

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER GMBU H-22-9-15				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-68548			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1926 FNL 1148 FWL		SEnw	22	9.0 S	15.0 E	S		
Top of Uppermost Producing Zone		1535 FNL 1722 FWL		SEnw	22	9.0 S	15.0 E	S		
At Total Depth		1167 FNL 2319 FEL		NWNE	22	9.0 S	15.0 E	S		
21. COUNTY DUCHEsNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1167			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 788			26. PROPOSED DEPTH MD: 6022 TVD: 5830				
27. ELEVATION - GROUND LEVEL 6427			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6022	15.5	J-55 LT&C	8.3	Premium Lite High Strength	278	3.26	11.0
							50/50 Poz	363	1.24	14.3
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Heather Calder			TITLE Production Technician			PHONE 435 646-4936				
SIGNATURE			DATE 08/22/2013			EMAIL hcalder@newfield.com				
API NUMBER ASSIGNED 43013524130000			APPROVAL   Permit Manager							

NEWFIELD PRODUCTION COMPANY  
 GMBU H-22-9-15  
 AT SURFACE: SE/NW SECTION 22, T9S R15E  
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 3,615'
Green River	3,615'
Wasatch	6,185'
<b>Proposed TD</b>	6,022 (MD) 5,830' (TVD)

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)      3,615' – 6,185'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU H-22-9-15**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,022'	15.5	J-55	LTC	4,810 2.51	4,040 2.11	217,000 2.32

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg  
 Pore pressure at surface casing shoe = 8.33 ppg  
 Pore pressure at prod casing shoe = 8.33 ppg  
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU H-22-9-15**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,022'	Prem Lite II w/ 10% gel + 3% KCl	278	30%	11.0	3.26
			906			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

- \*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 300$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 300$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

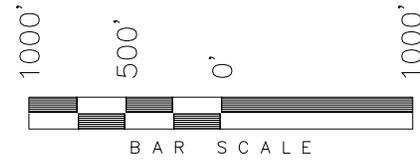
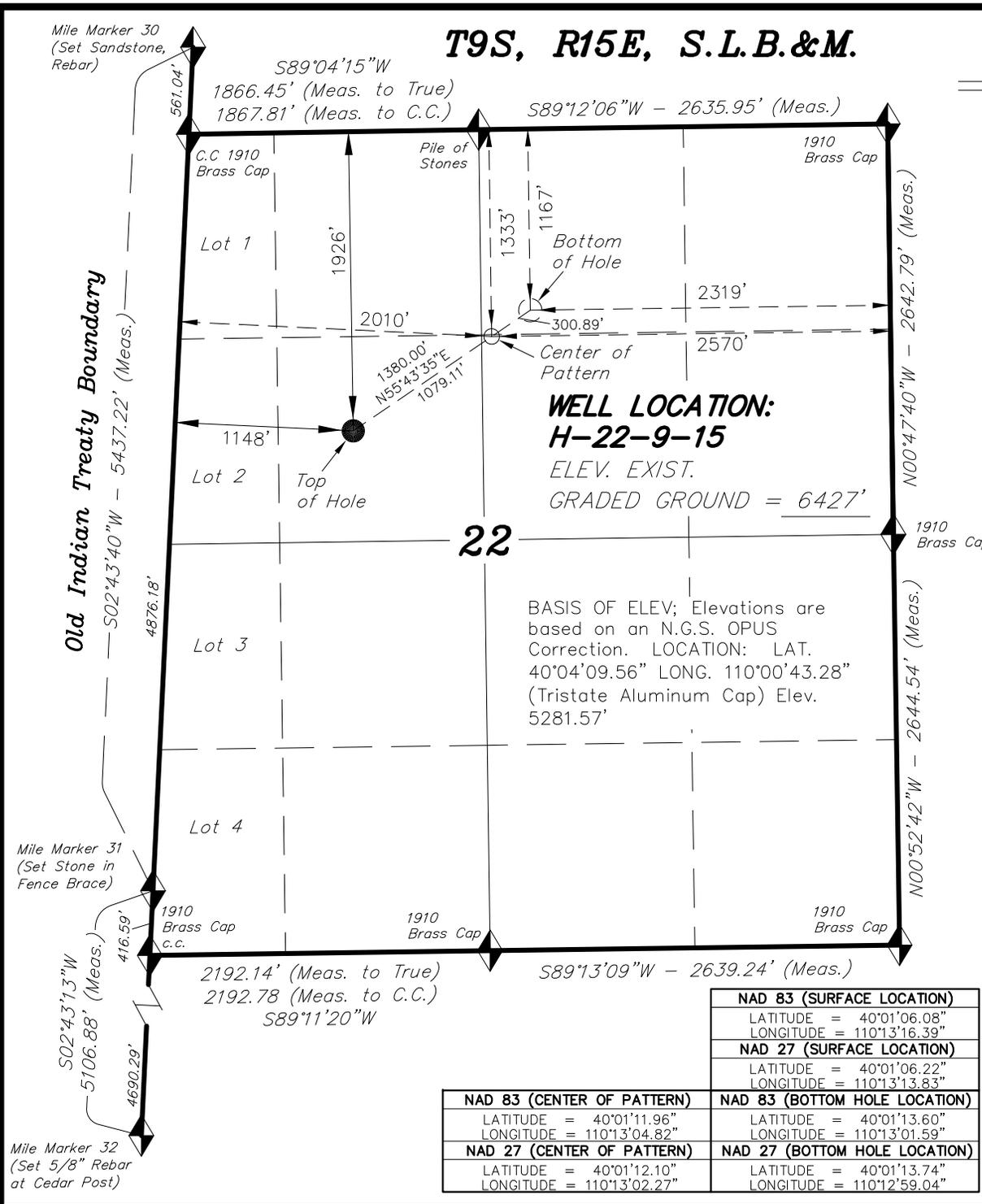
It is anticipated that the drilling operations will commence the first quarter of 2014, and take approximately seven (7) days from spud to rig release.

**T9S, R15E, S.L.B.&M.**

**NEWFIELD EXPLORATION COMPANY**

WELL LOCATION, H-22-9-15, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 22, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, H-22-9-15, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 22, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

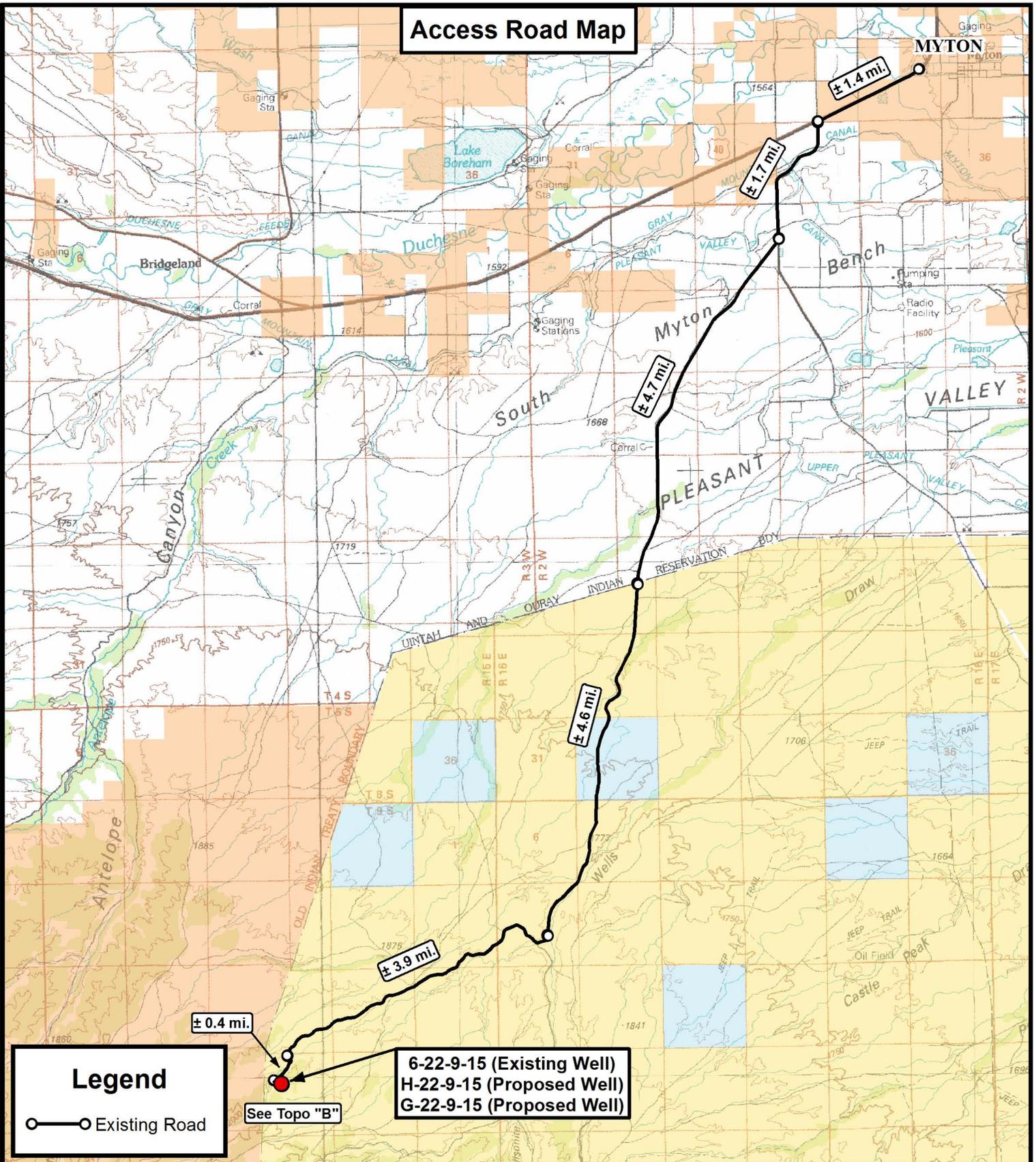
REGISTERED LAND SURVEYOR  
 No. 189377  
 12-13-12  
 STACY W. STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 189377  
 STATE OF UTAH

<b>NAD 83 (SURFACE LOCATION)</b>	
LATITUDE = 40°01'06.08"	
LONGITUDE = 110°13'16.39"	
<b>NAD 27 (SURFACE LOCATION)</b>	
LATITUDE = 40°01'06.22"	
LONGITUDE = 110°13'13.83"	
<b>NAD 83 (CENTER OF PATTERN)</b>	<b>NAD 83 (BOTTOM HOLE LOCATION)</b>
LATITUDE = 40°01'11.96"	LATITUDE = 40°01'13.60"
LONGITUDE = 110°13'04.82"	LONGITUDE = 110°13'01.59"
<b>NAD 27 (CENTER OF PATTERN)</b>	<b>NAD 27 (BOTTOM HOLE LOCATION)</b>
LATITUDE = 40°01'12.10"	LATITUDE = 40°01'13.74"
LONGITUDE = 110°13'02.27"	LONGITUDE = 110°12'59.04"

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 12-11-12	SURVEYED BY: W.H.	VERSION:
DATE DRAWN: 12-13-12	DRAWN BY: V.H.	V1
REVISED:	SCALE: 1" = 1000'	

### Access Road Map



**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 P: (435) 781-2501  
 F: (435) 781-2518



### NEWFIELD EXPLORATION COMPANY

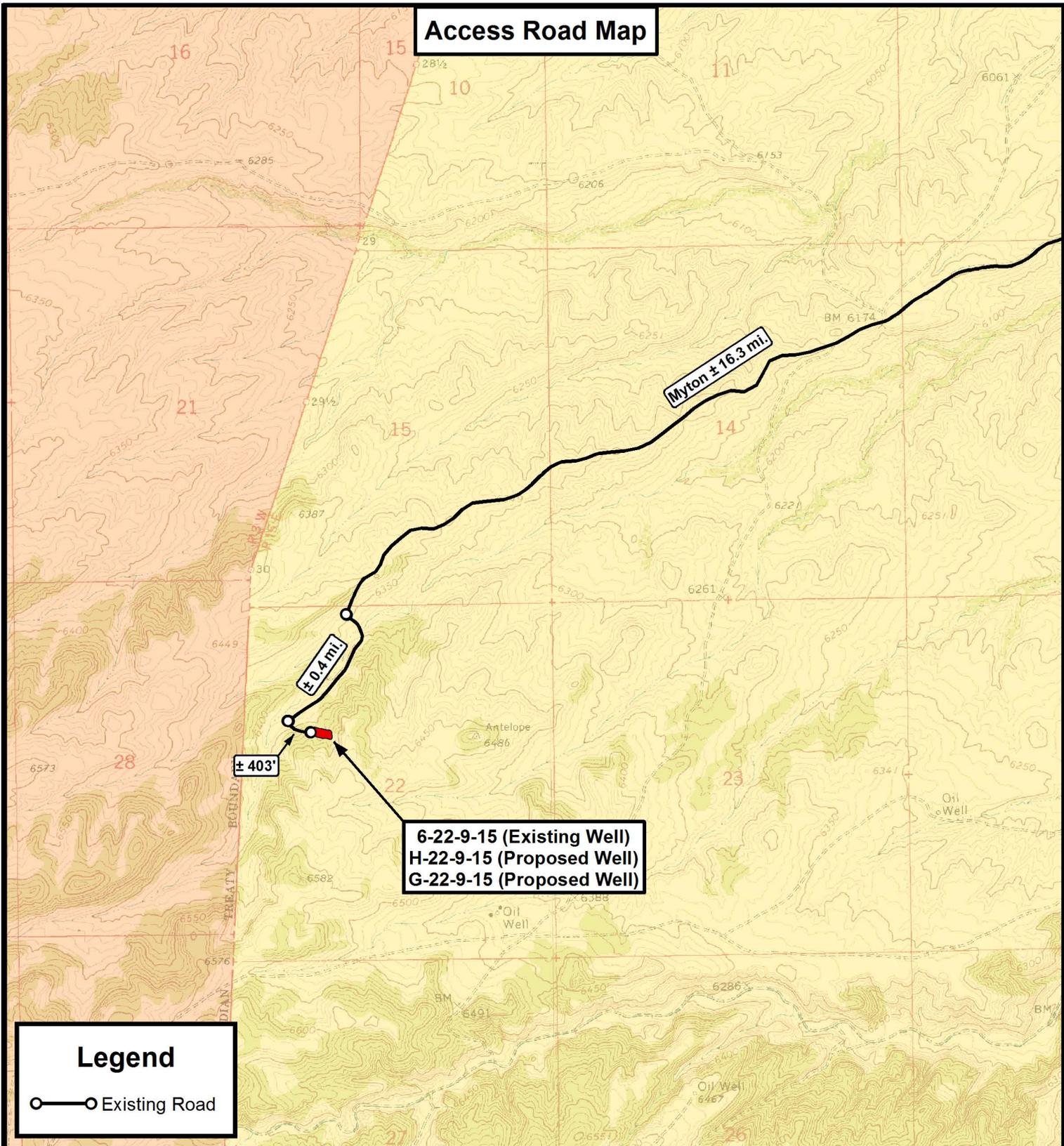
6-22-9-15 (Existing Well)  
 H-22-9-15 (Proposed Well)  
 G-22-9-15 (Proposed Well)  
 SEC. 22, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	12-14-2012		V1
SCALE:	1:100,000		

### TOPOGRAPHIC MAP

SHEET  
**A**

**Access Road Map**



6-22-9-15 (Existing Well)  
 H-22-9-15 (Proposed Well)  
 G-22-9-15 (Proposed Well)

**Legend**

○ — ○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State  
Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

6-22-9-15 (Existing Well)  
 H-22-9-15 (Proposed Well)  
 G-22-9-15 (Proposed Well)

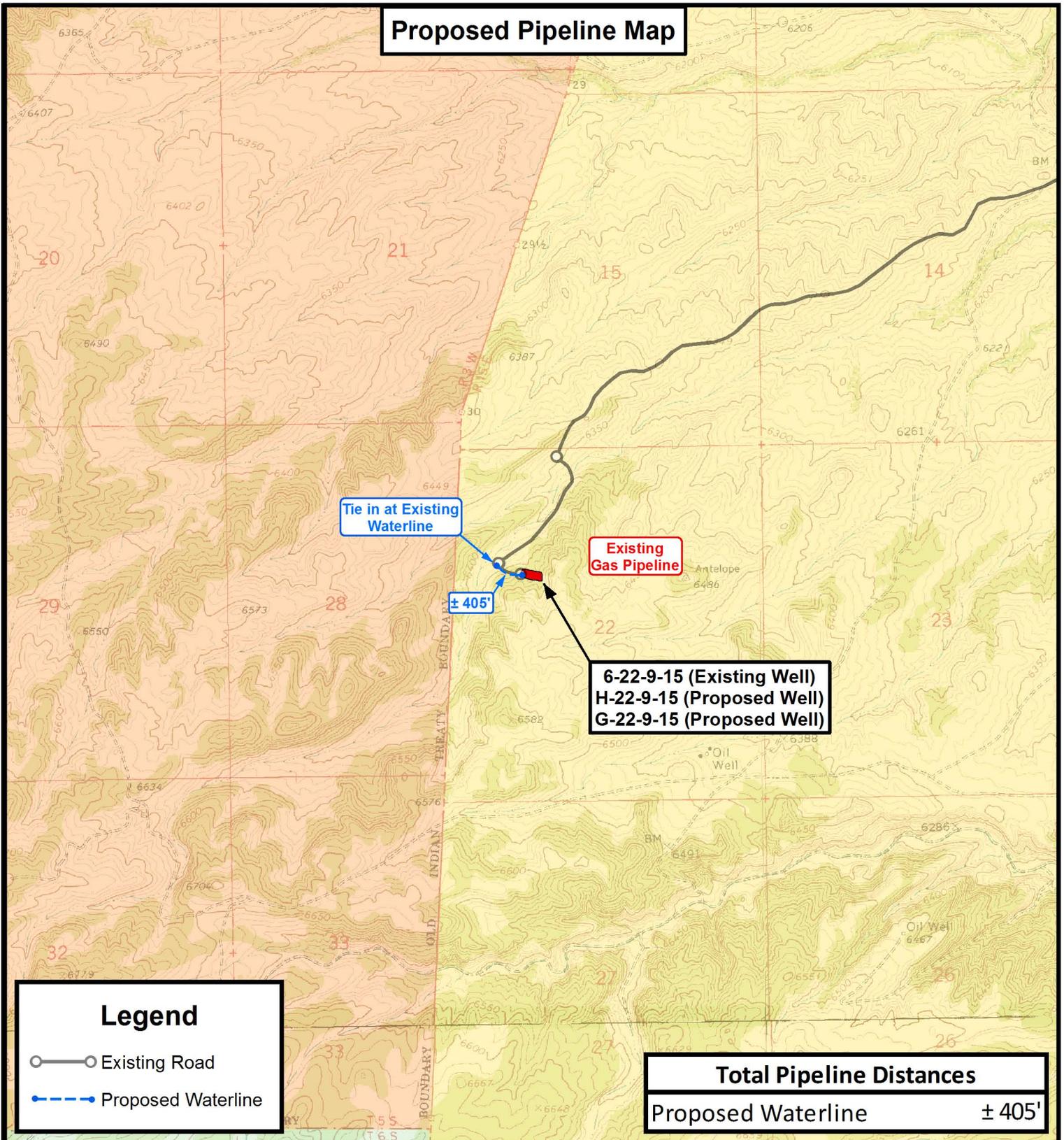
SEC. 22, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	12-14-2012		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET **B**

**Proposed Pipeline Map**



**Legend**

- Existing Road
- Proposed Waterline

**Total Pipeline Distances**

Proposed Waterline ± 405'

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**NEWFIELD EXPLORATION COMPANY**

6-22-9-15 (Existing Well)  
H-22-9-15 (Proposed Well)  
G-22-9-15 (Proposed Well)  
SEC. 22, T9S, R15E, S.L.B.&M. Duchesne County, UT.

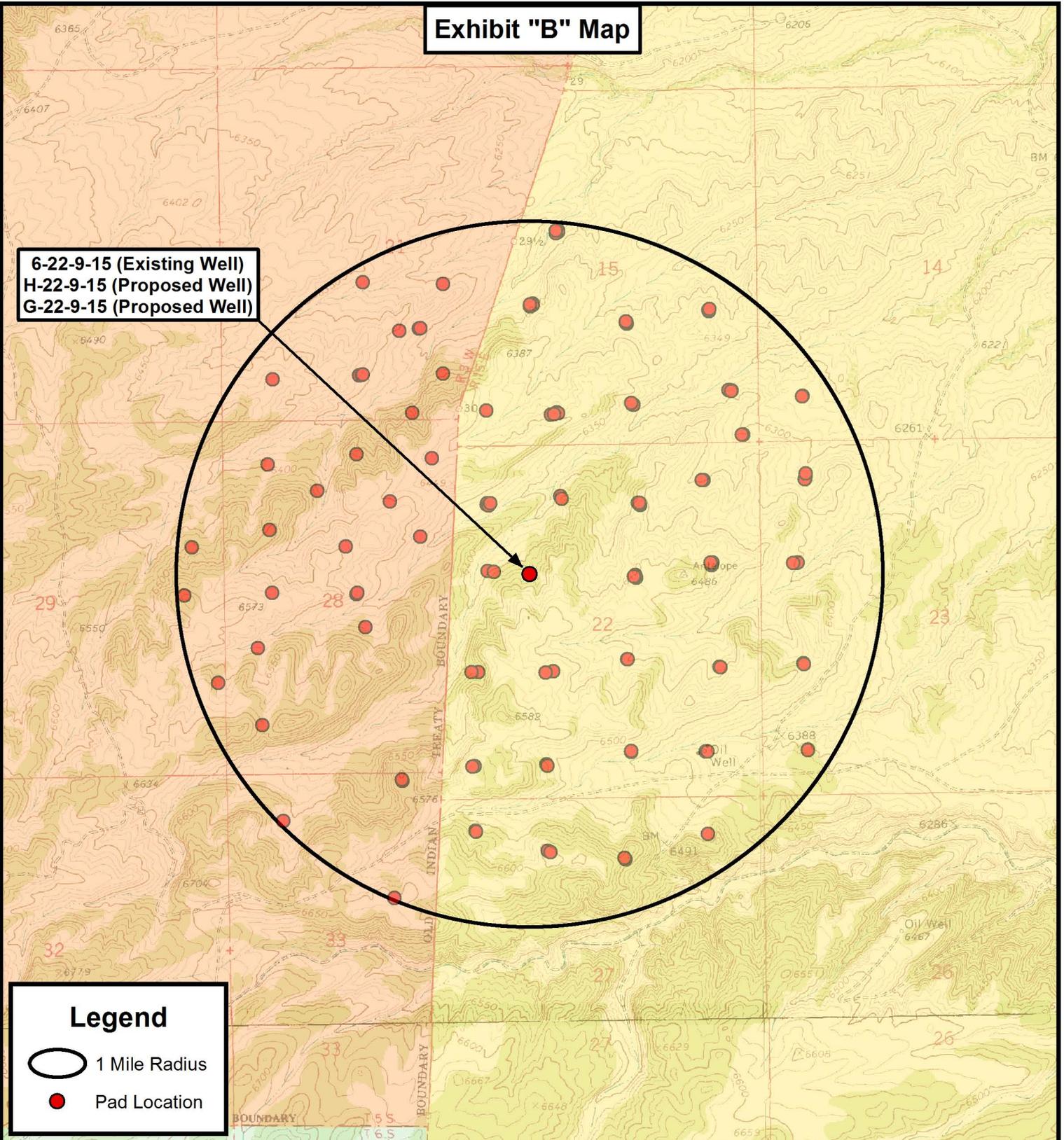
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	12-14-2012		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**C**

**Exhibit "B" Map**

6-22-9-15 (Existing Well)  
 H-22-9-15 (Proposed Well)  
 G-22-9-15 (Proposed Well)



**Legend**

-  1 Mile Radius
-  Pad Location

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**NEWFIELD EXPLORATION COMPANY**

6-22-9-15 (Existing Well)  
 H-22-9-15 (Proposed Well)  
 G-22-9-15 (Proposed Well)  
 SEC. 22, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	12-14-2012		<b>V1</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**D**

## Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
6-22-9-15	Surface Hole	40° 01' 05.91" N	110° 13' 16.23" W
H-22-9-15	Surface Hole	40° 01' 06.08" N	110° 13' 16.39" W
G-22-9-15	Surface Hole	40° 01' 06.26" N	110° 13' 16.54" W
H-22-9-15	Center of Pattern	40° 01' 11.96" N	110° 13' 04.82" W
G-22-9-15	Center of Pattern	40° 01' 11.85" N	110° 13' 19.72" W
H-22-9-15	Bottom of Hole	40° 01' 13.60" N	110° 13' 01.59" W
G-22-9-15	Bottom of Hole	40° 01' 13.47" N	110° 13' 20.64" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
6-22-9-15	Surface Hole	40.018309	110.221175
H-22-9-15	Surface Hole	40.018357	110.221218
G-22-9-15	Surface Hole	40.018404	110.221262
H-22-9-15	Center of Pattern	40.019989	110.218004
G-22-9-15	Center of Pattern	40.019959	110.222145
H-22-9-15	Bottom of Hole	40.020444	110.217108
G-22-9-15	Bottom of Hole	40.020407	110.222399
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
6-22-9-15	Surface Hole	4430079.832	566462.904
H-22-9-15	Surface Hole	4430085.086	566459.143
G-22-9-15	Surface Hole	4430090.340	566455.381
H-22-9-15	Center of Pattern	4430268.687	566731.803
G-22-9-15	Center of Pattern	4430262.223	566378.518
H-22-9-15	Bottom of Hole	4430319.882	566807.831
G-22-9-15	Bottom of Hole	4430311.772	566356.361
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
6-22-9-15	Surface Hole	40° 01' 06.05" N	110° 13' 13.68" W
H-22-9-15	Surface Hole	40° 01' 06.22" N	110° 13' 13.83" W
G-22-9-15	Surface Hole	40° 01' 06.39" N	110° 13' 13.99" W
H-22-9-15	Center of Pattern	40° 01' 12.10" N	110° 13' 02.27" W
G-22-9-15	Center of Pattern	40° 01' 11.99" N	110° 13' 17.17" W
H-22-9-15	Bottom of Hole	40° 01' 13.74" N	110° 12' 59.04" W
G-22-9-15	Bottom of Hole	40° 01' 13.60" N	110° 13' 18.09" W



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### NEWFIELD EXPLORATION COMPANY

6-22-9-15 (Existing Well)  
H-22-9-15 (Proposed Well)  
G-22-9-15 (Proposed Well)  
SEC. 22, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY: A.P.C.  
DATE: 12-14-2012  
VERSION: V1

REVISED:

**COORDINATE REPORT**

SHEET

**1**

RECEIVED: August 22, 2013





# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 22 T9S, R15E  
H-22-9-15**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**13 December, 2012**





**Payzone Directional**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well H-22-9-15
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	H-22-9-15 @ 6439.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	H-22-9-15 @ 6439.0ft (Original Well Elev)
<b>Site:</b>	SECTION 22 T9S, R15E	<b>North Reference:</b>	True
<b>Well:</b>	H-22-9-15	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 22 T9S, R15E, SEC 22 T9S, R15E				
<b>Site Position:</b>		<b>Northing:</b>	7,177,280.00 ft	<b>Latitude:</b>	40° 0' 59.147 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	1,999,360.00 ft	<b>Longitude:</b>	110° 13' 5.992 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.82 °

<b>Well</b>	H-22-9-15, SHL LAT: 40 01 06.08 LONG: -110 13 16.39					
<b>Well Position</b>	<b>+N/-S</b>	701.4 ft	<b>Northing:</b>	7,177,969.80 ft	<b>Latitude:</b>	40° 1' 6.080 N
	<b>+E/-W</b>	-808.9 ft	<b>Easting:</b>	1,998,541.12 ft	<b>Longitude:</b>	110° 13' 16.390 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	6,439.0 ft	<b>Ground Level:</b>	6,427.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	12/13/2012	11.18	65.71	52,079

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	55.73

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,695.6	16.43	55.73	1,680.7	87.9	129.0	1.50	1.50	5.09	55.73	
4,958.3	16.43	55.73	4,810.0	607.7	891.7	0.00	0.00	0.00	0.00	H-22-9-15 TGT
6,021.7	16.43	55.73	5,830.0	777.1	1,140.4	0.00	0.00	0.00	0.00	



**Payzone Directional**

Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well H-22-9-15
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	H-22-9-15 @ 6439.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	H-22-9-15 @ 6439.0ft (Original Well Elev)
<b>Site:</b>	SECTION 22 T9S, R15E	<b>North Reference:</b>	True
<b>Well:</b>	H-22-9-15	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	55.73	700.0	0.7	1.1	1.3	1.50	1.50	0.00
800.0	3.00	55.73	799.9	2.9	4.3	5.2	1.50	1.50	0.00
900.0	4.50	55.73	899.7	6.6	9.7	11.8	1.50	1.50	0.00
1,000.0	6.00	55.73	999.3	11.8	17.3	20.9	1.50	1.50	0.00
1,100.0	7.50	55.73	1,098.6	18.4	27.0	32.7	1.50	1.50	0.00
1,200.0	9.00	55.73	1,197.5	26.5	38.9	47.0	1.50	1.50	0.00
1,300.0	10.50	55.73	1,296.1	36.0	52.9	64.0	1.50	1.50	0.00
1,400.0	12.00	55.73	1,394.2	47.0	69.0	83.5	1.50	1.50	0.00
1,500.0	13.50	55.73	1,491.7	59.4	87.2	105.5	1.50	1.50	0.00
1,600.0	15.00	55.73	1,588.6	73.3	107.6	130.2	1.50	1.50	0.00
1,695.6	16.43	55.73	1,680.7	87.9	129.0	156.1	1.50	1.50	0.00
1,700.0	16.43	55.73	1,684.9	88.6	130.0	157.3	0.00	0.00	0.00
1,800.0	16.43	55.73	1,780.8	104.5	153.4	185.6	0.00	0.00	0.00
1,900.0	16.43	55.73	1,876.7	120.4	176.7	213.9	0.00	0.00	0.00
2,000.0	16.43	55.73	1,972.6	136.4	200.1	242.2	0.00	0.00	0.00
2,100.0	16.43	55.73	2,068.5	152.3	223.5	270.5	0.00	0.00	0.00
2,200.0	16.43	55.73	2,164.4	168.2	246.9	298.8	0.00	0.00	0.00
2,300.0	16.43	55.73	2,260.3	184.2	270.3	327.0	0.00	0.00	0.00
2,400.0	16.43	55.73	2,356.3	200.1	293.6	355.3	0.00	0.00	0.00
2,500.0	16.43	55.73	2,452.2	216.0	317.0	383.6	0.00	0.00	0.00
2,600.0	16.43	55.73	2,548.1	232.0	340.4	411.9	0.00	0.00	0.00
2,700.0	16.43	55.73	2,644.0	247.9	363.8	440.2	0.00	0.00	0.00
2,800.0	16.43	55.73	2,739.9	263.8	387.2	468.5	0.00	0.00	0.00
2,900.0	16.43	55.73	2,835.8	279.8	410.5	496.8	0.00	0.00	0.00
3,000.0	16.43	55.73	2,931.7	295.7	433.9	525.1	0.00	0.00	0.00
3,100.0	16.43	55.73	3,027.7	311.6	457.3	553.4	0.00	0.00	0.00
3,200.0	16.43	55.73	3,123.6	327.6	480.7	581.7	0.00	0.00	0.00
3,300.0	16.43	55.73	3,219.5	343.5	504.0	610.0	0.00	0.00	0.00
3,400.0	16.43	55.73	3,315.4	359.4	527.4	638.3	0.00	0.00	0.00
3,500.0	16.43	55.73	3,411.3	375.4	550.8	666.5	0.00	0.00	0.00
3,600.0	16.43	55.73	3,507.2	391.3	574.2	694.8	0.00	0.00	0.00
3,700.0	16.43	55.73	3,603.1	407.2	597.6	723.1	0.00	0.00	0.00
3,800.0	16.43	55.73	3,699.1	423.2	620.9	751.4	0.00	0.00	0.00
3,900.0	16.43	55.73	3,795.0	439.1	644.3	779.7	0.00	0.00	0.00
4,000.0	16.43	55.73	3,890.9	455.0	667.7	808.0	0.00	0.00	0.00
4,100.0	16.43	55.73	3,986.8	471.0	691.1	836.3	0.00	0.00	0.00
4,200.0	16.43	55.73	4,082.7	486.9	714.5	864.6	0.00	0.00	0.00
4,300.0	16.43	55.73	4,178.6	502.8	737.8	892.9	0.00	0.00	0.00
4,400.0	16.43	55.73	4,274.5	518.8	761.2	921.2	0.00	0.00	0.00
4,500.0	16.43	55.73	4,370.5	534.7	784.6	949.5	0.00	0.00	0.00
4,600.0	16.43	55.73	4,466.4	550.6	808.0	977.8	0.00	0.00	0.00
4,700.0	16.43	55.73	4,562.3	566.5	831.4	1,006.0	0.00	0.00	0.00
4,800.0	16.43	55.73	4,658.2	582.5	854.7	1,034.3	0.00	0.00	0.00
4,900.0	16.43	55.73	4,754.1	598.4	878.1	1,062.6	0.00	0.00	0.00
4,958.3	16.43	55.73	4,810.0	607.7	891.7	1,079.1	0.00	0.00	0.00
5,000.0	16.43	55.73	4,850.0	614.3	901.5	1,090.9	0.00	0.00	0.00
5,100.0	16.43	55.73	4,946.0	630.3	924.9	1,119.2	0.00	0.00	0.00



**Payzone Directional**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well H-22-9-15
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	H-22-9-15 @ 6439.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	H-22-9-15 @ 6439.0ft (Original Well Elev)
<b>Site:</b>	SECTION 22 T9S, R15E	<b>North Reference:</b>	True
<b>Well:</b>	H-22-9-15	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,200.0	16.43	55.73	5,041.9	646.2	948.2	1,147.5	0.00	0.00	0.00	
5,300.0	16.43	55.73	5,137.8	662.1	971.6	1,175.8	0.00	0.00	0.00	
5,400.0	16.43	55.73	5,233.7	678.1	995.0	1,204.1	0.00	0.00	0.00	
5,500.0	16.43	55.73	5,329.6	694.0	1,018.4	1,232.4	0.00	0.00	0.00	
5,600.0	16.43	55.73	5,425.5	709.9	1,041.8	1,260.7	0.00	0.00	0.00	
5,700.0	16.43	55.73	5,521.4	725.9	1,065.1	1,289.0	0.00	0.00	0.00	
5,800.0	16.43	55.73	5,617.4	741.8	1,088.5	1,317.3	0.00	0.00	0.00	
5,900.0	16.43	55.73	5,713.3	757.7	1,111.9	1,345.5	0.00	0.00	0.00	
6,000.0	16.43	55.73	5,809.2	773.7	1,135.3	1,373.8	0.00	0.00	0.00	
6,021.7	16.43	55.73	5,830.0	777.1	1,140.4	1,380.0	0.00	0.00	0.00	

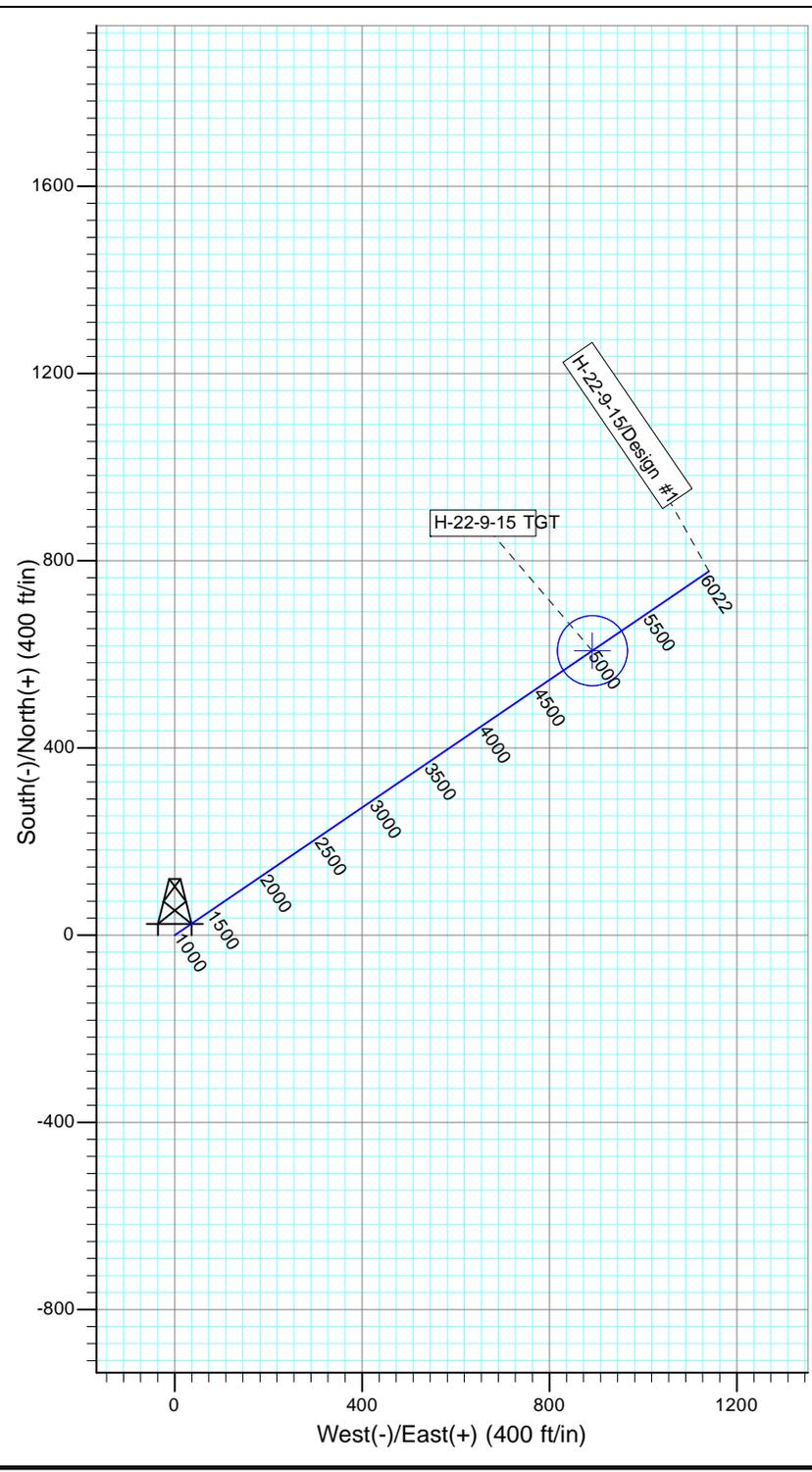
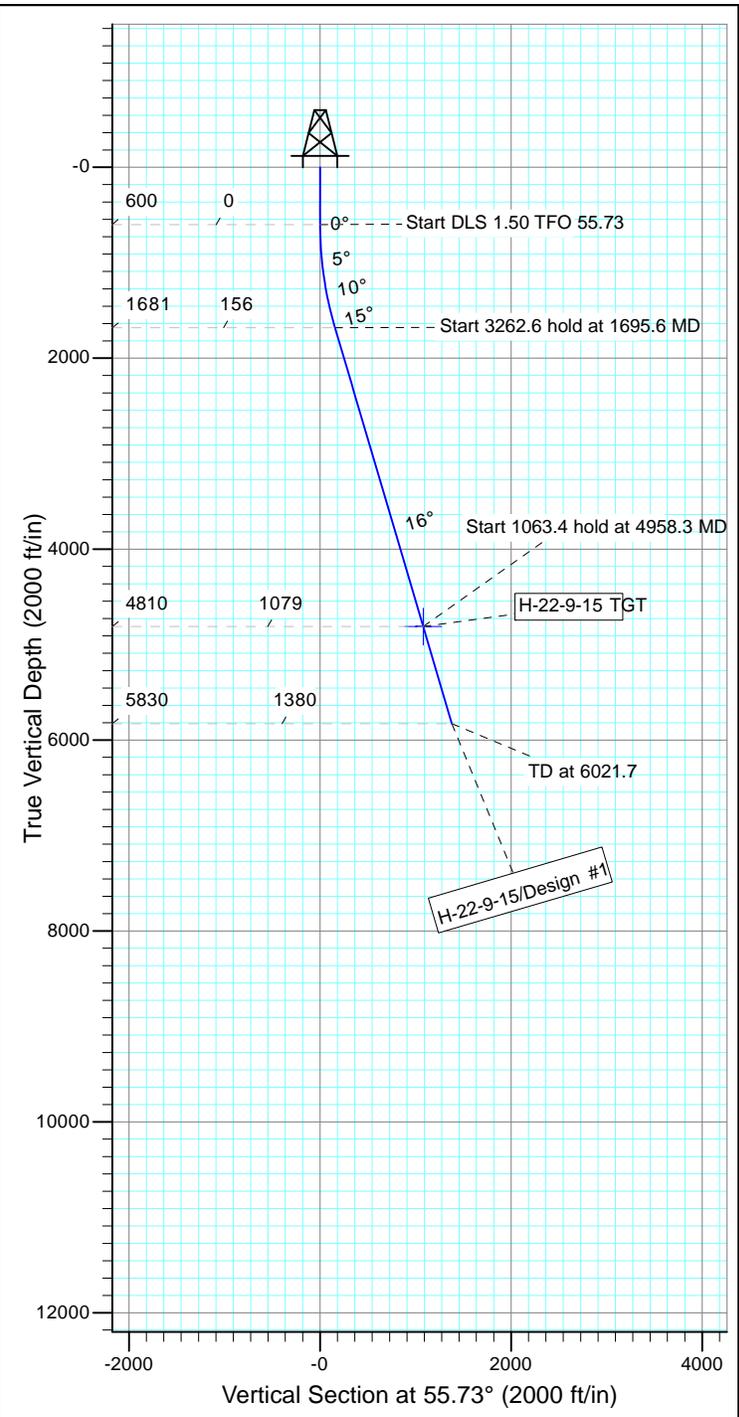


Project: USGS Myton SW (UT)  
 Site: SECTION 22 T9S, R15E  
 Well: H-22-9-15  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.18°

Magnetic Field  
 Strength: 52078.5snT  
 Dip Angle: 65.71°  
 Date: 12/13/2012  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-22-9-15 TGT	4810.0	607.7	891.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1695.6	16.43	55.73	1680.7	87.9	129.0	1.50	55.73	156.1	
4	4958.3	16.43	55.73	4810.0	607.7	891.7	0.00	0.00	1079.1	H-22-9-15 TGT
5	6021.7	16.43	55.73	5830.0	777.1	1140.4	0.00	0.00	1380.0	



**NEWFIELD PRODUCTION COMPANY  
GMBU H-22-9-15  
AT SURFACE: SE/NW SECTION 22, T9S R15E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU H-22-9-15 located in the SE 1/4 SW 1/4 Section 22, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction – 11.0 miles  $\pm$  to it's junction with an existing road to the west; proceed in a southwesterly direction – 3.9 miles  $\pm$  to it's junction with an existing road to the south; proceed in a southerly direction – 0.4 miles  $\pm$  to it's junction with the beginning of the access road to the existing 6-22-9-15 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 11-22-9-15 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-7478

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
  1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
  2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
  3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report # 13-165 7/10/13, prepared by Montgomery Archaeological Consultants. . Paleontological Resource Survey prepared by, SWCA Environmental Consultants, Report No. UT13-14273-96, July 2013.

**Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

**Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU H-22-9-15, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU H-22-9-15, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

**13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

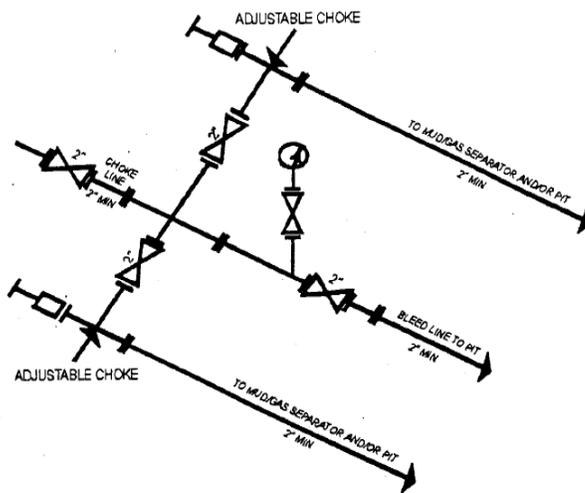
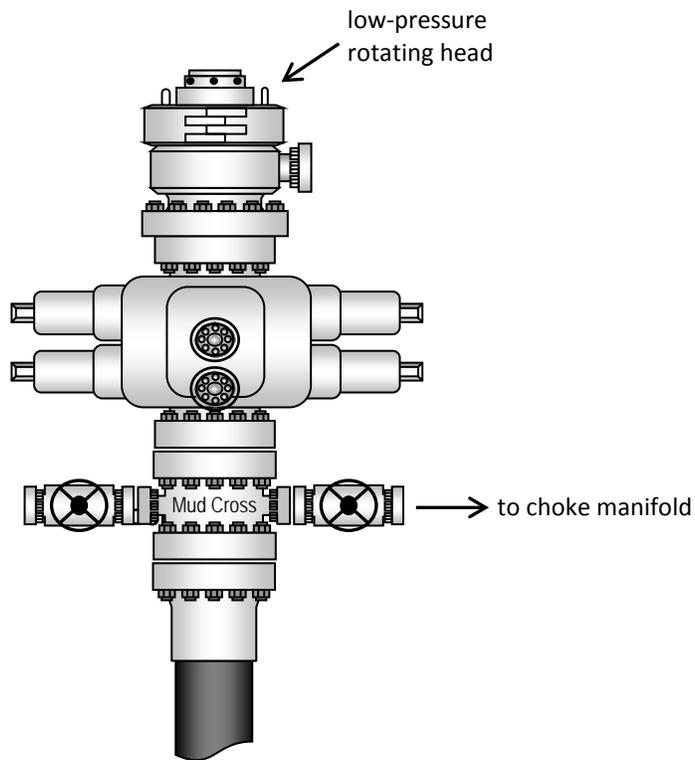
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #H-22-9-15, Section 22, Township 9S, Range 15E: Lease UTU-68548 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

\_\_\_\_\_  
8/21/13  
Date

\_\_\_\_\_  
Heather Calder  
Production Technician  
Newfield Production Company

### Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

# NEWFIELD EXPLORATION COMPANY

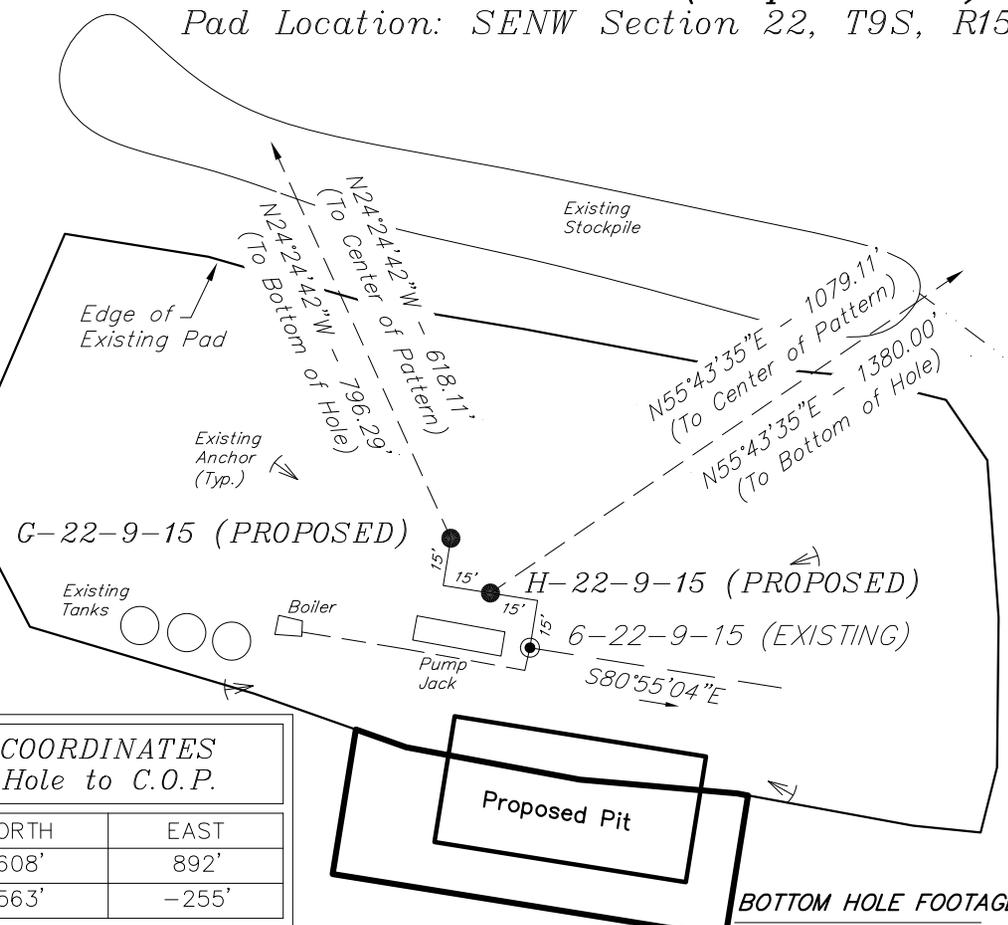
## WELL PAD INTERFERENCE PLAT

6-22-9-15 (Existing Well)

H-22-9-15 (Proposed Well)

G-22-9-15 (Proposed Well)

Pad Location: SENW Section 22, T9S, R15E, S.L.B.&M.



### TOP HOLE FOOTAGES

H-22-9-15  
1926' FNL & 1148' FWL  
G-22-9-15  
1909' FNL & 1135' FWL

### CENTER OF PATTERN FOOTAGES

H-22-9-15  
1333' FNL & 2010' FWL  
G-22-9-15  
1342' FNL & 853' FWL

### LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
6-22-9-15	40° 01' 05.91"	110° 13' 16.23"
H-22-9-15	40° 01' 06.08"	110° 13' 16.39"
G-22-9-15	40° 01' 06.26"	110° 13' 16.54"

### LATITUDE & LONGITUDE Center of Pattern (NAD 83)

WELL	LATITUDE	LONGITUDE
H-22-9-15	40° 01' 11.96"	110° 13' 04.82"
G-22-9-15	40° 01' 11.85"	110° 13' 19.72"

### LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
H-22-9-15	40° 01' 13.60"	110° 13' 01.59"
G-22-9-15	40° 01' 13.47"	110° 13' 20.64"

**Note:**  
Bearings are based on GPS Observations.

### RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
H-22-9-15	608'	892'
G-22-9-15	563'	-255'

### RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
H-22-9-15	777'	1,140'
G-22-9-15	725'	-329'

### BOTTOM HOLE FOOTAGES

H-22-9-15  
1167' FNL & 2319' FEL  
G-22-9-15  
1179' FNL & 772' FWL

SURVEYED BY: W.H.	DATE SURVEYED: 12-11-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 12-13-12	V1
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



# NEWFIELD EXPLORATION COMPANY

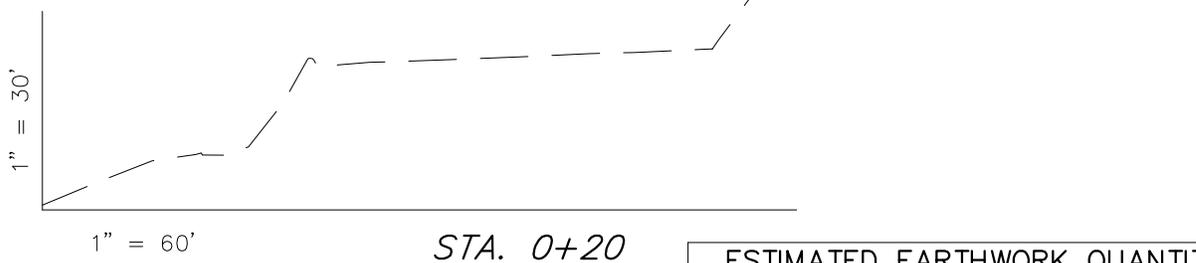
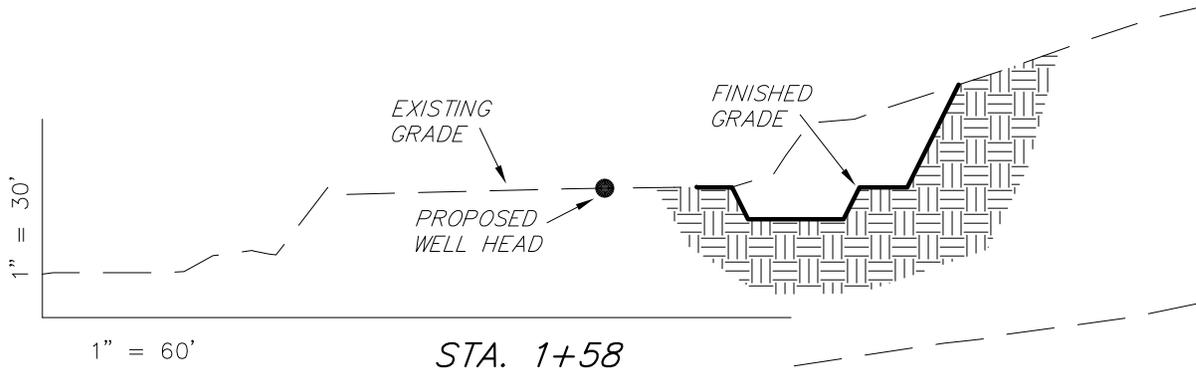
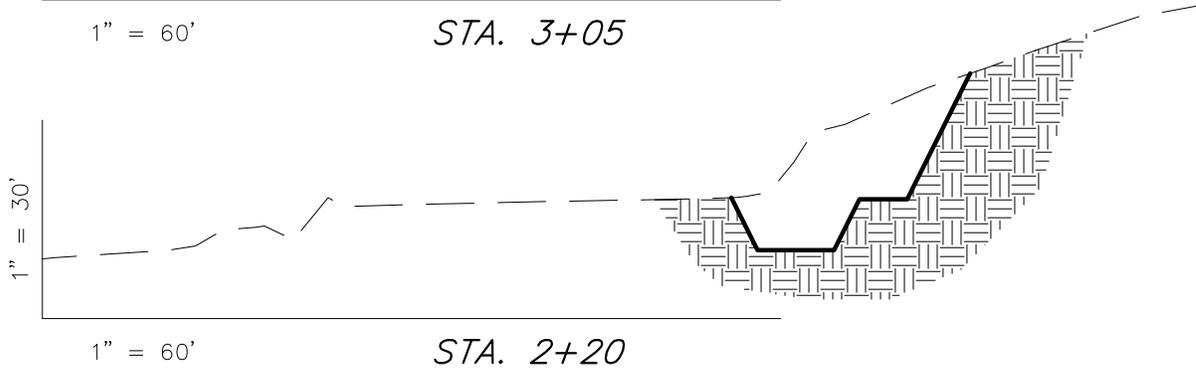
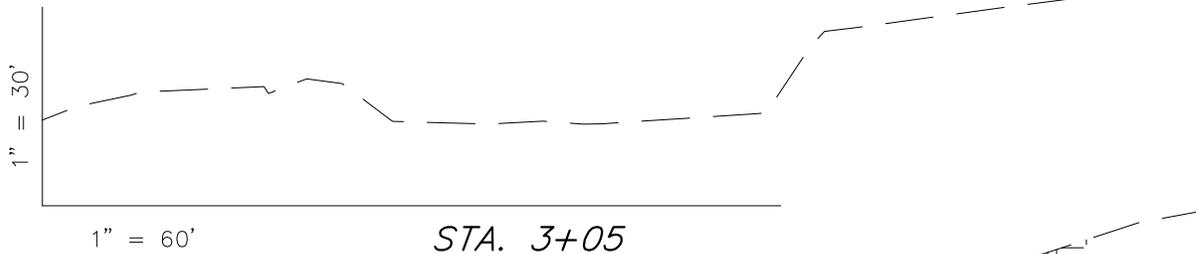
## CROSS SECTIONS

6-22-9-15 (Existing Well)

H-22-9-15 (Proposed Well)

G-22-9-15 (Proposed Well)

Pad Location: SENW Section 22, T9S, R15E, S.L.B.&M.



**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,900	0	Topsoil is not included in Pad Cut	2,900
PIT	690	0		690
<b>TOTALS</b>	<b>3,590</b>	<b>0</b>	<b>370</b>	<b>3,590</b>

NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

SURVEYED BY: W.H.	DATE SURVEYED: 12-11-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-13-12	V1
SCALE: 1" = 60'	REVISED:	

*Tri State* (435) 781-2501  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**RECEIVED:** August 22, 2013

# NEWFIELD EXPLORATION COMPANY

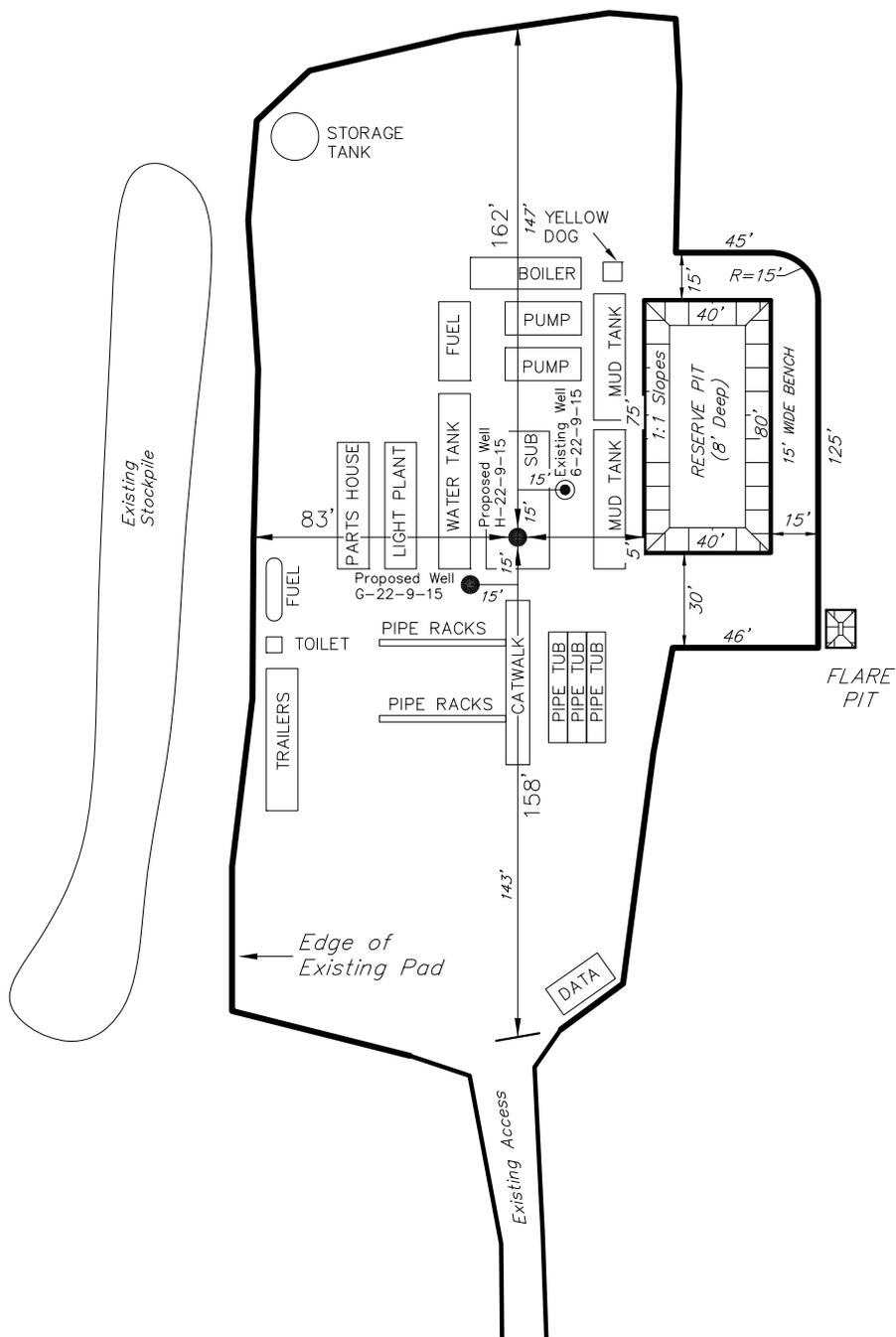
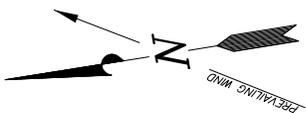
## TYPICAL RIG LAYOUT

**6-22-9-15 (Existing Well)**

**H-22-9-15 (Proposed Well)**

**G-22-9-15 (Proposed Well)**

*Pad Location: SENW Section 22, T9S, R15E, S.L.B.&M.*



SURVEYED BY: W.H.	DATE SURVEYED: 12-11-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-13-12	V1
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
*Land Surveying, Inc.*  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

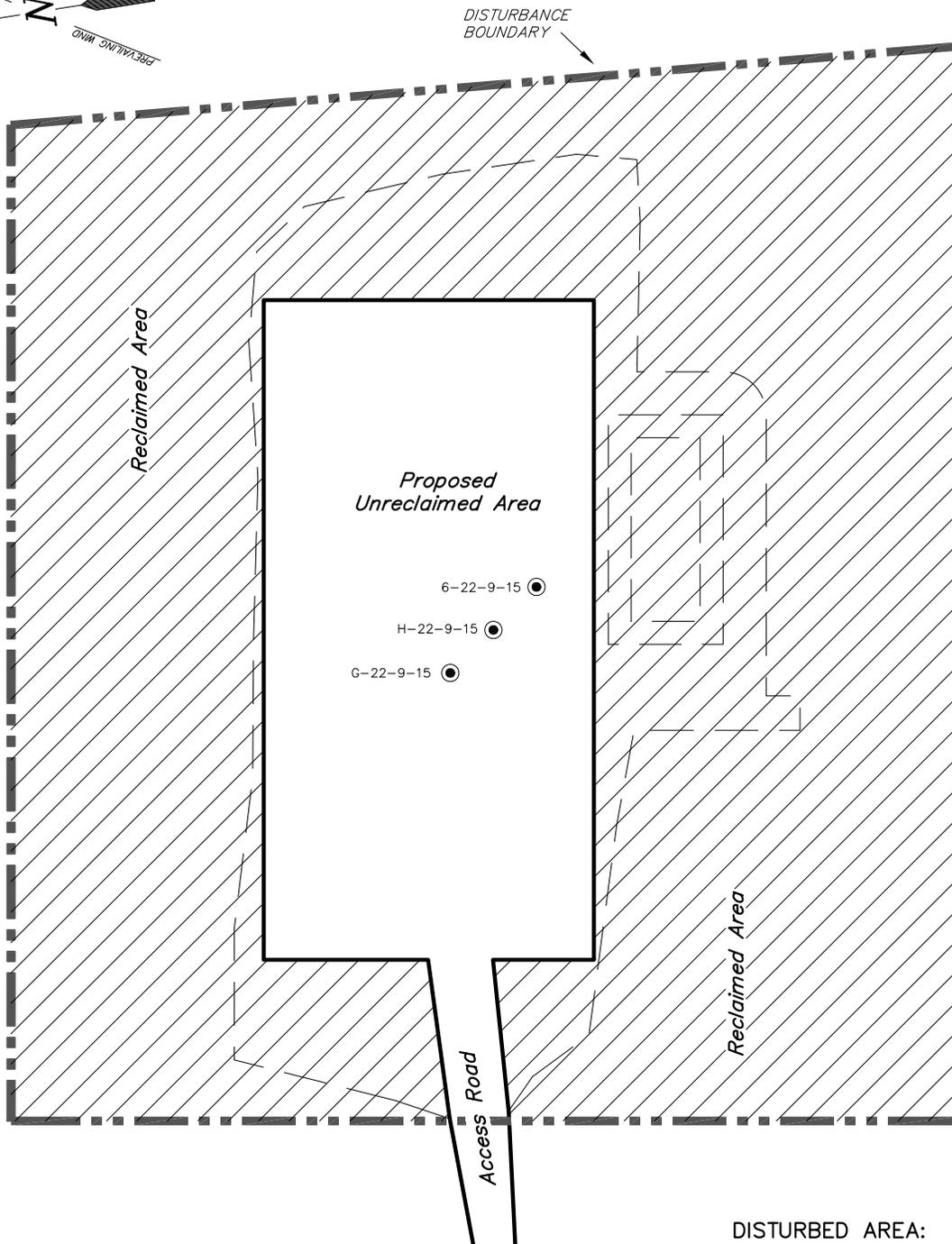
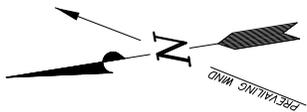
## RECLAMATION LAYOUT

6-22-9-15 (Existing Well)

H-22-9-15 (Proposed Well)

G-22-9-15 (Proposed Well)

Pad Location: SENW Section 22, T9S, R15E, S.L.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 2.73 ACRES  
 TOTAL RECLAIMED AREA = 2.09 ACRES  
 UNRECLAIMED AREA = 0.64 ACRES

SURVEYED BY: W.H.	DATE SURVEYED: 12-11-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-13-12	V1
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

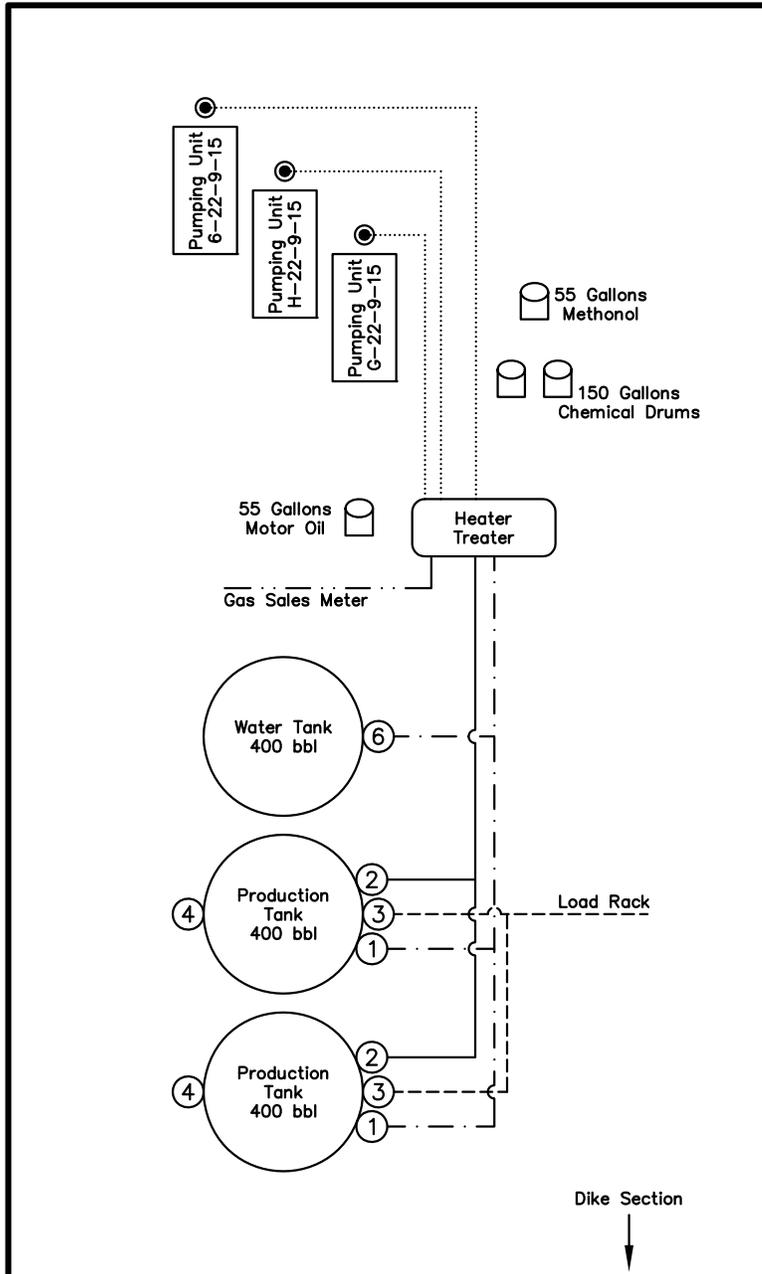
## PROPOSED SITE FACILITY DIAGRAM

**6-22-9-15 (Existing Well) UTU-68548**

**H-22-9-15 (Proposed Well) UTU-68548**

**G-22-9-15 (Proposed Well) UTU-68548**

*Pad Location: SENW Section 22, T9S, R15E, S.L.B.&M.  
Duchesne County, Utah*



### Legend

Emulsion Line	.....
Load Rack	-----
Water Line	.....
Gas Sales	.....
Oil Line	-----

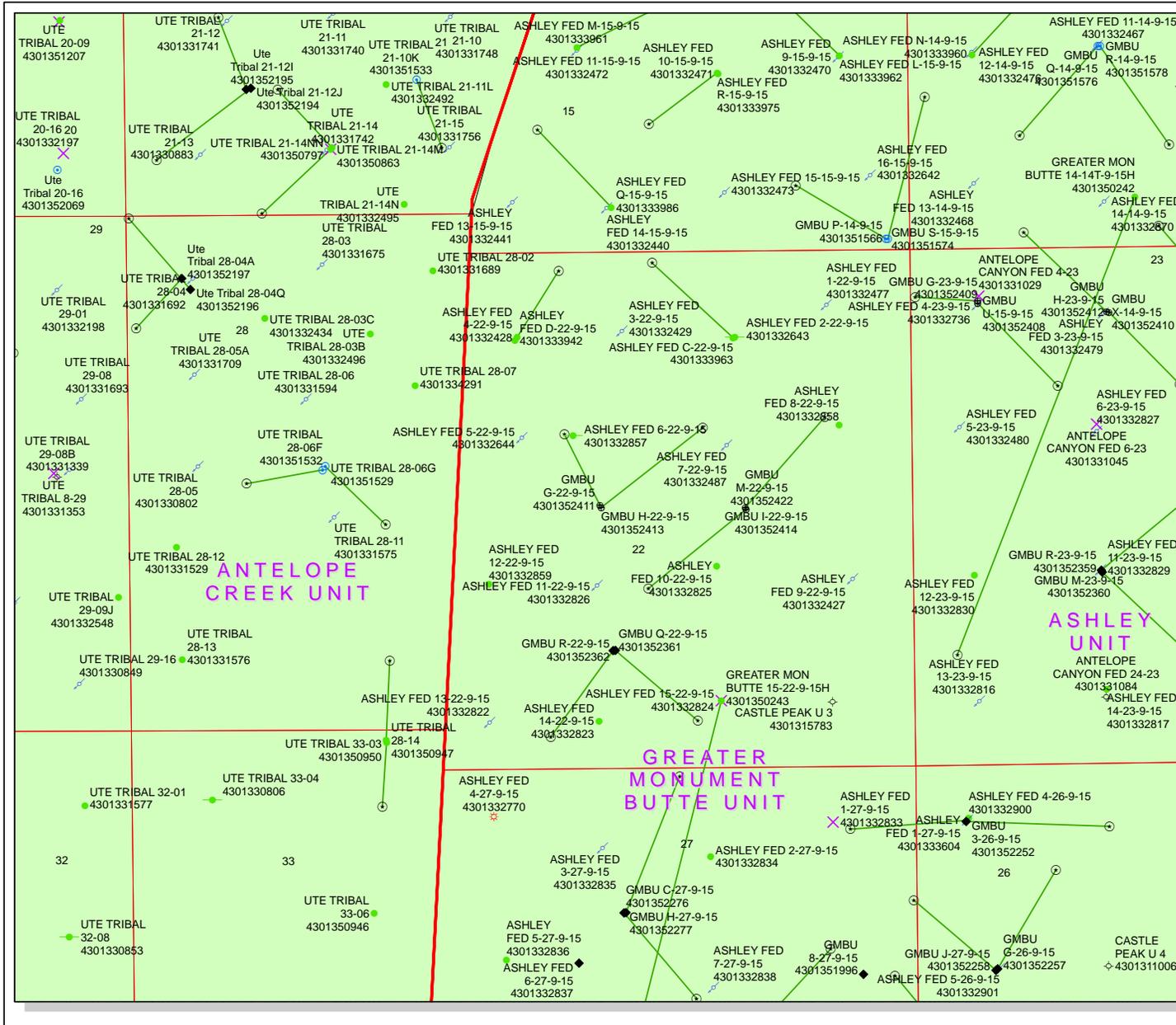
NOT TO SCALE

SURVEYED BY: W.H.	DATE SURVEYED: 12-11-12	VERSION: V1
DRAWN BY: F.T.M.	DATE DRAWN: 12-13-12	
SCALE: NONE	REVISED:	

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

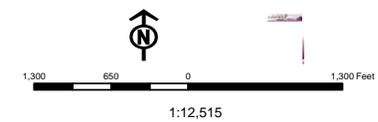
API Number: 4301352413  
Well Name: GMBU H-22-9-15  
Township T09.0S Range R15.0E Section 22  
Meridian: SLBM  
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
Map Produced by Diana Mason



Units STATUS

[Symbol]	ACTIVE
[Symbol]	EXPLORATORY
[Symbol]	GAS STORAGE
[Symbol]	GAS STORAGE
[Symbol]	PP OIL
[Symbol]	PP OIL
[Symbol]	PP GAS
[Symbol]	PP GEOTHERMAL
[Symbol]	PP OIL
[Symbol]	SECONDARY
[Symbol]	TERMINATED



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
440 West 200 South, Suite 500  
Salt Lake City, UT 84101

IN REPLY REFER TO:  
3160  
(UT-922)

September 3, 2013

Memorandum

To: Assistant Field Office Manager Minerals,  
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-52377	GMBU G-13-9-15	Sec 13 T09S R15E 1999 FNL 2250 FWL BHL Sec 13 T09S R15E 1137 FNL 0901 FWL
43-013-52388	GMBU Q-18-9-16	Sec 18 T09S R16E 1945 FSL 0590 FWL BHL Sec 18 T09S R16E 1188 FSL 1254 FWL
43-013-52389	GMBU N-18-9-16	Sec 18 T09S R16E 1964 FSL 0581 FWL BHL Sec 18 T09S R16E 2360 FNL 1449 FWL
43-013-52403	GMBU U-21-8-17	Sec 27 T08S R17E 0676 FNL 1301 FWL BHL Sec 21 T08S R17E 0312 FSL 0244 FEL
43-013-52404	GMBU A-33-8-17	Sec 34 T08S R17E 0685 FNL 0902 FWL BHL Sec 33 T08S R17E 0115 FNL 0137 FEL
43-013-52406	GMBU X-27-8-17	Sec 34 T08S R17E 0672 FNL 0918 FWL BHL Sec 27 T08S R17E 0477 FSL 1404 FWL
43-013-52407	GMBU E-13-9-15	Sec 11 T09S R15E 0636 FSL 0708 FEL BHL Sec 13 T09S R15E 0186 FNL 0208 FWL
43-013-52408	GMBU U-15-9-15	Sec 23 T09S R15E 0537 FNL 0687 FWL BHL Sec 15 T09S R15E 0172 FSL 0146 FEL
43-013-52409	GMBU G-23-9-15	Sec 23 T09S R15E 0558 FNL 0685 FWL BHL Sec 23 T09S R15E 1415 FNL 1497 FWL
43-013-52410	GMBU X-14-9-15	Sec 23 T09S R15E 0666 FNL 2006 FWL BHL Sec 14 T09S R15E 0160 FSL 1164 FWL

RECEIVED: September 03, 2013

API #	WELL NAME	LOCATION						
(Proposed PZ GREEN RIVER)								
43-013-52411	GMBU G-22-9-15	Sec 22	T09S	R15E	1909	FNL	1135	FWL
		BHL Sec 22	T09S	R15E	1179	FNL	0772	FWL
43-013-52412	GMBU H-23-9-15	Sec 23	T09S	R15E	0667	FNL	2027	FWL
		BHL Sec 23	T09S	R15E	1413	FNL	2537	FEL
43-013-52413	GMBU H-22-9-15	Sec 22	T09S	R15E	1926	FNL	1148	FWL
		BHL Sec 22	T09S	R15E	1167	FNL	2319	FEL
43-013-52414	GMBU I-22-9-15	Sec 22	T09S	R15E	1982	FNL	1880	FEL
		BHL Sec 22	T09S	R15E	1060	FNL	1071	FEL
43-013-52415	GMBU G-3-9-17	Sec 03	T09S	R17E	1902	FNL	1994	FWL
		BHL Sec 03	T09S	R17E	1103	FNL	1262	FWL
43-013-52416	GMBU K-6-9-16	Sec 05	T09S	R16E	2135	FNL	0675	FWL
		BHL Sec 06	T09S	R16E	2336	FSL	0120	FEL
43-013-52417	GMBU J-6-9-16	Sec 05	T09S	R16E	2115	FNL	0669	FWL
		BHL Sec 06	T09S	R16E	1294	FNL	0058	FEL
43-013-52418	GMBU M-24-9-15	Sec 24	T09S	R15E	2079	FNL	2071	FEL
		BHL Sec 24	T09S	R15E	2317	FSL	2533	FWL
43-013-52419	GMBU L-24-9-15	Sec 24	T09S	R15E	2096	FNL	2058	FEL
		BHL Sec 24	T09S	R15E	2361	FSL	1235	FEL
43-013-52420	GMBU K-24-9-15	Sec 19	T09S	R16E	1834	FNL	0481	FWL
		BHL Sec 24	T09S	R15E	2410	FSL	0107	FEL
43-013-52421	GMBU J-24-9-15	Sec 19	T09S	R16E	1831	FNL	0502	FWL
		BHL Sec 24	T09S	R15E	1219	FNL	0112	FEL
43-013-52422	GMBU M-22-9-15	Sec 22	T09S	R15E	2002	FNL	1873	FEL
		BHL Sec 22	T09S	R15E	2516	FSL	1903	FWL
43-013-52423	GMBU B-19-9-16	Sec 18	T09S	R16E	0637	FSL	2334	FEL
		BHL Sec 19	T09S	R16E	0027	FNL	0752	FEL
43-013-52424	GMBU 118-32-8-17	Sec 32	T08S	R17E	2310	FSL	2158	FEL
		BHL Sec 32	T08S	R17E	2332	FNL	1981	FEL
43-013-52425	GMBU 126-32-8-17	Sec 32	T08S	R17E	0861	FSL	1953	FEL
		BHL Sec 32	T08S	R17E	1518	FSL	1952	FEL
43-013-52436	GMBU R-18-9-16	Sec 18	T09S	R16E	1031	FSL	2024	FWL
		BHL Sec 18	T09S	R16E	1543	FSL	2338	FEL
43-013-52437	GMBU I-26-9-15	Sec 23	T09S	R15E	0713	FSL	1818	FEL
		BHL Sec 26	T09S	R15E	1284	FNL	1375	FEL
43-013-52438	GMBU 112-1-9-16	Sec 01	T09S	R16E	1945	FNL	0682	FWL
		BHL Sec 01	T09S	R16E	1299	FNL	0716	FWL
43-013-52439	GMBU 111-1-9-16	Sec 01	T09S	R16E	2071	FNL	2004	FWL
		BHL Sec 01	T09S	R16E	1255	FNL	1803	FWL
43-013-52440	GMBU 118-10-9-16	Sec 10	T09S	R16E	1983	FSL	1941	FEL
		BHL Sec 10	T09S	R16E	2241	FNL	2129	FEL
43-013-52441	GMBU 125-6-9-17	Sec 06	T09S	R17E	2065	FSL	0784	FEL
		BHL Sec 06	T09S	R17E	1110	FSL	0492	FEL

API #	WELL NAME	LOCATION						
(Proposed PZ GREEN RIVER)								
43-013-52442	GMBU 117-6-9-17	Sec 06	T09S	R17E	1826	FNL	0938	FEL
		BHL Sec 06	T09S	R17E	2485	FSL	0619	FEL
43-013-52443	GMBU 115-6-9-17	Sec 06	T09S	R17E	1841	FNL	0954	FEL
		BHL Sec 06	T09S	R17E	2032	FNL	1536	FEL
43-013-52444	GMBU 109-6-9-17	Sec 06	T09S	R17E	0798	FNL	0652	FEL
		BHL Sec 06	T09S	R17E	1456	FNL	0638	FEL
43-013-52445	GMBU 110-34-8-16	Sec 34	T08S	R16E	0691	FNL	1952	FEL
		BHL Sec 34	T08S	R16E	1396	FNL	2028	FEL
43-013-52446	GMBU 102-35-8-16	Sec 26	T08S	R16E	0640	FSL	1971	FEL
		BHL Sec 35	T08S	R16E	0521	FNL	1700	FEL
43-013-52447	GMBU 116-6-9-17	Sec 05	T09S	R17E	1861	FNL	0559	FWL
		BHL Sec 06	T09S	R17E	2016	FNL	0410	FEL
43-013-52448	GMBU 119-31-8-17	Sec 31	T08S	R17E	2051	FSL	2017	FWL
		BHL Sec 31	T08S	R17E	2352	FNL	1902	FWL
43-013-52449	GMBU 103-1-9-16	Sec 36	T08S	R16E	0721	FSL	2308	FWL
		BHL Sec 01	T09S	R16E	0274	FNL	2041	FWL
43-013-52451	GMBU 118-6-9-17	Sec 06	T09S	R17E	2143	FNL	1952	FEL
		BHL Sec 06	T09S	R17E	2290	FSL	1960	FEL
43-013-52457	GMBU 2-26-9-15	Sec 23	T09S	R15E	0692	FSL	1820	FEL
		BHL Sec 26	T09S	R15E	0647	FNL	1950	FEL
43-013-52458	GMBU 11-18-9-16	Sec 18	T09S	R16E	1026	FSL	2004	FWL
		BHL Sec 18	T09S	R16E	1982	FSL	1865	FWL

This office has no objection to permitting the wells at this time.

Michael Coulthard

Digitally signed by Michael Coulthard  
 DN: cn=Michael Coulthard, o=Bureau of Land  
 Management, ou=Division of Minerals,  
 email=mcoultha@blm.gov, c=US  
 Date: 2013.09.03 08:22:36 -06'00'

bcc: File - Greater Monument Butte Unit  
 Division of Oil Gas and Mining  
 Central Files  
 Agr. Sec. Chron  
 Fluid Chron

MCoulthard:mc:9-3-13

RECEIVED: September 03, 2013

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/22/2013

API NO. ASSIGNED: 43013524130000

WELL NAME: GMBU H-22-9-15

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4936

CONTACT: Heather Calder

PROPOSED LOCATION: SENW 22 090S 150E

Permit Tech Review: 

SURFACE: 1926 FNL 1148 FWL

Engineering Review: 

BOTTOM: 1167 FNL 2319 FEL

Geology Review: 

COUNTY: DUCHESNE

LATITUDE: 40.01833

LONGITUDE: -110.22021

UTM SURF EASTINGS: 566547.00

NORTHINGS: 4429873.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-68548

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason  
15 - Directional - dmason  
27 - Other - bhll



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU H-22-9-15  
**API Well Number:** 43013524130000  
**Lease Number:** UTU-68548  
**Surface Owner:** FEDERAL  
**Approval Date:** 9/4/2013

### Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas



VIA ELECTRONIC DELIVERY

**Newfield Exploration Company**

1001 17th Street | Suite 2000  
Denver, Colorado 80202  
PH 303-893-0102 | FAX 303-893-0103

September 30, 2013

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU H-22-9-15**  
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R15E Section 22: SENW (UTU-68548)  
1926' FNL 1148' FWL

At Target: T9S-R15E Section 22: NWNE (UTU-68548)  
1167' FNL 2319' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 8/22/2013, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at [lburget@newfield.com](mailto:lburget@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget".

Leslie Burget  
Land Associate

**RECEIVED**

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR **AUG 28 2013**  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER** **BLM**

5. Lease Serial No. UTU68548	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. GMBU	
8. Lease Name and Well No. GMBU H-22-9-15	
9. API Well No. 4301352413	
10. Field and Pool, or Exploratory MONUMENT BUTTE	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R15E Mer SLB	
12. County or Parish DUCHESNE	13. State UT
17. Spacing Unit dedicated to this well 20.00	
20. BLM/BIA Bond No. on file WYB000493	
23. Estimated duration 7 DAYS	

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator NEWFIELD EXPLORATION Contact: HEATHER CALDER E-Mail: hcalder@newfield.com	
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4936 Fx: 435-646-3031
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1926FNL 1148FWL At proposed prod. zone NWNE 1167FNL 2319FWL	
14. Distance in miles and direction from nearest town or post office* 16.7 MILES SOUTH OF MYTON, UT	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1167'	16. No. of Acres in Lease 711.22
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 788'	19. Proposed Depth 6022 MD 5830 TVD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6427 GL	22. Approximate date work will start 01/01/2014

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) HEATHER CALDER Ph: 435-646-4936	Date 08/22/2013
Title PRODUCTION TECHNICIAN		
Approved by (Signature) 	Name (Printed/Typed) <b>Jerry Kenczka</b>	Date <b>DEC 23 2013</b>
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional Operator Remarks (see next page)**

**Electronic Submission #217983 verified by the BLM Well Information System  
For NEWFIELD EXPLORATION, sent to the Vernal  
Committed to AFMSS for processing by LESLIE BUHLER on 08/29/2013 ()**

**NOTICE OF APPROVAL**

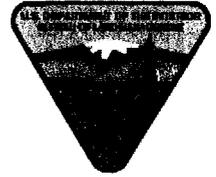
**UDOGM**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East      VERNAL, UT 84078      (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>Newfield Production Company</b>	<b>Location:</b>	<b>SENW, Sec. 22, T9S, R16E</b>
<b>Well No:</b>	<b>GMBU H-22-9-15</b>	<b>Lease No:</b>	<b>UTU-68548</b>
<b>API No:</b>	<b>43-013-52413</b>	<b>Agreement:</b>	

**OFFICE NUMBER:                    (435) 781-4400**

**OFFICE FAX NUMBER:            (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

### ***SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

### **STANDARD STIPULATIONS**

#### **Green River District Reclamation Guidelines**

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

### **CONDITIONS OF APPROVAL**

#### **Wildlife**

**In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:**

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

#### **COA's derived from mitigating measures in the EA:**

**If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.**

- There is a ferruginous hawk nest within ½ mile of the proposed project area. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If the nest is found to be inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

#### **For protection of T&E Fish if drawing water from the Green River**

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
  - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
  - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
  - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
  - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:  
Utah Division of Wildlife Resources  
Northeastern Region  
152 East 100 North  
Vernal, UT 84078  
(435) 781-9453

#### **Air Quality**

- All internal combustion equipment will be kept in good working order.

- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO<sub>2</sub> National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO<sub>x</sub> controls, time/use restrictions, and/or drill rig spacing.
- Green completions will be used for all well completion activities where technically feasible. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

Well specific down-hole COA's:

- If applicable, Variances to OO2, Section III.E shall be granted as requested regarding the air drilling program for the surface hole.
- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008).
- Cement for the production casing shall be brought 200 feet above the surface casing shoe.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-68548
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> GMBU H-22-9-15
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43013524130000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1926 FNL 1148 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 22 Township: 09.0S Range: 15.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/6/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 5/6/14 drill & set 5' of 14" conductor. Drill f/5' to 330'KB of 12 1/4 hole. P/U and run 7 joints of 8 5/8" casing set depth 322' KB. On 5/8/14 Cement w/Halliburton w/155 sx of G Neat cement returned 5 bbls back to pit and bumped plug to 658 psi.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**  
**FOR RECORD ONLY**  
May 13, 2014

<b>NAME (PLEASE PRINT)</b> Cherei Neilson	<b>PHONE NUMBER</b> 435 646-4883	<b>TITLE</b> Drilling Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/14/2014	

## NEWFIELD

## Casing

## Conductor



Legal Well Name GMBU H-22-9-15		Wellbore Name Original Hole		
API/UWI 43013524130000	Surface Legal Location SENW 1926' FNL 1148' FWL Sec 22 T9S R15E	Field Name GMBU CTB2	Well Type Development	Well Configuration Type Slant
Well RC 500348487	County Duchesne	State/Province Utah	Spud Date	Final Rig Release Date

<b>Wellbore</b>					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	10	15	5/6/2014	5/6/2014

<b>Wellhead</b>				
Type	Install Date	Service	Comment	

<b>Wellhead Components</b>				
Des	Make	Model	SN	WP Top (psi)

<b>Casing</b>				
Casing Description Conductor	Set Depth (ftKB) 15	Run Date 5/6/2014	Set Tension (kips)	
Centralizers	Scratchers			

<b>Casing Components</b>												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	5.00	10.0	15.0			

<b>Jewelry Details</b>									
<b>External Casing Packer</b>									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

<b>Slotted Liner</b>							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

<b>Liner Hanger</b>						
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)	
Slip Description				Set Mechanics		
Setting Procedure						
Unsetting Procedure						

## NEWFIELD

## Casing

Surface

Legal Well Name GMBU H-22-9-15		Wellbore Name Original Hole	
API/UWI 43013524130000	Surface Legal Location SEW 1926' FNL 1148' FWL Sec 22 T9S R15E	Field Name GMBU CTB2	Well Type Development
Well RC 500348487	County Duchesne	State/Province Utah	Spud Date
		Final Rig Release Date	

<b>Wellbore</b>					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	10	15	5/6/2014	5/6/2014
Vertical	12 1/4	15	330	5/6/2014	5/6/2014

<b>Wellhead</b>				
Type	Install Date	Service	Comment	

<b>Wellhead Components</b>				
Des	Make	Model	SN	WP Top (psi)

<b>Casing</b>				
Casing Description Surface	Set Depth (ftKB)	322	Run Date 5/6/2014	Set Tension (kips)
Centralizers 3	Scratchers			

<b>Casing Components</b>												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.45	10.0	12.5			
Cut off	8 5/8	8.097	24.00	J-55	ST&C	1	42.26	12.5	54.7			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	5	220.62	54.7	275.3			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	275.3	276.3			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	44.16	276.3	320.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	320.5	322.0			

<b>Jewelry Details</b>							
<b>External Casing Packer</b>							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

<b>Slotted Liner</b>							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

<b>Liner Hanger</b>							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			

Setting Procedure							
Unsetting Procedure							

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By  
Branden Arnold Phone Number 435-401-0223  
Well Name/Number GMBU H-22-9-15  
Qtr/Qtr SE/NW Section 22 Township 9S Range 15E  
Lease Serial Number UTU-68548  
API Number 43-013-52413

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/6/14 8:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 5/6/14 3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

---

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1  
Submitted By Xabier Lasa Phone Number 823-6014  
Well Name/Number GMBU H-22-9-15  
Qtr/Qtr SE/NW Section 22 Township 9S Range 15E  
Lease Serial Number UTU-68548  
API Number 43-013-52413

TD Notice – TD is the final drilling depth of hole.

Date/Time 5/16/14      8:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 5/16/14      5:00 AM  PM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-68548
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> GMBU H-22-9-15	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43013524130000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1926 FNL 1148 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 22 Township: 09.0S Range: 15.0E Meridian: S	<b>COUNTY:</b> DUCHESNE	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/11/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above well was placed on production on 06/11/2014 at 17:00 hours. Production Sundry sent in late due to ePermit site being unavailable at time of PWOP.</p>		
<p><b>Accepted by the Utah Division of Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> July 01, 2014</p>		
<b>NAME (PLEASE PRINT)</b> Jennifer Peatross	<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/1/2014	

Form 3160-4  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3. Address ROUTE #3 BOX 3630  
MYTON, UT 84052

3a. Phone No. (include area code)  
Ph: 435-646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1926' FNL 1148' FWL (SE/NW) SEC 22 T9S R15E (UTU-68548)

At top prod. interval reported below 1398' FNL 1943' FWL (SE/NW) SEC 22 T9S R15E (UTU-68548)

At total depth 1129' FNL 2233' FEL (NW/NE) SEC 22 T9S R15E (UTU-68548)

14. Date Spudded  
05/06/2014

15. Date T.D. Reached  
05/17/2014

16. Date Completed 06/10/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6427' GL 6437' KB

18. Total Depth: MD 6211'  
TVD 6010'

19. Plug Back T.D.: MD 6158'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	322'		155 CLASS G			
7-7/8"	5-1/2" J-55	15.50	0'	6204'		270 Econocem		30'	
						470 Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5542'	TA@5384'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4442'	5360'	4442' - 5360' MD	0.34	46	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4442' - 5360' MD	Frac w/ 318,874#s of 20/40 white sand in 2,682 bbls of Lightning 17 fluid, in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/12/14	6/21/14	24	→	30	5	141			2.5 X 1.75 X 24 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers  
 GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK	3748'
				GARDEN GULCH 1	3967'
				GARDEN GULCH 2	4078'
				POINT 3	4337'
				X MRKR	4620'
				Y MRKR	4656'
				DOUGLAS CREEK MRK	4745'
				BI CARBONATE MRK	4981'
				B LIMESTONE MRK	5120'
				CASTLE PEAK	5657'
				BASAL CARBONATE	6175'
				WASATCH	6305'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Heather Calder Title Regulatory Technician  
 Signature Heather Calder Date 06/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# NEWFIELD EXPLORATION

USGS Myton SW (UT)  
SECTION 22 T9S, R15E  
H-22-9-15  
Wellbore #1

Design: Actual

## End of Well Report

02 June, 2014







**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Mylon SW (UT)  
**Site:** SECTION 22 T9S, R15E  
**Well:** H-22-9-15  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-22-9-15  
**TVD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**MD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	409.0	0.10	16.67	409.0	0.3	0.3	0.1	0.02	0.02	0.00
	440.0	0.00	348.00	440.0	0.3	0.4	0.1	0.32	-0.32	0.00
	471.0	0.00	349.30	471.0	0.3	0.4	0.1	0.00	0.00	0.00
	502.0	0.20	74.20	502.0	0.3	0.4	0.2	0.65	0.65	0.00
	532.0	0.30	53.40	532.0	0.5	0.4	0.3	0.44	0.33	-69.33
	563.0	0.60	56.50	563.0	0.7	0.5	0.5	0.97	0.97	10.00
	594.0	1.00	56.90	594.0	1.2	0.8	0.8	1.29	1.29	1.29
	625.0	1.10	59.90	625.0	1.7	1.1	1.3	0.37	0.32	9.68
	655.0	1.50	57.80	655.0	2.4	1.5	1.9	1.34	1.33	-7.00
	686.0	1.80	57.90	686.0	3.3	1.9	2.7	0.97	0.97	0.32
	717.0	2.20	52.40	717.0	4.4	2.6	3.5	1.43	1.29	-17.74
	748.0	2.50	52.40	747.9	5.6	3.3	4.6	0.97	0.97	0.00
	778.0	2.90	52.40	777.9	7.0	4.2	5.7	1.33	1.33	0.00
	809.0	3.30	50.90	808.8	8.7	5.2	7.0	1.32	1.29	-4.84
	840.0	4.00	49.80	839.8	10.7	6.5	8.5	2.27	2.26	-3.55
	871.0	4.70	52.60	870.7	13.0	8.0	10.3	2.36	2.26	9.03
	902.0	5.20	53.90	901.6	15.7	9.6	12.5	1.65	1.61	4.19
	932.0	5.80	53.90	931.4	18.6	11.3	14.8	2.00	2.00	0.00
	963.0	6.20	56.00	962.3	21.8	13.1	17.5	1.47	1.29	6.77
	994.0	6.60	58.10	993.1	25.3	15.0	20.4	1.49	1.29	6.77
	1,025.0	7.00	59.30	1,023.9	28.9	16.9	23.5	1.37	1.29	3.87
	1,055.0	7.40	60.40	1,053.6	32.7	18.8	26.7	1.41	1.33	3.67
	1,101.0	8.40	59.70	1,099.2	39.0	22.0	32.2	2.18	2.17	-1.52
	1,147.0	9.10	59.70	1,144.6	46.0	25.5	38.3	1.52	1.52	0.00
	1,193.0	9.70	59.60	1,190.0	53.5	29.3	44.7	1.30	1.30	-0.22
	1,239.0	10.00	58.70	1,235.4	61.3	33.3	51.5	0.73	0.65	-1.96



# Payzone Directional

## End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Mylon SW (UT)  
**Site:** SECTION 22 T9S, R15E  
**Well:** H-22-9-15  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-22-9-15  
**TVD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**MD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	1,284.0	10.40	58.60	1,279.6	69.3	37.5	58.3	0.89	0.89	-0.22
	1,328.0	10.80	58.30	1,322.9	77.4	41.7	65.2	0.92	0.91	-0.68
	1,374.0	11.20	56.10	1,368.0	86.2	46.5	72.6	1.26	0.87	-4.78
	1,420.0	12.20	55.00	1,413.1	95.5	51.7	80.3	2.23	2.17	-2.39
	1,465.0	12.90	53.70	1,457.0	105.3	57.4	88.2	1.68	1.56	-2.89
	1,511.0	13.40	53.50	1,501.8	115.7	63.6	96.6	1.09	1.09	-0.43
	1,557.0	13.80	53.60	1,546.5	125.5	70.1	105.3	0.87	0.87	0.22
	1,603.0	14.10	53.80	1,591.2	137.6	76.6	114.3	0.66	0.65	0.43
	1,649.0	14.50	51.90	1,635.7	148.9	83.5	123.3	1.34	0.87	-4.13
	1,694.0	14.30	51.70	1,679.3	160.1	90.4	132.1	0.46	-0.44	-0.44
	1,740.0	14.30	54.20	1,723.9	171.4	97.3	141.2	1.34	0.00	5.43
	1,786.0	14.90	56.40	1,768.4	183.0	103.9	150.7	1.78	1.30	4.78
	1,830.0	15.80	56.20	1,810.8	194.7	110.2	160.5	2.31	2.05	4.09
	1,876.0	15.80	61.60	1,855.1	207.2	116.4	171.4	2.01	0.00	7.39
	1,921.0	15.70	61.70	1,898.4	219.3	122.2	182.1	0.23	-0.22	0.22
	1,967.0	16.20	61.40	1,942.6	231.9	128.3	193.2	1.10	1.09	-0.65
	2,013.0	16.50	61.50	1,986.8	244.8	134.4	204.6	0.66	0.65	0.22
	2,059.0	16.80	60.80	2,030.9	257.9	140.8	216.1	0.78	0.65	-1.52
	2,103.0	17.00	59.40	2,073.0	270.7	147.2	227.2	1.03	0.45	-3.18
	2,148.0	17.40	58.20	2,115.9	284.0	154.1	238.6	1.19	0.89	-2.67
	2,192.0	17.50	56.10	2,157.9	297.2	161.2	249.7	1.45	0.23	-4.77
	2,236.0	18.10	55.70	2,199.8	310.6	168.8	260.8	1.39	1.36	-0.91
	2,282.0	18.10	54.00	2,243.5	324.9	177.0	272.5	1.15	0.00	-3.70
	2,326.0	18.00	53.70	2,285.4	338.5	185.0	283.5	0.31	-0.23	-0.68
	2,372.0	17.70	54.50	2,329.2	352.6	193.3	294.9	0.84	-0.65	1.74
	2,417.0	17.20	56.10	2,372.1	366.1	201.0	306.0	1.54	-1.11	3.56
	2,463.0	17.00	56.90	2,416.1	379.7	208.5	317.3	0.67	-0.43	1.74



**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 22 T9S, R15E  
**Well:** H-22-9-15  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-22-9-15  
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**MD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,509.0	16.90	56.20	2,460.1	393.1	215.8	328.5	0.49	-0.22	-1.52
2,555.0	16.80	56.20	2,504.1	406.4	223.3	339.6	0.22	-0.22	0.00
2,601.0	17.00	54.20	2,548.1	419.8	230.9	350.6	1.34	0.43	-4.35
2,646.0	17.10	54.20	2,591.1	432.9	238.6	361.3	0.22	0.22	0.00
2,692.0	16.60	56.30	2,635.1	446.3	246.2	372.2	1.71	-1.09	4.57
2,738.0	16.30	56.10	2,679.3	459.3	253.5	383.0	0.66	-0.65	-0.43
2,782.0	16.60	54.90	2,721.5	471.8	260.5	393.3	1.03	0.68	-2.73
2,827.0	17.40	55.00	2,764.5	484.9	268.1	404.1	1.78	1.78	0.22
2,871.0	17.20	55.10	2,806.5	498.0	275.6	414.8	0.46	-0.45	0.23
2,917.0	17.00	57.10	2,850.5	511.5	283.1	426.0	1.35	-0.43	4.35
2,961.0	16.70	57.20	2,892.6	524.3	290.0	436.7	0.68	-0.68	0.23
3,007.0	16.40	55.50	2,936.7	537.4	297.3	447.6	1.24	-0.65	-3.70
3,053.0	17.10	54.50	2,980.7	550.6	304.9	458.5	1.65	1.52	-2.17
3,098.0	16.50	53.90	3,023.8	563.6	312.5	469.1	1.39	-1.33	-1.33
3,142.0	15.80	55.50	3,066.1	575.9	319.6	479.0	1.89	-1.59	3.64
3,186.0	16.50	56.40	3,108.3	588.1	326.4	489.2	1.69	1.59	2.05
3,232.0	17.40	58.40	3,152.3	601.5	333.7	500.5	2.33	1.96	4.35
3,278.0	18.00	56.50	3,196.1	615.5	341.2	512.3	1.81	1.30	-4.13
3,324.0	18.40	55.80	3,239.8	629.8	349.2	524.2	0.99	0.87	-1.52
3,370.0	18.70	55.90	3,283.5	644.5	357.4	536.3	0.66	0.65	0.22
3,415.0	18.60	57.60	3,326.1	658.9	365.3	548.3	1.23	-0.22	3.78
3,461.0	18.90	59.30	3,369.7	673.6	373.0	560.9	1.36	0.65	3.70
3,507.0	18.70	60.60	3,413.2	688.4	380.4	573.8	1.01	-0.43	2.83
3,553.0	18.10	61.30	3,456.8	702.9	387.5	586.5	1.39	-1.30	1.52
3,597.0	17.40	60.90	3,498.8	716.3	394.0	598.2	1.61	-1.59	-0.91
3,641.0	16.90	60.30	3,540.8	729.2	400.3	609.5	1.21	-1.14	-1.36
3,684.0	16.60	58.70	3,582.0	741.6	406.6	620.2	1.28	-0.70	-3.72



**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Mylon SW (UT)  
**Site:** SECTION 22 T9S, R15E  
**Well:** H-22-9-15  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-22-9-15  
**TVD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**MD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User.Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	3,730.0	16.30	57.00	3,626.1	754.6	413.6	631.2	1.23	-0.65	-3.70
	3,776.0	16.30	55.30	3,670.2	767.5	420.8	641.9	1.04	0.00	-3.70
	3,822.0	15.30	54.90	3,714.5	780.0	427.9	652.2	2.19	-2.17	-0.87
	3,868.0	15.50	54.80	3,758.9	792.3	435.0	662.2	0.44	0.43	-0.22
	3,913.0	15.70	55.40	3,802.2	804.4	441.9	672.1	0.57	0.44	1.33
	3,957.0	15.40	55.20	3,844.6	816.1	448.6	681.8	0.69	-0.68	-0.45
	4,003.0	16.20	53.80	3,888.8	828.7	455.9	692.0	1.93	1.74	-3.04
	4,049.0	16.80	53.80	3,933.0	841.7	463.6	702.6	1.30	1.30	0.00
	4,095.0	17.10	54.10	3,977.0	855.1	471.5	713.4	0.68	0.65	0.65
	4,141.0	16.90	54.10	4,020.9	868.6	479.4	724.3	0.43	-0.43	0.00
	4,186.0	16.70	55.60	4,064.0	881.6	486.8	734.9	1.06	-0.44	3.33
	4,232.0	16.00	55.80	4,108.2	894.5	494.1	745.6	1.53	-1.52	0.43
	4,278.0	15.70	55.70	4,152.4	907.1	501.2	756.0	0.65	-0.65	-0.22
	4,324.0	15.50	55.40	4,196.7	919.4	508.2	766.2	0.47	-0.43	-0.65
	4,369.0	15.30	55.10	4,240.1	931.4	515.0	776.0	0.48	-0.44	-0.67
	4,413.0	15.10	54.50	4,282.6	942.9	521.7	785.5	0.58	-0.45	-1.36
	4,457.0	15.60	54.50	4,325.0	954.6	528.4	794.9	1.14	1.14	0.00
	4,503.0	16.00	56.80	4,369.3	967.1	535.5	805.3	1.62	0.87	5.00
	4,549.0	16.40	57.50	4,413.4	979.9	542.5	816.1	0.97	0.87	1.52
	4,595.0	16.30	55.80	4,457.6	992.9	549.6	826.9	1.06	-0.22	-3.70
	4,640.0	16.90	54.00	4,500.7	1,005.7	557.0	837.4	1.76	1.33	-4.00
	4,686.0	16.80	55.20	4,544.7	1,019.0	564.7	848.3	0.79	-0.22	2.61
	4,732.0	16.00	56.30	4,588.8	1,032.0	572.0	859.0	1.87	-1.74	2.39
	4,778.0	15.80	55.60	4,633.1	1,044.6	579.1	869.4	0.60	-0.43	-1.52
	4,824.0	16.20	55.70	4,677.3	1,057.3	586.2	879.9	0.87	0.87	0.22
	4,869.0	16.30	58.60	4,720.5	1,069.9	593.0	890.5	1.82	0.22	6.44
	4,915.0	16.00	59.30	4,764.7	1,082.7	599.6	901.4	0.78	-0.65	1.52



**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Mylon SW (UT)  
**Site:** SECTION 22 T9S, R15E  
**Well:** H-22-9-15  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well H-22-9-15  
**TVD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**MD Reference:** H-22-9-15 @ 6437.0usft (SS #1)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	D Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	4,961.0	15.40	57.90	4,809.0	1,095.1	606.1	912.1	1.54	-1.30	-3.04
	5,007.0	15.20	59.20	4,853.3	1,107.2	612.5	922.4	0.86	-0.43	2.83
	5,052.0	15.30	57.90	4,896.8	1,119.1	618.6	932.5	0.79	0.22	-2.89
	5,098.0	15.60	57.10	4,941.1	1,131.3	625.2	942.8	0.80	0.65	-1.74
	5,142.0	15.30	54.20	4,983.5	1,143.0	631.8	952.5	1.88	-0.68	-6.59
	5,188.0	15.00	53.90	5,027.9	1,155.0	638.9	962.3	0.67	-0.65	-0.65
	5,232.0	14.90	52.40	5,070.4	1,166.4	645.7	971.3	0.91	-0.23	-3.41
	5,277.0	15.30	53.10	5,113.9	1,178.1	652.8	980.7	0.98	0.89	1.56
	5,323.0	14.90	55.90	5,158.3	1,190.0	659.8	990.4	1.81	-0.87	6.09
	5,369.0	15.00	56.20	5,202.7	1,201.9	666.2	1,000.4	1.31	0.22	5.00
	5,415.0	15.30	60.00	5,247.1	1,213.9	672.4	1,010.7	1.21	0.65	3.91
	5,461.0	15.00	60.40	5,291.5	1,225.9	678.3	1,021.1	0.69	-0.65	0.87
	5,506.0	14.50	59.50	5,335.0	1,237.3	684.1	1,031.0	1.22	-1.11	-2.00
	5,552.0	14.90	58.20	5,379.5	1,249.0	690.1	1,041.0	1.13	0.87	-2.83
	5,598.0	15.20	59.20	5,424.0	1,260.9	696.3	1,051.2	0.86	0.65	2.17
	5,644.0	16.60	59.60	5,468.2	1,273.5	702.7	1,062.1	3.05	3.04	0.87
	5,690.0	16.70	58.80	5,512.3	1,286.7	709.5	1,073.4	0.54	0.22	-1.74
	5,735.0	16.90	59.30	5,555.4	1,299.7	716.2	1,084.6	0.55	0.44	1.11
	5,781.0	18.20	56.80	5,599.2	1,313.5	723.5	1,096.3	3.27	2.83	-5.43
	5,825.0	18.90	53.90	5,640.9	1,327.5	731.5	1,107.8	2.63	1.59	-6.59
	5,871.0	18.90	52.50	5,684.4	1,342.4	740.4	1,119.8	0.99	0.00	-3.04
	5,917.0	18.50	52.80	5,728.0	1,357.1	749.4	1,131.5	0.89	-0.87	0.65
	5,963.0	18.00	54.10	5,771.7	1,371.5	757.9	1,143.1	1.40	-1.09	2.83
	6,008.0	16.40	55.70	5,814.7	1,384.8	765.6	1,153.9	3.71	-3.56	3.56
	6,054.0	15.70	56.40	5,858.9	1,397.5	772.7	1,164.5	1.58	-1.52	1.52
	6,100.0	16.10	56.30	5,903.1	1,410.1	779.7	1,175.0	0.87	0.87	-0.22
	6,144.0	15.40	55.40	5,945.5	1,422.1	786.4	1,184.9	1.68	-1.59	-2.05



**Payzone Directional**  
End of Well Report



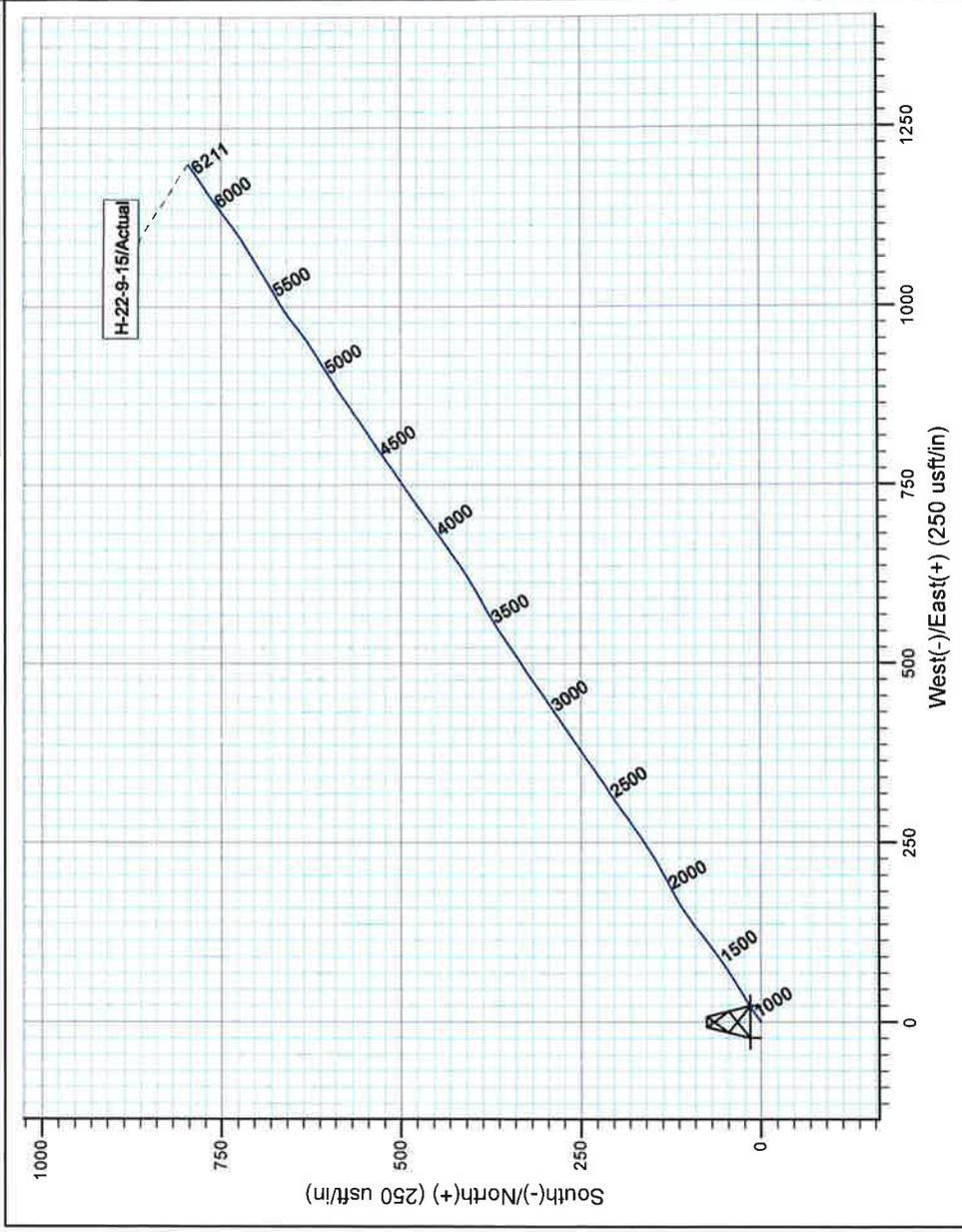
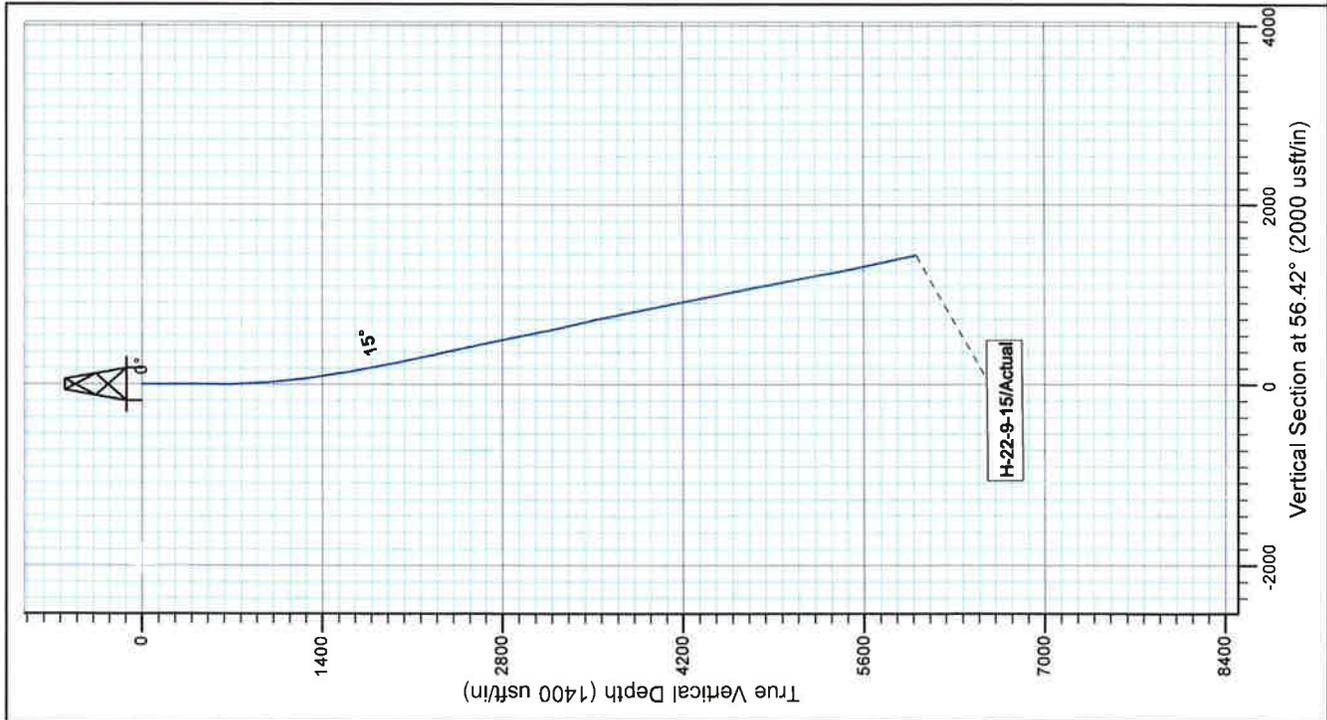
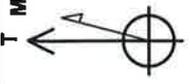
<b>Company:</b>	NEWFIELD EXPLORATION	<b>Well:</b>	H-22-9-15
<b>Project:</b>	USGS Mylon SW (UT)	<b>Wellbore:</b>	Wellbore #1
<b>Site:</b>	SECTION 22 T9S, R15E	<b>Design:</b>	Actual
<b>Well:</b>	H-22-9-15	<b>Local Co-ordinate Reference:</b>	Well H-22-9-15
<b>Wellbore:</b>	Wellbore #1	<b>TVD Reference:</b>	H-22-9-15 @ 6437.0usft (SS #1)
<b>Design:</b>	Actual	<b>MD Reference:</b>	H-22-9-15 @ 6437.0usft (SS #1)
		<b>North Reference:</b>	True
		<b>Survey Calculation Method:</b>	Minimum Curvature
		<b>Database:</b>	EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	D Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
6,159.0	15.40	55.40	5,959.9	1,426.1	788.6	1,188.1	0.00	0.00	0.00
6,211.0	15.40	55.40	6,010.1	1,439.9	796.5	1,199.5	0.00	0.00	0.00

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Project: USGS Myton SW (UT)  
 Site: SECTION 22 T9S, R15E  
 Well: H-22-9-15  
 Wellbore: Wellbore #1  
 Design: Actual

Azimuths to True North  
 Magnetic North: 11.00°  
 Magnetic Field  
 Strength: 51939.3snT  
 Dip Angle: 65.67°  
 Date: 5/13/2014  
 Model: IGRF2010



Design: Actual (H-22-9-15/Wellbore #1)

Created By: Matthew London Date: 11:03, June 02 2014

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA



Well Name: GMBU H-22-9-15

### Summary Rig Activity

Job Category		Job Start Date	Job End Date
<b>Daily Operations</b>			
Report Start Date	Report End Date	24hr Activity Summary	
6/3/2014	6/4/2014	NU frac stack, RU Extreme wireline & run CBL, RU B&C & test csg & frac stack, Perforate 1st stg.	
Start Time	End Time	End Time	Comment
05:00	07:00	07:00	NU FMC FRAC VALVE & WFT SINGLE BLINDS
Start Time	End Time	End Time	Comment
07:00	09:00	09:00	RU EXTREME WIRELINE, MU & RIH W/ CEMENT BOND LOG TOOLS, TAG @ 6180', PBTD @ 6158', LOG WELL W/ 0 PSI, LOG SHORT JOINT @ 3493'-05', ESTIMATED CEMENT TOP @ 30', LD LOGGING TOOLS, SWI
Start Time	End Time	End Time	Comment
09:00	11:00	11:00	RU B&C TEST UNIT, TEST HYD CHAMBERS ON BOPS, TEST CSG, FRAC STACK & ALL COMPONENTS TO 250 PSI 5-MIN LOW & 4300 PSI 10 & 30-MIN HIGHS, ALL GOOD
Start Time	End Time	End Time	Comment
11:00	11:30	11:30	MU & RIH W/ 3 1/8" DISPOSABLE SLICK GUNS (.34 EHD, 16 GR CHG, 21" PEN, 2 SPF), PERFORATE LBSH @ 5356'-60' & LODC @ 5285'-86', 5267'-68', 5256'-57' (14-HOLES), POOH W/WIRELINE, LD PERF GUNS, SWI, RD WIRELINE
Start Time	End Time	End Time	Comment
11:30	00:00	00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary	
6/4/2014	6/5/2014	Frac & Flow Back Well Set Kill Plug	
Start Time	End Time	End Time	Comment
00:00	06:00	06:00	SDFN
Start Time	End Time	End Time	Comment
06:00	06:45	06:45	RU Nabors. Press test Lines & Pump To 5000psi
Start Time	End Time	End Time	Comment
06:45	07:15	07:15	(Stg #1 17#) Frac LBSH & LODC Formations W/ 92.98' # 20/40 white sand W/ 965 bbls pumped ISIP 2460 W/ .91 FG
Start Time	End Time	End Time	Comment
07:15	08:00	08:00	(Stg #2) RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFT Plug @ 4910' Perforate D-2 Formation @ 4832'-36', 4810'-12', (12-Holes), POOH RD wireline, SWI
Start Time	End Time	End Time	Comment
08:00	08:30	08:30	(Stg #2 17# Frac) Frac D-2 Formation W/ 71,633# 20/40 white sand W/ 621 total bbls ISIP 2354 psi W/ .93 FG
Start Time	End Time	End Time	Comment
08:30	09:15	09:15	(Stg #3) RU The Extreme wireline, Press test lube to 4,000 psi, MU RIH W/ CFTP & 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFTP @ 4690' & Perforate the PB-10 Formation @ 4616'-18', 4604'-06', 4542'-44', & PB-8 @ 4455'-57', 4442'-44', (20-Holes) POOH RD wireline, SWI
Start Time	End Time	End Time	Comment
09:15	09:45	09:45	(Stg #3 17# Frac) PB-10/8 formations W/ 154,260# 20/40 White Sand W/ 1095 total bbls ISIP 2687 W/ 1.04 FG
Start Time	End Time	End Time	Comment
09:45	12:45	12:45	SICP 1450 psi open well to pit on 18/64 choke flow back @ 2BPM flow back 400 total bbls WTR 2281 bbls
Start Time	End Time	End Time	Comment
12:45	13:45	13:45	RU Extreme W/L RIH Set CBP @ 4310' POOH Bleed Down RD W/L
Start Time	End Time	End Time	Comment
13:45	00:00	00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary	
6/5/2014	6/6/2014	NU BOP Press test. MIRU UNload Prep and Tally Pipe	
Start Time	End Time	End Time	Comment
00:00	08:00	08:00	SDFN



Well Name: GMBU H-22-9-15

Summary Rig Activity

Start Time	08:00	End Time	09:00	Comment
Start Time	09:00	End Time	10:30	ND Frac Valve NU BOPs
Start Time	10:30	End Time	16:30	RU B&C Press test BOPs 300psi low 5000psi high good test RD B&C
Start Time	16:30	End Time	18:30	Wait For Rig
Start Time	18:30	End Time	00:00	MIRU Unload Tbg Prep & Tally Tbg Spot Rig Pump & Tks
Start Time	00:00	End Time	06:00	SDFN
Report Start Date	6/9/2014	Report End Date	6/10/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	TIH Clean OutWell
Start Time	06:00	End Time	07:00	CREW TRAVEL, JSA, JSP ,STRT EQUIPMENT
Start Time	07:00	End Time	09:00	PU RIH W/ 4 3/4" MILL, X-O, 132 JNTS TBG TAGGING KILL PLUG @ 4350,
Start Time	09:00	End Time	11:30	DRILL OUT KILL PLUG, 15MIN, NO PRESSURE, HANG SWIVEL BACK, PU 6 JNTS TAGGING 150 FT OF FILL ON FIRST PLUG, DRILL OUT 30 FT OF FILL, BLOWING HOSE ON POWER SWIVEL, RACK OUT SWIVEL
Start Time	11:30	End Time	15:30	WAIT FOR NEW POWER SWIVEL, ROLLING HOLE WHILE WAITING
Start Time	15:30	End Time	17:00	FINISH CLEANING OUT FILL ON FIRST PLUG, DRILL OUT PLUG 10 MIN, NO PRESSURE, SWIVEL IN 5 JNTS TAGGING 20' OF FILL ON NEXT PLUG, CLEAN OUT FILL, DRILL OUT PLUG @ 4910 JNT 148, 15MIN, NO PRESSURE, HANG SWIVEL BACK, PU 38 JNTS TAGGING 120' FT OF FILL ON PBTD, CLEAN DWN TO PBTD @ 6158 JNT 187
Start Time	17:00	End Time	18:30	ROLL HOLE 200 BBLs BEFORE RETURNS WERE CLEAN, POOH W/ 10 STANDS TO DERRICK, EOT @ 5500, SWIFN, SDFN
Start Time	18:30	End Time	00:00	SDFN
Report Start Date	6/10/2014	Report End Date	6/11/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	Trip & Land Tbg RIH W/ Rods
Start Time	06:00	End Time	07:00	CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG 47-48 PUMPING UNITS. START RIG AND EQUIP.
Start Time	07:00	End Time	09:00	Check CSG.0 TBG, 0 Pressures. OPEN WELL SET LIMITS ON RIG. RIHW TBG OUT THE DERRICK TAG @6155 LEAVING 3' OF FILL OVER WEEKEND. LAY DOWN 26)JTS OF 2 7/8" TBG ON RACK POOH/W. 167) JTS OF 2 7/8" TBG, BIT SUB AND BIT
Start Time	09:00	End Time	10:30	RIH Production. TBG DETAIL. 1)PURGE VALVE (.70) (5542),2)JTS 2 7/8" TBG(66.01), 1)#3 DESANDER, (17.31), 1)4"X2 27/8" SUB (4.21), 1)JT OF 2 7/8" J-55 TBG,(32.96), 1)2 7/8" SJN (1.10)(5420.82), 1)JT OF 2 7/8" J-55 TBG (33.02), 1) 5 1/2" TAC W/CARBIDE DIES,(5386.70), 163)JTS OF 2 7/8" J-55 TBG(5373.10), 1) TBG HANGER(.80), 10' KB,INSTALL TBG SUB UNDER HANGER TO SET TAC.LAND HANGER IN FLANGE.



Well Name: GMBU H-22-9-15

Summary Rig Activity

Start Time	10:30	End Time	11:30	Comment
Start Time	11:30	End Time	15:30	Comment
Start Time	15:30	End Time	17:30	Comment
Start Time	17:30	End Time	18:30	Comment

RACK OUT TBG EQUIP. RIG DOWN WORK FLOOR. NIPPLE DOWN WEATHERFORD BOPS W/ WASHINGTON HEAD. TRANSFER THEM TO THE G-22-9-15 NIPPLE THEM UP THERE TEST W/ B&C QUICKTEST.(DAY#1)SET TAC W/20,000 IN TENSION NIPPLE UP WELL HEAD TEE & FLOWLINE.X/OVER FROM TBG EQUIP, TO ROD EQUIP.

SPOT IN ROD TRAILER PICK UP RODS. ROD DETAIL, 1) NATIONAL PUMP # NF559 MAX STROKE 206" 2.5X1.75X 24' RHAC, STEEL CHROME API CAL. DOUBLE VALVE.30)7/8" 8PER D78 (750)(5400-4650),114) 3/4" 4 PER D-78 (2850),(4650-1775),72) 7/8" 8PER D-78 (1800)(1775-12), SUBS)2'X7/8",1)4'X7/8",16'X7/8"(12'TOTAL),1)30'X 1 1/2" SPARY METAL POLISHROD.SPAC OUT ROD PUMP SEAT AND FILL TBG W/3BBLS TEST TO 500PSI STROKE TEST TO 800 PSI GOOD TEST.HANG HORSE HEAD ROLL UNIT. GOOD

RACK OUT ALL EQUIPMENT. RIG DOWN RIG MOVE OVER TO G-22-9-15.RIG UP.RUN HARD LINE TO THE WELL.

Crew Travel