

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER State Tribal 7-7D-54					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BRUNDAGE CANYON					
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044					
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H625660			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1521 FNL 1582 FEL		SWNE	7	5.0 S	4.0 W	U			
Top of Uppermost Producing Zone		1875 FNL 1897 FEL		SWNE	7	5.0 S	4.0 W	U			
At Total Depth		1958 FNL 1969 FEL		SWNE	7	5.0 S	4.0 W	U			
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1521			23. NUMBER OF ACRES IN DRILLING UNIT 640					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20			26. PROPOSED DEPTH MD: 6841 TVD: 6805					
27. ELEVATION - GROUND LEVEL 6402			28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
SURF	12.25	8.625	0 - 350	24.0	J-55 ST&C	9.5	Class G	225	1.15	15.8	
PROD	7.875	5.5	0 - 6841	17.0	N-80 LT&C	9.5	Type V	200	3.82	11.0	
							Class G	450	1.7	13.1	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Krista Mecham				TITLE Regulatory Permitting Tech				PHONE 435 722-1325			
SIGNATURE				DATE 08/23/2013				EMAIL kmm@bry.com			
API NUMBER ASSIGNED 43013524260000				APPROVAL  Permit Manager							

BERRY PETROLEUM COMPANY
 State Tribal 7-7D-54
 Section 7, T5S, R4W, U.S.B.&M.
 Surface: 1521' FNL & 1582' FEL (SW/4NE/4)
 BHL: 1958' FNL & 1969' FEL (SW/4NE/4)
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	Surface
Green River	1420'	1410'	1421'
Green River Fouch Marker	2027'	2009'	2030'
Mahogany	2701'	2682'	2707'
Tgr3	3786'	3765'	3795'
*Douglas Creek	4567'	4545'	4579'
Black Shale	5249'	5229'	5263'
*Castle Peak	5498'	5479'	5512'
Uteland Butte	5912'	5892'	5926'
*Wasatch	6127'	6105'	6141'
CR-4A	6777'	6755'	6791'
TD	6827'	6805'	6841'
Base of Moderate Saline Water	2892'	2982'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350' – 6841'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Conductor will be run as needed with cement set the surface.						
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	6841'	7.875"	5-1/2"	N-80 or LIDA-80	LT&C	17#

<u>Surface</u>	<u>Type & Amount</u>
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0' – 350'	Approx. 225 SX Premium Class G, plus additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
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<u>Production</u>	<u>Type & Amount</u>
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0' – 3500'	Lead: +/- 200 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
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3500' – 6841'	Tail: +/- 450 sx Premium Class G + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.
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For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	Mud or Air (see attached variance)
350' - 6841'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3379 psi* and maximum anticipated surface pressure equals approximately 1874**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

Berry Petroleum requests variances shown below to Onshore Order 2 III . Section E Special Drilling Operations as they apply to our air drilling of surface holes in the Uintah Formation.

Berry Petroleum requests permission to use a diverter bowl in place of a rotating head. The diverter bowl safely forces the air and cutting returns to the surface bloopie line and then diverted away from the rig. Gas is very rarely encountered in small amounts in the Uintah formation. The diverter bowl is sufficient to divert such flows safely away from the rig.

Berry Petroleum requests permission to use a bloopie line that discharges less than 100' from the wellbore. The location footprint, size and configuration does not allow for a 100' line to the flare or bloopie pit for surface hole drilling. The lengths will be 30-60' depending on the location. Gas is very rarely encountered in small amounts in the Uintah formation, and the shorter bloopie line lengths are capable of handling such flows.

Berry Petroleum requests permission to operate without an automatic igniter or continuous pilot light on the bloopie line. Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the drilling rig will have the ability to safely ignite the flare as needed.

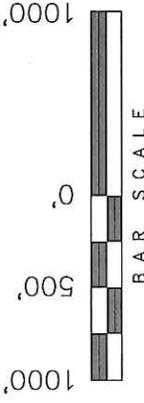
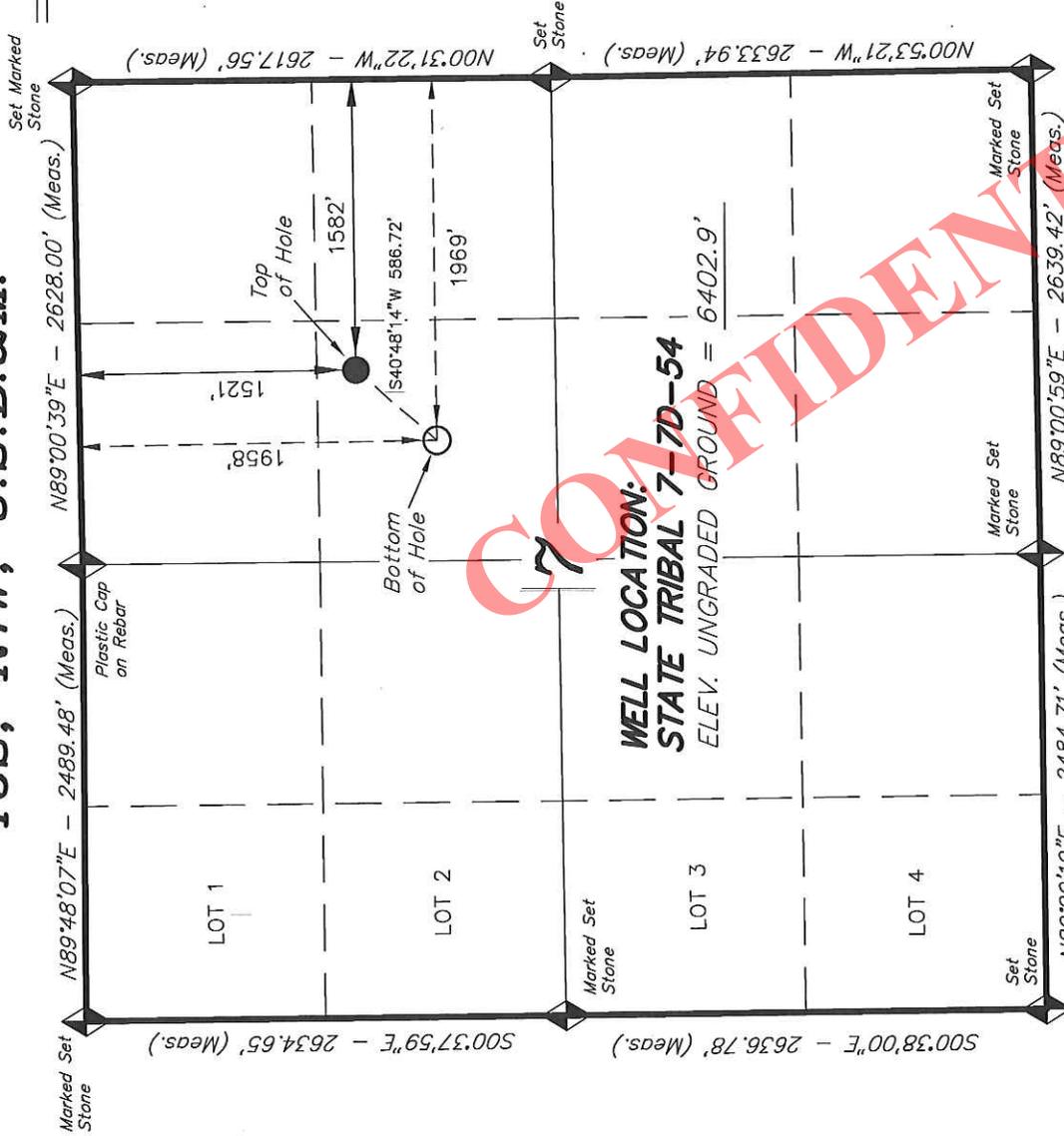
Berry Petroleum requests permission to use a trailer mounted air compressor located less than 100 feet from the well bore. The location footprint, size and/or configuration of the surface hole drilling equipment does not practically allow for a 100' offset . Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the following configuration will allow safe operations. The compressor itself it is located a minimum distance of 30' from the wellbore and is in an opposite direction from the bloopie line. The compressor has the following safety features; (1) shut off valve on the trailer that is physically located no more than 20' from the air rig. (2) pressure relief valve on the air compressor discharge cylinder/piping. (3) Spark arrestors on the motors.

Berry Petroleum requests permission to not be required for the staging of mud circulating equipment, water and mud materials sufficient to maintain the capacity of the hole and circulating tank or pits on the air drilling location. Gas is very rarely encountered in small amounts in the Uintah Formation. Berry will have a water truck on location available to fill the hole as needed should gas be encountered.

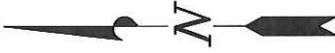
T5S, R4W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, STATE TRIBAL 7-7D-54, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 7, T5S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:
 1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PERT WAS PREPARED FROM FIELD NOTES OF A CURVE SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 STACY W.
 12-17-12
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5189377
 STATE OF UTAH



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

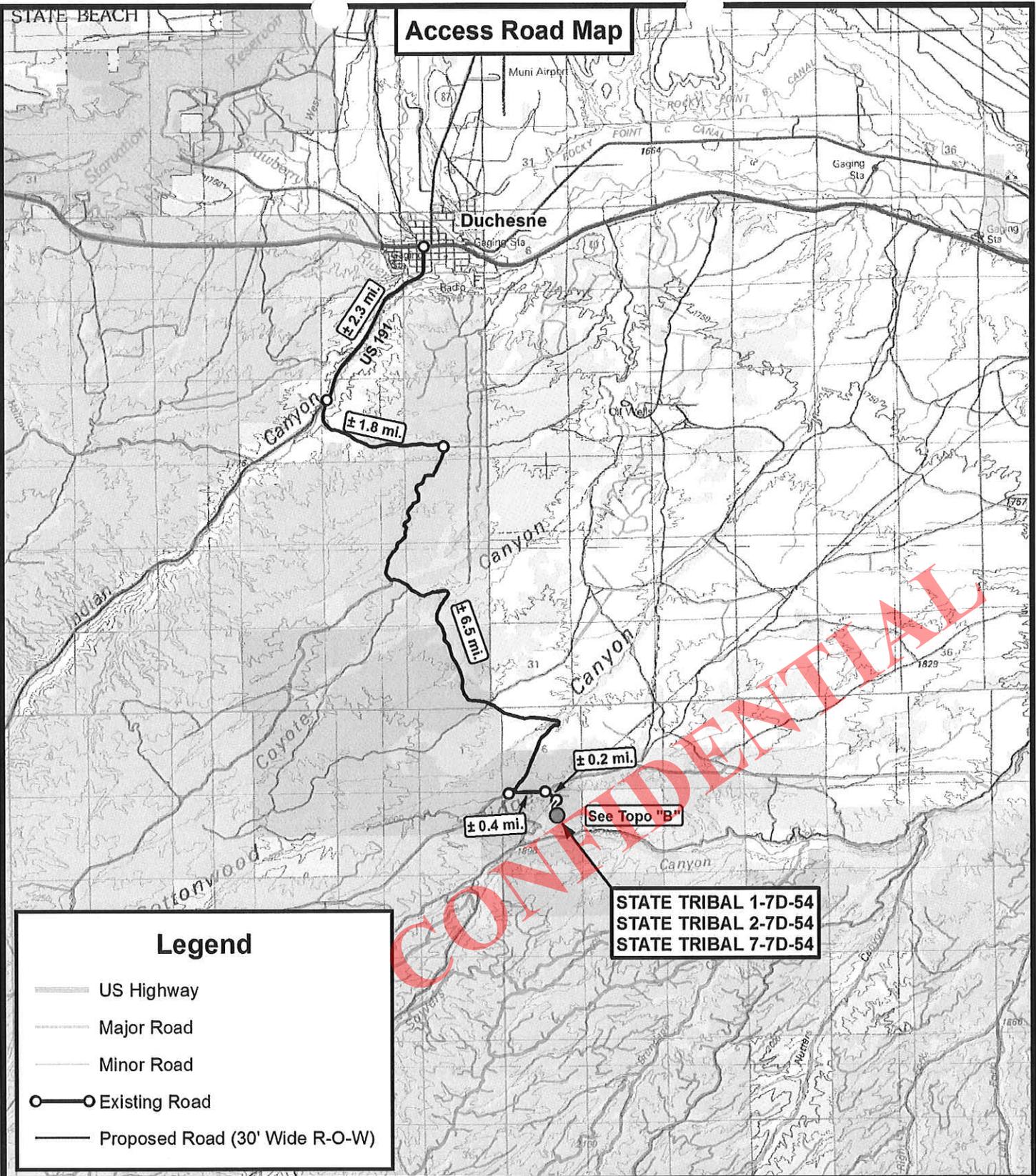
DATE SURVEYED: 12-10-12	SURVEYED BY: W.H.
DATE DRAWN: 12-17-12	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'

NAD 83 (SURFACE LOCATION)	LATITUDE = 40°03'50.19"	(40.063943)
	LONGITUDE = 110°22'28.01"	(110.374448)
NAD 27 (SURFACE LOCATION)	LATITUDE = 40°03'50.33"	(40.063982)
	LONGITUDE = 110°22'25.46"	(110.373738)
NAD 83 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'45.85"	(40.062737)
	LONGITUDE = 110°22'33.01"	(110.375837)
NAD 27 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'46.00"	(40.062777)
	LONGITUDE = 110°22'30.46"	(110.375127)

CONFIDENTIAL

**WELL LOCATION:
 STATE TRIBAL 7-7D-54
 ELEV. UNGRADED GROUND = 6402.9'**

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'



Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



BERRY PETROLEUM COMPANY

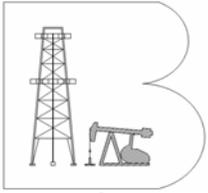
STATE TRIBAL 1-7D-54
 STATE TRIBAL 2-7D-54
 STATE TRIBAL 7-7D-54

SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET **A**



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.7-T5S-R4W

State Tribal 7-7D-54

Wellbore #1

Plan: Design #1

Standard Planning Report

29 July, 2013

CONFIDENTIAL

Archer



Project: Duchesne Co., UT (UT27C)
Site: Sec.7-T5S-R4W
Well: State Tribal 7-7D-54
Wellbore: Wellbore #1
Design: Design #1
Latitude: 40° 3' 50.335 N
Longitude: 110° 22' 25.457 W
Ground Level: 6402.00
WELL @ 6422.00usft

Archer

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302

System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well State Tribal 7-7D-54, True North
 Vertical (TVD) Reference: WELL @ 6422.00usft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 6422.00usft
 Calculation Method: Minimum Curvature

WELL DETAILS: State Tribal 7-7D-54

+N/-S	+E/-W	Northing	Ground Level: Easting	6402.00 Latitude	Longitude	Slot
0.00	0.00	632335.088	2315212.837	40° 3' 50.335 N	110° 22' 25.457 W	

DESIGN TARGET DETAILS

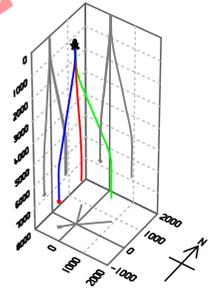
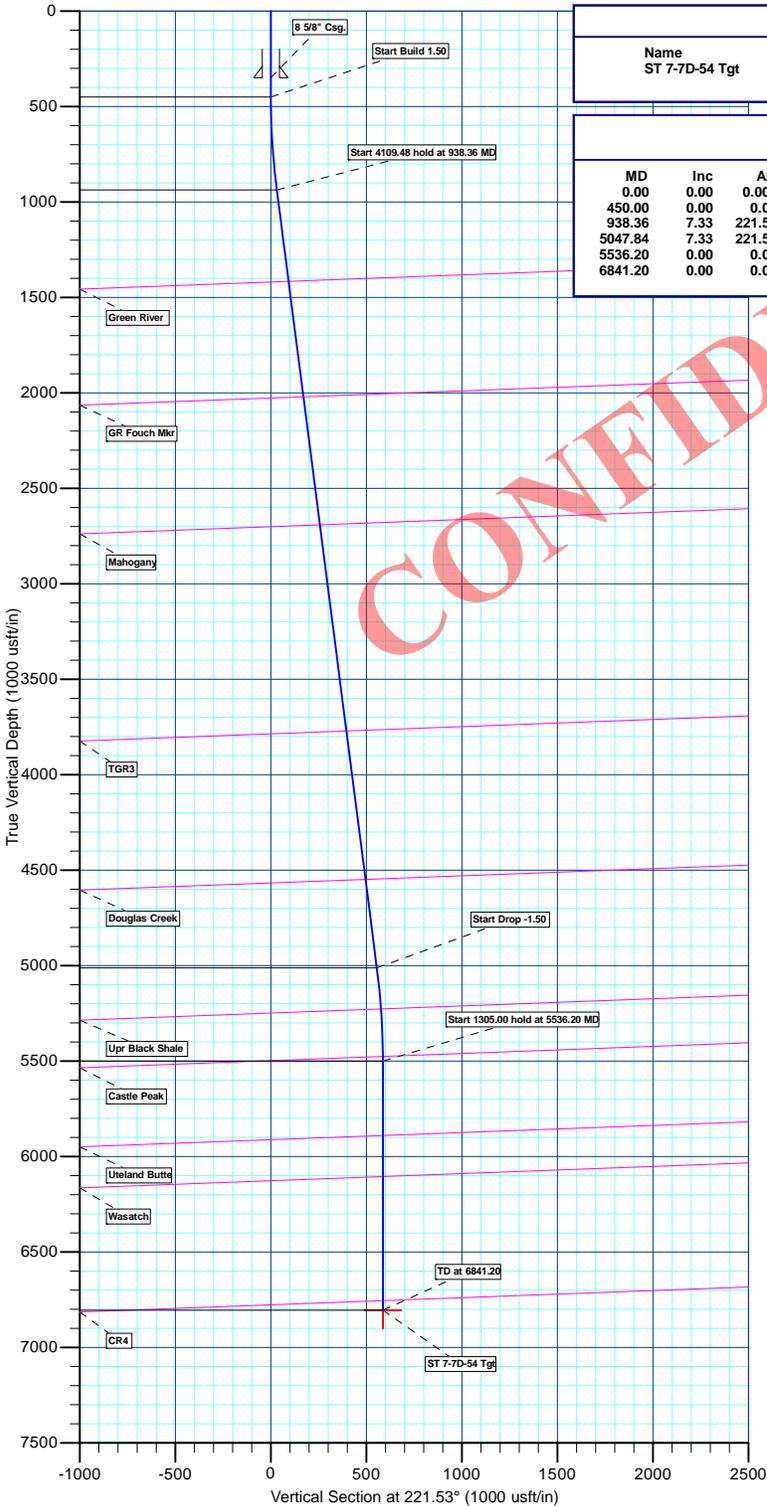
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape Point
ST 7-7D-54 Tgt	6805.00	-438.91	-388.76	40° 3' 45.997 N	110° 22' 30.457 W	

SECTION DETAILS

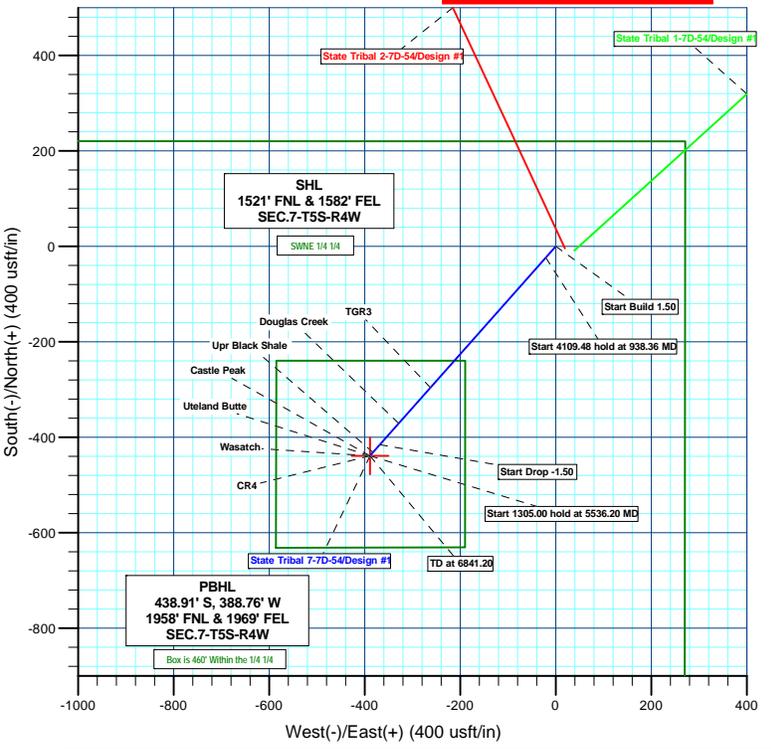
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start 4109.48 hold at 938.36 MD
938.36	7.33	221.53	937.03	-23.34	-20.67	1.50	221.53	31.18	Start 4109.48 hold at 938.36 MD
5047.84	7.33	221.53	5012.97	-415.58	-368.09	0.00	0.00	555.15	Start Drop -1.50
5536.20	0.00	0.00	5500.00	-438.91	-388.76	1.50	180.00	586.33	Start 1305.00 hold at 5536.20 MD
6841.20	0.00	0.00	6805.00	-438.91	-388.76	0.00	0.00	586.33	TD at 6841.20

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1416.52	1421.79	Green River
2020.60	2030.85	GR Fouch Mkr
2691.36	2707.13	Mahogany
3771.15	3795.80	TGR3
4548.40	4579.45	Douglas Creek
5227.35	5263.32	Upr Black Shale
5475.99	5512.19	Castle Peak
5889.99	5926.19	Uteland Butte
6104.99	6141.19	Wasatch
6754.99	6791.19	CR4



Compass Rose:
 Azimuths to True North
 Magnetic North: 11.17°
 Magnetic Field Strength: 52020.4snT
 Dip Angle: 65.70°
 Date: 2013/07/29
 Model: IGRF2010



Plan: Design #1 (State Tribal 7-7D-54/Wellbore #1)
 Created By: Bret Wolford Date: 15:53, July 29 2013



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6422.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6422.00usft
Site:	Sec.7-T5S-R4W	North Reference:	True
Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.7-T5S-R4W				
Site Position:		Northing:	632,335.092 usft	Latitude:	40° 3' 50.335 N
From:	Lat/Long	Easting:	2,315,212.837 usft	Longitude:	110° 22' 25.457 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.72 °

Well	State Tribal 7-7D-54					
Well Position	+N/-S	0.00 usft	Northing:	632,335.088 usft	Latitude:	40° 3' 50.335 N
	+E/-W	0.00 usft	Easting:	2,315,212.837 usft	Longitude:	110° 22' 25.457 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,402.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	07/29/13	(°)	(°)	(nT)
			11.17	65.70	52,020

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.00	0.00	0.00	221.53

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
938.36	7.33	221.53	937.03	-23.34	-20.67	1.50	1.50	0.00	221.53	
5,047.84	7.33	221.53	5,012.97	-415.58	-368.09	0.00	0.00	0.00	0.00	
5,536.20	0.00	0.00	5,500.00	-438.91	-388.76	1.50	-1.50	0.00	180.00	
6,841.20	0.00	0.00	6,805.00	-438.91	-388.76	0.00	0.00	0.00	0.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6422.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6422.00usft
Site:	Sec.7-T5S-R4W	North Reference:	True
Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.75	221.53	500.00	-0.24	-0.22	0.33	1.50	1.50	0.00
600.00	2.25	221.53	599.96	-2.20	-1.95	2.94	1.50	1.50	0.00
700.00	3.75	221.53	699.82	-6.12	-5.42	8.18	1.50	1.50	0.00
800.00	5.25	221.53	799.51	-12.00	-10.62	16.02	1.50	1.50	0.00
900.00	6.75	221.53	898.96	-19.82	-17.56	26.48	1.50	1.50	0.00
Start 4109.48 hold at 938.36 MD									
938.36	7.33	221.53	937.03	-23.34	-20.67	31.18	1.50	1.50	0.00
1,000.00	7.33	221.53	998.17	-29.22	-25.88	39.04	0.00	0.00	0.00
1,100.00	7.33	221.53	1,097.35	-38.77	-34.34	51.79	0.00	0.00	0.00
1,200.00	7.33	221.53	1,196.54	-48.31	-42.79	64.54	0.00	0.00	0.00
1,300.00	7.33	221.53	1,295.72	-57.86	-51.24	77.29	0.00	0.00	0.00
1,400.00	7.33	221.53	1,394.90	-67.40	-59.70	90.04	0.00	0.00	0.00
Green River									
1,421.79	7.33	221.53	1,416.52	-69.48	-61.54	92.82	0.00	0.00	0.00
1,500.00	7.33	221.53	1,494.09	-76.94	-68.15	102.79	0.00	0.00	0.00
1,600.00	7.33	221.53	1,593.27	-86.49	-76.61	115.54	0.00	0.00	0.00
1,700.00	7.33	221.53	1,692.45	-96.03	-85.06	128.29	0.00	0.00	0.00
1,800.00	7.33	221.53	1,791.64	-105.58	-93.52	141.04	0.00	0.00	0.00
1,900.00	7.33	221.53	1,890.82	-115.12	-101.97	153.79	0.00	0.00	0.00
2,000.00	7.33	221.53	1,990.01	-124.67	-110.42	166.54	0.00	0.00	0.00
GR Fouch Mkr									
2,030.85	7.33	221.53	2,020.60	-127.61	-113.03	170.47	0.00	0.00	0.00
2,100.00	7.33	221.53	2,089.19	-134.21	-118.88	179.29	0.00	0.00	0.00
2,200.00	7.33	221.53	2,188.37	-143.76	-127.33	192.04	0.00	0.00	0.00
2,300.00	7.33	221.53	2,287.56	-153.30	-135.79	204.79	0.00	0.00	0.00
2,400.00	7.33	221.53	2,386.74	-162.85	-144.24	217.54	0.00	0.00	0.00
2,500.00	7.33	221.53	2,485.92	-172.39	-152.69	230.29	0.00	0.00	0.00
2,600.00	7.33	221.53	2,585.11	-181.94	-161.15	243.04	0.00	0.00	0.00
2,700.00	7.33	221.53	2,684.29	-191.48	-169.60	255.79	0.00	0.00	0.00
Mahogany									
2,707.13	7.33	221.53	2,691.36	-192.16	-170.21	256.70	0.00	0.00	0.00
2,800.00	7.33	221.53	2,783.48	-201.03	-178.06	268.54	0.00	0.00	0.00
2,900.00	7.33	221.53	2,882.66	-210.57	-186.51	281.29	0.00	0.00	0.00
3,000.00	7.33	221.53	2,981.84	-220.12	-194.97	294.04	0.00	0.00	0.00
3,100.00	7.33	221.53	3,081.03	-229.66	-203.42	306.79	0.00	0.00	0.00
3,200.00	7.33	221.53	3,180.21	-239.20	-211.87	319.55	0.00	0.00	0.00
3,300.00	7.33	221.53	3,279.39	-248.75	-220.33	332.30	0.00	0.00	0.00
3,400.00	7.33	221.53	3,378.58	-258.29	-228.78	345.05	0.00	0.00	0.00
3,500.00	7.33	221.53	3,477.76	-267.84	-237.24	357.80	0.00	0.00	0.00
3,600.00	7.33	221.53	3,576.95	-277.38	-245.69	370.55	0.00	0.00	0.00
3,700.00	7.33	221.53	3,676.13	-286.93	-254.14	383.30	0.00	0.00	0.00
TGR3									
3,795.80	7.33	221.53	3,771.15	-296.07	-262.24	395.51	0.00	0.00	0.00
3,800.00	7.33	221.53	3,775.31	-296.47	-262.60	396.05	0.00	0.00	0.00



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6422.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6422.00usft
Site:	Sec.7-T5S-R4W	North Reference:	True
Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,900.00	7.33	221.53	3,874.50	-306.02	-271.05	408.80	0.00	0.00	0.00	
4,000.00	7.33	221.53	3,973.68	-315.56	-279.51	421.55	0.00	0.00	0.00	
4,100.00	7.33	221.53	4,072.87	-325.11	-287.96	434.30	0.00	0.00	0.00	
4,200.00	7.33	221.53	4,172.05	-334.65	-296.41	447.05	0.00	0.00	0.00	
4,300.00	7.33	221.53	4,271.23	-344.20	-304.87	459.80	0.00	0.00	0.00	
4,400.00	7.33	221.53	4,370.42	-353.74	-313.32	472.55	0.00	0.00	0.00	
4,500.00	7.33	221.53	4,469.60	-363.29	-321.78	485.30	0.00	0.00	0.00	
Douglas Creek										
4,579.45	7.33	221.53	4,548.40	-370.87	-328.49	495.43	0.00	0.00	0.00	
4,600.00	7.33	221.53	4,568.78	-372.83	-330.23	498.05	0.00	0.00	0.00	
4,700.00	7.33	221.53	4,667.97	-382.38	-338.69	510.80	0.00	0.00	0.00	
4,800.00	7.33	221.53	4,767.15	-391.92	-347.14	523.55	0.00	0.00	0.00	
4,900.00	7.33	221.53	4,866.34	-401.46	-355.59	536.30	0.00	0.00	0.00	
5,000.00	7.33	221.53	4,965.52	-411.01	-364.05	549.05	0.00	0.00	0.00	
Start Drop -1.50										
5,047.84	7.33	221.53	5,012.97	-415.58	-368.09	555.15	0.00	0.00	0.00	
5,100.00	6.54	221.53	5,064.75	-420.29	-372.27	561.45	1.50	-1.50	0.00	
5,200.00	5.04	221.53	5,164.23	-427.84	-378.96	571.54	1.50	-1.50	0.00	
Upr Black Shale										
5,263.32	4.09	221.53	5,227.35	-431.62	-382.30	576.59	1.50	-1.50	0.00	
5,300.00	3.54	221.53	5,263.95	-433.45	-383.92	579.03	1.50	-1.50	0.00	
5,400.00	2.04	221.53	5,363.83	-437.10	-387.15	583.90	1.50	-1.50	0.00	
5,500.00	0.54	221.53	5,463.80	-438.79	-388.65	586.16	1.50	-1.50	0.00	
Castle Peak										
5,512.19	0.36	221.53	5,475.99	-438.86	-388.71	586.25	1.50	-1.50	0.00	
Start 1305.00 hold at 5536.20 MD										
5,536.20	0.00	0.00	5,500.00	-438.91	-388.76	586.33	1.50	-1.50	0.00	
5,600.00	0.00	0.00	5,563.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,663.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,763.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,863.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
Uteland Butte										
5,926.19	0.00	0.00	5,889.99	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,963.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,100.00	0.00	0.00	6,063.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
Wasatch										
6,141.19	0.00	0.00	6,104.99	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,163.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,263.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,363.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,463.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,563.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,663.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
CR4										
6,791.19	0.00	0.00	6,754.99	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,763.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
TD at 6841.20 - ST 7-7D-54 Tgt										
6,841.20	0.00	0.00	6,805.00	-438.91	-388.76	586.33	0.00	0.00	0.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6422.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6422.00usft
Site:	Sec.7-T5S-R4W	North Reference:	True
Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets
Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
ST 7-7D-54 Tgt - plan hits target center - Point	0.00	0.00	6,805.00	-438.91	-388.76	631,891.314	2,314,829.630	40° 3' 45.997 N	110° 22' 30.457 W

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	8 5/8" Csg.	8-5/8	12-1/4

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,421.79	1,420.00	Green River		-2.15	221.53
2,030.85	2,027.00	GR Fouch Mkr		-2.15	221.53
2,707.13	2,701.00	Mahogany		-2.15	221.53
3,795.80	3,786.00	TGR3		-2.15	221.53
4,579.45	4,567.00	Douglas Creek		-2.15	221.53
5,263.32	5,249.00	Upr Black Shale		-2.15	221.53
5,512.19	5,498.00	Castle Peak		-2.15	221.53
5,926.19	5,912.00	Uteland Butte		-2.15	221.53
6,141.19	6,127.00	Wasatch		-2.15	221.53
6,791.19	6,777.00	CR4		-2.15	221.53

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
450.00	450.00	0.00	0.00	Start Build 1.50
938.36	937.03	-23.34	-20.67	Start 4109.48 hold at 938.36 MD
5,047.84	5,012.97	-415.58	-368.09	Start Drop -1.50
5,536.20	5,500.00	-438.91	-388.76	Start 1305.00 hold at 5536.20 MD
6,841.20	6,805.00	-438.91	-388.76	TD at 6841.20



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.7-T5S-R4W

State Tribal 7-7D-54

Wellbore #1

Design #1

Anticollision Report

29 July, 2013

CONFIDENTIAL

Archer



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date	07/29/13		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	6,841.20	Design #1 (Wellbore #1)	MWD	MWD - Standard

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Summary						
Sec.7-T5S-R4W						
State Tribal 1-7D-54 - Wellbore #1 - Design #1	450.00	450.00	40.15	38.39	22.900	CC, ES
State Tribal 1-7D-54 - Wellbore #1 - Design #1	700.00	697.45	50.68	47.88	18.120	SF
State Tribal 2-7D-54 - Wellbore #1 - Design #1	533.25	533.49	20.02	17.92	9.524	CC, ES
State Tribal 2-7D-54 - Wellbore #1 - Design #1	700.00	700.05	23.43	20.63	8.352	SF

Offset Design													Offset Site Error:	0.00 usft	
Survey Program: 0-MWD													Offset Well Error:		0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Reference		Offset		Semi Major Axis			Distance				Warning		
		Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		Minimum Separation (usft)	Separation Factor
0.00	0.00	0.00	0.00	0.00	0.00	102.58	-8.75	39.18	40.15						
100.00	100.00	100.00	100.00	0.09	0.09	102.58	-8.75	39.18	40.15	39.97	0.18	223.276			
200.00	200.00	200.00	200.00	0.31	0.31	102.58	-8.75	39.18	40.15	39.52	0.63	63.793			
300.00	300.00	300.00	300.00	0.54	0.54	102.58	-8.75	39.18	40.15	39.07	1.08	37.213			
400.00	400.00	400.00	400.00	0.76	0.76	102.58	-8.75	39.18	40.15	38.62	1.53	26.268			
450.00	450.00	450.00	450.00	0.88	0.88	102.58	-8.75	39.18	40.15	38.39	1.75	22.900	CC, ES		
500.00	500.00	499.69	499.69	0.98	0.99	101.80	-8.53	39.42	40.50	38.53	1.96	20.632			
600.00	599.96	598.87	598.83	1.17	1.20	96.06	-6.80	41.33	43.54	41.17	2.37	18.385			
700.00	699.82	697.45	697.27	1.37	1.43	86.87	-3.36	45.12	50.68	47.88	2.80	18.120	SF		
800.00	799.51	795.03	794.56	1.60	1.66	77.40	1.72	50.71	63.05	59.81	3.24	19.448			
900.00	898.96	891.25	890.27	1.85	1.90	69.55	8.37	58.03	81.14	77.44	3.69	21.965			
938.36	937.03	927.72	926.48	1.95	2.00	67.08	11.31	61.27	89.59	85.72	3.87	23.160			
1,000.00	998.17	985.88	984.12	2.13	2.16	63.79	16.48	66.97	104.44	100.29	4.14	25.201			
1,100.00	1,097.35	1,079.20	1,076.35	2.42	2.45	59.91	26.01	77.47	130.91	126.31	4.59	28.501			
1,200.00	1,196.54	1,171.16	1,166.89	2.72	2.76	57.21	36.88	89.44	160.07	155.02	5.04	31.742			
1,300.00	1,295.72	1,261.71	1,256.61	3.03	3.10	55.25	49.01	102.80	191.72	186.23	5.49	34.902			
1,400.00	1,394.90	1,350.76	1,342.43	3.35	3.46	53.79	62.31	117.46	225.75	219.80	5.94	37.975			
1,500.00	1,494.09	1,438.26	1,427.27	3.66	3.85	52.67	76.71	133.31	262.03	255.64	6.40	40.963			
1,600.00	1,593.27	1,524.17	1,510.07	3.98	4.26	51.79	92.11	150.28	300.49	293.64	6.85	43.872			
1,700.00	1,692.45	1,611.80	1,594.03	4.30	4.72	51.08	108.96	168.84	340.85	333.53	7.31	46.605			
1,800.00	1,791.64	1,703.08	1,681.41	4.63	5.21	50.51	126.70	188.39	381.54	373.77	7.77	49.075			
1,900.00	1,890.82	1,794.36	1,768.79	4.95	5.71	50.05	144.45	207.93	422.26	414.02	8.24	51.235			
2,000.00	1,990.01	1,885.64	1,856.17	5.28	6.22	49.67	162.19	227.48	463.01	454.30	8.71	53.144			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
2,100.00	2,089.19	1,976.92	1,943.55	5.61	6.73	49.35	179.94	247.02	503.77	494.58	9.19	54.843		
2,200.00	2,188.37	2,068.20	2,030.93	5.93	7.24	49.08	197.68	266.57	544.54	534.88	9.66	56.361		
2,300.00	2,287.56	2,159.48	2,118.31	6.26	7.76	48.85	215.42	286.11	585.32	575.18	10.14	57.725		
2,400.00	2,386.74	2,250.76	2,205.69	6.59	8.28	48.64	233.17	305.66	626.11	615.49	10.62	58.956		
2,500.00	2,485.92	2,342.04	2,293.06	6.92	8.81	48.47	250.91	325.20	666.91	655.81	11.10	60.072		
2,600.00	2,585.11	2,433.32	2,380.44	7.25	9.33	48.31	268.66	344.75	707.71	696.13	11.59	61.087		
2,700.00	2,684.29	2,524.60	2,467.82	7.58	9.86	48.17	286.40	364.30	748.52	736.45	12.07	62.014		
2,800.00	2,783.48	2,615.87	2,555.20	7.91	10.39	48.04	304.14	383.84	789.33	776.77	12.56	62.864		
2,900.00	2,882.66	2,707.15	2,642.58	8.24	10.91	47.93	321.89	403.39	830.14	817.10	13.04	63.646		
3,000.00	2,981.84	2,798.43	2,729.96	8.57	11.44	47.83	339.63	422.93	870.95	857.42	13.53	64.366		
3,100.00	3,081.03	2,899.71	2,817.34	8.90	11.97	47.73	357.38	442.48	911.77	897.75	14.02	65.032		
3,200.00	3,180.21	2,980.99	2,904.72	9.23	12.50	47.65	375.12	462.02	952.59	938.08	14.51	65.650		
3,300.00	3,279.40	3,072.27	2,992.10	9.56	13.04	47.57	392.86	481.57	993.41	978.41	15.00	66.224		
3,400.00	3,378.58	3,163.55	3,079.48	9.89	13.57	47.50	410.61	501.12	1,034.23	1,018.74	15.49	66.760		
3,500.00	3,477.76	3,254.83	3,166.86	10.23	14.10	47.43	428.35	520.66	1,075.06	1,059.08	15.98	67.259		
3,600.00	3,576.95	3,346.11	3,254.23	10.56	14.63	47.37	446.10	540.21	1,115.88	1,099.41	16.48	67.727		
3,700.00	3,676.13	3,437.39	3,341.61	10.89	15.17	47.31	463.84	559.75	1,156.71	1,139.74	16.97	68.166		
3,800.00	3,775.31	3,528.67	3,428.99	11.22	15.70	47.26	481.58	579.30	1,197.54	1,180.08	17.46	68.577		
3,900.00	3,874.50	3,619.95	3,516.37	11.55	16.23	47.21	499.33	598.84	1,238.37	1,220.41	17.96	68.965		
4,000.00	3,973.68	3,711.23	3,603.75	11.88	16.77	47.16	517.07	618.39	1,279.20	1,260.75	18.45	69.330		
4,100.00	4,072.87	3,802.51	3,691.13	12.22	17.30	47.12	534.82	637.93	1,320.03	1,301.08	18.95	69.674		
4,200.00	4,172.05	3,893.79	3,778.51	12.55	17.84	47.07	552.56	657.48	1,360.86	1,341.42	19.44	70.000		
4,300.00	4,271.23	3,985.07	3,865.89	12.88	18.37	47.04	570.30	677.03	1,401.69	1,381.75	19.94	70.308		
4,400.00	4,370.42	4,076.35	3,953.27	13.21	18.91	47.00	588.05	696.57	1,442.52	1,422.09	20.43	70.600		
4,500.00	4,469.60	4,167.63	4,040.65	13.55	19.44	46.96	605.79	716.12	1,483.35	1,462.42	20.93	70.877		
4,600.00	4,568.78	4,258.91	4,128.03	13.88	19.98	46.93	623.54	735.66	1,524.19	1,502.76	21.43	71.140		
4,700.00	4,667.97	4,350.19	4,215.41	14.21	20.52	46.90	641.28	755.21	1,565.02	1,543.10	21.92	71.390		
4,800.00	4,767.15	4,441.47	4,302.78	14.54	21.05	46.87	659.02	774.75	1,605.85	1,583.43	22.42	71.628		
4,900.00	4,866.34	4,532.75	4,390.16	14.88	21.59	46.84	676.77	794.30	1,646.69	1,623.77	22.92	71.855		
5,000.00	4,965.52	4,624.03	4,477.54	15.21	22.13	46.83	694.50	813.84	1,687.52	1,664.64	23.42	72.072		
5,047.84	5,012.97	4,715.32	4,564.93	15.57	22.65	46.82	713.15	833.37	1,728.35	1,705.47	23.92	72.279		
5,100.00	5,064.75	4,811.13	4,708.09	15.91	23.17	46.81	731.75	852.90	1,769.18	1,746.30	24.42	72.476		
5,200.00	5,164.23	5,036.85	4,880.77	16.26	23.69	46.80	750.30	872.43	1,809.99	1,787.11	24.92	72.663		
5,300.00	5,263.95	5,218.01	5,060.17	16.61	24.21	46.79	768.81	892.96	1,850.80	1,827.92	25.42	72.840		
5,400.00	5,363.83	5,403.17	5,244.54	16.96	24.73	46.78	787.28	913.49	1,891.61	1,868.73	25.92	73.007		
5,500.00	5,463.80	5,590.69	5,431.87	17.31	25.25	46.78	805.71	934.02	1,932.42	1,909.54	26.42	73.164		
5,536.20	5,500.00	5,658.83	5,500.00	17.66	25.77	46.78	823.90	954.55	1,973.23	1,950.66	26.92	73.311		
5,600.00	5,563.80	5,722.63	5,563.80	18.01	26.29	46.78	842.04	975.08	2,014.04	1,991.17	27.42	73.448		
5,700.00	5,663.80	5,822.63	5,663.80	18.36	26.81	46.78	860.18	995.61	2,054.85	2,031.70	27.92	73.575		
5,800.00	5,763.80	5,922.63	5,763.80	18.71	27.33	46.78	878.29	1,016.14	2,095.66	2,072.51	28.42	73.692		
5,900.00	5,863.80	6,022.63	5,863.80	19.06	27.85	46.78	896.37	1,036.67	2,136.47	2,113.32	28.92	73.799		
6,000.00	5,963.80	6,122.63	5,963.80	19.41	28.37	46.78	914.41	1,057.20	2,177.28	2,154.13	29.42	73.896		
6,100.00	6,063.80	6,222.63	6,063.80	19.76	28.89	46.78	932.42	1,077.73	2,218.09	2,194.94	29.92	73.983		
6,200.00	6,163.80	6,322.63	6,163.80	20.11	29.41	46.78	950.41	1,098.26	2,258.90	2,235.75	30.42	74.060		
6,300.00	6,263.80	6,422.63	6,263.80	20.46	29.93	46.78	968.37	1,118.79	2,299.71	2,276.56	30.92	74.127		
6,400.00	6,363.80	6,522.63	6,363.80	20.81	30.45	46.78	986.31	1,139.32	2,340.52	2,317.37	31.42	74.184		
6,500.00	6,463.80	6,622.63	6,463.80	21.16	30.97	46.78	1,004.22	1,159.85	2,381.33	2,358.18	31.92	74.231		
6,600.00	6,563.80	6,722.63	6,563.80	21.51	31.49	46.78	1,022.11	1,180.38	2,422.14	2,398.99	32.42	74.268		
6,700.00	6,663.80	6,822.63	6,663.80	21.86	32.01	46.78	1,039.97	1,200.91	2,462.95	2,439.80	32.92	74.295		
6,800.00	6,763.80	6,922.63	6,763.80	22.21	32.53	46.78	1,059.80	1,221.44	2,503.76	2,480.61	33.42	74.312		
6,841.20	6,805.00	6,963.83	6,805.00	22.56	33.05	46.78	1,079.61	1,241.97	2,544.57	2,521.42	33.92	74.319		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	102.59	-4.38	19.59	20.07					
100.00	100.00	100.00	100.00	0.09	0.09	102.59	-4.38	19.59	20.07	19.89	0.18	111.640		
200.00	200.00	200.00	200.00	0.31	0.31	102.59	-4.38	19.59	20.07	19.45	0.63	31.897		
300.00	300.00	300.00	300.00	0.54	0.54	102.59	-4.38	19.59	20.07	19.00	1.08	18.607		
400.00	400.00	400.00	400.00	0.76	0.76	102.59	-4.38	19.59	20.07	18.55	1.53	13.134		
450.00	450.00	450.00	450.00	0.88	0.88	102.59	-4.38	19.59	20.07	18.32	1.75	11.450		
500.00	500.00	500.15	500.15	0.98	0.99	101.02	-4.08	19.45	20.04	18.08	1.97	10.198		
533.25	533.24	533.49	533.48	1.04	1.06	98.24	-3.55	19.21	20.02	17.92	2.10	9.524 CC, ES		
600.00	599.96	600.32	600.28	1.17	1.21	88.56	-1.69	18.34	20.31	17.93	2.37	8.550		
700.00	699.82	700.05	699.87	1.37	1.44	66.97	3.04	16.14	23.43	20.63	2.81	8.352 SF		
800.00	799.51	799.07	798.58	1.60	1.68	46.79	10.08	12.87	32.25	28.99	3.26	9.898		
900.00	898.96	897.10	896.08	1.85	1.93	33.72	19.32	8.57	47.15	43.42	3.73	12.650		
938.36	937.03	934.39	933.09	1.95	2.03	30.30	23.44	6.66	54.32	50.40	3.91	13.884		
1,000.00	998.17	993.98	992.14	2.13	2.20	25.96	30.69	3.29	66.90	62.69	4.21	15.893		
1,100.00	1,097.35	1,089.87	1,086.88	2.42	2.49	20.74	44.11	-2.96	89.23	84.52	4.71	18.950		
1,200.00	1,196.54	1,184.70	1,180.18	2.72	2.82	16.86	59.50	-10.11	113.83	108.61	5.22	21.792		
1,300.00	1,295.72	1,278.38	1,271.90	3.03	3.17	13.82	76.75	-18.14	140.65	134.90	5.75	24.453		
1,400.00	1,394.90	1,372.97	1,364.13	3.35	3.55	11.33	95.80	-27.00	169.27	162.97	6.29	26.894		
1,500.00	1,494.09	1,468.51	1,457.25	3.66	3.96	9.50	115.16	-36.00	198.23	191.39	6.84	28.993		
1,600.00	1,593.27	1,564.05	1,550.37	3.98	4.37	8.14	134.52	-45.00	227.34	219.96	7.39	30.770		
1,700.00	1,692.45	1,659.58	1,643.49	4.30	4.79	7.08	153.88	-54.01	256.56	248.62	7.94	32.316		
1,800.00	1,791.64	1,755.12	1,736.62	4.63	5.22	6.24	173.25	-63.01	285.83	277.34	8.49	33.650		
1,900.00	1,890.82	1,850.66	1,829.74	4.95	5.65	5.56	192.61	-72.02	315.16	306.11	9.05	34.815		
2,000.00	1,990.01	1,946.20	1,922.66	5.28	6.08	4.99	211.97	-81.02	344.53	334.91	9.61	35.840		
2,100.00	2,089.19	2,041.73	2,015.98	5.61	6.52	4.51	231.33	-90.03	373.92	363.74	10.18	36.747		
2,200.00	2,188.37	2,137.27	2,109.10	5.93	6.96	4.10	250.69	-99.03	403.33	392.59	10.74	37.556		
2,300.00	2,287.56	2,232.81	2,202.22	6.26	7.40	3.75	270.05	-108.03	432.76	421.46	11.30	38.281		
2,400.00	2,386.74	2,328.35	2,295.34	6.59	7.84	3.44	289.41	-117.04	462.21	450.33	11.87	38.934		
2,500.00	2,485.92	2,423.88	2,388.46	6.92	8.28	3.17	308.78	-126.04	491.66	479.22	12.44	39.525		
2,600.00	2,585.11	2,519.42	2,481.58	7.25	8.72	2.93	328.14	-135.05	521.13	508.12	13.01	40.062		
2,700.00	2,684.29	2,614.96	2,574.70	7.58	9.17	2.71	347.50	-144.05	550.60	537.02	13.58	40.552		
2,800.00	2,783.48	2,710.50	2,667.82	7.91	9.61	2.52	366.86	-153.05	580.08	565.93	14.15	41.001		
2,900.00	2,882.66	2,806.03	2,760.94	8.24	10.06	2.35	386.22	-162.06	609.57	594.85	14.72	41.414		
3,000.00	2,981.84	2,901.57	2,854.06	8.57	10.50	2.19	405.58	-171.06	639.06	623.77	15.29	41.795		
3,100.00	3,081.03	2,997.11	2,947.18	8.90	10.95	2.04	424.94	-180.07	668.55	652.69	15.86	42.147		
3,200.00	3,180.21	3,092.64	3,040.30	9.23	11.40	1.91	444.30	-189.07	698.05	681.62	16.44	42.474		
3,300.00	3,279.40	3,188.18	3,133.42	9.56	11.84	1.79	463.67	-198.08	727.56	710.55	17.01	42.777		
3,400.00	3,378.58	3,283.72	3,226.54	9.89	12.29	1.68	483.03	-207.08	757.06	739.48	17.58	43.060		
3,500.00	3,477.76	3,379.26	3,319.66	10.23	12.74	1.57	502.39	-216.08	786.57	768.41	18.16	43.325		
3,600.00	3,576.95	3,474.79	3,412.79	10.56	13.19	1.48	521.75	-225.09	816.08	797.35	18.73	43.572		
3,700.00	3,676.13	3,570.33	3,505.91	10.89	13.64	1.39	541.11	-234.09	845.59	826.29	19.30	43.804		
3,800.00	3,775.31	3,665.87	3,599.03	11.22	14.09	1.30	560.47	-243.10	875.11	855.23	19.88	44.023		
3,900.00	3,874.50	3,761.41	3,692.15	11.55	14.53	1.23	579.83	-252.10	904.62	884.17	20.45	44.228		
4,000.00	3,973.68	3,856.94	3,785.27	11.88	14.98	1.15	599.20	-261.10	934.14	913.11	21.03	44.422		
4,100.00	4,072.87	3,952.48	3,878.39	12.22	15.43	1.08	618.56	-270.11	963.66	942.06	21.60	44.605		
4,200.00	4,172.05	4,048.02	3,971.51	12.55	15.88	1.02	637.92	-279.11	993.18	971.00	22.18	44.778		
4,300.00	4,271.23	4,143.56	4,064.63	12.88	16.33	0.96	657.28	-288.12	1,022.70	999.95	22.76	44.941		
4,400.00	4,370.42	4,239.09	4,157.75	13.21	16.78	0.90	676.64	-297.12	1,052.22	1,028.89	23.33	45.097		
4,500.00	4,469.60	4,334.63	4,250.87	13.55	17.23	0.85	696.00	-306.13	1,081.75	1,057.84	23.91	45.245		
4,600.00	4,568.78	4,430.17	4,343.99	13.88	17.68	0.80	715.36	-315.13	1,111.27	1,086.79	24.49	45.385		
4,700.00	4,667.97	4,525.70	4,437.11	14.21	18.13	0.75	734.72	-324.13	1,140.80	1,115.73	25.06	45.518		
4,800.00	4,767.15	4,621.24	4,530.23	14.54	18.58	0.70	754.09	-333.14	1,170.32	1,144.68	25.64	45.646		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

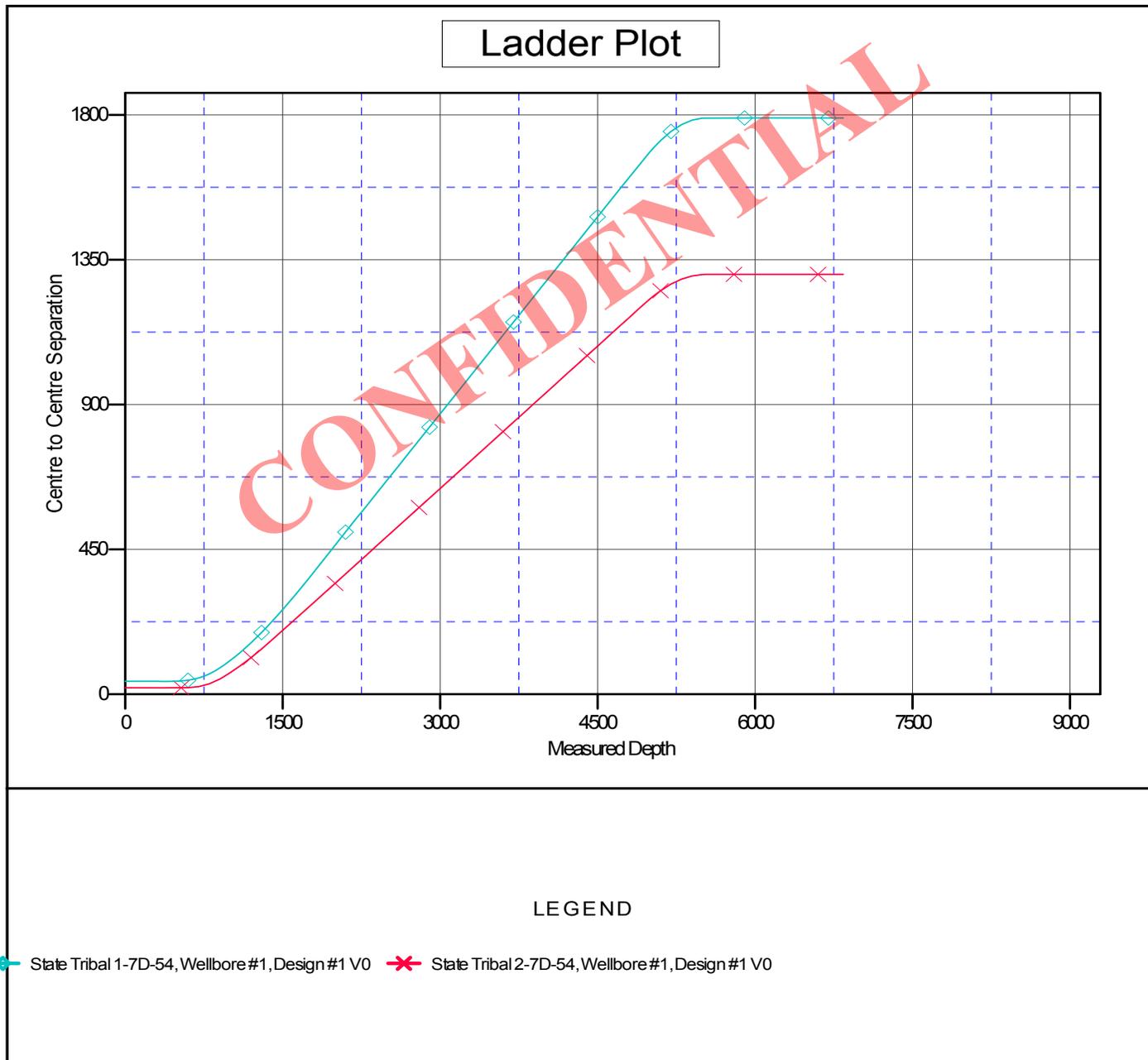
Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference				Offset		Semi Major Axis			Distance				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
4,900.00	4,866.34	4,716.78	4,623.35	14.88	19.03	0.66	773.45	-342.14	1,199.85	1,173.63	26.22	45.767		
5,000.00	4,965.52	4,841.95	4,745.65	15.21	19.53	0.51	797.62	-353.38	1,228.51	1,201.68	26.83	45.789		
5,047.84	5,012.97	4,907.20	4,809.72	15.37	19.75	0.44	808.80	-358.59	1,241.17	1,214.06	27.12	45.774		
5,100.00	5,064.75	4,979.04	4,880.49	15.51	19.97	0.39	819.97	-363.78	1,253.90	1,226.46	27.44	45.691		
5,200.00	5,164.23	5,118.82	5,018.81	15.73	20.36	0.30	838.24	-372.27	1,274.42	1,246.42	28.01	45.503		
5,300.00	5,263.95	5,260.81	5,159.97	15.92	20.69	0.23	852.08	-378.71	1,289.74	1,261.21	28.53	45.213		
5,400.00	5,363.83	5,404.38	5,303.18	16.09	20.97	0.18	861.23	-382.97	1,299.75	1,270.75	29.00	44.826		
5,500.00	5,463.80	5,548.89	5,447.59	16.23	21.17	0.16	865.50	-384.95	1,304.39	1,274.99	29.41	44.354		
5,536.20	5,500.00	5,601.29	5,500.00	16.29	21.24	0.16	865.83	-385.11	1,304.75	1,275.20	29.55	44.150		
5,600.00	5,563.80	5,665.09	5,563.80	16.38	21.31	0.16	865.83	-385.11	1,304.75	1,274.99	29.76	43.846		
5,700.00	5,663.80	5,765.09	5,663.80	16.52	21.43	0.16	865.83	-385.11	1,304.75	1,274.67	30.08	43.374		
5,800.00	5,763.80	5,865.09	5,763.80	16.65	21.55	0.16	865.83	-385.11	1,304.75	1,274.33	30.41	42.900		
5,900.00	5,863.80	5,965.09	5,863.80	16.79	21.68	0.16	865.83	-385.11	1,304.75	1,274.00	30.75	42.432		
6,000.00	5,963.80	6,065.09	5,963.80	16.93	21.80	0.16	865.83	-385.11	1,304.75	1,273.66	31.09	41.970		
6,100.00	6,063.80	6,165.09	6,063.80	17.08	21.93	0.16	865.83	-385.11	1,304.75	1,273.32	31.43	41.515		
6,200.00	6,163.80	6,265.09	6,163.80	17.22	22.06	0.16	865.83	-385.11	1,304.75	1,272.98	31.77	41.065		
6,300.00	6,263.80	6,365.09	6,263.80	17.37	22.19	0.16	865.83	-385.11	1,304.75	1,272.63	32.12	40.622		
6,400.00	6,363.80	6,465.09	6,363.80	17.52	22.33	0.16	865.83	-385.11	1,304.75	1,272.28	32.47	40.186		
6,500.00	6,463.80	6,565.09	6,463.80	17.67	22.46	0.16	865.83	-385.11	1,304.75	1,271.93	32.82	39.755		
6,600.00	6,563.80	6,665.09	6,563.80	17.82	22.60	0.16	865.83	-385.11	1,304.75	1,271.57	33.17	39.331		
6,700.00	6,663.80	6,765.09	6,663.80	17.97	22.74	0.16	865.83	-385.11	1,304.75	1,271.22	33.53	38.913		
6,800.00	6,763.80	6,865.09	6,763.80	18.13	22.88	0.16	865.83	-385.11	1,304.75	1,270.86	33.89	38.502		
6,841.20	6,805.00	6,906.29	6,805.00	18.19	22.93	0.16	865.83	-385.11	1,304.75	1,270.71	34.04	38.334		



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6422.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: State Tribal 7-7D-54
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.72°





Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6422.00usft

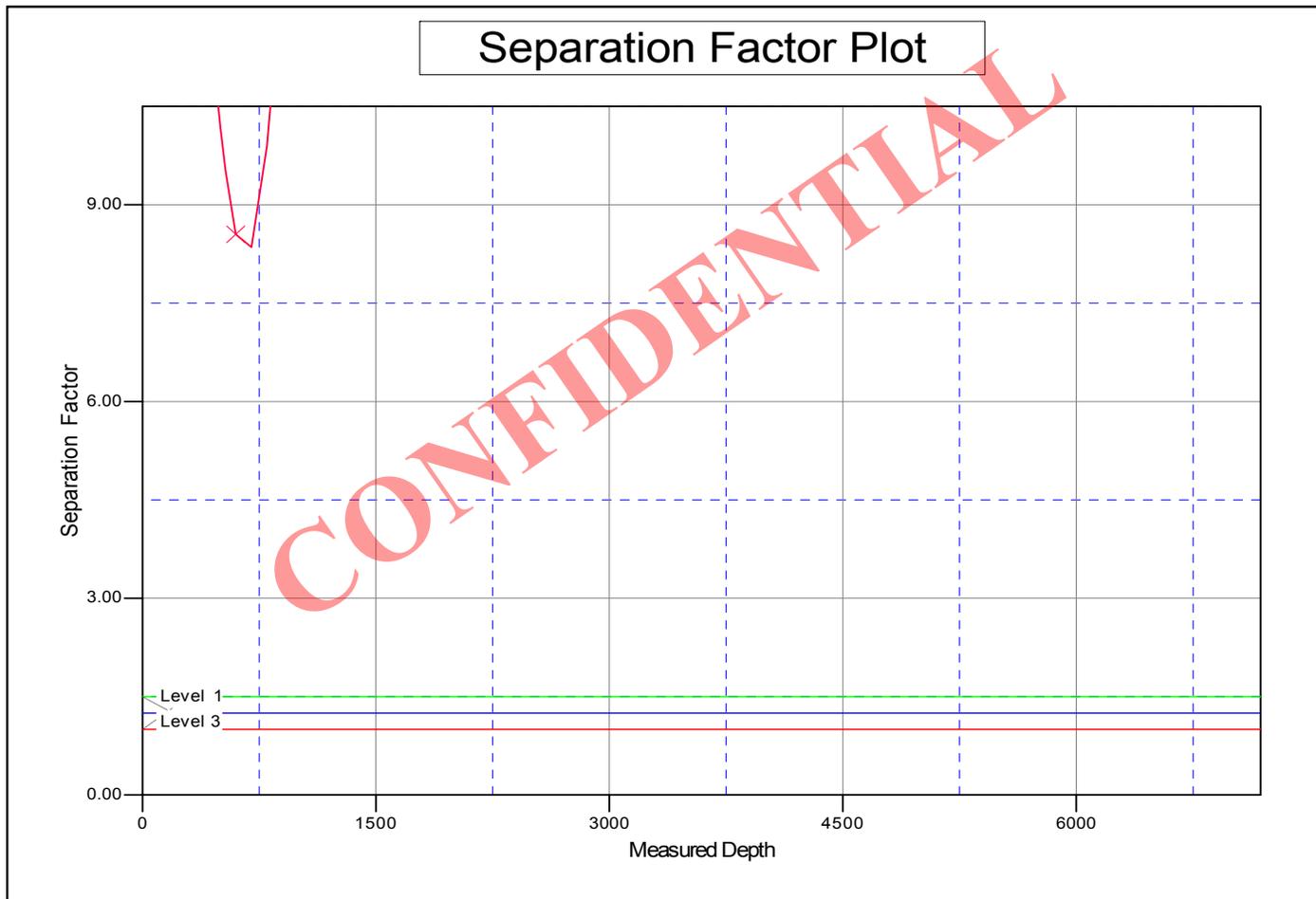
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: State Tribal 7-7D-54

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.72°



LEGEND

← State Tribal 1-7D-54, Wellbore #1, Design #1 V0 ✕ State Tribal 2-7D-54, Wellbore #1, Design #1 V0

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

SHAWN HAWK, the Affiant herein, is a Field Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M
Section 7, SW $\frac{1}{4}$ NE $\frac{1}{4}$

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 22nd day of August, 2013.

Berry Petroleum Company

By: Shawn Hawk
Shawn Hawk
Field Landman

SURFACE USE PLAN of OPERATIONS

Attachment for Permit to Drill:

Name of Operator: Berry Petroleum Company
Address: 4000 South 4028 West/Rt. 2 Box 7735
Roosevelt, Utah 80466
Well Location: State Tribal 7-7D-54
Surface: 1521' FNL & 1582' FEL
Target: 1958' FNL & 1969' FEL
SWNE of Sec. 7, T5S, R4W.

The surface owner or surface owner representative and dirt contractor will be proved with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

The onsite inspection for the referenced well will be conducted per UDOGM.

A Existing Roads

To reach the Berry Petroleum Company well, State Tribal 7-7D-54, in Section 7-T5S-R4W:

The proposed well site is approximately 11 miles southwest of Duchesne, Utah.

Proceed in a southerly direction from Duchesne, Utah, along US Highway 191 for approximately 2.3 mile to the junction of this road and the existing Sowers Canyon access road to the south. Turn left and proceed in a southerly thence easterly direction for approximately 1.8 miles to the junction of this road and County Road 25 to the south. Turn right and proceed in a southwesterly thence southeasterly thence southwesterly direction for approximately 6.5 miles to the junction of this road and the Cottonwood Ridge road to the east. Turn left and proceed in an easterly direction for approximately 0.4 miles to the junction of this road and an existing road to the southeast. Turn right and proceed in a southerly direction for approximately 0.2 miles to the beginning of the proposed access. Follow the road flags in a southerly thence easterly direction for approximately 1202' to the proposed State Tribal 1-7D-54, 2-7D-54 and 7-7D-54 location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. Berry Petroleum Company will construct a new access road for approximately 1202 feet to access the proposed State Tribal 1-7D-54, 2-7D-54 and 7-7D-54 location.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached. The proposed pipeline will be 4"-6" polypipe and be placed above ground. The pipeline will run in the same corridor as the above proposed access road.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from one of the following Berry source wells:

- Water Permit # 43-12400, Sec. 23, T5S, R5W
- Water Permit # 43-12400, Sec. 24, T5S, R5W
- Water Permit # 43-1221, Sec. 30, T3S, R8W
- Water Permit # 43-1226, Sec. 30, T3S, R8W
- Water Permit # 43-1627, Sec. 30, T3S, R8W
- Water Permit # 43-1628, Sec. 12, T5S, R6W (Douglas E. & Yordis Nielsen)
- Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W
- East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W
- Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during the construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location and/or access roads, whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater from Berry Petroleum Company wells will be used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga CA 91739 Location – Blue Bench

Should operations of the field be prohibited by the Authorized Officer, the wastewater shall be confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.

The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

Interim Reclamation consisting of minimizing the footprint of disturbance shall be accomplished by reclaiming all portions of the well site not needed for safe production operations. The portions of the well site not needed for operational and safety purposes will be recontoured to a final appearance that blends with the surrounding topography. Topsoil will be spread over these areas. The operator will spread the topsoil over the entire location except where an all-weather surface, access route or turnaround is needed. Production facilities should be clustered or placed offsite to maximize the opportunity for interim reclamation. Any incidental use on interim reclamation may require restoration of damage. This may require recontouring and seeding of the damaged area.

Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), a uniform, non-contrasting, non-reflective color tone, matched to the land and not the sky, slightly darker than the adjacent landscape.

Install Hospital muffler to the Pump-jack to minimize engine noise.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface & Access Ownership:

State of Utah – Department of Natural Resources
Utah Division of Wildlife
1594 West North Temple, Suite 2110
Salt Lake City, Utah 84114
Local Contact: Ben Williams (435) 823-0946

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

Outlaw Engineering Inc. has conducted a Class III archaeological survey. A copy of this report has been submitted under separate cover by Outlaw Engineering Inc. to the appropriate agencies.

Outlaw Engineering Inc. has conducted a biological assessment. A copy of this report has been submitted under separate cover by Outlaw Engineering Inc. to the appropriate agencies.

All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

M. Annual Air Emissions

Table 4-1. Proposed Action Annual Emissions
(tons/year)¹

Pollutant	Development	Production	Total
NO _x	5.7	8.1	13.8
CO	3.9	7.5	11.4
VOC	1.5	59.7	60.6
SO ₂	0.009	0.42	0.429
PM ₁₀	2.7	0.78	3.48
PM _{2.5}	0.9	0.78	1.68
Benzene	0.03	0.3	0.33
Toluene	0.012	0.606	0.618
Ethylbenzene	0.003	0.582	0.585
Xylene	0.009	0.981	0.99
n-Hexane	0	3.21	3.21
Formaldehyde	0.09	0.489	0.579

¹ Emissions include 3 producing well and associated operations traffic during the year in which the project is developed.

BERRY PETROLEUM COMPANY

STATE TRIBAL 1-7D-54, 2-7D-54 & 7-7D-54

SECTION 7, T5S, R4W, U.S.B.&M.

PROCEED IN A SOUTHERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 191 APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING SOWERS CANYON ACCESS ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY THENCE EASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD 25 TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY THENCE SOUTHEASTERLY THENCE SOUTHWESTERLY DIRECTION APPROXIMATELY 6.5 MILES TO THE JUNCTION OF THIS ROAD AND COTTONWOOD RIDGE ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN AN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR STATE TRIBAL 1-7D-54, 2-7D-54 & 7-7D-54; FOLLOW THE PROPOSED ACCESS FLAGS IN A SOUTHERLY THENCE EASTERLY DIRECTION APPROXIMATELY 1,202' TO THE PROPOSED LOCATION.

CONFIDENTIAL

BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

- STATE TRIBAL 1-7D-54 (Proposed Well)
- STATE TRIBAL 2-7D-54 (Proposed Well)
- STATE TRIBAL 7-7D-54 (Proposed Well)

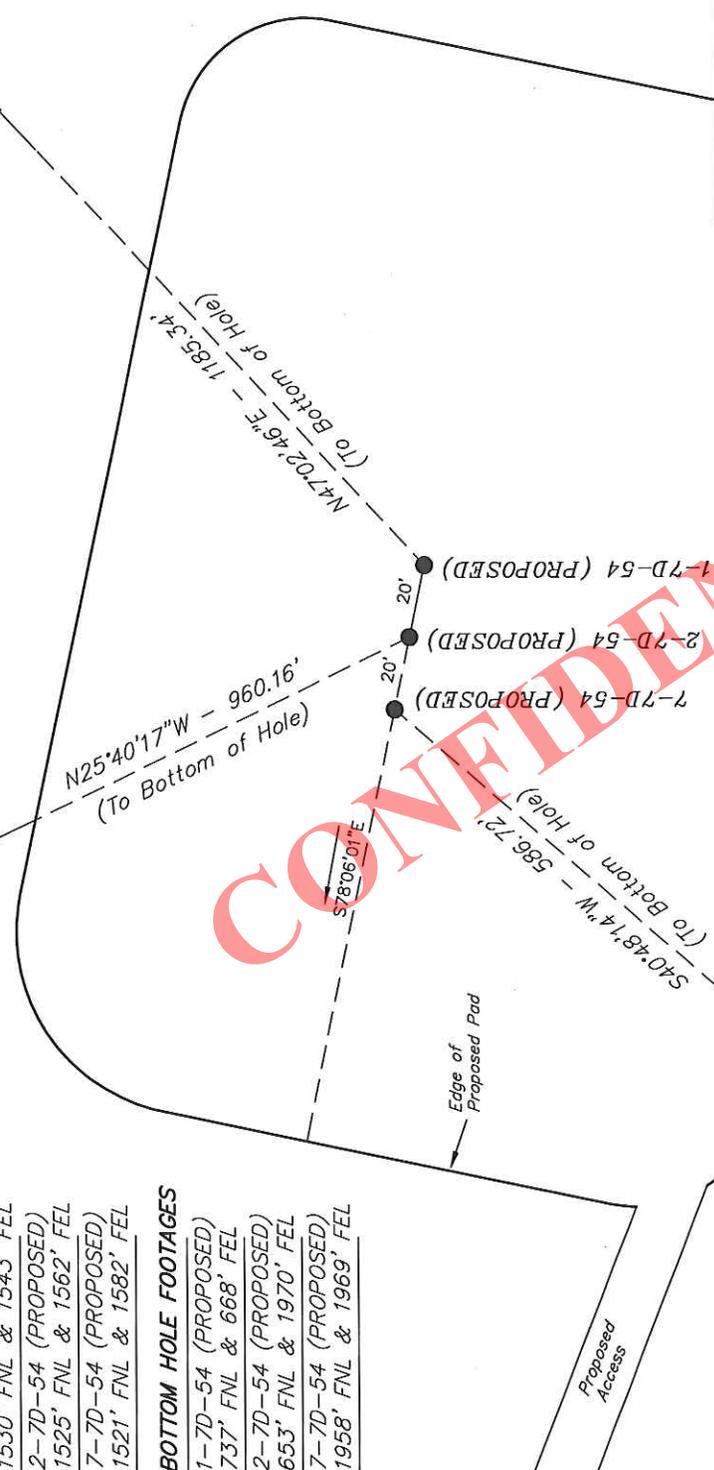
Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.

TOP HOLE FOOTAGES

- 1-7D-54 (PROPOSED)
1530' FNL & 1543' FEL
- 2-7D-54 (PROPOSED)
1525' FNL & 1562' FEL
- 7-7D-54 (PROPOSED)
1521' FNL & 1582' FEL

BOTTOM HOLE FOOTAGES

- 1-7D-54 (PROPOSED)
737' FNL & 668' FEL
- 2-7D-54 (PROPOSED)
653' FNL & 1970' FEL
- 7-7D-54 (PROPOSED)
1958' FNL & 1969' FEL



LATITUDE & LONGITUDE		
WELL	LATITUDE	LONGITUDE
1-7D-54	40.063958°	110.373598°
2-7D-54	40.063970°	110.373668°
7-7D-54	40.063982°	110.373738°

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES

From top hole to bottom hole

WELL	NORTH	EAST
1-7D-54	808'	868'
2-7D-54	865'	-416'
7-7D-54	-444'	-383'

SURVEYED BY: W.H.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-17-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

BERRY PETROLEUM COMPANY

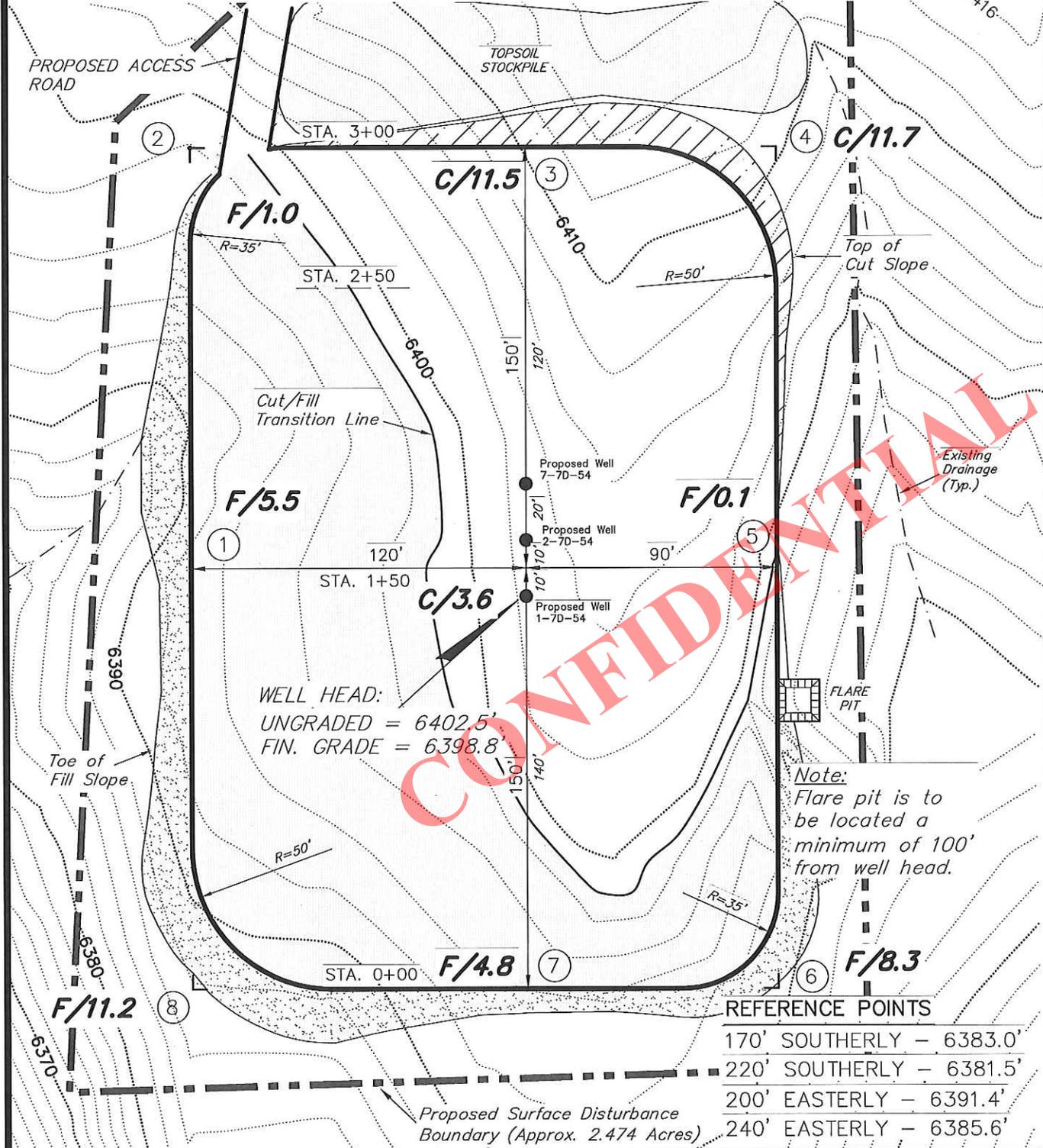
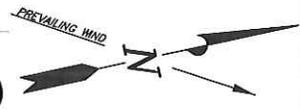
LOCATION LAYOUT

STATE TRIBAL 1-7D-54 (Proposed Well)

STATE TRIBAL 2-7D-54 (Proposed Well)

STATE TRIBAL 7-7D-54 (Proposed Well)

Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.



WELL HEAD:
 UNGRADED = 6402.5'
 FIN. GRADE = 6398.8'

Note:
 Flare pit is to be located a minimum of 100' from well head.

REFERENCE POINTS

170' SOUTHERLY	- 6383.0'
220' SOUTHERLY	- 6381.5'
200' EASTERLY	- 6391.4'
240' EASTERLY	- 6385.6'

SURVEYED BY: W.H.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-14-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

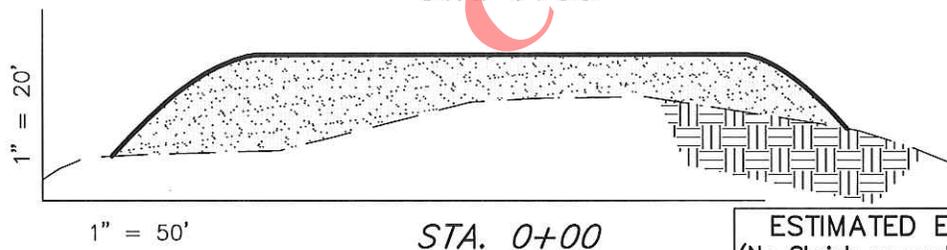
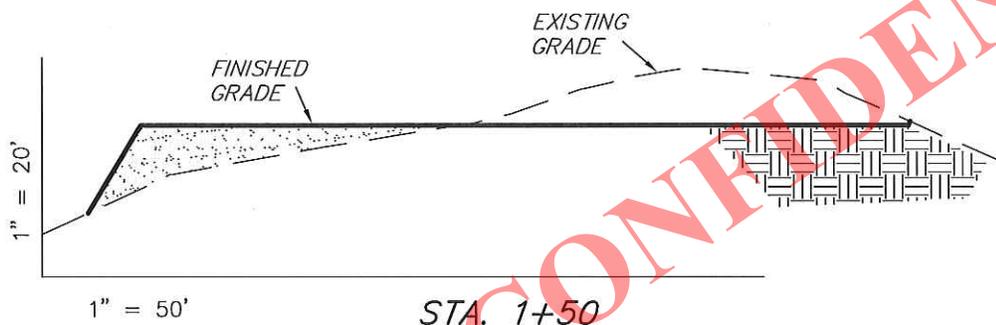
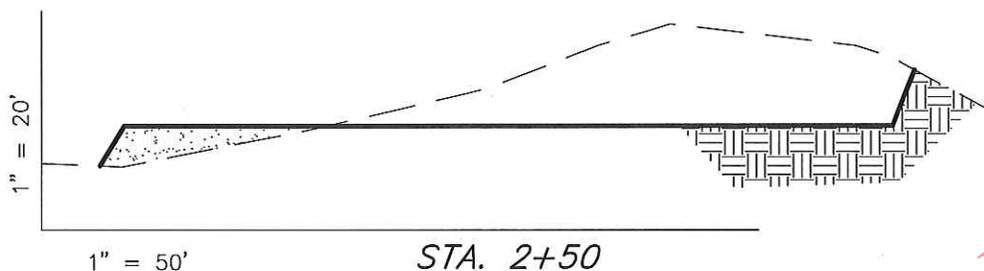
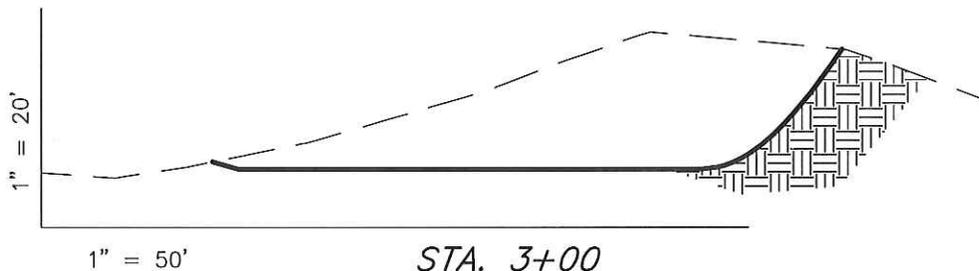
CROSS SECTIONS

STATE TRIBAL 1-7D-54 (Proposed Well)

STATE TRIBAL 2-7D-54 (Proposed Well)

STATE TRIBAL 7-7D-54 (Proposed Well)

Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.



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ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,730	5,730	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	5,730	5,730	1,320	0

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY: W.H.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-14-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

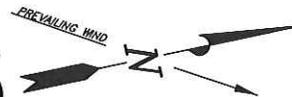
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

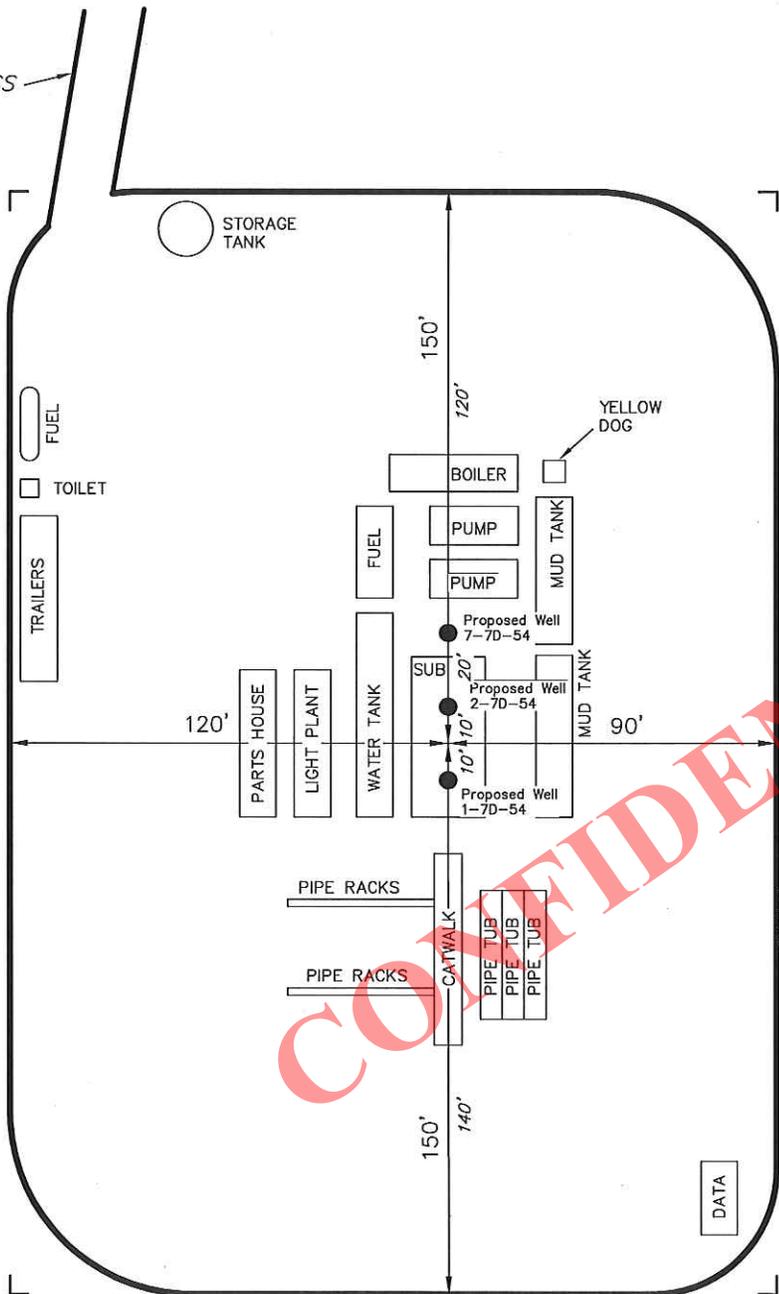
TYPICAL RIG LAYOUT

STATE TRIBAL 1-7D-54 (Proposed Well)
 STATE TRIBAL 2-7D-54 (Proposed Well)
 STATE TRIBAL 7-7D-54 (Proposed Well)

Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.



PROPOSED ACCESS ROAD



CONFIDENTIAL

Note:
 Flare pit is to be located a minimum of 100' from well head.

SURVEYED BY: W.H.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-14-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

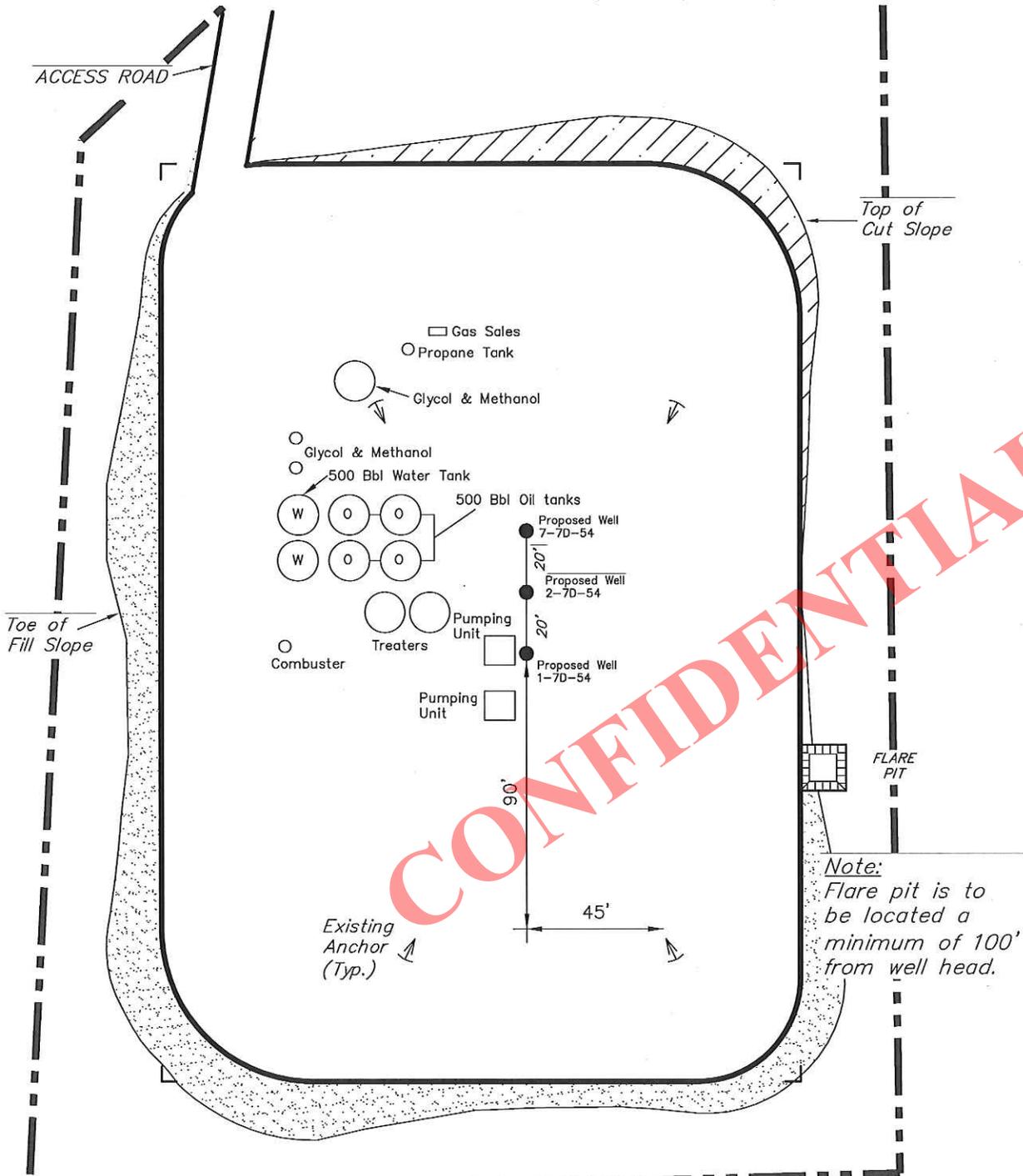
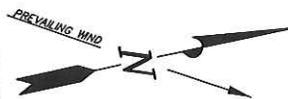
INTERIM RECLAMATION PLAN

STATE TRIBAL 1-7D-54 (Proposed Well)

STATE TRIBAL 2-7D-54 (Proposed Well)

STATE TRIBAL 7-7D-54 (Proposed Well)

Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 100' from well head.

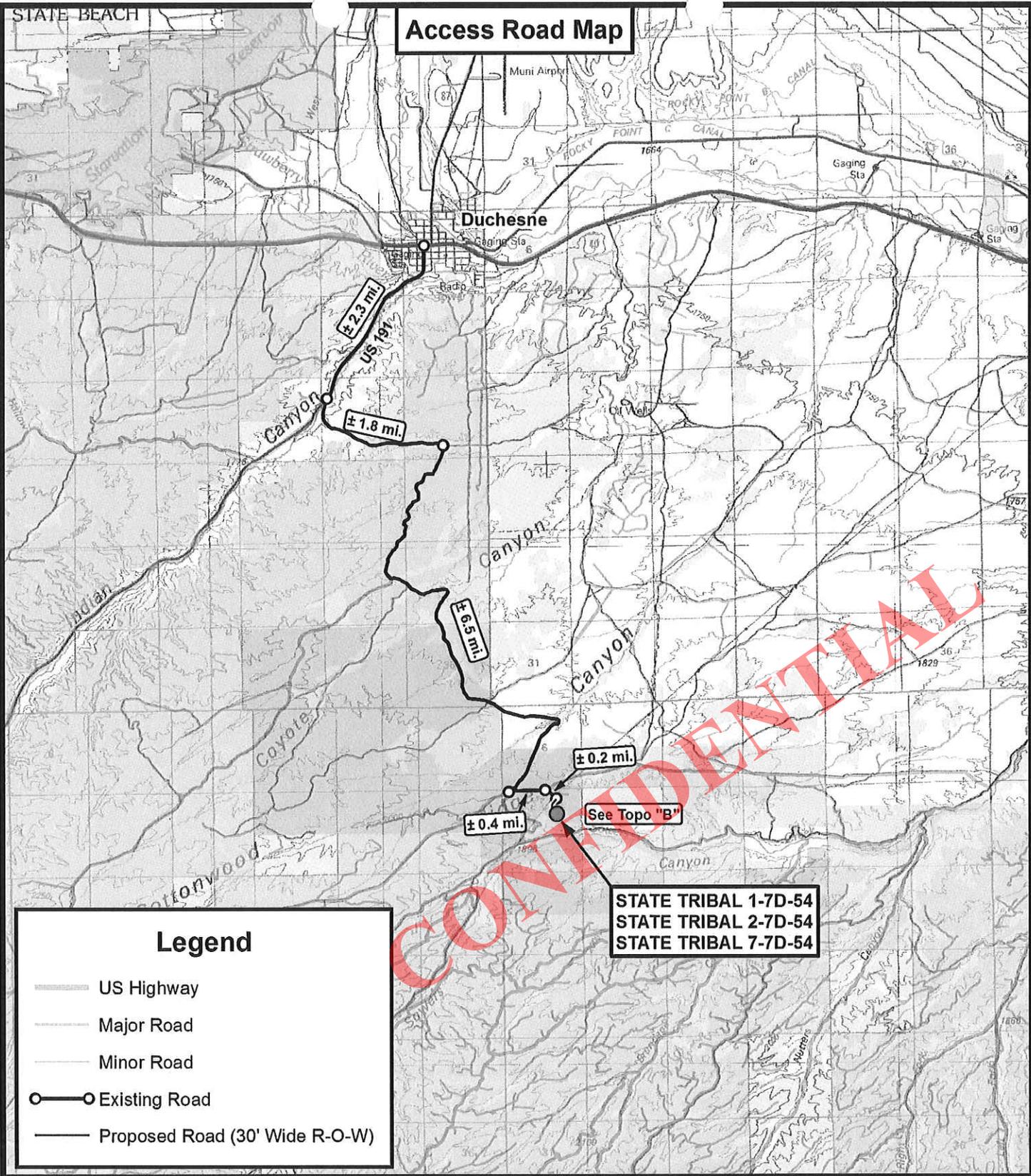
APPROXIMATE ACREAGE

UN-RECLAIMED = ±2.474 ACRES

Proposed Surface Disturbance Boundary (Approx. 2.474 Acres)

SURVEYED BY: W.H.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 01-31-13
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

STATE TRIBAL 1-7D-54
 STATE TRIBAL 2-7D-54
 STATE TRIBAL 7-7D-54

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1:100,000		

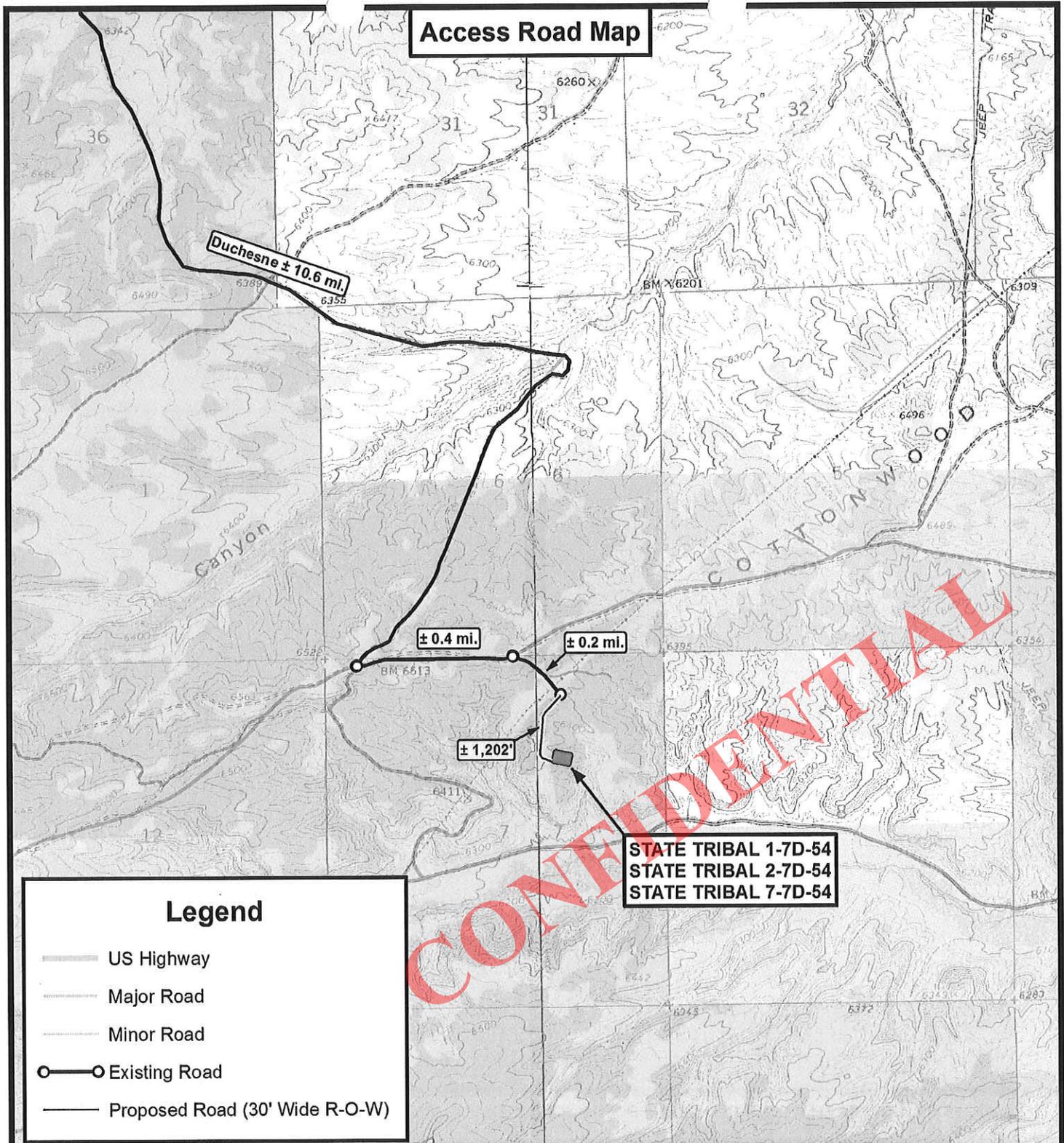


BERRY PETROLEUM COMPANY

STATE TRIBAL 1-7D-54
 STATE TRIBAL 2-7D-54
 STATE TRIBAL 7-7D-54

SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

TOPOGRAPHIC MAP	SHEET A
------------------------	-------------------



CONFIDENTIAL

**STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54**

Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1" = 2,000'		

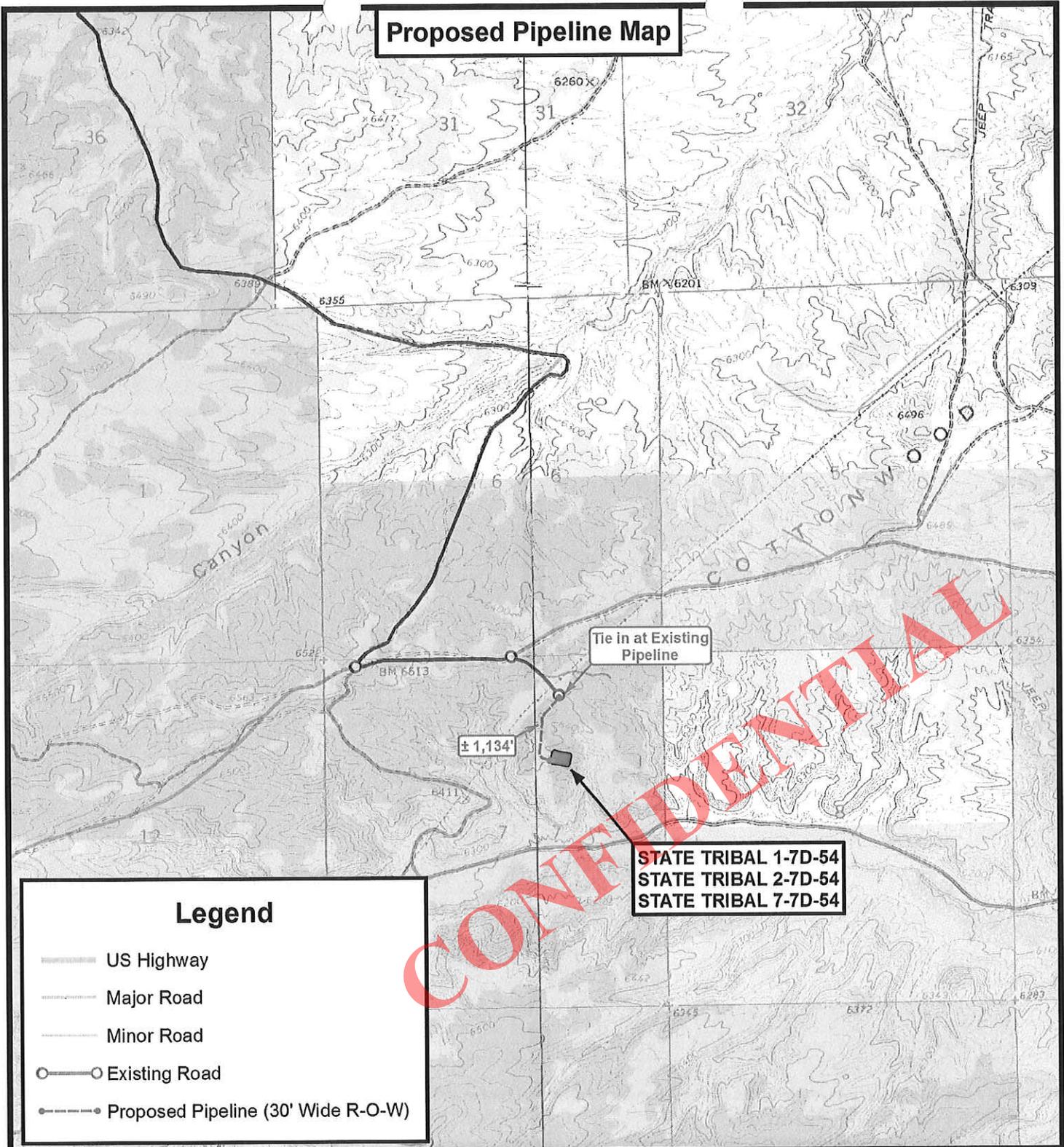


BERRY PETROLEUM COMPANY

STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54
SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

TOPOGRAPHIC MAP	SHEET B
------------------------	-------------------

Proposed Pipeline Map



Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Pipeline (30' Wide R-O-W)

**STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54**

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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Land Surveying, Inc.**
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P: (435) 781-2501
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BERRY PETROLEUM COMPANY

STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54
SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

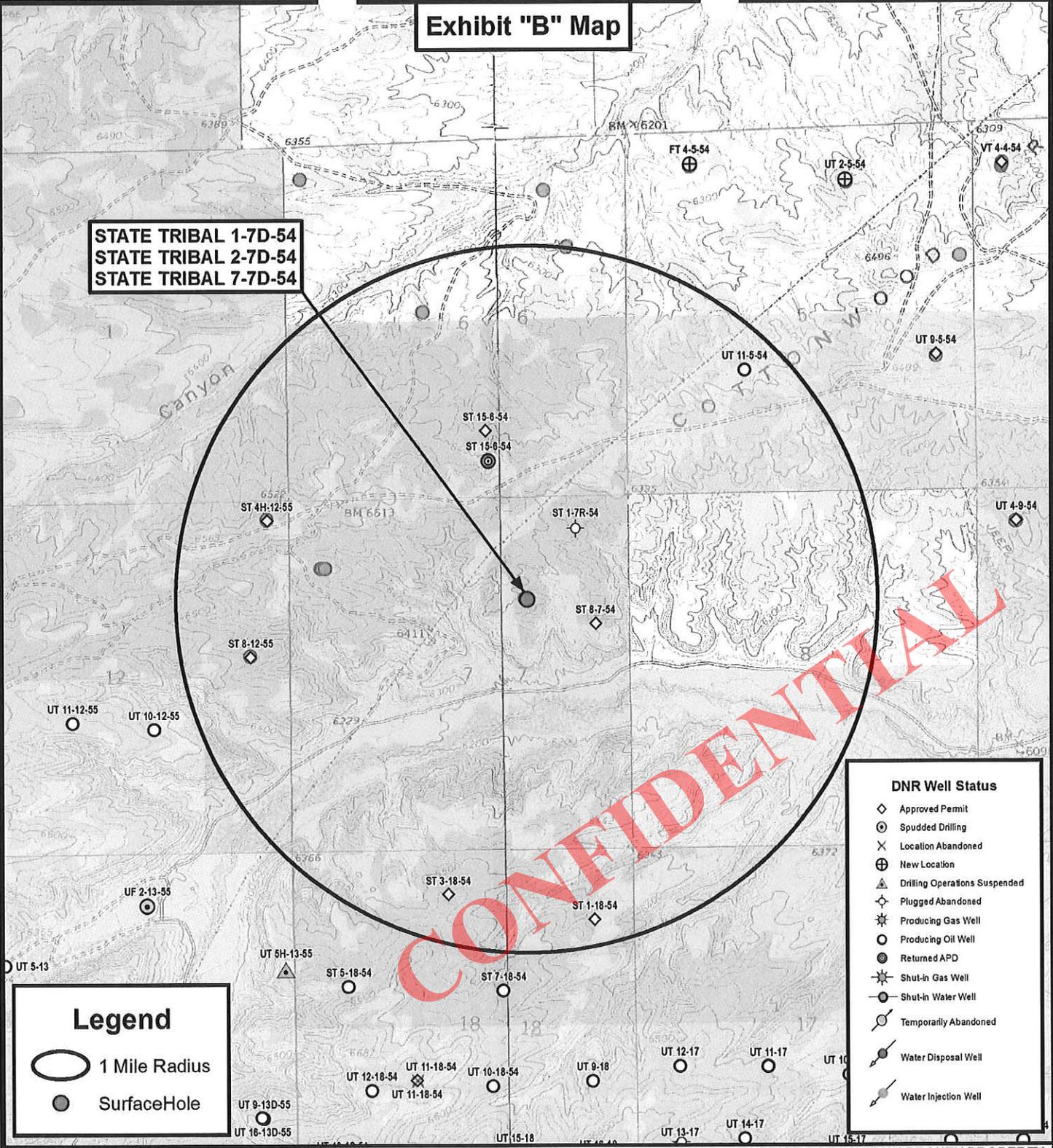
DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54**



DNR Well Status

- ◇ Approved Permit
- Spudded Drilling
- × Location Abandoned
- ⊕ New Location
- ⚠ Drilling Operations Suspended
- ⊠ Plugged Abandoned
- ☀ Producing Gas Well
- ⊙ Producing Oil Well
- ⊙ Returned APD
- ⊠ Shut-in Gas Well
- ⊙ Shut-in Water Well
- ⊠ Temporarily Abandoned
- ⊙ Water Disposal Well
- ⊙ Water Injection Well

Legend

- 1 Mile Radius
- Surface Hole

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY
STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54
SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

**Location
Photos**



**Center Stake
Looking Southerly**

Date Photographed: 12-10-2012

Photographed By: W. Hunting



Access

Looking Southwesterly

Date Photographed: 12-10-2012

Photographed By: W. Hunting



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54

SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

COLOR PHOTOGRAPHS

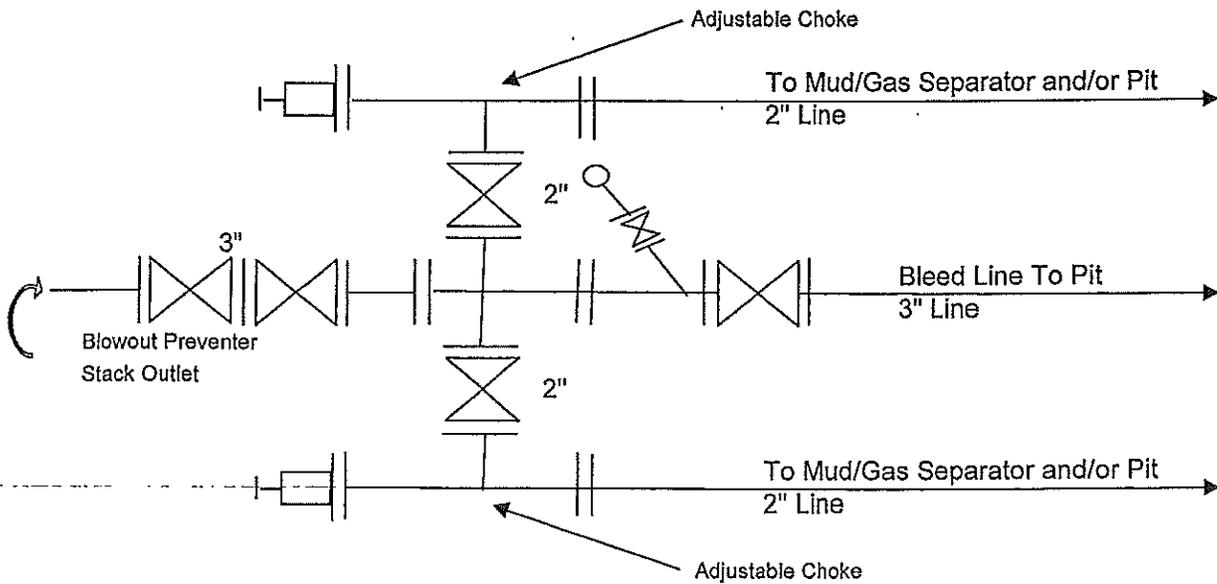
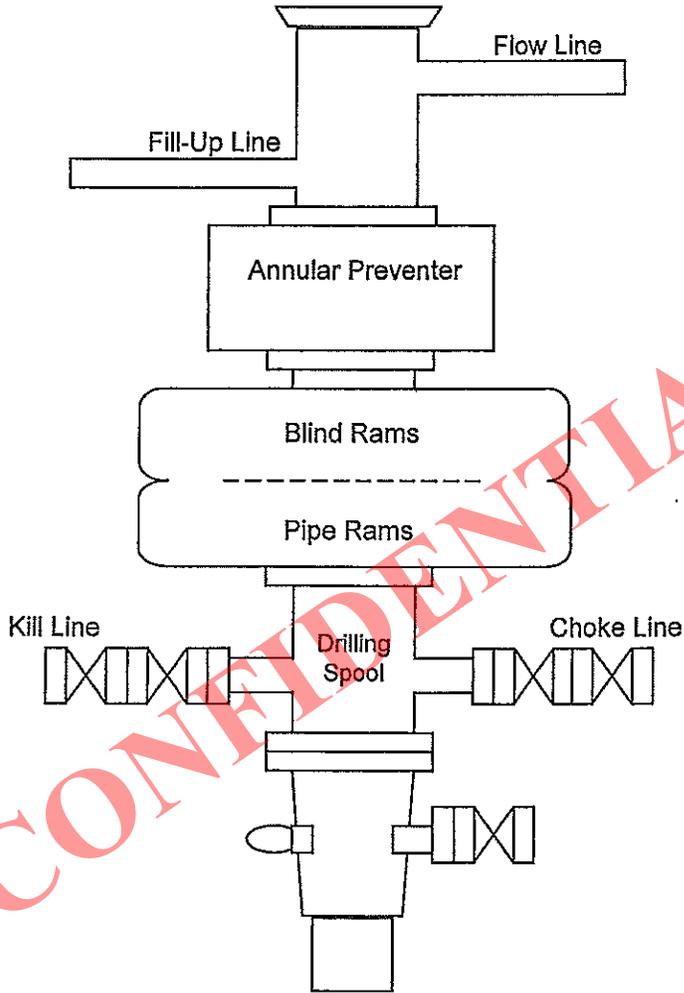
SHEET

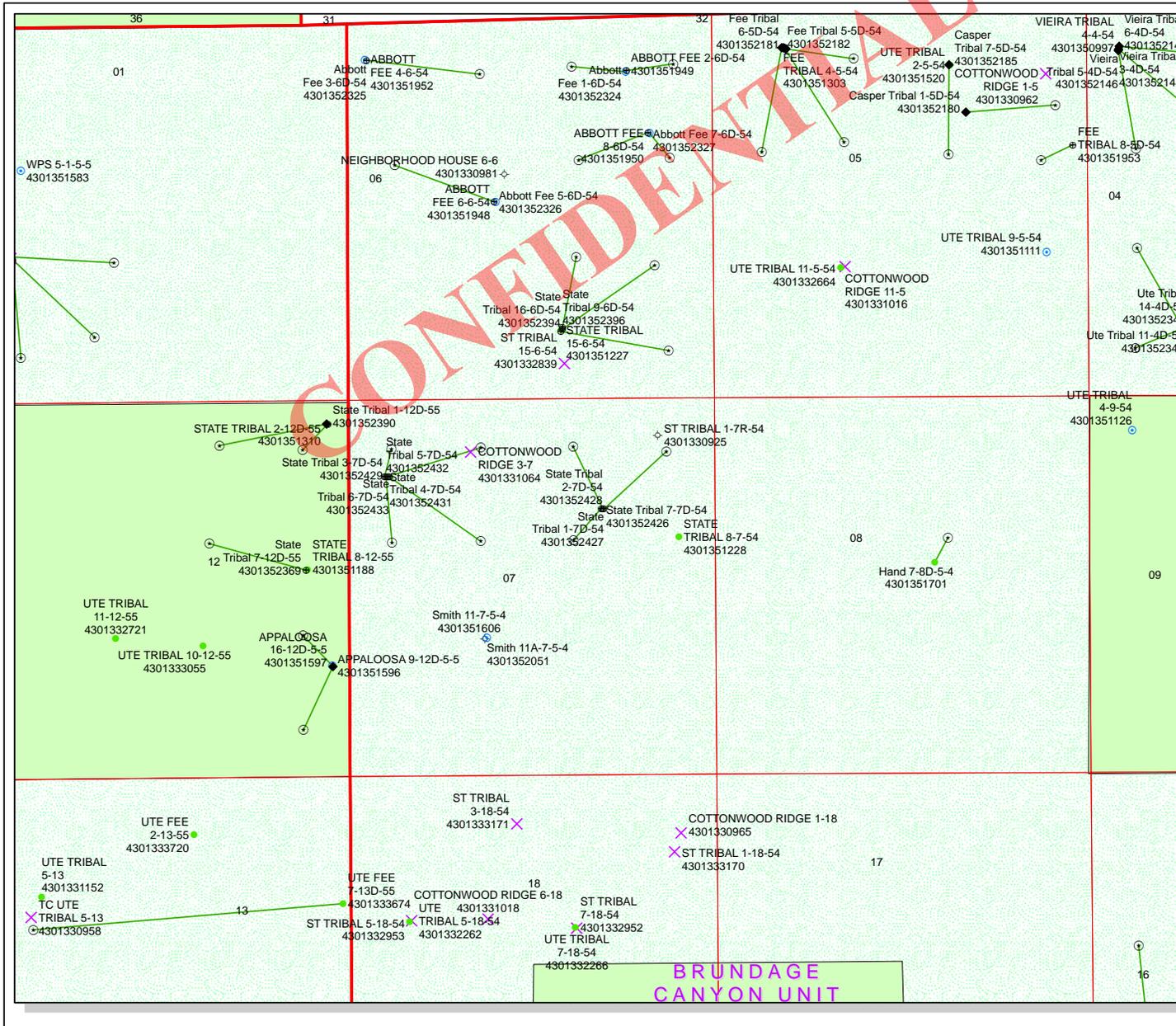
P

DRAWN BY: A.P.C. REVISED: 01-31-2013 J.A.S.

DATE: 01-05-2013

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK

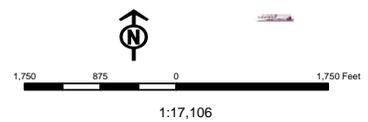




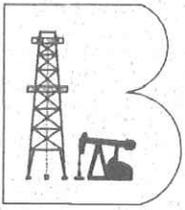
API Number: 4301352426
Well Name: State Tribal 7-7D-54
Township T05.0S Range R04.0W Section 07
Meridian: UBM
 Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

- Units**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED



BRUNDAGE CANYON UNIT



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Route 2 Box 7735
Roosevelt, UT 84066

Ph. (435) 722-1325
Fax: (435) 722-1321
www.bry.com

August 22, 2013

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11
STATE TRIBAL 7-7D-54 1521' FNL & 1582' FEL (SWNE – SHL)
1958' FNL & 1969' FEL (SWNE – BHL)
Section 7, T5S-R4W
Duchesne, County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The State Tribal 7-7D-54 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Krista Mecham

Krista Mecham
Sr. Regulatory & Permitting Technician

AFFIDAVIT OF NOTICE

I, Krista Mecham, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Krista Mecham is a Sr. Regulatory & Permitting Tech for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Exploration and Development Agreement – BIA Lease # 14-20-H62-5032:

State Tribal 1-7D-54
State Tribal 2-7D-54
State Tribal 3-7D-54
State Tribal 4-7D-54
State Tribal 5-7D-54
State Tribal 6-7D-54
State Tribal 7-7D-54

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

Appaloosa Energy LLC
1776 Woodstead Ct., Suite 121
The Woodlands, Texas 77380
Attn: Brad Posey

BIA - Uintah & Ouray Agency
RES, Minerals and Mining
P.O. Box 130
Fort Duchesne, UT 84026
Attn: Paula C Black, Realty Specialist

This instrument is executed this nond day of August, 2013.

Berry Petroleum Company

By: Krista Mecham

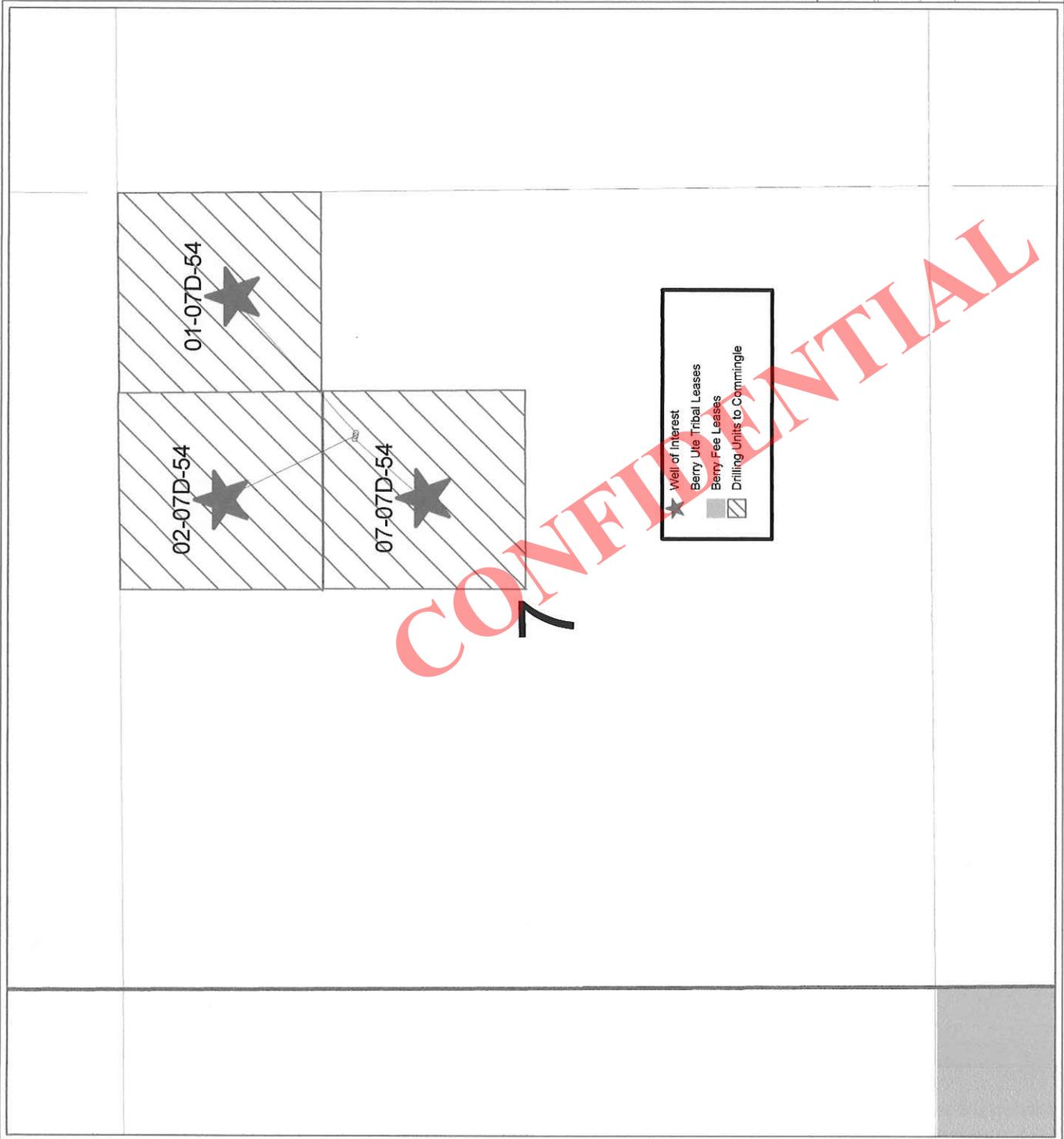
Berry Petroleum Company

Statewide Utah

Commingle Map



August 21, 2013



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name State Tribal 7-7D-54
API Number 43013524260000 **APD No** 8519 **Field/Unit** BRUNDAGE CANYON
Location: 1/4,1/4 SWNE **Sec** 7 **Tw** 5.0S **Rng** 4.0W 1521 FNL 1582 FEL
GPS Coord (UTM) **Surface Owner**

Participants

M. Jones (DOGM), Jeff Crozier, Brad Bennet (Berry), B. Williams, D. Cloward (DWR), Brian Barnett (BLM), Shay Young (surveyor).

Regional/Local Setting & Topography

This location is staked in the Cottonwood Ridge area of Duchesne County. Road miles from the city of Duchesne are approximately 11 miles in a mostly southeast direction. The Utah Division of Wildlife Resources is the surface owner, while the minerals are tribal. The terrain is mostly of the rolling hill and dry wash type. Some ledges exist where the rolling hills transition into the ephemeral wash's. Flora observed at the site and surrounding environment is dominantly a pinion juniper/sage community. Spotty grassy areas exist with Needle and Thread and Indian Rice being the most dominant grass specie established. Fauna utilizing the habitat are, but not limited to; elk, mule deer, coyote, rabbits, reptiles, birds, and other types of small game. The surface geologic formation is of a sandstone type, making the soils very sandy but also has enough clay in it, to bind to a degree, when wet. Sandstone rocks varying in size are also present. The nature of the sandstone found is somewhat soft is it's structural strength, thus the contributing factor to the sandy soils.

Surface Use Plan

Current Surface Use

Grazing
 Wildlife Habitat
 Deer Winter Range
 Industrial

**New Road
 Miles**

Well Pad

0.2

Width 210 Length 300

Src Const Material

Onsite

Surface Formation

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pinion Juniper/sage community. Spotty grassy areas exist with Needle and Thread and Indian Rice being the most dominant grass specie established.

Elk, mule deer, coyote, rabbits, reptiles, birds, and other types of small game are found.

Soil Type and Characteristics

Soils are sandy.

Erosion Issues Y

Soils are erosive upon disturbance.

Sedimentation Issues N**Site Stability Issues N****Drainage Diversion Required? Y**

Divert all drainages around and away from location and access road using diversion ditches, culverts, turn-outs, rip-rap, etc.

Berm Required? Y

The location should be bermed to keep storm drainage from entering the location and to contain any spills, leaks, or drips associated with the well on the location.

Erosion Sedimentation Control Required? N**Paleo Survey Run? Y** **Paleo Potential Observed? N** **Cultural Survey Run? Y** **Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	>20	10

Affected Populations**Presence Nearby Utility Conduits** Not Present 0**Final Score** 30 1 Sensitivity Level**Characteristics / Requirements**

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Closed Loop Mud Required? Y **Liner Required? N** **Liner Thickness** **Pit Underlayment Required? N**

Other Observations / Comments

Mark Jones
Evaluator

9/11/2013
Date / Time

CONFIDENTIAL

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8519	43013524260000	LOCKED	OW	S	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD		
Well Name	State Tribal 7-7D-54		Unit		
Field	BRUNDAGE CANYON		Type of Work	DRILL	
Location	SWNE 7 5S 4W U 1521 FNL 1582 FEL GPS Coord (UTM) 553345E 4435047N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

9/18/2013
Date / Time

Surface Statement of Basis

This location is staked in the Cottonwood Ridge area of Duchesne County. Road miles from the city of Duchesne are approximately 11 miles in a mostly southeast direction. The Utah Division of Wildlife Resources is the surface owner, while the minerals are tribal. The terrain is mostly of the rolling hill and dry wash type. Some ledges exist where the rolling hills transition into the ephemeral wash's. Flora observed at the site and surrounding environment is dominantly a pinion juniper/sage community. Spotty grassy areas exist with Needle and Thread and Indian Rice being the most dominant grass specie established. Fauna utilizing the habitat are, but not limited to; elk, mule deer, coyote, rabbits, reptiles, birds, and other types of small game. The surface geologic formation is of a sandstone type, making the soils very sandy but also has enough clay in it, to bind to a degree, when wet. Sandstone rocks varying in size are also present. The nature of the sandstone found is somewhat soft thus the contributing factor to the sandy soils. The soils are erosive upon being disturbed. Measures should be taken to minimize this erosion. All drainages directly impacted immediately at the site should be diverted around and away from the well pad and the associated access road. The well pad shall be bermed to contain leaks, drips and spills on the well pad, thus protecting the local environment and making clean-up measure easier.

Mark Jones
Onsite Evaluator

9/11/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/23/2013

API NO. ASSIGNED: 43013524260000

WELL NAME: State Tribal 7-7D-54

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Krista Mecham

PROPOSED LOCATION: SWNE 07 050S 040W

Permit Tech Review:

SURFACE: 1521 FNL 1582 FEL

Engineering Review:

BOTTOM: 1958 FNL 1969 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.06399

LONGITUDE: -110.37448

UTM SURF EASTINGS: 553345.00

NORTHINGS: 4435047.00

FIELD NAME: BRUNDAGE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H625660

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0005647
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12400
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed
SURF OWNER DWR:

Stipulations: 1 - Exception Location - bhill
3 - Commingling - ddoucet
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: State Tribal 7-7D-54
API Well Number: 43013524260000
Lease Number: 1420H625660
Surface Owner: STATE
Approval Date: 10/22/2013

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER State Tribal 7-7D-54							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BRUNDAGE CANYON							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044							
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H625660			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1521 FNL 1582 FEL		SWNE		7		5.0 S		4.0 W		U	
Top of Uppermost Producing Zone		1875 FNL 1897 FEL		SWNE		7		5.0 S		4.0 W		U	
At Total Depth		1958 FNL 1969 FEL		SWNE		7		5.0 S		4.0 W		U	
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1521			23. NUMBER OF ACRES IN DRILLING UNIT 640							
27. ELEVATION - GROUND LEVEL 6402			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20			26. PROPOSED DEPTH MD: 6841 TVD: 6805							
28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400										
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight			
SURF	12.25	8.625	0 - 350	24.0	J-55 ST&C	9.5	Class G	225	1.15	15.8			
PROD	7.875	5.5	0 - 6841	17.0	N-80 LT&C	9.5	Type V	200	3.82	11.0			
							Class G	450	1.7	13.1			
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Krista Mecham				TITLE Regulatory Permitting Tech				PHONE 435 722-1325					
SIGNATURE				DATE 08/23/2013				EMAIL kmm@bry.com					
API NUMBER ASSIGNED 43013524260000				APPROVAL  Permit Manager									

BERRY PETROLEUM COMPANY
 State Tribal 7-7D-54
 Section 7, T5S, R4W, U.S.B.&M.
 Surface: 1521' FNL & 1582' FEL (SW/4NE/4)
 BHL: 1958' FNL & 1969' FEL (SW/4NE/4)
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	Surface
Green River	1420'	1410'	1421'
Green River Fouch Marker	2027'	2009'	2030'
Mahogany	2701'	2682'	2707'
Tgr3	3786'	3765'	3795'
*Douglas Creek	4567'	4545'	4579'
Black Shale	5249'	5229'	5263'
*Castle Peak	5498'	5479'	5512'
Uteland Butte	5912'	5892'	5926'
*Wasatch	6127'	6105'	6141'
CR-4A	6777'	6755'	6791'
TD	6827'	6805'	6841'
Base of Moderate Saline Water	2892'	2982'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350' – 6841'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Conductor will be run as needed with cement set the surface.						
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	6841'	7.875"	5-1/2"	N-80 or LIDA-80	LT&C	17#

<u>Surface</u>	<u>Type & Amount</u>
0' – 350'	Approx. 225 SX Premium Class G, plus additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
<u>Production</u>	<u>Type & Amount</u>
0' – 3500'	Lead: +/- 200 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 6841'	Tail: +/- 450 sx Premium Class G + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' - 350'	8.4 - 9.5	27	NC	Mud or Air (see attached variance)
350' - 6841'	8.4 - 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3379 psi* and maximum anticipated surface pressure equals approximately 1874**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

Berry Petroleum requests variances shown below to Onshore Order 2 III . Section E Special Drilling Operations as they apply to our air drilling of surface holes in the Uintah Formation.

Berry Petroleum requests permission to use a diverter bowl in place of a rotating head. The diverter bowl safely forces the air and cutting returns to the surface bloopie line and then diverted away from the rig. Gas is very rarely encountered in small amounts in the Uintah formation. The diverter bowl is sufficient to divert such flows safely away from the rig.

Berry Petroleum requests permission to use a bloopie line that discharges less than 100' from the wellbore. The location footprint, size and configuration does not allow for a 100' line to the flare or bloopie pit for surface hole drilling. The lengths will be 30-60' depending on the location. Gas is very rarely encountered in small amounts in the Uintah formation, and the shorter bloopie line lengths are capable of handling such flows.

Berry Petroleum requests permission to operate without an automatic igniter or continuous pilot light on the bloopie line. Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the drilling rig will have the ability to safely ignite the flare as needed.

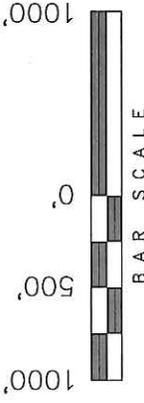
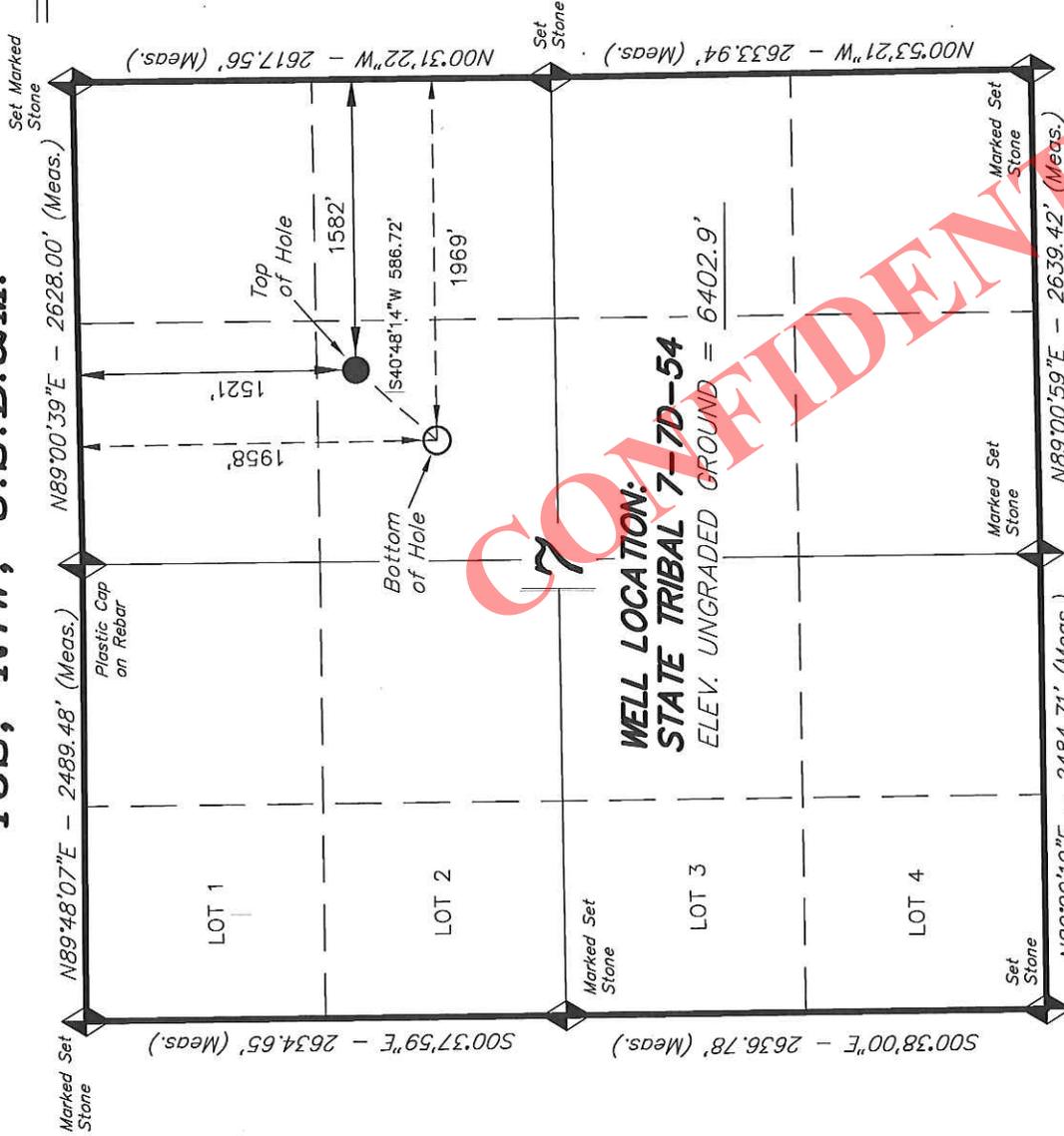
Berry Petroleum requests permission to use a trailer mounted air compressor located less than 100 feet from the well bore. The location footprint, size and/or configuration of the surface hole drilling equipment does not practically allow for a 100' offset . Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the following configuration will allow safe operations. The compressor itself it is located a minimum distance of 30' from the wellbore and is in an opposite direction from the bloopie line. The compressor has the following safety features; (1) shut off valve on the trailer that is physically located no more than 20' from the air rig. (2) pressure relief valve on the air compressor discharge cylinder/piping. (3) Spark arrestors on the motors.

Berry Petroleum requests permission to not be required for the staging of mud circulating equipment, water and mud materials sufficient to maintain the capacity of the hole and circulating tank or pits on the air drilling location. Gas is very rarely encountered in small amounts in the Uintah Formation. Berry will have a water truck on location available to fill the hole as needed should gas be encountered.

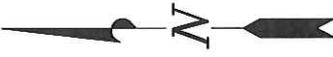
T5S, R4W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, STATE TRIBAL 7-7D-54, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 7, T5S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:
 1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W.
 12-17-12
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 12-10-12
 SURVEYED BY: W.H.

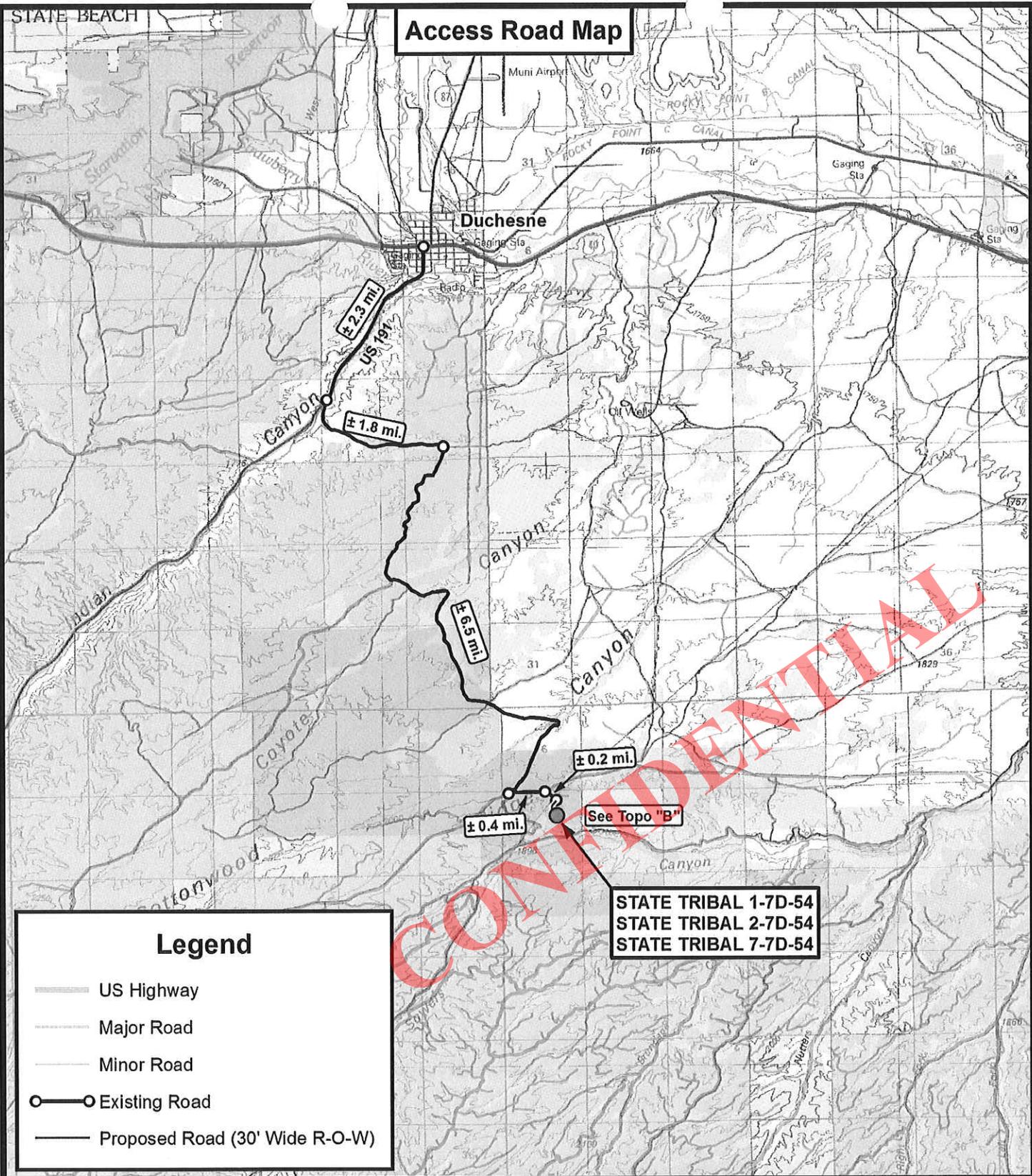
DATE DRAWN: 12-17-12
 DRAWN BY: L.C.S.

REVISED: SCALE: 1" = 1000'

NAD 83 (SURFACE LOCATION)	LATITUDE = 40°03'50.19"	(40.063943)
	LONGITUDE = 110°22'28.01"	(110.374448)
NAD 27 (SURFACE LOCATION)	LATITUDE = 40°03'50.33"	(40.063982)
	LONGITUDE = 110°22'25.46"	(110.373738)
NAD 83 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'45.85"	(40.062737)
	LONGITUDE = 110°22'33.01"	(110.375837)
NAD 27 (BOTTOM HOLE LOCATION)	LATITUDE = 40°03'46.00"	(40.062777)
	LONGITUDE = 110°22'30.46"	(110.375127)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'



Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



BERRY PETROLEUM COMPANY

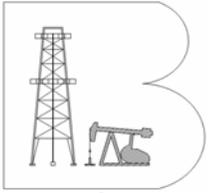
STATE TRIBAL 1-7D-54
 STATE TRIBAL 2-7D-54
 STATE TRIBAL 7-7D-54

SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET **A**



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.7-T5S-R4W

State Tribal 7-7D-54

Wellbore #1

Plan: Design #1

Standard Planning Report

29 July, 2013

CONFIDENTIAL

Archer



Project: Duchesne Co., UT (UT27C)
Site: Sec.7-T5S-R4W
Well: State Tribal 7-7D-54
Wellbore: Wellbore #1
Design: Design #1
Latitude: 40° 3' 50.335 N
Longitude: 110° 22' 25.457 W
Ground Level: 6402.00
WELL @ 6422.00usft



PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302

System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well State Tribal 7-7D-54, True North
 Vertical (TVD) Reference: WELL @ 6422.00usft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 6422.00usft
 Calculation Method: Minimum Curvature

WELL DETAILS: State Tribal 7-7D-54

+N/-S	+E/-W	Northing	Ground Level: 6402.00	Latitude	Longitude	Slot
0.00	0.00	632335.088	Easting 2315212.837	40° 3' 50.335 N	110° 22' 25.457 W	

DESIGN TARGET DETAILS

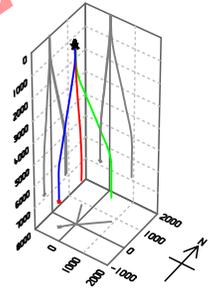
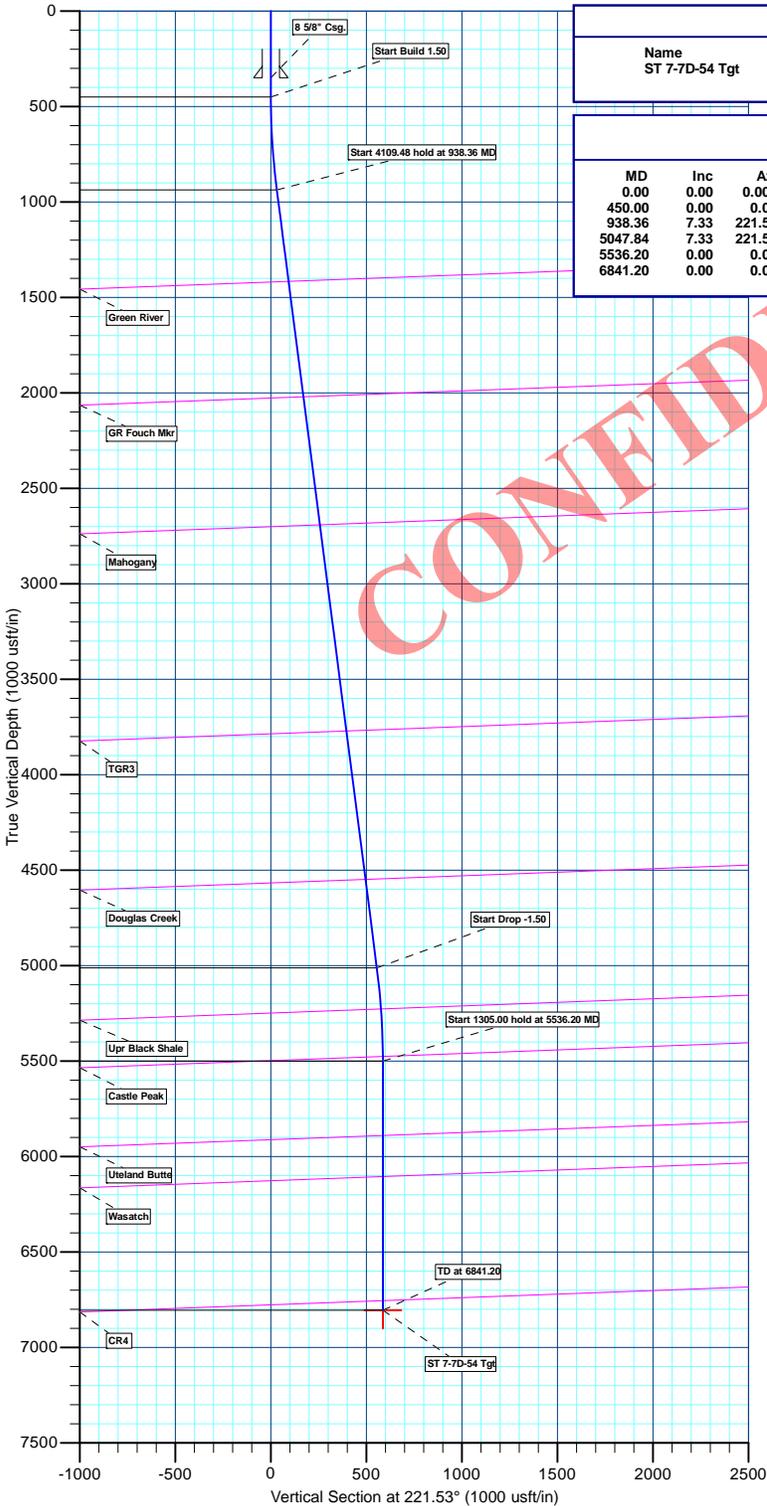
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape Point
ST 7-7D-54 Tgt	6805.00	-438.91	-388.76	40° 3' 45.997 N	110° 22' 30.457 W	

SECTION DETAILS

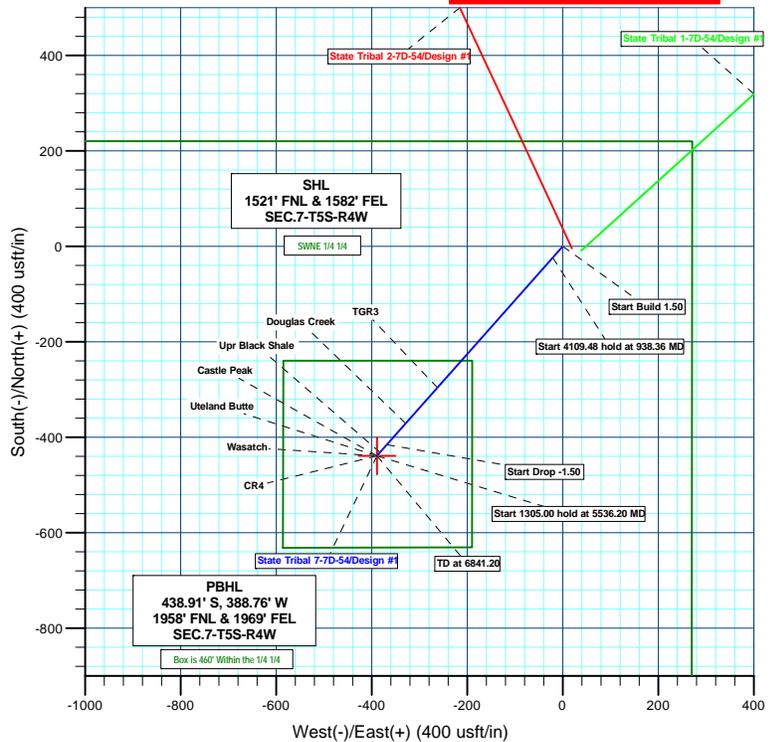
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start 4109.48 hold at 938.36 MD
938.36	7.33	221.53	937.03	-23.34	-20.67	1.50	221.53	31.18	Start 4109.48 hold at 938.36 MD
5047.84	7.33	221.53	5012.97	-415.58	-368.09	0.00	0.00	555.15	Start Drop -1.50
5536.20	0.00	0.00	5500.00	-438.91	-388.76	1.50	180.00	586.33	Start 1305.00 hold at 5536.20 MD
6841.20	0.00	0.00	6805.00	-438.91	-388.76	0.00	0.00	586.33	TD at 6841.20

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1416.52	1421.79	Green River
2020.60	2030.85	GR Fouch Mkr
2691.36	2707.13	Mahogany
3771.15	3795.80	TGR3
4548.40	4579.45	Douglas Creek
5227.35	5263.32	Upr Black Shale
5475.99	5512.19	Castle Peak
5889.99	5926.19	Uteland Butte
6104.99	6141.19	Wasatch
6754.99	6791.19	CR4



Azimuths to True North
 Magnetic North: 11.17°
 Magnetic Field Strength: 52020.4snT
 Dip Angle: 65.70°
 Date: 2013/07/29
 Model: IGRF2010





Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6422.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6422.00usft
Site:	Sec.7-T5S-R4W	North Reference:	True
Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.7-T5S-R4W				
Site Position:		Northing:	632,335.092 usft	Latitude:	40° 3' 50.335 N
From:	Lat/Long	Easting:	2,315,212.837 usft	Longitude:	110° 22' 25.457 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.72 °

Well	State Tribal 7-7D-54					
Well Position	+N/-S	0.00 usft	Northing:	632,335.088 usft	Latitude:	40° 3' 50.335 N
	+E/-W	0.00 usft	Easting:	2,315,212.837 usft	Longitude:	110° 22' 25.457 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,402.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	07/29/13	(°)	(°)	(nT)
			11.17	65.70	52,020

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.00	0.00	0.00	221.53

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
938.36	7.33	221.53	937.03	-23.34	-20.67	1.50	1.50	0.00	221.53	
5,047.84	7.33	221.53	5,012.97	-415.58	-368.09	0.00	0.00	0.00	0.00	
5,536.20	0.00	0.00	5,500.00	-438.91	-388.76	1.50	-1.50	0.00	180.00	
6,841.20	0.00	0.00	6,805.00	-438.91	-388.76	0.00	0.00	0.00	0.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6422.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6422.00usft
Site:	Sec.7-T5S-R4W	North Reference:	True
Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.75	221.53	500.00	-0.24	-0.22	0.33	1.50	1.50	0.00
600.00	2.25	221.53	599.96	-2.20	-1.95	2.94	1.50	1.50	0.00
700.00	3.75	221.53	699.82	-6.12	-5.42	8.18	1.50	1.50	0.00
800.00	5.25	221.53	799.51	-12.00	-10.62	16.02	1.50	1.50	0.00
900.00	6.75	221.53	898.96	-19.82	-17.56	26.48	1.50	1.50	0.00
Start 4109.48 hold at 938.36 MD									
938.36	7.33	221.53	937.03	-23.34	-20.67	31.18	1.50	1.50	0.00
1,000.00	7.33	221.53	998.17	-29.22	-25.88	39.04	0.00	0.00	0.00
1,100.00	7.33	221.53	1,097.35	-38.77	-34.34	51.79	0.00	0.00	0.00
1,200.00	7.33	221.53	1,196.54	-48.31	-42.79	64.54	0.00	0.00	0.00
1,300.00	7.33	221.53	1,295.72	-57.86	-51.24	77.29	0.00	0.00	0.00
1,400.00	7.33	221.53	1,394.90	-67.40	-59.70	90.04	0.00	0.00	0.00
Green River									
1,421.79	7.33	221.53	1,416.52	-69.48	-61.54	92.82	0.00	0.00	0.00
1,500.00	7.33	221.53	1,494.09	-76.94	-68.15	102.79	0.00	0.00	0.00
1,600.00	7.33	221.53	1,593.27	-86.49	-76.61	115.54	0.00	0.00	0.00
1,700.00	7.33	221.53	1,692.45	-96.03	-85.06	128.29	0.00	0.00	0.00
1,800.00	7.33	221.53	1,791.64	-105.58	-93.52	141.04	0.00	0.00	0.00
1,900.00	7.33	221.53	1,890.82	-115.12	-101.97	153.79	0.00	0.00	0.00
2,000.00	7.33	221.53	1,990.01	-124.67	-110.42	166.54	0.00	0.00	0.00
GR Fouch Mkr									
2,030.85	7.33	221.53	2,020.60	-127.61	-113.03	170.47	0.00	0.00	0.00
2,100.00	7.33	221.53	2,089.19	-134.21	-118.88	179.29	0.00	0.00	0.00
2,200.00	7.33	221.53	2,188.37	-143.76	-127.33	192.04	0.00	0.00	0.00
2,300.00	7.33	221.53	2,287.56	-153.30	-135.79	204.79	0.00	0.00	0.00
2,400.00	7.33	221.53	2,386.74	-162.85	-144.24	217.54	0.00	0.00	0.00
2,500.00	7.33	221.53	2,485.92	-172.39	-152.69	230.29	0.00	0.00	0.00
2,600.00	7.33	221.53	2,585.11	-181.94	-161.15	243.04	0.00	0.00	0.00
2,700.00	7.33	221.53	2,684.29	-191.48	-169.60	255.79	0.00	0.00	0.00
Mahogany									
2,707.13	7.33	221.53	2,691.36	-192.16	-170.21	256.70	0.00	0.00	0.00
2,800.00	7.33	221.53	2,783.48	-201.03	-178.06	268.54	0.00	0.00	0.00
2,900.00	7.33	221.53	2,882.66	-210.57	-186.51	281.29	0.00	0.00	0.00
3,000.00	7.33	221.53	2,981.84	-220.12	-194.97	294.04	0.00	0.00	0.00
3,100.00	7.33	221.53	3,081.03	-229.66	-203.42	306.79	0.00	0.00	0.00
3,200.00	7.33	221.53	3,180.21	-239.20	-211.87	319.55	0.00	0.00	0.00
3,300.00	7.33	221.53	3,279.39	-248.75	-220.33	332.30	0.00	0.00	0.00
3,400.00	7.33	221.53	3,378.58	-258.29	-228.78	345.05	0.00	0.00	0.00
3,500.00	7.33	221.53	3,477.76	-267.84	-237.24	357.80	0.00	0.00	0.00
3,600.00	7.33	221.53	3,576.95	-277.38	-245.69	370.55	0.00	0.00	0.00
3,700.00	7.33	221.53	3,676.13	-286.93	-254.14	383.30	0.00	0.00	0.00
TGR3									
3,795.80	7.33	221.53	3,771.15	-296.07	-262.24	395.51	0.00	0.00	0.00
3,800.00	7.33	221.53	3,775.31	-296.47	-262.60	396.05	0.00	0.00	0.00



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6422.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6422.00usft
Site:	Sec.7-T5S-R4W	North Reference:	True
Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,900.00	7.33	221.53	3,874.50	-306.02	-271.05	408.80	0.00	0.00	0.00	
4,000.00	7.33	221.53	3,973.68	-315.56	-279.51	421.55	0.00	0.00	0.00	
4,100.00	7.33	221.53	4,072.87	-325.11	-287.96	434.30	0.00	0.00	0.00	
4,200.00	7.33	221.53	4,172.05	-334.65	-296.41	447.05	0.00	0.00	0.00	
4,300.00	7.33	221.53	4,271.23	-344.20	-304.87	459.80	0.00	0.00	0.00	
4,400.00	7.33	221.53	4,370.42	-353.74	-313.32	472.55	0.00	0.00	0.00	
4,500.00	7.33	221.53	4,469.60	-363.29	-321.78	485.30	0.00	0.00	0.00	
Douglas Creek										
4,579.45	7.33	221.53	4,548.40	-370.87	-328.49	495.43	0.00	0.00	0.00	
4,600.00	7.33	221.53	4,568.78	-372.83	-330.23	498.05	0.00	0.00	0.00	
4,700.00	7.33	221.53	4,667.97	-382.38	-338.69	510.80	0.00	0.00	0.00	
4,800.00	7.33	221.53	4,767.15	-391.92	-347.14	523.55	0.00	0.00	0.00	
4,900.00	7.33	221.53	4,866.34	-401.46	-355.59	536.30	0.00	0.00	0.00	
5,000.00	7.33	221.53	4,965.52	-411.01	-364.05	549.05	0.00	0.00	0.00	
Start Drop -1.50										
5,047.84	7.33	221.53	5,012.97	-415.58	-368.09	555.15	0.00	0.00	0.00	
5,100.00	6.54	221.53	5,064.75	-420.29	-372.27	561.45	1.50	-1.50	0.00	
5,200.00	5.04	221.53	5,164.23	-427.84	-378.96	571.54	1.50	-1.50	0.00	
Upr Black Shale										
5,263.32	4.09	221.53	5,227.35	-431.62	-382.30	576.59	1.50	-1.50	0.00	
5,300.00	3.54	221.53	5,263.95	-433.45	-383.92	579.03	1.50	-1.50	0.00	
5,400.00	2.04	221.53	5,363.83	-437.10	-387.15	583.90	1.50	-1.50	0.00	
5,500.00	0.54	221.53	5,463.80	-438.79	-388.65	586.16	1.50	-1.50	0.00	
Castle Peak										
5,512.19	0.36	221.53	5,475.99	-438.86	-388.71	586.25	1.50	-1.50	0.00	
Start 1305.00 hold at 5536.20 MD										
5,536.20	0.00	0.00	5,500.00	-438.91	-388.76	586.33	1.50	-1.50	0.00	
5,600.00	0.00	0.00	5,563.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,663.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,763.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,863.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
Uteland Butte										
5,926.19	0.00	0.00	5,889.99	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,963.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,100.00	0.00	0.00	6,063.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
Wasatch										
6,141.19	0.00	0.00	6,104.99	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,163.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,263.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,363.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,463.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,563.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,663.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
CR4										
6,791.19	0.00	0.00	6,754.99	-438.91	-388.76	586.33	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,763.80	-438.91	-388.76	586.33	0.00	0.00	0.00	
TD at 6841.20 - ST 7-7D-54 Tgt										
6,841.20	0.00	0.00	6,805.00	-438.91	-388.76	586.33	0.00	0.00	0.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6422.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6422.00usft
Site:	Sec.7-T5S-R4W	North Reference:	True
Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
ST 7-7D-54 Tgt - plan hits target center - Point	0.00	0.00	6,805.00	-438.91	-388.76	631,891.314	2,314,829.630	40° 3' 45.997 N	110° 22' 30.457 W

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	8 5/8" Csg.	8-5/8	12-1/4

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,421.79	1,420.00	Green River		-2.15	221.53
2,030.85	2,027.00	GR Fouch Mkr		-2.15	221.53
2,707.13	2,701.00	Mahogany		-2.15	221.53
3,795.80	3,786.00	TGR3		-2.15	221.53
4,579.45	4,567.00	Douglas Creek		-2.15	221.53
5,263.32	5,249.00	Upr Black Shale		-2.15	221.53
5,512.19	5,498.00	Castle Peak		-2.15	221.53
5,926.19	5,912.00	Uteland Butte		-2.15	221.53
6,141.19	6,127.00	Wasatch		-2.15	221.53
6,791.19	6,777.00	CR4		-2.15	221.53

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
450.00	450.00	0.00	0.00	Start Build 1.50
938.36	937.03	-23.34	-20.67	Start 4109.48 hold at 938.36 MD
5,047.84	5,012.97	-415.58	-368.09	Start Drop -1.50
5,536.20	5,500.00	-438.91	-388.76	Start 1305.00 hold at 5536.20 MD
6,841.20	6,805.00	-438.91	-388.76	TD at 6841.20



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.7-T5S-R4W

State Tribal 7-7D-54

Wellbore #1

Design #1

Anticollision Report

29 July, 2013

CONFIDENTIAL

Archer



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date	07/29/13		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	6,841.20	Design #1 (Wellbore #1)	MWD	MWD - Standard

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Summary						
Offset Well - Wellbore - Design						
Sec.7-T5S-R4W						
State Tribal 1-7D-54 - Wellbore #1 - Design #1	450.00	450.00	40.15	38.39	22.900	CC, ES
State Tribal 1-7D-54 - Wellbore #1 - Design #1	700.00	697.45	50.68	47.88	18.120	SF
State Tribal 2-7D-54 - Wellbore #1 - Design #1	533.25	533.49	20.02	17.92	9.524	CC, ES
State Tribal 2-7D-54 - Wellbore #1 - Design #1	700.00	700.05	23.43	20.63	8.352	SF

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Reference		Offset		Semi Major Axis			Distance				Warning	
		Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		Minimum Separation (usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.58	-8.75	39.18	40.15			
100.00	100.00	100.00	100.00	0.09	0.09	102.58	-8.75	39.18	40.15	39.97	0.18	223.276		
200.00	200.00	200.00	200.00	0.31	0.31	102.58	-8.75	39.18	40.15	39.52	0.63	63.793		
300.00	300.00	300.00	300.00	0.54	0.54	102.58	-8.75	39.18	40.15	39.07	1.08	37.213		
400.00	400.00	400.00	400.00	0.76	0.76	102.58	-8.75	39.18	40.15	38.62	1.53	26.268		
450.00	450.00	450.00	450.00	0.88	0.88	102.58	-8.75	39.18	40.15	38.39	1.75	22.900	CC, ES	
500.00	500.00	499.69	499.69	0.98	0.99	101.80	-8.53	39.42	40.50	38.53	1.96	20.632		
600.00	599.96	598.87	598.83	1.17	1.20	96.06	-6.80	41.33	43.54	41.17	2.37	18.385		
700.00	699.82	697.45	697.27	1.37	1.43	86.87	-3.36	45.12	50.68	47.88	2.80	18.120	SF	
800.00	799.51	795.03	794.56	1.60	1.66	77.40	1.72	50.71	63.05	59.81	3.24	19.448		
900.00	898.96	891.25	890.27	1.85	1.90	69.55	8.37	58.03	81.14	77.44	3.69	21.965		
938.36	937.03	927.72	926.48	1.95	2.00	67.08	11.31	61.27	89.59	85.72	3.87	23.160		
1,000.00	998.17	985.88	984.12	2.13	2.16	63.79	16.48	66.97	104.44	100.29	4.14	25.201		
1,100.00	1,097.35	1,079.20	1,076.35	2.42	2.45	59.91	26.01	77.47	130.91	126.31	4.59	28.501		
1,200.00	1,196.54	1,171.16	1,166.89	2.72	2.76	57.21	36.88	89.44	160.07	155.02	5.04	31.742		
1,300.00	1,295.72	1,261.71	1,256.61	3.03	3.10	55.25	49.01	102.80	191.72	186.23	5.49	34.902		
1,400.00	1,394.90	1,350.76	1,342.43	3.35	3.46	53.79	62.31	117.46	225.75	219.80	5.94	37.975		
1,500.00	1,494.09	1,438.26	1,427.27	3.66	3.85	52.67	76.71	133.31	262.03	255.64	6.40	40.963		
1,600.00	1,593.27	1,524.17	1,510.07	3.98	4.26	51.79	92.11	150.28	300.49	293.64	6.85	43.872		
1,700.00	1,692.45	1,611.80	1,594.03	4.30	4.72	51.08	108.96	168.84	340.85	333.53	7.31	46.605		
1,800.00	1,791.64	1,703.08	1,681.41	4.63	5.21	50.51	126.70	188.39	381.54	373.77	7.77	49.075		
1,900.00	1,890.82	1,794.36	1,768.79	4.95	5.71	50.05	144.45	207.93	422.26	414.02	8.24	51.235		
2,000.00	1,990.01	1,885.64	1,856.17	5.28	6.22	49.67	162.19	227.48	463.01	454.30	8.71	53.144		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
2,100.00	2,089.19	1,976.92	1,943.55	5.61	6.73	49.35	179.94	247.02	503.77	494.58	9.19	54.843		
2,200.00	2,188.37	2,068.20	2,030.93	5.93	7.24	49.08	197.68	266.57	544.54	534.88	9.66	56.361		
2,300.00	2,287.56	2,159.48	2,118.31	6.26	7.76	48.85	215.42	286.11	585.32	575.18	10.14	57.725		
2,400.00	2,386.74	2,250.76	2,205.69	6.59	8.28	48.64	233.17	305.66	626.11	615.49	10.62	58.956		
2,500.00	2,485.92	2,342.04	2,293.06	6.92	8.81	48.47	250.91	325.20	666.91	655.81	11.10	60.072		
2,600.00	2,585.11	2,433.32	2,380.44	7.25	9.33	48.31	268.66	344.75	707.71	696.13	11.59	61.087		
2,700.00	2,684.29	2,524.60	2,467.82	7.58	9.86	48.17	286.40	364.30	748.52	736.45	12.07	62.014		
2,800.00	2,783.48	2,615.87	2,555.20	7.91	10.39	48.04	304.14	383.84	789.33	776.77	12.56	62.864		
2,900.00	2,882.66	2,707.15	2,642.58	8.24	10.91	47.93	321.89	403.39	830.14	817.10	13.04	63.646		
3,000.00	2,981.84	2,798.43	2,729.96	8.57	11.44	47.83	339.63	422.93	870.95	857.42	13.53	64.366		
3,100.00	3,081.03	2,899.71	2,817.34	8.90	11.97	47.73	357.38	442.48	911.77	897.75	14.02	65.032		
3,200.00	3,180.21	2,980.99	2,904.72	9.23	12.50	47.65	375.12	462.02	952.59	938.08	14.51	65.650		
3,300.00	3,279.40	3,072.27	2,992.10	9.56	13.04	47.57	392.86	481.57	993.41	978.41	15.00	66.224		
3,400.00	3,378.58	3,163.55	3,079.48	9.89	13.57	47.50	410.61	501.12	1,034.23	1,018.74	15.49	66.760		
3,500.00	3,477.76	3,254.83	3,166.86	10.23	14.10	47.43	428.35	520.66	1,075.06	1,059.08	15.98	67.259		
3,600.00	3,576.95	3,346.11	3,254.23	10.56	14.63	47.37	446.10	540.21	1,115.88	1,099.41	16.48	67.727		
3,700.00	3,676.13	3,437.39	3,341.61	10.89	15.17	47.31	463.84	559.75	1,156.71	1,139.74	16.97	68.166		
3,800.00	3,775.31	3,528.67	3,428.99	11.22	15.70	47.26	481.58	579.30	1,197.54	1,180.08	17.46	68.577		
3,900.00	3,874.50	3,619.95	3,516.37	11.55	16.23	47.21	499.33	598.84	1,238.37	1,220.41	17.96	68.965		
4,000.00	3,973.68	3,711.23	3,603.75	11.88	16.77	47.16	517.07	618.39	1,279.20	1,260.75	18.45	69.330		
4,100.00	4,072.87	3,802.51	3,691.13	12.22	17.30	47.12	534.82	637.93	1,320.03	1,301.08	18.95	69.674		
4,200.00	4,172.05	3,893.79	3,778.51	12.55	17.84	47.07	552.56	657.48	1,360.86	1,341.42	19.44	70.000		
4,300.00	4,271.23	3,985.07	3,865.89	12.88	18.37	47.04	570.30	677.03	1,401.69	1,381.75	19.94	70.308		
4,400.00	4,370.42	4,076.35	3,953.27	13.21	18.91	47.00	588.05	696.57	1,442.52	1,422.09	20.43	70.600		
4,500.00	4,469.60	4,167.63	4,040.65	13.55	19.44	46.96	605.79	716.12	1,483.35	1,462.42	20.93	70.877		
4,600.00	4,568.78	4,258.91	4,128.03	13.88	19.98	46.93	623.54	735.66	1,524.19	1,502.76	21.43	71.140		
4,700.00	4,667.97	4,350.19	4,215.41	14.21	20.52	46.90	641.28	755.21	1,565.02	1,543.10	21.92	71.390		
4,800.00	4,767.15	4,441.47	4,302.78	14.54	21.05	46.87	659.02	774.75	1,605.85	1,583.43	22.42	71.628		
4,900.00	4,866.34	4,532.75	4,390.16	14.88	21.59	46.84	676.77	794.30	1,646.69	1,623.77	22.92	71.855		
5,000.00	4,965.52	4,624.03	4,477.54	15.21	22.13	46.83	694.50	813.84	1,687.52	1,664.64	23.42	72.072		
5,047.84	5,012.97	4,715.31	4,564.92	15.57	22.65	46.82	713.15	833.37	1,728.35	1,705.47	23.92	72.279		
5,100.00	5,064.75	4,811.13	4,708.09	15.91	23.17	46.81	731.75	854.86	1,770.17	1,747.30	24.42	72.476		
5,200.00	5,164.23	5,036.85	4,880.77	16.26	23.69	46.80	750.30	877.30	1,812.97	1,789.11	24.92	72.663		
5,300.00	5,263.95	5,218.01	5,060.17	16.61	24.21	46.79	769.80	899.69	1,855.76	1,832.90	25.42	72.840		
5,400.00	5,363.83	5,403.17	5,244.54	16.96	24.73	46.78	789.25	922.03	1,898.54	1,876.69	25.92	73.007		
5,500.00	5,463.80	5,590.69	5,431.87	17.31	25.25	46.78	808.65	944.22	1,941.33	1,919.48	26.42	73.164		
5,536.20	5,500.00	5,658.83	5,500.00	17.66	25.77	46.78	828.00	965.36	1,984.12	1,962.23	26.92	73.311		
5,600.00	5,563.80	5,722.63	5,563.80	18.01	26.29	46.78	847.30	985.45	2,026.91	2,004.92	27.42	73.448		
5,700.00	5,663.80	5,822.63	5,663.80	18.36	26.81	46.78	866.55	1,005.50	2,069.70	2,047.71	27.92	73.575		
5,800.00	5,763.80	5,922.63	5,763.80	18.71	27.33	46.78	885.75	1,025.51	2,112.49	2,090.50	28.42	73.692		
5,900.00	5,863.80	6,022.63	5,863.80	19.06	27.85	46.78	904.90	1,045.48	2,155.28	2,133.29	28.92	73.799		
6,000.00	5,963.80	6,122.63	5,963.80	19.41	28.37	46.78	924.00	1,065.41	2,198.07	2,176.08	29.42	73.896		
6,100.00	6,063.80	6,222.63	6,063.80	19.76	28.89	46.78	943.05	1,085.30	2,240.86	2,218.87	29.92	73.983		
6,200.00	6,163.80	6,322.63	6,163.80	20.11	29.41	46.78	962.05	1,105.15	2,283.65	2,261.66	30.42	74.060		
6,300.00	6,263.80	6,422.63	6,263.80	20.46	29.93	46.78	981.00	1,124.96	2,326.44	2,304.45	30.92	74.127		
6,400.00	6,363.80	6,522.63	6,363.80	20.81	30.45	46.78	1,000.00	1,144.73	2,369.23	2,347.24	31.42	74.184		
6,500.00	6,463.80	6,622.63	6,463.80	21.16	30.97	46.78	1,018.95	1,164.46	2,412.02	2,390.03	31.92	74.231		
6,600.00	6,563.80	6,722.63	6,563.80	21.51	31.49	46.78	1,037.85	1,184.15	2,454.81	2,432.82	32.42	74.268		
6,700.00	6,663.80	6,822.63	6,663.80	21.86	32.01	46.78	1,056.70	1,203.80	2,497.60	2,475.61	32.92	74.295		
6,800.00	6,763.80	6,922.63	6,763.80	22.21	32.53	46.78	1,075.50	1,223.41	2,540.39	2,518.40	33.42	74.312		
6,841.20	6,805.00	6,963.83	6,805.00	22.56	33.05	46.78	1,094.25	1,242.98	2,583.18	2,561.19	33.92	74.319		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	102.59	-4.38	19.59	20.07					
100.00	100.00	100.00	100.00	0.09	0.09	102.59	-4.38	19.59	20.07	19.89	0.18	111.640		
200.00	200.00	200.00	200.00	0.31	0.31	102.59	-4.38	19.59	20.07	19.45	0.63	31.897		
300.00	300.00	300.00	300.00	0.54	0.54	102.59	-4.38	19.59	20.07	19.00	1.08	18.607		
400.00	400.00	400.00	400.00	0.76	0.76	102.59	-4.38	19.59	20.07	18.55	1.53	13.134		
450.00	450.00	450.00	450.00	0.88	0.88	102.59	-4.38	19.59	20.07	18.32	1.75	11.450		
500.00	500.00	500.15	500.15	0.98	0.99	101.02	-4.08	19.45	20.04	18.08	1.97	10.198		
533.25	533.24	533.49	533.48	1.04	1.06	98.24	-3.55	19.21	20.02	17.92	2.10	9.524 CC, ES		
600.00	599.96	600.32	600.28	1.17	1.21	88.56	-1.69	18.34	20.31	17.93	2.37	8.550		
700.00	699.82	700.05	699.87	1.37	1.44	66.97	3.04	16.14	23.43	20.63	2.81	8.352 SF		
800.00	799.51	799.07	798.58	1.60	1.68	46.79	10.08	12.87	32.25	28.99	3.26	9.898		
900.00	898.96	897.10	896.08	1.85	1.93	33.72	19.32	8.57	47.15	43.42	3.73	12.650		
938.36	937.03	934.39	933.09	1.95	2.03	30.30	23.44	6.66	54.32	50.40	3.91	13.884		
1,000.00	998.17	993.98	992.14	2.13	2.20	25.96	30.69	3.29	66.90	62.69	4.21	15.893		
1,100.00	1,097.35	1,089.87	1,086.88	2.42	2.49	20.74	44.11	-2.96	89.23	84.52	4.71	18.950		
1,200.00	1,196.54	1,184.70	1,180.18	2.72	2.82	16.86	59.50	-10.11	113.83	108.61	5.22	21.792		
1,300.00	1,295.72	1,278.38	1,271.90	3.03	3.17	13.82	76.75	-18.14	140.65	134.90	5.75	24.453		
1,400.00	1,394.90	1,372.97	1,364.13	3.35	3.55	11.33	95.80	-27.00	169.27	162.97	6.29	26.894		
1,500.00	1,494.09	1,468.51	1,457.25	3.66	3.96	9.50	115.16	-36.00	198.23	191.39	6.84	28.993		
1,600.00	1,593.27	1,564.05	1,550.37	3.98	4.37	8.14	134.52	-45.00	227.34	219.96	7.39	30.770		
1,700.00	1,692.45	1,659.58	1,643.49	4.30	4.79	7.08	153.88	-54.01	256.56	248.62	7.94	32.316		
1,800.00	1,791.64	1,755.12	1,736.62	4.63	5.22	6.24	173.25	-63.01	285.83	277.34	8.49	33.650		
1,900.00	1,890.82	1,850.66	1,829.74	4.95	5.65	5.56	192.61	-72.02	315.16	306.11	9.05	34.815		
2,000.00	1,990.01	1,946.20	1,922.66	5.28	6.08	4.99	211.97	-81.02	344.53	334.91	9.61	35.840		
2,100.00	2,089.19	2,041.73	2,015.98	5.61	6.52	4.51	231.33	-90.03	373.92	363.74	10.18	36.747		
2,200.00	2,188.37	2,137.27	2,109.10	5.93	6.96	4.10	250.69	-99.03	403.33	392.59	10.74	37.556		
2,300.00	2,287.56	2,232.81	2,202.22	6.26	7.40	3.75	270.05	-108.03	432.76	421.46	11.30	38.281		
2,400.00	2,386.74	2,328.35	2,295.34	6.59	7.84	3.44	289.41	-117.04	462.21	450.33	11.87	38.934		
2,500.00	2,485.92	2,423.88	2,388.46	6.92	8.28	3.17	308.78	-126.04	491.66	479.22	12.44	39.525		
2,600.00	2,585.11	2,519.42	2,481.58	7.25	8.72	2.93	328.14	-135.05	521.13	508.12	13.01	40.062		
2,700.00	2,684.29	2,614.96	2,574.70	7.58	9.17	2.71	347.50	-144.05	550.60	537.02	13.58	40.552		
2,800.00	2,783.48	2,710.50	2,667.82	7.91	9.61	2.52	366.86	-153.05	580.08	565.93	14.15	41.001		
2,900.00	2,882.66	2,806.03	2,760.94	8.24	10.06	2.35	386.22	-162.06	609.57	594.85	14.72	41.414		
3,000.00	2,981.84	2,901.57	2,854.06	8.57	10.50	2.19	405.58	-171.06	639.06	623.77	15.29	41.795		
3,100.00	3,081.03	2,997.11	2,947.18	8.90	10.95	2.04	424.94	-180.07	668.55	652.69	15.86	42.147		
3,200.00	3,180.21	3,092.64	3,040.30	9.23	11.40	1.91	444.30	-189.07	698.05	681.62	16.44	42.474		
3,300.00	3,279.40	3,188.18	3,133.42	9.56	11.84	1.79	463.67	-198.08	727.56	710.55	17.01	42.777		
3,400.00	3,378.58	3,283.72	3,226.54	9.89	12.29	1.68	483.03	-207.08	757.06	739.48	17.58	43.060		
3,500.00	3,477.76	3,379.26	3,319.66	10.23	12.74	1.57	502.39	-216.08	786.57	768.41	18.16	43.325		
3,600.00	3,576.95	3,474.79	3,412.79	10.56	13.19	1.48	521.75	-225.09	816.08	797.35	18.73	43.572		
3,700.00	3,676.13	3,570.33	3,505.91	10.89	13.64	1.39	541.11	-234.09	845.59	826.29	19.30	43.804		
3,800.00	3,775.31	3,665.87	3,599.03	11.22	14.09	1.30	560.47	-243.10	875.11	855.23	19.88	44.023		
3,900.00	3,874.50	3,761.41	3,692.15	11.55	14.53	1.23	579.83	-252.10	904.62	884.17	20.45	44.228		
4,000.00	3,973.68	3,856.94	3,785.27	11.88	14.98	1.15	599.20	-261.10	934.14	913.11	21.03	44.422		
4,100.00	4,072.87	3,952.48	3,878.39	12.22	15.43	1.08	618.56	-270.11	963.66	942.06	21.60	44.605		
4,200.00	4,172.05	4,048.02	3,971.51	12.55	15.88	1.02	637.92	-279.11	993.18	971.00	22.18	44.778		
4,300.00	4,271.23	4,143.56	4,064.63	12.88	16.33	0.96	657.28	-288.12	1,022.70	999.95	22.76	44.941		
4,400.00	4,370.42	4,239.09	4,157.75	13.21	16.78	0.90	676.64	-297.12	1,052.22	1,028.89	23.33	45.097		
4,500.00	4,469.60	4,334.63	4,250.87	13.55	17.23	0.85	696.00	-306.13	1,081.75	1,057.84	23.91	45.245		
4,600.00	4,568.78	4,430.17	4,343.99	13.88	17.68	0.80	715.36	-315.13	1,111.27	1,086.79	24.49	45.385		
4,700.00	4,667.97	4,525.70	4,437.11	14.21	18.13	0.75	734.72	-324.13	1,140.80	1,115.73	25.06	45.518		
4,800.00	4,767.15	4,621.24	4,530.23	14.54	18.58	0.70	754.09	-333.14	1,170.32	1,144.68	25.64	45.646		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

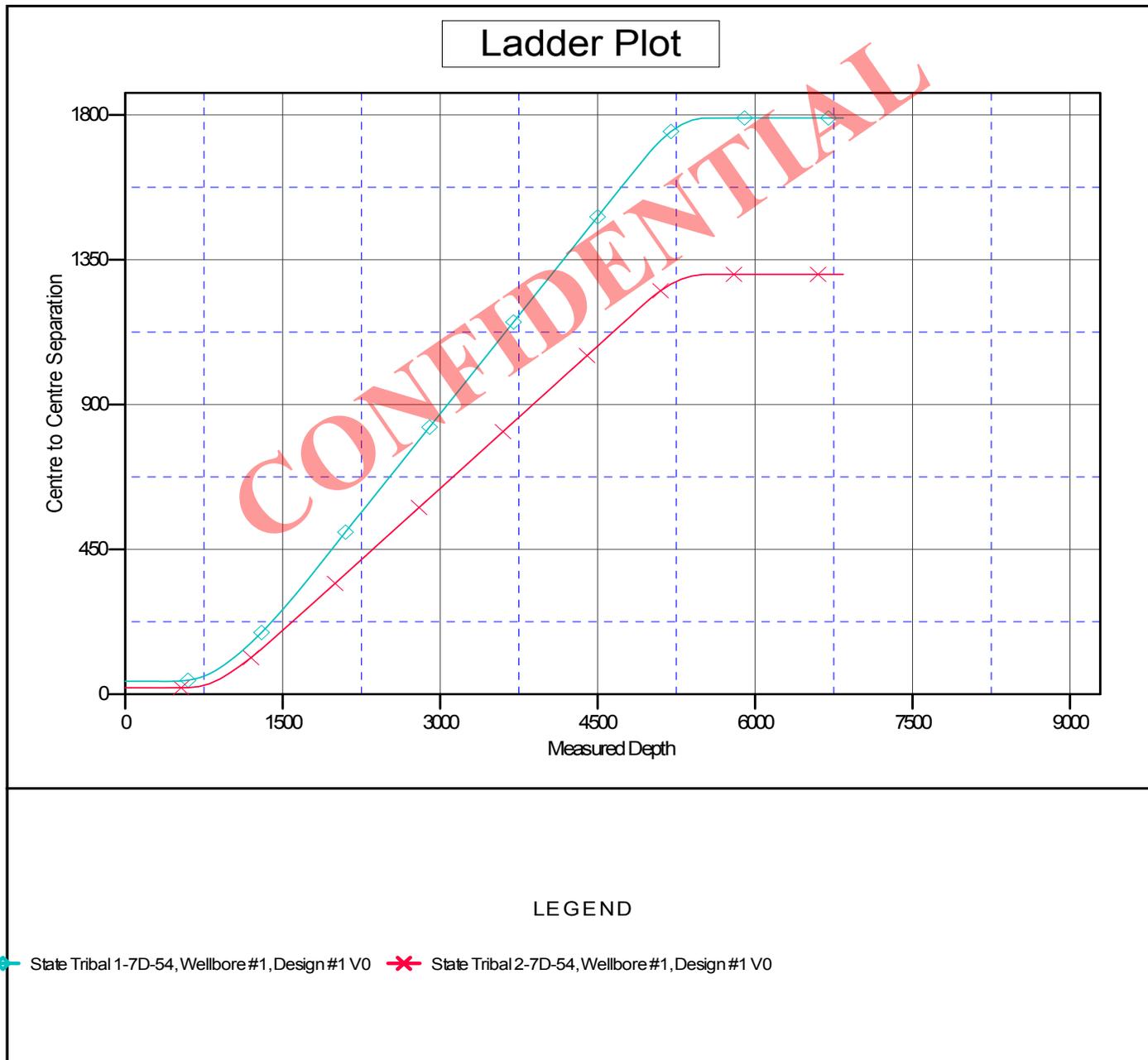
Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
4,900.00	4,866.34	4,716.78	4,623.35	14.88	19.03	0.66	773.45	-342.14	1,199.85	1,173.63	26.22	45.767		
5,000.00	4,965.52	4,841.95	4,745.65	15.21	19.53	0.51	797.62	-353.38	1,228.51	1,201.68	26.83	45.789		
5,047.84	5,012.97	4,907.20	4,809.72	15.37	19.75	0.44	808.80	-358.59	1,241.17	1,214.06	27.12	45.774		
5,100.00	5,064.75	4,979.04	4,880.49	15.51	19.97	0.39	819.97	-363.78	1,253.90	1,226.46	27.44	45.691		
5,200.00	5,164.23	5,118.82	5,018.81	15.73	20.36	0.30	838.24	-372.27	1,274.42	1,246.42	28.01	45.503		
5,300.00	5,263.95	5,260.81	5,159.97	15.92	20.69	0.23	852.08	-378.71	1,289.74	1,261.21	28.53	45.213		
5,400.00	5,363.83	5,404.38	5,303.18	16.09	20.97	0.18	861.23	-382.97	1,299.75	1,270.75	29.00	44.826		
5,500.00	5,463.80	5,548.89	5,447.59	16.23	21.17	0.16	865.50	-384.95	1,304.39	1,274.99	29.41	44.354		
5,536.20	5,500.00	5,601.29	5,500.00	16.29	21.24	0.16	865.83	-385.11	1,304.75	1,275.20	29.55	44.150		
5,600.00	5,563.80	5,665.09	5,563.80	16.38	21.31	0.16	865.83	-385.11	1,304.75	1,274.99	29.76	43.846		
5,700.00	5,663.80	5,765.09	5,663.80	16.52	21.43	0.16	865.83	-385.11	1,304.75	1,274.67	30.08	43.374		
5,800.00	5,763.80	5,865.09	5,763.80	16.65	21.55	0.16	865.83	-385.11	1,304.75	1,274.33	30.41	42.900		
5,900.00	5,863.80	5,965.09	5,863.80	16.79	21.68	0.16	865.83	-385.11	1,304.75	1,274.00	30.75	42.432		
6,000.00	5,963.80	6,065.09	5,963.80	16.93	21.80	0.16	865.83	-385.11	1,304.75	1,273.66	31.09	41.970		
6,100.00	6,063.80	6,165.09	6,063.80	17.08	21.93	0.16	865.83	-385.11	1,304.75	1,273.32	31.43	41.515		
6,200.00	6,163.80	6,265.09	6,163.80	17.22	22.06	0.16	865.83	-385.11	1,304.75	1,272.98	31.77	41.065		
6,300.00	6,263.80	6,365.09	6,263.80	17.37	22.19	0.16	865.83	-385.11	1,304.75	1,272.63	32.12	40.622		
6,400.00	6,363.80	6,465.09	6,363.80	17.52	22.33	0.16	865.83	-385.11	1,304.75	1,272.28	32.47	40.186		
6,500.00	6,463.80	6,565.09	6,463.80	17.67	22.46	0.16	865.83	-385.11	1,304.75	1,271.93	32.82	39.755		
6,600.00	6,563.80	6,665.09	6,563.80	17.82	22.60	0.16	865.83	-385.11	1,304.75	1,271.57	33.17	39.331		
6,700.00	6,663.80	6,765.09	6,663.80	17.97	22.74	0.16	865.83	-385.11	1,304.75	1,271.22	33.53	38.913		
6,800.00	6,763.80	6,865.09	6,763.80	18.13	22.88	0.16	865.83	-385.11	1,304.75	1,270.86	33.89	38.502		
6,841.20	6,805.00	6,906.29	6,805.00	18.19	22.93	0.16	865.83	-385.11	1,304.75	1,270.71	34.04	38.334		



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6422.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: State Tribal 7-7D-54
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.72°





Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6422.00usft
Reference Site:	Sec.7-T5S-R4W	MD Reference:	WELL @ 6422.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	State Tribal 7-7D-54	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6422.00usft

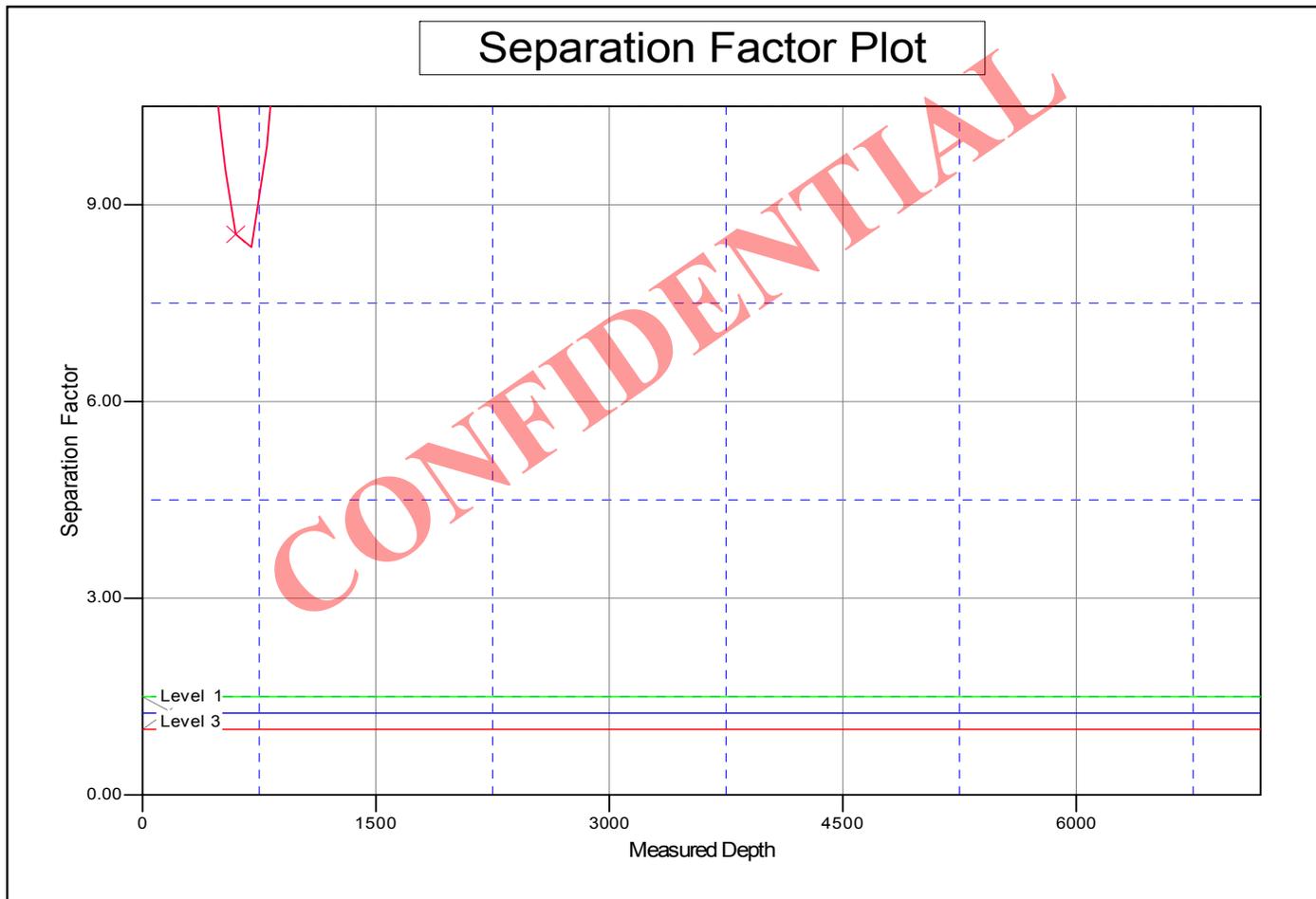
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: State Tribal 7-7D-54

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.72°



LEGEND

← State Tribal 1-7D-54, Wellbore #1, Design #1 V0 ✕ State Tribal 2-7D-54, Wellbore #1, Design #1 V0

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

SHAWN HAWK, the Affiant herein, is a Field Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M
Section 7, SW $\frac{1}{4}$ NE $\frac{1}{4}$

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 22nd day of August, 2013.

Berry Petroleum Company

By: Shawn Hawk
Shawn Hawk
Field Landman

SURFACE USE PLAN of OPERATIONS

Attachment for Permit to Drill:

Name of Operator: Berry Petroleum Company
Address: 4000 South 4028 West/Rt. 2 Box 7735
Roosevelt, Utah 80466
Well Location: State Tribal 7-7D-54
Surface: 1521' FNL & 1582' FEL
Target: 1958' FNL & 1969' FEL
SWNE of Sec. 7, T5S, R4W.

The surface owner or surface owner representative and dirt contractor will be proved with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

The onsite inspection for the referenced well will be conducted per UDOGM.

A Existing Roads

To reach the Berry Petroleum Company well, State Tribal 7-7D-54, in Section 7-T5S-R4W:

The proposed well site is approximately 11 miles southwest of Duchesne, Utah.

Proceed in a southerly direction from Duchesne, Utah, along US Highway 191 for approximately 2.3 mile to the junction of this road and the existing Sowers Canyon access road to the south. Turn left and proceed in a southerly thence easterly direction for approximately 1.8 miles to the junction of this road and County Road 25 to the south. Turn right and proceed in a southwesterly thence southeasterly thence southwesterly direction for approximately 6.5 miles to the junction of this road and the Cottonwood Ridge road to the east. Turn left and proceed in an easterly direction for approximately 0.4 miles to the junction of this road and an existing road to the southeast. Turn right and proceed in a southerly direction for approximately 0.2 miles to the beginning of the proposed access. Follow the road flags in a southerly thence easterly direction for approximately 1202' to the proposed State Tribal 1-7D-54, 2-7D-54 and 7-7D-54 location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. Berry Petroleum Company will construct a new access road for approximately 1202 feet to access the proposed State Tribal 1-7D-54, 2-7D-54 and 7-7D-54 location.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached. The proposed pipeline will be 4"-6" polypipe and be placed above ground. The pipeline will run in the same corridor as the above proposed access road.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from one of the following Berry source wells:

- Water Permit # 43-12400, Sec. 23, T5S, R5W
- Water Permit # 43-12400, Sec. 24, T5S, R5W
- Water Permit # 43-1221, Sec. 30, T3S, R8W
- Water Permit # 43-1226, Sec. 30, T3S, R8W
- Water Permit # 43-1627, Sec. 30, T3S, R8W
- Water Permit # 43-1628, Sec. 12, T5S, R6W (Douglas E. & Yordis Nielsen)
- Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W
- East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W
- Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during the construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location and/or access roads, whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater from Berry Petroleum Company wells will be used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga CA 91739 Location – Blue Bench

Should operations of the field be prohibited by the Authorized Officer, the wastewater shall be confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.

The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

Interim Reclamation consisting of minimizing the footprint of disturbance shall be accomplished by reclaiming all portions of the well site not needed for safe production operations. The portions of the well site not needed for operational and safety purposes will be recontoured to a final appearance that blends with the surrounding topography. Topsoil will be spread over these areas. The operator will spread the topsoil over the entire location except where an all-weather surface, access route or turnaround is needed. Production facilities should be clustered or placed offsite to maximize the opportunity for interim reclamation. Any incidental use on interim reclamation may require restoration of damage. This may require recontouring and seeding of the damaged area.

Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), a uniform, non-contrasting, non-reflective color tone, matched to the land and not the sky, slightly darker than the adjacent landscape.

Install Hospital muffler to the Pump-jack to minimize engine noise.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface & Access Ownership:

State of Utah – Department of Natural Resources
Utah Division of Wildlife
1594 West North Temple, Suite 2110
Salt Lake City, Utah 84114
Local Contact: Ben Williams (435) 823-0946

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

Outlaw Engineering Inc. has conducted a Class III archaeological survey. A copy of this report has been submitted under separate cover by Outlaw Engineering Inc. to the appropriate agencies.

Outlaw Engineering Inc. has conducted a biological assessment. A copy of this report has been submitted under separate cover by Outlaw Engineering Inc. to the appropriate agencies.

All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

M. Annual Air Emissions

Table 4-1. Proposed Action Annual Emissions
(tons/year)¹

Pollutant	Development	Production	Total
NO _x	5.7	8.1	13.8
CO	3.9	7.5	11.4
VOC	1.5	59.7	60.6
SO ₂	0.009	0.42	0.429
PM ₁₀	2.7	0.78	3.48
PM _{2.5}	0.9	0.78	1.68
Benzene	0.03	0.3	0.33
Toluene	0.012	0.606	0.618
Ethylbenzene	0.003	0.582	0.585
Xylene	0.009	0.981	0.99
n-Hexane	0	3.21	3.21
Formaldehyde	0.09	0.489	0.579

¹ Emissions include 3 producing well and associated operations traffic during the year in which the project is developed.

BERRY PETROLEUM COMPANY
STATE TRIBAL 1-7D-54, 2-7D-54 & 7-7D-54
SECTION 7, T5S, R4W, U.S.B.&M.

PROCEED IN A SOUTHERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 191 APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING SOWERS CANYON ACCESS ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY THENCE EASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND COUNTY ROAD 25 TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY THENCE SOUTHEASTERLY THENCE SOUTHWESTERLY DIRECTION APPROXIMATELY 6.5 MILES TO THE JUNCTION OF THIS ROAD AND COTTONWOOD RIDGE ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN AN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR STATE TRIBAL 1-7D-54, 2-7D-54 & 7-7D-54; FOLLOW THE PROPOSED ACCESS FLAGS IN A SOUTHERLY THENCE EASTERLY DIRECTION APPROXIMATELY 1,202' TO THE PROPOSED LOCATION.

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BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

- STATE TRIBAL 1-7D-54 (Proposed Well)
- STATE TRIBAL 2-7D-54 (Proposed Well)
- STATE TRIBAL 7-7D-54 (Proposed Well)

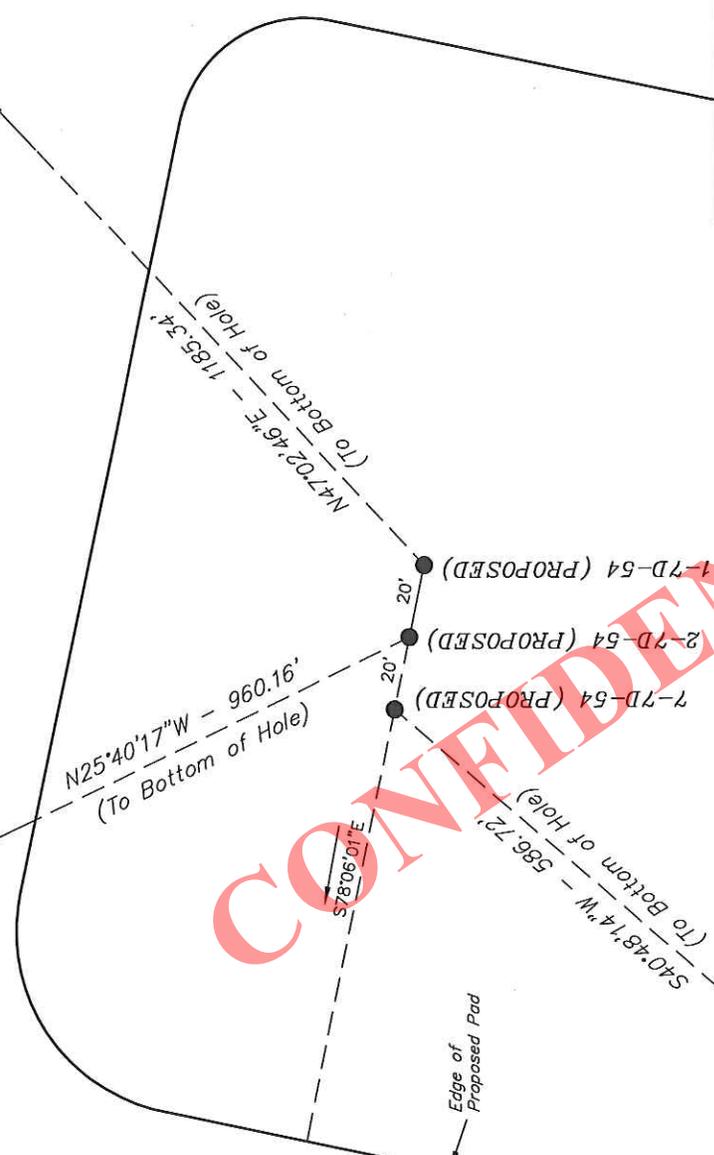
Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.

TOP HOLE FOOTAGES

- 1-7D-54 (PROPOSED)
1530' FNL & 1543' FEL
- 2-7D-54 (PROPOSED)
1525' FNL & 1562' FEL
- 7-7D-54 (PROPOSED)
1521' FNL & 1582' FEL

BOTTOM HOLE FOOTAGES

- 1-7D-54 (PROPOSED)
737' FNL & 668' FEL
- 2-7D-54 (PROPOSED)
653' FNL & 1970' FEL
- 7-7D-54 (PROPOSED)
1958' FNL & 1969' FEL



Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES

From top hole to bottom hole

WELL	NORTH	EAST
1-7D-54	808'	868'
2-7D-54	865'	-416'
7-7D-54	-444'	-383'

LATITUDE & LONGITUDE

Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
1-7D-54	40.063958°	110.373598°
2-7D-54	40.063970°	110.373668°
7-7D-54	40.063982°	110.373738°

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

SURVEYED BY: W.H. DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S. DATE DRAWN: 12-17-12
SCALE: 1" = 50' REVISED: L.C.S. 01-31-13

1/16 Section Line

BERRY PETROLEUM COMPANY

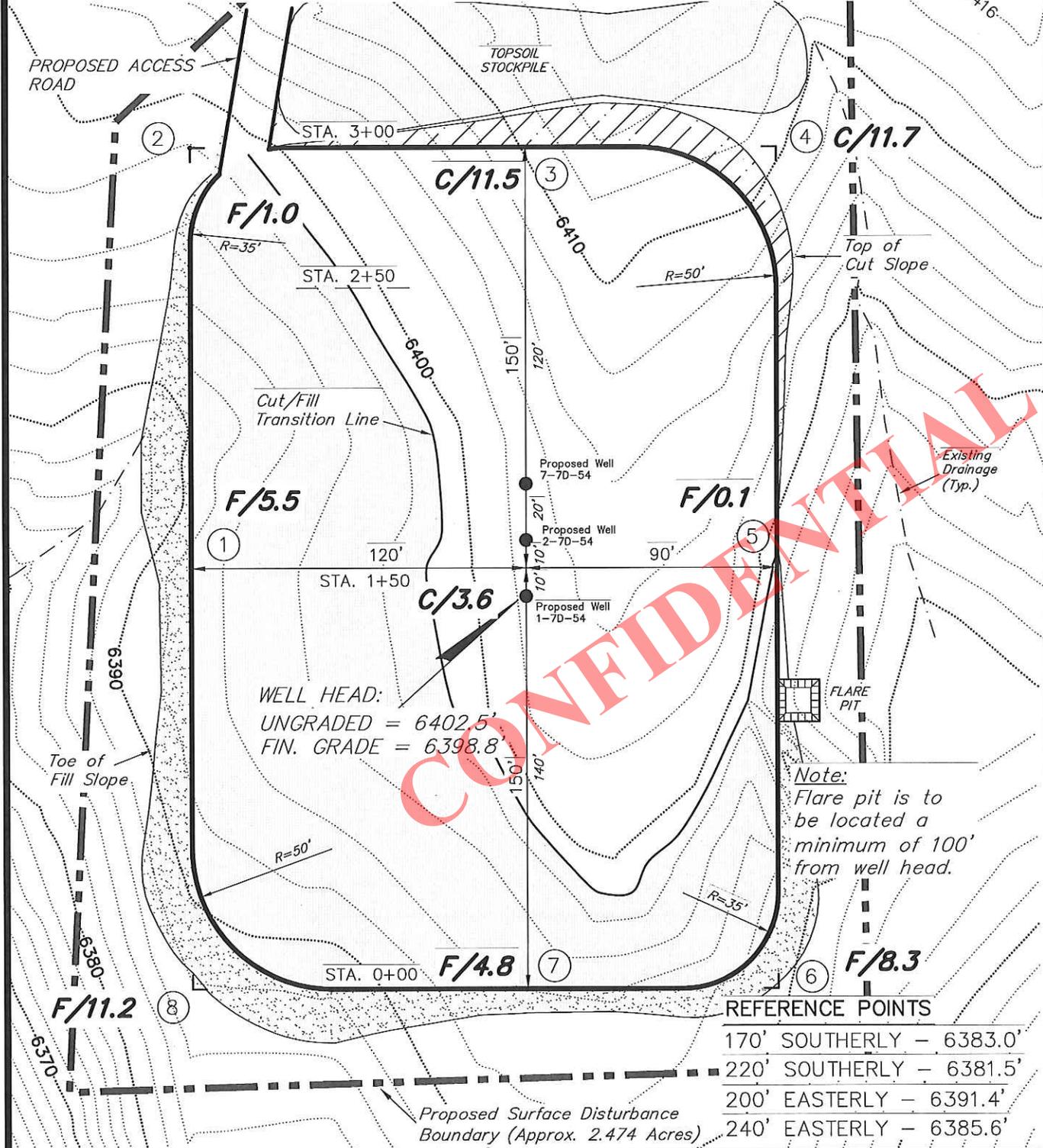
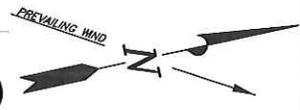
LOCATION LAYOUT

STATE TRIBAL 1-7D-54 (Proposed Well)

STATE TRIBAL 2-7D-54 (Proposed Well)

STATE TRIBAL 7-7D-54 (Proposed Well)

Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.



WELL HEAD:
 UNGRADED = 6402.5'
 FIN. GRADE = 6398.8'

Note:
 Flare pit is to be located a minimum of 100' from well head.

REFERENCE POINTS

170' SOUTHERLY	- 6383.0'
220' SOUTHERLY	- 6381.5'
200' EASTERLY	- 6391.4'
240' EASTERLY	- 6385.6'

SURVEYED BY: W.H.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-14-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

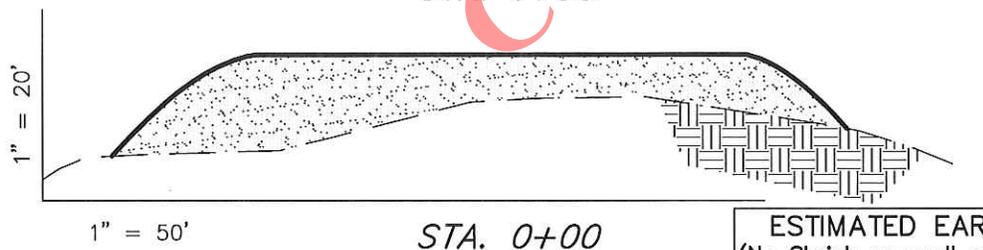
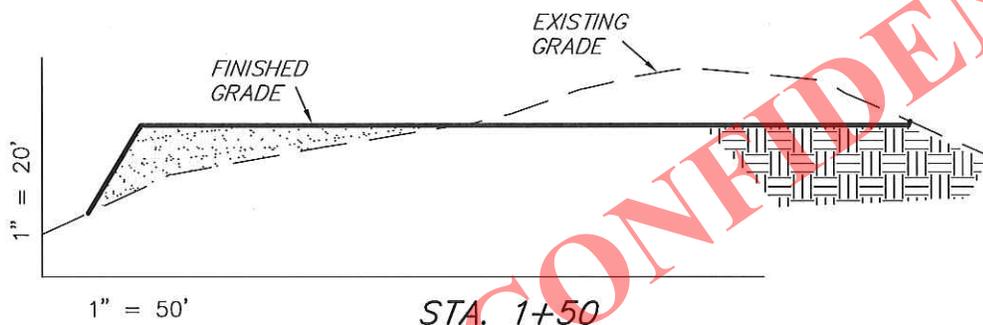
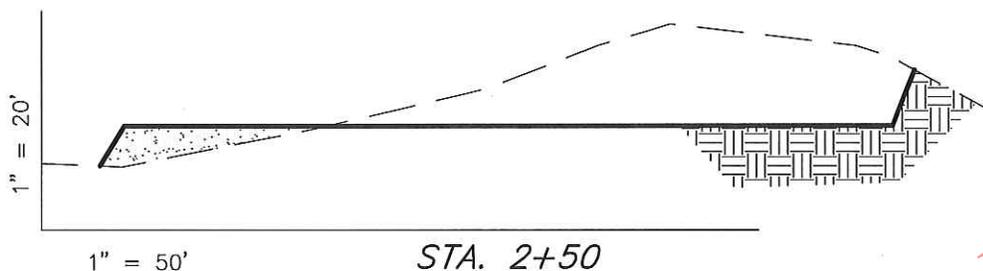
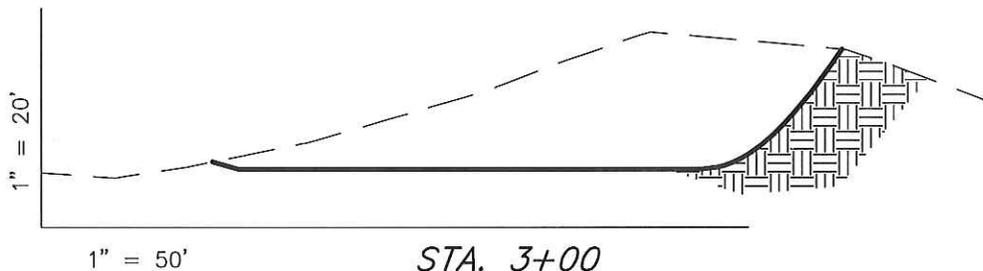
CROSS SECTIONS

STATE TRIBAL 1-7D-54 (Proposed Well)

STATE TRIBAL 2-7D-54 (Proposed Well)

STATE TRIBAL 7-7D-54 (Proposed Well)

Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.



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ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,730	5,730	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	5,730	5,730	1,320	0

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY: W.H.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-14-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State (435) 781-2501
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BERRY PETROLEUM COMPANY

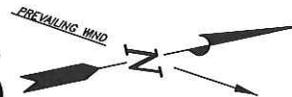
TYPICAL RIG LAYOUT

STATE TRIBAL 1-7D-54 (Proposed Well)

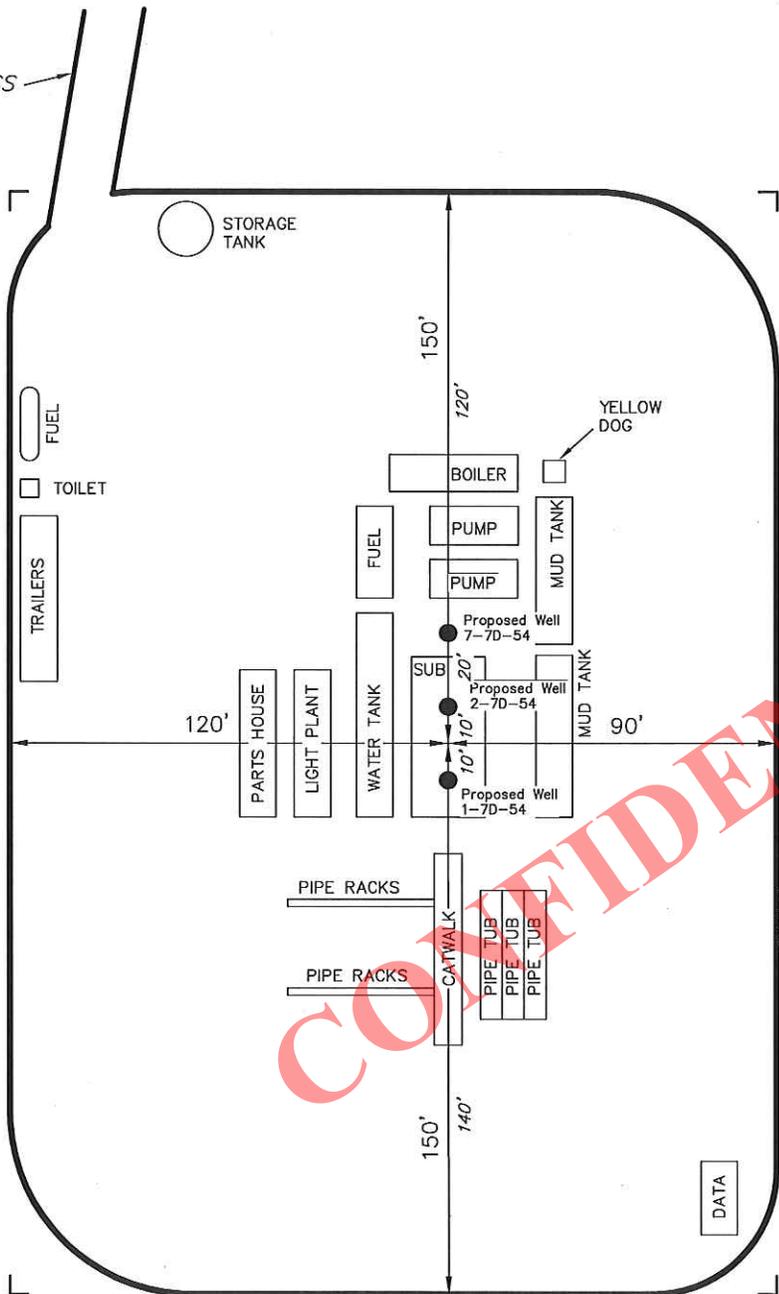
STATE TRIBAL 2-7D-54 (Proposed Well)

STATE TRIBAL 7-7D-54 (Proposed Well)

Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.



PROPOSED ACCESS ROAD



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Note:
Flare pit is to be located a minimum of 100' from well head.

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DRAWN BY: L.C.S.	DATE DRAWN: 12-14-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

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BERRY PETROLEUM COMPANY

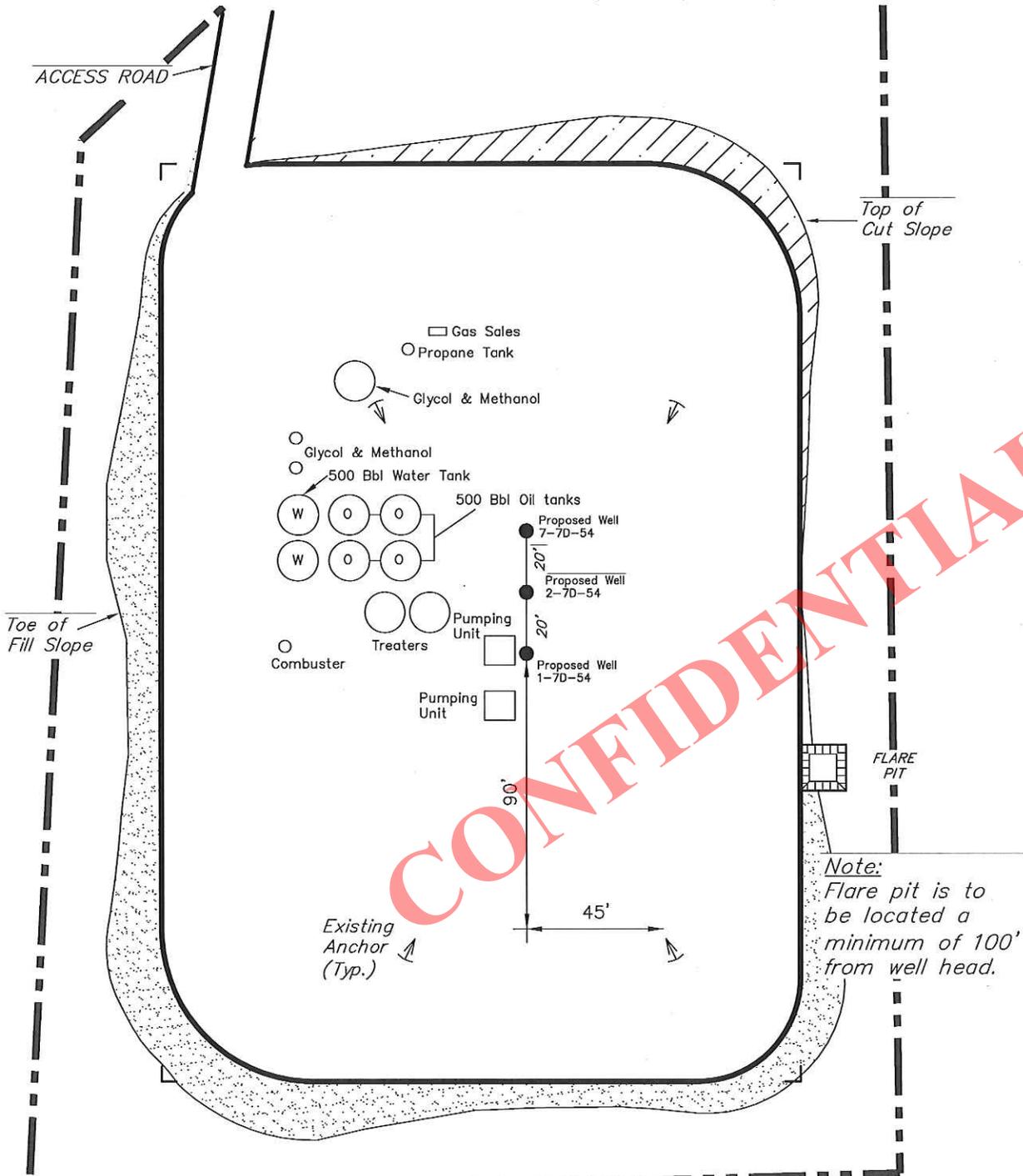
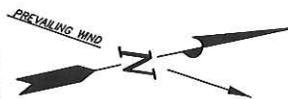
INTERIM RECLAMATION PLAN

STATE TRIBAL 1-7D-54 (Proposed Well)

STATE TRIBAL 2-7D-54 (Proposed Well)

STATE TRIBAL 7-7D-54 (Proposed Well)

Pad Location: SWNE Section 7, T5S, R4W, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 100' from well head.

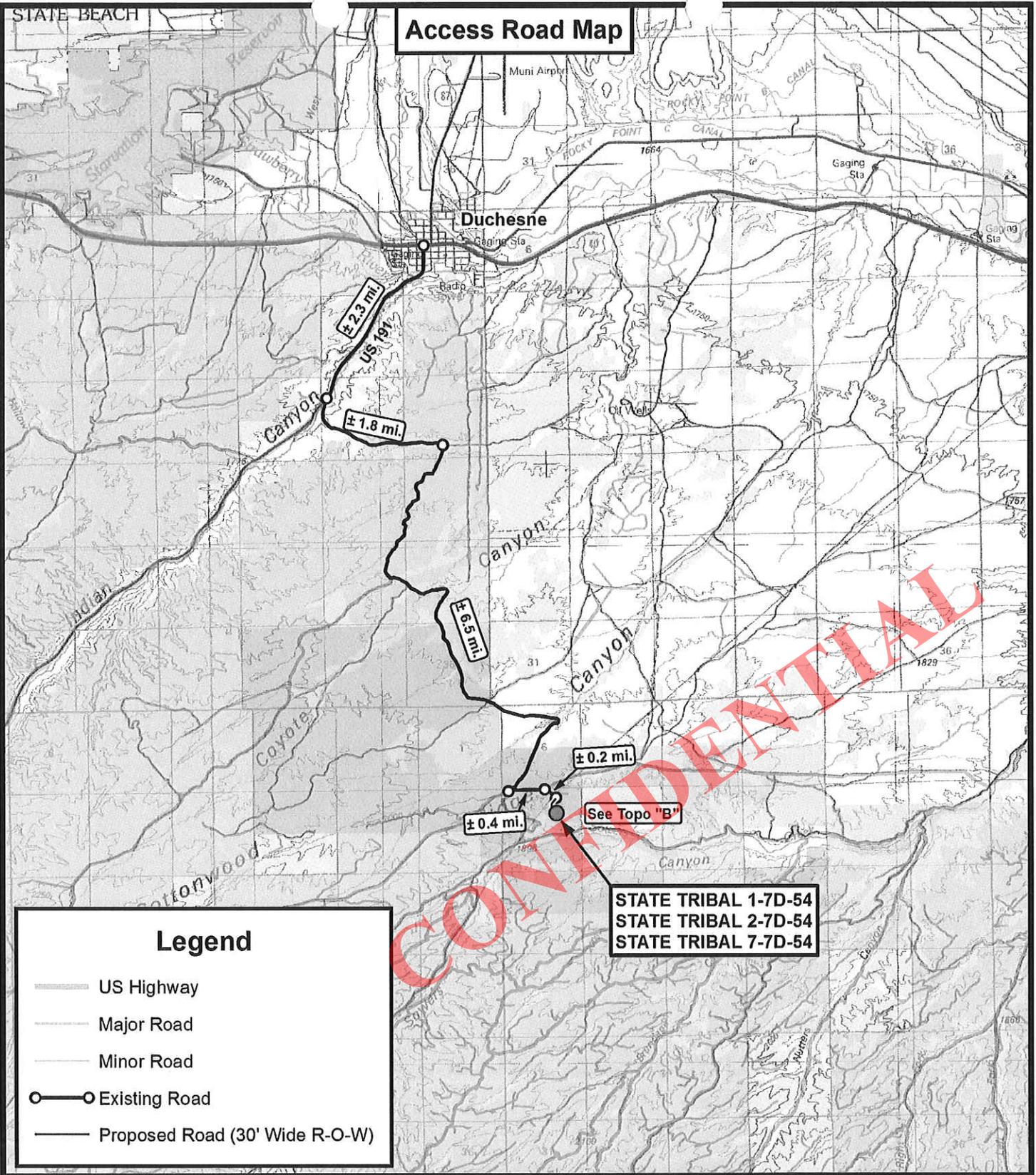
APPROXIMATE ACREAGE

UN-RECLAIMED = ±2.474 ACRES

Proposed Surface Disturbance Boundary (Approx. 2.474 Acres)

SURVEYED BY: W.H.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 01-31-13
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
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 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

STATE TRIBAL 1-7D-54
 STATE TRIBAL 2-7D-54
 STATE TRIBAL 7-7D-54

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1:100,000		

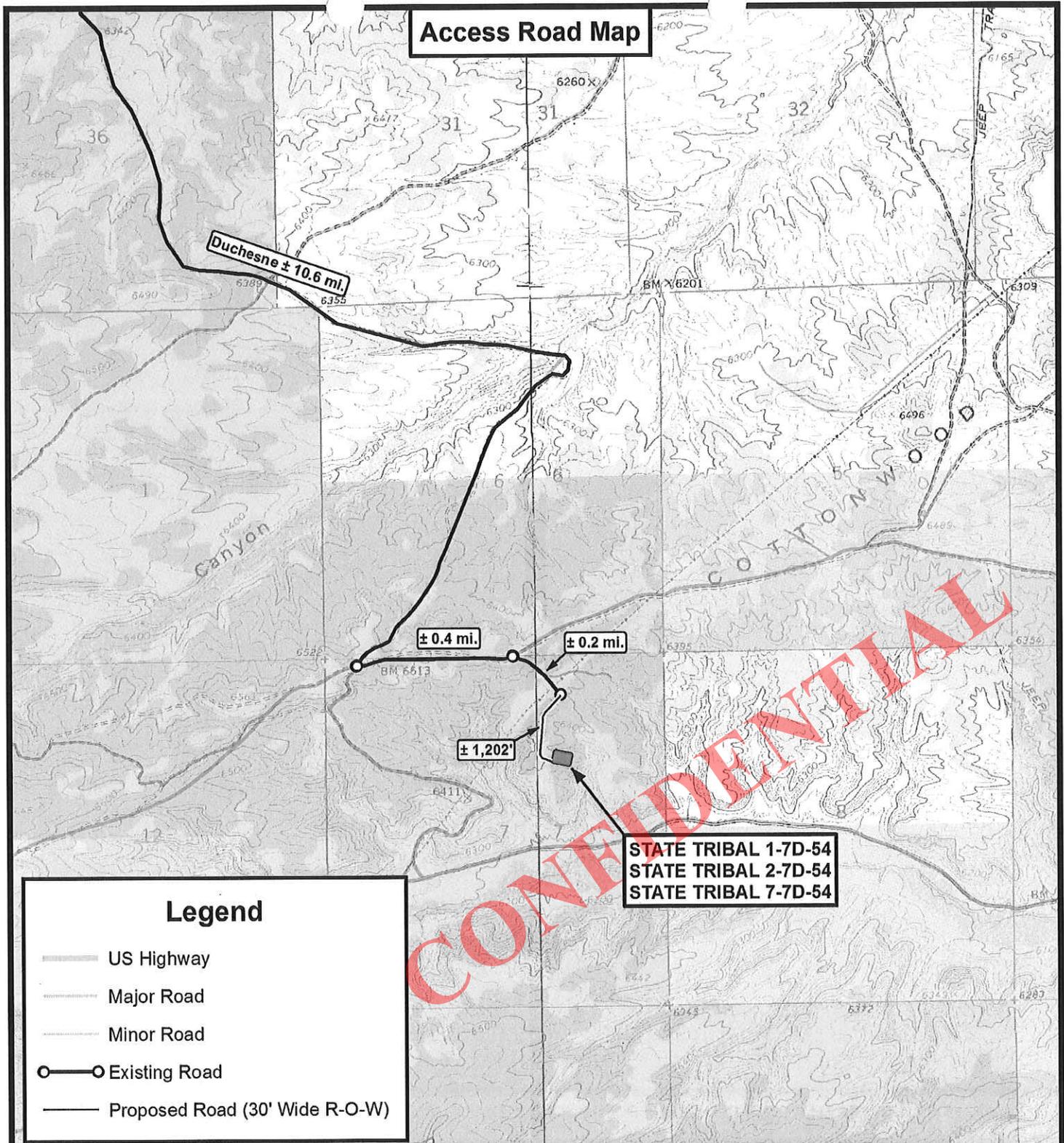


BERRY PETROLEUM COMPANY

STATE TRIBAL 1-7D-54
 STATE TRIBAL 2-7D-54
 STATE TRIBAL 7-7D-54

SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

TOPOGRAPHIC MAP	SHEET A
------------------------	-------------------



**STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54**

Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1" = 2,000'		

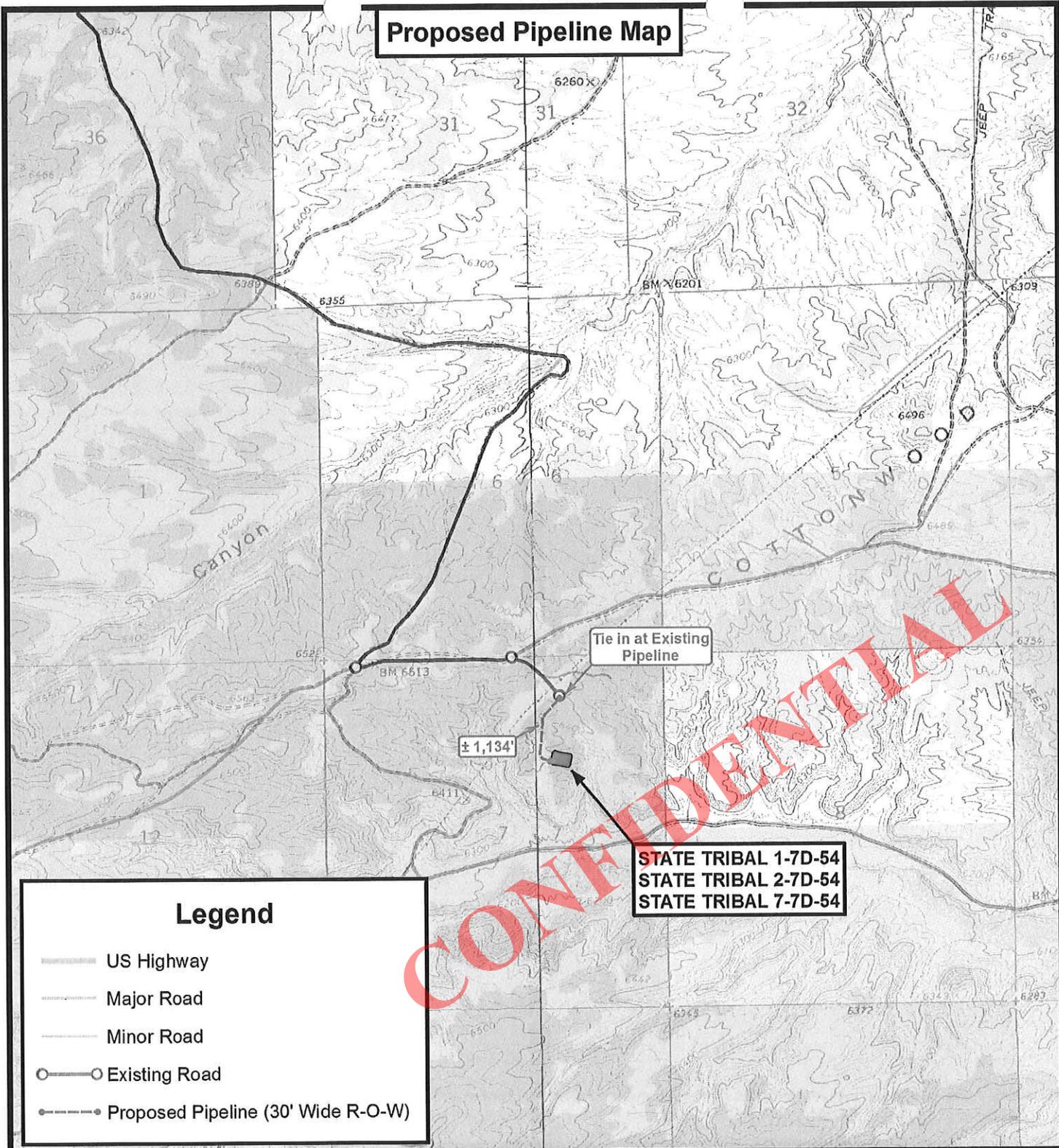


BERRY PETROLEUM COMPANY

STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54
SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

TOPOGRAPHIC MAP	SHEET B
------------------------	-------------------

Proposed Pipeline Map



Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Pipeline (30' Wide R-O-W)

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



BERRY PETROLEUM COMPANY
 STATE TRIBAL 1-7D-54
 STATE TRIBAL 2-7D-54
 STATE TRIBAL 7-7D-54
 SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

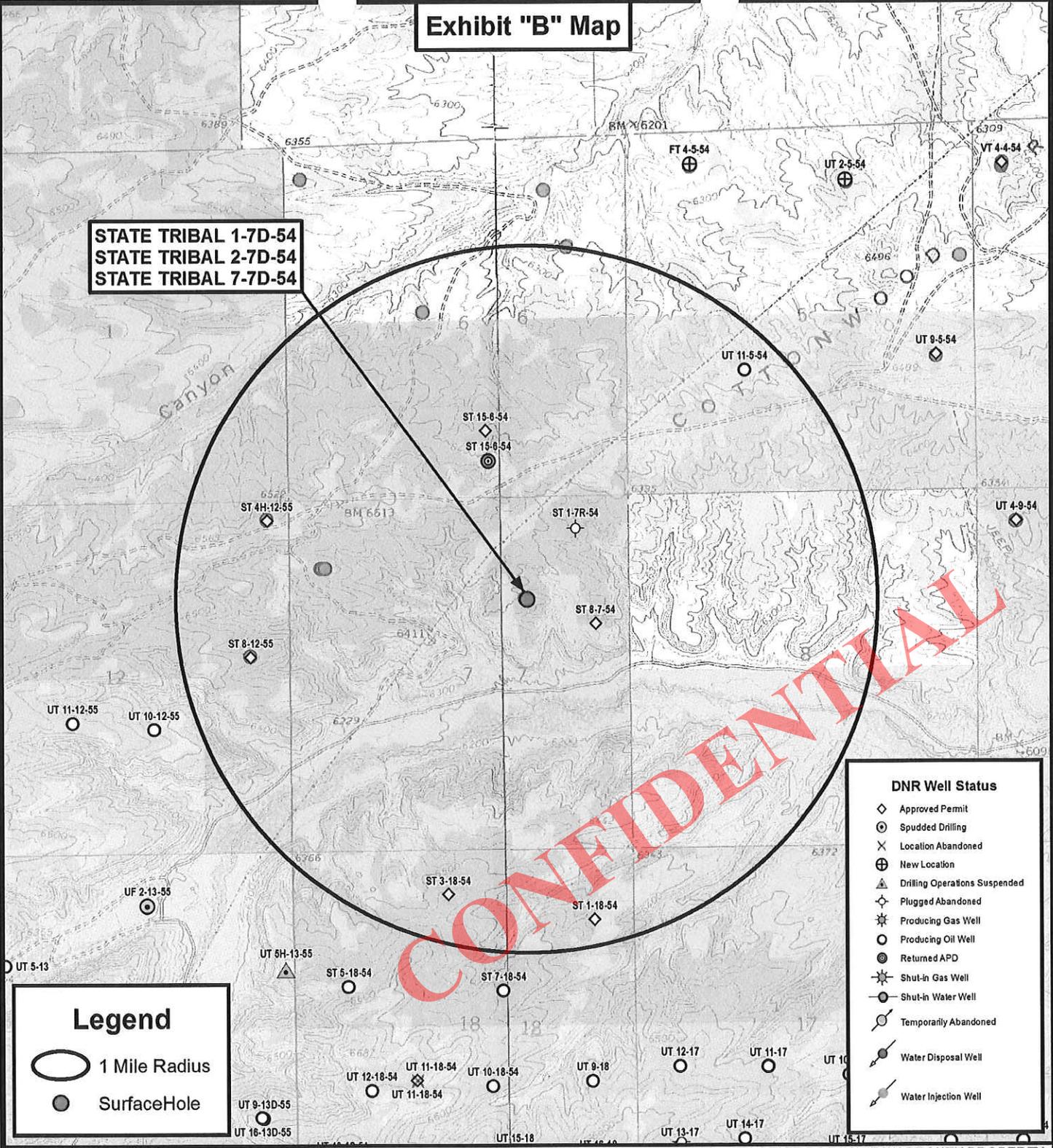
DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54**



DNR Well Status

- ◇ Approved Permit
- Spudded Drilling
- × Location Abandoned
- ⊕ New Location
- ⚠ Drilling Operations Suspended
- ⊛ Plugged Abandoned
- ☀ Producing Gas Well
- ⊙ Producing Oil Well
- ⊙ Returned APD
- ⊛ Shut-in Gas Well
- ⊙ Shut-in Water Well
- ⊙ Temporarily Abandoned
- ⊙ Water Disposal Well
- ⊙ Water Injection Well

Legend

- 1 Mile Radius
- Surface Hole

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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BERRY PETROLEUM COMPANY
STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54
SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-31-2013 J.A.S.
DATE:	01-05-2013		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

**Location
Photos**



**Center Stake
Looking Southerly**

Date Photographed: 12-10-2012

Photographed By: W. Hunting



Access

Looking Southwesterly

Date Photographed: 12-10-2012

Photographed By: W. Hunting



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

STATE TRIBAL 1-7D-54
STATE TRIBAL 2-7D-54
STATE TRIBAL 7-7D-54

SEC. 7, T5S, R4W, U.S.B.&M. Duchesne County, UT.

COLOR PHOTOGRAPHS

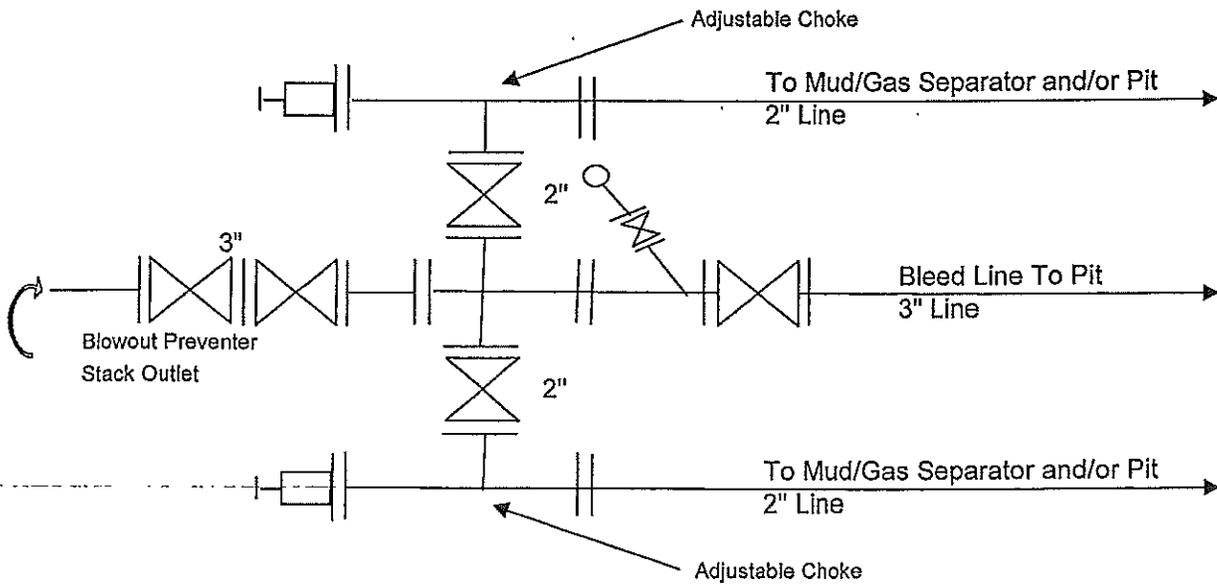
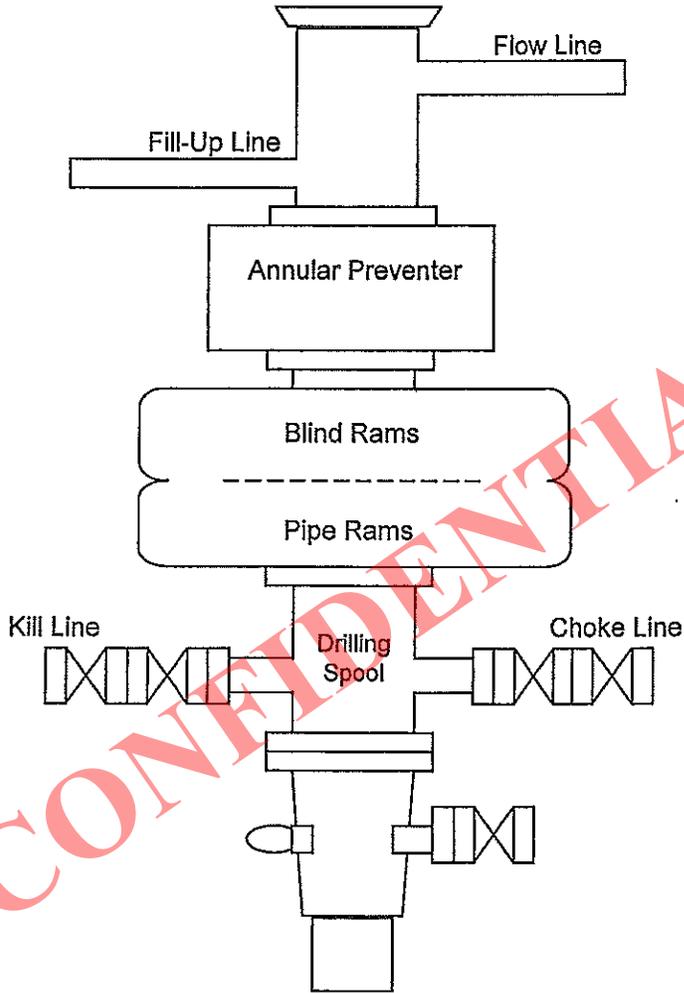
SHEET

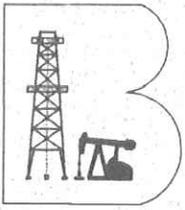
P

DRAWN BY: A.P.C. REVISED: 01-31-2013 J.A.S.

DATE: 01-05-2013

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Route 2 Box 7735
Roosevelt, UT 84066

Ph. (435) 722-1325
Fax: (435) 722-1321
www.bry.com

August 22, 2013

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11
STATE TRIBAL 7-7D-54 1521' FNL & 1582' FEL (SWNE – SHL)
1958' FNL & 1969' FEL (SWNE – BHL)
Section 7, T5S-R4W
Duchesne, County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The State Tribal 7-7D-54 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Krista Mecham

Krista Mecham
Sr. Regulatory & Permitting Technician

AFFIDAVIT OF NOTICE

I, Krista Mecham, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Krista Mecham is a Sr. Regulatory & Permitting Tech for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Exploration and Development Agreement – BIA Lease # 14-20-H62-5032:

State Tribal 1-7D-54
State Tribal 2-7D-54
State Tribal 3-7D-54
State Tribal 4-7D-54
State Tribal 5-7D-54
State Tribal 6-7D-54
State Tribal 7-7D-54

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

Appaloosa Energy LLC
1776 Woodstead Ct., Suite 121
The Woodlands, Texas 77380
Attn: Brad Posey

BIA - Uintah & Ouray Agency
RES, Minerals and Mining
P.O. Box 130
Fort Duchesne, UT 84026
Attn: Paula C Black, Realty Specialist

This instrument is executed this nond day of August, 2013.

Berry Petroleum Company

By: Krista Mecham

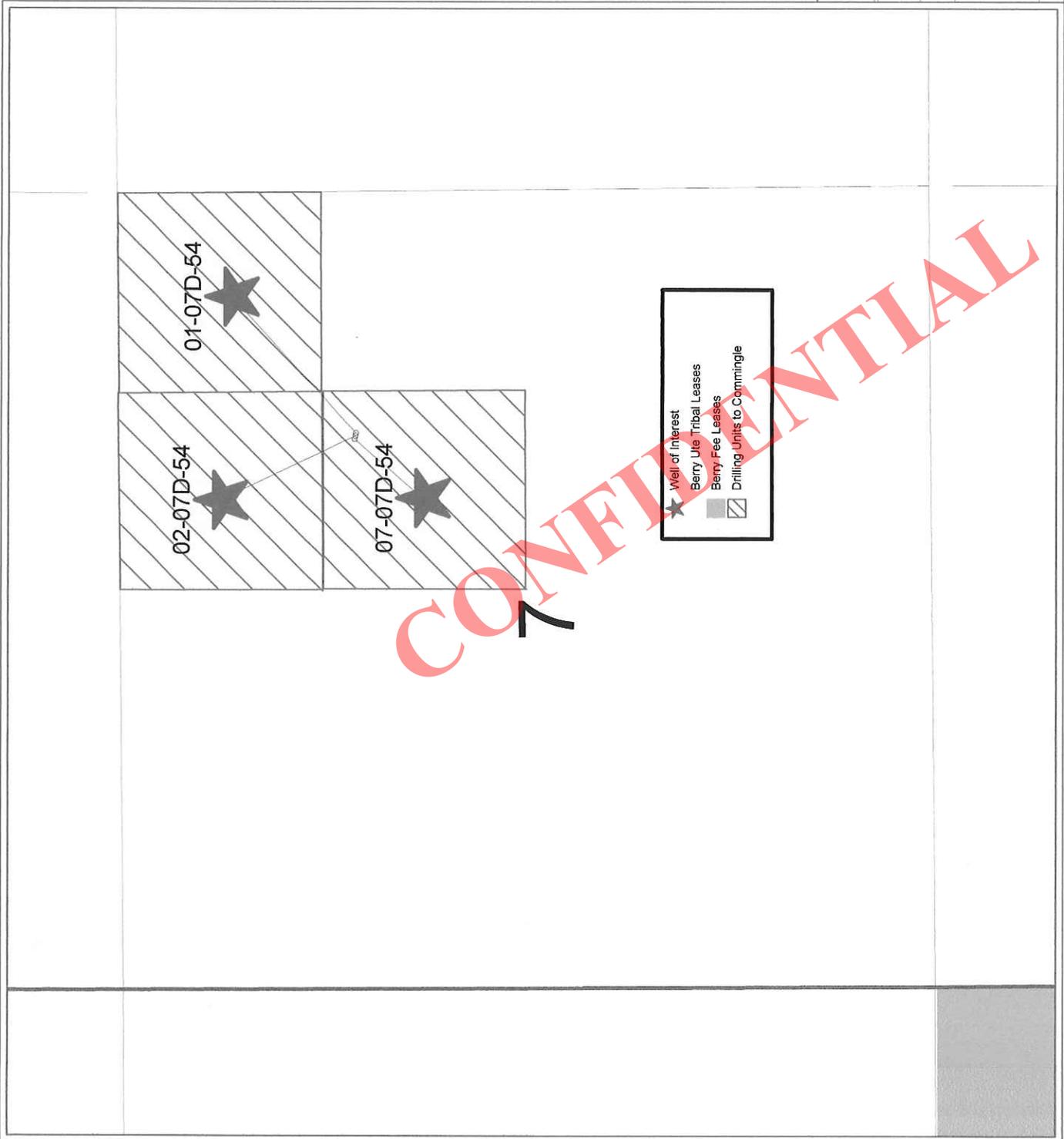
Berry Petroleum Company

Statewide Utah

Commingle Map



August 21, 2013



CONFIDENTIAL

7

Soil Type and Characteristics

Soils are sandy.

Erosion Issues Y

Soils are erosive upon disturbance.

Sedimentation Issues N**Site Stability Issues N****Drainage Diversion Required? Y**

Divert all drainages around and away from location and access road using diversion ditches, culverts, turn-outs, rip-rap, etc.

Berm Required? Y

The location should be bermed to keep storm drainage from entering the location and to contain any spills, leaks, or drips associated with the well on the location.

Erosion Sedimentation Control Required? N**Paleo Survey Run? Y** **Paleo Potential Observed? N** **Cultural Survey Run? Y** **Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	>20	10

Affected Populations**Presence Nearby Utility Conduits** Not Present 0**Final Score** 30 1 Sensitivity Level**Characteristics / Requirements**

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Closed Loop Mud Required? Y **Liner Required? N** **Liner Thickness** **Pit Underlayment Required? N**

Other Observations / Comments

Mark Jones
Evaluator

9/11/2013
Date / Time

CONFIDENTIAL

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8519	43013524260000	LOCKED	OW	S	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD		
Well Name	State Tribal 7-7D-54		Unit		
Field	BRUNDAGE CANYON		Type of Work	DRILL	
Location	SWNE 7 5S 4W U 1521 FNL 1582 FEL GPS Coord (UTM) 553345E 4435047N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

9/18/2013
Date / Time

Surface Statement of Basis

This location is staked in the Cottonwood Ridge area of Duchesne County. Road miles from the city of Duchesne are approximately 11 miles in a mostly southeast direction. The Utah Division of Wildlife Resources is the surface owner, while the minerals are tribal. The terrain is mostly of the rolling hill and dry wash type. Some ledges exist where the rolling hills transition into the ephemeral wash's. Flora observed at the site and surrounding environment is dominantly a pinion juniper/sage community. Spotty grassy areas exist with Needle and Thread and Indian Rice being the most dominant grass specie established. Fauna utilizing the habitat are, but not limited to; elk, mule deer, coyote, rabbits, reptiles, birds, and other types of small game. The surface geologic formation is of a sandstone type, making the soils very sandy but also has enough clay in it, to bind to a degree, when wet. Sandstone rocks varying in size are also present. The nature of the sandstone found is somewhat soft thus the contributing factor to the sandy soils. The soils are erosive upon being disturbed. Measures should be taken to minimize this erosion. All drainages directly impacted immediately at the site should be diverted around and away from the well pad and the associated access road. The well pad shall be bermed to contain leaks, drips and spills on the well pad, thus protecting the local environment and making clean-up measure easier.

Mark Jones
Onsite Evaluator

9/11/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/23/2013

API NO. ASSIGNED: 43013524260000

WELL NAME: State Tribal 7-7D-54

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Krista Mecham

PROPOSED LOCATION: SWNE 07 050S 040W

Permit Tech Review:

SURFACE: 1521 FNL 1582 FEL

Engineering Review:

BOTTOM: 1958 FNL 1969 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.06399

LONGITUDE: -110.37448

UTM SURF EASTINGS: 553345.00

NORTHINGS: 4435047.00

FIELD NAME: BRUNDAGE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H625660

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0005647
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12400
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed
SURF OWNER DWR:

Stipulations: 1 - Exception Location - bhill
3 - Commingling - ddoucet
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: State Tribal 7-7D-54

API Well Number: 43013524260000

Lease Number: 1420H625660

Surface Owner: STATE

Approval Date: 10/22/2013

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625660
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		8. WELL NAME and NUMBER: State Tribal 7-7D-54
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066		9. API NUMBER: 43013524260000
PHONE NUMBER: 303 999-4275 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1521 FNL 1582 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 05.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The State Tribal 7-7D-54 went to first sales on June 28, 2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
July 01, 2014

NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 7/1/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625660
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: LINN OPERATING, INC.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	8. WELL NAME and NUMBER: State Tribal 7-7D-54
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1521 FNL 1582 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 05.0S Range: 04.0W Meridian: U	9. API NUMBER: 43013524260000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4275 Ext
9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached drilling history for the State Tribal 7-7D-54.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 July 01, 2014

NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 7/1/2014	



Operations Summary

Well Name: STATE TRIBAL 7-7D-54

API/UWI 43013524260000	Surface Legal Location SWNE Sec. 7 T5S-R4W	County Duchesne	State/Province Utah
Initial Spud Date 5/16/2014	Rig Release Date 5/20/2014	KB-Ground Distance (ft) 17.00	Ground Elevation (ft) 6,402.00

Daily Operations

5/14/2014 00:00 - 5/15/2014 06:00

Operations at Report Time Rigging down	Operations Next Report Period Complete MIRU on 7-7D-54
---	---

Operations Summary
Complete rig down on old end

Time Log

Com

Rig down on 16-31D-55

5/15/2014 06:00 - 5/16/2014 06:00

Operations at Report Time Drilling ahead	Operations Next Report Period Drill ahead
---	--

Operations Summary
Complete MIRU on 7-7D-54, N/U, test, P/U BHA, drill shoe track, drill formation

Time Log

Com

Complete rig down on old end

Complete move to new end

N/U BOPE

Test stack - kelly valves, choke, safety valve, rams to 3000/250 psi. Annular to 1500/250 psi. Held 1500 psi on casing for 30 minutes

P/U BHA

Drill shoe track

Drill from 359' to 780' - 421' @ 105.25 fph - wob 10, pp 600, dp 150, gpm 358, rrpm 65, mrpm 54, total rpm 119

5/16/2014 06:00 - 5/17/2014 06:00

Operations at Report Time Drilling ahead	Operations Next Report Period Drill ahead
---	--

Operations Summary
Drill from 780' to 2,117' - rig service - drilled from 2,117' to 3,370'

Time Log

Com

Drill from 780' to 2,117' - 1,337' @ 107.0 fph - wob 15, pp 850, dp 175, gpm 358, rrpm 65, mrpm 54, total rpm 119

Rig service

Drill from 2,117' to 3,370' - 1,253' @ 113.9 fph - wob 18, pp 1255, dp 355, gpm 477, rrpm 72, mrpm 72, total rpm 144

5/17/2014 06:00 - 5/18/2014 06:00

Operations at Report Time Drilling ahead	Operations Next Report Period Drill ahead to TD - TOOH L/D directional tools - TIH
---	---

Operations Summary
Rig service - drilled from 3,370' to 4,520' - rig service - drilled from 4,520' to 5,835'

Time Log

Com

Rig service

Drill from 3,370' to 4,520' - 1,150' @ 100 fph - wob 23, pp 1550, dp 335, gpm 507, rrpm 70, mrpm 77, total rpm 147

Rig service

Drill from 4,520' to 5,835' - 1,315' @ 114.3 fph - wob 21, pp 1615, dp 400, gpm 507, rrpm 59, mrpm 76, total rpm 135

5/18/2014 06:00 - 5/19/2014 06:00

Operations at Report Time LDDP	Operations Next Report Period Log well - run long string - cement - jet pits - N/D - release rig
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Operations Summary
Rig service - drilled from 5,835' to 6,867' - sweep hole - TOOH - L/D directional tools - TIH - sweep hole - LDDP

Time Log

Com

Rig service

Drill from 5,835' to 6,867' - 1,032' @ 108.6 fph - wob 25, pp 1645, dp 400, gpm 507, rrpm 70, mrpm 77, total rpm 147

Sweep B/U

Trip out for directional tools

L/D directional assembly

TIH - safety wash 109' to TD

Sweep hole clean

AHSM - R/U Weatherford - LDDP

5/19/2014 06:00 - 5/20/2014 06:00

Operations at Report Time Rigging down	Operations Next Report Period Skid to 2-7D-54, R/U, N/U, test, P/U tools
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Operations Summary
LDDP, log well, run long string, cement, set packer, jet pits, N/D, rig down



Operations Summary

Well Name: STATE TRIBAL 7-7D-54

Time Log

Com

LDDP

AHSM - R/U Halliburton - log up from 6,870'

Run 158 joints of 5.5", 17#, N-80, LT&C casing plus a marker joint, mandrel hanger, and landing joint to 6,840'

AHSM - R/U Pro Petro pump 20 bbl flush, 10 bbl spacer, 10 bbl Pro Bond, 10 bbl spacer, LEAD 126.5 bbl (187 sx) 11.2 ppg, 3.8 yield, 22.6 g/s ratio, TAIL 89.4 bbl (270 sx) 13.1 ppg, 1.86 yield, 8.45 g/s ratio, THIXO 33.1 bbl (100 sx) 13.5 ppg, 1.86 yield, 8.70 g/s ratio, DISPLACE with 157.8 bbl fresh water, bumped at 2185/1690 spi, floats held, 5 bbl to surface

Set packer & B/O landing joint

Jet working pits

N/D

Begin rig down for skid

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Linn Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 18 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625660
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ LATS <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: Linn Operating, Inc.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066		8. WELL NAME and NUMBER: State Tribal 7-7D-54
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1521' FNL & 1582' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1875' FNL & 1897' FEL (SWNE) AT TOTAL DEPTH: 1950' FNL & 2004' FEL (SWNE)		9. API NUMBER: 4301352426
10. FIELD AND POOL, OR WLD/CAT: Brundage		11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 5S 4W U
12. COUNTY: Duchesne		13. STATE: UTAH

14. DATE SPURRED: 5/7/2014	15. DATE T/D REACHED: 5/19/2014	16. DATE COMPLETED: 6/23/2014	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6402, GL
18. TOTAL DEPTH: MD 6,866 TVD 6,830	19. PLUG BACK T.D.: MD 6,804 TVD 6,768	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Electronic

23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		367		G 225		0	
7.875	5.5 N-80	17		6,840		PL 557		610	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6,547							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS	
(A) Wasatch	6,092	6,526			6,092 6,526	.42	48	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Uteland Butte	5,934	6,062			5,934 6,062	.39	44	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) Castle Peak	5,358	5,908			5,358 5,908	.39	86	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D) Douglas Creek	4,352	5,233			4,352 5,233	.39	54	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 152,180 LBS Sand & 1975 BBL Fluid
Uteland Butte	Frac w/ 20,000 LBS Sand & 714 BBL Fluid
Castle Peak	Frac w/ 200,000 LBS Sand & 3395 BBL Fluid

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input checked="" type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: Pumping
---	------------------------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/28/2014	TEST DATE: 7/1/2014	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 38	GAS - MCF: 27	WATER - BBL: 207	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. 350	CSG. PRESS. 140	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	2.026
				Mahogany	2.812
				TGR3	3.802
				Douglas Creek	4.596
				3 Point	4.955
				Black Shale	5.265
				Castle Peak	5.690
				Uteland Butte	5.930
				Wasatch	6.145

35. ADDITIONAL REMARKS (Include plugging procedure)

28. Douglas Creek: Frac w/ 110,420 LBS Sand & 1913 BBL Fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Wilson

TITLE Sr. Reg. & Permitting

SIGNATURE Krista Wilson

DATE 7/24/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Linn Energy

Duchesne County, UT

Section 7-T5S-R4W SW 1/4 NE 1/4

State Tribal 7-7D-54

L & W #1

Survey: End of Well Report

Standard Survey Report

19 May, 2014

Linn Energy
State Tribal 7-7D-54
Duchesne County, UT



Geodetic System: US State Plane 1927 (Exact solution)
Zone: Utah Central 4302
WELL @ 6422.0usft (Original Well Elev)
Ground Level: 6402.0
Latitude: 40° 3' 50.249 N
Longitude: 110° 22' 24.953 W



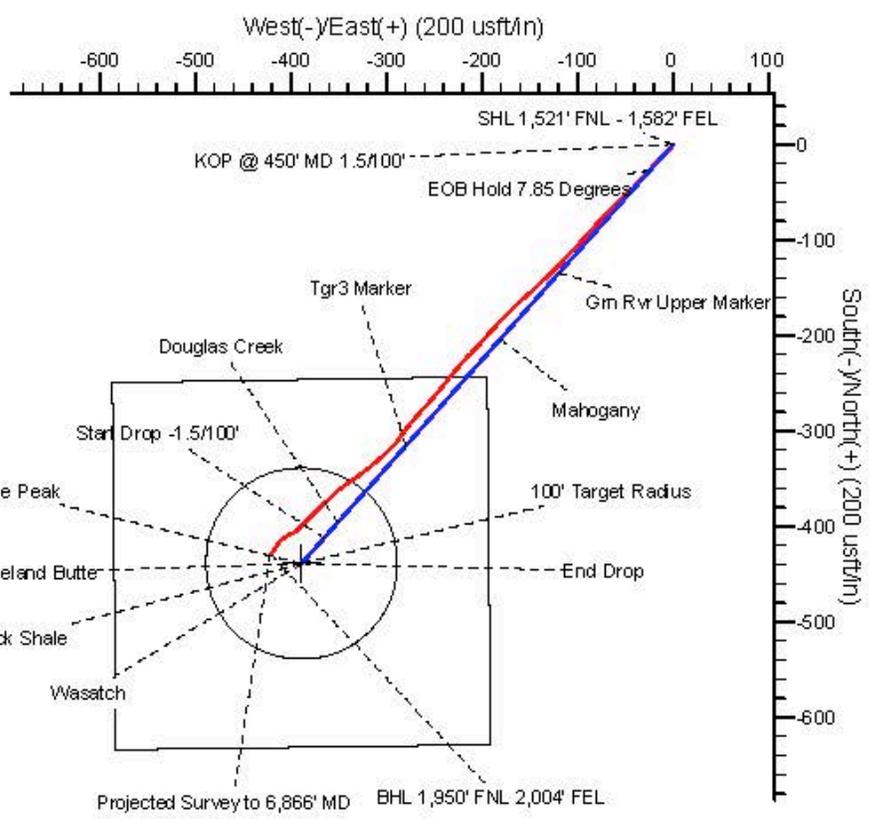
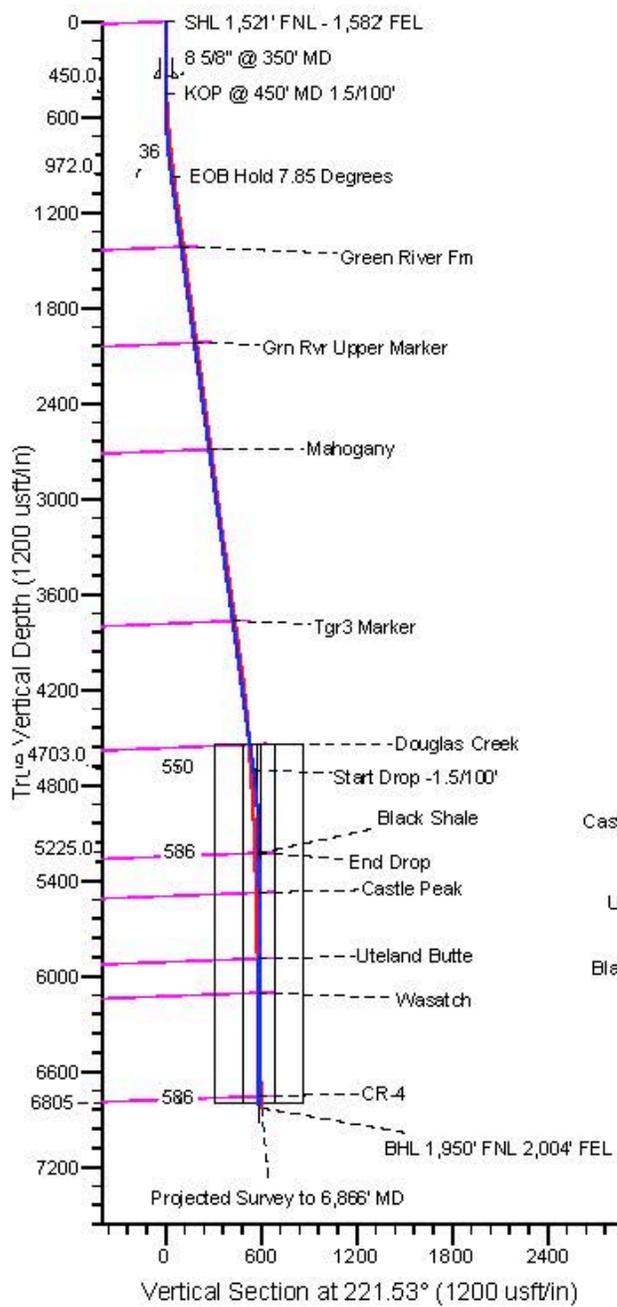
Azimuth to True North
 Magnetic North: 11.07°

Magnetic Field
 Strength: 51942.0 nT
 Dip Angle: 65.68°
 Date: 3/16/2014
 Model: IGRF10

Magnetic North is 11.07° East of True North (Magnetic Declination)

FORMATION TOP DETAILS

Sec	MD	Inc	Azi	TVD	+N/S	+E/W	Dleg	TFace	Vsect	Target	TVDPath	MDPath	Formation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		1415.9	1421.8	Green River Fm
2	460.0	0.00	0.00	460.0	0.0	0.0	0.00	0.00	0.0		2019.4	2031.0	Grn Rvr Upper Marker
3	973.6	7.85	221.53	971.9	-26.8	-23.8	1.50	221.53	35.8		2689.6	2707.5	Mahogany
4	4740.0	7.85	221.53	4703.1	-412.1	-365.0	0.00	0.00	550.5		3768.3	3796.4	Tgr3 Marker
5	5263.6	0.00	0.00	5225.0	-438.9	-388.8	1.50	180.00	586.3		4544.8	4580.3	Douglas Creek
6	6843.6	0.00	0.00	6805.0	-438.9	-388.8	0.00	0.00	586.3		5227.3	5265.9	Black Shale
											5476.3	5514.9	Castle Peak
											5890.3	5928.9	Uteland Butte
											6105.3	6143.9	Wasatch
											6755.3	6793.9	CR-4



Plan: Design #1 (State Tribal 7-7D-54/L & W #1)

Created By: Mike Kirby Date: 14:12, May 19 2014
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: x Date: x

Survey Report

Company:	Linn Energy	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne County, UT	TVD Reference:	WELL @ 6422.0usft (Original Well Elev)
Site:	Section 7-T5S-R4W SW 1/4 NE 1/4	MD Reference:	WELL @ 6422.0usft (Original Well Elev)
Well:	State Tribal 7-7D-54	North Reference:	True
Wellbore:	L & W #1	Survey Calculation Method:	Minimum Curvature
Design:	L & W #1	Database:	Rocky Mountain R5000 Database

Project	Duchesne County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Section 7-T5S-R4W SW 1/4 NE 1/4				
Site Position:		Northing:	632,326.85 usft	Latitude:	40° 3' 50.249 N
From:	Lat/Long	Easting:	2,315,252.13 usft	Longitude:	110° 22' 24.953 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.72 °

Well	State Tribal 7-7D-54					
Well Position	+N/-S	0.0 usft	Northing:	632,335.09 usft	Latitude:	40° 3' 50.335 N
	+E/-W	0.0 usft	Easting:	2,315,212.84 usft	Longitude:	110° 22' 25.457 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	6,422.0 usft	Ground Level:	6,402.0 usft

Wellbore	L & W #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	5/16/2014	11.07	65.68	51,942

Design	L & W #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	221.53	

Survey Program	Date	5/19/2014			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
419.0	6,866.0	End of Well Report (L & W #1)	MWD		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
419.0	1.40	212.30	419.0	-4.3	-2.7	5.1	0.33	0.33	0.00	
508.0	2.50	222.30	507.9	-6.7	-4.6	8.1	1.29	1.24	11.24	
598.0	3.80	228.60	597.8	-10.1	-8.2	13.0	1.49	1.44	7.00	
688.0	4.50	229.80	687.5	-14.4	-13.1	19.4	0.78	0.78	1.33	
777.0	6.20	220.20	776.1	-20.3	-18.9	27.7	2.15	1.91	-10.79	
867.0	6.20	220.90	865.6	-27.7	-25.2	37.4	0.08	0.00	0.78	
959.0	7.60	222.30	956.9	-35.9	-32.6	48.5	1.53	1.52	1.52	
1,054.0	8.00	225.20	1,051.1	-45.2	-41.5	61.4	0.59	0.42	3.05	
1,149.0	7.90	229.00	1,145.2	-54.2	-51.1	74.4	0.56	-0.11	4.00	

Survey Report

Company:	Linn Energy	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne County, UT	TVD Reference:	WELL @ 6422.0usft (Original Well Elev)
Site:	Section 7-T5S-R4W SW 1/4 NE 1/4	MD Reference:	WELL @ 6422.0usft (Original Well Elev)
Well:	State Tribal 7-7D-54	North Reference:	True
Wellbore:	L & W #1	Survey Calculation Method:	Minimum Curvature
Design:	L & W #1	Database:	Rocky Mountain R5000 Database

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,243.0	7.70	223.90	1,238.3	-62.9	-60.3	87.1	0.77	-0.21	-5.43	
1,338.0	8.00	224.90	1,332.4	-72.2	-69.4	100.1	0.35	0.32	1.05	
1,433.0	7.40	222.20	1,426.5	-81.4	-78.2	112.8	0.74	-0.63	-2.84	
1,529.0	7.50	219.40	1,521.7	-90.8	-86.3	125.2	0.39	0.10	-2.92	
1,624.0	7.80	224.60	1,615.9	-100.2	-94.8	137.9	0.79	0.32	5.47	
1,718.0	7.60	222.80	1,709.0	-109.3	-103.5	150.5	0.33	-0.21	-1.91	
1,813.0	7.70	222.90	1,803.2	-118.6	-112.1	163.1	0.11	0.11	0.11	
1,908.0	7.50	223.90	1,897.4	-127.7	-120.7	175.7	0.25	-0.21	1.05	
2,003.0	8.10	227.20	1,991.5	-136.7	-129.9	188.5	0.79	0.63	3.47	
2,099.0	7.60	225.40	2,086.6	-145.8	-139.4	201.6	0.58	-0.52	-1.88	
2,193.0	8.50	226.50	2,179.7	-154.9	-148.9	214.7	0.97	0.96	1.17	
2,288.0	7.80	230.90	2,273.7	-163.8	-159.0	228.1	0.99	-0.74	4.63	
2,382.0	7.30	224.40	2,366.9	-172.1	-168.1	240.3	1.05	-0.53	-6.91	
2,477.0	7.80	224.80	2,461.1	-181.0	-176.9	252.8	0.53	0.53	0.42	
2,572.0	7.70	223.10	2,555.2	-190.2	-185.7	265.6	0.26	-0.11	-1.79	
2,667.0	7.50	218.10	2,649.4	-199.8	-193.9	278.1	0.73	-0.21	-5.26	
2,763.0	8.00	222.90	2,744.5	-209.6	-202.3	291.1	0.85	0.52	5.00	
2,857.0	8.00	225.60	2,837.6	-219.0	-211.5	304.1	0.40	0.00	2.87	
2,952.0	7.00	221.70	2,931.8	-227.9	-220.0	316.5	1.18	-1.05	-4.11	
3,047.0	7.60	221.70	3,026.0	-236.9	-228.1	328.6	0.63	0.63	0.00	
3,142.0	7.30	216.00	3,120.2	-246.5	-235.8	340.9	0.84	-0.32	-6.00	
3,237.0	8.80	218.70	3,214.2	-257.1	-243.9	354.1	1.63	1.58	2.84	
3,331.0	8.60	222.80	3,307.2	-267.8	-253.2	368.3	0.69	-0.21	4.36	
3,427.0	8.60	220.40	3,402.1	-278.6	-262.7	382.7	0.37	0.00	-2.50	
3,522.0	8.40	222.80	3,496.0	-289.1	-272.0	396.7	0.43	-0.21	2.53	
3,617.0	7.40	215.60	3,590.1	-299.1	-280.3	409.8	1.48	-1.05	-7.58	
3,710.0	8.20	214.20	3,682.3	-309.5	-287.5	422.3	0.88	0.86	-1.51	
3,806.0	8.00	229.70	3,777.3	-319.5	-296.4	435.7	2.28	-0.21	16.15	
3,901.0	8.00	224.90	3,871.4	-328.4	-306.1	448.8	0.70	0.00	-5.05	
3,995.0	8.60	233.90	3,964.4	-337.2	-316.4	462.2	1.52	0.64	9.57	
4,090.0	8.00	230.40	4,058.4	-345.6	-327.3	475.7	0.83	-0.63	-3.68	
4,185.0	7.30	237.30	4,152.6	-353.1	-337.4	488.0	1.21	-0.74	7.26	
4,280.0	6.10	233.40	4,246.9	-359.3	-346.6	498.8	1.35	-1.26	-4.11	
4,375.0	5.50	223.70	4,341.5	-365.6	-353.8	508.3	1.21	-0.63	-10.21	
4,470.0	4.60	230.30	4,436.1	-371.4	-359.9	516.6	1.13	-0.95	6.95	
4,565.0	3.80	224.90	4,530.8	-376.0	-365.0	523.5	0.94	-0.84	-5.68	
4,661.0	3.60	229.20	4,626.6	-380.2	-369.5	529.7	0.36	-0.21	4.48	
4,756.0	3.70	226.10	4,721.4	-384.3	-374.0	535.7	0.23	0.11	-3.26	
4,851.0	3.80	217.00	4,816.2	-389.0	-378.1	541.9	0.63	0.11	-9.58	
4,946.0	2.80	228.40	4,911.1	-393.0	-381.7	547.3	1.25	-1.05	12.00	
5,041.0	2.90	228.80	5,006.0	-396.1	-385.3	552.0	0.11	0.11	0.42	
5,136.0	2.60	219.10	5,100.8	-399.4	-388.4	556.5	0.58	-0.32	-10.21	
5,231.0	2.50	229.10	5,195.8	-402.4	-391.4	560.7	0.48	-0.11	10.53	
5,326.0	1.90	228.30	5,290.7	-404.8	-394.1	564.4	0.63	-0.63	-0.84	

Survey Report

Company:	Linn Energy	Local Co-ordinate Reference:	Well State Tribal 7-7D-54
Project:	Duchesne County, UT	TVD Reference:	WELL @ 6422.0usft (Original Well Elev)
Site:	Section 7-T5S-R4W SW 1/4 NE 1/4	MD Reference:	WELL @ 6422.0usft (Original Well Elev)
Well:	State Tribal 7-7D-54	North Reference:	True
Wellbore:	L & W #1	Survey Calculation Method:	Minimum Curvature
Design:	L & W #1	Database:	Rocky Mountain R5000 Database

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,421.0	0.90	257.20	5,385.7	-406.0	-396.0	566.5	1.26	-1.05	30.42	
5,516.0	1.00	237.40	5,480.6	-406.7	-397.4	567.9	0.36	0.11	-20.84	
5,611.0	1.10	264.60	5,575.6	-407.2	-399.0	569.4	0.53	0.11	28.63	
5,706.0	1.10	218.10	5,670.6	-408.0	-400.5	571.0	0.91	0.00	-48.95	
5,802.0	0.90	242.70	5,766.6	-409.1	-401.8	572.6	0.49	-0.21	25.63	
5,897.0	1.20	241.20	5,861.6	-409.9	-403.3	574.2	0.32	0.32	-1.58	
5,992.0	1.70	236.10	5,956.6	-411.1	-405.3	576.5	0.54	0.53	-5.37	
6,088.0	1.80	235.10	6,052.5	-412.8	-407.8	579.4	0.11	0.10	-1.04	
6,183.0	1.50	237.10	6,147.5	-414.3	-410.0	582.0	0.32	-0.32	2.11	
6,278.0	1.60	215.40	6,242.4	-416.1	-411.8	584.5	0.62	0.11	-22.84	
6,373.0	1.70	213.10	6,337.4	-418.4	-413.4	587.3	0.13	0.11	-2.42	
6,467.0	1.40	212.30	6,431.4	-420.5	-414.7	589.8	0.32	-0.32	-0.85	
6,563.0	1.70	210.10	6,527.3	-422.7	-416.1	592.3	0.32	0.31	-2.29	
6,658.0	1.80	224.50	6,622.3	-425.0	-417.8	595.2	0.47	0.11	15.16	
6,753.0	1.30	207.40	6,717.2	-427.0	-419.4	597.7	0.71	-0.53	-18.00	
6,816.0	1.80	227.00	6,780.2	-428.3	-420.4	599.4	1.15	0.79	31.11	
State Tribal 7-7D-54 460 - State Tribal 7-7D-54 PBHL										
6,866.0	1.80	227.00	6,830.2	-429.4	-421.6	601.0	0.00	0.00	0.00	
Projected Survey to 6,866' MD - BHL 1,950' FNL 2,004' FEL										

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
6,866.0	6,830.2	-429.4	-421.6	Projected Survey to 6,866' MD	
6,866.0	6,830.2	-429.4	-421.6	BHL 1,950' FNL 2,004' FEL	

Checked By: _____ Approved By: _____ Date: _____



Operations Summary

Well Name: STATE TRIBAL 7-7D-54

API/JWI 43013524260000	Surface Legal Location SWNE Sec. 7 T5S-R4W	County Duchesne	State/Province Utah
Initial Spud Date 5/16/2014	Rig Release Date 5/20/2014	KB-Ground Distance (ft) 17.00	Ground Elevation (ft) 6,402.00

Daily Operations

6/12/2014 06:31 - 6/12/2014 06:31

Operations at Report Time Completion Cutter's CBL	Operations Next Report Period
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Operations Summary

Time Log

Com

Safety meeting with Cutter's. TIH to 6794 ft (LTD) and run the CBL to surface. Good Bond. TOC: 430 ft Secure well

6/13/2014 07:04 - 6/13/2014 07:04

Operations at Report Time SET 10K FRAC VALVE	Operations Next Report Period WAITING FOR FRAC OPERATIONS TO BEGIN
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Operations Summary
SET AND TEST 10K VALVE. PERF STAGE 1.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH RUSTIN MAIR TRUCKING, RBS TESTING, AND CUTTERS WIRELINE.

RUSTIN MAIR SET 10K VALVE ON 6-10-2014. ON 6-13-14 RBS TESTED CSG & 10K VALVE TO 6,500 PSI ON RIGHT SIDE FOR A 1/2 HR. BLEED BACK & PRESSURE UP ON LEFT SIDE FOR A 15 MIN TEST BOTH TEST WERE GOOD, BLEED OFF & SECURE WELL

PERFORATE STG #1 (6-13-2014) IN THE WASATCH FROM 6,306'-6,526'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 20 TOTAL HOLES: 6,306'-10', 6,342'-44', 6,378'-80', 6,524'-26'

PREP PAD, FILL AND HEAT 25 TANKS(21 FW & 4 W/18% KCL). 24 TANKS LOCATED ON SATELLITE PAD (8-12-55). INSTALL GROUND MANIFOLD. NOTE: CASING = 5 1/2" 17# N-80 WATER = MATT BETTS TRUCKING.

6/18/2014 06:31 - 6/18/2014 06:31

Operations at Report Time	Operations Next Report Period BASIC FRAC STGS #3 - #7, CUTTERS PERFORATE STGS #4 - #8. LEAVE WELL S.I.
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Operations Summary
BASIC FRAC STGS #1 - #2. CUTTERS PERFORATE STGS #2 - #3, LEAVE WELL S.I.

Time Log

Com

HOLD SAFETY MEETING WITH BASIC & CUTTER'S

BASIC TEST LINES & FRAC STG #1 WASATCH OPEN WELL @ 60 BROKE DOWN @ 4.7 BPM @ 4,340 PSI

MAX RATE @ 69.7

MAX PSI @ 4,260

AVG RATE @ 60.7

AVG PSI @ 4,030

ISDP 2,030

TOTAL FLUID OF 1,016 BBL

FINAL FRAC GRADIENT .75

75,000 20/40 WHITE SAND

20 HOLES DROPPED 20 BIO-SEALERS. GOOD BALL ACTION. SHUT DOWN FOR 15 MINUTES AFTER SURGING WELL.

SET CBP @ 6,260', PERFORATE STG #2 IN THE WASATCH FROM 6,092' - 6,246' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 28 TOTAL HOLES, PERFS: 6,092'-94', 6,110'-12', 6,128'-30', 6,204'-06', 6,212'-14', 6,226'-28', AND 6,244'-46'.

BASIC TEST LINES & FRAC STG #2 WASATCH OPEN WELL @ 250

BROKE DOWN @ 4.7 BPM @ 2,840 PSI

MAX RATE @ 70.7

MAX PSI @ 4,200

AVG RATE @ 69.8

AVG PSI @ 3,580

ISDP 2,030

TOTAL FLUID OF 959 BBL

FINAL FRAC GRADIENT .77

77,180 16/35 WHITE SAND

28 HOLES DROPPED 28 BIO-SEALERS. GOOD BALL ACTION. SHUT DOWN FOR 15 MINUTES AFTER SURGING WELL.

SET CBP @ 6,078', PERFORATE STG #3 IN THE UTELAND BUTTE FROM 5,934' - 6,062' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 44 TOTAL HOLES, PERFS: 5,934'-36', 5,954'-56', 5,964'-66', 5,986'-88', 5,996'-98', 6,004'-06', 6,014'-16', 6,022'-24', 6,028'-30', 6,042'-44', AND 6,060'-62'.

LEAVE WELL S.I.

6/19/2014 06:31 - 6/19/2014 06:31

Operations at Report Time	Operations Next Report Period BASIC FRAC STGS #7 - #9, CUTTERS PERFORATE STGS #8 - #9. SET KILL PLUG. BLEED WELL DOWN & LEAVE WELL S.I. CUTTERS & BASIC R/D AND ROAD OFF OF PAD. PREP FOR COMPLETION.
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Operations Summary
BASIC FRAC STGS #3 - #6, CUTTERS PERFORATE STGS #4 - #7. LEAVE WELL S.I.

Time Log

Com

HOLD SAFETY MEETING WITH BASIC & CUTTER'S



Operations Summary

Well Name: STATE TRIBAL 7-7D-54

Time Log

Com

BASIC TEST LINES & FRAC STG #3 UTELAND BUTTE

OPEN WELL @ 1,710 BROKE DOWN @ 4.0 BPM @ 2,050 PSI

MAX RATE @ 70.6

MAX PSI @ 4,240

AVG RATE @ 69.1

AVG PSI @ 3,710

ISDP 1,940

TOTAL FLUID OF 714 BBL

FINAL FRAC GRADIENT .76

20,000 16/30 WHITE SAND

44 HOLES DROPPED 38 BIO-SEALERS AFTER THE FIRST 4,000 GALS OF A PROPOSED 8,000 GALS OF A GELLED ACID. WAIT 30 MINUTES AFTER SURGE.

LEAVE WELL SHUT IN

SET CBP @ 5,918', PERFORATE STG #4 IN THE LOWER CASTLE PEAK FROM 5,800' - 5,908' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 32 TOTAL HOLES, PERFS: 5,800'-02', 5,814'-16', 5,824'-26', 5,832'-34', 5,842'-44', 5,882'-84', 5,894'-96', AND 5,906'-08'.

BASIC TEST LINES & FRAC STG #4 LOWER CASTLE PEAK

OPEN WELL @ 1,480

BROKE DOWN @ 4.3 BPM @ 1,640 PSI

MAX RATE @ 70.8

MAX PSI @ 6,070

AVG RATE @ 69.1

AVG PSI @ 4,610

ISDP SCREEN OUT

TOTAL FLUID OF 1,274 BBL

FINAL FRAC GRADIENT N/A

75,000 16/30 WHITE SAND

32 HOLES DROPPED 32 BIO-SEALERS. GOOD BALL ACTION. SHUT DOWN FOR 15 MINUTES AFTER SURGING WELL.

SCREEN OUT ON FLUSH WITH 105 BBLS PUMPED OF A NEEDED 135. COVERED NEXT SET OF PERFS. OPEN WELL @ 100 PSI ON A 2" LINE TO TANKS AND FLOW BACK. RECOVERED SOME SAND AND 260 BBLS. FLOWBACK HAD A TRACE OF GAS. RIH W/ CBP AND NO GUN. WELL PSI WAS 30 BUT DIED. ENCOUNTERED NO RESTRICTIONS. SET CBP AT PROPER DEPTH.

SET CBP @ 5,772', PERFORATE STG #5 IN THE CASTLE PEAK FROM 5,630' - 5,762' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 30 TOTAL HOLES, PERFS: 5,630'-32', 5,642'-46', 5,670'-72', 5,690'-92', 5,708'-10', 5,740'-42', AND 5,761'-62'

2 RUNS. SET CBP W/OUT GUN DUE TO SCREEN OUT ON PAST FRAC STAGE.

BASIC TEST LINES & FRAC STG #5 CASTLE PEAK

OPEN WELL @ 50

BROKE DOWN @ 4.6 BPM @ 2,920 PSI

MAX RATE @ 69.9

MAX PSI @ 3,710

AVG RATE @ 69.8

AVG PSI @ 3,380

ISDP 1,490

TOTAL FLUID OF 1,270 BBL

FINAL FRAC GRADIENT .70

75,000 16/30 WHITE SAND

32 HOLES DROPPED 32 BIO-SEALERS. GOOD BALL ACTION. SHUT DOWN FOR 15 MINUTES AFTER SURGING WELL.

CUT SAND SLIGHTLY EARLY DUE TO PSI SPIKE

SET CBP @ 5,606', PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,358' - 5,595' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 24 TOTAL HOLES, PERFS: 5,358'-60', 5,528'-30', 5,538'-40', 5,546'-48', 5,563'-65', 5,582'-83', AND 5,594'-95'.

BASIC TEST LINES & FRAC STG #6 CASTLE PEAK

OPEN WELL @ 1,240

BROKE DOWN @ 4.9 BPM @ 1,490 PSI

MAX RATE @ 70.8

MAX PSI @ 4,360

AVG RATE @ 69.6

AVG PSI @ 3,780

ISDP 1,550

TOTAL FLUID OF 851 BBL

FINAL FRAC GRADIENT .72

50,000 16/30 WHITE SAND

24 HOLES DROPPED 24 BIO-SEALERS. GOOD BALL ACTION. SHUT DOWN FOR 15 MINUTES AFTER SURGING WELL.

SET CBP @ 5,240', PERFORATE STG #7 IN THE DOUGLAS CREEK FROM 5,086' - 5,233' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 18 TOTAL HOLES, PERFS: 5,086'-88', 5,114'-16', 5,223'-25', AND 5,230'-33'.

SHUT IN WELL



Operations Summary

Well Name: STATE TRIBAL 7-7D-54

Daily Operations

6/20/2014 06:31 - 6/20/2014 06:31

Operations at Report Time

Operations Next Report Period

PREP PAD FOR COMPLETION

Operations Summary

BASIC FRAC STGS #7 - #9, CUTTERS PERFORATE STGS #8 - #9. SET KILL PLUG. BLEED WELL DOWN & LEAVE WELL S.I. CUTTERS & BASIC R/D AND ROAD OFF OF PAD. PREP FOR COMPLETION.

Time Log

Com

HOLD SAFETY MEETING WITH BASIC & CUTTER'S

BASIC TEST LINES & FRAC STG #7 DOUGLAS CREEK

OPEN WELL @ 2,020

BROKE DOWN @ 3.5 BPM @ 4,060 PSI

MAX RATE @ 70.7

MAX PSI @ 4,720

AVG RATE @ 64.1

AVG PSI @ 3,840

TOTAL FLUID OF 1,057 BBL

ISDP 1,260

FINAL FRAC GRADIENT .68

70,000 16/30 WHITE SAND

18 HOLES DROPPED 18 BIO-SEALERS. GOOD BALL ACTION. SHUT DOWN FOR 15 MINUTES AFTER SURGING WELL.

SET CBP @ 4,940', PERFORATE STG #8 IN THE DOUGLAS CREEK FROM 4,780' - 4,934' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 20 TOTAL HOLES, PERFS: 4,780'-82', 4,792'-94', 4,880'-82' AND 4,930'-34'.

BASIC TEST LINES & FRAC STG #8 DOUGLAS CREEK

OPEN WELL @ 980

BROKE DOWN @ 3.5 BPM @ 2,180 PSI

MAX RATE @ 70.9

MAX PSI @ 4,450

AVG RATE @ 67.1

AVG PSI @ 3,850

TOTAL FLUID OF 725 BBL

ISDP 1,210

FINAL FRAC GRADIENT .69

40,420 16/30 WHITE SAND

20 HOLES DROPPED 20 BIO-SEALERS. GOOD BALL ACTION. SHUT DOWN FOR 15 MINUTES AFTER SURGING WELL.

SET CBP @ 4,664', PERFORATE STG #9 IN THE DOUGLAS CREEK FROM 4,352' - 4,650' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 16 TOTAL HOLES, PERFS: 4,352'-54', 4,356'-58', 4,360'-62', AND 4,648'-50'.

BASIC TEST LINES & FRAC STG #9 DOUGLAS CREEK

OPEN WELL @ 980

BROKE DOWN @ 4.3 BPM @ 3,300 PSI

MAX RATE @ 15.2

MAX PSI @ 2,050

AVG RATE @ 14.9

AVG PSI @ 1,910

TOTAL FLUID OF 131 BBL

ISDP 1,430

FINAL FRAC GRADIENT .75

NO 16/30 WHITE SAND

16 HOLES DROPPED NO BIO-SEALERS.

ACID JOB-NO SAND.

CUTTERS SET KILL PLUG @ 4,225'.

CUTTERS & BASIC R/D AND ROAD OFF OF PAD. 25 TANKS W/ 3 BEING KCL ON FRAC PAD.

KCL TOTAL USED = 555

H2O TOTAL USED = 8,003

2 STAGING PADS: (5-6D-54) HAS 3 TANKS AND THE (8-12-55) HAS 24 TANKS FOR A TOTAL OF 52 TANKS. THERE WILL BE 18 TANKS CHARGED TO THIS WELL.

MATT BETTS HAULED FLUIDS.

6/23/2014 06:31 - 6/23/2014 06:31

Operations at Report Time

Operations Next Report Period

Drilling frac plugs

Operations Summary

Time Log

Com

Safety meeting with location personnel. MIRU Royal #1, ND frac valve and NU BOP. TIH with 4 3/4" mill on 2 7/8" tubing. DO Plug #1, 4229, no sand, 16 minutes, 0 diff. DO Plug #2, 4667, no sand, 14 minutes, 0 diff, DO Plug #3, 4948, 20 ft of sand, 17 minutes, 400 psi diff. Circulate hole clean. SDFN.



Operations Summary

Well Name: STATE TRIBAL 7-7D-54

Daily Operations

6/24/2014 06:31 - 6/24/2014 06:31

Operations at Report Time

Operations Next Report Period

Drilling frac plugs

Operations Summary

Time Log

Com

Safety meeting with location personnel. TIH to DO Plug #4, 5247, 20 ft of sand, 17 minutes, 100 psi diff. DO Plug#5, 5601, 60 ft of sand, 19 minutes, 100 psi diff, DO Plug #6, 5774, 80 ft of sand, 36 minutes, 100 psi diff. DO Plug #7, 5921, 15 ft of sand, 12 minutes, 200 psi diff. DO Plug #8, 6078, 70 ft of sand, 16 minutes, 400 psi diff. DO Plug #9, 6264, 30 ft of sand, 14 minutes, 500 psi diff. Circulate 108 ft of sand down to 6804 PBT. Circulate hole clean and POOH. Make up production BHA and TIH to 3300 ft. SDFN

6/25/2014 06:31 - 6/25/2014 06:31

Operations at Report Time

Operations Next Report Period

Run Production tubing and rods

Operations Summary

Time Log

Com

Safety meeting with all location personnel. SICP 500 psi. Blow down well. RIH with production tubing: 2 jts of 2 7/8" tubing, 4 ft perforated sub, seating nipple (6548), 14 jts of tubing, burst sub, 2 jts of tubing, hydraulic anchor, 184 jts of tubing, and the tubing hanger. Land tubing on hanger in the wellhead. ND BOP. NU wellhead. TIH with rod string: 20' dip tube, pump, 14- K-bars, 244-7/8" rods, 4 per, 2 ft, 8 ft, and 8 ft pony rods. and the polish rod. Seat pump and pressure test tubing to 700 psi. Hang rods on the pumping unit. RDMO.