

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER Ute Tribal 3-13A3								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BLUEBELL								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.						7. OPERATOR PHONE 713 997-5038								
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002						9. OPERATOR E-MAIL maria.gomez@epenergy.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H623980			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Ute Indian Tribe Energy & Minerals						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-725-4072								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P O Box 70, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		991 FSL 1500 FEL		SWSE		13		1.0 S		3.0 W		U		
Top of Uppermost Producing Zone		991 FSL 1500 FEL		SWSE		13		1.0 S		3.0 W		U		
At Total Depth		991 FSL 1500 FEL		SWSE		13		1.0 S		3.0 W		U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 991			23. NUMBER OF ACRES IN DRILLING UNIT 640								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2000			26. PROPOSED DEPTH MD: 16100 TVD: 16100								
27. ELEVATION - GROUND LEVEL 6380			28. BOND NUMBER RLB0009692			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Upper Country Water								
<b>Hole, Casing, and Cement Information</b>														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
Cond	17.5	13.375	0 - 1000	54.5	J-55 LT&C	8.8	Class G	1241	1.15	15.8				
Surf	12.25	9.625	0 - 7150	40.0	N-80 LT&C	9.5	Unknown	1617	2.14	12.0				
							Unknown	191	1.33	14.2				
I1	8.75	7	0 - 12050	29.0	P-110 LT&C	12.0	Unknown	314	2.31	12.0				
							Unknown	91	1.91	12.5				
L1	6.125	4.5	11850 - 16100	13.5	P-110 LT&C	16.0	Unknown	357	1.41	16.4				
<b>ATTACHMENTS</b>														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Maria S. Gomez				TITLE Principal Regulatory Analyst				PHONE 713 997-5038						
SIGNATURE				DATE 02/04/2014				EMAIL maria.gomez@epenergy.com						
API NUMBER ASSIGNED 43013528280000				APPROVAL   Permit Manager										

**Ute Tribal 3-13A3  
Sec. 13, T1S, R3W  
DUCHESNE COUNTY, UT**

**EP ENERGY E&P COMPANY, L.P.**

**DRILLING PROGRAM**

**1. Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River (GRRV)	7,150'
Green River (GRTN1)	8,550'
Mahogany Bench	9,400'
L. Green River	10,680'
Wasatch	11,950'
T.D. (Permit)	16,100'

**2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River (GRRV)	7,150'
	Green River (GRTN1)	8,550'
	Mahogany Bench	9,400'
Oil	L. Green River	10,680'
Oil	Wasatch	11,950'

**3. Pressure Control Equipment: (Schematic Attached)**

A 4.5" by 20.0" rotating head on structural pipe from surface to 1,000'. A 4.5" by 13 3/8" Smith Rotating Head and 10M Annular from 1,000' to 7,150' on Conductor. A 10M BOP stack, 10M Annular, and 10M kill lines and choke manifold used from 7,150' to 12,050'. A 10M BOE w/rotating head, 10M annular, blind rams & mud cross from 12,050' to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

**OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:**

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 10M x 11" 10M spool, 11" x 10M psi BOP and 10M psi Annular will be nipped up on the surface casing and tested to 250 psi low test / 6,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 10M psi. The annular preventer will be tested to 250 psi low test and 6,000 psi high test. The 10M BOP will be installed

with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

**Statement on Accumulator System and Location of Hydraulic Controls:**

The rig that will drill this well is to be determined. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

**Auxiliary Equipment:**

- A) Pason monitoring systems with gas monitor 1,000' – TD.
- B) Mud logger with gas monitor – 1,000' to TD
- C) Choke manifold with one manual and one hydraulic operated choke
- D) Full opening floor valve with drill pipe thread
- E) Upper and lower Kelly cock
- F) Shaker, de-sander and de-silter, and centrifuge.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on: 25% excess over gauge hole in the liner section, 10% excess over gauge hole in the intermediate section, and 75% excess on the lead and 50% excess on the tail over gauge hole volume for the surface hole. Actual volumes pumped will be a minimum of the volumes stated above, however, actual hole size will be based on caliper logs in the liner and intermediate sections. Gauge hole will be used for the surface section.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 9.5
Intermediate	WBM	9.5 – 12.0
Production	WBM	12.0 – 16.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 1,000' - TD.

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 16,100' TD equals approximately 13,395 psi. This is calculated based on a 0.832 psi/foot gradient (16.0 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 9,853 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 12,100' = 9,640 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 9,640 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



**DRILLING PROGRAM**

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	1000	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0	7150	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0	12050	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	11850	16100	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1241	100%	15.8 ppg	1.15
SURFACE	Lead	6,650	Boral Craig POZ 35%, Mountain G 65%, Bentonite Wyoming 8%, Silicate 5 lbm/sk, Pol-E Flake 0.125 lbm/sk, Kwik Seal 0.25 lb/sk	1617	75%	12.0 ppg	2.14
	Tail	500	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	191	50%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,400	Hallco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	314	10%	12.0 ppg	2.31
	Tail	1,000	Halco-Light-Premium+0.2% Econolite+0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		4,250	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	357	25%	16.40	1.41

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Joe Cawthorn 713-997-5929MANAGER: Tommy Gaydos

**EL PASO E&P COMPANY, L.P.**  
**UTE TRIBAL 3-13A3**  
**SECTION 13, T1S, R3W, U.S.B.&M.**  
**DUCHESNE COUNTY, UTAH**

FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL UTAH PROCEED EAST 1.12 MILES ON A PAVED COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL NORTHERLY 1.39 MILES ON GRAVEL ROAD TO AN INTERSECTION;

TURN RIGHT ON GRAVEL ROAD AND TRAVEL EASTERLY 2.30 MILES TO THE PROPOSED LOCATION;

TURN LEFT INTO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL, UTAH IS APPROXIMATELY 4.81 MILES.

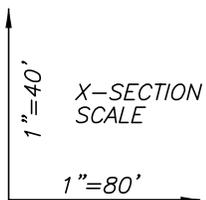
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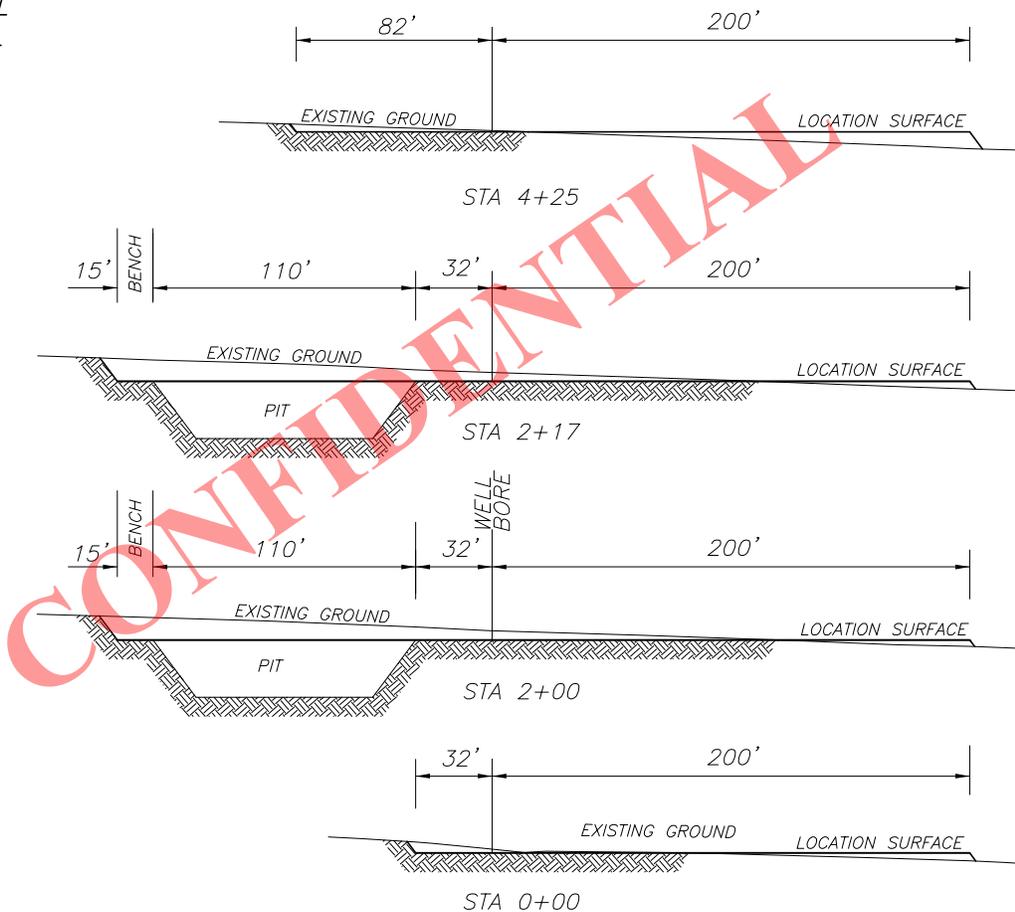
# EP ENERGY E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR  
 UTE TRIBAL 3-13A3  
 SECTION 13, T1S, R3W, U.S.B.&M.  
 991' FSL, 1500' FEL



NOTE: ALL CUT/FILL  
 SLOPES ARE 1½:1  
 UNLESS OTHERWISE  
 NOTED



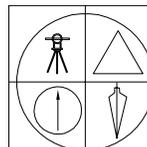
APPROXIMATE QUANTITIES

TOTAL CUT (INCLUDING PIT) = 12,744 CU. YDS.

PIT CUT = 4572 CU. YDS.  
 TOPSOIL STRIPPING: (6") = 2576 CU. YDS.  
 REMAINING LOCATION CUT = 5596 CU. YDS

TOTAL FILL = 3551 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)  
 ACCESS ROAD GRAVEL=15 CU. YDS.



JERRY D. ALLRED & ASSOCIATES  
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (435) 738-5352

12 JUN 2012

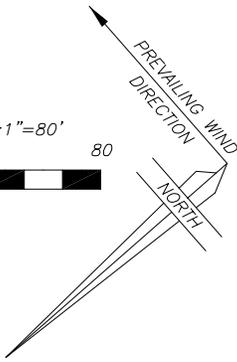
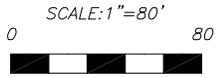
01-128-302

RECEIVED: February 04, 2014

# EP ENERGY E & P COMPANY, L.P.

FIGURE #3

LOCATION LAYOUT FOR  
UTE TRIBAL 3-13A3  
SECTION 13, T1S, R3W, U.S.B.&M.  
991' FSL, 1500' FEL

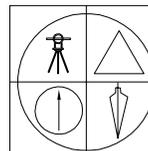
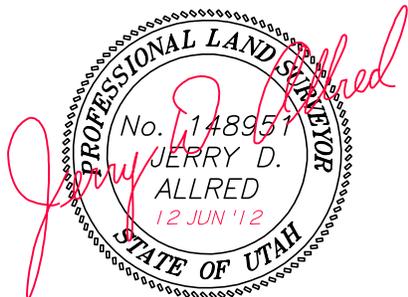
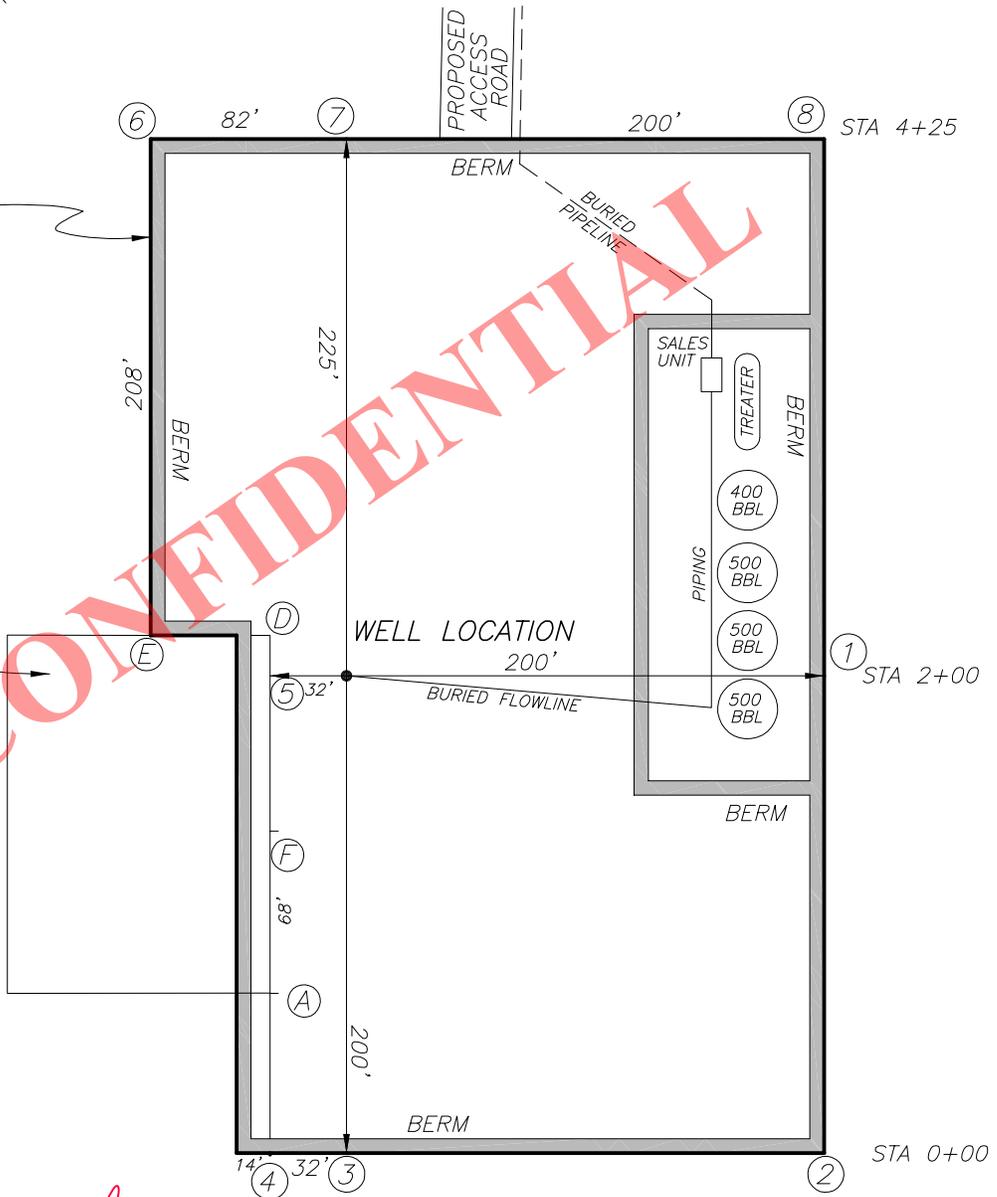


WELL PAD AREA  
BERMED AND USED  
FOR PRODUCTION

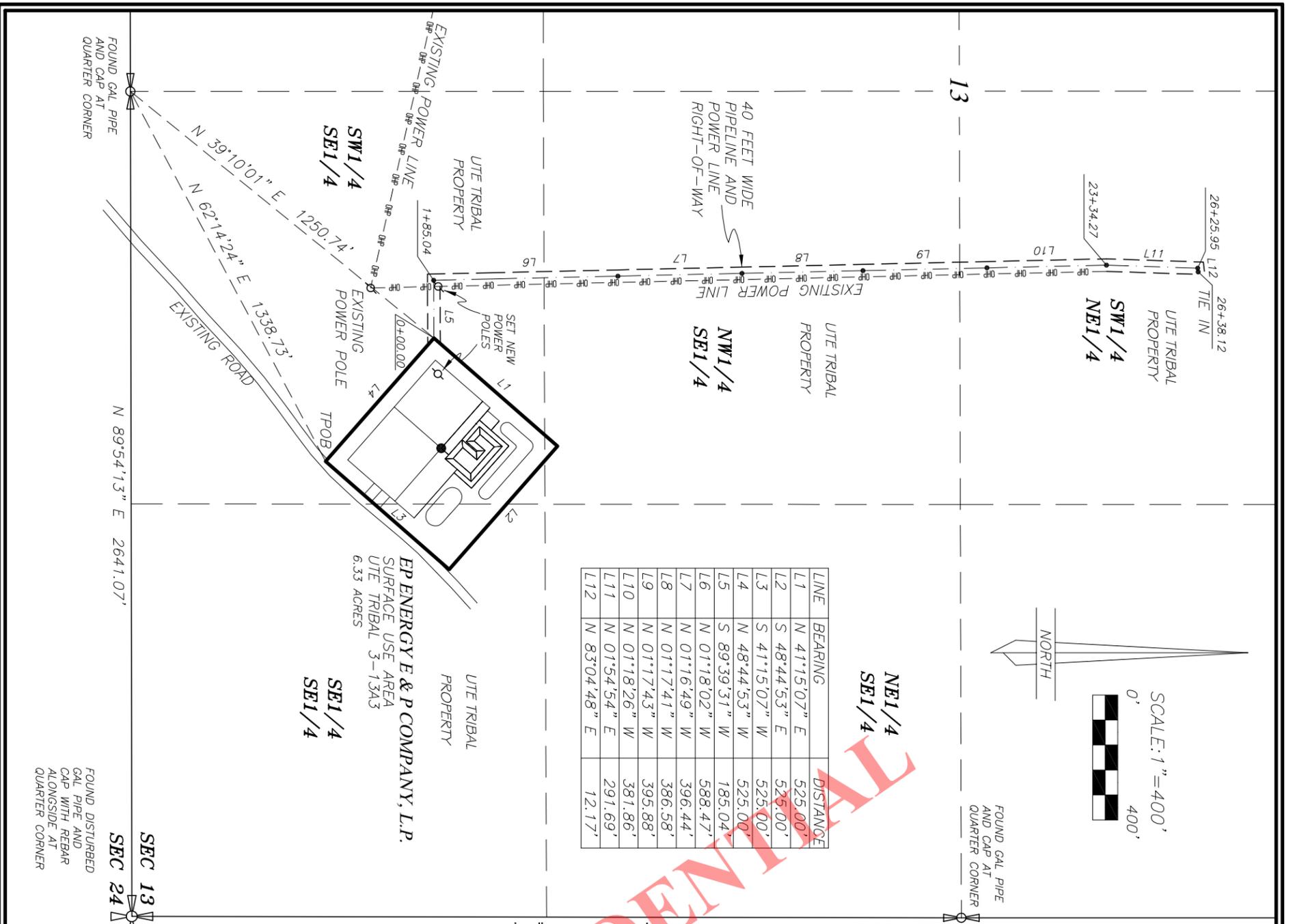
ENTIRE WELL PAD  
RECONTOURED BACK  
TO AVERAGE SLOPE  
FOR FINAL SURFACE  
RECLAMATION AFTER  
PRODUCTION

PIT AREA REGRADED  
BACK TO SLOPE FOR  
INTERIM RECLAMATION

**CONFIDENTIAL**



JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS  
1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESNE, UTAH 84021  
(435) 738-5352



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LOCATION USE AREA, PIPELINE, AND POWER LINE  
CORRIDOR RIGHT-OF-WAY SURVEY FOR  
**EP ENERGY E&P COMPANY, L.P.**  
UTE TRIBAL 3-13A3  
SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>, NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, AND SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> OF SECTION 13  
TOWNSHIP 1 SOUTH, RANGE 3 WEST, U.S.B.&M.  
DUCHESSNE COUNTY, UTAH

**USE AREA BOUNDARY DESCRIPTION**  
Commencing at the South Quarter Corner of Section 13, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;  
Thence North 62°14'24" East 1338.73 feet to the TRUE POINT OF BEGINNING;  
Thence North 48°44'53" West 525.00 feet;  
Thence North 41°15'07" East 525.00 feet;  
Thence South 48°44'53" East 525.00 feet;  
Thence South 41°15'07" West 525.00 feet to the TRUE POINT OF BEGINNING, containing 6.33 acres.

**PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION**  
A 40 feet wide pipeline, and power line right-of-way over portions of Section 13, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:  
Thence North 39°10'01" East 1250.74 feet to the TRUE POINT OF BEGINNING, said point being on the West side of the EP Energy L&P Company Ute Tribal 3-13A3 well location surface use area boundary;  
Thence South 89°39'31" West 185.04 feet;  
Thence North 01°18'02" West 588.47 feet;  
Thence North 01°16'49" West 396.44 feet;  
Thence North 01°17'41" West 386.58 feet;  
Thence North 01°17'43" West 395.88 feet;  
Thence North 01°18'26" West 381.86 feet;  
Thence North 01°54'54" East 291.69 feet;  
Thence North 83°04'48" East 12.17 feet to an existing pipeline. Said right-of-way being 2638.12 feet in length with the sidelines being shortened or elongated to intersect said use area boundary and existing pipeline.

**SURVEYOR'S CERTIFICATE**

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, pipeline, and power line right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,  
Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT  
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

**JERRY D. ALLRED AND ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESSNE, UTAH 84021  
(435) 738-5352

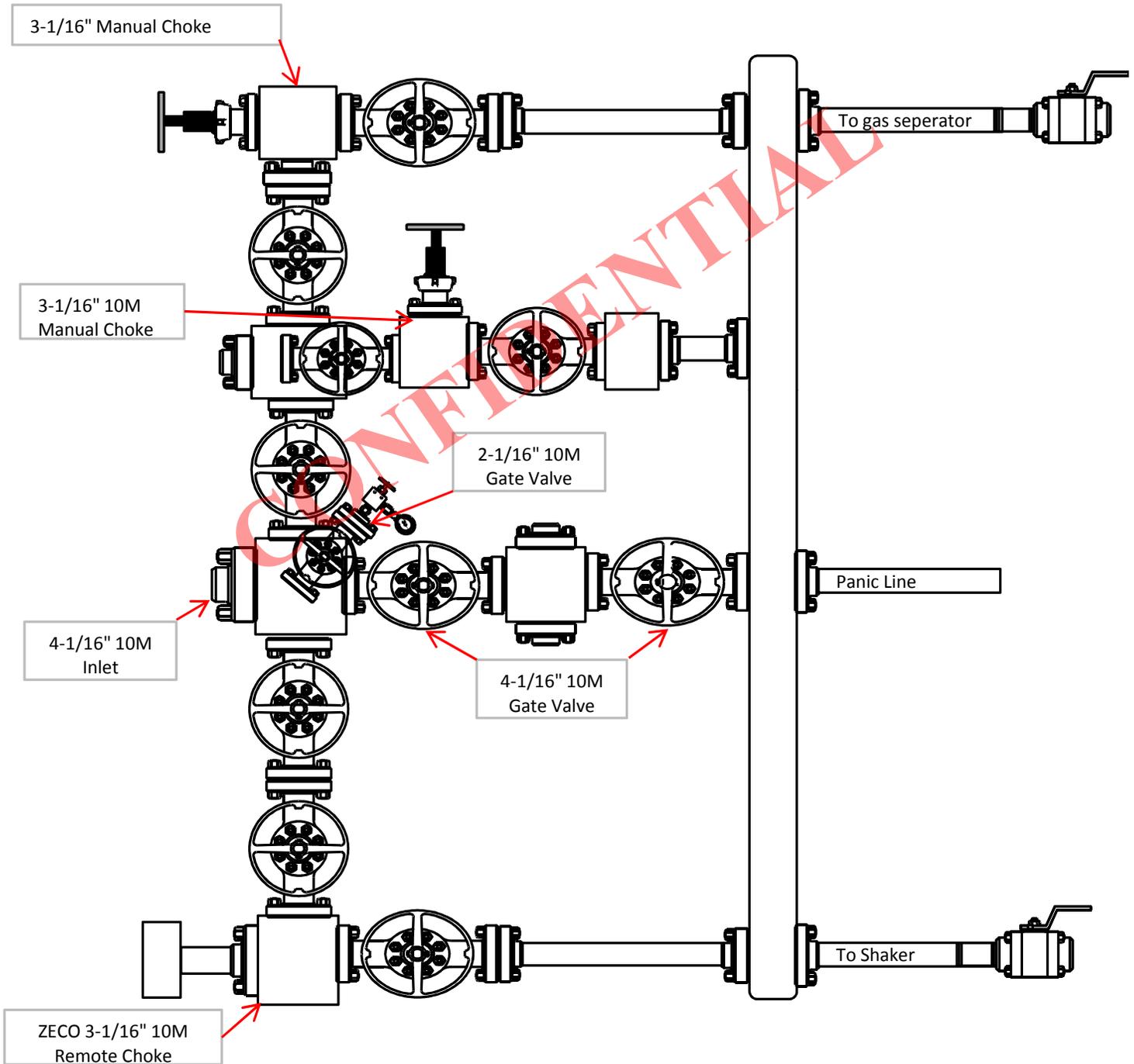
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# 10M Choke Monifold Configuration

## Well: Ute Tribal 2-14A3

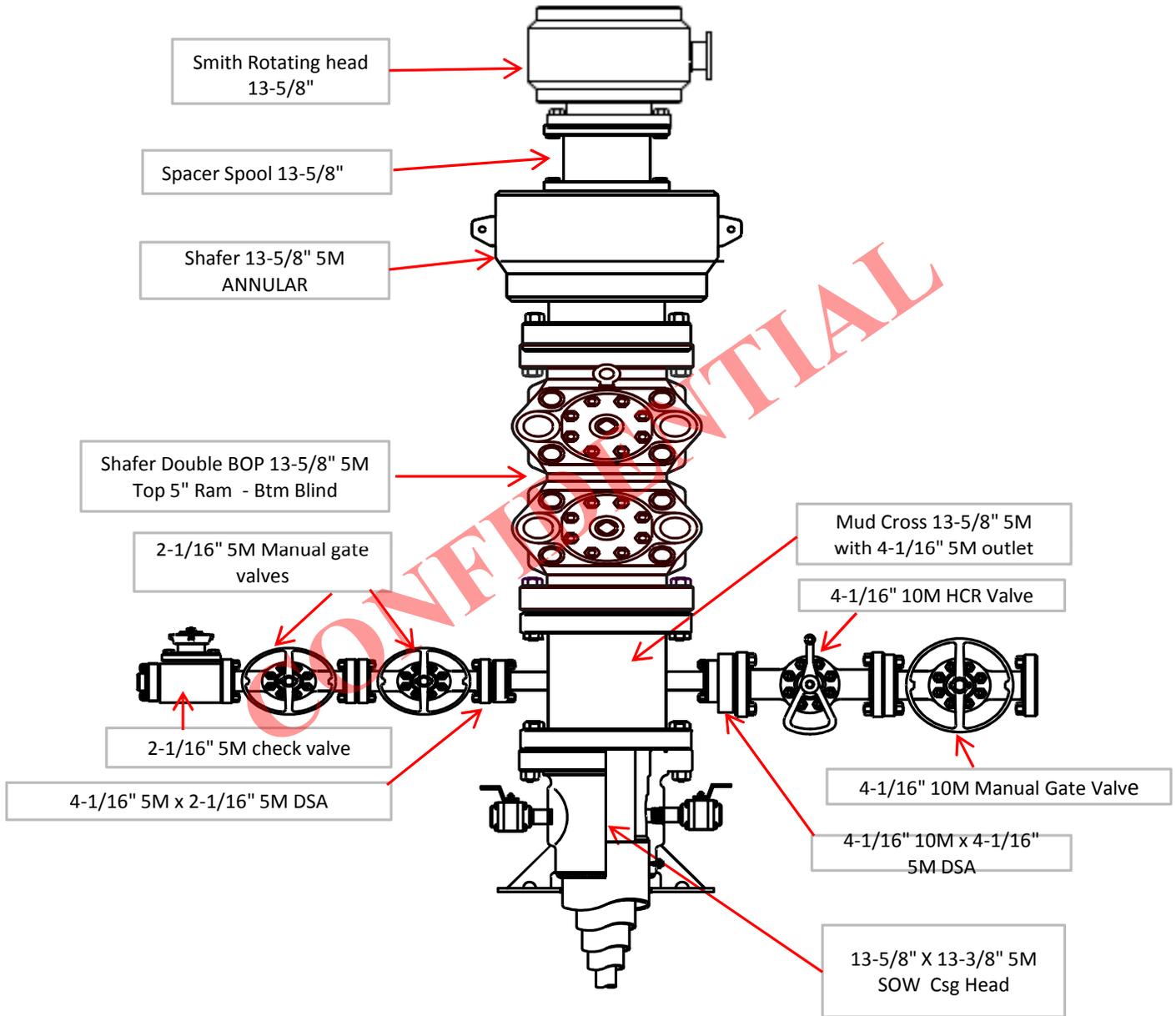
All valves on the Choke Manifold are 3-1/16" 10M except for those that are identified below.





# Surface 13-5/8" 5M BOP Configuration

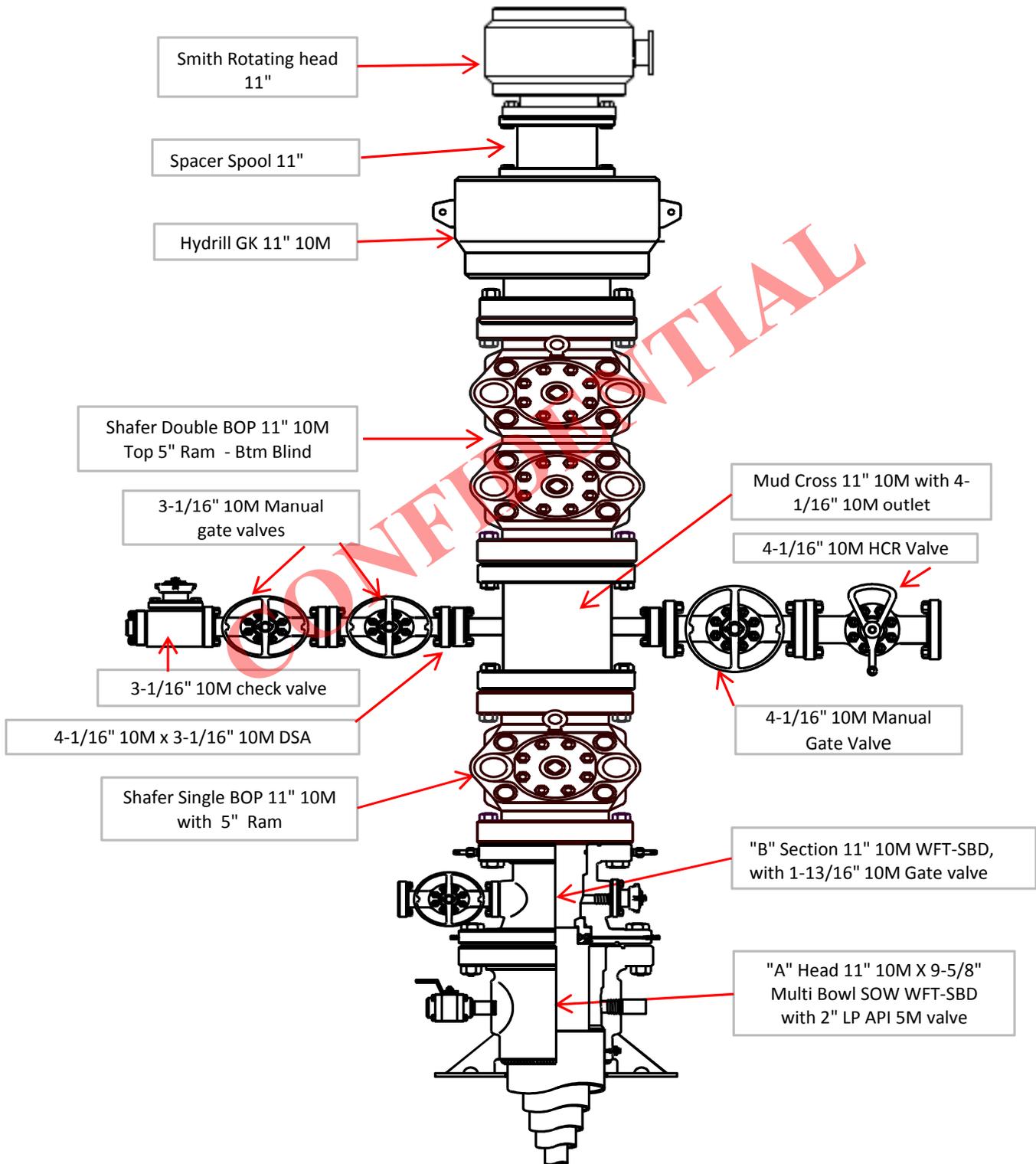
## Well: Ute Tribal 2-14A3





# Intermediate 11" 10M BOP Configuration

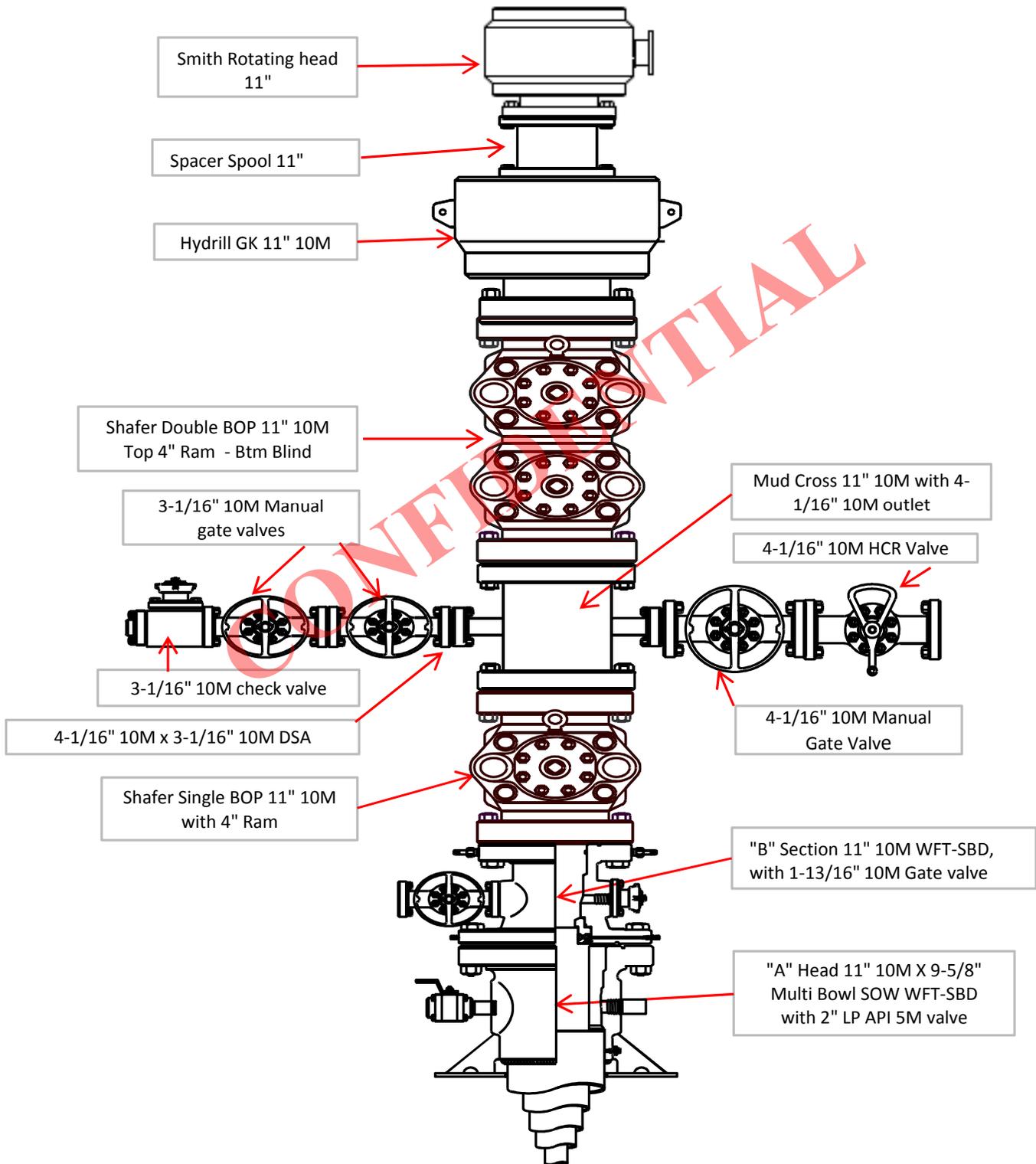
## Well: Ute Tribal 2-14A3





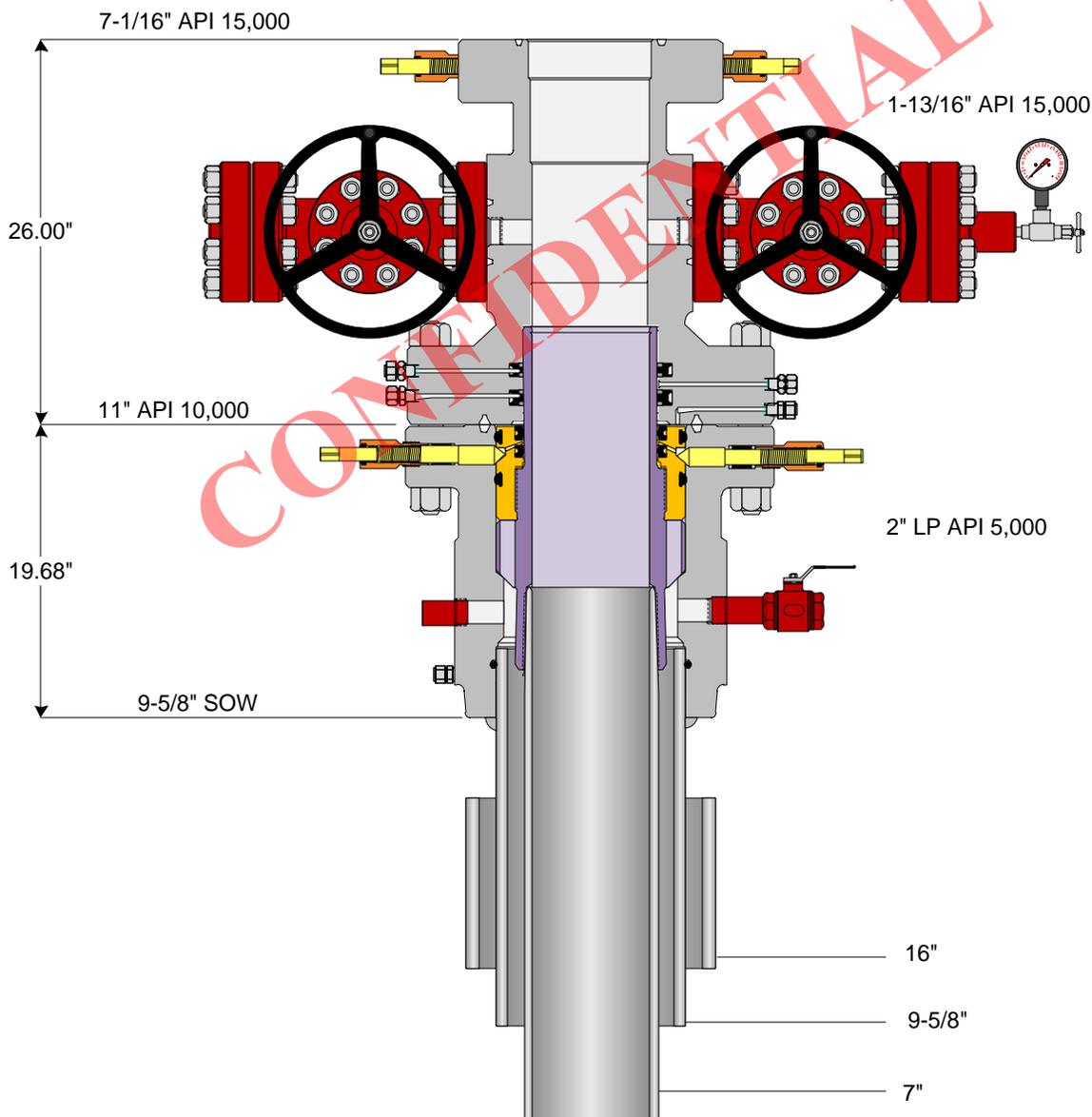
# Production 11" 10M BOP Configuration

## Well: Ute Tribal 2-14A3



NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.

WFT-SBD SYSTEM  
PRODUCTION  
PHASE



**Weatherford**

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Customer: EP ENERGY

Project No.: 75666

Quote No.: 161479

Project Name: ALTAMONT FIELD - 11" SBD SYSTEM

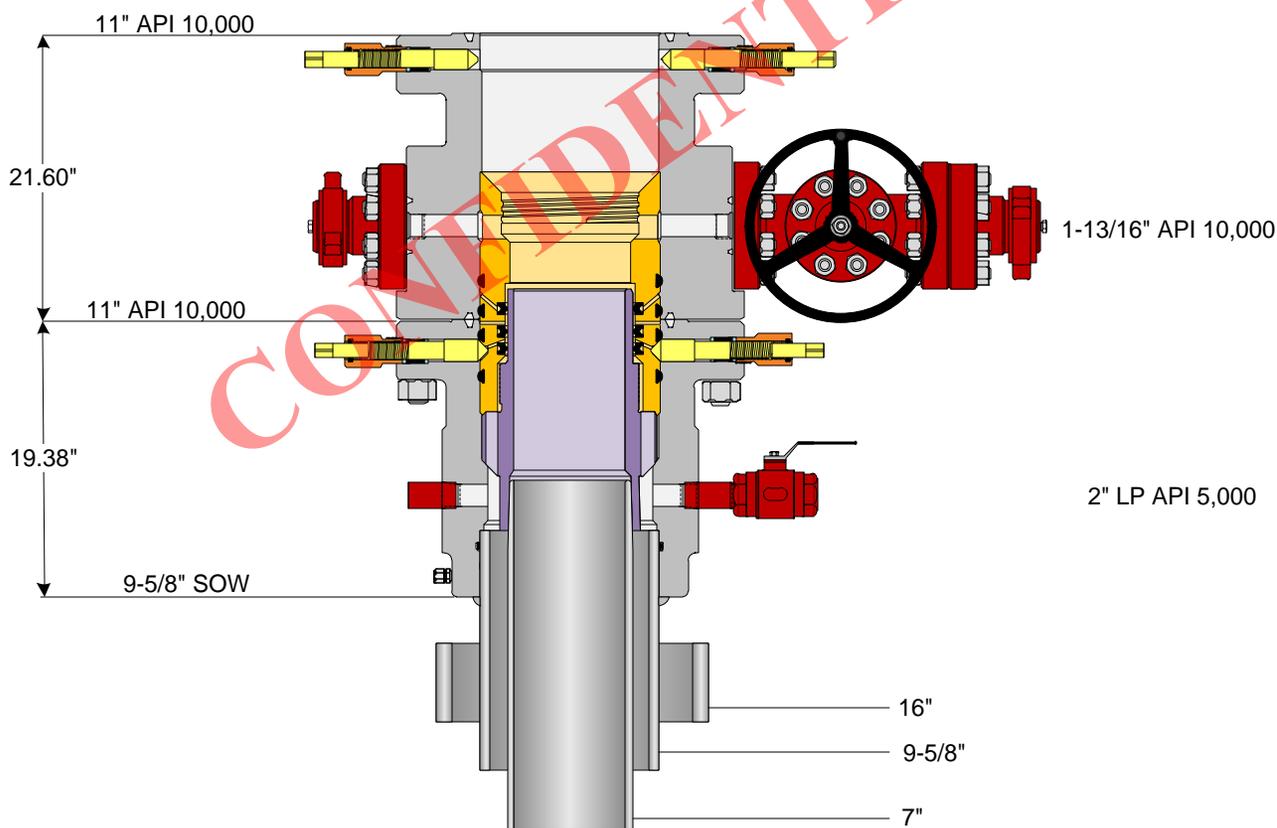
Date: 02-24-2013

Drawn By: RL

RECEIVED: February 04, 2014

NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.

WFT-SBD SYSTEM  
DRILLING PHASE



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**Weatherford**

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Customer: EP ENERGY	Project No.: 75666	Quote No.: 161479
Project Name: UTAH PROJECT – 11 IN WFT-SBD SYSTEM	Date: 02-23-2013	Drawn By: RL

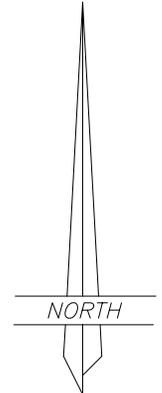
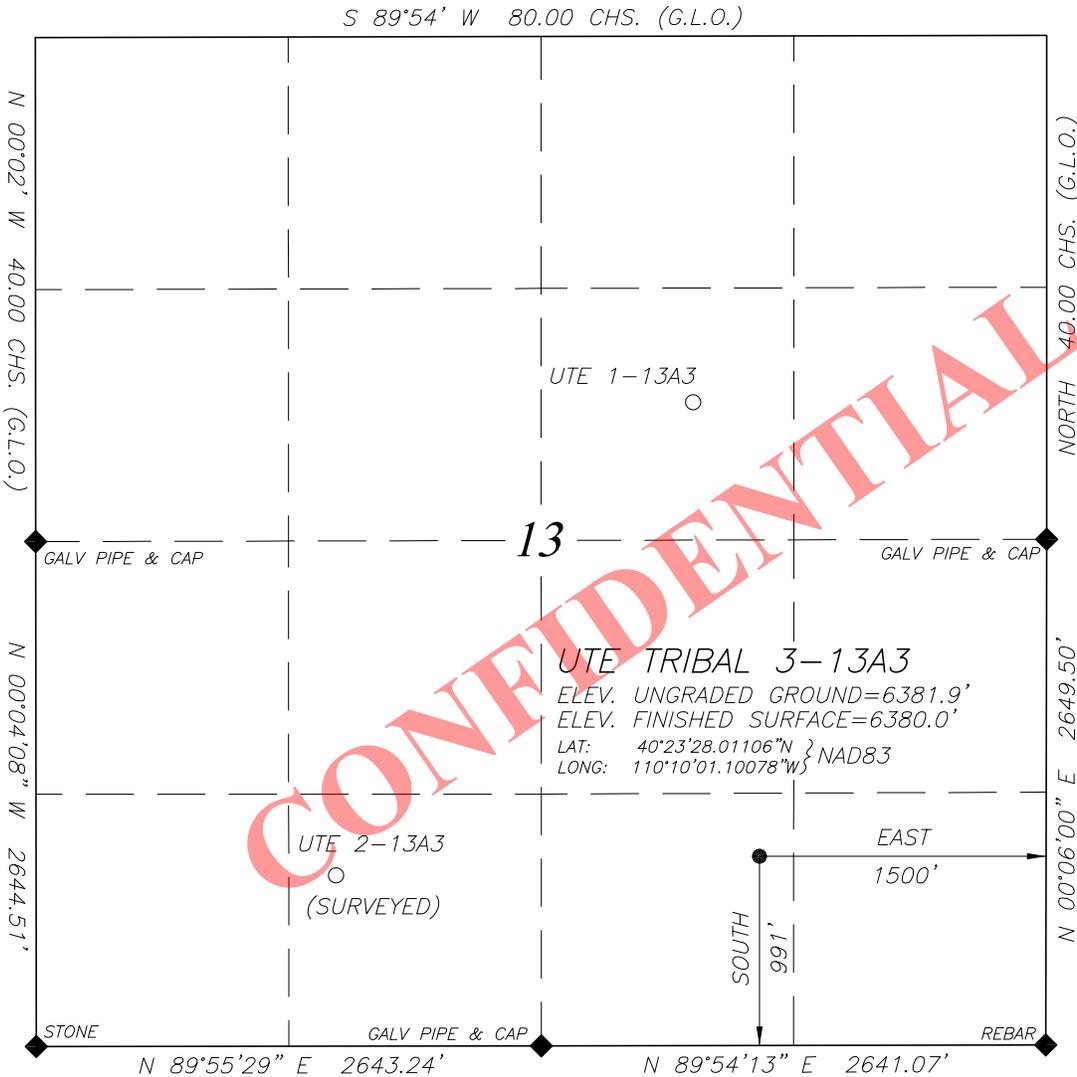
RECEIVED: February 04, 2014

# EP ENERGY E & P COMPANY, L.P.

WELL LOCATION

UTE TRIBAL 3-13A3

LOCATED IN THE SW<sup>1</sup>/<sub>4</sub> OF THE SE<sup>1</sup>/<sub>4</sub> OF SECTION 13, T1S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH



SCALE: 1"=1000'



NOTE:  
 NAD27 VALUES FOR WELL POSITION:  
 LAT: 40.39116002° N  
 LONG: 110.16626138° W

SURVEYOR'S CERTIFICATE

LEGEND AND NOTES

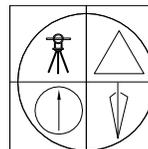
- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (1/4 CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
 CERTIFICATE NO. 148951 (UTAH)

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

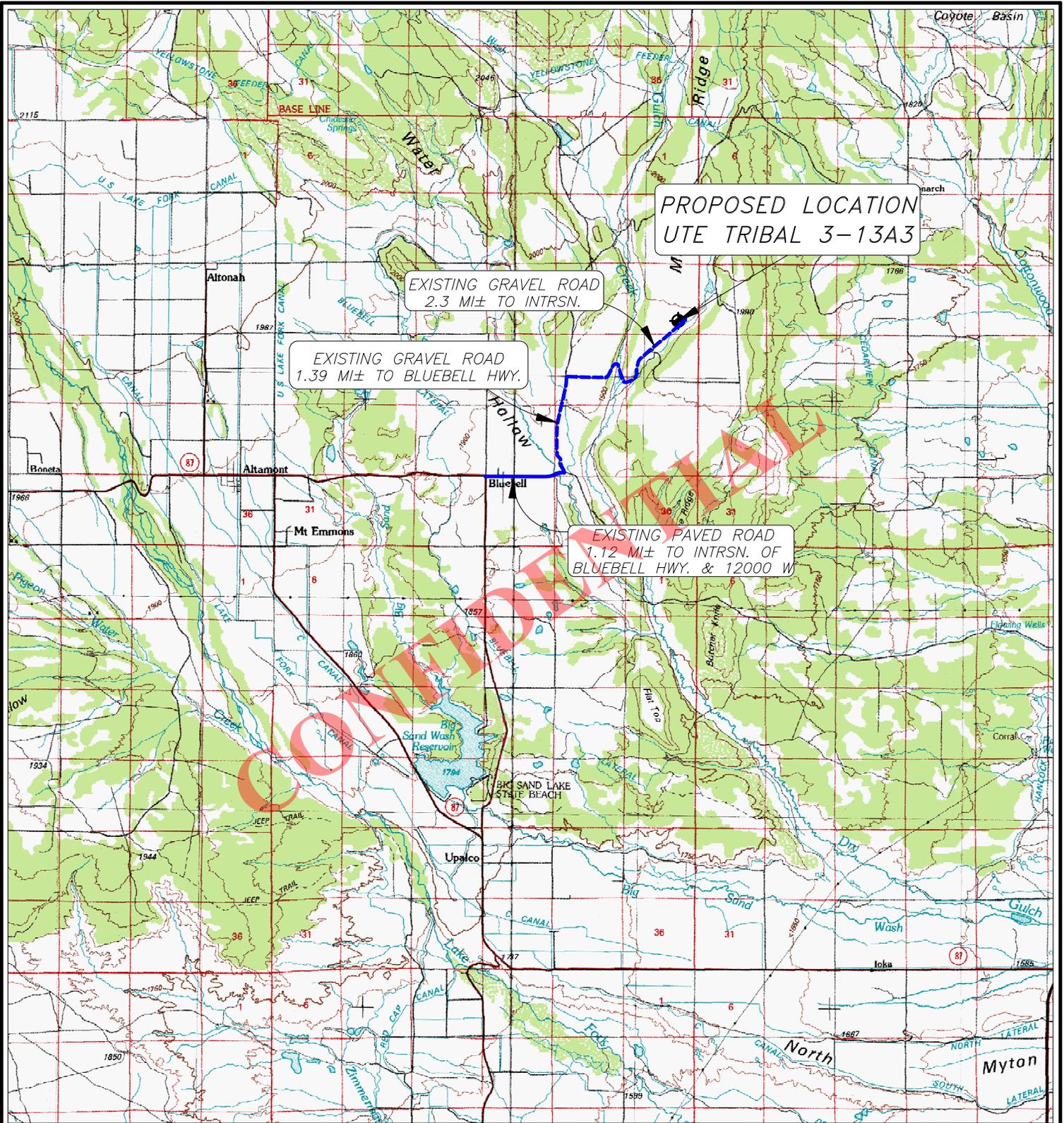


JERRY D. ALLRED & ASSOCIATES  
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (435) 738-5352

12 JUN 2012 01-128-302

RECEIVED: February 04, 2014



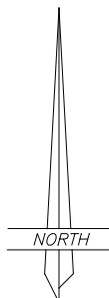
**LEGEND:**

 PROPOSED WELL LOCATION

01-128-302

**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESNE, UTAH 84021  
(435) 738-5352



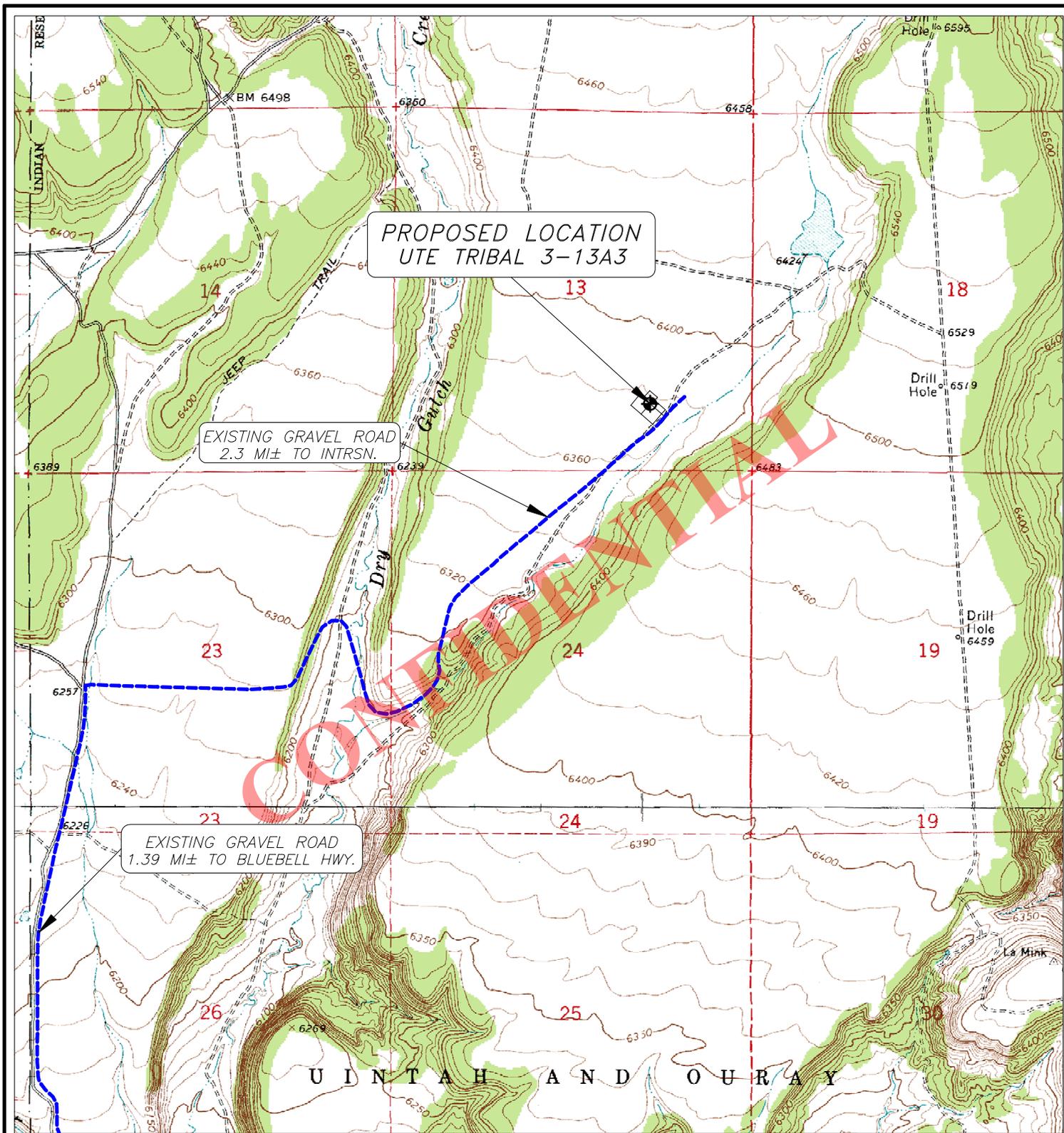
**EL PASO E & P COMPANY, L.P.**

UTE TRIBAL 3-13A3  
SECTION 13, T1S, R3W, U.S.B.&M.

991' FSL 1500' FEL

**TOPOGRAPHIC MAP "A"**

SCALE: 1"=10,000'  
12 JUN 2012



PROPOSED LOCATION  
UTE TRIBAL 3-13A3

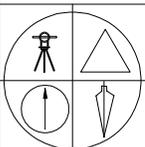
EXISTING GRAVEL ROAD  
2.3 MI± TO INTRSN.

EXISTING GRAVEL ROAD  
1.39 MI± TO BLUEBELL HWY.

**LEGEND:**

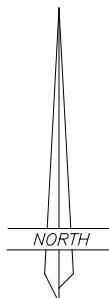
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-302



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST --P.O. BOX 975  
DUCHEсне, UTAH 84021  
(435) 738-5352

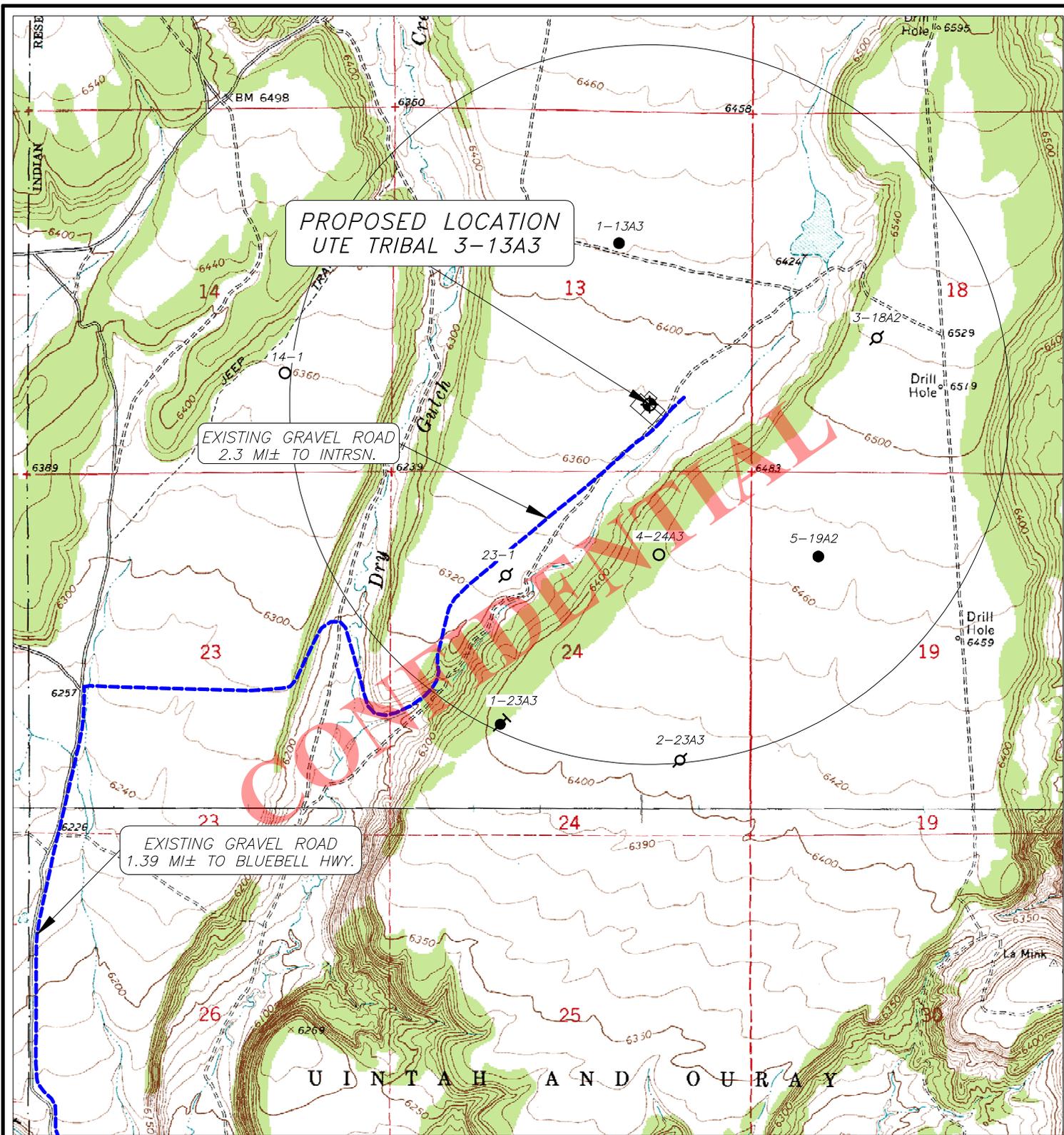


**EL PASO E & P COMPANY, L.P.**

UTE TRIBAL 3-13A3  
SECTION 13, T1S, R3W, U.S.B.&M.  
991' FSL 1500' FEL

**TOPOGRAPHIC MAP "B"**

SCALE: 1"=2000'  
15 JUN 2012



PROPOSED LOCATION  
UTE TRIBAL 3-13A3

EXISTING GRAVEL ROAD  
2.3 MI± TO INTRSN.

EXISTING GRAVEL ROAD  
1.39 MI± TO BLUEBELL HWY.

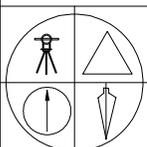
**LEGEND:**

⊕ PROPOSED WELL LOCATION

2-25C6  
● ♂ ○ ♀

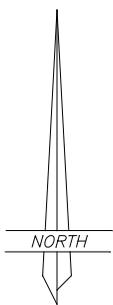
OTHER WELLS AS LOCATED FROM  
SUPPLIED MAP

01-128-302



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST --P.O. BOX 975  
DUCHESTER, UTAH 84021  
(435) 738-5352



**EL PASO E & P COMPANY, L.P.**

UTE TRIBAL 3-13A3  
SECTION 13, T1S, R3W, U.S.B.&M.

991' FSL 1500' FEL

**TOPOGRAPHIC MAP "C"**

SCALE: 1"=2000'  
12 JUN 2012



## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

P.O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026

Phone (435) 722-4300 Fax (435) 722-2323



IN REPLY REFER TO:  
Real Estate Services – MS 420

JAN 31 2014

Rebecca Ivie  
EP Energy E&P Company  
1001 Louisiana Street  
PO Box 4660  
Houston, TX 77210-4660

Re: Letter of Authorization to Begin Construction

Dear Ms. Ivie:

This is your authorization to proceed with construction of the following well site, access road, pipeline and power line right-of-ways:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Twn	Rng	ROW Type
H62-2014-135	Ute Tribal 3-13A3	NW/4SE/4, S/2SE/4	13	T1S	R3W	WS
H62-2014-136	Ute Tribal 3-13A3	W/2SE/4, SW/4NE/4	13	T1S	R3W	PL
H62-2014-137	Ute Tribal 3-13A3	SW/4SE/4	13	T1S	R3W	PWL

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment that has been prepared. The Tribal stipulations and conditions of approval are listed in this report.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to begin construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions, or if you require any additional information, please contact Luana Thompson, Realty Specialist, at (435) 722-4307 or [Luana.Thompson@bia.gov](mailto:Luana.Thompson@bia.gov).

Sincerely,

Acting Superintendent

cc: Ute Indian Tribe Energy and Minerals  
Agency/Branch Chrono



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

P.O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026

Phone (435) 722-4300 Fax (435) 722-2323

JAN 31 2014



IN REPLY REFER TO:  
Real Estate Services – MS 420

Jerry Kenczka  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

Re: Application for Permit to Drill Concurrence for **EP Energy E&P Company**

Dear Mr. Kenczka:

This letter is to inform you that the Bureau of Indian Affairs (BIA), Uintah and Ouray Agency, recommends the approval of the Applications for Permit to Drill (APD) for the below mentioned drill site along with the associated access road, pipeline and power line, with required stipulations:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Tw	Rng	ROW Type
H62-2014-135	Ute Tribal 3-13A3	NW/4SE/4, S/2SE/4	13	T1S	R3W	WS
H62-2014-136	Ute Tribal 3-13A3	W/2SE/4, SW/4NE/4	13	T1S	R3W	PL
H62-2014-137	Ute Tribal 3-13A3	SW/4SE/4	13	T1S	R3W	PWL

Based on available information received during the ***Site Specific Onsite Inspection (attached)*** the proposed locations were cleared in the following areas of environmental impact:

YES	NO	X	Listed Threatened/Endangered Species
YES	NO	X	Critical Wildlife Habitat
YES	NO	X	Archaeological/Cultural Resources
YES	NO		Air quality aspects (to be used only if the project is in or adjacent to a Class I area)

Attached is a copy of the Grant of Easement for these rights-of-way, as well as a copy of the BIA's Environmental Assessment. Please refer to Chapter 5 Mitigation Stipulations.

If you have any questions, or if you require any additional information, please contact Luana Thompson, Realty Specialist, at (435) 722-4307 or [Luana.Thompson@bia.gov](mailto:Luana.Thompson@bia.gov).

Sincerely,

*Luana Thompson*  
Acting Superintendent

cc: Ute Indian Tribe Energy and Minerals  
Agency/Branch Chrono

## GRANT OF EASEMENT FOR RIGHT-OF-WAY

**ROW Serial No. H62-2014-135**

TAAMS ID NO.: **6RW2014135**

BIA TRANSACTION NO.: **687-13-00135-14**

Well Site – **UTE TRIBAL 3-13A3**

**Page 1 of 2**

### KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

**Zero Dollars and 00/100 Cents, (\$0.00) – As per the terms and conditions contained in the Oil & Gas Lease 14-20-H62-3980, which is acknowledged, does hereby grant to:**

**EP Energy E&P Company, L.P., P.O. Box 4660, Houston, Texas 77101-4660**

Its successors and assignees hereinafter referred to as “Grantee” an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the UTE TRIBAL 3-13A3 G.L.O. Plat No. 01-128-302 dated 03-13-2013 for Section 13, Township 1 South, Range 3 West, U.S.B.&M. for the following:**

**Well Site: Located in the NW/4SE/4, S/2SE/4, being 6.327 acres, m/l, Total ROW acreage 6.327, m/l**

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **UTE TRIBAL 3-13A3** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Duchesne County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **January 31, 2014**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days’ written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

**ROW Serial No. H62-2014-135**

TAAMS ID NO.: **6RW2014135**

BIA TRANSACTION NO.: **687-13-00135-14**

Well Site – **UTE TRIBAL 3-13A3**

**Page 2 of 2**

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this **31<sup>st</sup>** day of **January, 2014**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, to the Director of BIA by 230 DM 1, to the Western Regional Director by 3 IAM 4, and to the Superintendent by historic Phoenix Area Re-Delegation Documents in 10 BIAM.

UNITED STATES OF AMERICA

U.S. Department of the Interior

Uintah & Ouray Agency

Fort Duchesne, UT 84026

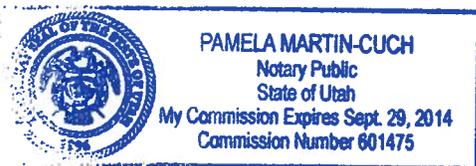
By: *Norma Gourneau*  
Acting Superintendent

**CONFIDENTIAL**

**ACKNOWLEDGEMENT OF SUPERINTENDENT**

STATE OF UTAH                    )  
                                                  ) ss  
COUNTY OF UINTAH            )

The foregoing instrument was acknowledged before me this **31<sup>st</sup>** day of **January, 2014**, by **Norma Gourneau**, Acting Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.  
Witness my hand and official seal.



*Pamela Martin Cuch*  
Notary Public

## GRANT OF EASEMENT FOR RIGHT-OF-WAY

**ROW Serial No. H62-2014-136**

TAAMS ID NO.: 6RW2014136

BIA TRANSACTION NO.: 687-13-00136-14

Pipeline – **UTE TRIBAL 3-13A3**

**Page 1 of 2**

### KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

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**EP Energy E&P Company, L.P., P.O. Box 4660, Houston, Texas 77010-4660**

Its successors and assignees hereinafter referred to as “Grantee” an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the UTE TRIBAL 3-13A3**

**G.L.O. Plat No. 01-128-302 dated 03-13-2013 for Section 13, Township 1 South, Range 3 West, U.S.B.&M. for the following:**

**Pipeline: Located in the W/2SE/4, SW/4NE/4, being 2,638.12’ in length, and 40’ in width, and 2.423 acres, m/l,**  
**Total ROW acreage 2.423, m/l**

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **UTE TRIBAL 3-13A3** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Duchesne County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **January 31, 2014**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

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- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

**ROW Serial No. H62-2014-136**

TAAMS ID NO.: 6RW2014136

BIA TRANSACTION NO.: 687-13-00136-14

Pipeline – **UTE TRIBAL 3-13A3**

**Page 2 of 2**

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 31<sup>st</sup> day of **January, 2014**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, to the Director of BIA by 230 DM 1, to the Western Regional Director by 3 IAM 4, and to the Superintendent by historic Phoenix Area Re-Delegation Documents in 10 BIAM.

UNITED STATES OF AMERICA  
U.S. Department of the Interior  
Uintah & Ouray Agency  
Fort Duchesne, UT 84026

By: Norma Gourneau  
Acting Superintendent

**CONFIDENTIAL**

**ACKNOWLEDGEMENT OF SUPERINTENDENT**

STATE OF UTAH                    )  
                                                  ) ss  
COUNTY OF UINTAH            )

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Witness my hand and official seal.



Pamela Martin Cuch  
Notary Public

## GRANT OF EASEMENT FOR RIGHT-OF-WAY

**ROW Serial No. H62-2014-137**

TAAMS ID NO.: 6RW2014137

BIA TRANSACTION NO.: 687-13-00137-14

Powerline – **UTE TRIBAL 3-13A3**

**Page 1 of 2**

### KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

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In accordance with the attached proposal survey plat: **For the UTE TRIBAL 3-13A3**

**G.L.O. Plat No. 01-128-302 dated 03-13-2013 for Section 13, Township 1 South, Range 3 West, U.S.B.&M. for the following:**

**Powerline: Located in the SW/4SE/4, being 185.04' in length, and 40' in width, and 0.170 acres, m/l, Total ROW acreage 0.170, m/l**

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **UTE TRIBAL 3-13A3** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Duchesne County, Utah.

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**ROW Serial No. H62-2014-137**

TAAMS ID NO.: 6RW2014137

BIA TRANSACTION NO.: 687-13-00137-14

Powerline – **UTE TRIBAL 3-13A3**

**Page 2 of 2**

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UNITED STATES OF AMERICA

U.S. Department of the Interior

Uintah & Ouray Agency

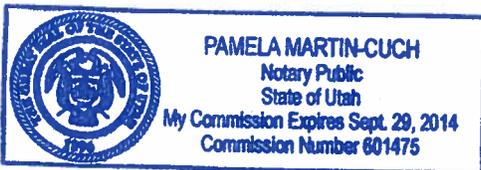
Fort Duchesne, UT 84026

By: Norma Gourneau  
Acting Superintendent

**ACKNOWLEDGEMENT OF SUPERINTENDENT**

STATE OF UTAH                    )  
                                                  ) ss  
COUNTY OF UINTAH            )

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Witness my hand and official seal.



Pamela Martin Cuch  
Notary Public

EP Energy E&P Company, L.P.

**Related Surface Information**

1. **Current Surface Use:**
  - Livestock Grazing and Oil and Gas Production.
2. **Proposed Surface Disturbance:**
  - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
  - The topsoil will be windrowed and re-spread in the borrow area.
  - New road to be constructed will be approximately zero miles in length and 66 feet wide.
  - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.
3. **Location Of Existing Wells:**
  - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.
4. **Location And Type Of Drilling Water Supply:**
  - Drilling water: Upper County Water
5. **Existing/Proposed Facilities For Productive Well:**
  - There are no existing facilities that will be utilized for this well.
  - A pipeline corridor zero miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
  - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.
6. **Construction Materials:**
  - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.
7. **Methods For Handling Waste Disposal:**
  - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
  - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
  - Sewage will be handled in Portable Toilets.
  - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
  - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's
8. **Ancillary Facilities:**
  - There will be no ancillary facilities associated with this project.

**9. Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15<sup>th</sup>, and prior to ground frost, or seed will be planted after the frost has left and before May 15<sup>th</sup>. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
  1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
  2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
  3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
  1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
  2. Landowner will be contacted for rehabilitation requirements.

**10. Surface Ownership:**

United States Department of the Interior  
Uintah & Ouray agency  
P.O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026  
Johanna Blackhair, Acting Superintendent

Ute Indian Tribe Energy & Minerals  
P.O. Box 70  
Fort Duchesne, Utah 84026  
435-725-4072

**Other Information:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

**Construction and Reclamation:**

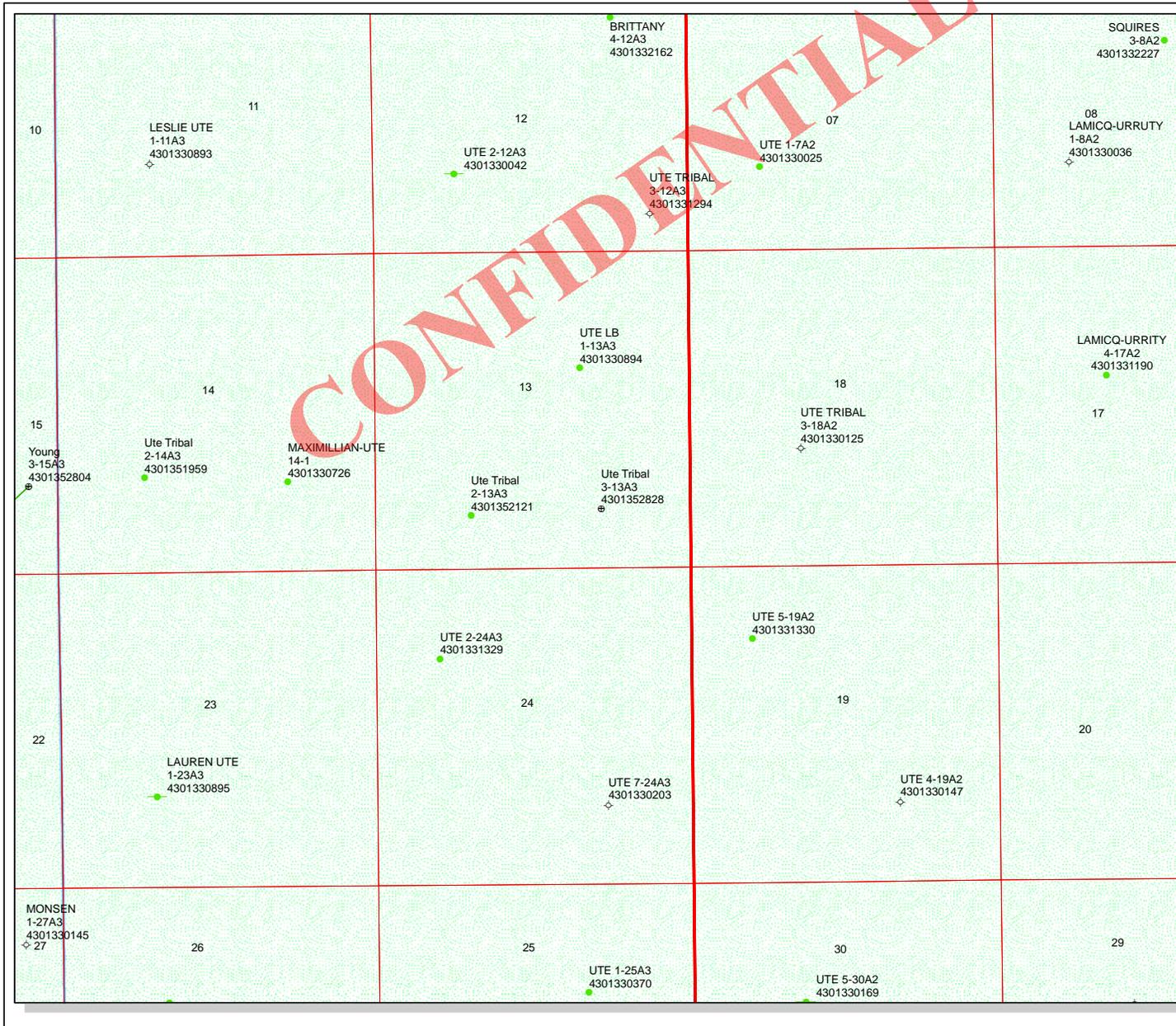
EP Energy E&P Company, L.P.  
Wayne Garner  
PO Box 410  
Altamont, Utah 84001  
435-454-3394 – Office  
435-823-1490 – Cell

**Regarding This APD**

EP Energy E&P Company, L.P.  
Maria S. Gomez  
1001 Louisiana, Rm 2730D  
Houston, Texas 77002  
713-997-5038 – Office

**Drilling**

EP Energy E&P Company, L.P.  
Brad MacAfee – Drilling Engineer  
1001 Louisiana, Rm 2660D  
Houston, Texas 77002  
713-997-6383 – office



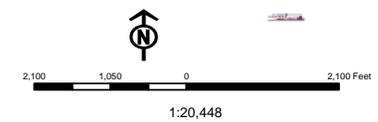
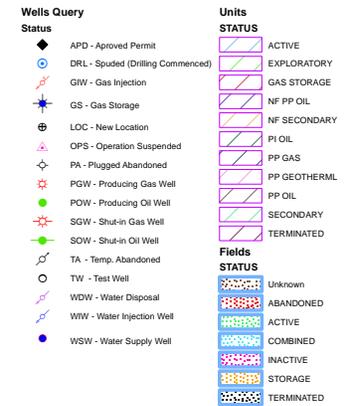
API Number: 4301352828

Well Name: Ute Tribal 3-13A3

Township: T01.0S Range: R03.0W Section: 13 Meridian: U

Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared: 2/6/2014  
Map Produced by Diana Mason



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/4/2014

API NO. ASSIGNED: 43013528280000

WELL NAME: Ute Tribal 3-13A3

OPERATOR: EP ENERGY E&amp;P COMPANY, L.P. (N3850)

PHONE NUMBER: 713 997-5038

CONTACT: Maria S. Gomez

PROPOSED LOCATION: SWSE 13 010S 030W

Permit Tech Review: 

SURFACE: 0991 FSL 1500 FEL

Engineering Review: 

BOTTOM: 0991 FSL 1500 FEL

Geology Review: 

COUNTY: DUCHESNE

LATITUDE: 40.39115

LONGITUDE: -110.16696

UTM SURF EASTINGS: 570701.00

NORTHINGS: 4471506.00

FIELD NAME: BLUEBELL

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H623980

PROPOSED PRODUCING FORMATION(S): GREEN RIVER(LWR)-WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0009692
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Upper Country Water
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 4 Wells Per 640 Acre
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Ute Tribal 3-13A3  
**API Well Number:** 43013528280000  
**Lease Number:** 1420H623980  
**Surface Owner:** INDIAN  
**Approval Date:** 2/11/2014

### Issued to:

EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER(LWR)-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers  
Associate Director, Oil & Gas

CONFIDENTIAL



Carol Daniels <caroldaniels@utah.gov>

*SWSE SEC 13 T OIS R 03W*

**Info requested is submitted**

1 message

**LANDRIG007 (Patterson 307)** <LANDRIG007@epenergy.com>

Mon, Feb 24, 2014 at 9:04 AM

To: Carol Daniels <caroldaniels@utah.gov>

RE: EP ENERGY

UTE TRIBAL 3-13A3

API # 43013528280000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

Drilled and set 40' of 20" Conductor casing on the Ute Tribal 3-13A3 well with Leon Ross rig on 02/16/2014 through 02/19/2014.

Regards,

Eugene Parker

Well site Supervisor

Patterson 307

713-997-1255

**RECEIVED**

**FEB 24 2014**

**DIV. OF OIL, GAS & MINING**

**From:** Carol Daniels [mailto:caroldaniels@utah.gov]

**Sent:** Monday, February 24, 2014 6:41 AM

**To:** LANDRIG007 (Patterson 307)

**Subject:** Re: 24 Hr. Notice. UTE TRIBAL 3-13A3 API # 43013528280000. Run & Cement 13-3/8" Casing

Please send notice of the dry hole / conductor spud. I never received the info for this spud. I cannot process the surface casing information until I receive the requested information,

Carol Daniels

State of Utah

Dogm

(801) 538-5284

On Fri, Feb 21, 2014 at 8:29 AM, LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> wrote:

RE: EP ENERGY

UTE TRIBAL 3-13A3

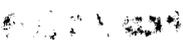
API # 43013528280000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

We plan to drill and set 13-3/8" 54.5 # J-55 STC casing on the Ute Tribal 3-13A3 well with Leon Ross Drilling rig.

Regards,

Eugene Parker 

Well site Supervisor

Patterson 307

713-997-1255



Alexis Huefner <alexishuefner@utah.gov>

---

**24 Hr. Notice. UTE TRIBAL 3-13A3 API # 43013528280000. Run & Cement  
13-3/8" Casing**

---

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>  
To: Alexis Huefner <alexishuefner@utah.gov>

Mon, Feb 24, 2014 at 9:19 AM

I thought my relief guy had sent the info; however, here it is.

Thanks for your patience.

SPUD Notice

RE: EP ENERGY

UTE TRIBAL 3-13A3

API # 43013528280000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

991 FSL 1500 FEL

SWSE 13 IS 3W

Drilled and set 40' of 20" Conductor casing on the Ute Tribal 3-13A3 well with Leon Ross rig on 02/16/2014 through 02/19/2014.

Regards,

Eugene Parker

Well site Supervisor

Patterson 307

713-997-1255

**From:** Alexis Huefner [mailto:alexishuefner@utah.gov]

**Sent:** Monday, February 24, 2014 9:11 AM

**To:** LANDRIG007 (Patterson 307)

**Subject:** Re: 24 Hr. Notice. UTE TRIBAL 3-13A3 API # 43013528280000. Run & Cement 13-3/8" Casing

[Quoted text hidden]

RECEIVED

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 07 2012

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H623980
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator EL PASO E&P COMPANY LP Contact: MARIA GOMEZ E-Mail: maria.gomez@elpaso.com		7. If Unit or CA Agreement, Name and No.
3a. Address ATTN ALTAMONT (UTAH) BUSINESS AREA MGR HOUSTON, TX 77252-2511		8. Lease Name and Well No. UTE TRIBAL 3-13A3
3b. Phone No. (include area code) Ph: 713-420-5038 Fx: 713-445-8554		9. API Well No. 4301350808
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 991FSL 1500FEL At proposed prod. zone SWSE 991FSL 1500FEL		10. Field and Pool, or Exploratory ALTAMONT
14. Distance in miles and direction from nearest town or post office* 4.81		11. Sec., T., R., M., or Blk. and Survey or Area Sec 13 T1S R3W Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 991	16. No. of Acres in Lease 640.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2000	19. Proposed Depth 16100 MD 16100 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6380 GL	22. Approximate date work will start 03/07/2013	17. Spacing Unit dedicated to this well 640.00
		20. BLM/BIA Bond No. on file WY3457
		23. Estimated duration ~74 DAYS RECEIVED

24. Attachments

FEB 20 2014

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARIA GOMEZ Ph: 713-420-5038	Date 09/07/2012
Title PRINCIPLE REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date FEB 14 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #149189 verified by the BLM Well Information System  
For EL PASO E&P COMPANY LP, sent to the Vernal  
Committed to AFMSS for processing by LESLIE ROBINSON on 09/12/2012 (12LBR0557AE)

NOTICE OF APPROVAL

\*\* BLM REVISED \*\*

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: ELPASO E&P COMPANY LP  
Well No: UTE TRIBAL 3-13A3  
API No: 43-013-52828

Location: SWSE, Sec. 13, T1S, R3W  
Lease No: 14-20-H62-3980  
Agreement: N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Additional Stipulations:**

No other stipulations are included with the approval of the Ute Tribal 3-13A3.

**General Conditions of Approval:**

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- A formation integrity test shall be performed at the casing shoe.
- Gamma Ray Log shall be run from total depth to surface.
- Operator shall use 43.5 lb/ft N-80 for surface casing.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



CONFIDENTIAL

Carol Daniels <caroldaniels@utah.gov>

---

## 24 hr Notice Run & Cement 7" Casing UTE TRIBAL 3-13A3

1 message

*SWSE Sec 13 T01S R03W*

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>

Wed, Apr 16, 2014 at 7:58 PM

To: "ut\_vn\_opreport@blm.gov" <ut\_vn\_opreport@blm.gov>, "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

RE: EP ENERGY

UTE TRIBAL 3-13A3

API # 43013528280000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

We plan to run and cement 11,986' of 7", 29#, HCP-110, LTC Intermediate casing.

Regards,

Eugene Parker

Well Site Supervisor

Patterson 307

713-997-1255

---

THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED RECIPIENT. ANY REVIEW, USE, DISTRIBUTION OR DISCLOSURE BY OTHERS IS STRICTLY PROHIBITED. IF YOU ARE NOT THE INTENDED RECIPIENT, OR AUTHORIZED TO RECEIVE THE INFORMATION FROM THE RECIPIENT, PLEASE NOTIFY THE SENDER BY REPLY E-MAIL AND DELETE ALL COPIES OF THIS MESSAGE.



CONFIDENTIAL

Carol Daniels <caroldaniels@utah.gov>

43013528 78 SWSE S-13 T013 R03W

**24 hr Notice to squeeze cement. UTE TRIBAL 3-13A3**

1 message

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>

Mon, Apr 21, 2014 at 9:17 PM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

We have experienced severe losses drilling production interval and need to squeeze cement below 11,980' of 7", 29#, HCP-110, LTC Intermediate casing.

Cementing may begin approximately Noon, 04/22/2014.

Regards,

Eugene Parker

Well Site Supervisor

Patterson 307

713-997-1255

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CONFIDENTIAL



Carol Daniels <caroldaniels@utah.gov>

*SWSE 5-13 TOIS R03W*

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**EP Energy - Ute Tribal 3-13A3 API #43013528280000**

1 message

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**LANDRIG007 (Patterson 307)** <LANDRIG007@epenergy.com>

Wed, May 7, 2014 at 10:27 AM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Please be advised we are currently running e-logs on subject well. After logging we will be running 5" HCP-110 production casing to total depth of 15,850' and cementing with Halliburton Energy Services. This e-mail serves as 24 hr notice of intent to cement. If there any questions or concerns please don't hesitate to call the rig.

Regards,

Darryl Reeder – EP WSS

EP Energy

Patterson 307

Rig Office: 713-997-1255

**EP** 

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THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED RECIPIENT. ANY REVIEW, USE, DISTRIBUTION OR DISCLOSURE BY OTHERS IS STRICTLY PROHIBITED. IF YOU ARE NOT THE INTENDED RECIPIENT, OR AUTHORIZED TO RECEIVE THE INFORMATION FROM THE RECIPIENT, PLEASE NOTIFY THE SENDER BY REPLY E-MAIL AND DELETE ALL COPIES OF THIS MESSAGE.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H623980
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Ute  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> Ute Tribal 3-13A3
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013528280000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0991 FSL 1500 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 13 Township: 01.0S Range: 03.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>5/30/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to complete into the Wasatch. Please see attached for details.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 May 29, 2014**

Date: \_\_\_\_\_

By: Dark Ount

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/28/2014	

## **Ute Tribal 3-13A3**

### **Initial Completion**

**API # : 43013528280000**

**The following precautions will be taken until the RCA for the Conover is completed:**

1. Review torque turning and running of the 7" and 5" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:
  - a. Lay a flowline to the flow back tank and keep the valve open.
  - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 5" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

### **Completion Information (Wasatch Formation)**

- |                 |                                                                                                                                                                                                                                               |
|-----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Stage #1</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~15512' – 15752' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~130000 # of Carboprop 20/40. Total clean water volume is 106581 gals. |
| <b>Stage #2</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~15201' – 15488' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~145000 # of Carboprop 20/40. Total clean water volume is 115542 gals. |
| <b>Stage #3</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~14899' – 15176' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~145000 # of Carboprop 20/40. Total clean water volume is 115091 gals. |
| <b>Stage #4</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~14534' – 14859' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~155000 # of Carboprop 20/40. Total clean water volume is 120663 gals. |
| <b>Stage #5</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~14216' – 14510' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~160000 # of Carboprop 20/40. Total clean water volume is 123497 gals. |

**Stage #6** RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~13914' – 14192' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Carboprop 20/40. Total clean water volume is 116930 gals.

**Stage #7** RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~13635' – 13880' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~140000 # of Carboprop 20/40. Total clean water volume is 109897 gals.

### Stimulation Summary

	Top Perf	Btm. Perf	Gross Interval	Plug Depth	Net Perf Length	Total Shots	Perf Intervals	Type of Prop	Lbs of Prop	Lbs/ft	Lbs of 100 Mesh	Gals of HCL (15%)	Gals of Clean H2O	Gals of Slurry
Stage #1	15,512	15,752	240	NA	23	69	16	Carboprop 20/40	130,000	542	3,000	5,000	106,581	120,084
Stage #2	15,201	15,488	287	15,498	23	69	17	Carboprop 20/40	145,000	505	3,000	5,000	115,542	130,004
Stage #3	14,899	15,176	277	15,186	23	69	17	Carboprop 20/40	145,000	523	3,000	5,000	115,091	129,553
Stage #4	14,534	14,859	325	14,869	23	69	17	Carboprop 20/40	155,000	477	3,000	5,000	120,663	135,765
Stage #5	14,216	14,510	294	14,520	23	69	17	Carboprop 20/40	160,000	544	3,000	5,000	123,497	138,918
Stage #6	13,914	14,192	278	14,202	23	69	17	Carboprop 20/40	150,000	540	3,000	5,000	116,930	131,712
Stage #7	13,635	13,880	245	13,890	23	69	15	Carboprop 20/40	140,000	571	3,000	5,000	109,897	124,040
Stage #8	13,398	13,611	213	13,621	23	69	16	Carboprop 20/40	120,000	563	3,000	5,000	96,810	109,674
<b>Average per Stage</b>			<b>270</b>		<b>23</b>	<b>69</b>	<b>17</b>		<b>143,125</b>	<b>533</b>	<b>3,000</b>	<b>5,000</b>	<b>113,126</b>	<b>127,469</b>
<b>Totals per Well</b>			<b>2,159</b>		<b>184</b>	<b>552</b>	<b>132</b>		<b>1,145,000</b>		<b>24,000</b>	<b>40,000</b>	<b>905,011</b>	<b>1,019,750</b>

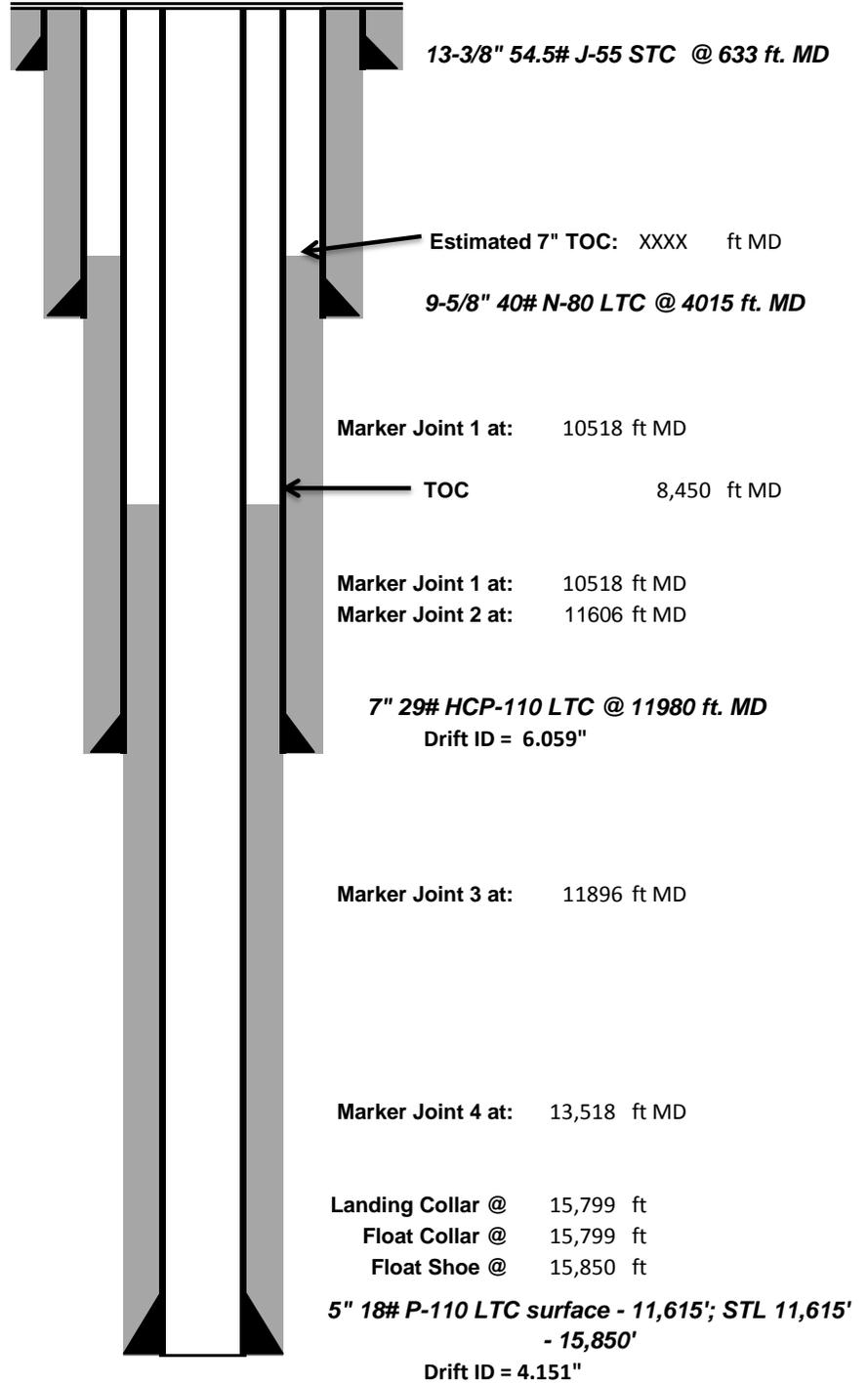


**Pre-Completion Wellbore Schematic**

Well Name: **Ute Tribal 3-13A3**  
 Company Name: **EP Energy**  
 Field, County, State: **Altamont, Duchesne, UT**  
 Surface Location: **Lat: 40 23' 27.169" N Long: 110 10' 01.765" W**  
 Producing Zone(s): **Wasatch**

Last Updated: **5/28/2014**  
 By: **P Schmeltz**  
 TD: **15,850**  
 API: **43013528280000**  
 AFE: **156840**

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore



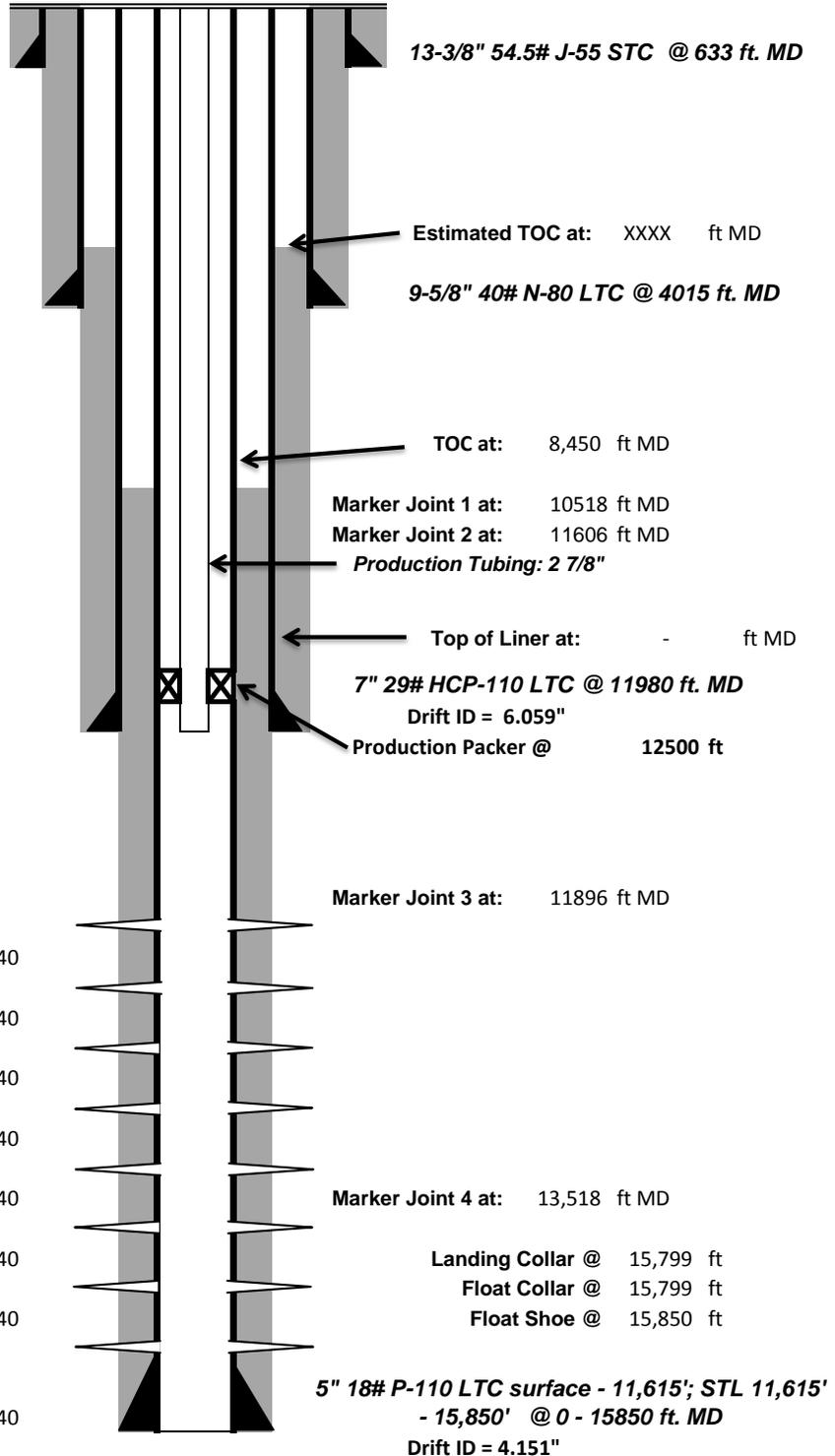


**Post-Completion Wellbore Schematic**

Well Name: **Ute Tribal 3-13A3**  
 Company Name: **EP Energy**  
 Field, County, State: **Altamont, Duchesne, UT**  
 Surface Location: **Lat: 40 23' 27.169" N Long: 110 10' 01.765" W**  
 Producing Zone(s): **Wasatch**

Last Updated: **5/28/2014**  
 By: **P Schmeltz**  
 TD: **15,850**  
 API: **43013528280000**  
 AFE: **156840**

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore



**Initial Completion Perf Information**

- Stage #8** 13398 - 13611 23' /69 shots  
5000 gal HCL & 120000 lbs Carboprop 20/40
- Stage #7** 13635 - 13880 23' /69 shots  
5000 gal HCL & 140000 lbs Carboprop 20/40
- Stage #6** 13914 - 14192 23' /69 shots  
5000 gal HCL & 150000 lbs Carboprop 20/40
- Stage #5** 14216 - 14510 23' /69 shots  
5000 gal HCL & 160000 lbs Carboprop 20/40
- Stage #4** 14534 - 14859 23' /69 shots  
5000 gal HCL & 155000 lbs Carboprop 20/40
- Stage #3** 14899 - 15176 23' /69 shots  
5000 gal HCL & 145000 lbs Carboprop 20/40
- Stage #2** 15201 - 15488 23' /69 shots  
5000 gal HCL & 145000 lbs Carboprop 20/40
- Stage #1** 15512 - 15752 23' /69 shots  
5000 gal HCL & 130000 lbs Carboprop 20/40

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
1420H623980

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **EL PASO E&P COMPANY LP** Contact: **MARIA GOMEZ**  
E-Mail: **maria.gomez@epenergy.com**

3. Address **1001 LOUISIANA HOUSTON, TX 77002** 3a. Phone No. (include area code)  
Ph: **713-997-5038**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **SWSE 991FSL 1500FEL**  
At top prod interval reported below **SWSE 846FSL 1023FEL**  
At total depth **SWSE 805FSL 927FEL**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**UTE TRIBAL 3-13A3**

9. API Well No. **43-013-52828**

10. Field and Pool, or Exploratory  
**BLUEBELL**

11. Sec., T., R., M., or Block and Survey or Area **Sec 13 T1S R3W Mer UBM**

12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded **02/20/2014** 15. Date T.D. Reached **05/05/2014** 16. Date Completed  D & A  Ready to Prod.  
**06/07/2014**

17. Elevations (DF, KB, RT, GL)\*  
**6380 GL**

18. Total Depth: MD **15850** TVD **15816** 19. Plug Back T.D.: MD **15850** TVD **15816** 20. Depth Bridge Plug Set: MD **15850** TVD **15816**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**SONIC/GAMMA RAY/RESISTIVITY/NEUTRON DENSITY**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	633		800	920	0	
12.250	9.625 N80	40.0	0	4015		764	2062	200	
8.750	7.000 HCP110	29.0	0	11980		715	1618	3469	
6.125	5.000 HCP110	18.0	0	15850		350	497	10350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12070	12020						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	11983	15850	15512 TO 15752	0.430	69	OPEN
B)			15201 TO 15488	0.430	69	OPEN
C)			14901 TO 15176	0.430	69	OPEN
D)			14537 TO 14860	0.430	69	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
15512 TO 15752	5000 GAL 15% HCL ACID, 3160# MESH, 128860# 20/40 CARBOPROP
15201 TO 15488	5000 GAL 15% HCL ACID, 3000# MESH, 145120# 20/40 CARBOPROP
14901 TO 15176	5000 GAL 15% HCL ACID, 3000# MESH, 145780# 20/40 CARBOPROP
14537 TO 14860	5000 GAL 15% HCL ACID, 3000# MESH, 155000# 20/40 CARBOPROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/2014	06/21/2014	24		398.0	394.0	287.0	42.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16	SI 818	0.0		398	394	287	1	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #251769 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				UGR MGR LGR WASATCH	7126 9440 10737 11983

32. Additional remarks (include plugging procedure):

#43 (Cont)  
All hole sizes .43 and 69 holes and open  
14219'-14513', 13919'-14197', 13640'-13885', 13404'-13606'

#44 (Cont)  
14219'-14513', 5000 GAL 15% HCL ACID, 3000# MESH, 159900# 20/40 CARBOPROP  
13919'-14197', 5000 GAL 15% HCL ACID, 3000# MESH, 150160# 20/40 CARBOPROP  
13640'-13885', 5000 GAL 15% HCL ACID, 3000# MESH, 139820# 20/40 CARBOPROP

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #251769 Verified by the BLM Well Information System.  
For EL PASO E&P COMPANY LP, sent to the Vernal**

Name (please print) MARIA GOMEZ Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 07/03/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

RECEIVED: Jul. 03, 2014

Sundry Number: 52979 API Well Number: 43013528280000

**Additional data for transaction #251769 that would not fit on the form**

**32. Additional remarks, continued**

13404'-13606', 5000 GAL 15% HCL ACID, 3000# MESH, 120920# 20/40 CARBOPROP

KOP#1: 7984-8000, 555 sx, 521.7 slurry

KOP#2: 7304-7317, 450 sx, 423 slurry

Squeeze: liner top, 330 sx, 386.1 slurry

RECEIVED: Jul. 03, 2014

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H623980
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Ute  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> Ute Tribal 3-13A3
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013528280000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0991 FSL 1500 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 13 Township: 01.0S Range: 03.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>5/30/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to complete into the Wasatch. Please see attached for details.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 May 29, 2014**

Date: \_\_\_\_\_

By: Dark Ount

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/28/2014	

## **Ute Tribal 3-13A3**

### **Initial Completion**

**API # : 43013528280000**

**The following precautions will be taken until the RCA for the Conover is completed:**

1. Review torque turning and running of the 7" and 5" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:
  - a. Lay a flowline to the flow back tank and keep the valve open.
  - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 5" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

### **Completion Information (Wasatch Formation)**

- |                 |                                                                                                                                                                                                                                               |
|-----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Stage #1</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~15512' – 15752' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~130000 # of Carboprop 20/40. Total clean water volume is 106581 gals. |
| <b>Stage #2</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~15201' – 15488' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~145000 # of Carboprop 20/40. Total clean water volume is 115542 gals. |
| <b>Stage #3</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~14899' – 15176' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~145000 # of Carboprop 20/40. Total clean water volume is 115091 gals. |
| <b>Stage #4</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~14534' – 14859' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~155000 # of Carboprop 20/40. Total clean water volume is 120663 gals. |
| <b>Stage #5</b> | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~14216' – 14510' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~160000 # of Carboprop 20/40. Total clean water volume is 123497 gals. |

**Stage #6** RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~13914' – 14192' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Carboprop 20/40. Total clean water volume is 116930 gals.

**Stage #7** RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~13635' – 13880' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~140000 # of Carboprop 20/40. Total clean water volume is 109897 gals.

### Stimulation Summary

	Top Perf	Btm. Perf	Gross Interval	Plug Depth	Net Perf Length	Total Shots	Perf Intervals	Type of Prop	Lbs of Prop	Lbs/ft	Lbs of 100 Mesh	Gals of HCL (15%)	Gals of Clean H2O	Gals of Slurry
Stage #1	15,512	15,752	240	NA	23	69	16	Carboprop 20/40	130,000	542	3,000	5,000	106,581	120,084
Stage #2	15,201	15,488	287	15,498	23	69	17	Carboprop 20/40	145,000	505	3,000	5,000	115,542	130,004
Stage #3	14,899	15,176	277	15,186	23	69	17	Carboprop 20/40	145,000	523	3,000	5,000	115,091	129,553
Stage #4	14,534	14,859	325	14,869	23	69	17	Carboprop 20/40	155,000	477	3,000	5,000	120,663	135,765
Stage #5	14,216	14,510	294	14,520	23	69	17	Carboprop 20/40	160,000	544	3,000	5,000	123,497	138,918
Stage #6	13,914	14,192	278	14,202	23	69	17	Carboprop 20/40	150,000	540	3,000	5,000	116,930	131,712
Stage #7	13,635	13,880	245	13,890	23	69	15	Carboprop 20/40	140,000	571	3,000	5,000	109,897	124,040
Stage #8	13,398	13,611	213	13,621	23	69	16	Carboprop 20/40	120,000	563	3,000	5,000	96,810	109,674
<b>Average per Stage</b>			<b>270</b>		<b>23</b>	<b>69</b>	<b>17</b>		<b>143,125</b>	<b>533</b>	<b>3,000</b>	<b>5,000</b>	<b>113,126</b>	<b>127,469</b>
<b>Totals per Well</b>			<b>2,159</b>		<b>184</b>	<b>552</b>	<b>132</b>		<b>1,145,000</b>		<b>24,000</b>	<b>40,000</b>	<b>905,011</b>	<b>1,019,750</b>

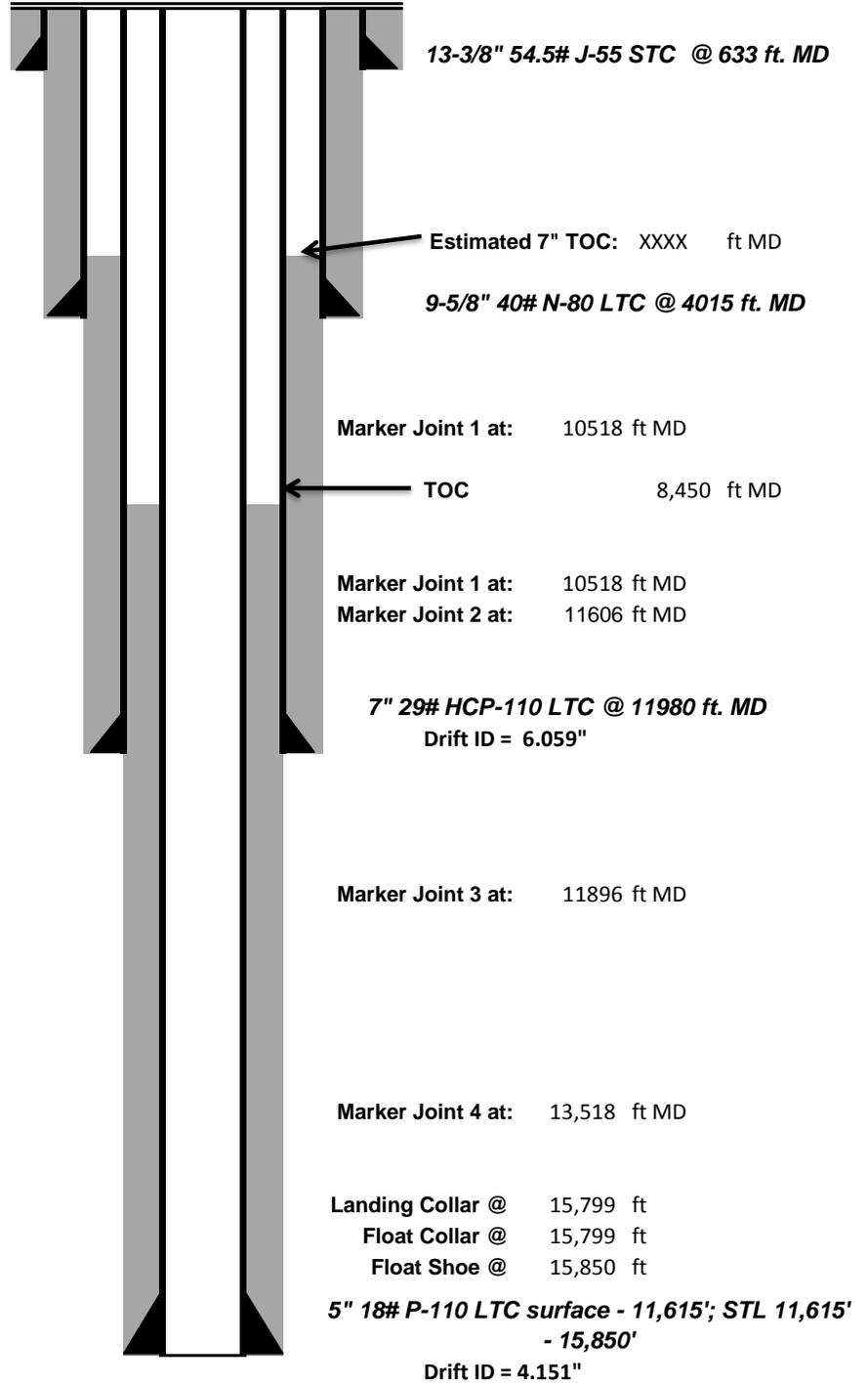


**Pre-Completion Wellbore Schematic**

Well Name: **Ute Tribal 3-13A3**  
 Company Name: **EP Energy**  
 Field, County, State: **Altamont, Duchesne, UT**  
 Surface Location: **Lat: 40 23' 27.169" N Long: 110 10' 01.765" W**  
 Producing Zone(s): **Wasatch**

Last Updated: **5/28/2014**  
 By: **P Schmeltz**  
 TD: **15,850**  
 API: **43013528280000**  
 AFE: **156840**

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore



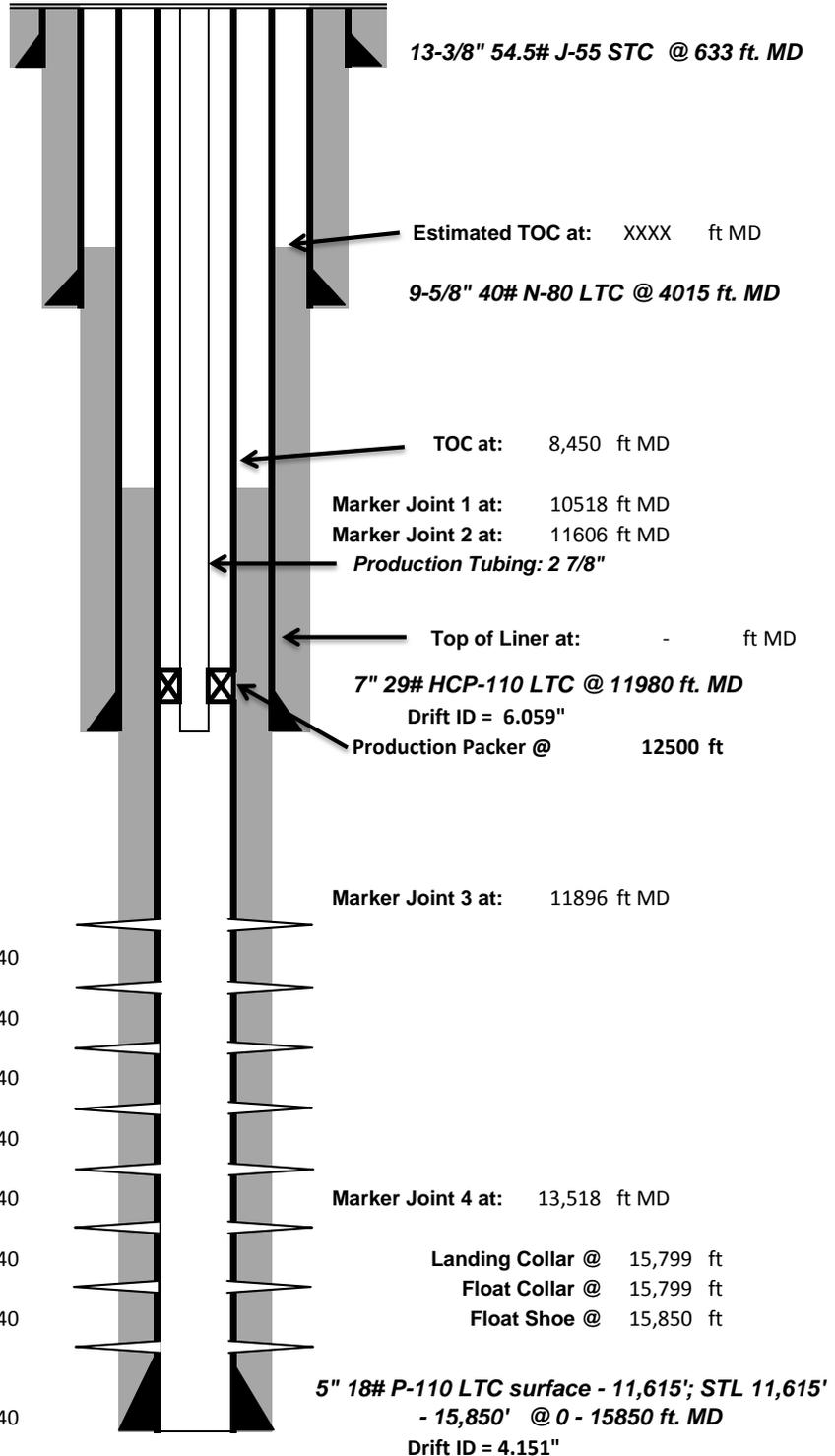


**Post-Completion Wellbore Schematic**

Well Name: **Ute Tribal 3-13A3**  
 Company Name: **EP Energy**  
 Field, County, State: **Altamont, Duchesne, UT**  
 Surface Location: **Lat: 40 23' 27.169" N Long: 110 10' 01.765" W**  
 Producing Zone(s): **Wasatch**

Last Updated: **5/28/2014**  
 By: **P Schmeltz**  
 TD: **15,850**  
 API: **43013528280000**  
 AFE: **156840**

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore



**Initial Completion Perf Information**

- Stage #8** 13398 - 13611 23' /69 shots  
5000 gal HCL & 120000 lbs Carboprop 20/40
- Stage #7** 13635 - 13880 23' /69 shots  
5000 gal HCL & 140000 lbs Carboprop 20/40
- Stage #6** 13914 - 14192 23' /69 shots  
5000 gal HCL & 150000 lbs Carboprop 20/40
- Stage #5** 14216 - 14510 23' /69 shots  
5000 gal HCL & 160000 lbs Carboprop 20/40
- Stage #4** 14534 - 14859 23' /69 shots  
5000 gal HCL & 155000 lbs Carboprop 20/40
- Stage #3** 14899 - 15176 23' /69 shots  
5000 gal HCL & 145000 lbs Carboprop 20/40
- Stage #2** 15201 - 15488 23' /69 shots  
5000 gal HCL & 145000 lbs Carboprop 20/40
- Stage #1** 15512 - 15752 23' /69 shots  
5000 gal HCL & 130000 lbs Carboprop 20/40

CONFIDENTIAL



Carol Daniels <caroldaniels@utah.gov>

*SWSE 5-13 TOIS R03W*

---

**EP Energy - Ute Tribal 3-13A3 API #43013528280000**

1 message

---

**LANDRIG007 (Patterson 307)** <LANDRIG007@epenergy.com>

Wed, May 7, 2014 at 10:27 AM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Please be advised we are currently running e-logs on subject well. After logging we will be running 5" HCP-110 production casing to total depth of 15,850' and cementing with Halliburton Energy Services. This e-mail serves as 24 hr notice of intent to cement. If there any questions or concerns please don't hesitate to call the rig.

Regards,

Darryl Reeder – EP WSS

EP Energy

Patterson 307

Rig Office: 713-997-1255

**EP** 

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THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED RECIPIENT. ANY REVIEW, USE, DISTRIBUTION OR DISCLOSURE BY OTHERS IS STRICTLY PROHIBITED. IF YOU ARE NOT THE INTENDED RECIPIENT, OR AUTHORIZED TO RECEIVE THE INFORMATION FROM THE RECIPIENT, PLEASE NOTIFY THE SENDER BY REPLY E-MAIL AND DELETE ALL COPIES OF THIS MESSAGE.

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
1420H623980

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EL PASO E&P COMPANY LP			Contact: MARIA GOMEZ E-Mail: maria.gomez@epenergy.com		
3. Address 1001 LOUISIANA HOUSTON, TX 77002			3a. Phone No. (include area code) Ph: 713-997-5038		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 991FSL 1500FEL At top prod interval reported below SWSE 846FSL 1023FEL At total depth SWSE 805FSL 927FEL			8. Lease Name and Well No. UTE TRIBAL 3-13A3		
14. Date Spudded 02/20/2014			15. Date T.D. Reached 05/05/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/07/2014			9. API Well No. 43-013-52828		
18. Total Depth: MD 15850 TVD 15816			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BLUEBELL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SONIC/GAMMA RAY/RESISTIVITY/NEUTRON DENSITY			11. Sec., T., R., M., or Block and Survey or Area Sec 13 T1S R3W Mer UBM		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish DUCHESNE		
23. Casing and Liner Record (Report all strings set in well)			13. State UT		
17. Elevations (DF, KB, RT, GL)* 6380 GL			17. Elevations (DF, KB, RT, GL)* 6380 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	633		800	920	0	
12.250	9.625 N80	40.0	0	4015		764	2062	200	
8.750	7.000 HCP110	29.0	0	11980		715	1618	3469	
6.125	5.000 HCP110	18.0	0	15850		350	497	10350	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12070	12020						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	11983	15850	15512 TO 15752	0.430	69	OPEN
B)			15201 TO 15488	0.430	69	OPEN
C)			14901 TO 15176	0.430	69	OPEN
D)			14537 TO 14860	0.430	69	OPEN

Depth Interval	Amount and Type of Material
15512 TO 15752	5000 GAL 15% HCL ACID, 3160# MESH, 128860# 20/40 CARBOPROP
15201 TO 15488	5000 GAL 15% HCL ACID, 3000# MESH, 145120# 20/40 CARBOPROP
14901 TO 15176	5000 GAL 15% HCL ACID, 3000# MESH, 145780# 20/40 CARBOPROP
14537 TO 14860	5000 GAL 15% HCL ACID, 3000# MESH, 155000# 20/40 CARBOPROP

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/2014	06/21/2014	24	→	398.0	394.0	287.0	42.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16	818 SI	0.0	→	398	394	287	1	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #251769 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				UGR MGR LGR WASATCH	7126 9440 10737 11983

32. Additional remarks (include plugging procedure):

#43 (Cont)  
All hole sizes .43 and 69 holes and open  
14219'-14513', 13919'-14197', 13640'-13885', 13404'-13606'

#44 (Cont)  
14219'-14513', 5000 GAL 15% HCL ACID, 3000# MESH, 159900# 20/40 CARBOPROP  
13919'-14197', 5000 GAL 15% HCL ACID, 3000# MESH, 150160# 20/40 CARBOPROP  
13640'-13885', 5000 GAL 15% HCL ACID, 3000# MESH, 139820# 20/40 CARBOPROP

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #251769 Verified by the BLM Well Information System.  
For EL PASO E&P COMPANY LP, sent to the Vernal**

Name (please print) MARIA GOMEZ Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 07/03/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**RECEIVED: Jul. 03, 2014**

Sundry Number: 52979 API Well Number: 43013528280000

**Additional data for transaction #251769 that would not fit on the form**

**32. Additional remarks, continued**

13404'-13606', 5000 GAL 15% HCL ACID, 3000# MESH, 120920# 20/40 CARBOPROP

KOP#1: 7984-8000, 555 sx, 521.7 slurry

KOP#2: 7304-7317, 450 sx, 423 slurry

Squeeze: liner top, 330 sx, 386.1 slurry

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H623980
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Ute
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> Ute Tribal 3-13A3	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013528280000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0991 FSL 1500 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 13 Township: 01.0S Range: 03.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/12/2015  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input style="width: 100px;" type="text" value="Converted"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Converted well to ESP.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2016</b>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/11/2016	

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL 3-13A3  
UTE TRIBAL 3-13A3  
WORKOVER LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	UTE TRIBAL 3-13A3		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 3-13A3
Rig Name/No.		Event	WORKOVER LAND
Start date	11/23/2015	End date	12/13/2015
Spud Date/Time	2/28/2014	UWI	UTE TRIBAL 3-13A3
Active datum	KB @6,404.0ft (above Mean Sea Level)		
Afe No./Description	165637/55239 / UTE TRIBAL 3-13A3		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
12/8/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, SLIDING ROTAFLEX
	7:30 8:30	1.00	MIRU	01		P		SLIDE ROTAFLEX BACK, LOTO ROTAFLEX. MIRU COROD RIG 7 AM HOT OILER PUMP 100 BBLS 2% KCL @ 200 DEG DOWN CSG.
	8:30 18:30	10.00	WBP	39		P		L/D 1 1/2" X 40' POLISH ROD & 2' SUB, P/U ON RODSTRING, UNSEAT PUMP, L/D 1" EL PONY RODS = 4', 6', 8'. P/U 20' HOT OILER ATTEMPT TO FLUSH TBG, POOH W/ 867'-17/16" SE COROD, 1426'-16/16 SE COROD, 1307'-15/16" SE COROD, STARTED HANG UP W/ 3600' OUT, 6900' IN HOLE, WORKED REMAINING 15/16" SE COROD OOH & ' 14/16" SE COROD , WORKED FREE W/ 4800' OOH CONT POOH W/ 14/16" SE COROD & 13/16" SE COROD TO WEIGHT BARS.  2 PM R/U 2ND HOT OILER TO CSG.
	18:30 19:30	1.00	WBP	18		P		HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG.  CLOSE BAG, DOUBLE CLAMP COROD, TBG SHUT IN, CSG TO SALES, SDFN  2% KCL PUMPED = 900 BBLS DIESEL USED = 75 GAL PROPANE USED = 950 GAL
12/9/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, R/U RIG 100# SITP & FCP, BLEED OFF
	7:30 8:00	0.50	WOR	39		P		L/D 8-1 1/2" C-BARS & PUMP
	8:00 8:30	0.50	RDMO	02		P		RDMO COROD RIG.
	8:30 9:30	1.00	MIRU	01		P		MIRU W/O RIG
	9:30 11:00	1.50	WOR	16		P		UNHOOK FLOWLINE, N/D WH, UNLAND TBG STRIP ON & N/U 10K X 5K DSA, 5K ESP LANDING BOWL, 5K BOPS, R/U FLOOR & TBG TONGS, RELEASE TAC @ 10374'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	11:00 18:00	7.00	WOR	39		P		<p>POOH LAYING DOWN 146 JTS 2 7/8" BTS-8 TBG, EOT @ 6105' ( HOT OILER PUMPING DOWN CSG &amp; FLUSHING TBG AS NEEDED, TBG PLUGGED OFF W/ 140 JTS L/D, PUMP DOWN CSG &amp; TBG TO GET UNPLUGGED ) PIPE RAMS CLOSED &amp; LOCKED, TBG SHUT IN CSG TO SALES SDFN.</p> <p>2% KCL PUMPED = 300 BBLS DIESEL USED = 88 GAL PROPANE USED = 275 GAL</p>
12/10/2015	6:00 7:00	1.00	WOR	28		P		TRAVEL TO LOCATION, HSM, WORKING W/ HOT OILER & HIGH PSI 0 PSI SITP, CSG ON VACUUM
	7:00 10:30	3.50	WOR	18		P		HOT OILER FLUSH TBG, PSI UP TO 1500# W/ BBLS, R/U TO CSG PUMP 50 BBLS 2% KCL @ 240 DEG, SWITCH TO TBG, PSI UP TO 2000#, R/U TO CSG PUMP 60 BBLS, R/U TO TBG PSI UP TO 3000#, R/U TO CSG PUMP 100 BBLS
	10:30 14:00	3.50	WOR	39		P		EOT @ 6105' CONT POOH L/D 191 JTS 2 7/8" BTS-8 TBG, 2 7/8" BTS-8 X 2 7/8" EUE X/O, 2 7/8" X 2 3/8" EUE X/O, 5" TAC, 4 JTS 2 3/8" L-80 TBG, 2 3/8" SEAT NIPPLE, 4'-2 3/8" N-80 TBG SUB, 2 3/8" DESANDER, 2 JTS 2 3/8" L-80 TBG ( MUD JTS ), 2 3/8" SOLID PLUG
	14:00 16:00	2.00	WLWORK	18		P		MIRU THE PERFORATORS, RIH W/ 1 11/16" SINKER BARS, TAG @ 15780' WLD, BTM PERF 15752', POOH R/D WL
	16:00 17:30	1.50	WOR	39		P		RIH P/U 200 JTS 2 3/8" L-80 YELLOW BAND TBG, POOH STANDING BACK, 89 JTS, EOT @ 2825' CLOSE & LOCK PIPE RAMS, TBG SHUT IN, CSG TO SALES, SDFN. <p>2% KCL PUMPED= 450 BBLS DIESEL USED = 84 GAL PROPANE USED = 525 GAL</p>
12/11/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, P/U TBG W/ HYDRAULIC CATWALK 50# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 30 BBLS 2% KCL @ 200 DEG.
	7:30 9:00	1.50	WOR	39		P		EOT @ 2825', CONT P/U 2 3/8" L-80 YELLOW BAND TBG TO 7000', 220 TOTAL JTS.
	9:00 10:00	1.00	WOR	39		P		POOH STANDING BACK IN DERRICK W/ 200 JTS 2 3/8" L-80 YELLOW BAND TBG
	10:00 15:00	5.00	WOR	39		P		CONT P/U 2 3/8" 156 L-80 YELLOW BAND TBG, POOH STANDING BACK IN DERRICK, 176 JTS 2 3/8" L-80 YELLOW BAND TBGTOTAL JTS 376. HOT OILER FLUSHING AS NEEDED & TRICKLING DOWN CSG TO KEEP TBG FROM PLUGGING.
	15:00 16:00	1.00	WOR	16		P		N/U HYDRIL, TIE BACK TO SINGLE LINE.
	16:00 17:30	1.50	WOR	18		P		P/U & SVC ESP MOTORS ( 2 ), LEAVE HANGING IN BLOCKS. BLIND RAMS SHUT & LOCKED, CSG TO SALES, SDFN. <p>2% KCL PUMPED = 190 BBLS DIESEL USED = 84 GAL PROPANE USED = 225 GAL</p>
12/12/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, P/U ESP EQUIP 150# FCP, BLEED OFF HOT OILER PUMP 50 BBLS 2% KCL DOWN CSG, CONT TO TRICKLE TO KEEP GAS DOWN

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 17:00	9.50	WOR	39		P		<p>P/U &amp; SERVICE ESP EQUIP AS FOLLOWS, 4 1/8" STABILIZER, CHEM MANDREL, SENSOR, 2 MOTORS, SEAL, GAS INTAKE SEPERATOR, TIE IN MOTOR LEAD &amp; CAPSTRING, HANG SHEAVES, RIH BANDING CABLE &amp; CAPSTRING, INSTALLING GAURDS ON MOTOR LEAD, W/ 6 PUMPS, DISCHARGE, 4 1/8" STABILZER, 4'-2 3/8" N-80 TBG SUB, 1 JT 2 3/8" L-80 TBG, 2 3/8" DRAIN SUB, 4 1/8" STABILZER, 1 JT 2 3/8" L-80 TBG, 2 3/8" SEAT NIPPLE, 1 JT 2 3/8" L-80 TBG, 4 1/8" STABILZER, 1 JT 2 3/8" L-80 TBG, 2 3/8" COLLAR STOP, 62 JTS 2 3/8" L-80 TBG, SPLICE ON 2 ND SPOOL OF CABLE, CONT IN W/ 73 JTS 2 3/8" L-80 TBG, 4 1/8" STABILIZER, 13 JTS 2 3/8" L-80 TBG, EOT @ 4935'</p> <p>CLOSE HYDRIL, TBG SHUT IN, CSG TO SALES, SDFN.</p> <p>2% KCL PUMPED = 75 BBLS DIESEL USED = 80 GAL PROPANE USED = 100 GAL</p>
12/13/2015	6:00 7:30	1.50	WOR	28		P		<p>TRAVEL TO LOCATION, HSM, HAND PLACEMENT BANDING CABLE 100# SITP &amp; FCP, BLEED OFF R/U HOT OILER TO CSG PUMP 50 BBLS 2% KCL, CONT TO TRICKLE TO KEEP GAS DOWN.</p>
	7:30 14:30	7.00	WOR	39		P		<p>EOT @ 4935', RIH BANDING CABLE &amp; CAPSTRING W/ 8 JTS 2 3/8" L-80 TBG, 4 1/8" STABILIZER, 216 JTS 2 3/8" L-80 TBG ( FROM 6800' TO SURFACE ADD CANNON CLAMPS ON EVRY 3RD COLLAR , JT 216 UP, 72 CANNON CLAMPS TOTAL) MAKE LOWER PENETRATOR SPLICE, LAND TBG ON HANGER.</p>
	14:30 16:00	1.50	WOR	16		P		<p>R/D FLOOR &amp; TBG TONGS, N/D BOPS &amp; HYDRIL, N/U WH, HOOK UP FLOWLINE, PSI TEST TREE TO 1000#, GOOD TEST.</p>
	16:00 19:00	3.00	WOR	18		P		<p>START PUMP, DIVE SHUTTING DOWN ON SENSOR COMMUNICATION. 5 PM RELEASED RIG CREW, REPAIR DRIVE, 6 PM START PUMP, PUMPED FLUID TO SURFACE IN 15 MIN, TURN WELL OVER TO OPERATOR., SDFN.</p> <p>2% KCL PUMPED = 170 BBLS DIESEL USED = 80 GAL PROPANE USED = 200 GAL</p>

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