

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 13-3R-54				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BRUNDAGE CANYON				
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044				
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H625658			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		756 FSL 544 FWL		SWSW	3	5.0 S	4.0 W	U		
Top of Uppermost Producing Zone		756 FSL 544 FWL		SWSW	3	5.0 S	4.0 W	U		
At Total Depth		756 FSL 544 FWL		SWSW	3	5.0 S	4.0 W	U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 544			23. NUMBER OF ACRES IN DRILLING UNIT 640				
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20			26. PROPOSED DEPTH MD: 6400 TVD: 6400			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400				
27. ELEVATION - GROUND LEVEL 6290			28. BOND NUMBER RLB0005647							
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 350	24.0	J-55 ST&C	9.5	Class G	225	1.15	15.8
Prod	7.875	5.5	0 - 6400	17.0	N-80 LT&C	9.5	Type V	200	3.82	11.0
							Class G	360	1.7	13.1
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Krista Mecham				TITLE Regulatory Permitting Tech				PHONE 435 722-1325		
SIGNATURE				DATE 07/13/2013				EMAIL kmm@bry.com		
API NUMBER ASSIGNED 43013523010000				APPROVAL  Permit Manager						

BERRY PETROLEUM COMPANY
Ute Tribal 13-3R-54
Section 3, T5S, R4W, U.S.B.&M.
756' FSL & 544' FWL (SW/4SW/4)
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)
Uinta Fm	Surface
Green River	1492'
Green River Fouch Marker	2117'
Mahogany	2813'
Tgr3	3894'
*Douglas Creek	4668'
Black Shale	5436'
*Castle Peak	5601'
Uteland Butte	6018'
*Wasatch	6253'
TD	6400'
Base of Moderate Saline Water	

*PROSPECTIVE PAY

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350' – 6400'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	6400'	7.875"	5-1/2"	N-80 or LIDA-80	LT&C	17#

<u>Surface</u>	<u>Type & Amount</u>
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0' – 350'	Approx. 225 SX Premium Class G, plus additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
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<u>Production</u>	<u>Type & Amount</u>
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0' – 3500'	Lead: +/- 200 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
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3500' – 6400'	Tail: +/- 360 sx Premium Class G + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.
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For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	DAP Mud
350' -6400'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3162 psi* and maximum anticipated surface pressure equals approximately 1754**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

BERRY PETROLEUM COMPANY

WELL LOCATION, UTE TRIBAL 13-3R-54, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 3, T5S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

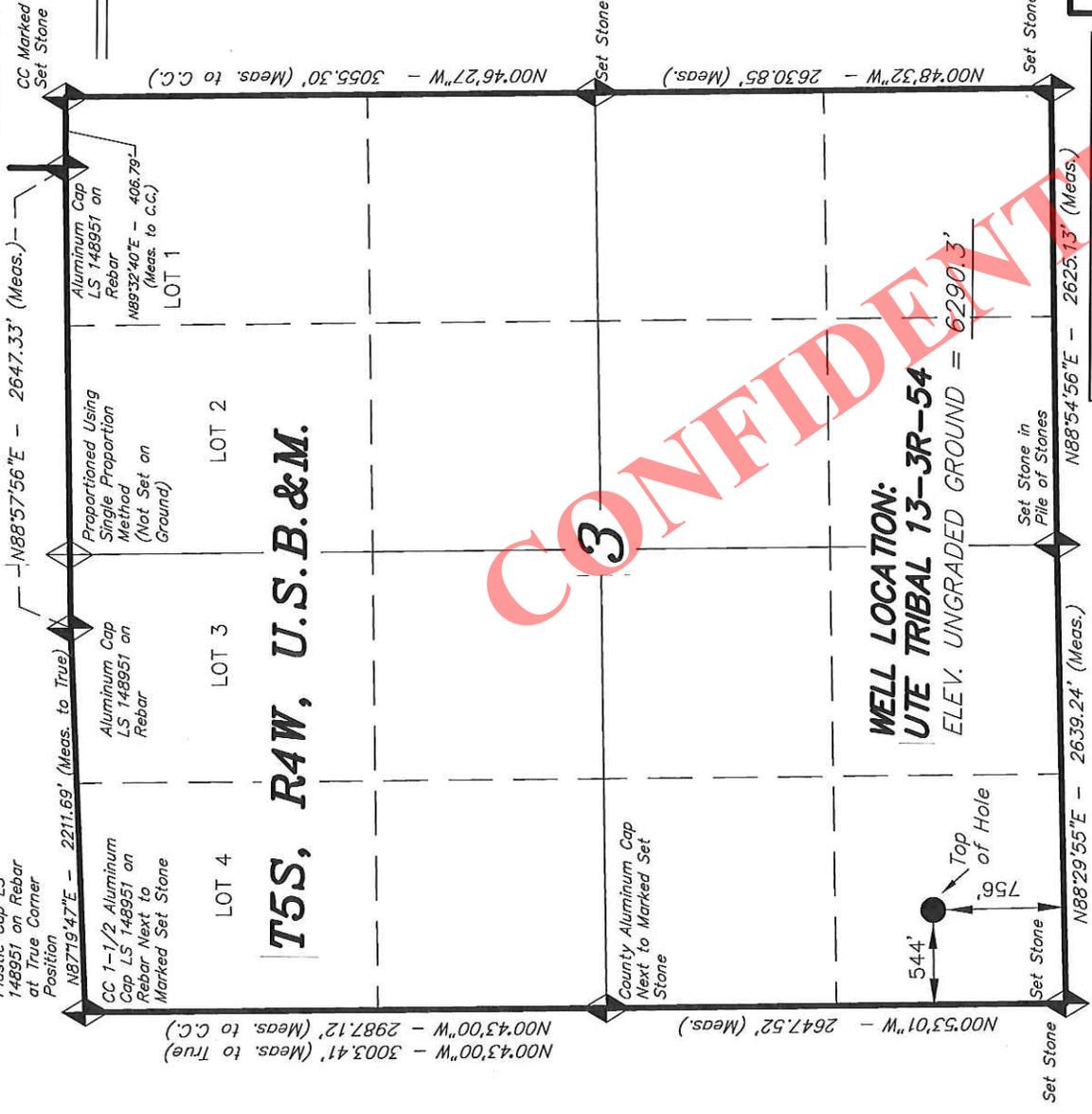
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BY: *Stacy W.* STACY W.
12-18-12
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16189377
STATE OF UTAH

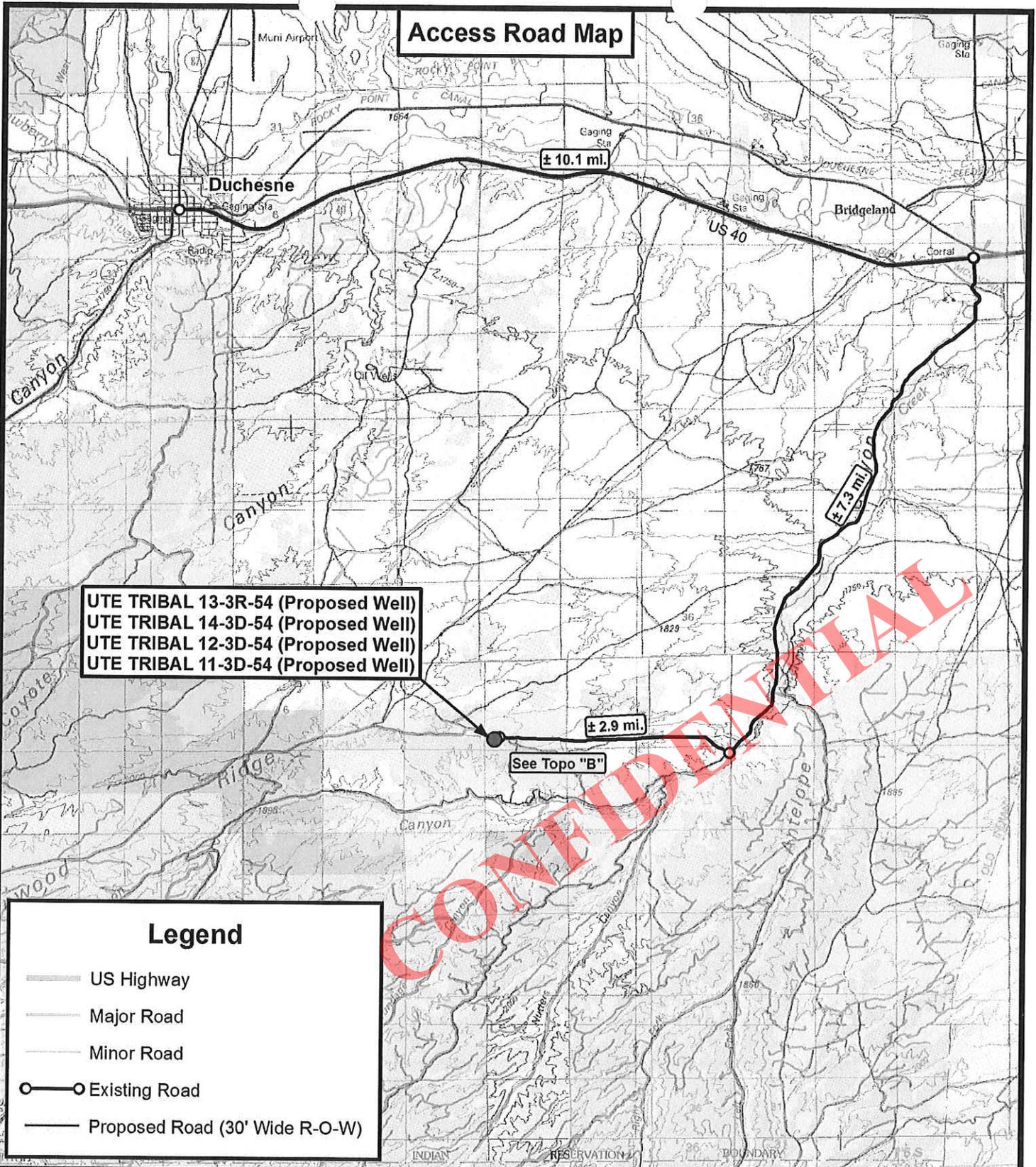
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 12-10-12	SURVEYED BY: K.S.
DATE DRAWN: 12-18-12	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) NADV 88 Elev. 7307.99'



UTE TRIBAL 13-3R-54 (Proposed Well)
 UTE TRIBAL 14-3D-54 (Proposed Well)
 UTE TRIBAL 12-3D-54 (Proposed Well)
 UTE TRIBAL 11-3D-54 (Proposed Well)

Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



BERRY PETROLEUM COMPANY

UTE TRIBAL 13-3R-54, 14-3D-54
 12-3D-54 & 11-3D-54 (Proposed Wells)
 SEC. 3, T5S, R4W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	01-31-2013 J.A.S.
DATE:	01-04-2013		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

SURFACE USE PLAN of OPERATIONS

Attachment for Permit to Drill:

Name of Operator: Berry Petroleum Company
Address: 4000 South 4028 West/Rt. 2 Box 7735
Roosevelt, Utah 80466
Well Location: Ute Tribal 13-3R-54
756' FSL & 544' FWL
SW/4SW/4 of Sec. 3, T5S, R4W.

The surface owner or surface owner representative and dirt contractor will be proved with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

The onsite inspection for the referenced well was conducted on May 22, 2013.

A Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 13-3R-54, in Section 3-T5S-R4W:

The proposed well site is approximately 20.3 miles southwest of Duchesne, Utah.

Proceed in an easterly direction from Duchesne, Utah, along US Highway 40 for approximately 10.1 miles to the junction of this road and the existing Sowers Canyon Road to the south. Turn right and proceed in a southerly direction for approximately 7.3 miles to the junction of this road and the Cottonwood Ridge Road to the west. Turn right and proceed in a westerly direction for approximately 2.9 miles to the beginning of the proposed access. Follow the road flags in a southerly thence westerly direction for approximately 243 feet to the proposed Ute Tribal 11-3D-54, 12-3D-54, 13-3R-54 & 14-3D-54 location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. Berry Petroleum Company will construct a new access road for approximately 243 feet to the proposed Ute Tribal 11-3D-54, 12-3D-54, 13-3R-54 and 14-3D-54 location.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached. The proposed pipeline will be 4"-6" polypipe and be placed above ground. The pipeline will run in the same corridor as the above proposed access road.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from one of the following Berry source wells:

- Water Permit # 43-12400, Sec. 23, T5S, R5W
- Water Permit # 43-12400, Sec. 24, T5S, R5W
- Water Permit # 43-1221, Sec. 30, T3S, R8W
- Water Permit # 43-1226, Sec. 30, T3S, R8W
- Water Permit # 43-1627, Sec. 30, T3S, R8W
- Water Permit # 43-1628, Sec. 12, T5S, R6W (Douglas E. & Yordis Nielsen)
- Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W
- East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W
- Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during the construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location and/or access roads, whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater from Berry Petroleum Company wells will be used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga CA 91739 Location – Blue Bench

Should operations of the field be prohibited by the Authorized Officer, the wastewater shall be confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.

The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

Interim Reclamation consisting of minimizing the footprint of disturbance shall be accomplished by reclaiming all portions of the well site not needed for safe production operations. The portions of the well site not needed for operational and safety purposes will be recontoured to a final appearance that blends with the surrounding topography. Topsoil will be spread over these areas. The operator will spread the topsoil over the entire location except where an all-weather surface, access route or turnaround is needed. Production facilities should be clustered or placed offsite to maximize the opportunity for interim reclamation. Any incidental use on interim reclamation may require restoration of damage. This may require recontouring and seeding of the damaged area.

Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), such as Shadow Gray, or as determined on the onsite inspection.

Install Hospital muffler to the Pump-jack to minimize engine noise.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface & Access Ownership:

Ute Indian Tribe – Under Management of the Energy and Minerals Department, PO Box 190, Fort Duchesne, Utah, 84026; 435-725-4950

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

Outlaw Engineering Inc. has conducted a Class III archaeological survey. A copy of this report has been submitted under separate cover by Outlaw Engineering Inc. to the appropriate agencies.

Outlaw Engineering Inc. has conducted a Biological Assessment for vegetation and wildlife. A copy of this report has been submitted under separate cover by Outlaw Engineering Inc. to the appropriate agencies.

All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

CONFIDENTIAL

BERRY PETROLEUM COMPANY

UTE TRIBAL 13-3R-54, 14-3D-54, 12-3D-54 & 11-3D-54

SECTION 3, T5S, R4W, U.S.B.&M.

PROCEED IN A EASTERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 10.1 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING SOWERS CANYON ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 7.3 MILES TO THE JUNCTION OF THIS ROAD AND THE COTTONWOOD RIDGE ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR UTE TRIBAL 13-3R-54, 14-3D-54, 12-3D-54 & 11-3D-54; FOLLOW THE PROPOSED ACCESS FLAGS IN A SOUTHERLY THENCE WESTERLY DIRECTION APPROXIMATELY 243' TO THE PROPOSED LOCATION.

CONFIDENTIAL

BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

- UTE TRIBAL 13-3R-54 (Proposed Well)
- UTE TRIBAL 11-3D-54 (Proposed Well)
- UTE TRIBAL 12-3D-54 (Proposed Well)
- UTE TRIBAL 14-3D-54 (Proposed Well)

Pad Location: SWSW Section 3, T5S, R4W, U.S.B.&M.

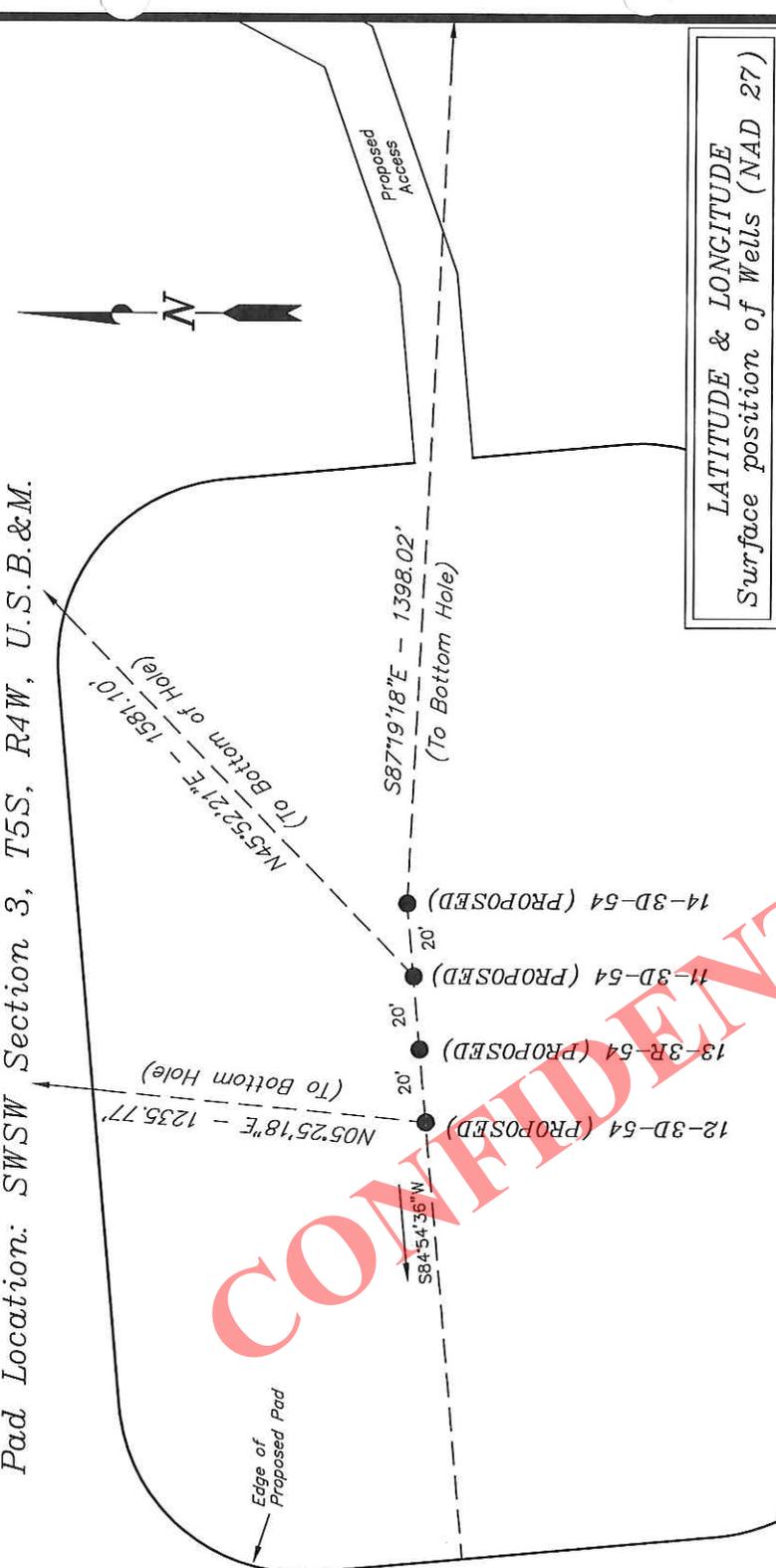
- TOP HOLE FOOTAGES**
- 13-3R-54 (PROPOSED)
756' FSL & 544' FWL
 - 11-3D-54 (PROPOSED)
757' FSL & 564' FWL
 - 12-3D-54 (PROPOSED)
755' FSL & 524' FWL
 - 14-3D-54 (PROPOSED)
759' FSL & 584' FWL

- BOTTOM HOLE FOOTAGES**
- 13-3R-54 (PROPOSED)
VERTICAL
 - 11-3D-54 (PROPOSED)
1828' FSL & 1716' FWL
 - 12-3D-54 (PROPOSED)
1982' FSL & 660' FWL
 - 14-3D-54 (PROPOSED)
657' FSL & 1980' FWL

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH VERTICAL	EAST VERTICAL
13-3R-54	1,101'	1,135'
11-3D-54	1,230'	117'
14-3D-54	-65'	1,396'



LATITUDE & LONGITUDE
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
13-3R-54	40.070123°	110.328681°
11-3D-54	40.070127°	110.328609°
12-3D-54	40.070119°	110.328752°
14-3D-54	40.070132°	110.328538°

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

SURVEYED BY: K.S.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-18-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

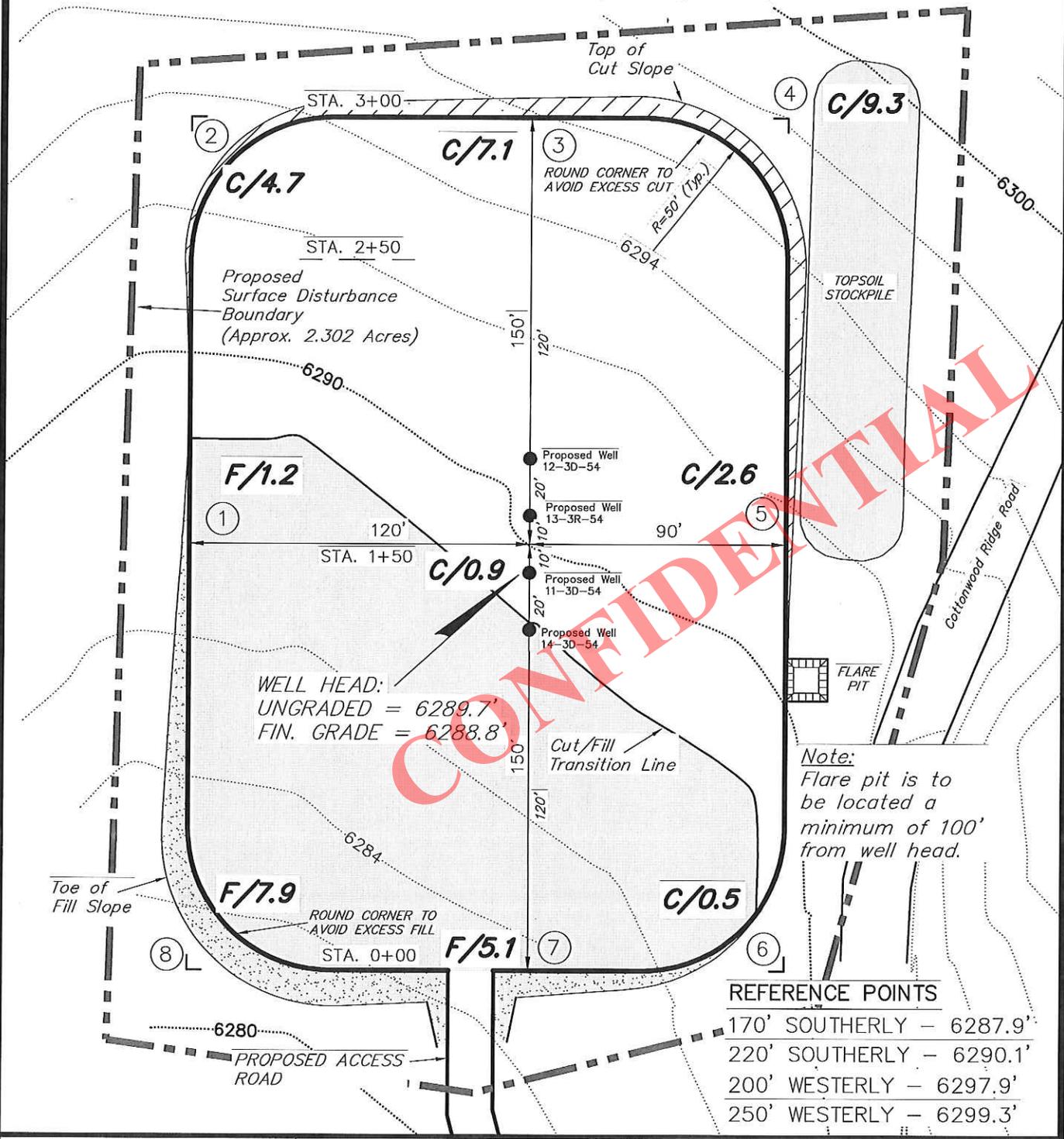
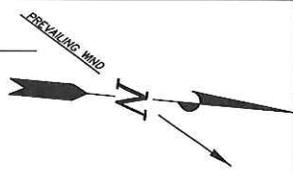
CONFIDENTIAL

BERRY PETROLEUM COMPANY

LOCATION LAYOUT

- UTE TRIBAL 13-3R-54 (Proposed Well)
- UTE TRIBAL 11-3D-54 (Proposed Well)
- UTE TRIBAL 12-3D-54 (Proposed Well)
- UTE TRIBAL 14-3D-54 (Proposed Well)

Pad Location: SWSW Section 3, T5S, R4W, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 100' from well head.

REFERENCE POINTS

170' SOUTHERLY	- 6287.9'
220' SOUTHERLY	- 6290.1'
200' WESTERLY	- 6297.9'
250' WESTERLY	- 6299.3'

SURVEYED BY: K.S.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-18-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE., VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

CROSS SECTIONS

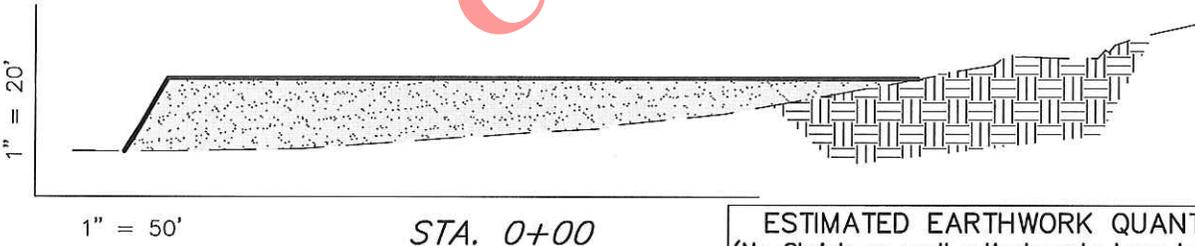
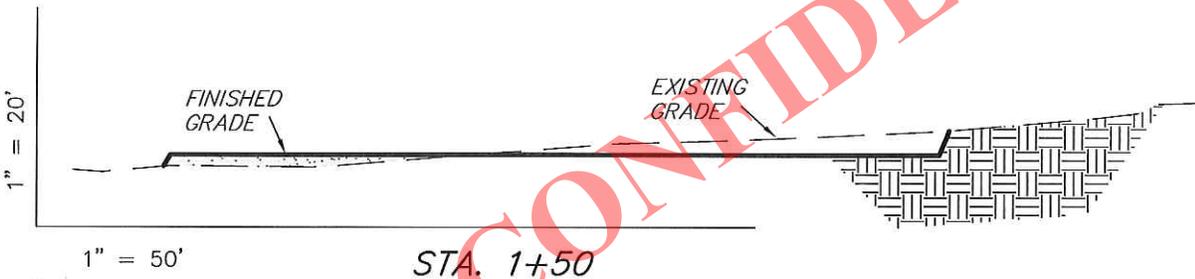
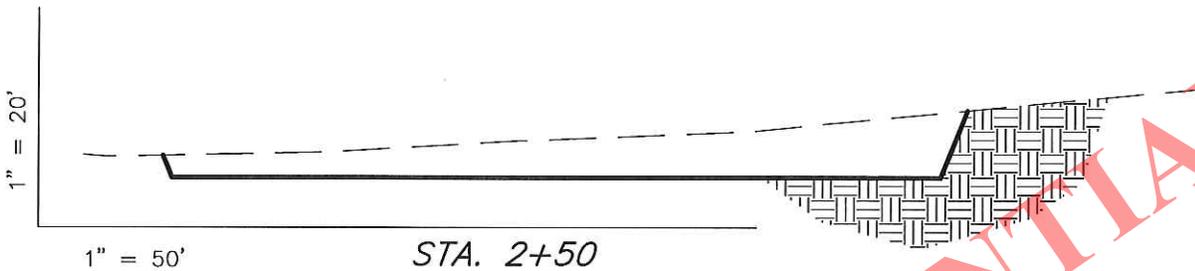
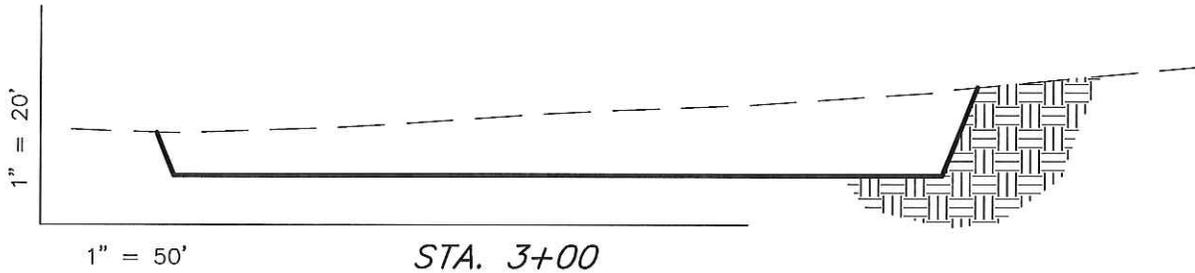
UTE TRIBAL 13-3R-54 (Proposed Well)

UTE TRIBAL 11-3D-54 (Proposed Well)

UTE TRIBAL 12-3D-54 (Proposed Well)

UTE TRIBAL 14-3D-54 (Proposed Well)

Pad Location: SWSW Section 3, T5S, R4W, U.S.B.&M.



CONFIDENTIAL

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,760	3,760	Topsoil is not included in Pad Cut	0
PIT	0	0		0
TOTALS	3,760	3,760	1,280	0

SURVEYED BY: K.S.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-18-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State (435) 781-2501
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BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

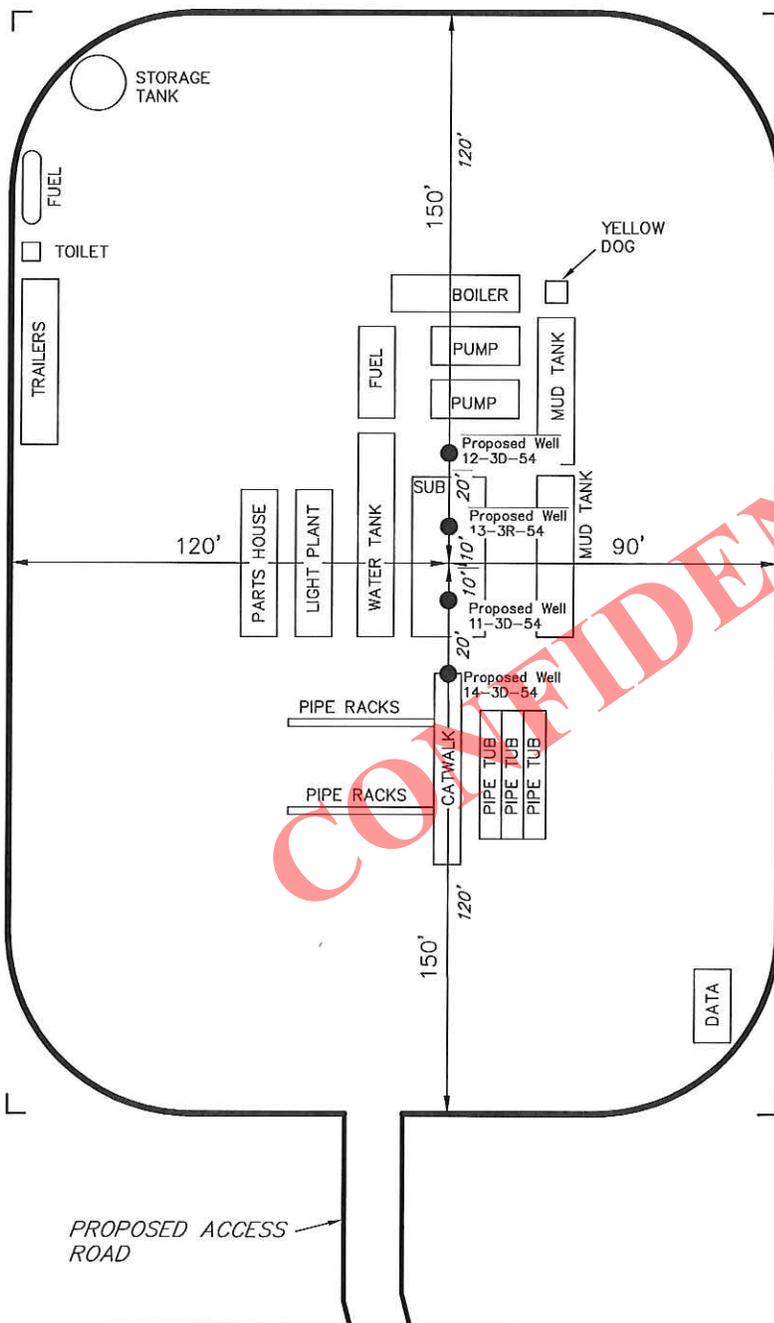
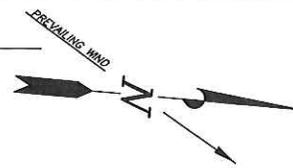
UTE TRIBAL 13-3R-54 (Proposed Well)

UTE TRIBAL 11-3D-54 (Proposed Well)

UTE TRIBAL 12-3D-54 (Proposed Well)

UTE TRIBAL 14-3D-54 (Proposed Well)

Pad Location: SWSW Section 3, T5S, R4W, U.S.B.&M.



CONFIDENTIAL

Note:
Flare pit is to be located a minimum of 100' from well head.

SURVEYED BY: K.S.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 12-18-12
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

INTERIM RECLAMATION PLAN

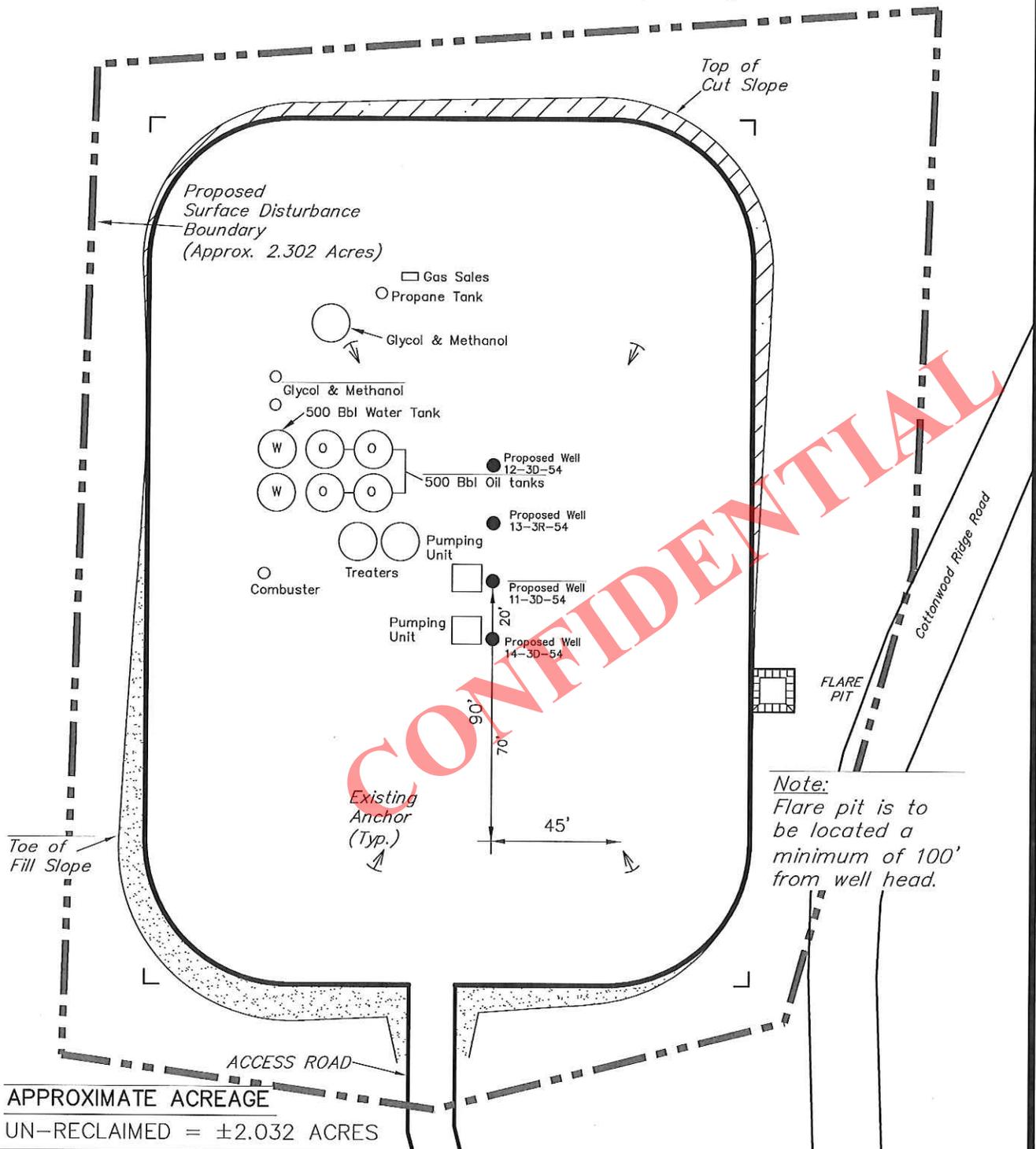
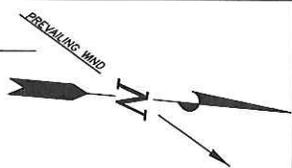
UTE TRIBAL 13-3R-54 (Proposed Well)

UTE TRIBAL 11-3D-54 (Proposed Well)

UTE TRIBAL 12-3D-54 (Proposed Well)

UTE TRIBAL 14-3D-54 (Proposed Well)

Pad Location: SWSW Section 3, T5S, R4W, U.S.B.&M.



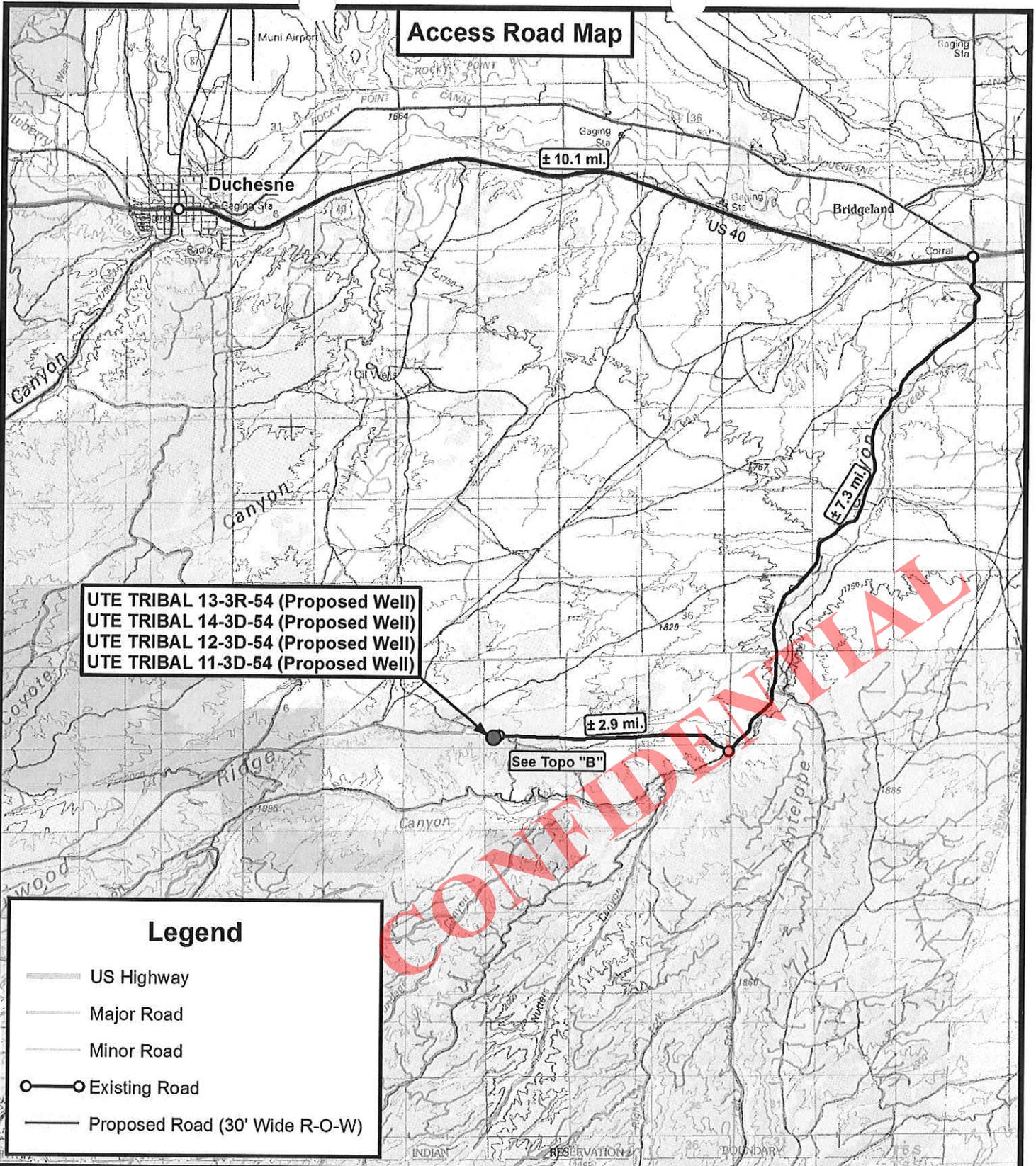
CONFIDENTIAL

Note:
Flare pit is to be located a minimum of 100' from well head.

APPROXIMATE ACREAGE
UN-RECLAIMED = ±2.032 ACRES

SURVEYED BY: K.S.	DATE SURVEYED: 12-10-12
DRAWN BY: L.C.S.	DATE DRAWN: 01-29-13
SCALE: 1" = 50'	REVISED: L.C.S. 01-31-13

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



UTE TRIBAL 13-3R-54 (Proposed Well)
 UTE TRIBAL 14-3D-54 (Proposed Well)
 UTE TRIBAL 12-3D-54 (Proposed Well)
 UTE TRIBAL 11-3D-54 (Proposed Well)

Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



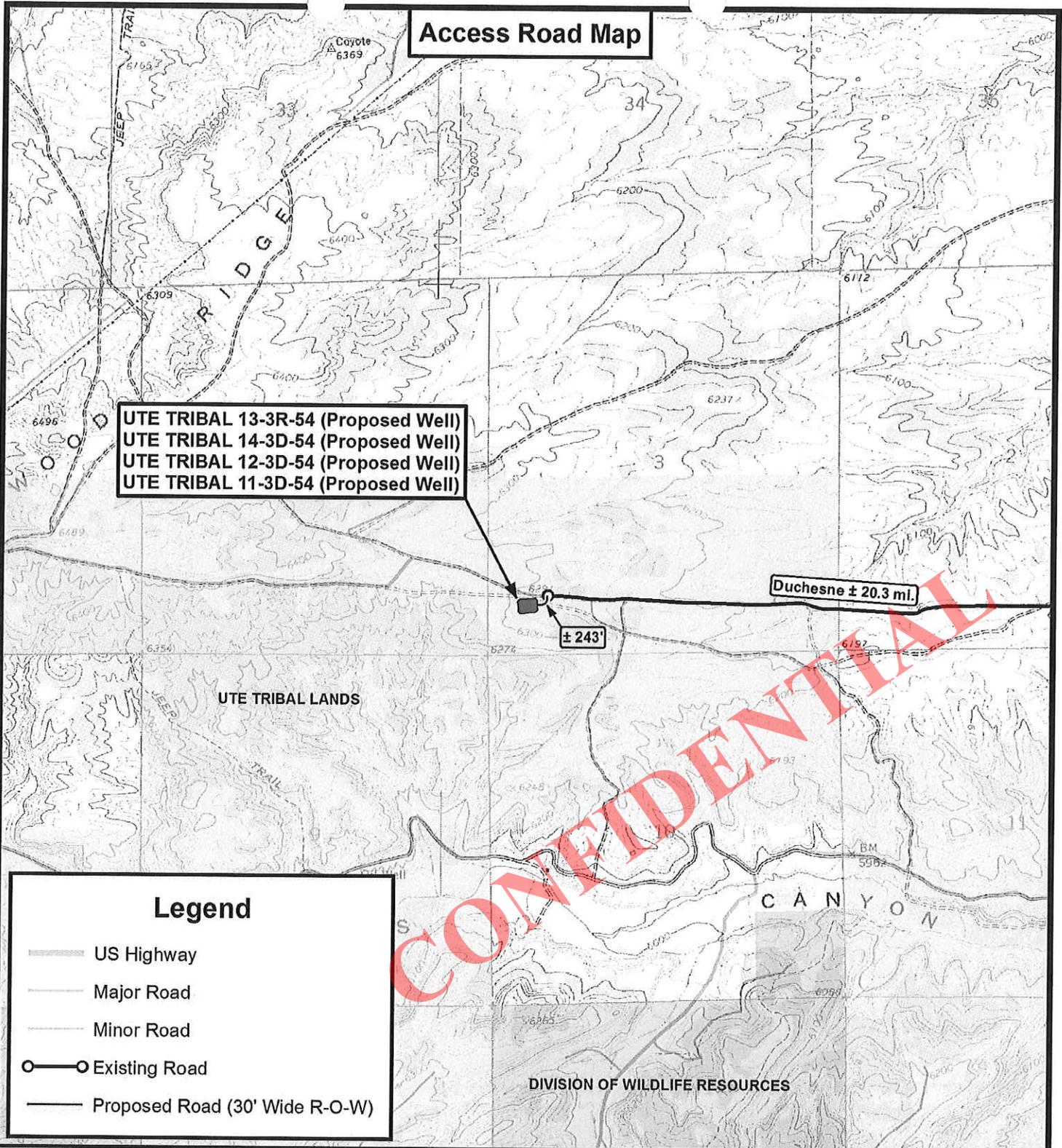
BERRY PETROLEUM COMPANY

UTE TRIBAL 13-3R-54, 14-3D-54
 12-3D-54 & 11-3D-54 (Proposed Wells)
 SEC. 3, T5S, R4W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	01-31-2013 J.A.S.
DATE:	01-04-2013		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A



UTE TRIBAL 13-3R-54 (Proposed Well)
 UTE TRIBAL 14-3D-54 (Proposed Well)
 UTE TRIBAL 12-3D-54 (Proposed Well)
 UTE TRIBAL 11-3D-54 (Proposed Well)

Duchesne ± 20.3 mi.

± 243'

UTE TRIBAL LANDS

DIVISION OF WILDLIFE RESOURCES

Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Road (30' Wide R-O-W)

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.


Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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BERRY PETROLEUM COMPANY

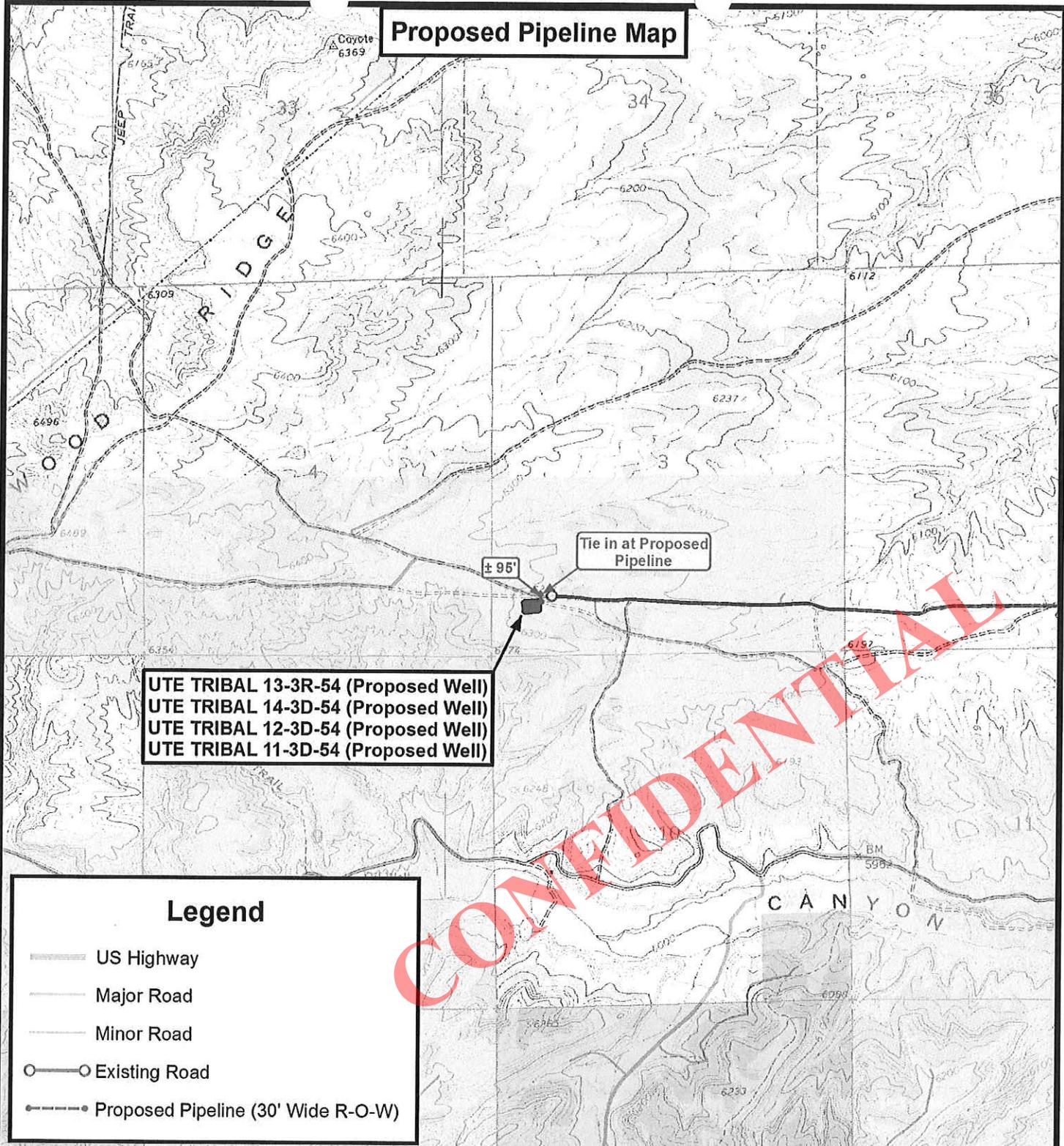
UTE TRIBAL 13-3R-54, 14-3D-54
 12-3D-54 & 11-3D-54 (Proposed Wells)
 SEC. 3, T5S, R4W, U.S.B.&M.
 Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	01-31-2013 J.A.S.
DATE:	01-04-2013		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



UTE TRIBAL 13-3R-54 (Proposed Well)
 UTE TRIBAL 14-3D-54 (Proposed Well)
 UTE TRIBAL 12-3D-54 (Proposed Well)
 UTE TRIBAL 11-3D-54 (Proposed Well)

Legend

- US Highway
- Major Road
- Minor Road
- Existing Road
- Proposed Pipeline (30' Wide R-O-W)

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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BERRY PETROLEUM COMPANY
 UTE TRIBAL 13-3R-54, 14-3D-54
 12-3D-54 & 11-3D-54 (Proposed Wells)
 SEC. 3, T5S, R4W, U.S.B.&M.
 Duchesne County, UT.

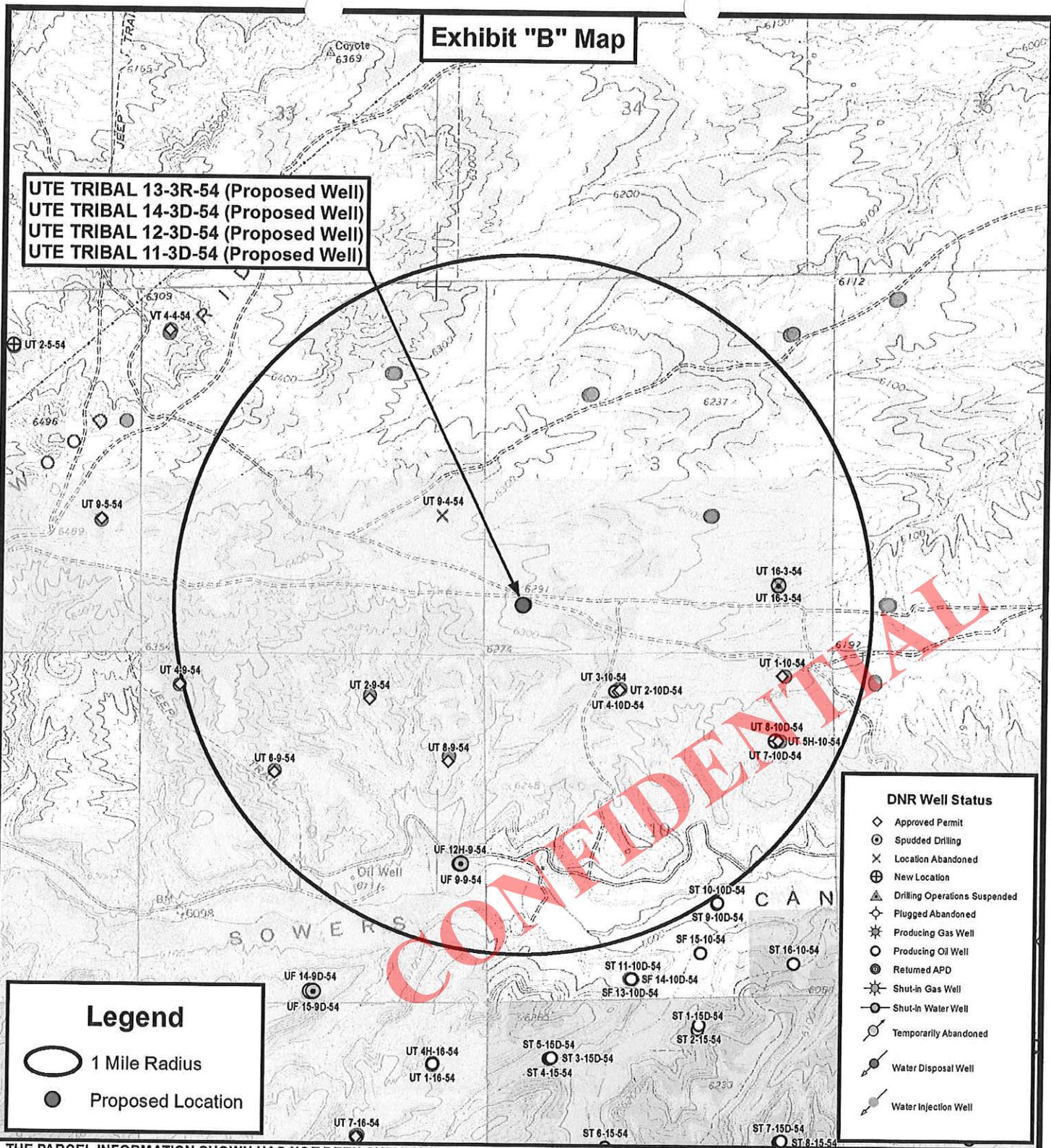
DRAWN BY:	J.A.S.	REVISED:	01-31-2013 J.A.S.
DATE:	01-04-2013		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

UTE TRIBAL 13-3R-54 (Proposed Well)
UTE TRIBAL 14-3D-54 (Proposed Well)
UTE TRIBAL 12-3D-54 (Proposed Well)
UTE TRIBAL 11-3D-54 (Proposed Well)



CONFIDENTIAL

Legend

- 1 Mile Radius
- Proposed Location

DNR Well Status

- Approved Permit
- Spudded Drilling
- Location Abandoned
- New Location
- Drilling Operations Suspended
- Plugged Abandoned
- Producing Gas Well
- Producing Oil Well
- Returned APD
- Shut-in Gas Well
- Shut-in Water Well
- Temporarily Abandoned
- Water Disposal Well
- Water Injection Well

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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

N



DRAWN BY:	J.A.S.	REVISED:	01-31-2013 J.A.S.
DATE:	01-04-2013		
SCALE:	1" = 2,000'		

BERRY PETROLEUM COMPANY

UTE TRIBAL 13-3R-54, 14-3D-54
 12-3D-54, 11-3D-54 (Proposed Wells)
 SEC. 3, T5S, R4W, U.S.B.&M.
 Duchesne County, UT.

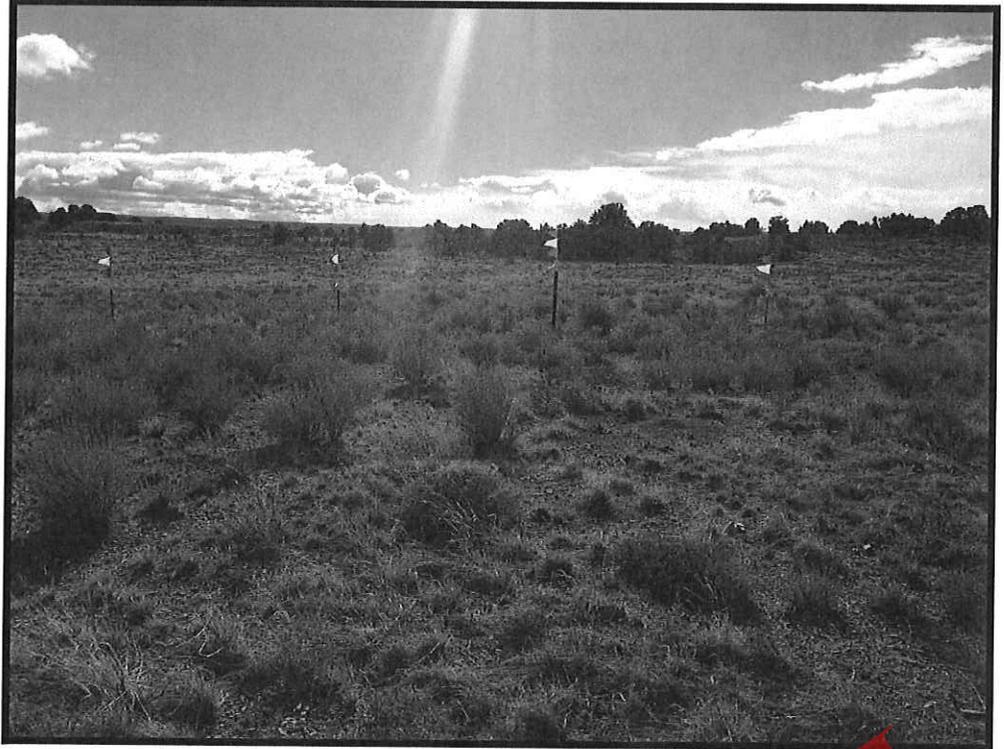
TOPOGRAPHIC MAP	SHEET D
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**Location
Photos**

**Center Stake
Looking Southerly**

Date Photographed: 12/10/2012

Photographed By : K. Stewart



**Access
Looking Southerly**

Date Photographed: 12/10/2012

Photographed By : K. Stewart



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

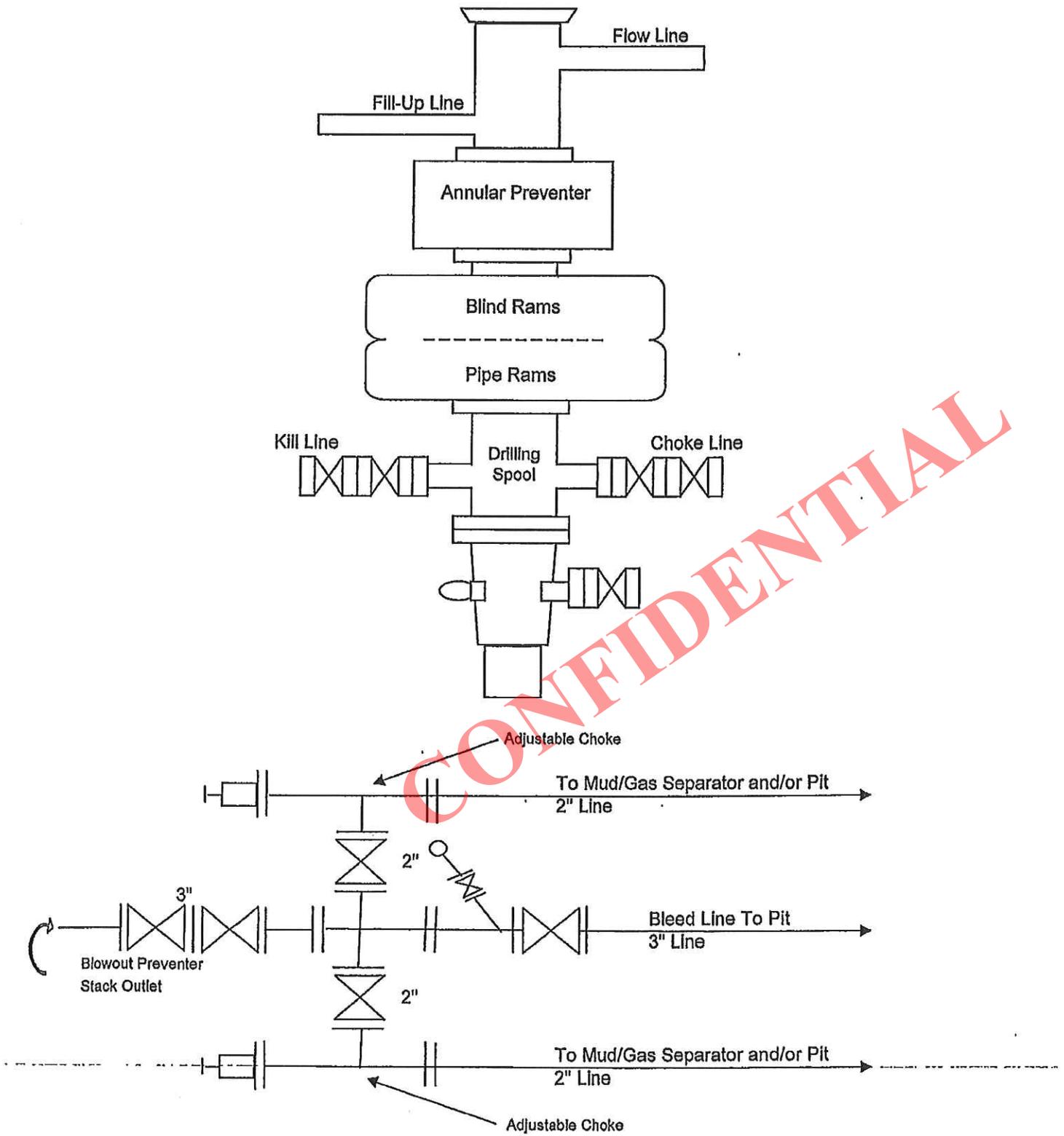
UTE TRIBAL 13-3R-54, 11-3D-54
12-3D-54, 14-3D-54 (Proposed Wells)
SEC. 3, T5S, R4W, U.S.B.&M.
Duchesne County, UT.

COLOR PHOTOGRAPHS

SHEET
P

DRAWN BY:	J.A.S.	REVISED:	01-31-2013 J.A.S.
DATE:	01-04-2013		

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



AFFIDAVIT OF NOTICE

I, Krista Mecham, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Krista Mecham is a Sr. Regulatory & Permitting Tech for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Exploration and Development Agreement – BIA Lease # 14-20-H62-5032:

Ute Tribal 11-3D-54
Ute Tribal 12-3D-54
Ute Tribal 13-3R-54
Ute Tribal 14-3D-54

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

Petroglyph Operating Company Inc
PO Box 607
Roosevelt, Utah 84066
Attn: Land Manager

Homeland Gas & Oil, Inc
3980 E. Main St. Hwy 40
Ballard, UT 84066
Attn: Land Manager

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202
Attn: Laura Smith

This instrument is executed this 30th day of June, 2013.

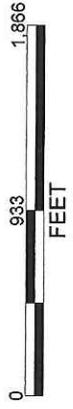
Berry Petroleum Company

By: Krista Mecham

Berry Petroleum Company

Statewide Utah

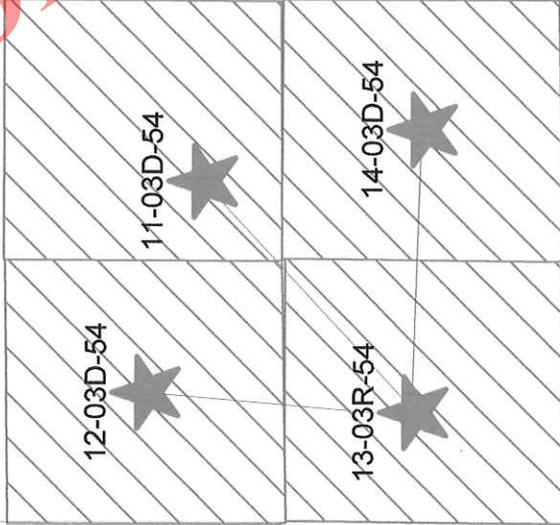
Commingle Map



June 18, 2013

CONFIDENTIAL

Well of Interest
Berry Use Tribal Leases
Berry Fee Leases
Drilling Units to Commingle



SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 13-3R-54
Section 3, T5S, R4W, U.S.B. & M.
756' FSL & 544' FWL (SW/4SW/4)
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Krista M. Mecham
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE 7/13/2013

Krista Mecham
Krista M. Mecham
Sr. Regulatory & Permitting Tech.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/13/2013

API NO. ASSIGNED: 43013523010000

WELL NAME: Ute Tribal 13-3R-54

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Krista Mecham

PROPOSED LOCATION: SWSW 03 050S 040W

Permit Tech Review:

SURFACE: 0756 FSL 0544 FWL

Engineering Review:

BOTTOM: 0756 FSL 0544 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.07013

LONGITUDE: -110.32954

UTM SURF EASTINGS: 557172.00

NORTHINGS: 4435756.00

FIELD NAME: BRUNDAGE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H625658

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0005647
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12400
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingling - ddoucet
4 - Federal Approval - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 13-3R-54
API Well Number: 43013523010000
Lease Number: 1420H625658
Surface Owner: INDIAN
Approval Date: 8/12/2013

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated

therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas



Diana Mason <dianawhitney@utah.gov>

Rescind APD

Mecham, Krista M. <kmm@bry.com>
To: "dianawhitney@utah.gov" <dianawhitney@utah.gov>

Thu, Aug 15, 2013 at 9:59 AM

Good Morning Diana,

I need to rescind this APD. It was submitted as a new well bore, and we will be re-entering an existing well bore that was P&A'd. The original API# that I will be re-filing is 43-013-30924. I am currently, re-writing the drilling plan to reflect the re-entry and will send everything in again as soon as possible.

Please let me know if you have any questions.

Thanks!

Krista

From: jsweet@utah.gov [mailto:jsweet@utah.gov]

Sent: Tuesday, August 13, 2013 12:48 PM

To: Mecham, Krista M.

Cc: Olson, Ken A.

Subject: Application For Permit to Drill Ute Tribal 13-3R-54 Approved

Well Name: Ute Tribal 13-3R-54 APD Number: 8275 API Number: 43013523010000 Operator: BERRY
PETROLEUM COMPANY Approved: 8/13/2013

 **permit_8275.pdf**
455K



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 15, 2013

Krista Mecham
Berry Petroleum Company
4000 South 4028 West Rt2, BOX 7735
Roosevelt, UT 84066

Re: APD Rescinded – Ute Tribal 13-3R-54, Sec. 3, T. 5S, R. 4W
Duchesne County, Utah API No. 43-013-52301

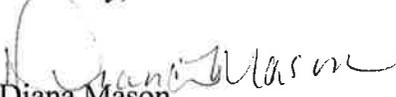
Dear Ms. Mecham:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on August 12, 2013. On August 15, 2013, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective August 15, 2013.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



Diana Mason <dianawhitney@utah.gov>

Rescind APD

Mecham, Krista M. <kmm@bry.com>
To: "dianawhitney@utah.gov" <dianawhitney@utah.gov>

Thu, Aug 15, 2013 at 9:59 AM

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Please let me know if you have any questions.

Thanks!

Krista

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Sent: Tuesday, August 13, 2013 12:48 PM

To: Mecham, Krista M.

Cc: Olson, Ken A.

Subject: Application For Permit to Drill Ute Tribal 13-3R-54 Approved

Well Name: Ute Tribal 13-3R-54 APD Number: 8275 API Number: 43013523010000 Operator: BERRY
PETROLEUM COMPANY Approved: 8/13/2013

permit_8275.pdf
455K



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 15, 2013

Krista Mecham
Berry Petroleum Company
4000 South 4028 West Rt2, BOX 7735
Roosevelt, UT 84066

Re: APD Rescinded – Ute Tribal 13-3R-54, Sec. 3, T. 5S, R. 4W
Duchesne County, Utah API No. 43-013-52301

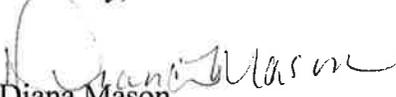
Dear Ms. Mecham:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on August 12, 2013. On August 15, 2013, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective August 15, 2013.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal