

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU 132-5-9-17						
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE						
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)						
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825						
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com						
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-72108			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>						
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')						
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')						
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN
LOCATION AT SURFACE		545 FSL 676 FEL		SESE		5		9.0 S		17.0 E		S
Top of Uppermost Producing Zone		581 FSL 262 FEL		SESE		5		9.0 S		17.0 E		S
At Total Depth		596 FSL 73 FWL		SWSW		4		9.0 S		17.0 E		S
21. COUNTY DUCHESENE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 73			23. NUMBER OF ACRES IN DRILLING UNIT 10						
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 784			26. PROPOSED DEPTH MD: 5975 TVD: 5920						
27. ELEVATION - GROUND LEVEL 5262			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478						
Hole, Casing, and Cement Information												
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight	
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G		138	1.17	15.8	
Prod	7.875	5.5	0 - 5975	15.5	J-55 LT&C	8.3	Premium Lite High Strength		275	3.26	11.0	
							50/50 Poz		363	1.24	14.3	
ATTACHMENTS												
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES												
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825				
SIGNATURE				DATE 11/14/2013				EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43013526790000				APPROVAL  Permit Manager								

NEWFIELD PRODUCTION COMPANY
GMBU 132-5-9-17
AT SURFACE: SE/SE SECTION 5, T9S R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1420'
Green River	1420'
Wasatch	6100'
Proposed TD	5975' (MD) 5920' (TVD)

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1420' – 6100'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU 132-5-9-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	5,975'	15.5	J-55	LTC	4,810 2.53	4,040 2.13	217,000 2.34

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU 132-5-9-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	3,975'	Prem Lite II w/ 10% gel + 3% KCl	275	30%	11.0	3.26
			895			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

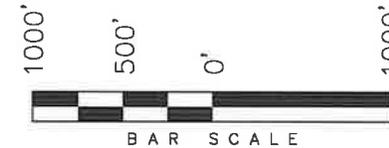
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2014, and take approximately seven (7) days from spud to rig release.

T9S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

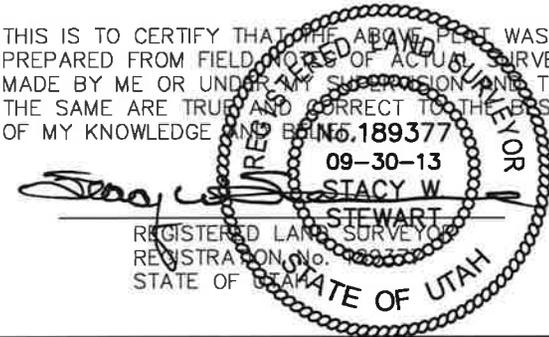
TARGET BOTTOM HOLE, 132-5-9-17,
 LOCATED AS SHOWN IN THE SW 1/4
 SW 1/4 OF SECTION 4, T9S, R17E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

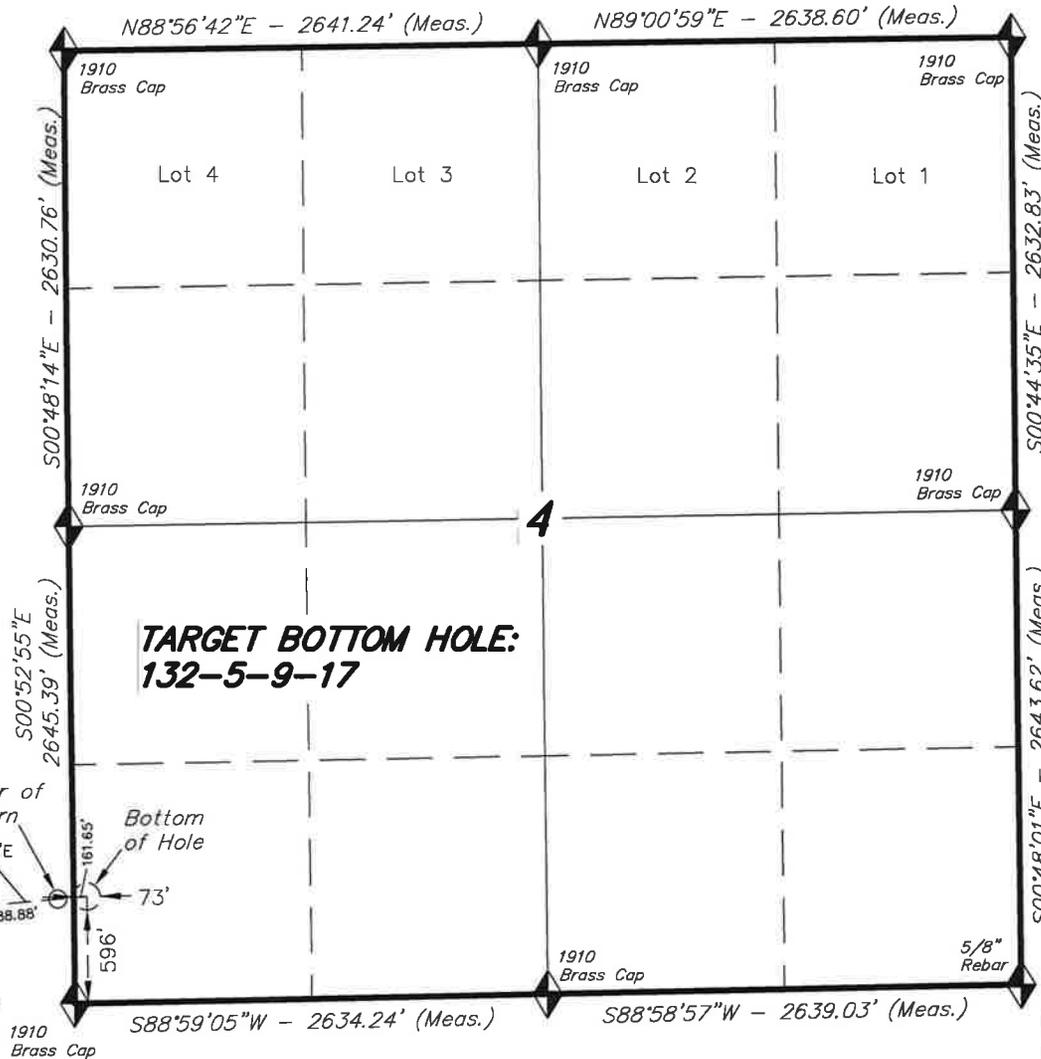
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

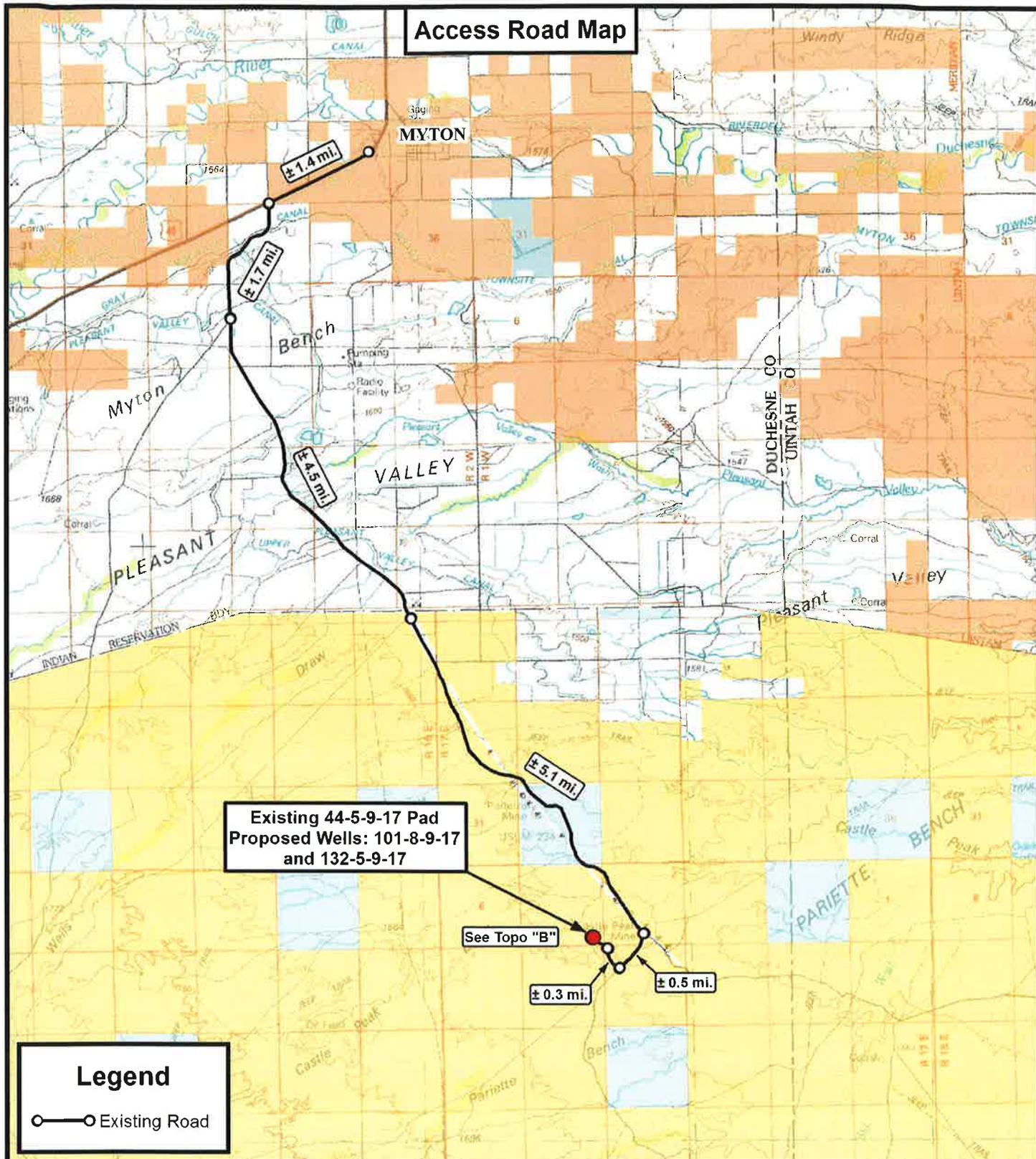
DATE SURVEYED: 08-26-13	SURVEYED BY: M.C.	VERSION:
DATE DRAWN: 09-30-13	DRAWN BY: V.H.	V2
REVISED:	SCALE: 1" = 1000'	



= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'15.57"
LONGITUDE = 110°01'14.72"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'15.70"
LONGITUDE = 110°01'12.18"



Existing 44-5-9-17 Pad
Proposed Wells: 101-8-9-17
and 132-5-9-17

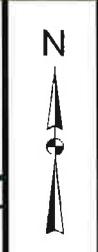
See Topo "B"

Legend

○—○ Existing Road

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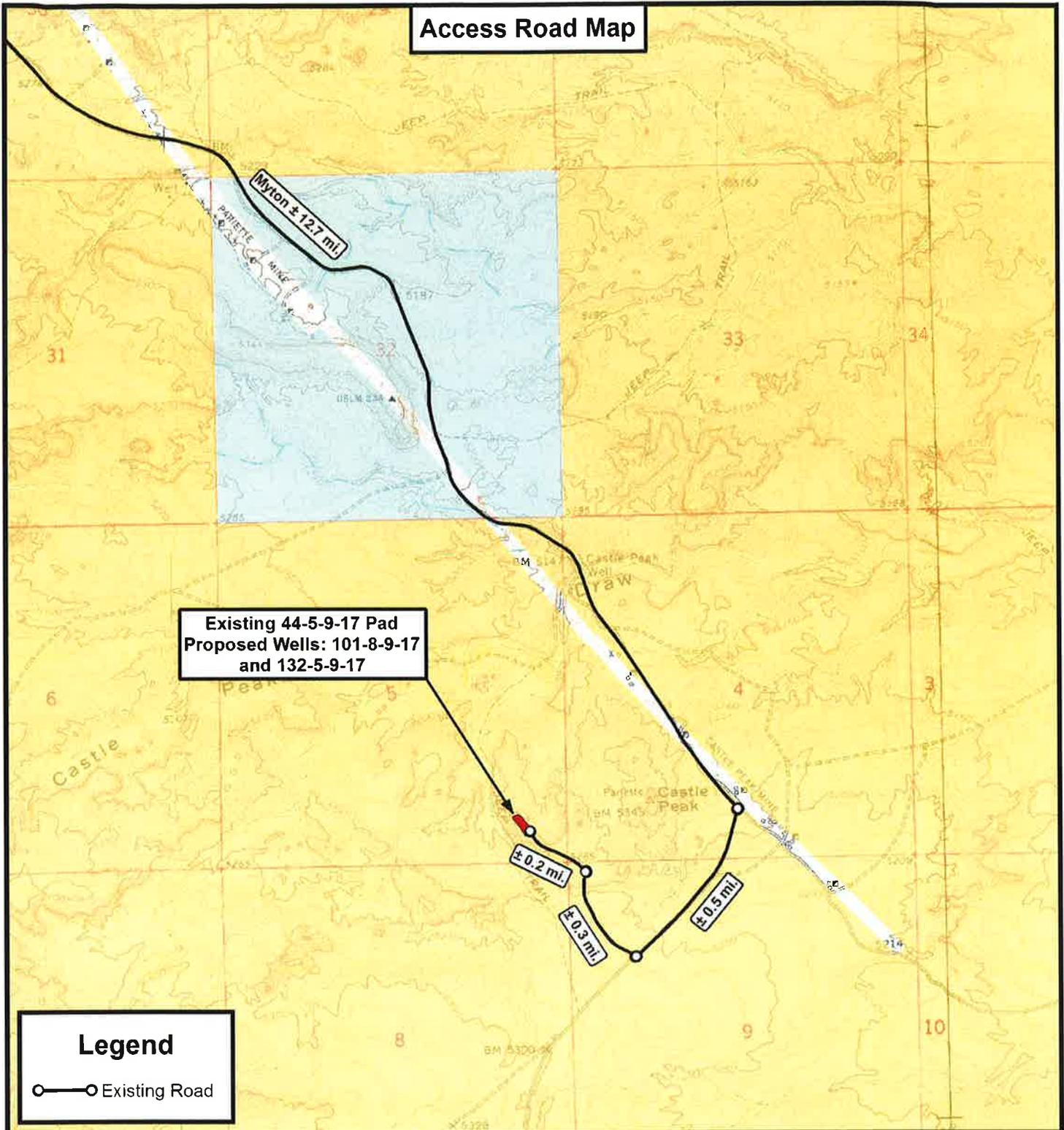
NEWFIELD EXPLORATION COMPANY

Existing 44-5-9-17 Pad
Proposed Wells: 101-8-9-17 and 132-5-9-17
Sec. 5, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-30-2013		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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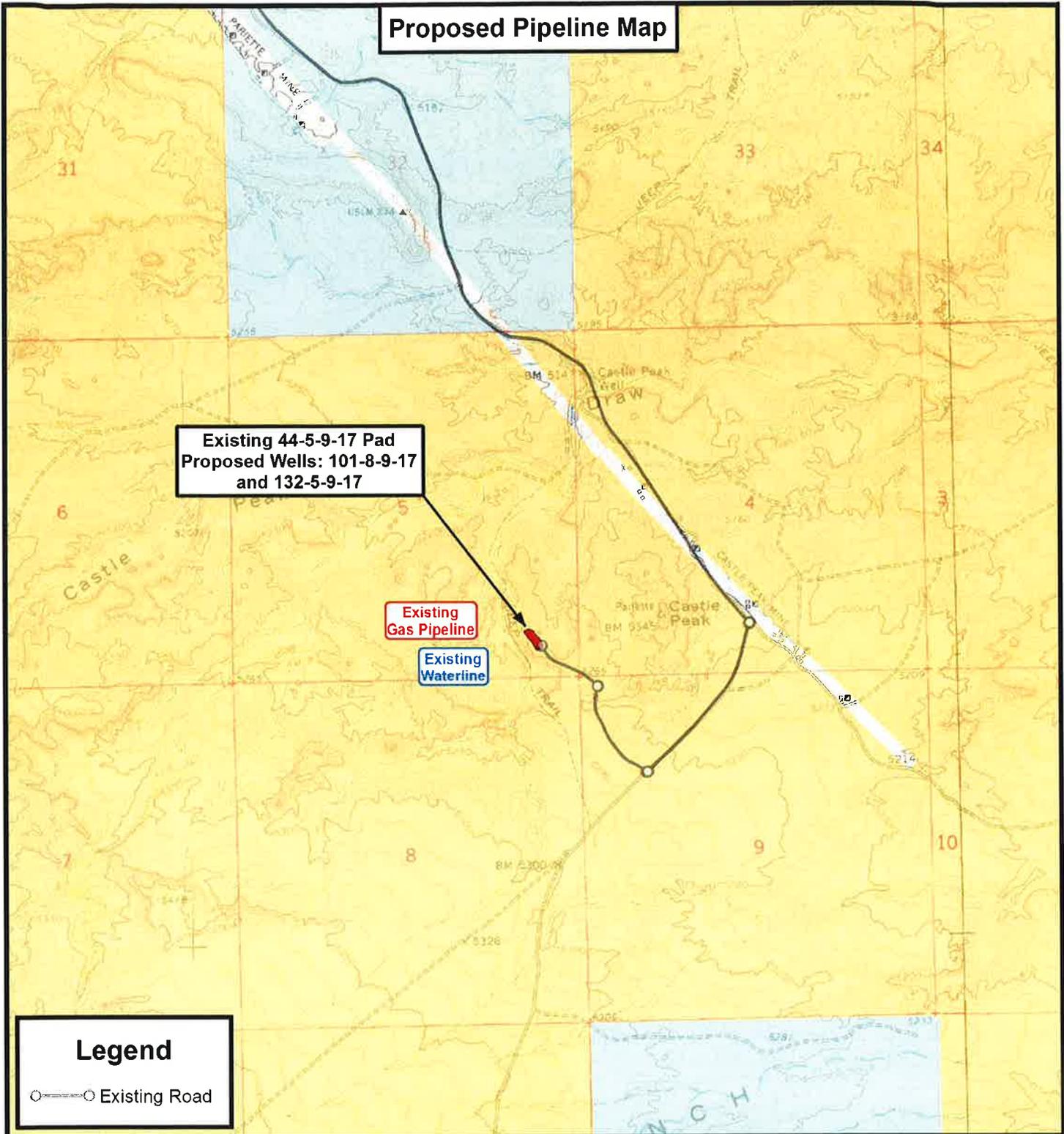


NEWFIELD EXPLORATION COMPANY
 Existing 44-5-9-17 Pad
 Proposed Wells: 101-8-9-17 and 132-5-9-17
 Sec. 5, T9S, R17E, S.L.B.&M.
 Duchesne County, UT.

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DATE:	08-27-2013			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B



Legend
 ○—○ Existing Road

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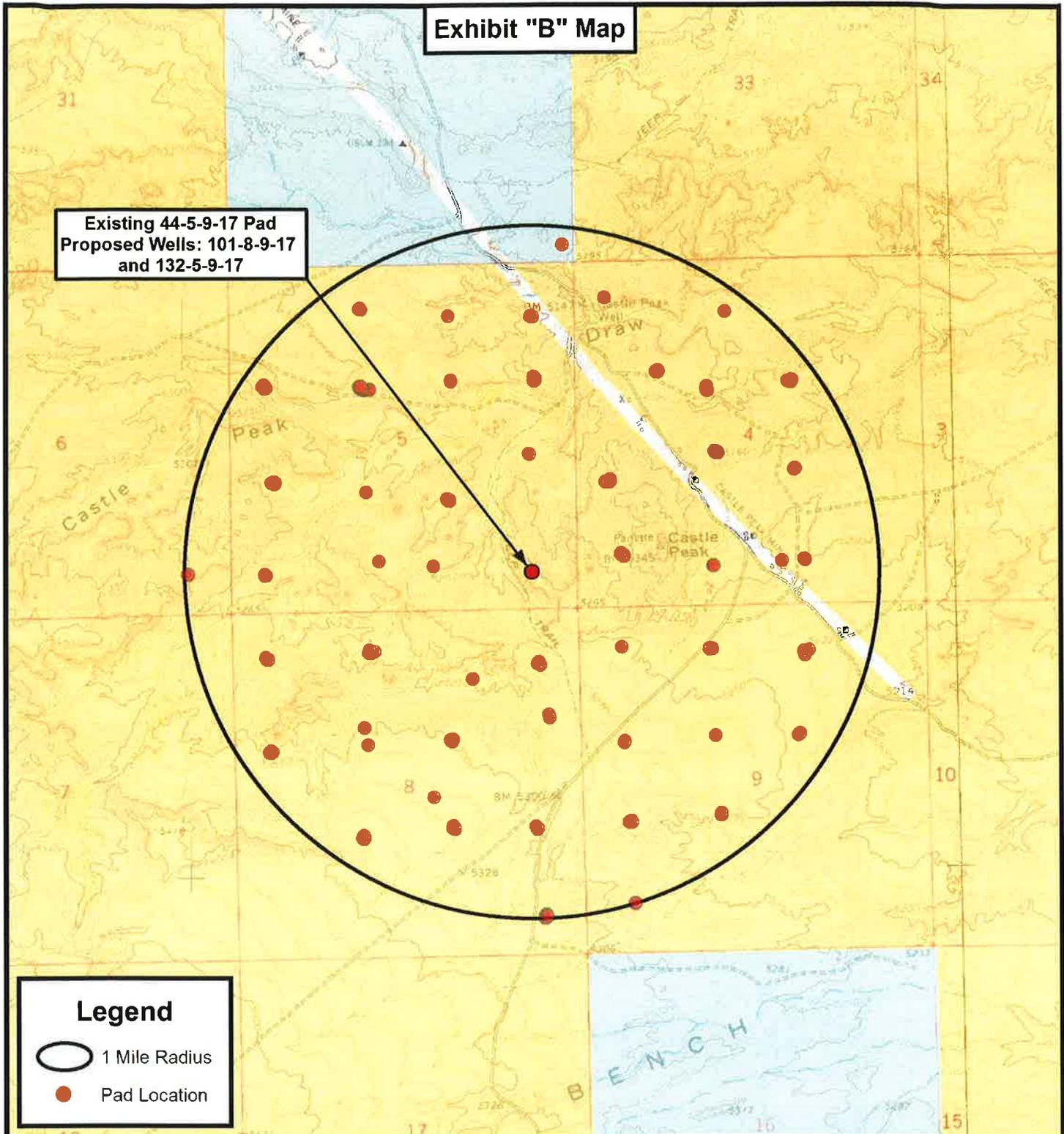


NEWFIELD EXPLORATION COMPANY
 Existing 44-5-9-17 Pad
 Proposed Wells: 101-8-9-17 and 132-5-9-17
 Sec. 5, T9S, R17E, S.L.B.&M.
 Duchesne County, UT.

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DATE:	08-27-2013			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
C



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NEWFIELD EXPLORATION COMPANY

Existing 44-5-9-17 Pad
Proposed Wells: 101-8-9-17 and 132-5-9-17
Sec. 5, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-30-2013		V2
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
44-5-9-17	Surface Hole	40° 03' 15.14" N	110° 01' 24.88" W
101-8-9-17	Surface Hole	40° 03' 15.09" N	110° 01' 24.61" W
132-5-9-17	Surface Hole	40° 03' 15.05" N	110° 01' 24.34" W
101-8-9-17	Center of Pattern	40° 03' 08.22" N	110° 01' 24.79" W
132-5-9-17	Center of Pattern	40° 03' 15.46" N	110° 01' 16.79" W
101-8-9-17	Bottom of Hole	40° 03' 06.31" N	110° 01' 24.84" W
132-5-9-17	Bottom of Hole	40° 03' 15.57" N	110° 01' 14.72" W

Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
44-5-9-17	Surface Hole	40.054205	110.023576
101-8-9-17	Surface Hole	40.054192	110.023502
132-5-9-17	Surface Hole	40.054180	110.023428
101-8-9-17	Center of Pattern	40.052283	110.023554
132-5-9-17	Center of Pattern	40.054293	110.021330
101-8-9-17	Bottom of Hole	40.051754	110.023568
132-5-9-17	Bottom of Hole	40.054324	110.020754

Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
44-5-9-17	Surface Hole	4434230.115	583281.985
101-8-9-17	Surface Hole	4434228.790	583288.338
132-5-9-17	Surface Hole	4434227.470	583294.663
101-8-9-17	Center of Pattern	4434016.884	583286.276
132-5-9-17	Center of Pattern	4434242.037	583473.460
101-8-9-17	Bottom of Hole	4433958.078	583285.704
132-5-9-17	Bottom of Hole	4434246.036	583522.539

Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
44-5-9-17	Surface Hole	40° 03' 15.27" N	110° 01' 22.34" W
101-8-9-17	Surface Hole	40° 03' 15.23" N	110° 01' 22.07" W
132-5-9-17	Surface Hole	40° 03' 15.18" N	110° 01' 21.80" W
101-8-9-17	Center of Pattern	40° 03' 08.35" N	110° 01' 22.25" W
132-5-9-17	Center of Pattern	40° 03' 15.59" N	110° 01' 14.25" W
101-8-9-17	Bottom of Hole	40° 03' 06.45" N	110° 01' 22.31" W
132-5-9-17	Bottom of Hole	40° 03' 15.70" N	110° 01' 12.18" W



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NEWFIELD EXPLORATION COMPANY

Existing 44-5-9-17 Pad
Proposed Wells: 101-8-9-17 and 132-5-9-17
Sec. 5, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY: A.P.C.
DATE: 09-30-2013
VERSION: V2

REVISED:

COORDINATE REPORT

SHEET

1

Coordinate Report

Well Number	Feature Type	Latitude (NAD 27) (DD)	Longitude (NAD 27) (DD)
44-5-9-17	Surface Hole	40.054242	110.022871
101-8-9-17	Surface Hole	40.054229	110.022797
132-5-9-17	Surface Hole	40.054217	110.022723
101-8-9-17	Center of Pattern	40.052321	110.022848
132-5-9-17	Center of Pattern	40.054330	110.020625
101-8-9-17	Bottom of Hole	40.051791	110.022863
132-5-9-17	Bottom of Hole	40.054362	110.020049

Well Number	Feature Type	Northing (NAD 27) (UTM Meters)	Longitude (NAD 27) (UTM Meters)
44-5-9-17	Surface Hole	4434024.794	583344.274
101-8-9-17	Surface Hole	4434023.468	583350.627
132-5-9-17	Surface Hole	4434022.148	583356.953
101-8-9-17	Center of Pattern	4433811.562	583348.568
132-5-9-17	Center of Pattern	4434036.716	583535.751
101-8-9-17	Bottom of Hole	4433752.757	583347.996
132-5-9-17	Bottom of Hole	4434040.715	583584.831



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Sec. 5, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

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COORDINATE REPORT	SHEET 2
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NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 5 T9S, R17E
132-5-9-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

03 September, 2013





Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 132-5-9-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	132-5-9-17 @ 5272.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	132-5-9-17 @ 5272.0ft (Original Well Elev)
Site:	SECTION 5 T9S, R17E	North Reference:	True
Well:	132-5-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 5 T9S, R17E				
Site Position:		Northing:	7,190,678.75 ft	Latitude:	40° 3' 3.680 N
From:	Lat/Long	Easting:	2,051,206.63 ft	Longitude:	110° 1' 56.820 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.94 °

Well	132-5-9-17, SHL LAT: 40 03 15.05 LONG: -110 01 24.34					
Well Position	+N/-S	1,150.3 ft	Northing:	7,191,870.59 ft	Latitude:	40° 3' 15.050 N
	+E/-W	2,525.6 ft	Easting:	2,053,712.87 ft	Longitude:	110° 1' 24.340 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,272.0 ft	Ground Level:	5,262.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/3/2013	11.01	65.75	52,064

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	85.02

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,165.0	8.48	85.02	1,163.0	3.6	41.6	1.50	1.50	0.00	85.02	
4,877.6	8.48	85.02	4,835.0	51.1	586.7	0.00	0.00	0.00	0.00	132-5-9-17 TGT
5,974.6	8.48	85.02	5,920.0	65.1	747.7	0.00	0.00	0.00	0.00	



Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 132-5-9-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	132-5-9-17 @ 5272.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	132-5-9-17 @ 5272.0ft (Original Well Elev)
Site:	SECTION 5 T9S, R17E	North Reference:	True
Well:	132-5-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	85.02	700.0	0.1	1.3	1.3	1.50	1.50	0.00
800.0	3.00	85.02	799.9	0.5	5.2	5.2	1.50	1.50	0.00
900.0	4.50	85.02	899.7	1.0	11.7	11.8	1.50	1.50	0.00
1,000.0	6.00	85.02	999.3	1.8	20.8	20.9	1.50	1.50	0.00
1,100.0	7.50	85.02	1,098.6	2.8	32.6	32.7	1.50	1.50	0.00
1,165.0	8.48	85.02	1,163.0	3.6	41.6	41.7	1.50	1.50	0.00
1,200.0	8.48	85.02	1,197.6	4.1	46.7	46.9	0.00	0.00	0.00
1,300.0	8.48	85.02	1,296.5	5.3	61.4	61.6	0.00	0.00	0.00
1,400.0	8.48	85.02	1,395.4	6.6	76.1	76.3	0.00	0.00	0.00
1,500.0	8.48	85.02	1,494.3	7.9	90.7	91.1	0.00	0.00	0.00
1,600.0	8.48	85.02	1,593.2	9.2	105.4	105.8	0.00	0.00	0.00
1,700.0	8.48	85.02	1,692.1	10.5	120.1	120.6	0.00	0.00	0.00
1,800.0	8.48	85.02	1,791.0	11.7	134.8	135.3	0.00	0.00	0.00
1,900.0	8.48	85.02	1,889.9	13.0	149.5	150.0	0.00	0.00	0.00
2,000.0	8.48	85.02	1,988.8	14.3	164.2	164.8	0.00	0.00	0.00
2,100.0	8.48	85.02	2,087.7	15.6	178.8	179.5	0.00	0.00	0.00
2,200.0	8.48	85.02	2,186.6	16.8	193.5	194.3	0.00	0.00	0.00
2,300.0	8.48	85.02	2,285.5	18.1	208.2	209.0	0.00	0.00	0.00
2,400.0	8.48	85.02	2,384.5	19.4	222.9	223.7	0.00	0.00	0.00
2,500.0	8.48	85.02	2,483.4	20.7	237.6	238.5	0.00	0.00	0.00
2,600.0	8.48	85.02	2,582.3	22.0	252.2	253.2	0.00	0.00	0.00
2,700.0	8.48	85.02	2,681.2	23.2	266.9	267.9	0.00	0.00	0.00
2,800.0	8.48	85.02	2,780.1	24.5	281.6	282.7	0.00	0.00	0.00
2,900.0	8.48	85.02	2,879.0	25.8	296.3	297.4	0.00	0.00	0.00
3,000.0	8.48	85.02	2,977.9	27.1	311.0	312.2	0.00	0.00	0.00
3,100.0	8.48	85.02	3,076.8	28.4	325.7	326.9	0.00	0.00	0.00
3,200.0	8.48	85.02	3,175.7	29.6	340.3	341.6	0.00	0.00	0.00
3,300.0	8.48	85.02	3,274.6	30.9	355.0	356.4	0.00	0.00	0.00
3,400.0	8.48	85.02	3,373.5	32.2	369.7	371.1	0.00	0.00	0.00
3,500.0	8.48	85.02	3,472.4	33.5	384.4	385.8	0.00	0.00	0.00
3,600.0	8.48	85.02	3,571.4	34.7	399.1	400.6	0.00	0.00	0.00
3,700.0	8.48	85.02	3,670.3	36.0	413.8	415.3	0.00	0.00	0.00
3,800.0	8.48	85.02	3,769.2	37.3	428.4	430.1	0.00	0.00	0.00
3,900.0	8.48	85.02	3,868.1	38.6	443.1	444.8	0.00	0.00	0.00
4,000.0	8.48	85.02	3,967.0	39.9	457.8	459.5	0.00	0.00	0.00
4,100.0	8.48	85.02	4,065.9	41.1	472.5	474.3	0.00	0.00	0.00
4,200.0	8.48	85.02	4,164.8	42.4	487.2	489.0	0.00	0.00	0.00
4,300.0	8.48	85.02	4,263.7	43.7	501.9	503.8	0.00	0.00	0.00
4,400.0	8.48	85.02	4,362.6	45.0	516.5	518.5	0.00	0.00	0.00
4,500.0	8.48	85.02	4,461.5	46.2	531.2	533.2	0.00	0.00	0.00
4,600.0	8.48	85.02	4,560.4	47.5	545.9	548.0	0.00	0.00	0.00
4,700.0	8.48	85.02	4,659.3	48.8	560.6	562.7	0.00	0.00	0.00
4,800.0	8.48	85.02	4,758.2	50.1	575.3	577.4	0.00	0.00	0.00
4,877.6	8.48	85.02	4,835.0	51.1	586.7	588.9	0.00	0.00	0.00
4,900.0	8.48	85.02	4,857.2	51.4	590.0	592.2	0.00	0.00	0.00
5,000.0	8.48	85.02	4,956.1	52.6	604.6	606.9	0.00	0.00	0.00
5,100.0	8.48	85.02	5,055.0	53.9	619.3	621.7	0.00	0.00	0.00



Payzone Directional
Planning Report

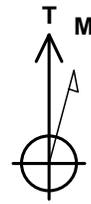


Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 132-5-9-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	132-5-9-17 @ 5272.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	132-5-9-17 @ 5272.0ft (Original Well Elev)
Site:	SECTION 5 T9S, R17E	North Reference:	True
Well:	132-5-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,200.0	8.48	85.02	5,153.9	55.2	634.0	636.4	0.00	0.00	0.00	
5,300.0	8.48	85.02	5,252.8	56.5	648.7	651.1	0.00	0.00	0.00	
5,400.0	8.48	85.02	5,351.7	57.7	663.4	665.9	0.00	0.00	0.00	
5,500.0	8.48	85.02	5,450.6	59.0	678.0	680.6	0.00	0.00	0.00	
5,600.0	8.48	85.02	5,549.5	60.3	692.7	695.3	0.00	0.00	0.00	
5,700.0	8.48	85.02	5,648.4	61.6	707.4	710.1	0.00	0.00	0.00	
5,800.0	8.48	85.02	5,747.3	62.9	722.1	724.8	0.00	0.00	0.00	
5,900.0	8.48	85.02	5,846.2	64.1	736.8	739.6	0.00	0.00	0.00	
5,974.6	8.48	85.02	5,920.0	65.1	747.7	750.6	0.00	0.00	0.00	

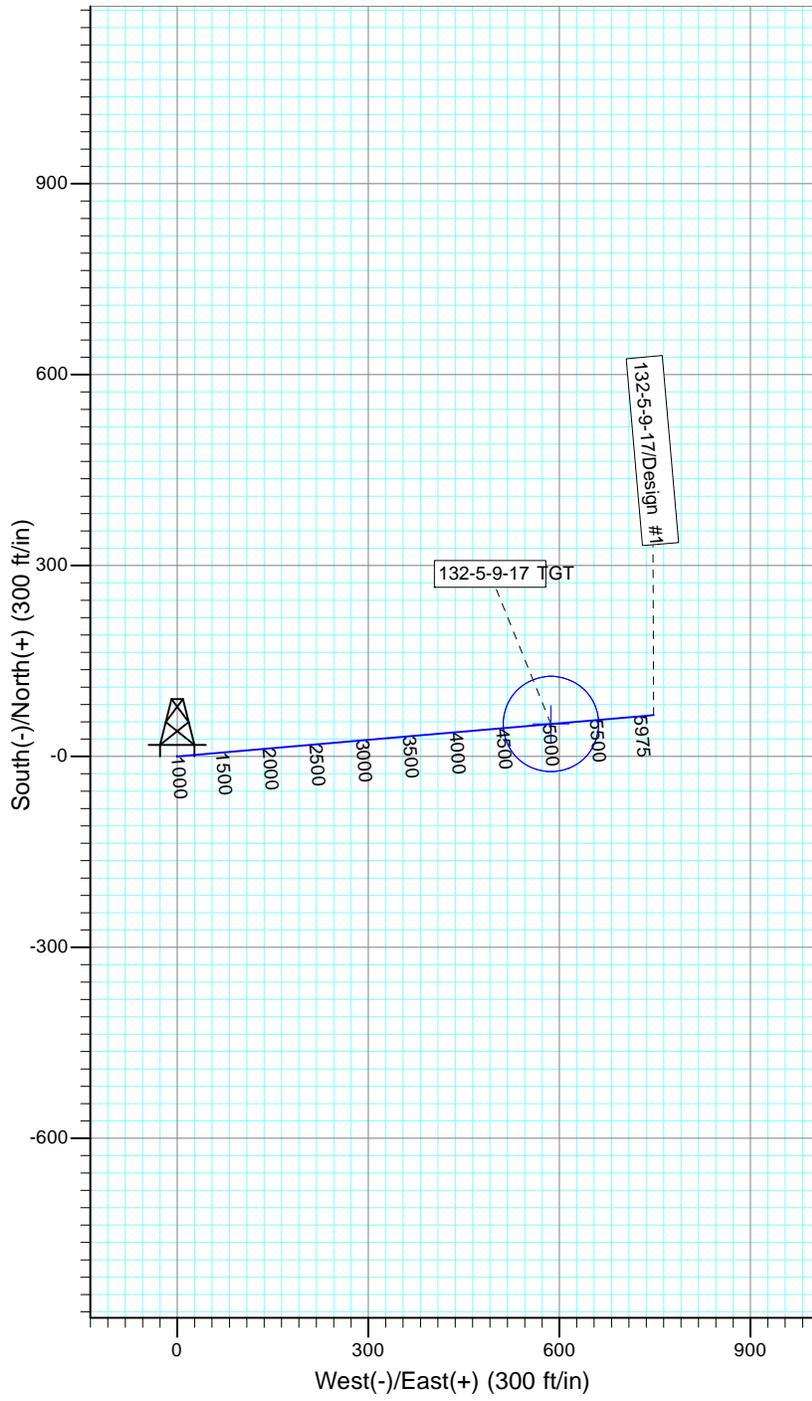
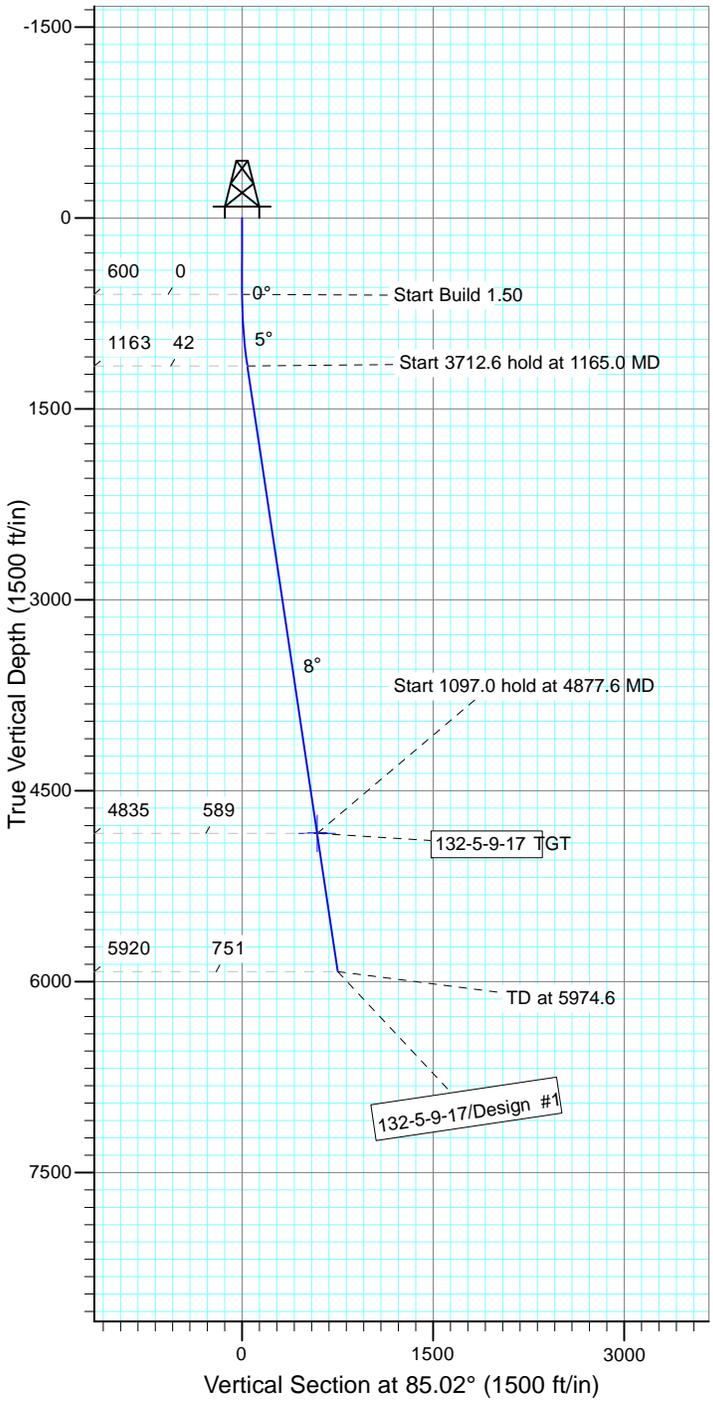


Project: USGS Myton SW (UT)
 Site: SECTION 5 T9S, R17E
 Well: 132-5-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.01°

Magnetic Field
 Strength: 52063.6snT
 Dip Angle: 65.75°
 Date: 9/3/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
132-5-9-17 TGT	4835.0	51.1	586.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1165.0	8.48	85.02	1163.0	3.6	41.6	1.50	85.02	41.7	
4	4877.6	8.48	85.02	4835.0	51.1	586.7	0.00	0.00	588.9	132-5-9-17 TGT
5	5974.6	8.48	85.02	5920.0	65.1	747.7	0.00	0.00	750.6	



**NEWFIELD PRODUCTION COMPANY
GMBU 132-5-9-17
AT SURFACE: SE/SE SECTION 5, T9S R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU 132-5-9-17 located in the SE 1/4 SE 1/4 Section 5, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 11.3 miles \pm to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 0.5 miles \pm to it's junction with an existing road to the northwest; proceed in a northwesterly direction – 0.5 miles \pm to it's junction with the beginning of the access road to the existing 44-5-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 44-5-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-13-MQ-0824bs, 10/2/13, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade Miller, 9/25/13. See attached report cover pages.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU 132-5-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU 132-5-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

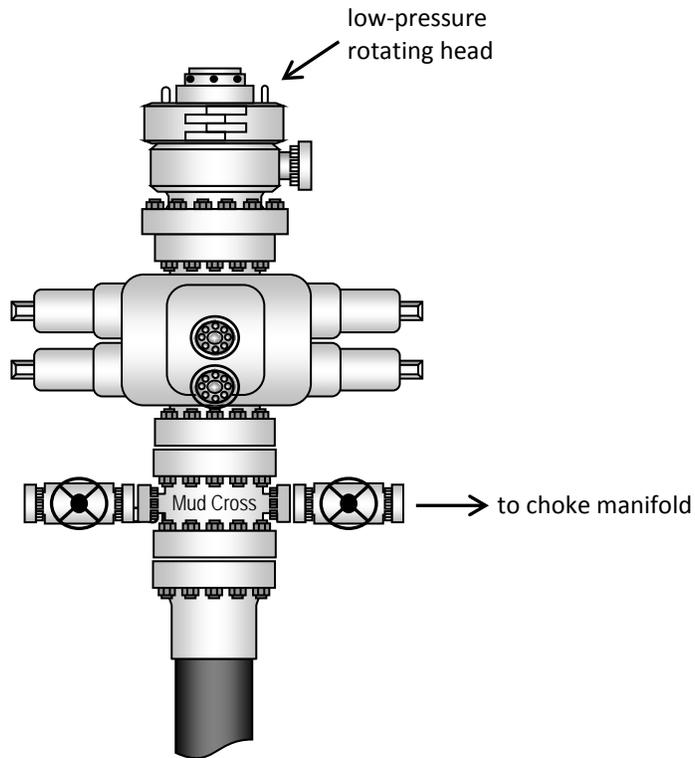
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #132-5-9-17, Section 5, Township 9S, Range 17E: Lease UTU-72108 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

11/8/13
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

EXISTING 44-5-9-17 PAD

PROPOSED WELLS: 101-8-9-17 AND 132-5-9-17

Pad Location: SESE Section 5, T9S, R17E, S.L.B.&M.

TOP HOLE FOOTAGES

101-8-9-17
550' FSL & 697' FEL
132-5-9-17
545' FSL & 676' FEL

CENTER OF PATTERN FOOTAGES

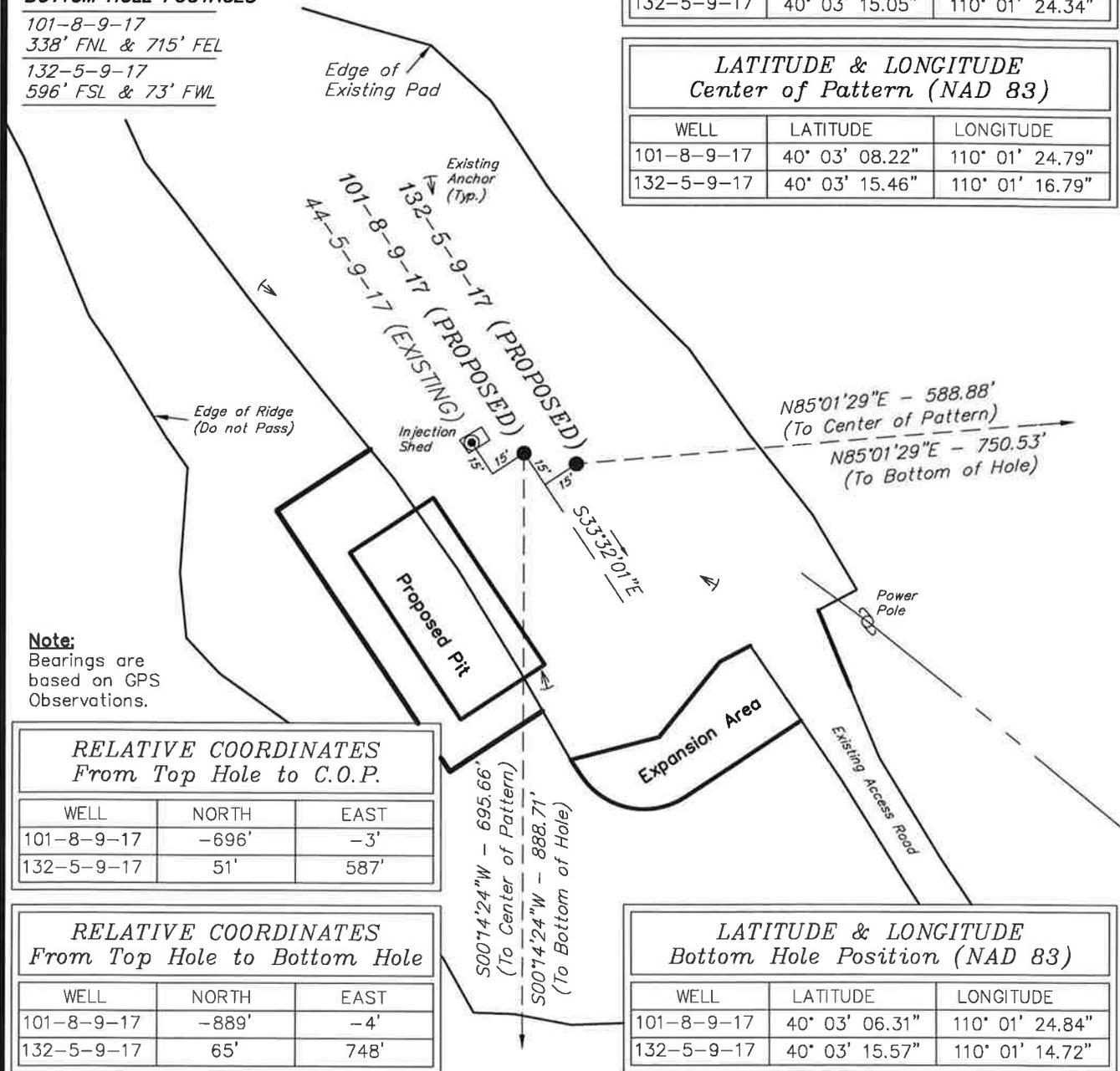
101-8-9-17
145' FNL & 711' FEL
132-5-9-17
585' FSL & 89' FEL

BOTTOM HOLE FOOTAGES

101-8-9-17
338' FNL & 715' FEL
132-5-9-17
596' FSL & 73' FWL

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
44-5-9-17	40° 03' 15.14"	110° 01' 24.88"
101-8-9-17	40° 03' 15.09"	110° 01' 24.61"
132-5-9-17	40° 03' 15.05"	110° 01' 24.34"

LATITUDE & LONGITUDE Center of Pattern (NAD 83)		
WELL	LATITUDE	LONGITUDE
101-8-9-17	40° 03' 08.22"	110° 01' 24.79"
132-5-9-17	40° 03' 15.46"	110° 01' 16.79"



Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to C.O.P.		
WELL	NORTH	EAST
101-8-9-17	-696'	-3'
132-5-9-17	51'	587'

RELATIVE COORDINATES From Top Hole to Bottom Hole		
WELL	NORTH	EAST
101-8-9-17	-889'	-4'
132-5-9-17	65'	748'

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)		
WELL	LATITUDE	LONGITUDE
101-8-9-17	40° 03' 06.31"	110° 01' 24.84"
132-5-9-17	40° 03' 15.57"	110° 01' 14.72"

SURVEYED BY: M.C.	DATE SURVEYED: 08-26-13	VERSION: V2
DRAWN BY: V.H.	DATE DRAWN: 09-30-13	
SCALE: 1" = 60'	REVISED:	

Tri State
Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

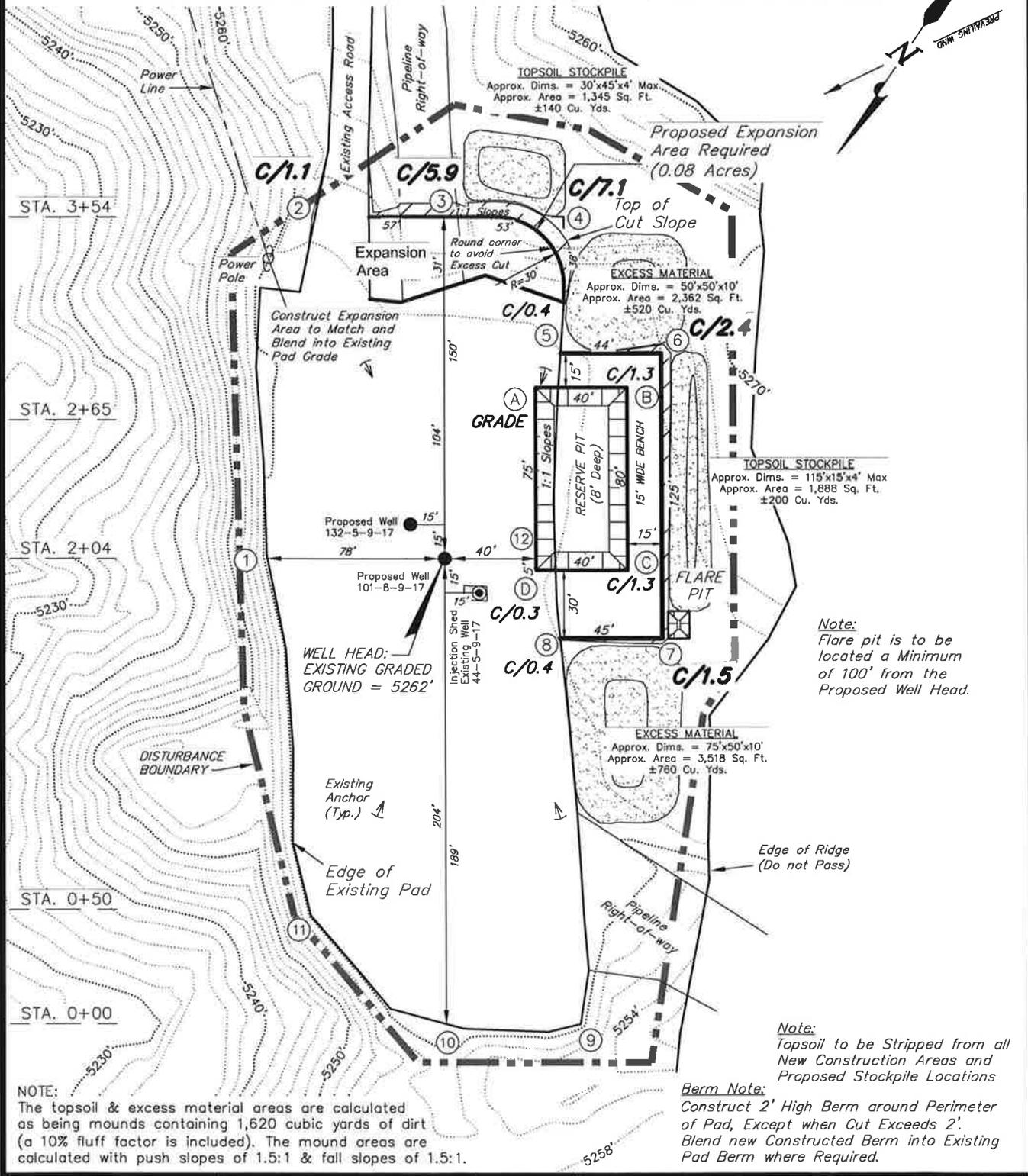
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

EXISTING 44-5-9-17 PAD

PROPOSED WELLS: 101-8-9-17 AND 132-5-9-17

Pad Location: SESE Section 5, T9S, R17E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note:
Topsoil to be Stripped from all New Construction Areas and Proposed Stockpile Locations

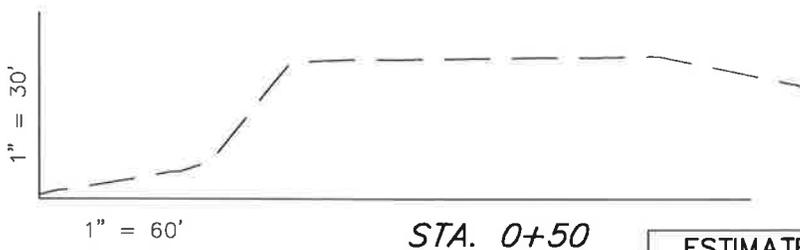
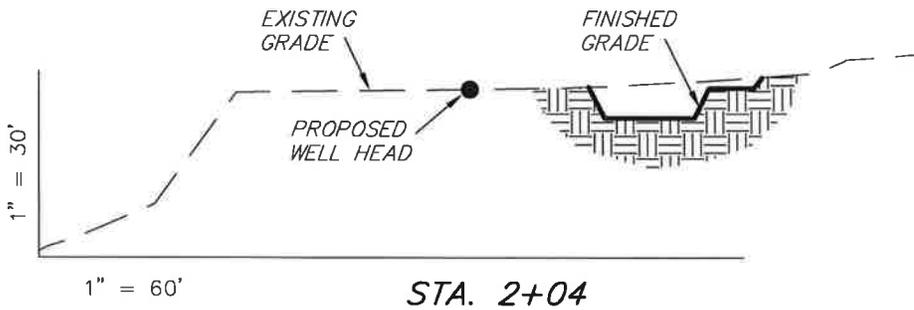
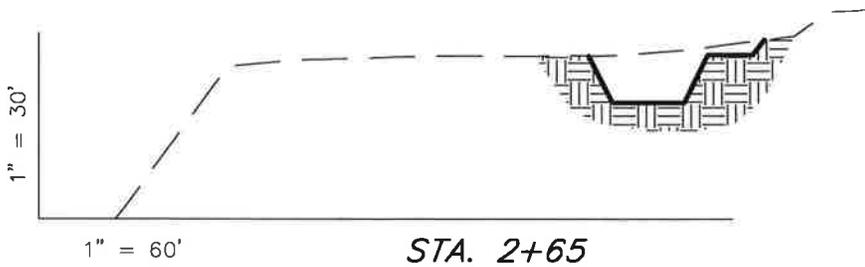
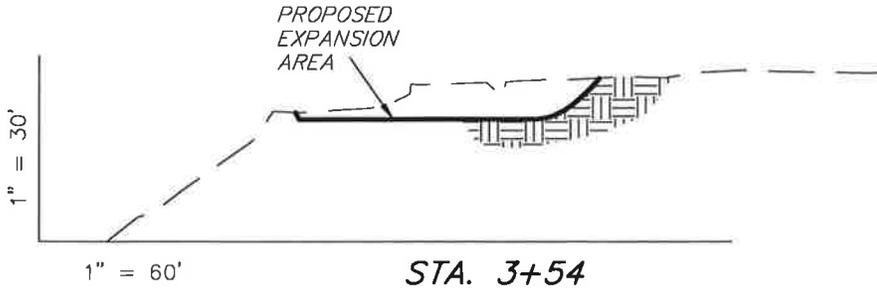
Berm Note:
Construct 2' High Berm around Perimeter of Pad, Except when Cut Exceeds 2'. Blend new Constructed Berm into Existing Pad Berm where Required.

SURVEYED BY: M.C.	DATE SURVEYED: 08-26-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 08-22-13	V2
SCALE: 1" = 60'	REVISED: V.H. 09-30-13	

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS
EXISTING 44-5-9-17 PAD
PROPOSED WELLS: 101-8-9-17 AND 132-5-9-17
 Pad Location: SESE Section 5, T9S, R17E, S.L.B.&M.



NOTE:
 UNLESS OTHERWISE
 NOTED ALL CUT/FILL
 SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	470	0	Topsoil is not included in Pad Cut	470
PIT	690	0		690
TOTALS	1,160	0	310	1,160

SURVEYED BY: M.C.	DATE SURVEYED: 08-26-13	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 09-30-13	V2
SCALE: 1" = 60'	REVISED:	

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 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

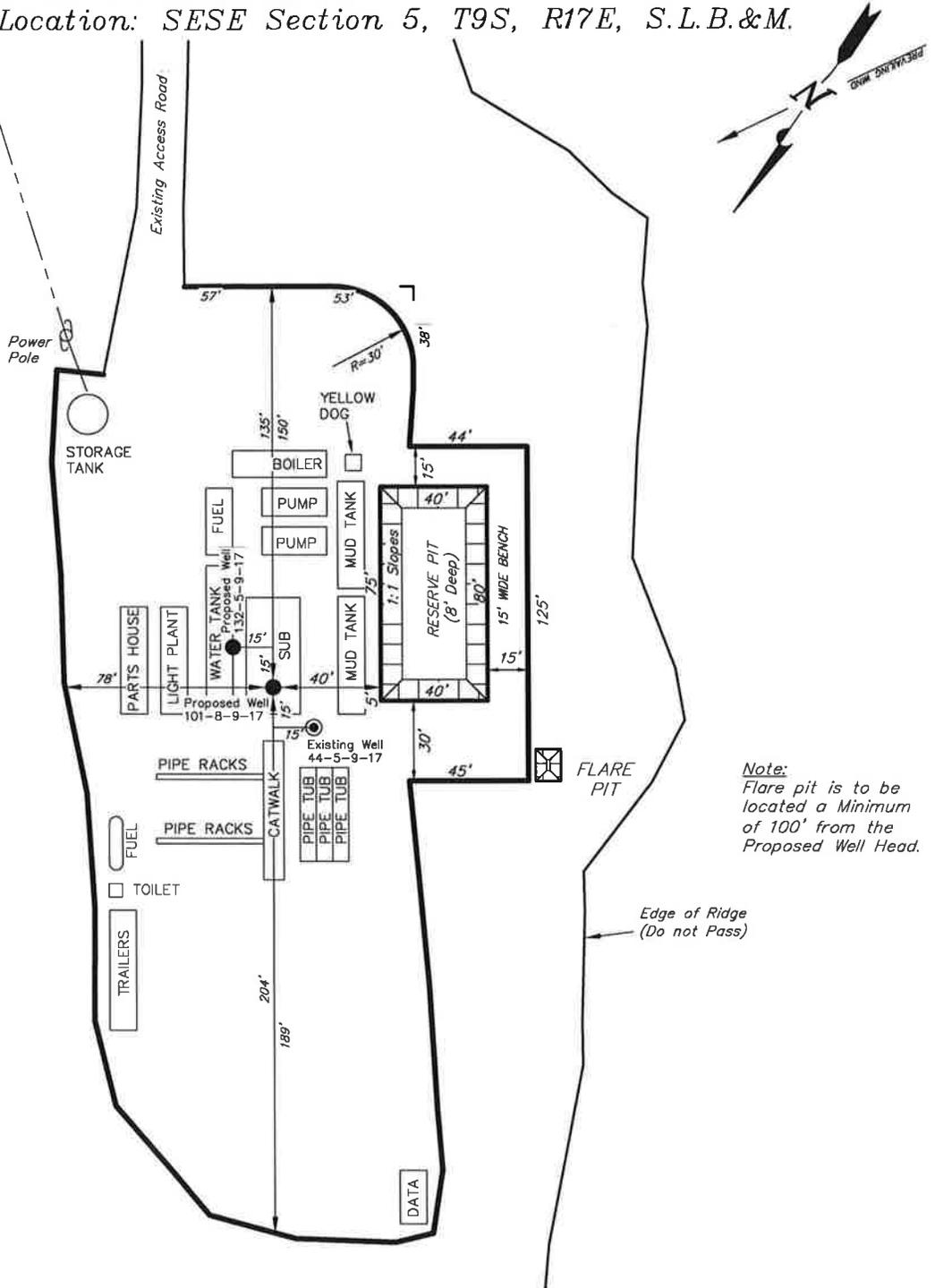
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

EXISTING 44-5-9-17 PAD

PROPOSED WELLS: 101-8-9-17 AND 132-5-9-17

Pad Location: SESE Section 5, T9S, R17E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: M.C.	DATE SURVEYED: 08-26-13	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 09-30-13	V2
SCALE: 1" = 60'	REVISED:	

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 180 NORTH VERNAL AVE, VERNAL, UTAH 84078

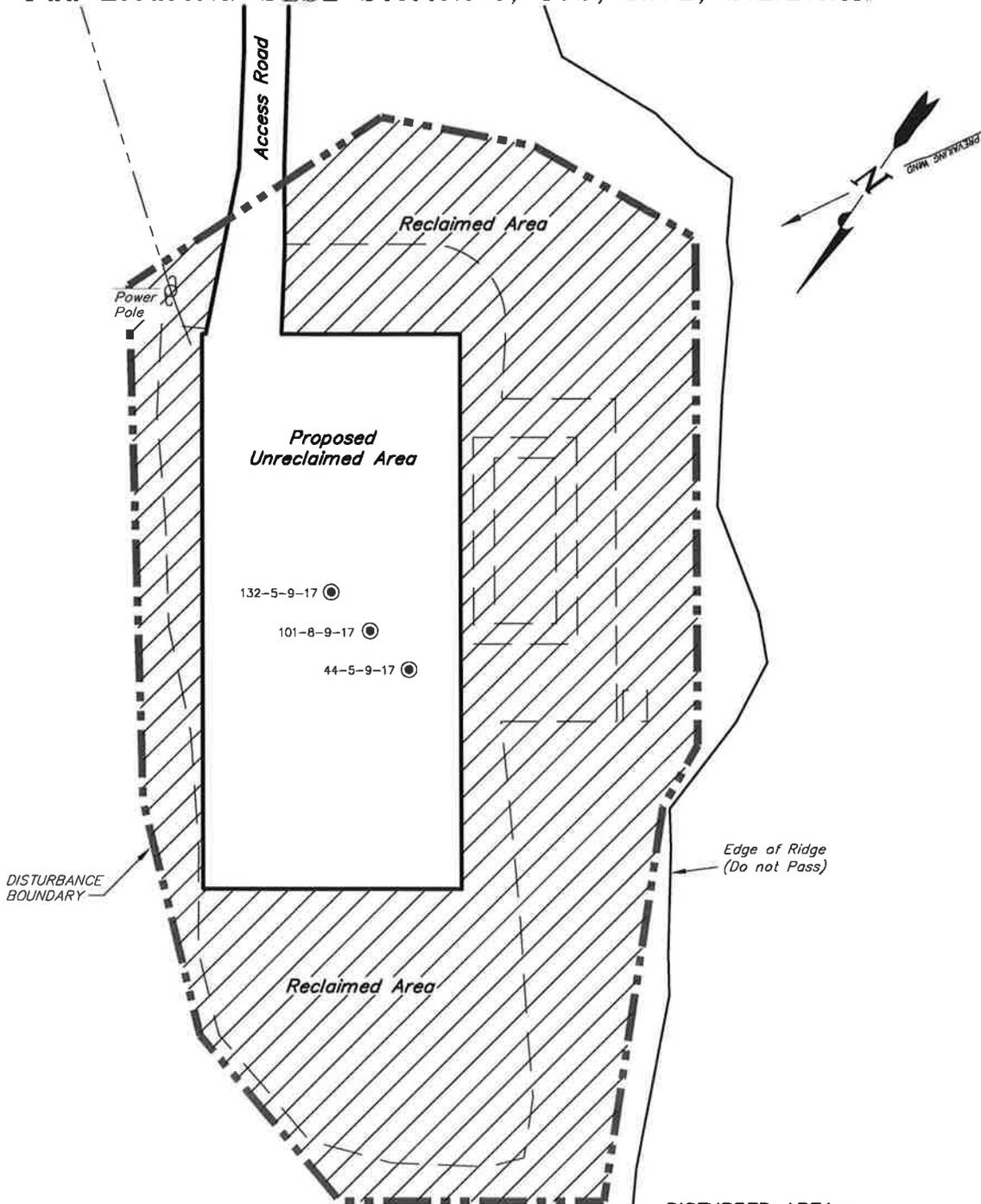
NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

EXISTING 44-5-9-17 PAD

PROPOSED WELLS: 101-8-9-17 AND 132-5-9-17

Pad Location: SESE Section 5, T9S, R17E, S.L.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = ±1.78 ACRES
TOTAL RECLAIMED AREA = ±1.26 ACRES
UNRECLAIMED AREA = ±0.52 ACRES

SURVEYED BY: M.C.	DATE SURVEYED: 08-26-13	VERSION:	
DRAWN BY: V.H.	DATE DRAWN: 09-30-13	V2	
SCALE: 1" = 60'	REVISED:		

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Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD EXPLORATION COMPANY

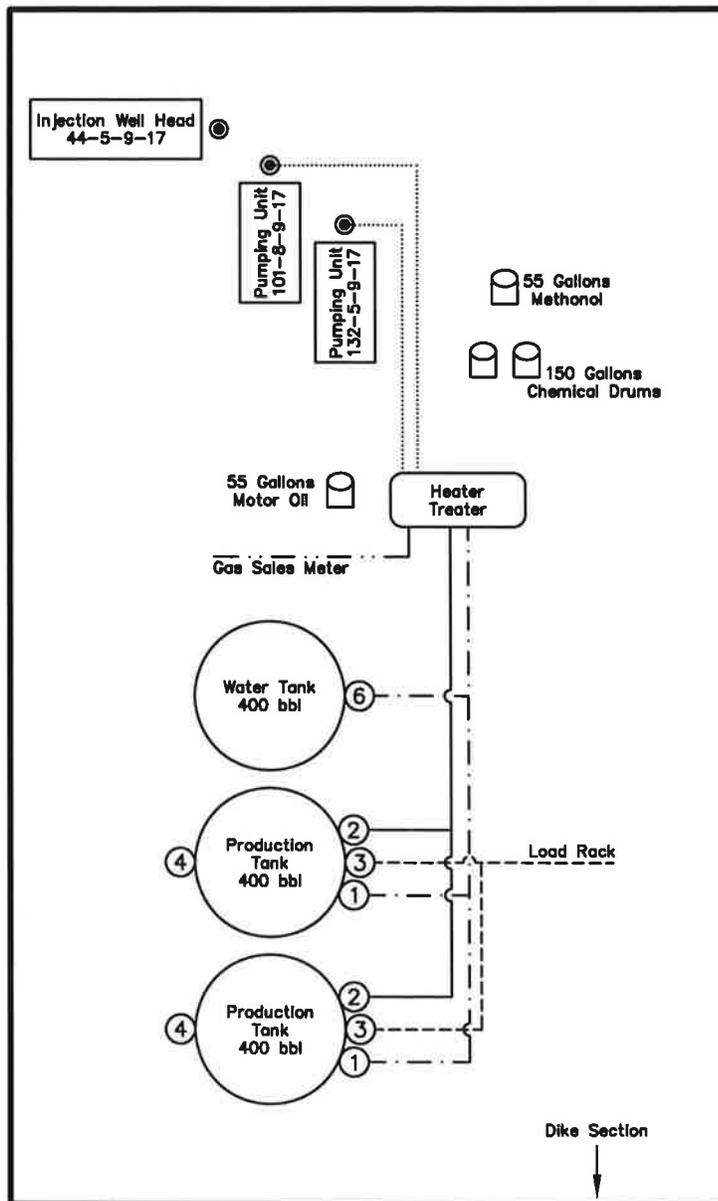
PROPOSED SITE FACILITY DIAGRAM

44-5-9-17 PAD

101-8-9-17 UTU-72108

132-5-9-17 UTU-72108

*Pad Location: SESE Section 5, T9S, R17E, S.L.B.&M.
Duchesne County, Utah*



Legend

Emulsion Line
Load Rack	-----
Water Line
Gas Sales
Oil Line	————

NOT TO SCALE

SURVEYED BY: M.C.	DATE SURVEYED: 08-26-13	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 09-30-13	V2
SCALE: NONE	REVISED:	

(435) 781-2501

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101

IN REPLY REFER TO:
3160
(UT-922)

November 18, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
Proposed PZ GREEN RIVER)		
43-013-52642	GMBU 103-5-9-16	Sec 05 T09S R16E 0681 FNL 2052 FWL
	BHL	Sec 32 T08S R16E 0116 FSL 1972 FWL
43-013-52654	GMBU 10-9-9-16	Sec 09 T09S R16E 1755 FSL 1989 FEL
	BHL	Sec 09 T09S R16E 1755 FSL 1989 FEL
43-013-52660	GMBU P-22-8-17	Sec 21 T08S R17E 1759 FSL 0477 FEL
	BHL	Sec 22 T08S R17E 1028 FSL 0073 FWL
43-013-52661	GMBU N-21-8-17	Sec 21 T08S R17E 2182 FNL 2178 FWL
	BHL	Sec 21 T08S R17E 2463 FSL 1122 FWL
43-013-52662	GMBU M-21-8-17	Sec 21 T08S R17E 2201 FNL 2187 FWL
	BHL	Sec 21 T08S R17E 2437 FSL 2442 FEL
43-013-52668	GMBU 125-7-9-16	Sec 07 T09S R16E 1979 FSL 0620 FEL
	BHL	Sec 07 T09S R16E 1023 FSL 0714 FEL
43-013-52670	GMBU 108-18-9-16	Sec 17 T09S R16E 0565 FNL 0661 FWL
	BHL	Sec 18 T09S R16E 0481 FNL 0020 FEL
43-013-52671	GMBU 126-8-9-17	Sec 08 T09S R17E 0621 FSL 1989 FEL
	BHL	Sec 08 T09S R17E 1307 FSL 1958 FEL
43-013-52672	GMBU 112-8-9-16	Sec 08 T09S R16E 1002 FNL 0778 FWL
	BHL	Sec 08 T09S R16E 1647 FNL 0714 FWL
43-013-52673	GMBU 119-4-9-16	Sec 04 T09S R16E 2011 FNL 1953 FWL
	BHL	Sec 04 T09S R16E 2444 FSL 1934 FWL

RECEIVED: November 19, 2013

API #	WELL NAME	LOCATION
Proposed PZ GREEN RIVER)		
43-013-52674	GMBU 123-8-9-17	Sec 08 T09S R17E 1916 FSL 0716 FEL BHL Sec 08 T09S R17E 1906 FSL 1421 FEL
43-013-52675	GMBU 126-5-9-16	Sec 05 T09S R16E 1754 FSL 2024 FEL BHL Sec 05 T09S R16E 1048 FSL 2035 FEL
43-013-52676	GMBU 118-8-9-17	Sec 08 T09S R17E 1973 FNL 1960 FEL BHL Sec 08 T09S R17E 2560 FSL 1978 FEL
43-013-52677	GMBU 118-5-9-16	Sec 05 T09S R16E 1775 FSL 2024 FEL BHL Sec 05 T09S R16E 2601 FNL 1786 FEL
43-013-52678	GMBU 101-8-9-17	Sec 05 T09S R17E 0550 FSL 0697 FEL BHL Sec 08 T09S R17E 0338 FNL 0715 FEL
43-013-52679	GMBU 132-5-9-17	Sec 05 T09S R17E 0545 FSL 0676 FEL BHL Sec 04 T09S R17E 0596 FSL 0073 FWL
43-013-52680	GMBU 110-10-9-16	Sec 10 T09S R16E 0677 FNL 2005 FEL BHL Sec 10 T09S R16E 1439 FNL 1966 FEL
43-013-52681	GMBU 102-8-9-16	Sec 08 T09S R16E 0541 FNL 2107 FEL BHL Sec 05 T09S R16E 0119 FSL 1687 FEL
43-013-52686	GMBU Q-26-8-16	Sec 26 T08S R16E 0653 FSL 0685 FWL BHL Sec 26 T08S R16E 1320 FSL 1320 FWL
43-047-54188	GMBU D-1-9-17	Sec 36 T08S R17E 0632 FSL 1967 FWL BHL Sec 01 T09S R17E 0331 FNL 1182 FWL
43-047-54189	GMBU Q-31-8-18	Sec 31 T08S R18E 2198 FSL 0508 FWL BHL Sec 31 T08S R18E 1118 FSL 1483 FWL
43-047-54191	GMBU E-1-9-17	Sec 35 T08S R17E 0710 FSL 0663 FEL BHL Sec 01 T09S R17E 0267 FNL 0251 FWL
43-047-54202	GMBU C-1-9-17	Sec 36 T08S R17E 0647 FSL 1983 FWL BHL Sec 01 T09S R17E 0216 FNL 2504 FEL

This office has no objection to permitting the wells at this time.

Michael Coulthard

Digitally signed by Michael Coulthard
DN: cn=Michael Coulthard, o=Bureau of Land Management,
ou=Division of Minerals, email=mcoultha@blm.gov, c=US
Date: 2013.11.18 10:01:01 -0700'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-18-13

RECEIVED: November 19, 2013

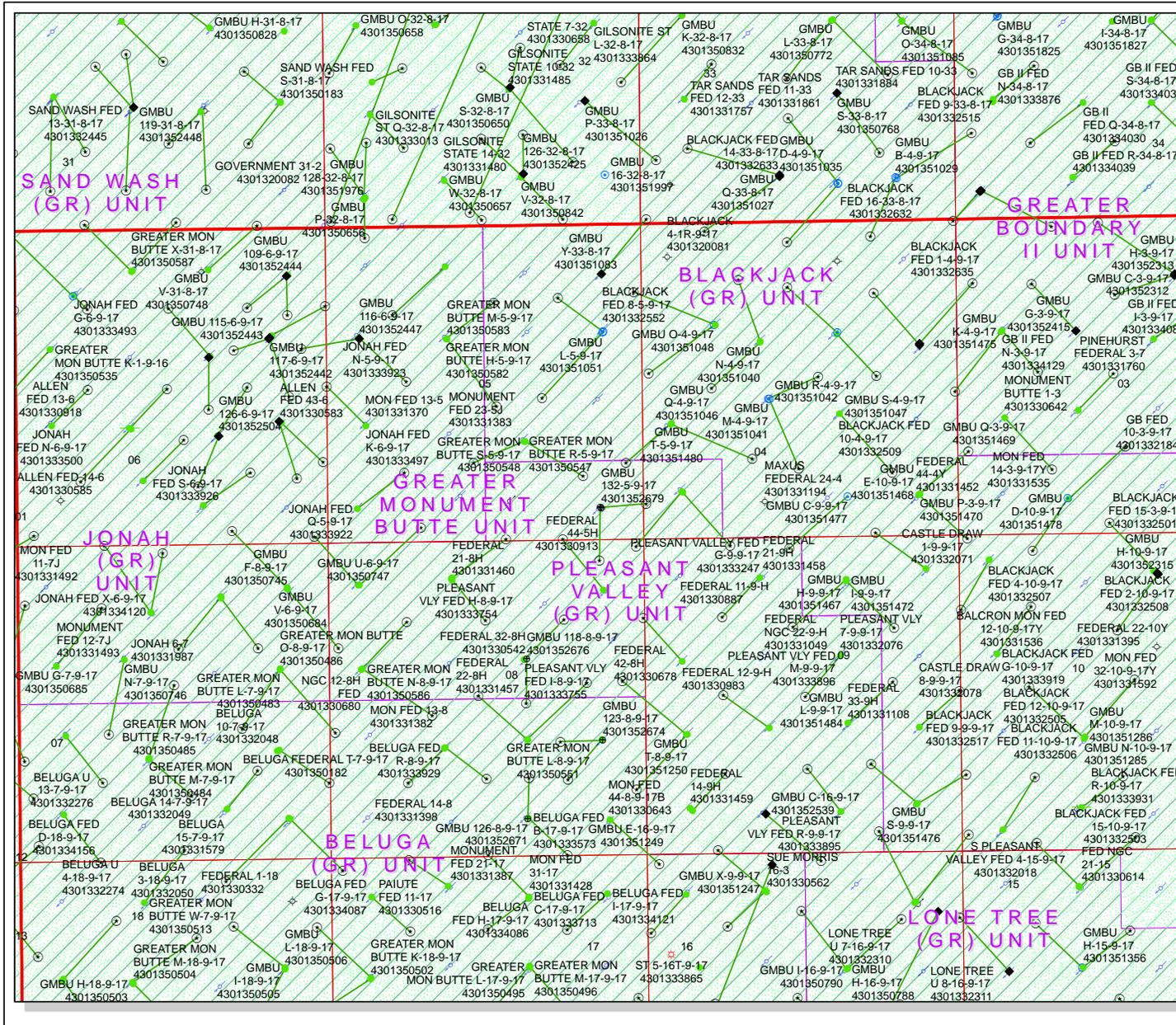
API Number: 4301352679

Well Name: GMBU 132-5-9-17

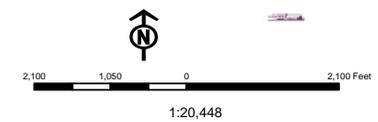
Township: T09.0S Range: R17.0E Section: 05 Meridian: S

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared: 11/20/2013
Map Produced by Diana Mason



Wells Query		Units	
	APD - Approved Permit		ACTIVE
	DRL - Spudded (Drilling Commenced)		EXPLORATORY
	GIW - Gas Injection		GAS STORAGE
	GS - Gas Storage		NF PP OIL
	LOC - New Location		NF SECONDARY
	OPS - Operation Suspended		PI OIL
	PA - Plugged Abandoned		PP GAS
	PGW - Producing Gas Well		PP GEOTHERMAL
	POW - Producing Oil Well		PP OIL
	SGW - Shut-in Gas Well		SECONDARY
	SGW - Shut-in Oil Well		TERMINATED
	TA - Temp. Abandoned		
	TW - Test Well		Fields STATUS
	WDW - Water Disposal		Unknown
	WW - Water Injection Well		ABANDONED
	WSW - Water Supply Well		ACTIVE
			COMBINED
			INACTIVE
			STORAGE
			TERMINATED



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/14/2013

API NO. ASSIGNED: 43013526790000

WELL NAME: GMBU 132-5-9-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SESE 05 090S 170E

Permit Tech Review:

SURFACE: 0545 FSL 0676 FEL

Engineering Review:

BOTTOM: 0596 FSL 0073 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.05414

LONGITUDE: -110.02345

UTM SURF EASTINGS: 583293.00

NORTHINGS: 4434223.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-72108

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhll



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. HAZA
Division Director

Permit To Drill

Well Name: GMBU 132-5-9-17

API Well Number: 43013526790000

Lease Number: UTU-72108

Surface Owner: FEDERAL

Approval Date: 11/26/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU72108
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD EXPLORATION Contact: MANDIE CROZIER E-Mail: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU 132-5-9-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 43 013 52679
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 545FSL 676FEL At proposed prod. zone SWSW 596FSL 73FWL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 13.7 MILES SE OF MYTON, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 5 T9S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 73'	16. No. of Acres in Lease 80.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 784'	19. Proposed Depth 5975 MD 5920 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5262 GL	22. Approximate date work will start 03/31/2014	17. Spacing Unit dedicated to this well 10.00
		20. BLM/BIA Bond No. on file WYB000493 RECEIVED
		23. Estimated duration 7 DAYS JUN 20 2014

24. Attachments

DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 11/14/2013
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 22 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #226867 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal
Committed to AFMSS for processing by LESLIE BUHLER on 11/21/2013 ()

UDOGM OF APPROVAL
* OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Exploration Company	Location:	SESE SEC 05 T09S R17E
Well No:	GMBU 132-5-9-17	Lease No:	UTU72108
API No:	43-013-52679	Agreement:	UTU87538X

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

STANDARD STIPULATIONS

Minerals and Paleontology

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the **Green River District (GRD) Reclamation Guidelines** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COAs derived from mitigation measure in the EA:

1. ***Mountain Plover (Charadrius montanus)***

If it is anticipated that construction or drilling will occur during mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
318 North Vernal Ave.
Vernal, UT 84078
(435) 781-9453

Air Quality

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.

8. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
9. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
10. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
11. Green completions will be used for all well completion activities where technically feasible.
12. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Threatened and Endangered Plants

- From one year of the date forward of 100% *Sclerocactus* clearance survey for this project, spot checks will be conducted and approved for all planned disturbance areas on an annual basis. (The *S. brevispinus* survey period is defined as mid-March to June 30, and the *S. wetlandicus* survey period is defined as anytime without snow cover prior.) Results of spot checks may require additional pre-construction plant surveys as directed by the BLM. If the proposed action or parts thereof have not occurred within four years of the original survey, 100% clearance re-survey will be required prior to ground disturbing activities.
- Newfield will perform ground disturbing activities in *Sclerocactus* Core Conservation Areas (CCAs) outside of the flowering period, April 1 through May 30.
- Only water (no chemicals, reclaimed production water or oil field brine) will be used for dust abatement measures within cactus habitat.
- Dust abatement will be employed in suitable *Sclerocactus* habitat over the life of the project during the time of the year when *Sclerocactus* species are most vulnerable to dust-related impacts (March through August).
- The seed mix will be amended to exclude Snake river wheatgrass, (not endemic to Utah) and Siberian wheatgrass (introduced).
- Erosion control measures (i.e. silt fencing) will be implemented to minimize sedimentation to *Sclerocactus* plants and populations located down slope of proposed surface disturbance activities.

- *Discovery Stipulation:* Re-initiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

1. Production casing cement shall be brought up and into the surface.
2. Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-72108
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GMBU 132-5-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013526790000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0545 FSL 0676 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/26/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the
November 10, 2014
Oil, Gas and Mining

Date: _____
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 11/5/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013526790000

API: 43013526790000

Well Name: GMBU 132-5-9-17

Location: 0545 FSL 0676 FEL QTR SESE SEC 05 TWNP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 11/26/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 11/5/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72108
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0545 FSL 0676 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/17/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/17/14 drill and set 8' of 14" conductor. Drill f/8' to 331' KB. P/U and run 7 joints of 8 5/8" casing set depth 323' KB. On 11/19/2014 Cement with Halliburton w/155 sx of 15.8# 1.19 yield G Neat cement. Returned 6 bbl to surface and bumped plug to 700 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 08, 2014**

NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 12/8/2014	

NEWFIELD

Casing

Conductor



Legal Well Name GMBU 132-5-9-17		Wellbore Name Original Hole	
API/UWI 43013526790000	Surface Legal Location SESE 545 FSL 676 FEL Sec 5 T9S R17E	Field Name GMBU CTB7	Well Type Development
Well RC 500376706	County Duchesne	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore			
Wellbore Name Original Hole		Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)
Conductor	14	11	19
Start Date		End Date	
11/17/2014		11/17/2014	

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Conductor	Set Depth (ftKB) 19	Run Date 11/17/2014	Set Tension (kips)
Centralizers	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Condcutor	14	13.500	36.75	H-40	Welded	1	8.00	11.0	19.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

NEWFIELD

Casing

Surface

Legal Well Name GMBU 132-5-9-17		Wellbore Name Original Hole	
API/UWI 43013526790000	Surface Legal Location SESE 545 FSL 676 FEL Sec 5 T9S R17E	Field Name GMBU CTB7	Well Type Development
Well RC 500376706	County Duchesne	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	19	11/17/2014	11/17/2014
Vertical	12 1/4	19	331	11/17/2014	11/17/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Surface	Set Depth (ftKB)	323	Run Date	11/17/2014
Centralizers	3		Scratchers	
Set Tension (kips)				

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	11.3	13.3			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	41.90	13.3	55.2			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	5	221.69	55.2	276.8			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	276.8	277.8			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	43.66	277.8	321.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	321.5	323.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description		Slot Pattern	Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU 132-5-9-17
Qtr/Qtr SE/SE Sec. Section 5 Township 9S Range 17E
Lease Serial Number UTU-72108
API Number 43-013-52679

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/17/14 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/17/14 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1
Submitted By Xabier Lasa Phone Number 435-823-6014
Well Name/Number GMBU 132-5-9-17
Qtr/Qtr SE/SE Section 5 Township 9S Range 17E
Lease Serial Number UTU-72108
API Number 43-013-52679

TD Notice – TD is the final drilling depth of hole.

Date/Time 12/3/14 3:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/4/14 2:00 AM PM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72108
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0545 FSL 0676 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/6/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above well was placed on production on 01/06/2015 at 17:30 hours.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2015		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A		DATE 1/8/2015

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

5. Lease Serial No.
UTU72108

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UTU87538X

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
GMBU 132-5-9-17

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-013-52679

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

 At surface 545' FSL 676' FEL (SE/SE) SEC 5 T9S R17E (UTU-72108)

 At top prod. interval reported below 579' FSL 165' FEL (SE/SE) SEC 5 T9S R17E (UTU-72108)

 At total depth 595' FSL 91' FWL (SW/SW) SEC 4 T9S R17E (UTU-7978)

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC 5 T9S R17E Mer SLB

12. County or Parish DUCHESNE
13. State UT

14. Date Spudded
11/17/2014

15. Date T.D. Reached
12/04/2014

16. Date Completed 01/06/2015
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5262' GL 5273' KB

18. Total Depth: MD 6136'
TVD 6080'

19. Plug Back T.D.: MD 6072'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	323'		155 CLASS G			
7-7/8"	5-1/2" J-55	15.50	0'	6118'		270 Econocem		0'	
						460Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5933'	TA@5773'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4224'	5762'	4224' - 5762' MD	0.34	83	
B)						
C)						
D)						

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
4224' - 5762' MD	0.34	83	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4224' - 5762' MD	Frac w/ 336,530#s of 20/40 white sand in 3,106 bbls of Lightning 17 fluid, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/7/15	1/17/15	24	→	67	53	19			2.5 X 1.75 X 20 X 21 X 22 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK	3696'
				GARDEN GULCH 1	3880'
				GARDEN GULCH 2	3994'
				POINT 3	4251'
				X MRKR	4493'
				Y MRKR	4526'
				DOUGLAS CREEK MRK	4656'
				BI CARBONATE MRK	4877'
				B LIMESTONE MRK	4998'
				CASTLE PEAK	5530'
				BASAL CARBONATE	5958'
				WASATCH	6088'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 01/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 5 T9S, R17E
132-5-9-17
Wellbore #1**

Design: Actual

End of Well Report

10 December, 2014





Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 132-5-9-17
Project:	USGS Myton SW (UT)	TVD Reference:	132-5-9-17 @ 5273.0usft (SS # 1)
Site:	SECTION 5 T9S, R17E	MD Reference:	132-5-9-17 @ 5273.0usft (SS # 1)
Well:	132-5-9-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 5 T9S, R17E		
Site Position:		Northing:	7,190,678.75 usft
From:	Lat/Long	Easting:	2,051,206.63 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	40° 3' 3.680 N
		Longitude:	110° 1' 56.820 W
		Grid Convergence:	0.94 °

Well	132-5-9-17, SHL: 40 03 15.05 -110 01 24.34					
Well Position	+N/-S	0.0 usft	Northing:	7,191,870.59 usft	Latitude:	40° 3' 15.050 N
	+E/-W	0.0 usft	Easting:	2,053,712.87 usft	Longitude:	110° 1' 24.340 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	5,273.0 usft	Ground Level:	5,262.0 usft	

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/20/2014	10.86	65.72	51,944

Design	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	
		Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	86.30

Survey Program	Date 12/10/2014			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
378.0	6,136.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 132-5-9-17
Project:	USGS Myton SW (UT)	TVD Reference:	132-5-9-17 @ 5273.0usft (SS # 1)
Site:	SECTION 5 T9S, R17E	MD Reference:	132-5-9-17 @ 5273.0usft (SS # 1)
Well:	132-5-9-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
378.0	0.48	173.46	378.0	0.1	-1.6	0.2	0.13	0.13	0.00	
409.0	0.70	128.63	409.0	0.2	-1.8	0.3	1.59	0.71	-144.61	
439.0	1.23	130.44	439.0	0.6	-2.1	0.7	1.77	1.77	6.03	
470.0	1.23	115.98	470.0	1.1	-2.5	1.3	1.00	0.00	-46.65	
501.0	1.32	116.64	501.0	1.7	-2.8	1.9	0.29	0.29	2.13	
532.0	1.54	109.04	532.0	2.4	-3.1	2.6	0.94	0.71	-24.52	
562.0	1.27	89.43	562.0	3.1	-3.2	3.3	1.82	-0.90	-65.37	
593.0	1.54	72.73	592.9	3.9	-3.1	4.1	1.57	0.87	-53.87	
624.0	2.11	69.56	623.9	4.8	-2.8	5.0	1.87	1.84	-10.23	
655.0	2.33	73.00	654.9	6.0	-2.4	6.1	0.83	0.71	11.10	
685.0	2.50	81.70	684.9	7.2	-2.1	7.4	1.35	0.57	29.00	
716.0	2.94	84.03	715.8	8.7	-1.9	8.8	1.46	1.42	7.52	
747.0	3.21	89.35	746.8	10.3	-1.9	10.5	1.27	0.87	17.16	
777.0	3.56	90.97	776.7	12.1	-1.9	12.3	1.21	1.17	5.40	
808.0	4.04	86.67	807.7	14.2	-1.8	14.3	1.80	1.55	-13.87	
839.0	4.35	88.34	838.6	16.4	-1.7	16.6	1.07	1.00	5.39	
870.0	4.79	90.44	869.5	18.9	-1.7	19.0	1.52	1.42	6.77	
900.0	5.19	86.97	899.4	21.5	-1.6	21.7	1.67	1.33	-11.57	
931.0	5.36	82.91	930.3	24.4	-1.4	24.5	1.32	0.55	-13.10	
962.0	6.06	82.05	961.1	27.4	-1.0	27.5	2.27	2.26	-2.77	
993.0	6.66	82.70	991.9	30.9	-0.5	31.0	1.95	1.94	2.10	
1,023.0	7.29	81.96	1,021.7	34.5	0.0	34.6	2.12	2.10	-2.47	
1,054.0	7.73	82.32	1,052.4	38.5	0.5	38.6	1.43	1.42	1.16	
1,098.0	8.22	83.72	1,096.0	44.6	1.3	44.6	1.20	1.11	3.18	
1,144.0	9.14	85.83	1,141.5	51.6	1.9	51.5	2.12	2.00	4.59	
1,189.0	9.80	87.59	1,185.9	59.0	2.3	58.9	1.60	1.47	3.91	

NEWFIELD



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 5 T9S, R17E
 Well: 132-5-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well 132-5-9-17
 TVD Reference: 132-5-9-17 @ 5273.0usft (SS # 1)
 MD Reference: 132-5-9-17 @ 5273.0usft (SS # 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,235.0	9.67	85.39	1,231.2	66.7	2.8	66.7	0.86	-0.28	-4.78
1,281.0	9.80	86.31	1,276.5	74.5	3.3	74.5	0.44	0.28	2.00
1,327.0	9.76	85.87	1,321.9	82.3	3.9	82.3	0.18	-0.09	-0.96
1,373.0	9.62	85.01	1,367.2	90.1	4.5	90.0	0.44	-0.30	-1.87
1,418.0	9.62	84.73	1,411.6	97.6	5.2	97.5	0.10	0.00	-0.62
1,464.0	9.89	85.04	1,456.9	105.4	5.9	105.2	0.60	0.59	0.67
1,510.0	9.54	84.95	1,502.2	113.1	6.5	113.0	0.76	-0.76	-0.20
1,554.0	9.62	84.34	1,545.6	120.5	7.2	120.2	0.29	0.18	-1.39
1,600.0	9.12	83.93	1,591.0	127.9	8.0	127.7	1.10	-1.09	-0.89
1,645.0	8.35	83.98	1,635.5	134.8	8.7	134.5	1.71	-1.71	0.11
1,691.0	7.91	85.74	1,681.0	141.3	9.3	141.0	1.10	-0.96	3.83
1,737.0	8.00	86.27	1,726.6	147.6	9.7	147.3	0.25	0.20	1.15
1,783.0	8.09	85.92	1,772.1	154.1	10.2	153.7	0.22	0.20	-0.76
1,828.0	7.78	83.33	1,816.7	160.3	10.8	159.9	1.05	-0.69	-5.76
1,872.0	7.65	81.92	1,860.3	166.2	11.5	165.8	0.52	-0.30	-3.20
1,916.0	7.73	80.43	1,903.9	172.0	12.4	171.6	0.49	0.18	-3.39
1,962.0	7.87	83.72	1,949.5	178.3	13.3	177.8	1.02	0.30	7.15
2,008.0	8.04	83.85	1,995.0	184.6	14.0	184.1	0.37	0.37	0.28
2,054.0	8.00	86.01	2,040.6	191.0	14.5	190.5	0.66	-0.09	4.70
2,099.0	7.56	85.57	2,085.2	197.1	15.0	196.6	0.99	-0.98	-0.98
2,145.0	7.62	83.36	2,130.8	203.2	15.6	202.6	0.65	0.13	-4.80
2,191.0	7.47	82.93	2,176.4	209.2	16.3	208.6	0.35	-0.33	-0.93
2,235.0	7.43	83.98	2,220.0	214.9	16.9	214.3	0.32	-0.09	2.39
2,281.0	7.73	85.62	2,265.6	221.0	17.5	220.3	0.80	0.65	3.57
2,326.0	7.56	82.93	2,310.2	227.0	18.1	226.3	0.88	-0.38	-5.98
2,372.0	7.82	83.72	2,355.8	233.1	18.8	232.4	0.61	0.57	1.72
2,418.0	8.53	85.39	2,401.3	239.7	19.4	238.9	1.63	1.54	3.63

NEWFIELD

Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 5 T9S, R17E
 Well: 132-5-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well 132-5-9-17
 TVD Reference: 132-5-9-17 @ 5273.0usft (SS # 1)
 MD Reference: 132-5-9-17 @ 5273.0usft (SS # 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,464.0	8.17	84.73	2,446.8	246.3	20.0	245.6	0.81	-0.78	-1.43
2,509.0	7.47	85.79	2,491.4	252.5	20.5	251.7	1.59	-1.56	2.36
2,555.0	7.21	86.67	2,537.0	258.3	20.9	257.5	0.62	-0.57	1.91
2,599.0	6.68	82.67	2,580.7	263.7	21.4	262.8	1.63	-1.20	-9.09
2,645.0	6.15	78.32	2,626.4	268.8	22.2	267.9	1.56	-1.15	-9.46
2,689.0	6.11	73.22	2,670.2	273.4	23.4	272.4	1.24	-0.09	-11.59
2,734.0	6.02	75.90	2,714.9	278.0	24.6	277.0	0.66	-0.20	5.96
2,780.0	6.68	77.70	2,760.6	283.1	25.8	282.0	1.50	1.43	3.91
2,826.0	7.60	81.66	2,806.3	288.7	26.8	287.6	2.27	2.00	8.61
2,872.0	8.26	86.62	2,851.9	295.1	27.4	293.9	2.07	1.43	10.78
2,918.0	8.04	89.17	2,897.4	301.6	27.7	300.4	0.92	-0.48	5.54
2,963.0	8.35	90.10	2,941.9	308.0	27.7	306.8	0.75	0.69	2.07
3,009.0	8.96	90.53	2,987.4	314.9	27.7	313.8	1.33	1.33	0.93
3,053.0	8.75	89.87	3,030.9	321.7	27.6	320.5	0.53	-0.48	-1.50
3,099.0	8.79	86.49	3,076.3	328.7	27.9	327.5	1.12	0.09	-7.35
3,145.0	9.49	85.13	3,121.8	336.0	28.4	334.8	1.59	1.52	-2.96
3,190.0	10.33	88.56	3,166.1	343.7	28.8	342.6	2.28	1.87	7.62
3,236.0	11.25	91.32	3,211.3	352.3	28.8	351.2	2.29	2.00	6.00
3,282.0	11.18	90.27	3,256.4	361.2	28.7	360.1	0.47	-0.15	-2.28
3,328.0	10.85	91.98	3,301.5	370.0	28.5	368.9	1.01	-0.72	3.72
3,372.0	11.06	91.32	3,344.7	378.3	28.3	377.3	0.56	0.48	-1.50
3,417.0	10.77	90.31	3,388.9	386.8	28.2	385.8	0.77	-0.64	-2.24
3,463.0	10.50	88.69	3,434.1	395.3	28.2	394.3	0.88	-0.59	-3.52
3,509.0	10.42	86.53	3,479.4	403.6	28.6	402.6	0.87	-0.17	-4.70
3,555.0	10.28	86.58	3,524.6	411.9	29.1	410.9	0.30	-0.30	0.11
3,599.0	9.45	87.85	3,568.0	419.4	29.5	418.4	1.95	-1.89	2.89
3,644.0	9.27	87.02	3,612.4	426.7	29.8	425.7	0.50	-0.40	-1.84

NEWFIELD

Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 5 T9S, R17E
 Well: 132-5-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well 132-5-9-17
 TVD Reference: 132-5-9-17 @ 5273.0usft (SS # 1)
 MD Reference: 132-5-9-17 @ 5273.0usft (SS # 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,690.0	9.52	85.41	3,657.8	434.2	30.3	433.2	0.79	0.54	-3.50
3,736.0	9.27	83.50	3,703.1	441.7	31.0	440.7	0.87	-0.54	-4.15
3,782.0	8.96	85.17	3,748.6	449.0	31.7	447.9	0.89	-0.67	3.63
3,828.0	8.33	86.08	3,794.0	455.9	32.3	454.8	1.40	-1.37	1.98
3,873.0	8.31	88.51	3,838.6	462.5	32.6	461.3	0.78	-0.04	5.40
3,919.0	8.64	89.50	3,884.1	469.2	32.7	468.1	0.78	0.72	2.15
3,963.0	8.61	89.21	3,927.6	475.8	32.7	474.7	0.12	-0.07	-0.66
4,008.0	8.35	91.32	3,972.1	482.4	32.7	481.3	0.90	-0.58	4.69
4,054.0	8.04	89.96	4,017.6	489.0	32.6	487.9	0.79	-0.67	-2.96
4,100.0	7.56	86.31	4,063.2	495.2	32.8	494.1	1.50	-1.04	-7.93
4,146.0	7.29	85.70	4,108.8	501.2	33.3	500.0	0.61	-0.59	-1.33
4,192.0	6.90	85.52	4,154.4	506.8	33.7	505.7	0.85	-0.85	-0.39
4,238.0	7.43	86.27	4,200.1	512.6	34.1	511.4	1.17	1.15	1.63
4,281.0	8.00	85.52	4,242.7	518.3	34.5	517.2	1.35	1.33	-1.74
4,327.0	7.56	84.03	4,288.3	524.6	35.1	523.4	1.05	-0.96	-3.24
4,373.0	7.34	83.85	4,333.9	530.5	35.7	529.3	0.48	-0.48	-0.39
4,419.0	6.91	84.41	4,379.5	536.2	36.3	535.0	0.95	-0.93	1.22
4,464.0	6.99	86.67	4,424.2	541.7	36.7	540.4	0.63	0.18	5.02
4,510.0	7.02	87.49	4,469.9	547.3	37.0	546.0	0.23	0.07	1.78
4,556.0	6.59	84.73	4,515.5	552.7	37.4	551.5	1.17	-0.93	-6.00
4,602.0	6.86	85.08	4,561.2	558.1	37.8	556.8	0.59	0.59	0.76
4,648.0	7.08	85.79	4,606.9	563.7	38.3	562.4	0.51	0.48	1.54
4,693.0	7.60	84.60	4,651.5	569.4	38.8	568.1	1.20	1.16	-2.64
4,739.0	7.87	83.94	4,697.1	575.6	39.4	574.3	0.62	0.59	-1.43
4,785.0	8.13	85.74	4,742.6	582.0	40.0	580.7	0.78	0.57	3.91
4,829.0	8.44	85.13	4,786.2	588.4	40.5	587.0	0.73	0.70	-1.39
4,875.0	8.66	84.82	4,831.7	595.2	41.1	593.8	0.49	0.48	-0.67

NEWFIELD

Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 132-5-9-17
Project:	USGS Myton SW (UT)	TVD Reference:	132-5-9-17 @ 5273.0usft (SS # 1)
Site:	SECTION 5 T9S, R17E	MD Reference:	132-5-9-17 @ 5273.0usft (SS # 1)
Well:	132-5-9-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
4,919.0	8.83	86.75	4,875.2	601.9	41.6	600.5	0.77	0.39	4.39
4,965.0	9.01	86.80	4,920.6	609.0	42.0	607.6	0.39	0.39	0.11
5,009.0	8.96	86.01	4,964.1	615.9	42.4	614.4	0.30	-0.11	-1.80
5,055.0	8.70	83.68	5,009.5	623.0	43.0	621.5	0.96	-0.57	-5.07
5,100.0	8.57	82.93	5,054.0	629.7	43.8	628.2	0.38	-0.29	-1.67
5,144.0	8.04	83.28	5,097.5	636.0	44.6	634.5	1.21	-1.20	0.80
5,190.0	7.60	85.79	5,143.1	642.3	45.2	640.7	1.21	-0.96	5.46
5,236.0	7.31	83.41	5,188.7	648.3	45.7	646.7	0.92	-0.63	-5.17
5,282.0	8.00	83.05	5,234.3	654.4	46.5	652.7	1.50	1.50	-0.78
5,328.0	8.88	83.33	5,279.8	661.1	47.3	659.5	1.92	1.91	0.61
5,373.0	9.43	86.05	5,324.2	668.3	47.9	666.6	1.55	1.22	6.04
5,419.0	9.62	89.57	5,369.6	675.9	48.2	674.2	1.33	0.41	7.65
5,465.0	9.80	88.29	5,415.0	683.6	48.3	681.9	0.61	0.39	-2.78
5,511.0	9.32	87.02	5,460.3	691.3	48.7	689.6	1.14	-1.04	-2.76
5,557.0	8.13	85.92	5,505.8	698.3	49.1	696.5	2.61	-2.59	-2.39
5,602.0	7.88	87.50	5,550.3	704.5	49.4	702.8	0.74	-0.56	3.51
5,648.0	7.56	89.43	5,595.9	710.7	49.6	709.0	0.90	-0.70	4.20
5,694.0	7.25	88.34	5,641.5	716.6	49.7	714.9	0.74	-0.67	-2.37
5,740.0	6.94	88.82	5,687.2	722.3	49.9	720.6	0.69	-0.67	1.04
5,783.0	6.99	89.13	5,729.9	727.5	50.0	725.8	0.15	0.12	0.72
5,829.0	7.08	88.78	5,775.5	733.1	50.1	731.4	0.22	0.20	-0.76
5,875.0	6.68	89.17	5,821.2	738.6	50.2	736.9	0.88	-0.87	0.85
5,921.0	6.72	92.47	5,866.9	744.0	50.1	742.3	0.84	0.09	7.17
5,965.0	6.56	90.11	5,910.6	749.0	50.0	747.4	0.72	-0.36	-5.36
6,009.0	6.55	89.30	5,954.3	754.1	50.0	752.4	0.21	-0.02	-1.84
6,055.0	6.49	91.23	6,000.0	759.3	50.0	757.6	0.49	-0.13	4.20
6,080.0	6.72	92.38	6,024.8	762.1	49.9	760.5	1.06	0.92	4.60



Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 132-5-9-17
Project:	USGS Myton SW (UT)	TVD Reference:	132-5-9-17 @ 5273.0usft (SS # 1)
Site:	SECTION 5 T9S, R17E	MD Reference:	132-5-9-17 @ 5273.0usft (SS # 1)
Well:	132-5-9-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
6,136.0	6.72	92.38	6,080.4	768.6	49.6	767.0	0.00	0.00	0.00	

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD

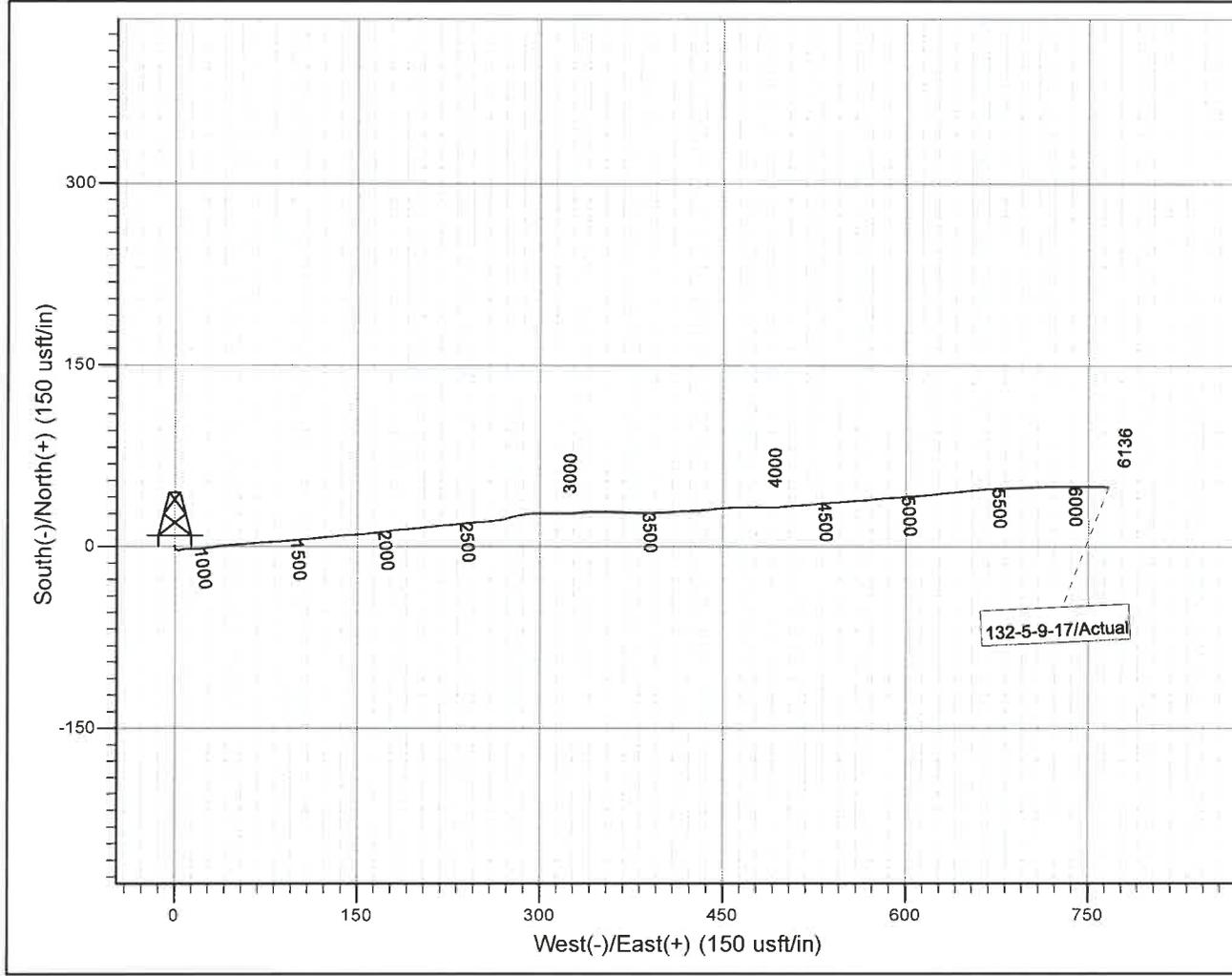
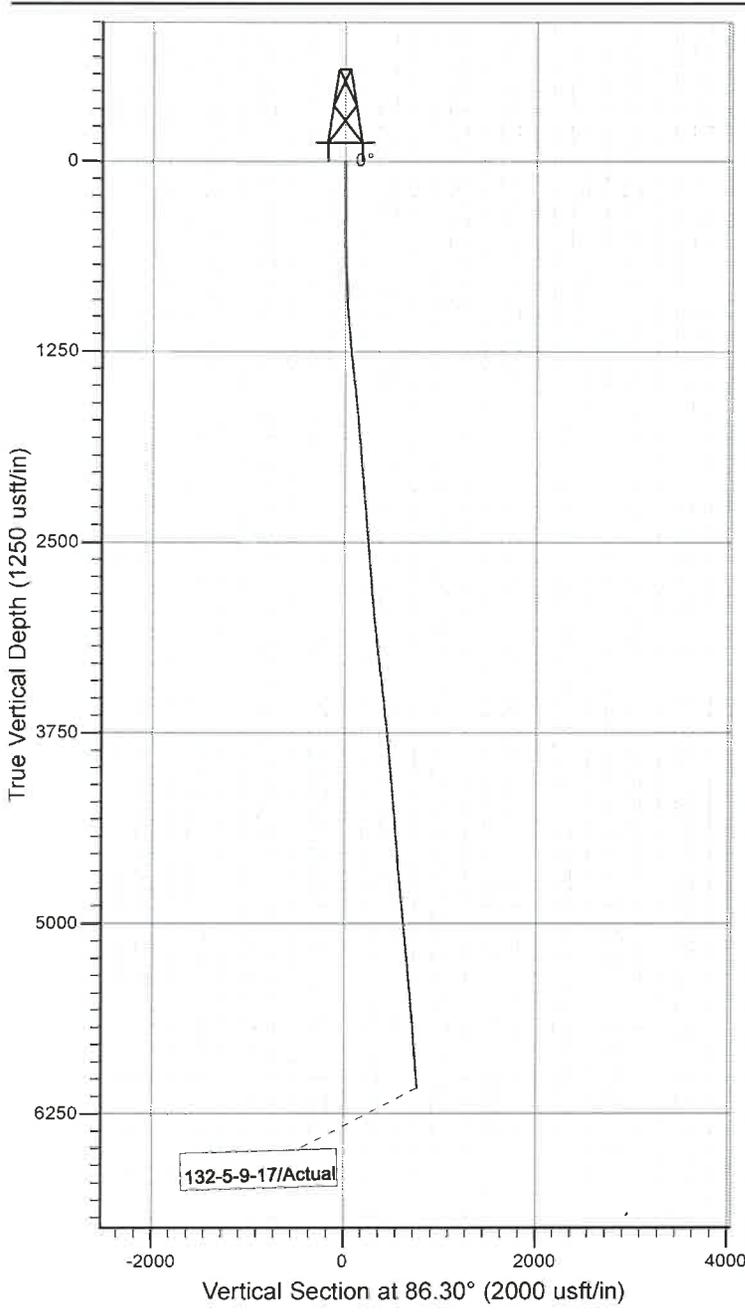


Project: USGS Myton SW (UT)
 Site: SECTION 5 T9S, R17E
 Well: 132-5-9-17
 Wellbore: Wellbore #1
 Design: Actual



Azimuths to True North
 Magnetic North: 10.86°

Magnetic Field
 Strength: 51943.8snT
 Dip Angle: 65.72°
 Date: 11/20/2014
 Model: IGRF2010



Design: Actual (132-5-9-17/Wellbore #1)
 Created By: *Matthew Linton* Date: 14:36, December 10
 THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

NEWFIELD



Summary Rig Activity

Well Name: GMBU 132-5-9-17

Job Category	Job Start Date	Job End Date

Daily Operations		
Report Start Date	Report End Date	24hr Activity Summary
12/23/2014	12/24/2014	Run CBL. Press test. Perforate 1st Stage
Start Time	End Time	Comment
06:00	08:30	RU EXTREME WIRELINE, MU & RIH W/ CEMENT BOND LOG TOOLS, TAG @ 6020', PBD @ 6072', LOG WELL W/ 0 PSI, LOG SHORT JOINT @ 3432-3243', ESTIMATED CEMENT TOP @ SURFACE LD LOGGING TOOLS, SWI
Start Time	End Time	Comment
08:30	11:00	RU B&C QUICK TEST. TEST UNIT, TEST HYD CHAMBERS ON BOPS, TEST CSG, FRAC STACK & ALL COMPONENTS TO 250 PSI 5-MIN LOW & 4300 PSI 10 & 30-MIN HIGHS, ALL GOOD
Start Time	End Time	Comment
11:00	12:00	MU & RIH W/ 3 1/8" DISPOSABLE SLICK GUNS (.34 EHD, 16 GR CHG, 21" PEN, 2 SPF), PERFORATE CP-4 FORMATION @ 5759-62', & CP-3 @ 5736-38', 5692-94', CP-2 @ 5674-75', & CP-1 @ 5586-88', (20 HOLES), POOH W/WIRELINE, LD PERF GUNS, SWI, RD WIRELINE
Start Time	End Time	Comment
12:00	00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary
12/27/2014	12/28/2014	Frac & Flow back Well
Start Time	End Time	Comment
00:00	09:00	SDFN
Start Time	End Time	Comment
09:00	10:00	RU Halliburton Frac. Press test Lines & Pump To 5000psi Set Kick Outs to 4200psi
Start Time	End Time	Comment
10:00	10:30	(Stg #1 17#) Frac CP-1/2/3/4 Formations W/ 95,200# 20/40 white sand & 833 bbls pumped ISIP 1949 psi w/ .78 FG
Start Time	End Time	Comment
10:30	11:15	(Stg #2) RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 120 deg phasing, 16 gram charges, 3 spf), Set CFT Plug @ 5480' Perforate LODC Formation @ 5413-15', 5393-95', 5376-77', 5362-63', 5350-51', 5311-13', 5273-75', 5260-61', 5253-54', (39-Holes)', POOH RD wireline, SWI
Start Time	End Time	Comment
11:15	11:45	(Stg #2 17# Frac) Frac LODC W/119,520# (106,820# 20/40 White Sand & 10,520# 20/40RC) 21 Bio Balls & pump 1267 total bbls. ISIP 2136 psi W/ .84 FG
Start Time	End Time	Comment
11:45	12:30	(Stg #3) RU The Extreme wireline, Press test lube to 4,000 psi, MU RIH W/ CFTP & 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFTP @ 5040' & Perforate the B-1 Formation @ 4968-72', 4921-22', & the B-Half @ 4899-00', (12-Holes) POOH RD wireline, SWI
Start Time	End Time	Comment
12:30	13:00	(Stg #3 17# Frac) B-1 & B-Half formations W/ 54,000# 20/40 White Sand & pump total 494 bbls ISIP 2479 psi W/ .94 FG
Start Time	End Time	Comment
13:00	13:45	(Stg #4) RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFT Plug @ 4330' Perforate GB-6 Formation @ 4240-44', 4224-26', (12-Holes)', POOH RD wireline, SWI
Start Time	End Time	Comment
13:45	14:15	(Stg #4 17# Frac) GB-6 formations W/61,650# 20/40 White Sand & pump 513 total bbls ISIP 2094 psi W/ .93 FG
Start Time	End Time	Comment
14:15	16:15	Open Well To Pit on 16/64 Choke Flow back @ 3 BPM Flow back 200 bbls
Start Time	End Time	Comment
16:15	17:15	RU W/L RIH W/CBP Set CBP @ 4130' POOH RD W/L

NEWFIELD



Summary Rig Activity

Well Name: GMBU 132-5-9-17

Start Time	17:15	End Time	00:00	Comment	SDFN
Report Start Date	1/2/2015	Report End Date	1/3/2015	24hr Activity Summary MORU. UNLOAD PREP 7 TALLY PIPE. PU RIH CLEAN OUT WELL	
Start Time	00:00	End Time	06:00	Comment	SDFN
Start Time	06:00	End Time	07:00	Comment	CREW TRAVEL, JSA, JSP, SAFETY MEETING, FUEL EQUIPMENT (HEATER WAS RUNNING BUT NOT BLOWING ANY AIR)
Start Time	07:00	End Time	08:30	Comment	CIRCULATE & START EQUIP., GREASE SLIDE ON DERRICK BECAUSE DOGS WERE NOT KICKING OUT.
Start Time	08:30	End Time	11:30	Comment	R/D WRAP LINES ON 101-8-9-17, SIRU ON 132-5-9-17, R/U WORKFLOOR & TBG EQUIPMENT, GET HEATER RUNNING & THAW OUT WELLHEAD, WAIT FOR FORKLIFT.
Start Time	11:30	End Time	12:30	Comment	UNLOAD, PREP & TALLEY TBG.
Start Time	12:30	End Time	14:30	Comment	P/U, M/U & RIH W/ BIT, BIT SUB, 1-JNT 2 7/8" J-55 TBG, S/N, 125-JNTS 2 7/8" J-55 TBG.
Start Time	14:30	End Time	16:00	Comment	STAB WASHINGTON RUBBER, SIRU SWIVEL, SUCTION VALVES WERE FROZEN ON FLAT TANK & UPRIGHT. RUN HEATER HOSES & THAW OUT VALVES. PUMP THROUGH SWIVEL & HARDLINE TO ENSURE THERE WERE NO ICE PLUGS.
Start Time	16:00	End Time	17:00	Comment	D/O K/P 8' IN ON JNT 126 @4130', (11 MINS TO DRILL, NO FILL, NO PRESSURE), RIH TO 11' IN ON JNT 132 & D/O F/T PLUG #1 @4330' (17 MINS TO DRILL PLUG, NO FILL)
Start Time	17:00	End Time	18:30	Comment	ROLL 130 BBLs UNTIL RETURNS WERE CLEAN, R/D SWIVEL, L/D 2-JNTS, WINTERIZE PUMP & HARDLINE, TARP WELLHEAD & RUN HEATER HOSES, SIW, GHFWE.
Start Time	18:30	End Time	19:30	Comment	CREW TRAVEL
Start Time	19:30	End Time	00:00	Comment	SDFN
Report Start Date	1/5/2015	Report End Date	1/6/2015	24hr Activity Summary FINISH CLEAN OUT TRIP & LAND TBG	
Start Time	00:00	End Time	06:00	Comment	SDFN
Start Time	06:00	End Time	07:00	Comment	CREW TRAVEL, JSA, JSP, SAFETY MEETING, FUEL & START EQUIP (HEATER WAS NOT RUNNING I STARTED IT AT 6:15 AM)
Start Time	07:00	End Time	08:30	Comment	CHECK PRESSURES (CSNG 400 PSI, TBG WAS FROZEN), THAW OUT TBG, UNLOCK PIPE RAMS BOTTOM PIPES WERE FROZEN. R/U PUMP & PUMP 30 BBLs DWN TBG TO ENSURE NO ICE PLUGS & THAW OUT BOTTOM PIPES.

NEWFIELD



Summary Rig Activity

Well Name: GMBU 132-5-9-17

Start Time	08:30	End Time	13:00	Comment
				RIH & TAG FILL ON JNT 152 & 4995', R/U SWIVEL & CLEAN OUT FILL TO 4' OUT ON JNT 153 & D/O F/T PLUG #2 @5040' (18 MINS TO DRILL, 45' FILL), CIRCULATE CLEAN, RIH TO JNT 165 & TAG FILL @5415'. CLEAN OUT FILL TO 8' IN ON JNT 167 & D/O F/T PLUG #3 @5480' (15 MINS TO DRILL PLUG, 65' OF FILL), CIRCULATE CLEAN, RIH & TAG FILL ON JNT 181 @5967'. CLEAN OUT FILL TO 8' IN ON JNT 185 @6072' PBTD.
Start Time	13:00	End Time	14:00	Comment
				ROLL 160 BBLS 1% KCL UNTIL RETURNS WERE CLEAN. R/D SWIVEL.
Start Time	14:00	End Time	15:30	Comment
				L/D 5-JNTS 2 7/8" J-55 TBG (12 TOTAL ON RACKS), TOOH W/ 179-JNTS 2 7/8" J-55 TBG, L/D BIT SUB & BIT.
Start Time	15:30	End Time	17:00	Comment
				M/U & TIH W/ PURGE VALVE (.87'), 2-JNTS 2 7/8" J-55 TBG (65.85'), #2 DESANDER (19.12'), 2 7/8" J-55 TBG SUB (4.10'), 1-JNT 2 7/8" J-55 TBG (33.00'), PSN (1.10' @5808.54'), 1-JNT 2 7/8" J-55 TBG (32.92'), 5 1/2" TAC (2.80' @5772.82'), 175-JNTS 2 7/8" J-55 TBG (5759.02') M/U 4' SUB, HNGR (.90'), 1-JNT TO SET TAC. SET TAC FROM RIG FLOOR FOR STRETCH (1.90', 22.88') FOR 18K TENSION, LAND HNGR, L/D SETTING JNT.
Start Time	17:00	End Time	18:30	Comment
				R/D WORKFLOOR, N/D BOP'S, UNLAND HNGR & REMOVE 4' SUB, RELAND HNGR W/ EOT @5932.58'. N/U WELLHEAD & FLOWLINE. SIW, TARP WELLHEAD & RUN HEATER HOSES, X-OVER FOR RODS, LOAD BOP'S & TBG EQUIP ONTO TRAILERS. WRAP UP BOP HOSES, GHFN (HAVE ORIENTATION SAFETY MEETING FROM 7 AM UNTIL NOON TOMORROW)
Start Time	18:30	End Time	19:30	Comment
				CREW TRAVEL
Start Time	19:30	End Time	00:00	Comment
				SDFN
Report Start Date	Report End Date	24hr Activity Summary		
1/6/2015	1/6/2015	PU RIH W/ Rods Produce Well		
Start Time	00:00	End Time	11:00	Comment
				SDFN
Start Time	11:00	End Time	12:00	Comment
				CREW TRAVEL, FUEL & START EQUIP, JSA, JSP, SAFETY MEETING.
Start Time	12:00	End Time	13:00	Comment
				CHECK PRESSURES CSNG 400 PSI, TBG 250 PSI, BLEED DWN CSNG TO PIT, R/U HARDLINE & PUMP 40 BW DWN TBG. PREP RODS.
Start Time	13:00	End Time	15:30	Comment
				P/U & STROKE NEW WEATHERFORD PUMP #4338, 2.5-1.75 -20-21-22 RHAC. M/U & RIH W/ PUMP, 30-7/8" 8 PER GUIDED RODS, 120-3/4" 4 PER GUIDED RODS, 40-7/8" 4 PER GUIDED RODS, 40-7/8" 8 PER GUIDED RODS, S/O W/ 1-8', 1-6', & 1-4' X 7/8" PONIES, P/U POLISH ROD.

NEWFIELD



Summary Rig Activity

Well Name: GMBU 132-5-9-17

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Start Time	15:30	End Time	16:30	Comment
				STROKE W/ RIG TO 800 PSI (GOOD TEST), HANG HEAD, ADJUST 12" OFF DBL TAG, ADJUST HEAD & BRIDLE.
Start Time	16:30	End Time	17:30	Comment
				R/D, WRAP GUY LINES, P/U T-SILL, LOAD EQUIPMENT, MOVE RIG DOWN TO INJECTION LOCATION SO THERE IS ROOM FOR CRUDE HAULERS IF NEEDED, CLEAN LOCATION.
Start Time	17:30	End Time	18:30	Comment
				CREW TRAVEL