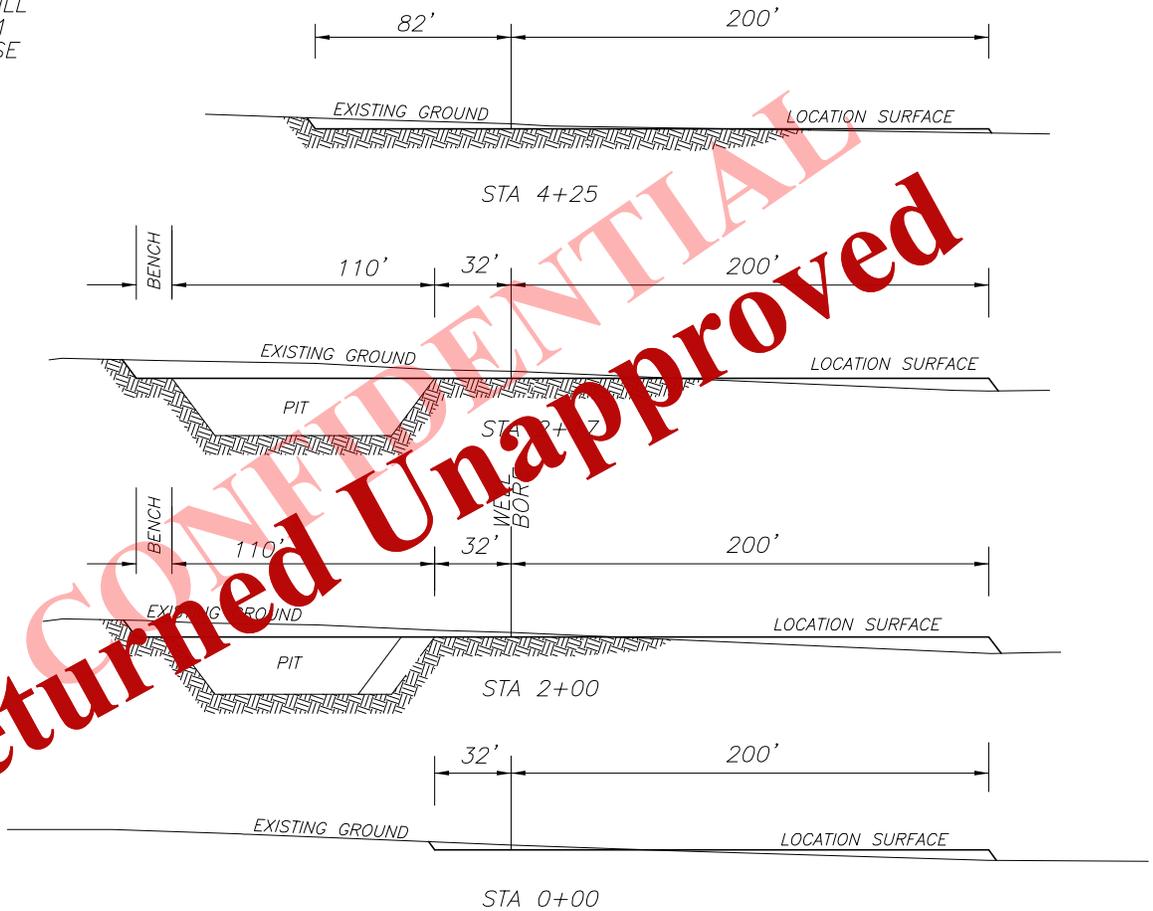
FIGURE #2

LOCATION LAYOUT FOR  
SWASEY 3-3B4

SECTION 3, T2S, R4W, U.S.B.&M.  
1402' FNL, 2374' FWL



NOTE: ALL CUT/FILL  
SLOPES ARE 1½:1  
UNLESS OTHERWISE  
NOTED



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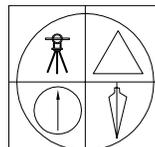
APPROXIMATE YARDAGES

TOTAL CUT (INCLUDING PIT) = 11,100 CU. YDS.

PIT CUT = 4570 CU. YDS.  
TOPSOIL STRIPPING: (6") = 2620 CU. YDS.  
REMAINING LOCATION CUT = 3910 CU. YDS

TOTAL FILL = 3,910 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)  
ACCESS ROAD GRAVEL=383 CU. YDS.



JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESNE, UTAH 84021  
(435) 738-5352

25 MAR 2011

01-128-237

Received: June 25, 2014

# EL PASO E & P COMPANY, L.P.

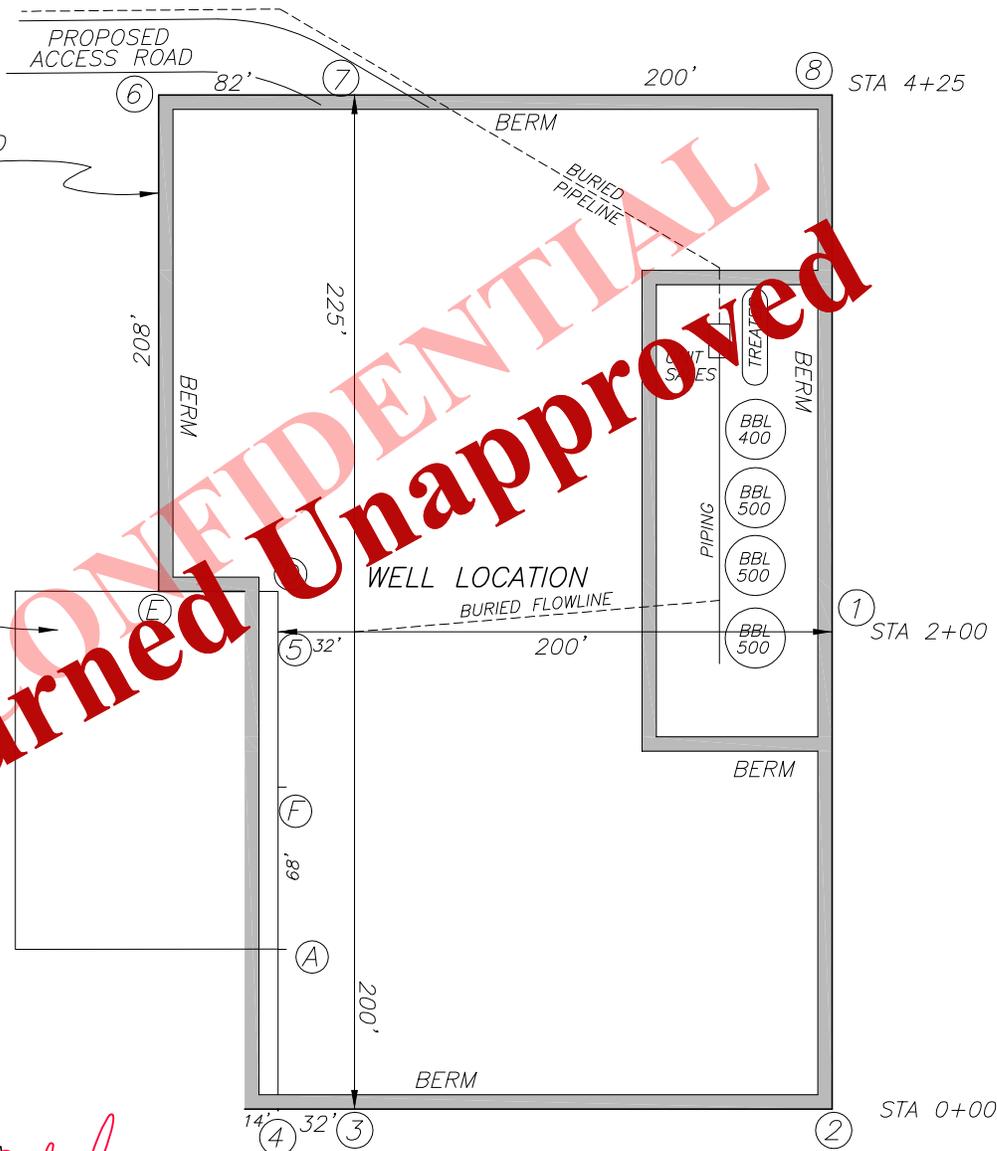
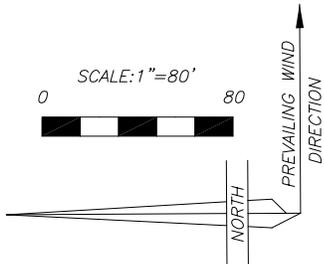
FIGURE #3

LOCATION LAYOUT FOR

SWASEY 3-3B4

SECTION 3, T2S, R4W, U.S.B.&M.

1402' FNL, 2374' FWL

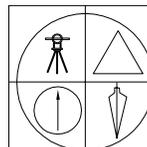


WELL PAD AREA BERMED AND USED FOR PRODUCTION

ENTIRE WELL PAD RECONTOURED BACK TO AVERAGE SLOPE FOR FINAL SURFACE RECLAMATION AFTER PRODUCTION

PIT AREA REGRADED BACK TO SLOPE FOR INTERIM RECLAMATION

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SEC 11 SEC 12

S 89°55'22" W 2649.33'

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE

CORRIDOR RIGHT-OF-WAY SURVEY FOR  
**ELPASO E&P COMPANY, L.P.**

**SWASEY 3-3B4**  
SECTION 3, T2S, R4W, U.S.B.&M.  
DUCHESSNE COUNTY, UTAH

SEC 14

SEC 13

FOUND COUNTY MONUMENT  
AT SECTION CORNER  
S 66°16'34" E 2857.26'

EXISTING ROAD  
11+37.69'  
FOUND REBAR CORNER  
AT SECTION CORNER

LOT 4

LOT 2

**EL PASO E & P COMPANY, L.P.**  
SURFACE USE AREA  
SWASEY 3-3B4  
5.18 ACRES

Lake Fork Ranch, Inc.

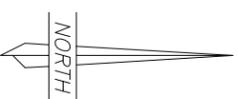
Existing Fence (Typ.)

S 00°00'41" E 2925.35'

N 58°45'12" E 2512.08'

LINE	BEARING	DISTANCE
L1	N 00°16'49" E	475.00'
L2	S 89°43'11" E	475.00'
L3	S 00°16'49" W	475.00'
L4	N 89°43'11" W	475.00'
L5	N 00°03'40" E	555.58'
L6	N 00°00'24" W	582.11'

SCALE: 1"=500'



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USE AREA BOUNDARY DESCRIPTION

Commencing at the West Quarter Corner of Section 3, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;  
Thence North 58°45'12" East 2512.08 feet to the TRUE POINT OF BEGINNING;  
Thence North 00°16'49" East 475.00 feet;  
Thence South 89°43'11" East 475.00 feet;  
Thence South 00°16'49" West 475.00 feet;  
Thence North 89°43'11" West 475.00 feet to the TRUE POINT OF BEGINNING, containing 5.18 acres.

ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, power line, and pipeline corridor right-of-way over portions of Section 3, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, (said right-of-way lies West of an existing fence along the East line of Lot 3) the centerline of said right-of-way being further described as follows:  
Commencing at the Northwest Corner of Section 3, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;  
Thence South 66°16'34" East 2857.26 feet to the TRUE POINT OF BEGINNING;  
Thence South 66°16'34" East 555.58 feet;  
Thence North 00°03'40" East 555.58 feet;  
Thence North 00°00'24" West 582.11 feet to the South line of an existing road. Said right-of-way being 1137.69 feet in length with the side lines being shortened or elongated to intersect said use area boundary and existing road lines.

SURVEYOR'S CERTIFICATE

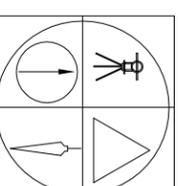
This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
CERTIFICATE NO. 148951 (UTAH)



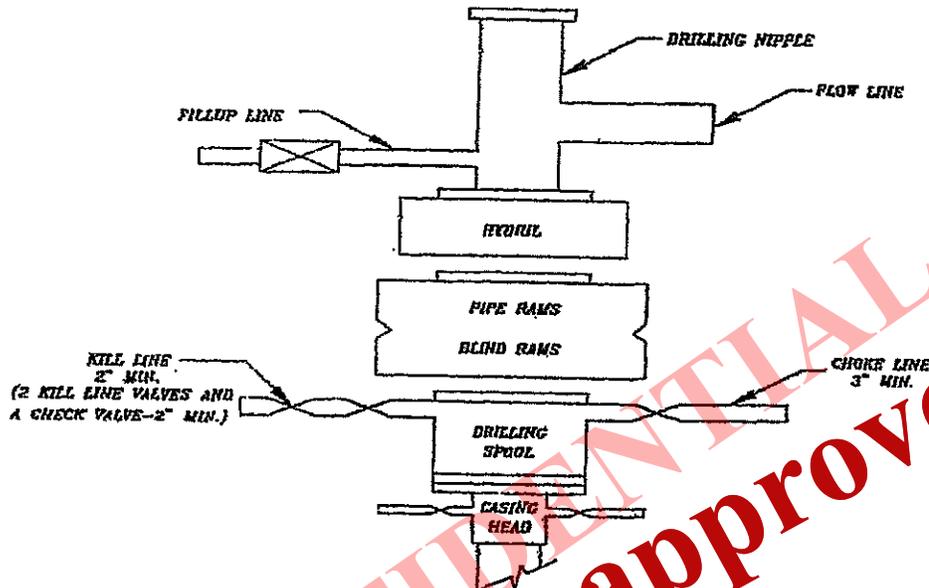
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT  
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT LOCATED AT LAT. 40°21'33.56926"N AND LONG. 110°16'31.53164"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

25 MAR 2011 01-128-237

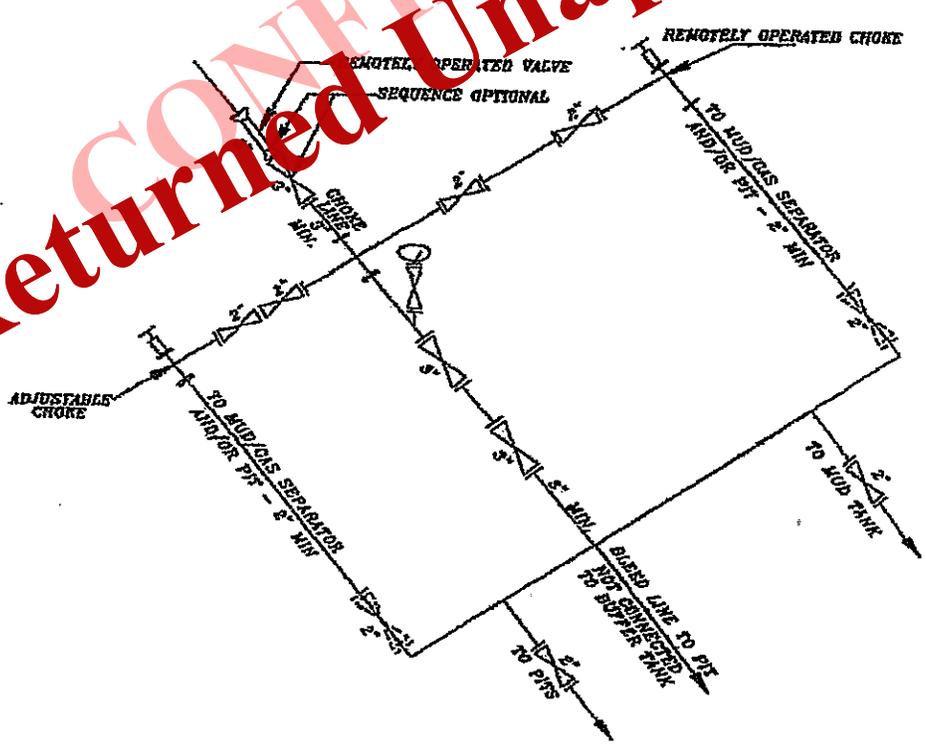


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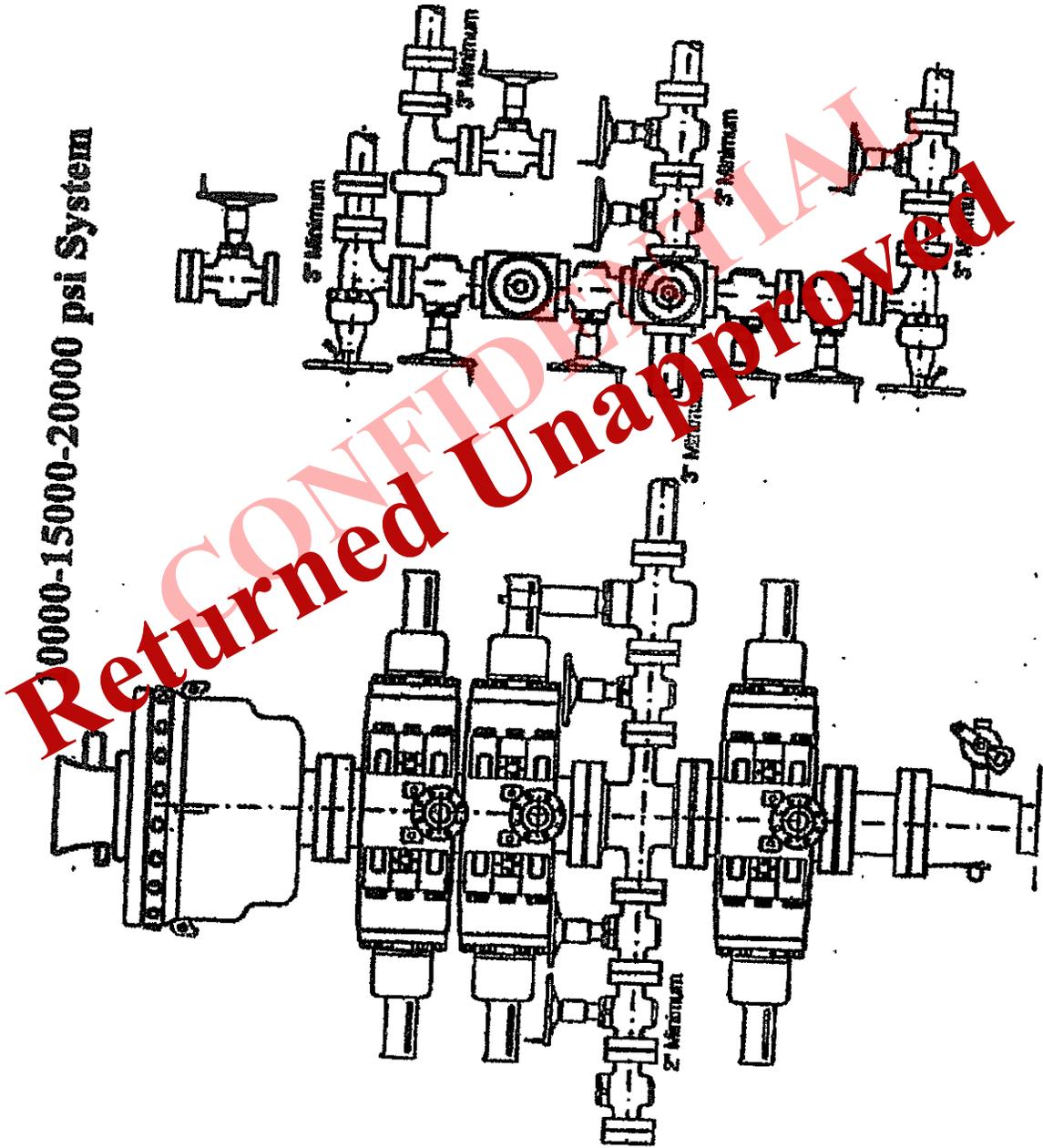
# 5M BOP STACK and CHOKE MANIFOLD SYSTEM



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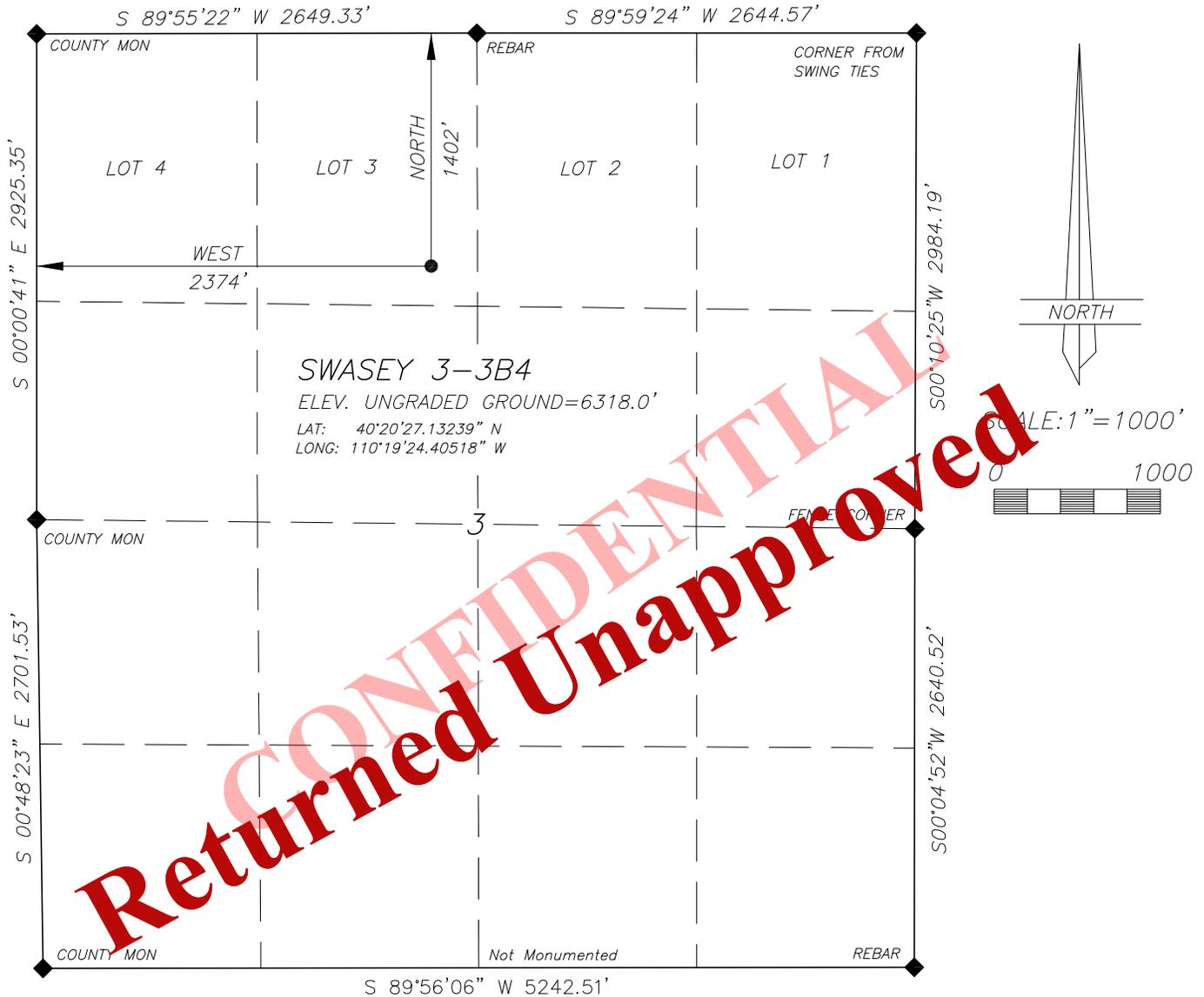
15000-15000-20000 psi System



# EL PASO E & P COMPANY, L.P.

WELL LOCATION  
SWASEY 3-3B4

LOCATED IN LOT 3 OF  
SECTION 3, T2S, R4W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH



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**LEGEND AND NOTES**

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT LOCATED AT LAT. 40°21'33.56926"N AND LONG. 110°16'31.53164"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

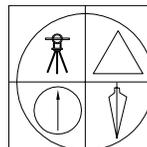
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

**SURVEYOR'S CERTIFICATE**

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
CERTIFICATE NO. 148951 (UTAH)

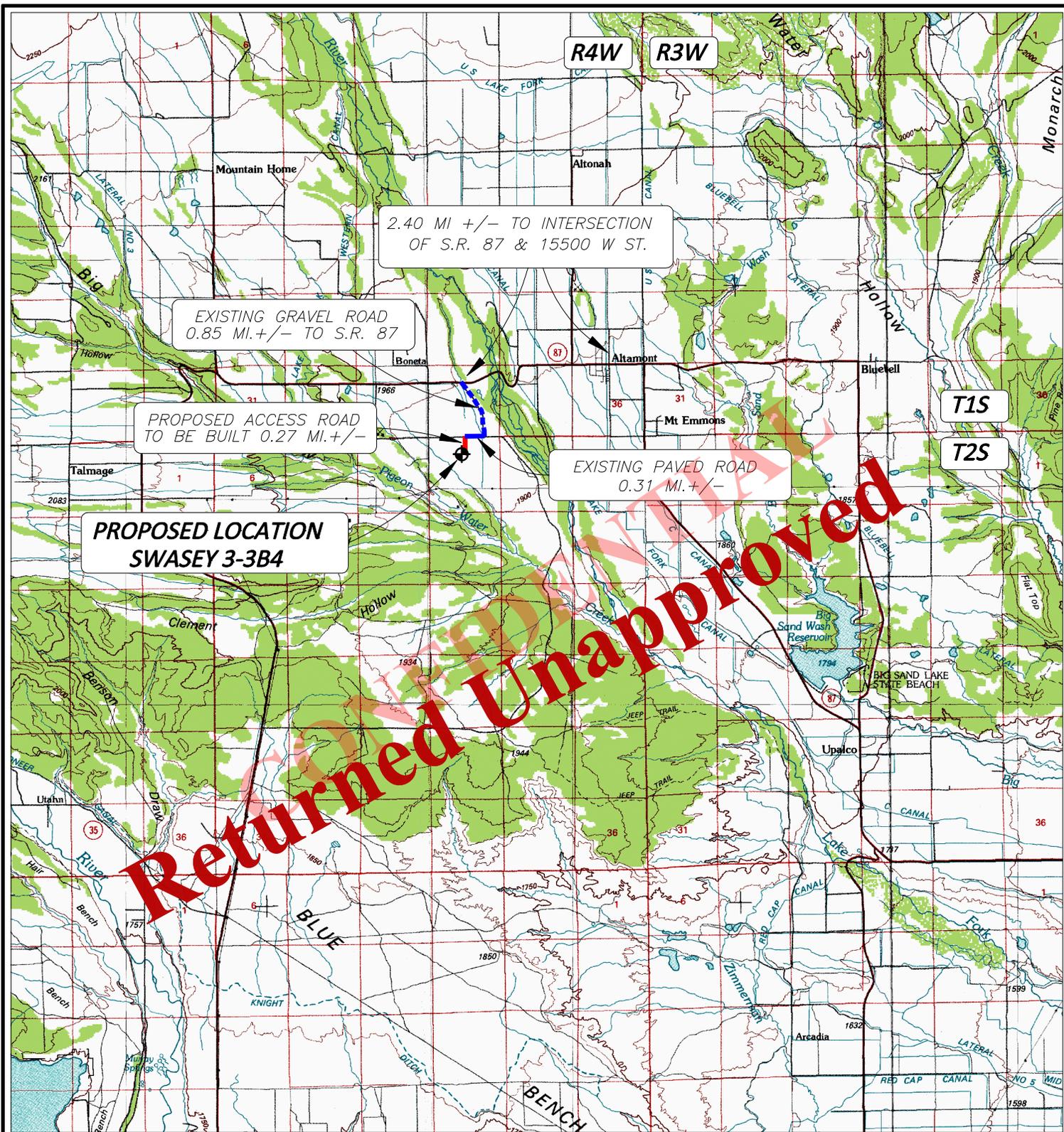


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25 MAR 2011 01-128-237

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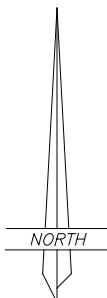
**LEGEND:**

 PROPOSED WELL LOCATION

01-128-237

**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESENE, UTAH 84021  
(435) 738-5352



**EL PASO E & P COMPANY, L.P.**

SWASEY 3-3B4

SECTION 3, T2S, R4W, U.S.B.&M.

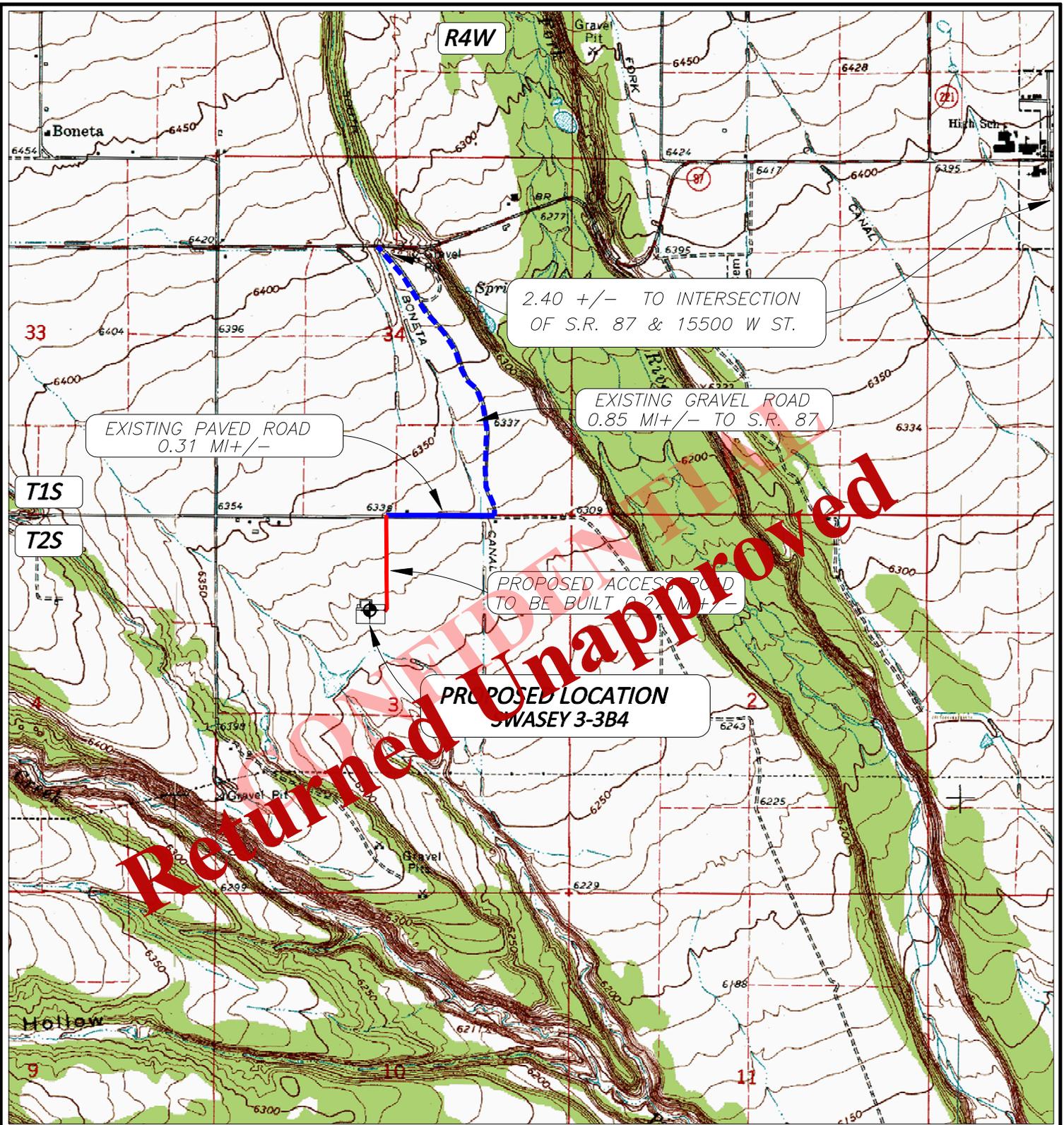
1402' FNL 2374' FWL

**TOPOGRAPHIC MAP "A"**

SCALE; 1"=10,000'

18 MAR 2011

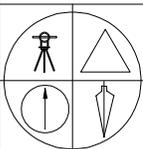
**Received: June 25, 2014**



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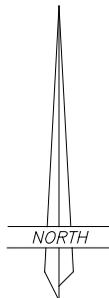
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD

01-128-237



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975  
DUCHESTER, UTAH 84021  
(435) 738-5352



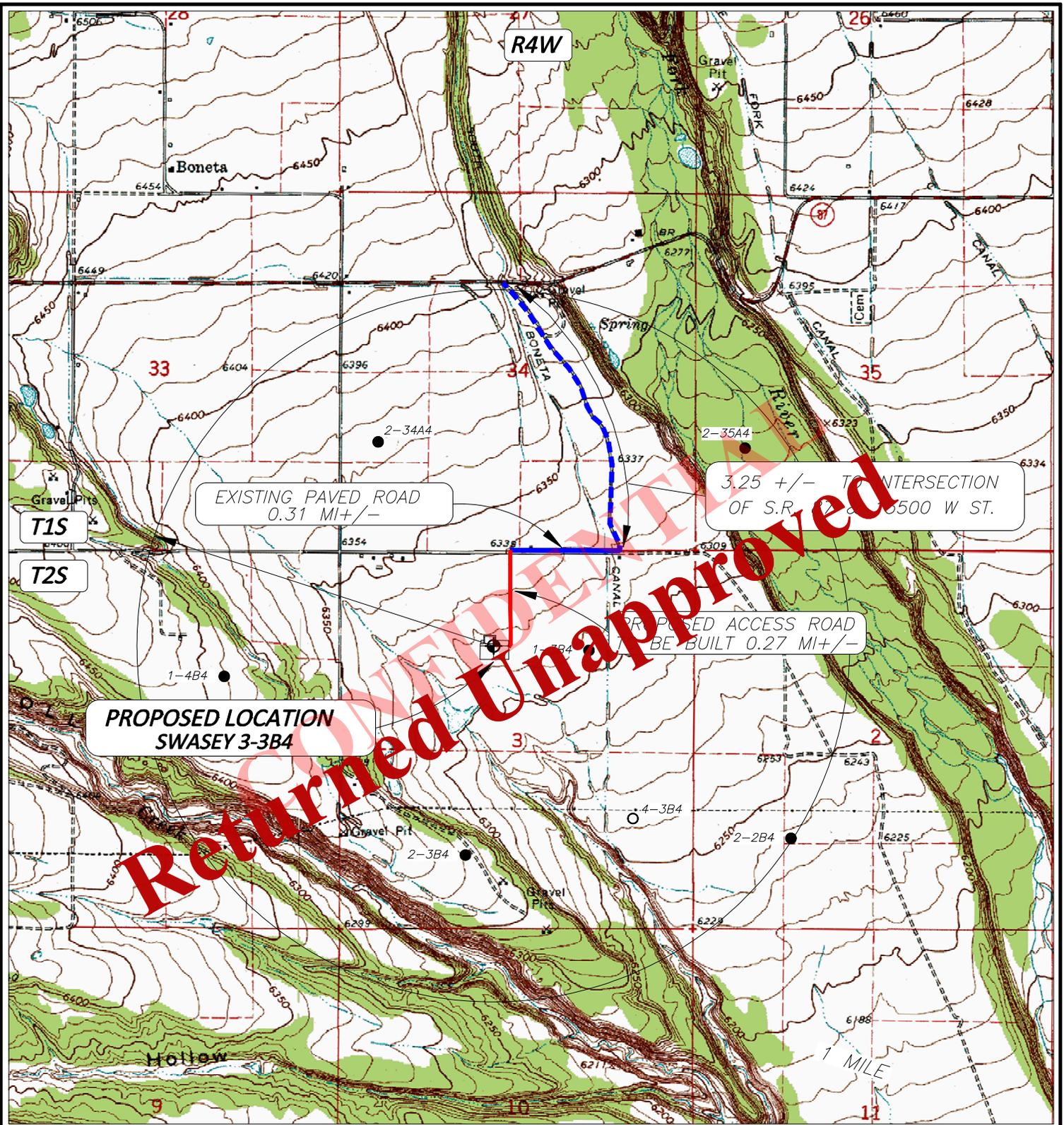
**EL PASO E & P COMPANY, L.P.**

SWASEY 3-3B4  
SECTION 3, T2S, R4W, U.S.B.&M.  
1402' FNL 2374' FWL

**TOPOGRAPHIC MAP "B"**

SCALE: 1"=2000'  
18 MAR 2011

**Received: June 25, 2014**



EXISTING PAVED ROAD  
0.31 MI +/-

3.25 +/- TO INTERSECTION  
OF S.R. 87 & 6500 W ST.

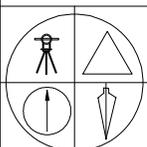
PROPOSED ACCESS ROAD  
TO BE BUILT 0.27 MI +/-

PROPOSED LOCATION  
SWASEY 3-3B4

**LEGEND:**

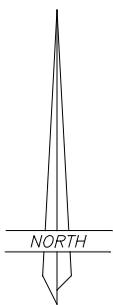
-  PROPOSED WELL LOCATION
-  OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-237



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975  
DUCHESTER, UTAH 84021  
(435) 738-5352



**EL PASO E & P COMPANY, L.P.**

SWASEY 3-3B4  
SECTION 3, T2S, R4W, U.S.B.&M.  
1402' FNL 2374' FWL

**TOPOGRAPHIC MAP "C"**

SCALE: 1"=2000'  
18 MAR 2011

**AFFIDAVIT OF DAMAGE SETTLEMENT AND RELEASE**

Byron Moos personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Byron Moos. I am over the age of 21 and am an Independent Oil and Gas Landman under contract with Transcontinent Oil Company acting as agent for EP Energy E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("EP Energy").
2. EP Energy is the operator of the proposed Swasey 3-3B4 well ("the Well") to be located in Lot 3 of Section 3, Township 2 South, Range 4 West, USM, Duchesne County, Utah ("the Drill site Location"). The surface owners of the drill site location are Douglas S. Swasey and Sandra L. Swasey whose address is HC 65 Box 510050, Mountain Home, UT 84051. Telephone number 435-454-3935 (home) 435-823-3818 (cell). ("the Surface Owners").
3. EP Energy and the Surface Owners have entered into a Damage Settlement and Release Agreement dated December 16, 2012 to cover any and all injuries or damages of every character and description sustained by the Surface Owners or Surface Owner's property as a result of operations associated with the drilling, completion and producing the Well.

FURTHER AFFIANT SAYETH NOT.



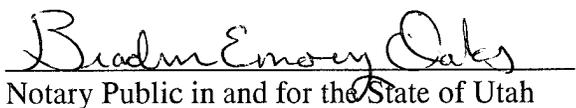
Byron Moos

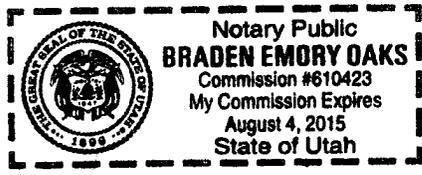
CONFIDENTIAL  
 Returned Unapproved

**ACKNOWLEDGMENT**

STATE OF UTAH           §  
                                       §  
 COUNTY OF DUCHESNE §

This instrument was acknowledged before me on this the 17<sup>th</sup> day of December, 2012 by Byron Moos as a Landman acting as agent for EP ENERGY E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

  
 Notary Public in and for the State of Utah



**EP Energy E&P Company, L.P.**

**Related Surface Information**

**1. Current Surface Use:**

- Livestock Grazing and Oil and Gas Production.

**2. Proposed Surface Disturbance:**

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .27 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

**3. Location Of Existing Wells:**

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

**4. Location And Type Of Drilling Water Supply:**

- Drilling water: Duchesne City Water

**5. Existing/Proposed Facilities For Productive Well:**

- There are no existing facilities that will be utilized for this well.
- A pipeline corridor .27 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

**6. Construction Materials:**

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

**7. Methods For Handling Waste Disposal:**

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of 1/2 the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

**8. Ancillary Facilities:**

- There will be no ancillary facilities associated with this project.

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15<sup>th</sup>, and prior to ground frost, or seed will be planted after the frost has left and before May 15<sup>th</sup>. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
  1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
  2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
  3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
  1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
  2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Dougals S. Swasey and Sandra L. Swasey  
HC 65 Box 510050  
Mountain Home, Utah 84051  
435-454-3935

**Other Information:**

- The surface soil consists of clay and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, wolves, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

**Construction and Reclamation:**

EP Energy E&P Company, L.P.  
Wayne Garner  
PO Box 410  
Altamont, Utah 84001  
435-454-3394 – Office  
435-823-1490 – Cell

**Regarding This APD**

EP Energy E&P Company, L.P.  
Maria S. Gomez  
1001 Louisiana, Rm 2730D  
Houston, Texas 77002  
713-997-5038 – Office

**Drilling**

EP Energy E&P Company, L.P.  
Brad MacAfee – Drilling Engineer  
1001 Louisiana, Rm 2660D  
Houston, Texas 77002  
713-997-6383 – office  
281-813-0902 – Cell

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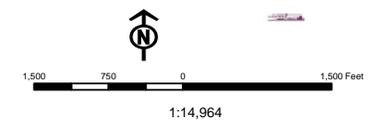


**API Number: 4301353011**  
**Well Name: Swasey 3-3B4**

Township: T02.0S Range: R04.0W Section: 03 Meridian: U  
 Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared: 6/27/2014  
 Map Produced by Diana Mason

Wells Query		Units	
Status	Symbol	Status	Symbol
APD - Approved Permit	◆	ACTIVE	▨
DRL - Spudded (Drilling Commenced)	⊙	EXPLORATORY	▨
GIW - Gas Injection	⚡	GAS STORAGE	▨
GS - Gas Storage	⚡	NF PP OIL	▨
LOC - New Location	⊕	NF SECONDARY	▨
OPS - Operation Suspended	⊕	PI OIL	▨
PA - Plugged Abandoned	⊕	PP GAS	▨
PGW - Producing Gas Well	⊕	PP GEOTHERML	▨
POW - Producing Oil Well	⊕	PP OIL	▨
SGW - Shut-in Gas Well	⊕	SECONDARY	▨
SOW - Shut-in Oil Well	⊕	TERMINATED	▨
TA - Temp. Abandoned	⊕		
TW - Test Well	⊕	Fields	
WDW - Water Disposal	⊕	STATUS	
WW - Water Injection Well	⊕	Unknown	▨
WSW - Water Supply Well	⊕	ABANDONED	▨
		ACTIVE	▨
		COMBINED	▨
		INACTIVE	▨
		STORAGE	▨
		TERMINATED	▨





GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

November 02, 2015

EP ENERGY E&P COMPANY, L.P.  
1001 Louisiana  
Houston, TX 77002

Re: Application for Permit to Drill - DUCHESNE County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Swasey 3-3B4 well, API 43013530110000 that was submitted June 25, 2014 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason  
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah



**Returned Unapproved**



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
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