

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Kendall 2-15B2					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BLUEBELL					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.						7. OPERATOR PHONE 713 997-5038					
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002						9. OPERATOR E-MAIL maria.gomez@epenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kendall Investments, L.L.C.						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-726-3488					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1638 East Gordon Ave, Layton, UT 84040						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1009 FNL 782 FWL		NWNW	15	2.0 S	2.0 W	U			
Top of Uppermost Producing Zone		1009 FNL 782 FWL		NWNW	15	2.0 S	2.0 W	U			
At Total Depth		1009 FNL 782 FWL		NWNW	15	2.0 S	2.0 W	U			
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 782			23. NUMBER OF ACRES IN DRILLING UNIT 640					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2100			26. PROPOSED DEPTH MD: 13300 TVD: 13300					
27. ELEVATION - GROUND LEVEL 5552			28. BOND NUMBER 400JU0708			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Roosevelt City					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	20	13.375	0 - 600	54.5	J-55 LT&C	8.8	Class G	758	1.15	15.8	
SURF	12.25	9.625	0 - 5450	40.0	N-80 LT&C	9.5	35/65 Poz	823	3.16	11.0	
							Premium Lite High Strength	191	1.33	14.2	
I1	8.75	7	0 - 10200	29.0	P-110 LT&C	11.0	Premium Lite High Strength	303	2.31	12.0	
							Premium Lite High Strength	91	1.91	12.5	
L1	6.125	4.5	10000 - 13300	13.5	P-110 LT&C	14.0	50/50 Poz	253	1.55	14.2	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Maria S. Gomez				TITLE Principal Regulatory Analyst				PHONE 713 997-5038			
SIGNATURE				DATE 03/20/2013				EMAIL maria.gomez@epenergy.com			
API NUMBER ASSIGNED 43013521030000				APPROVAL  Permit Manager							

**Kendall 2-15B2
Sec. 15, T2S, R2W
DUCHESNE COUNTY, UT**

EP ENERGY E&P COMPANY, L.P.

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River (GRRV)	5,369'
Green River (GRTN1)	6,609'
Mahogany Bench	7,419'
L. Green River	8,809'
Wasatch	10,269'
T.D. (Permit)	13,300'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River (GRRV)	5,369'
	Green River (GRTN1)	6,609'
	Mahogany Bench	7,419'
Oil	L. Green River	8,809'
Oil	Wasatch	10,269'

3. Pressure Control Equipment: (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 600'. A 4.5" by 13 3/8" Smith Rotating Head and 5M Annular from 600' to 5,450' on Conductor. A 5M BOP stack, 5M Annular, and 5M kill lines and choke manifold used from 5,450' to 10,200'. A 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 10,200' to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi Annular will be nipped up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test and 4,000 psi high test. The 10M BOP will be installed

with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

- A) Pason monitoring systems with gas monitor 600' – TD.
- B) Mud logger with gas monitor – 5,450' to TD
- C) Choke manifold with one manual and one hydraulic operated choke
- D) Full opening floor valve with drill pipe thread
- E) Upper and lower Kelly cock
- F) Shaker, de-sander and de-silter, and centrifuge.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on: 25% excess over gauge hole in the liner section, 10% excess over gauge hole in the intermediate section, and 75% excess on the lead and 50% excess on the tail over gauge hole volume for the surface hole. Actual volumes pumped will be a minimum of the volumes stated above, however, actual hole size will be based on caliper logs in the liner and intermediate sections. Gauge hole will be used for the surface section.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 9.5
Intermediate	WBM	9.5 – 11.0
Production	WBM	11.0 – 14.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 5,450' - TD.

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,300' TD equals approximately 9,682 psi. This is calculated based on a 0.728 psi/foot gradient (14.0 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 6,756 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,200' = 8,160 psi

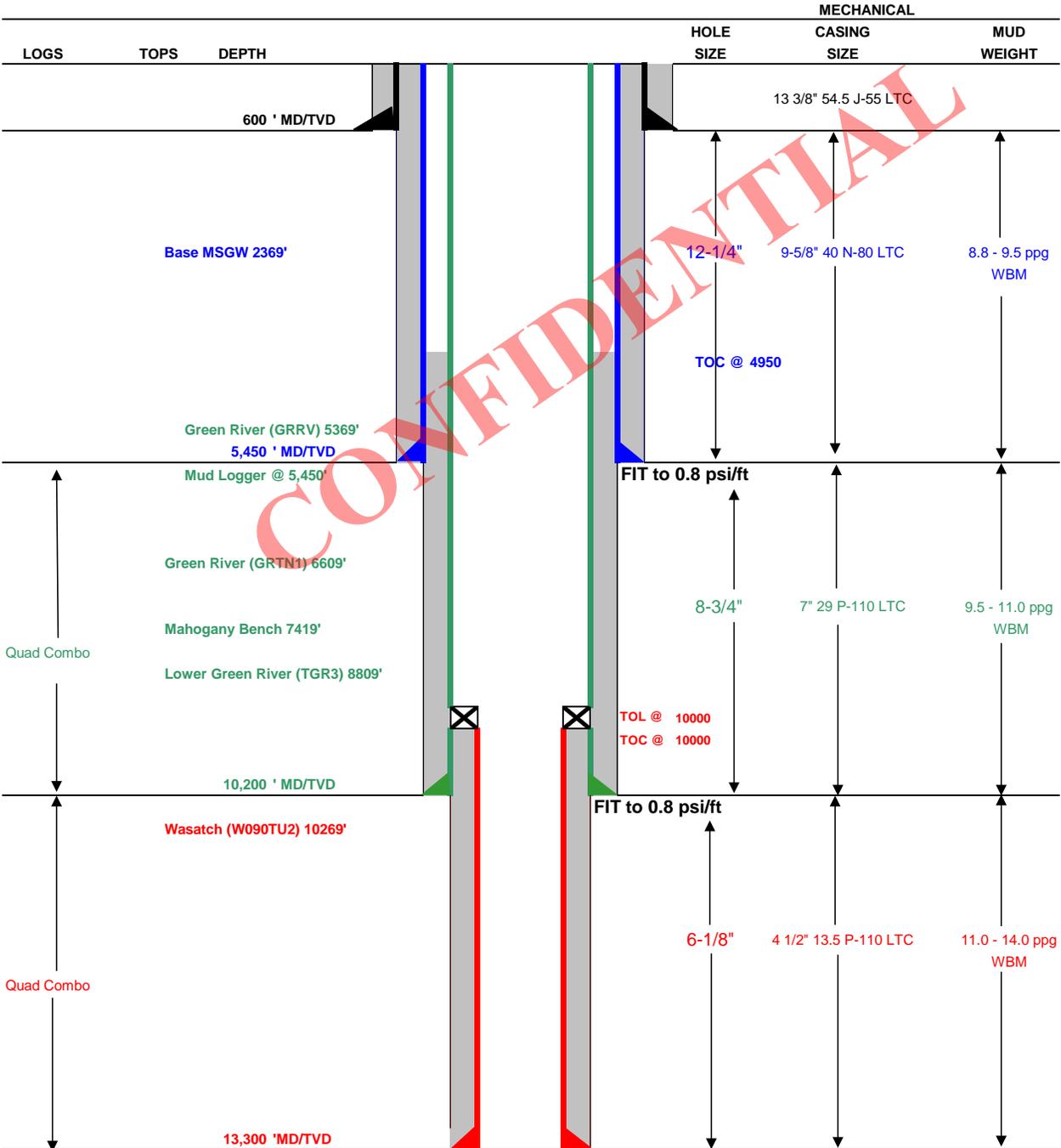
BOPE and casing design will be based on the lesser of the two MASPs which is 6,756 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: EP ENERGY	Date: March 19, 2013
Well Name: Kendall 2-15B2	TD: 13,300
Field, County, State: Altamont - Bluebell, Duchesne, Utah	AFE #: 159500
Surface Location: Sec 15 T2S R2W 1009' FNL 782' FWL	BHL: Straight Hole
Objective Zone(s): Green River, Wasatch	Elevation: 5551
Rig: Precision 404	Spud (est.):
BOPE Info: 5.0 x 13 3/8 rotating head from 600' to 5,450' 11 5M BOP stack and 5M kill lines and choke manifold used from 5,450' to 10,200' 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 10,200' to TD	



DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	600	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0	5450	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0	10200	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	10000	13300	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		600	Class G + 3% CACL2	758	100%	15.8 ppg	1.15
SURFACE	Lead	4,950	Boral Craig POZ 35%, Mountain G 65%, Bentonite Wyoming 8%, Silicate 5 lbm/sk, Pol-E Flake 0.125 lbm/sk, Kwik Seal 0.25 lb/sk	823	75%	11.0 ppg	3.16
	Tail	500	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	191	50%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,250	Hallco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	303	10%	12.0 ppg	2.31
	Tail	1,000	Halco-Light-Premium+0.2% Econolite+0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		3,300	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	253	25%	14.20	1.55

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Chapman Amend 713-997-3944MANAGER: Tommy Gaydos

EP ENERGY E&P COMPANY, L.P.
KENDALL 2-15B2
SECTION 15, T2S, R2W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 121 FROM THE INTERSECTION OF STATE HIGHWAY 121 WITH U.S. HIGHWAY 40 IN ROOSEVELT, UTAH APPROXIMATELY 0.55 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL WESTERLY ON PAVED ROAD 2.55 MILES TO AN INTERSECTION;

CONTINUE WESTERLY ON PAVED ROAD 1.19 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL SOUTHWESTERLY THEN WESTERLY ON COUNTY B ROAD 1.42 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL NORTHERLY THEN WESTERLY ON DIRT ROAD 1.12 MILES TO THE BEGINNING OF THE ACCESS ROAD;

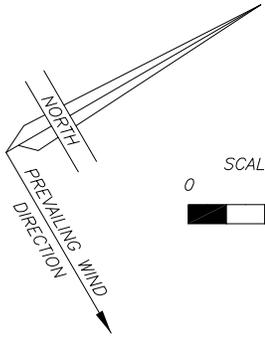
TURN LEFT AND FOLLOW ROAD FLAGS SOUTHERLY 0.04 MILE TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 6.87 MILES.

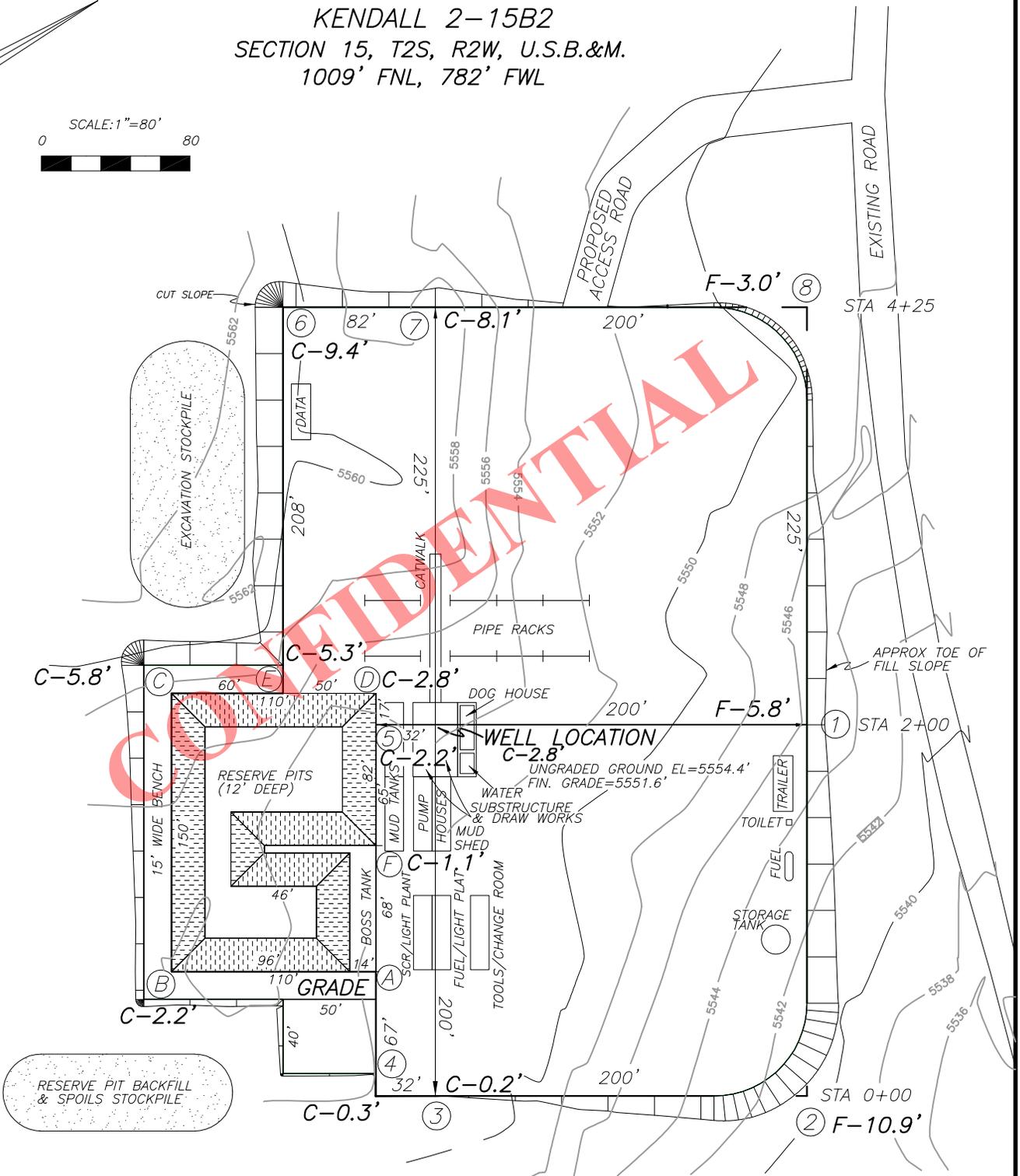
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FIGURE #1

LOCATION LAYOUT FOR
KENDALL 2-15B2
SECTION 15, T2S, R2W, U.S.B.&M.
1009' FNL, 782' FWL



SCALE: 1"=80'
0 80



Jerry D. Allred
PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
15 SEP '12
STATE OF UTAH

		JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

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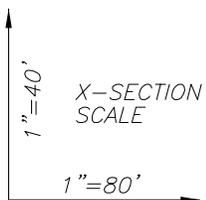
FIGURE #2

LOCATION LAYOUT FOR

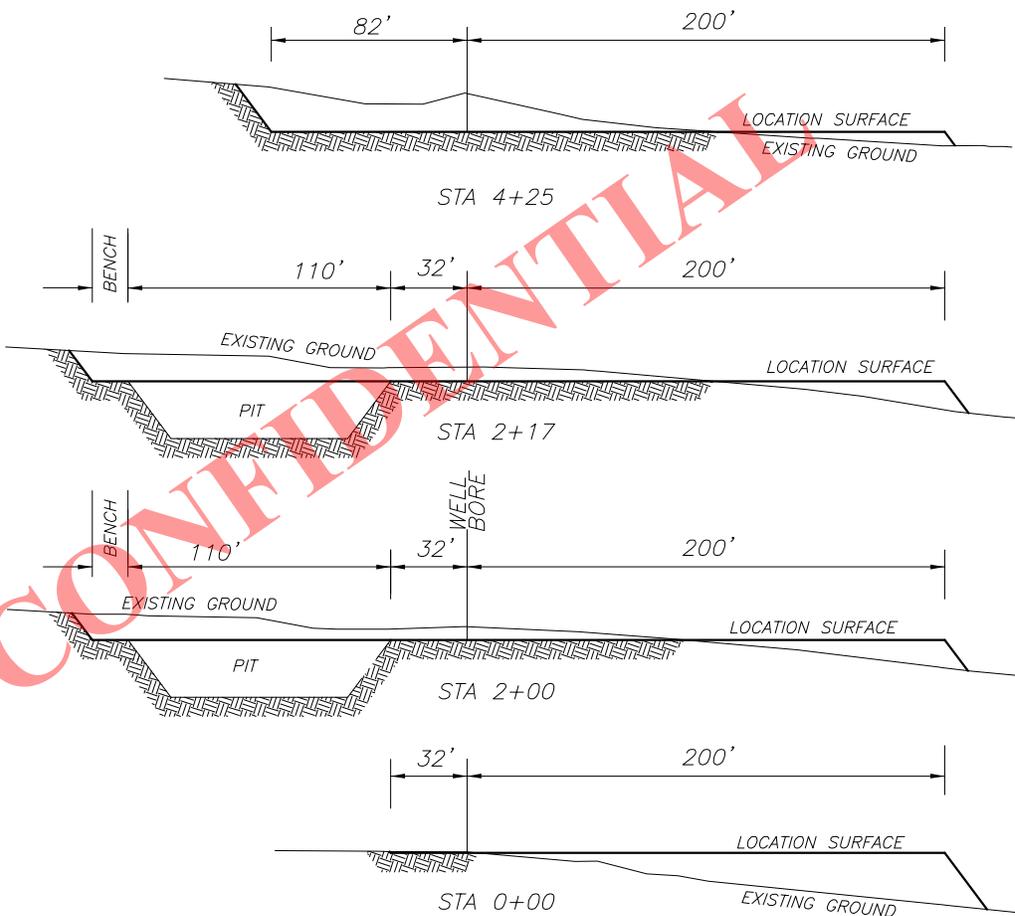
KENDALL 2-15B2

SECTION 15, T2S, R2W, U.S.B.&M.

1009' FNL, 782' FWL



NOTE: ALL CUT/FILL
SLOPES ARE 1½:1
UNLESS OTHERWISE
NOTED



APPROXIMATE YARDAGES

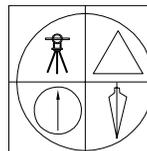
TOTAL CUT (INCLUDING PIT) = 16,049 CU. YDS.

PIT CUT = 4572 CU. YDS.
TOPSOIL STRIPPING: (6") = 2680 CU. YDS.
REMAINING LOCATION CUT = 8797 CU. YDS

TOTAL FILL = 8797 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=76 CU. YDS.



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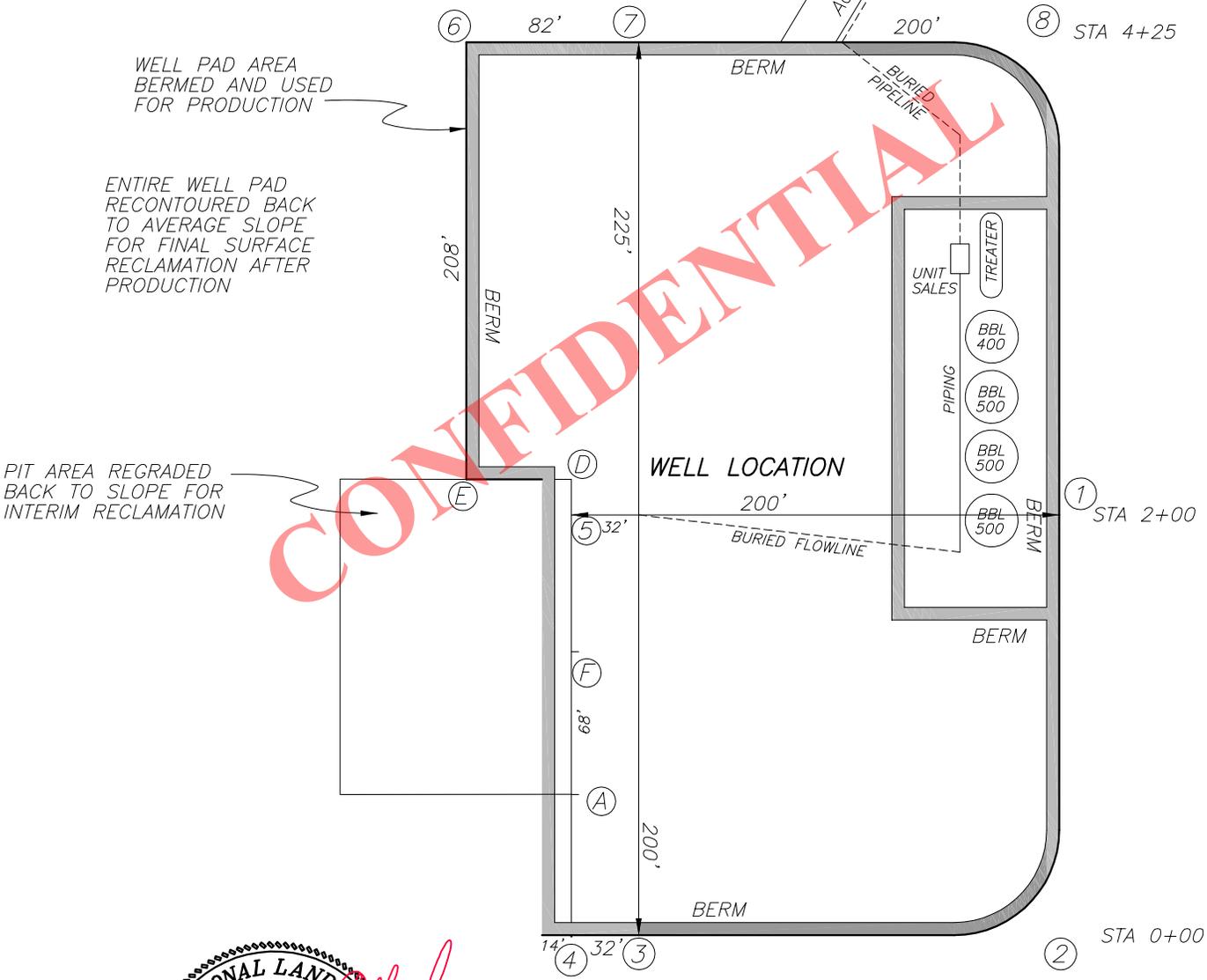
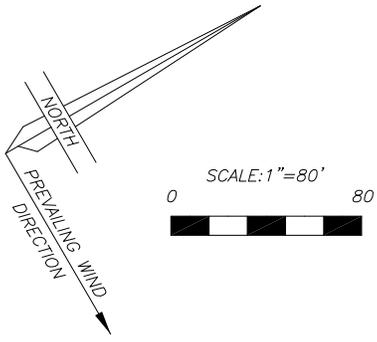
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EP ENERGY E & P COMPANY, L.P.

FIGURE #3

LOCATION LAYOUT FOR
KENDALL 2-15B2

SECTION 15, T2S, R2W, U.S.B.&M.
1009' FNL, 782' FWL



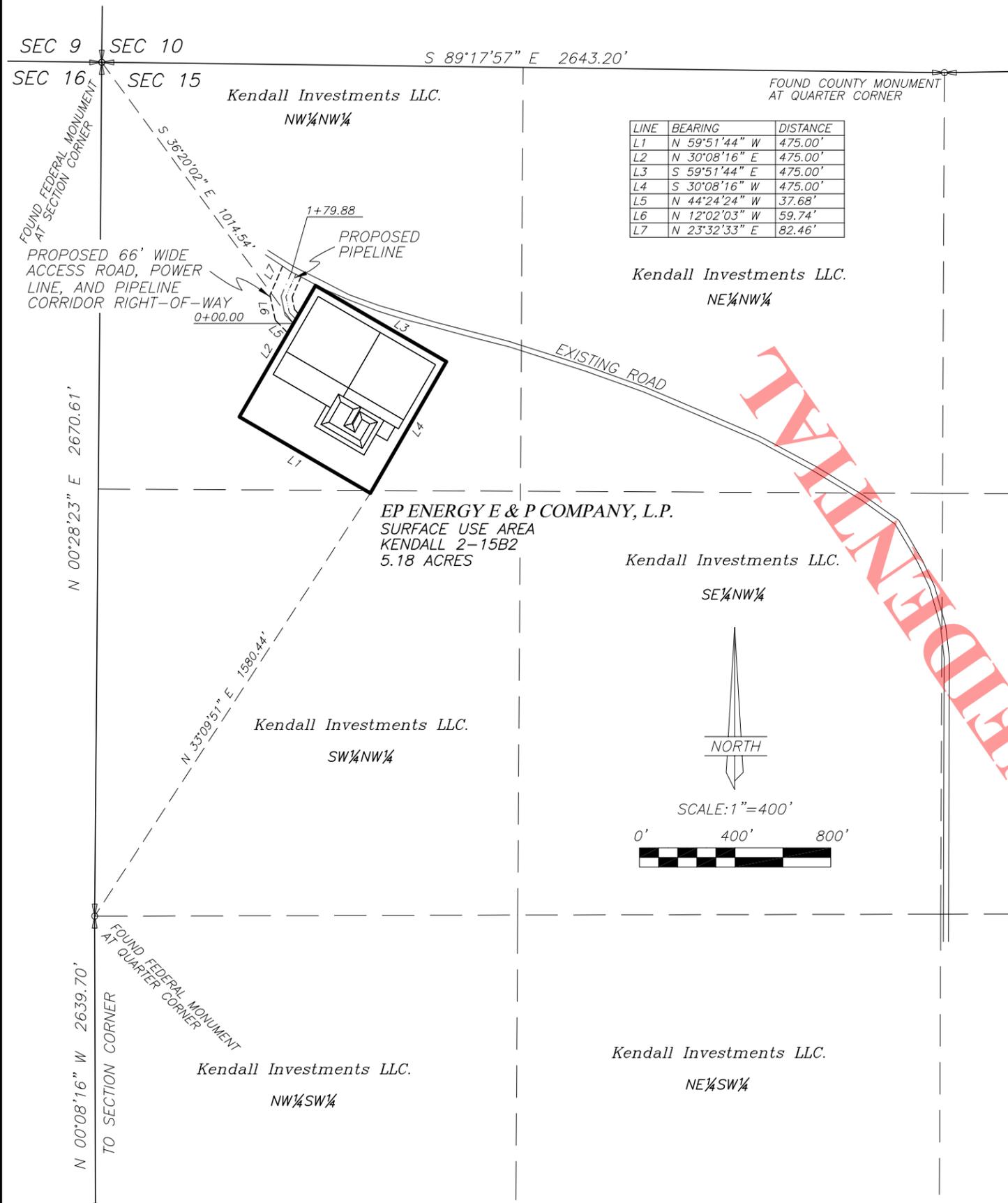
CONFIDENTIAL

Jerry D. Allred

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
15 SEP '12
STATE OF UTAH

		JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS

API Well Number: 43013521030000



LINE	BEARING	DISTANCE
L1	N 59°51'44" W	475.00'
L2	N 30°08'16" E	475.00'
L3	S 59°51'44" E	475.00'
L4	S 30°08'16" W	475.00'
L5	N 44°24'24" W	37.68'
L6	N 12°02'03" W	59.74'
L7	N 23°32'33" E	82.46'

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE
CORRIDOR RIGHT-OF-WAY SURVEY FOR
EP ENERGY E&P COMPANY, L.P.
KENDALL 2-15B2
SECTION 15, T2S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the West Quarter Corner of Section 15, Township 2 South, Range 2 West of the Uintah Special Base and Meridian;
Thence North 33°09'51" East 1580.44 feet to the TRUE POINT OF BEGINNING;
Thence North 59°51'44" West 475.00 feet;
Thence North 30°08'16" East 475.00 feet;
Thence South 59°51'44" East 475.00 feet;
Thence South 30°08'16" West 475.00 feet to the TRUE POINT OF BEGINNING, containing 5.18 acres.

ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, power line, and pipeline corridor right-of-way over portions of Section 15, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the Northwest Corner of Section 15, Township 2 South, Range 2 West of the Uintah Special Base and Meridian;
Thence South 36°20'02" East 1014.54 feet to the TRUE POINT OF BEGINNING;
Thence North 44°24'24" West 37.68 feet;
Thence North 12°02'03" West 59.74 feet;
Thence North 23°32'33" East 82.46 feet to the South line of an existing road. Said right-of-way being 179.88 feet in length with the side lines being shortened or elongated to intersect said use area boundary and existing road lines.

SURVEYOR'S CERTIFICATE

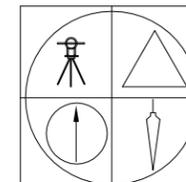
This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE NORTHWEST CORNER OF SECTION 15 LOCATED AT LAT. 40°18'57.64918"N AND LONG. 110°16'31.53164"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER



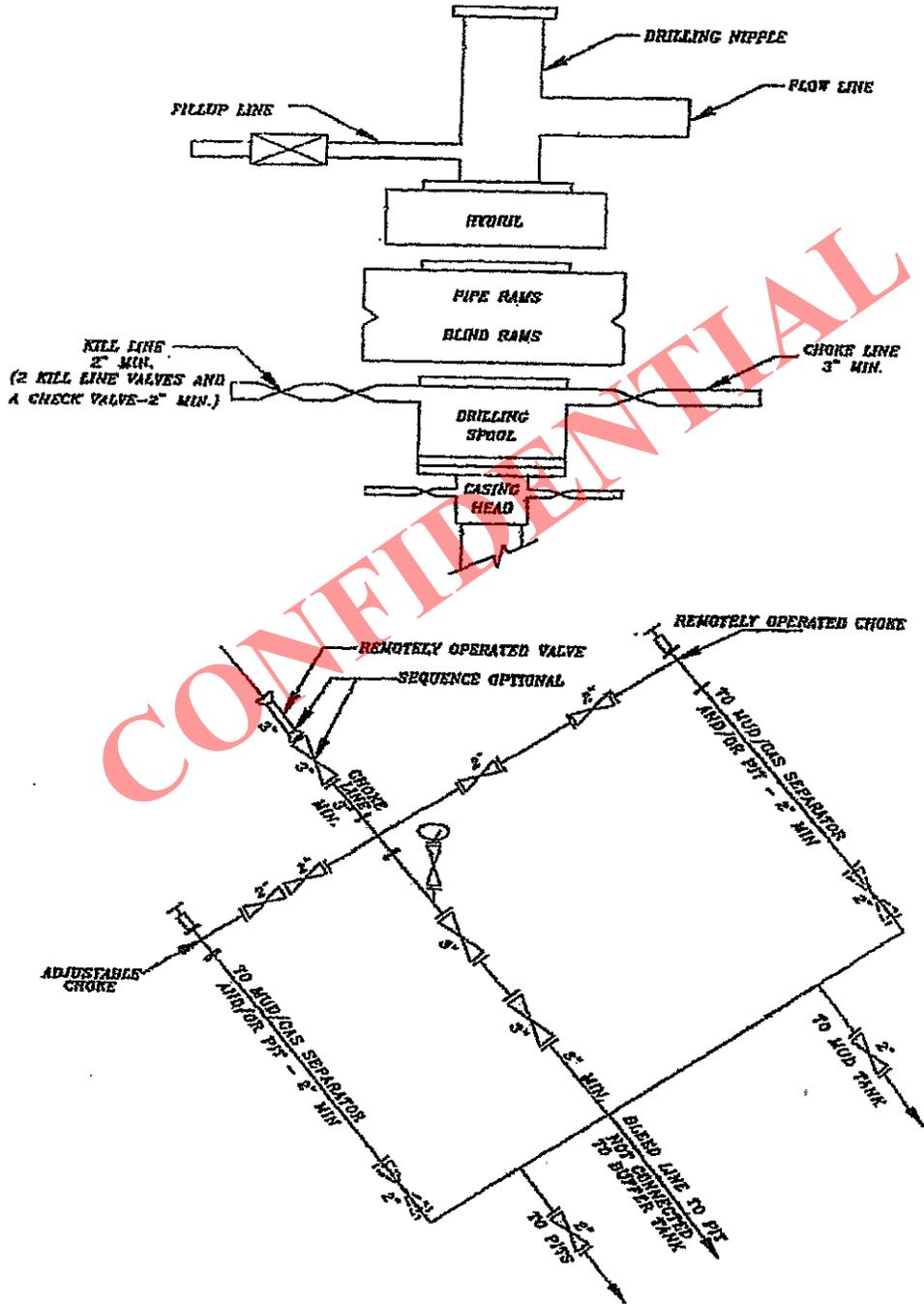
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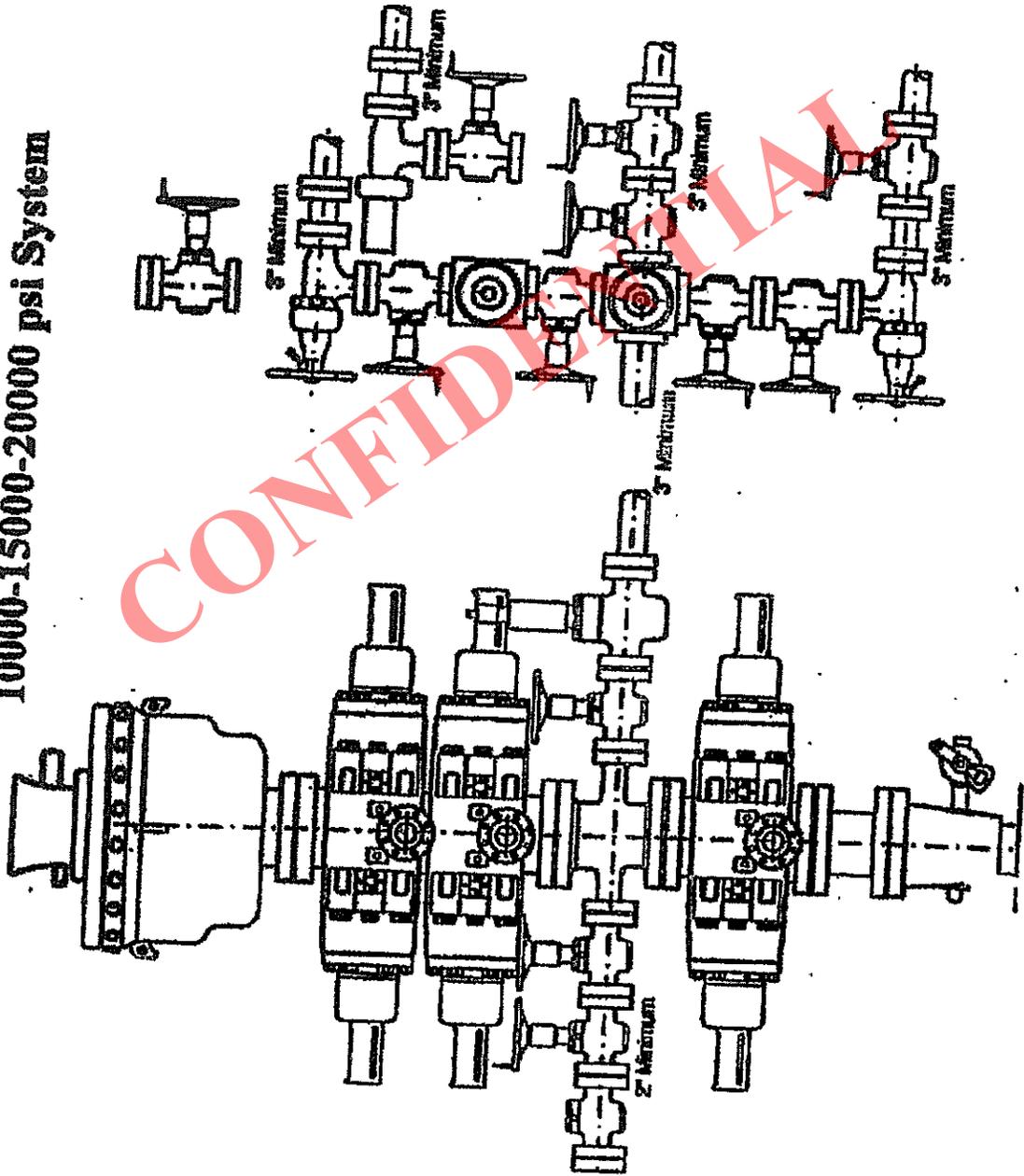
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5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System

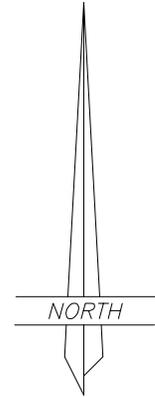
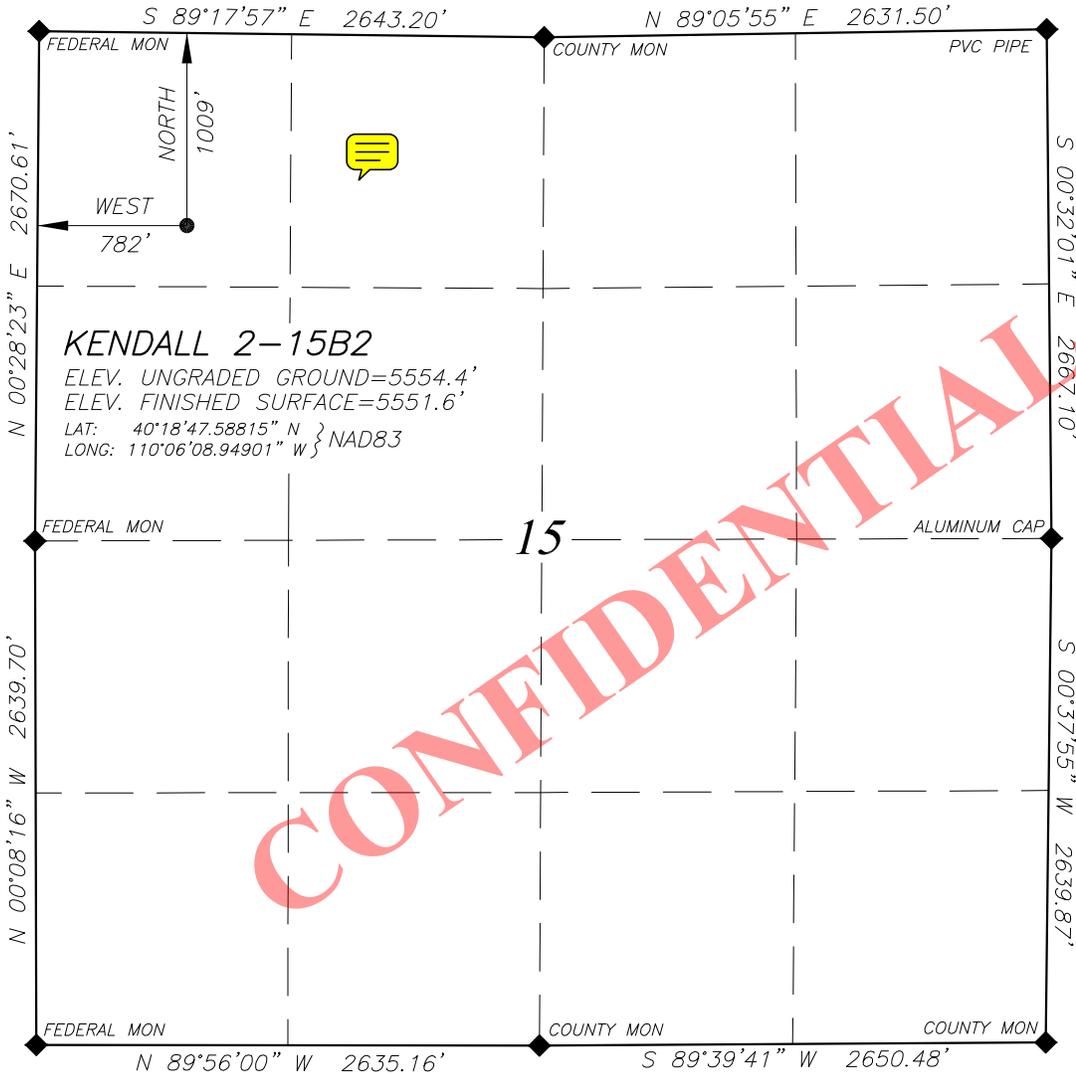


EP ENERGY E & P COMPANY, L.P.

WELL LOCATION

KENDALL 2-15B2

LOCATED IN THE NW¼ OF THE NW¼ OF SECTION 15, T2S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH



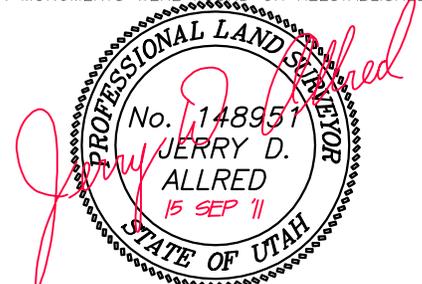
SCALE: 1" = 1000'



NOTE:
 NAD27 VALUES FOR
 WELL POSITION:
 LAT: 40.31326191° N
 LONG: 110.10177796° W

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)

LEGEND AND NOTES

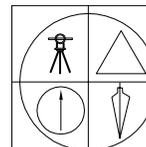
◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE NORTHWEST CORNER OF SECTION 15 LOCATED AT LAT. 40°18'57.64918"N AND LONG. 110°06'18.93066"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

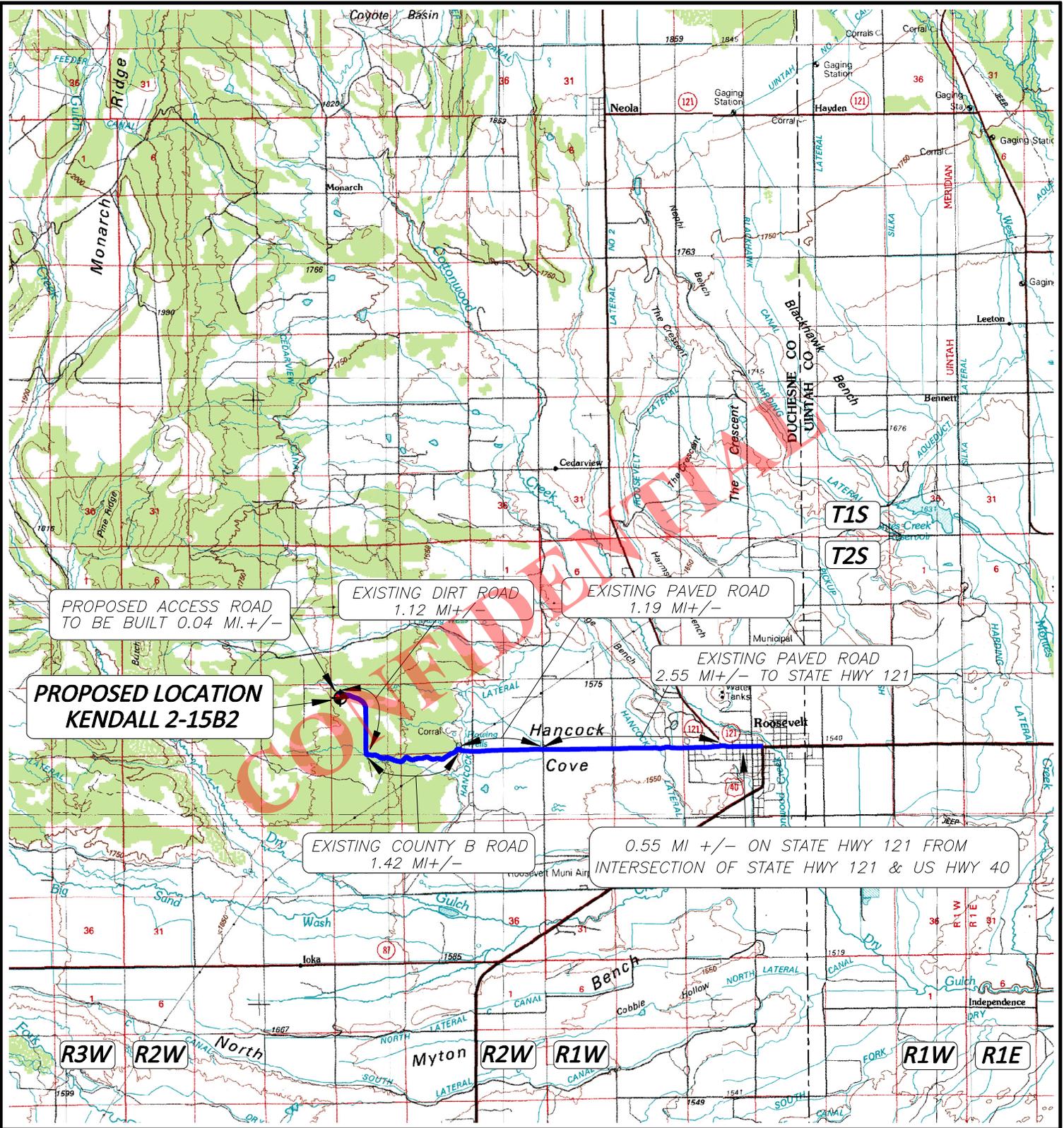


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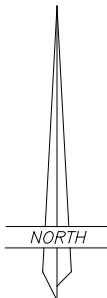
LEGEND:

◆ PROPOSED WELL LOCATION

01-128-322

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHEсне, UTAH 84021
(435) 738-5352



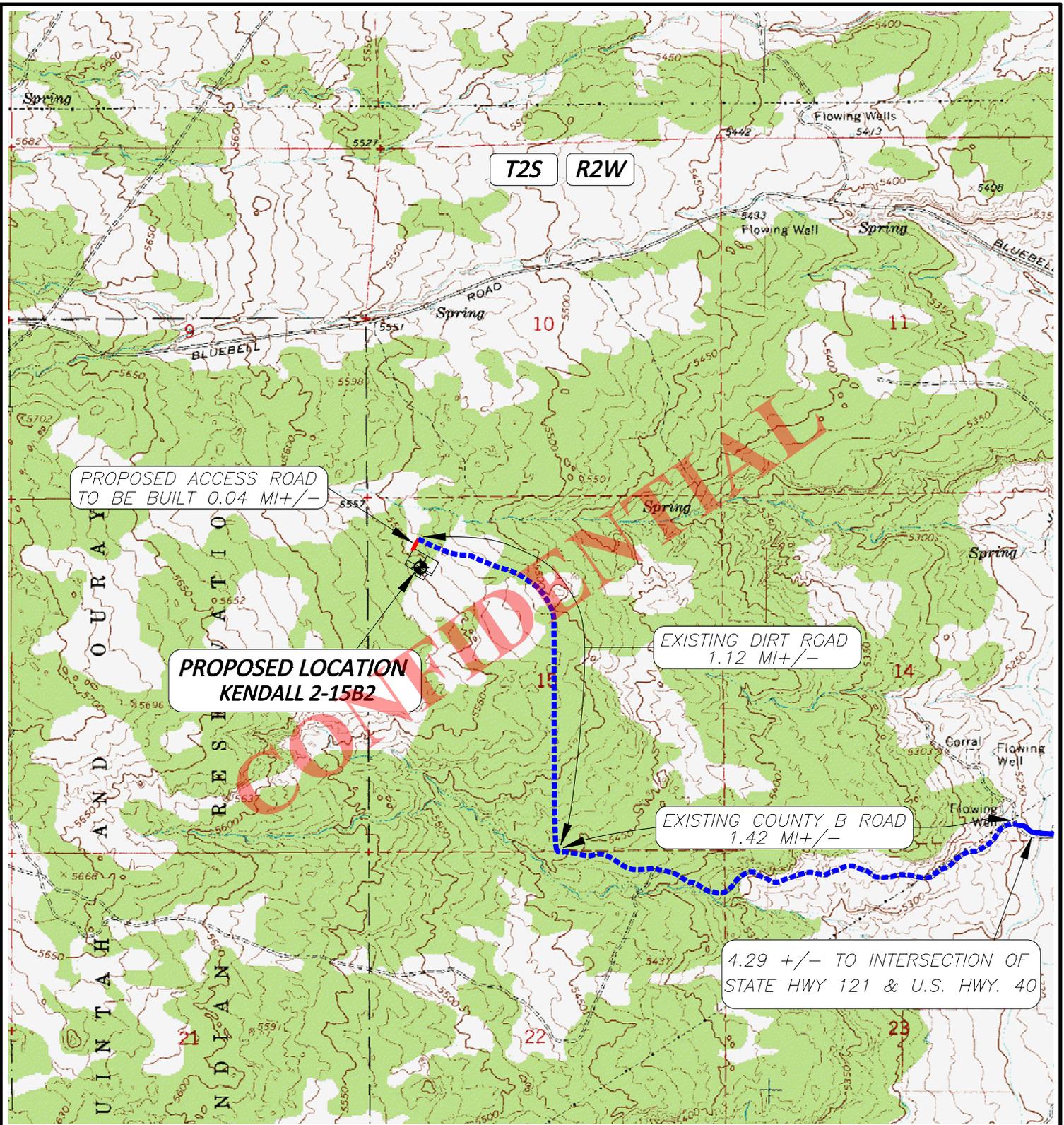
EP ENERGY E & P COMPANY, L.P.

KENDALL 2-15B2
SECTION 15, T2S, R2W, U.S.B.&M.

1009' FNL 782 FWL

TOPOGRAPHIC MAP "A"

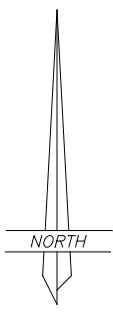
SCALE: 1"=10,000'
25 SEPT 2012



LEGEND:

-  PROPOSED WELL LOCATION
 -  PROPOSED ACCESS ROAD
 -  EXISTING GRAVEL ROAD
 -  EXISTING PAVED ROAD
- 01-128-322
- JERRY D. ALLRED & ASSOCIATES**
SURVEYING CONSULTANTS

1235 North 700 East--P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352

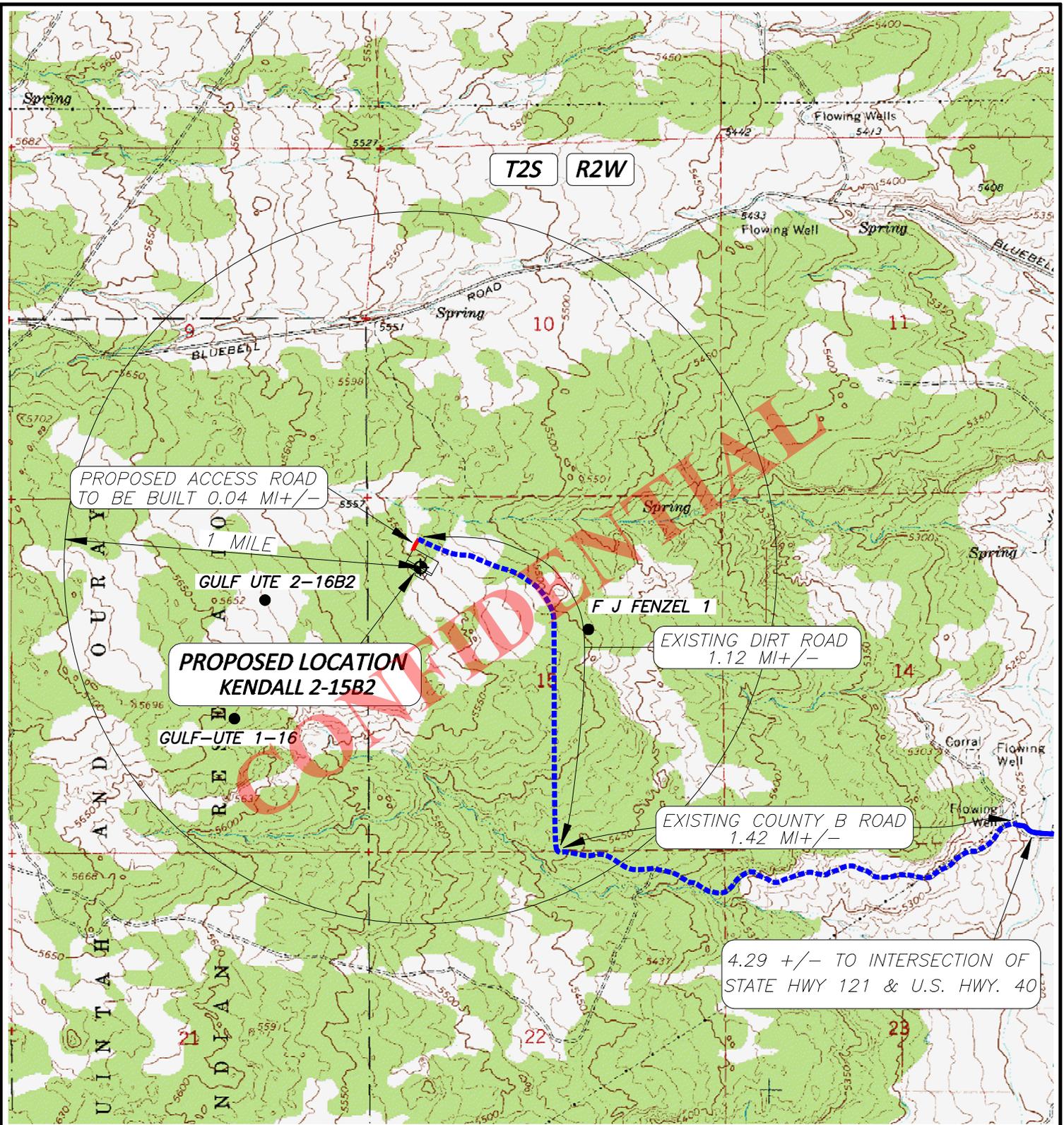


EP ENERGY E & P COMPANY, L.P.

KENDALL 2-15B2
SECTION 15, T2S, R5W, U.S.B.&M.
1009' FNL 782' FWL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'
25 SEPT 12

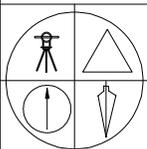


LEGEND:

⊕ PROPOSED WELL LOCATION

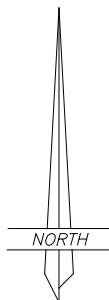
2-25C6
● ⊕ ⊕

01-128-322



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 North 700 East --P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352



EP ENERGY E & P COMPANY, L.P.

KENDALL 2-15B2
SECTION 15, T2S, R2W, U.S.B.&M.

1009' FNL 782' FWL

TOPOGRAPHIC MAP "C"

SCALE: 1"=2000'
25 SEPT 12

RECEIVED: March 20, 2013

AFFIDAVIT OF DAMAGE SETTLEMENT AND RELEASE

Corie A. Mathews personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Corie A. Mathews. I am a Landman for EP Energy E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("EP Energy").
2. EP Energy is the operator of the proposed Kendall 2-15B2 well ("the Well") to be located in the NW/4 of the NW/4 of Section 15, Township 2 South, Range 2 West, USM, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite location is Kendall Investments, L.L.C., whose address is 1638 East Gordon Ave, Layton, UT 84040 and whose telephone number is (801) 726-3488 (the "Surface Owner").
3. EP Energy and the Surface Owner have entered into a Damage Settlement and Release Agreement dated March 12, 2013 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling, completion and producing of the Well.

FURTHER AFFIANT SAYETH NOT.



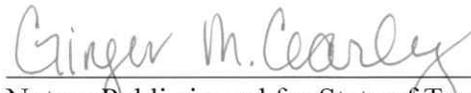
 Corie A. Mathews

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me on this the 14th day of March, 2013 by Corie A. Mathews as a Landman for EP ENERGY E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.





 Notary Public in and for State of Texas

CONFIDENTIAL

EP Energy E&P Company, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .04 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

- Drilling water: Roosevelt City Water

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- A pipeline corridor .04 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Kendall Investments, L.L.C.
1638 East Gordon Avenue
Layton, Utah 84040
801-726-3488

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

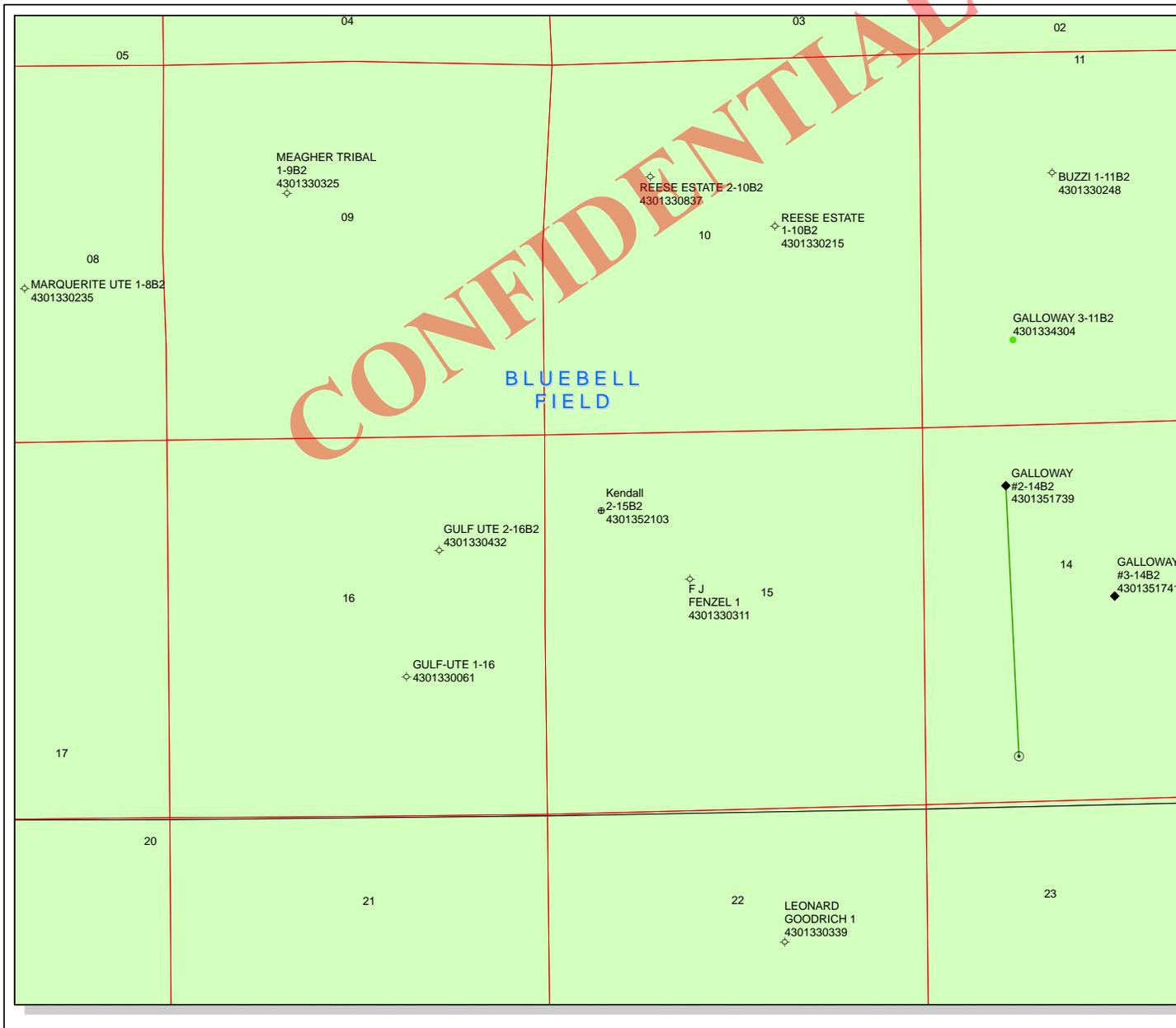
EP Energy E&P Company, L.P.
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

EP Energy E&P Company, L.P.
Maria S. Gomez
1001 Louisiana, Rm 2730D
Houston, Texas 77002
713-997-5038 – Office

Drilling

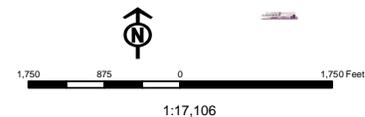
EP Energy E&P Company, L.P.
Chapman Amend – Drilling Engineer
1001 Louisiana, Rm 2660A
Houston, Texas 77002
713-997-3944 – office
713-702-3722 – Cell



API Number: 4301352103
Well Name: Kendall 2-15B2
Township T02.0S Range R02.0W Section 15
Meridian: UBM
 Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
 Map Produced by Diana Mason

- Units**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED
- Fields**
- STATUS**
- Unknown
 - ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - STORAGE
 - TERMINATED



Well Name	EP ENERGY E&P COMPANY, L.P. Kendall 2-15B2 43013521030000			
String	COND	SURF	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	600	5450	10200	13300
Previous Shoe Setting Depth (TVD)	0	600	5450	10200
Max Mud Weight (ppg)	8.8	9.5	11.0	14.0
BOPE Proposed (psi)	1000	5000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	12410
Operators Max Anticipated Pressure (psi)	9682			14.0

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	275	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	203	YES <input type="checkbox"/> 4.5" by 20.0" rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	143	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	143	NO <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		600	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

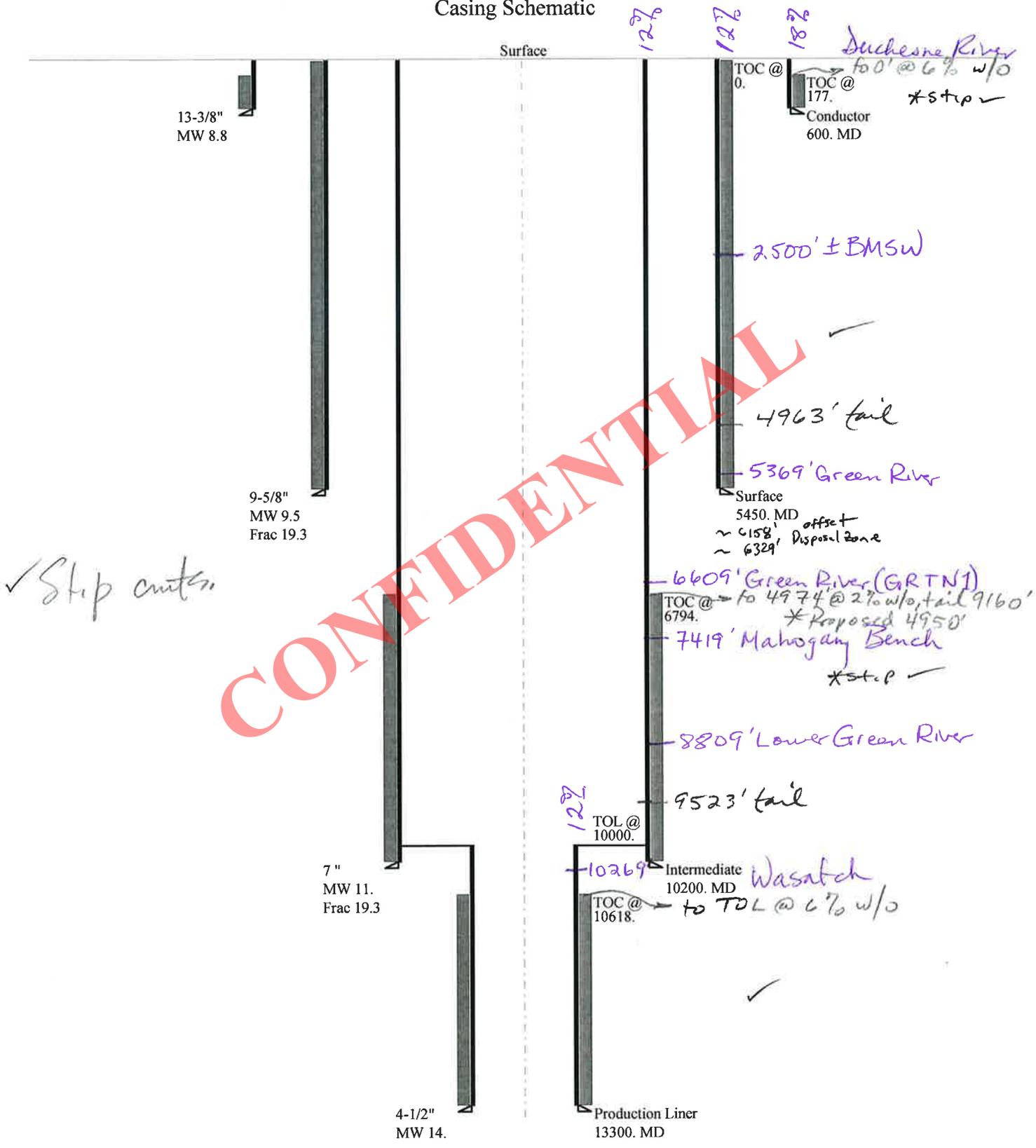
Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	2682	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2038	YES <input type="checkbox"/> 4.5 x 13 3/8
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1493	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1625	NO <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		4025	psi
*Max Pressure Allowed @ Previous Casing Shoe=		600	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	5834	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4610	YES <input type="checkbox"/> 5M BOP stack, 5M Annular, 5M kill lines,
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3590	YES <input type="checkbox"/> choke manifold
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4789	YES <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		5450	psi *Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	9682	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	8086	YES <input type="checkbox"/> 10M BOE w/rotating head, 5M annular, blind
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	6756	YES <input type="checkbox"/> rams & mud cross
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	9000	YES <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		8687	psi
*Max Pressure Allowed @ Previous Casing Shoe=		10200	psi *Assumes 1psi/ft frac gradient

43013521030000 Kendall 2-15B2

Casing Schematic



Well name:	43013521030000 Kendall 2-15B2		
Operator:	EP ENERGY E&P COMPANY, L.P.		
String type:	Conductor	Project ID:	43-013-52103
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.800 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 202 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 274 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 522 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 82 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 177 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	600	13.375	54.50	J-55	ST&C	600	600	12.49	7445
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	274	1130	4.120	274	2730	9.95	32.7	514	15.72 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 29, 2013
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 600 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013521030000 Kendall 2-15B2		
Operator:	EP ENERGY E&P COMPANY, L.P.		
String type:	Surface	Project ID:	43-013-52103
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,585 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 4,784 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 4,680 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 150 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 10,200 ft
 Next mud weight: 11.000 ppg
 Next setting BHP: 5,829 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 5,450 ft
 Injection pressure: 5,450 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	5450	9.625	40.00	N-80	LT&C	5450	5450	8.75	69350
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2690	3090	1.149	4784	5750	1.20	218	737	3.38 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 29, 2013
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 5450 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013521030000 Kendall 2-15B2		
Operator:	EP ENERGY E&P COMPANY, L.P.		
String type:	Intermediate	Project ID:	43-013-52103
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 11,000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 217 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 6,794 ft

Burst

Max anticipated surface pressure: 6,747 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 8,991 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 8,502 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 13,300 ft
 Next mud weight: 14,000 ppg
 Next setting BHP: 9,673 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 10,200 ft
 Injection pressure: 10,200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10200	7	29.00	P-110	LT&C	10200	10200	6.059	115185
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5829	8530	1.463	8991	11220	1.25	295.8	797	2.69 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 29, 2013
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10200 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013521030000 Kendall 2-15B2		
Operator:	EP ENERGY E&P COMPANY, L.P.		
String type:	Production Liner	Project ID:	43-013-52103
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 14.000 ppg
 Internal fluid density: 0.500 ppg

Burst

Max anticipated surface pressure: 6,747 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 9,673 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 12,618 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 260 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 10,618 ft

Liner top: 10,000 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3300	4.5	13.50	P-110	LT&C	13300	13300	3.795	18491
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9327	10680	1.145	9673	12410	1.28	44.5	338	7.59 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 29, 2013
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 13300 ft, a mud weight of 14 ppg. An Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EP ENERGY E&P COMPANY, L.P.
Well Name Kendall 2-15B2
API Number 43013521030000 **APD No** 7812 **Field/Unit** BLUEBELL
Location: 1/4,1/4 NWNW **Sec** 15 **Tw** 2.0S **Rng** 2.0W 1009 FNL 782 FWL
GPS Coord (UTM) **Surface Owner** Kendall Investments, L.L.C.

Participants

Mike Kendall (landowner); Wayne Garner (E&P Energy); Heather Ivie (Land man/women); Ryan Allred (Allred Surveying); Dennis Ingram (DOGM)

Regional/Local Setting & Topography

The Kendall 2-15A2 is proposed in northeastern Utah approximately five miles west of Roosevelt in pinion/juniper habitat. The topography at the location staking slopes northeast, and has reddish, fine-grained blow sand for soils with underlying sandstone rock. To the north, the topography doesn't change much but rises into higher elevations, with Monarch Ridge and Coyote Basin being two of the notable landmarks. To the east of this proposed well site is Hancock Cove and the town of Roosevelt; to the south north Myton Bench and the town of Myton; to the west Dry Gulch Creek runs southeast across North Myton Bench.

Surface Use Plan

Current Surface Use

Wildlfe Habitat
Recreational

New Road Miles

0.04

Well Pad

Width Length

Src Const Material

Surface Formation

Ancillary Facilities N

Will upgrade half mile of existing road to a class B county road and install gate at entrance

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pinion/juniper, sagebrush, rabbit brush, prickly pear cactus; over winter elk, mule deer, coyote, badger, raccoon, fox, hawk potential, and smaller birds native to region.

Soil Type and Characteristics

Fine-grained, reddish, blow sand with underlying sandstone rock.

Erosion Issues Y

on any downhill slope or bermed area

Sedimentation Issues Y

Below any slopes after surface vegetation has been removed

Site Stability Issues N**Drainage Diversion Required?** N**Berm Required?** Y**Erosion Sedimentation Control Required?** Y

Should seed any and all surface areas such as the reserve pit after reclamation. Silt fencing could be installed east of corner number 8 and wrap around corner number 2 to prevent blow sands from washing toward road.

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		25 1 Sensitivity Level

Characteristics / Requirements

The reserve pit is staked along the southwestern corners of the location, in cut and measures 110' wide by 150' long by 12' deep, and having winds from the west that would carry gas away from the rig.

Closed Loop Mud Required? **Liner Required?** **Liner Thickness** 20 **Pit Underlayment Required?**

Other Observations / Comments

E&P Energy promised Mike Kendall that they will install a gate at the entrance to the existing access road. The operator plans to upgrade the half mile of existing road to a Class B county road. The operator also plans to fence the location and install a gate and cattle guard at the entrance. A landowner agreement is in place. Mr. Kendall would like as few of the trees removed as possible.

Dennis Ingram
Evaluator

4/23/2013
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7812	43013521030000	LOCKED	OW	P	No
Operator	EP ENERGY E&P COMPANY, L.P.		Surface Owner-APD	Kendall Investments, L.L.C.	
Well Name	Kendall 2-15B2		Unit		
Field	BLUEBELL		Type of Work	DRILL	
Location	NWNW 15 2S 2W U 1009 FNL (UTM) 576263E 4462896N		782 FWL	GPS Coord	

Geologic Statement of Basis

EP proposes to set 600' of conductor and 5,450 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing a fresh water mud system. The estimated depth to the base of moderately saline ground water is 2,500 feet. A search of Division of Water Rights records indicates that there are over 70 water wells within a 10,000 foot radius of the center of Section 15. The nearest well is approximately .75 miles from the proposed location with a depth of 400'. A number of these wells are owned by Roosevelt City and used for municipal water. Wells range in depth from 117 to 975 feet. Listed uses are domestic, municipal, fish culture, irrigation, oil exploration and stock watering. The wells in this area probably produce water from the Duchesne River Formation. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

4/29/2013
Date / Time

Surface Statement of Basis

A presite investigation was scheduled and performed on April 23, 2013 to take input and address issues regarding the construction and drilling of the Kendall 2-15B2 well. E&P Energy promised Mike Kendall that they will install a gate at the entrance to the existing access road. The operator plans to upgrade the half mile of existing road to a Class B county road. The operator also plans to fence the location and install a gate and cattle guard at the entrance. A landowner agreement is in place. Mr. Kendall, the surface owner of record, would like as few of the trees removed as possible.

The surface at the location slopes easterly, requiring a 9.4 foot cut along the furthest western corner and 10.9' of fill on the eastern corner, or corner number 2. There aren't any drainage issues or diversions needed on this site. The soils are fine-grained, reddish blow sands with underlying sandstone ledges. Therefore, the operator shall install a 20 mil synthetic liner in the reserve pit to prevent fluids from migrating into underlying, potentially wet sandstones. The operator shall install a four or five wire fence and gate around this well pad as promised in the landowner agreement. A silt fence should be placed south of corner number 8 that wraps around corner number 2 to prevent sediment from the 11' fill from out washing down toward the road.

Dennis Ingram
Onsite Evaluator

4/23/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the west side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Silt fencing to prevent sediment from out washing east of pad from the 11.0 fill between corners number 1 and 2.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/20/2013

API NO. ASSIGNED: 43013521030000

WELL NAME: Kendall 2-15B2

OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850)

PHONE NUMBER: 713 997-5038

CONTACT: Maria S. Gomez

PROPOSED LOCATION: NWNW 15 020S 020W

Permit Tech Review: SURFACE: 1009 FNL 0782 FWL Engineering Review:

BOTTOM: 1009 FNL 0782 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.31311

LONGITUDE: -110.10246

UTM SURF EASTINGS: 576263.00

NORTHINGS: 4462896.00

FIELD NAME: BLUEBELL

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER(LWR)-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - 400JU0708
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Roosevelt City
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-85
- Effective Date: 12/31/2008
- Siting: 4 Prod LGRRV-WSTC Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhll
8 - Cement to Surface -- 2 strings - hmacdonald
13 - Cement Volume Formation (3a) - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Kendall 2-15B2
API Well Number: 43013521030000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 4/30/2013

Issued to:

EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-85. The expected producing formation or pool is the GREEN RIVER(LWR)-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Cement volumes for the 13 3/8" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 4950' MD in order to adequately isolate the Green River formation.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: Kendall 2-15B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1061 FNL 0752 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 15 Township: 02.0S Range: 02.0W Meridian: U	9. API NUMBER: 43013521030000
PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

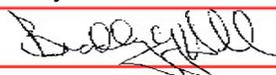
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

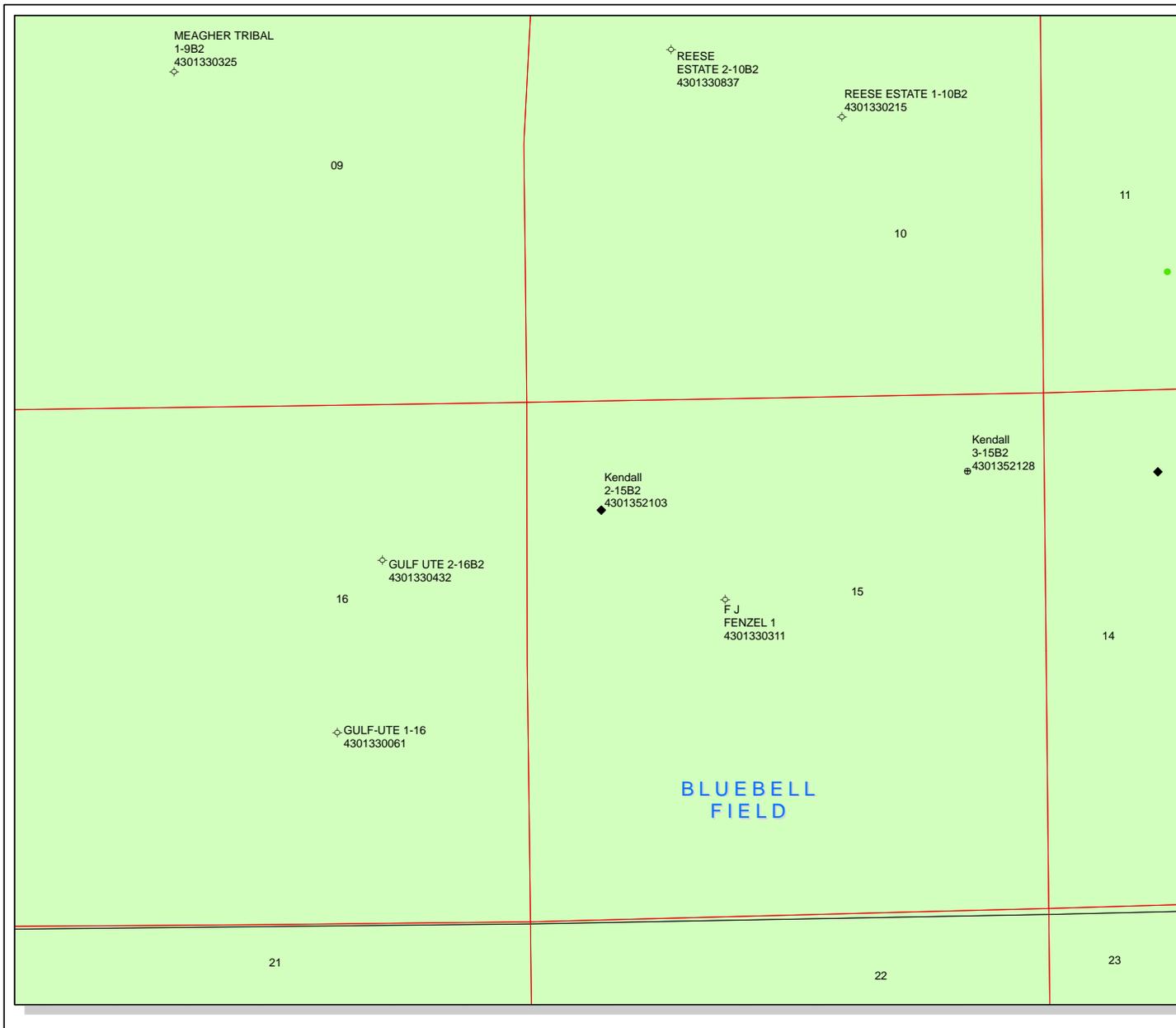
EP needs to make modification to accommodate the Rig 307 for this location. The surface location is moving from 1009' FNL & 782' FWL to 1061' FNL & 752' FWL.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 14, 2013

By: 

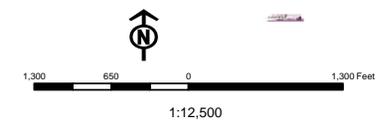
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/10/2013	



API Number: 4301352103
Well Name: Kendall 2-15B2
Township T02.0S Range R02.0W Section 15
Meridian: UBM
 Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
 Map Produced by Diana Mason

- Units**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED
- Fields**
- Unknown
 - ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - STORAGE
 - TERMINATED

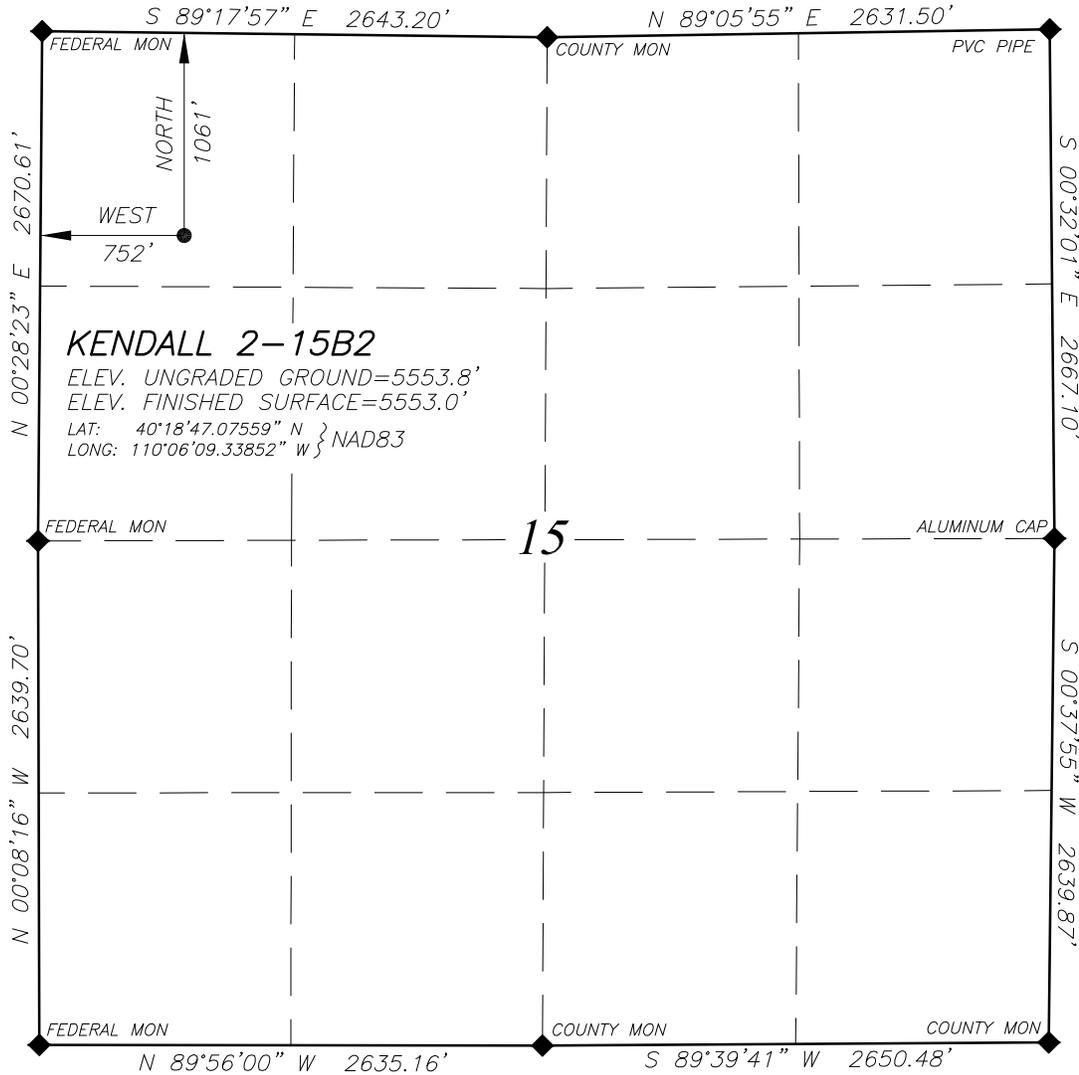


EP ENERGY E & P COMPANY, L.P.

LOCATED IN THE NW¼ OF THE NW¼ OF SECTION 15, T2S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH

WELL LOCATION

KENDALL 2-15B2



NORTH

SCALE: 1" = 1000'

0 1000

NOTE:
 NAD27 VALUES FOR
 WELL POSITION:
 LAT: 40.31311954° N
 LONG: 110.10188616° W

LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

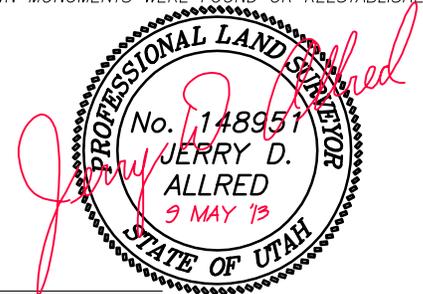
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE NORTHWEST CORNER OF SECTION 15 LOCATED AT LAT. 40°18'57.64918"N AND LONG. 110°06'18.93066"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

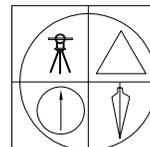
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)



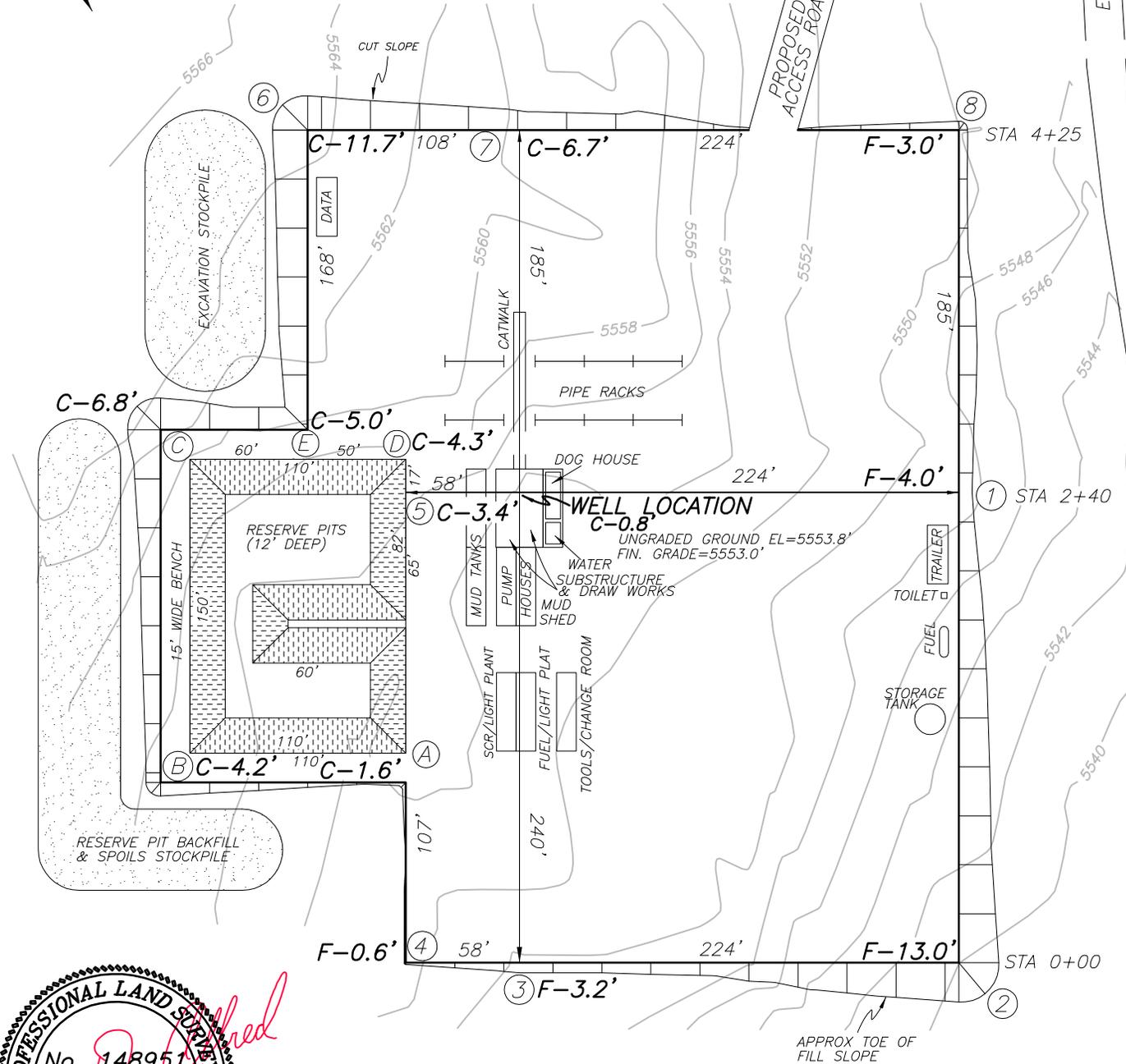
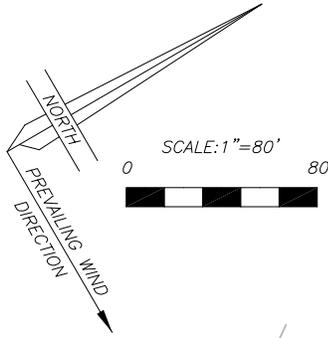
JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

EP ENERGY E & P COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR
 KENDALL 2-15B2
 SECTION 15, T2S, R2W, U.S.B.&M.
 1061' FNL, 752' FWL



Jerry D. Allred
PROFESSIONAL LAND SURVEYOR
 No. 148951
 JERRY D. ALLRED
 9 MAY '13
 STATE OF UTAH

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS 1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352
--	---

EP ENERGY E & P COMPANY, L.P.

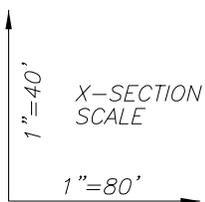
FIGURE #2

LOCATION LAYOUT FOR

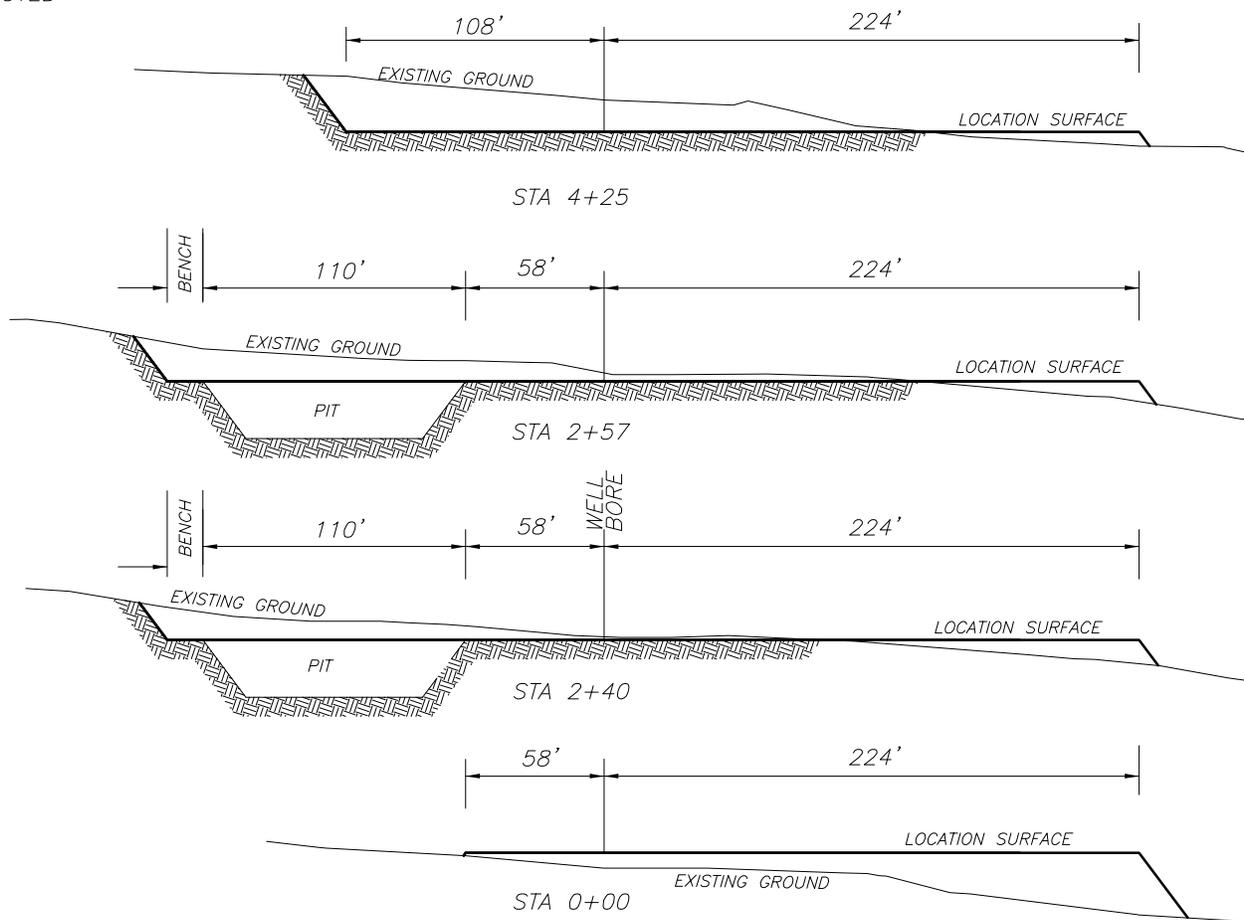
KENDALL 2-15B2

SECTION 15, T2S, R2W, U.S.B.&M.

1061' FNL, 752' FWL



NOTE: ALL CUT/FILL
SLOPES ARE 1½:1
UNLESS OTHERWISE
NOTED



APPROXIMATE YARDAGES

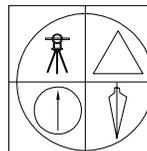
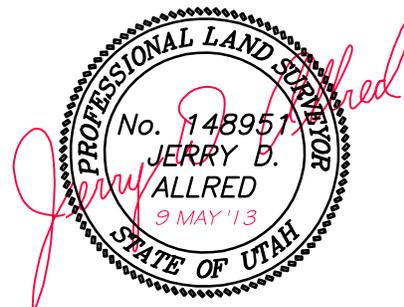
TOTAL CUT (INCLUDING PIT) = 19,220 CU. YDS.

PIT CUT = 4955 CU. YDS.
TOPSOIL STRIPPING: (6") = 3080 CU. YDS.
REMAINING LOCATION CUT = 11,185 CU. YDS

TOTAL FILL = 11,185 CU. YDS.

LOCATION SURFACE GRAVEL=1583 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=92 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

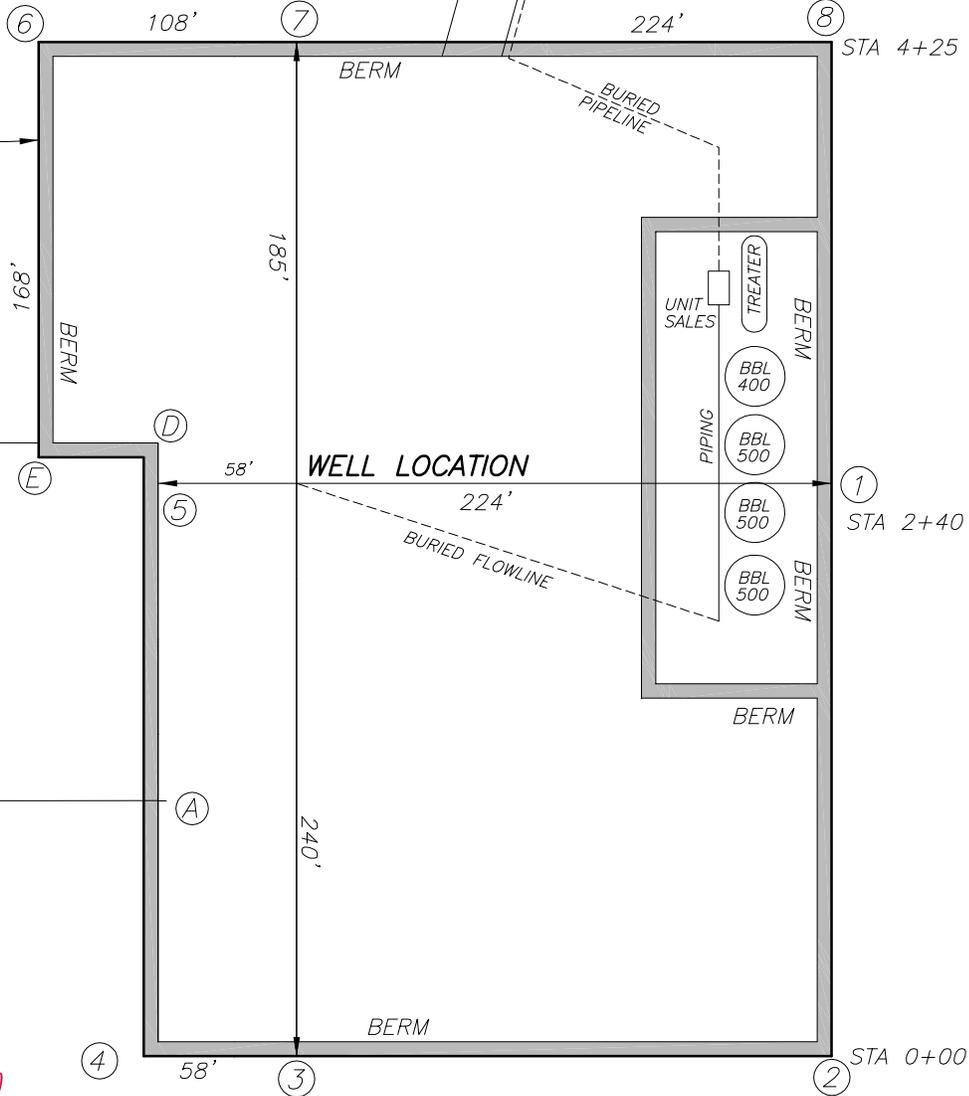
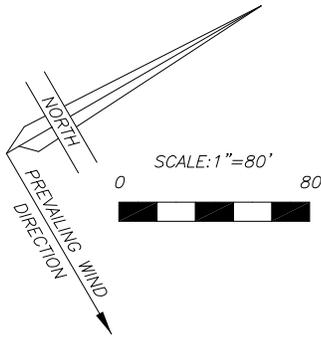
REV 8 MAY 2013 01-128-322

RECEIVED: May. 10, 2013

EP ENERGY E & P COMPANY, L.P.

FIGURE #3

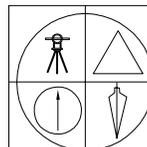
LOCATION LAYOUT FOR
KENDALL 2-15B2
SECTION 15, T2S, R2W, U.S.B.&M.
1061' FNL, 752' FWL



WELL PAD AREA
BERMED AND USED
FOR PRODUCTION

ENTIRE WELL PAD
RECONTOURED BACK
TO AVERAGE SLOPE
FOR FINAL SURFACE
RECLAMATION AFTER
PRODUCTION

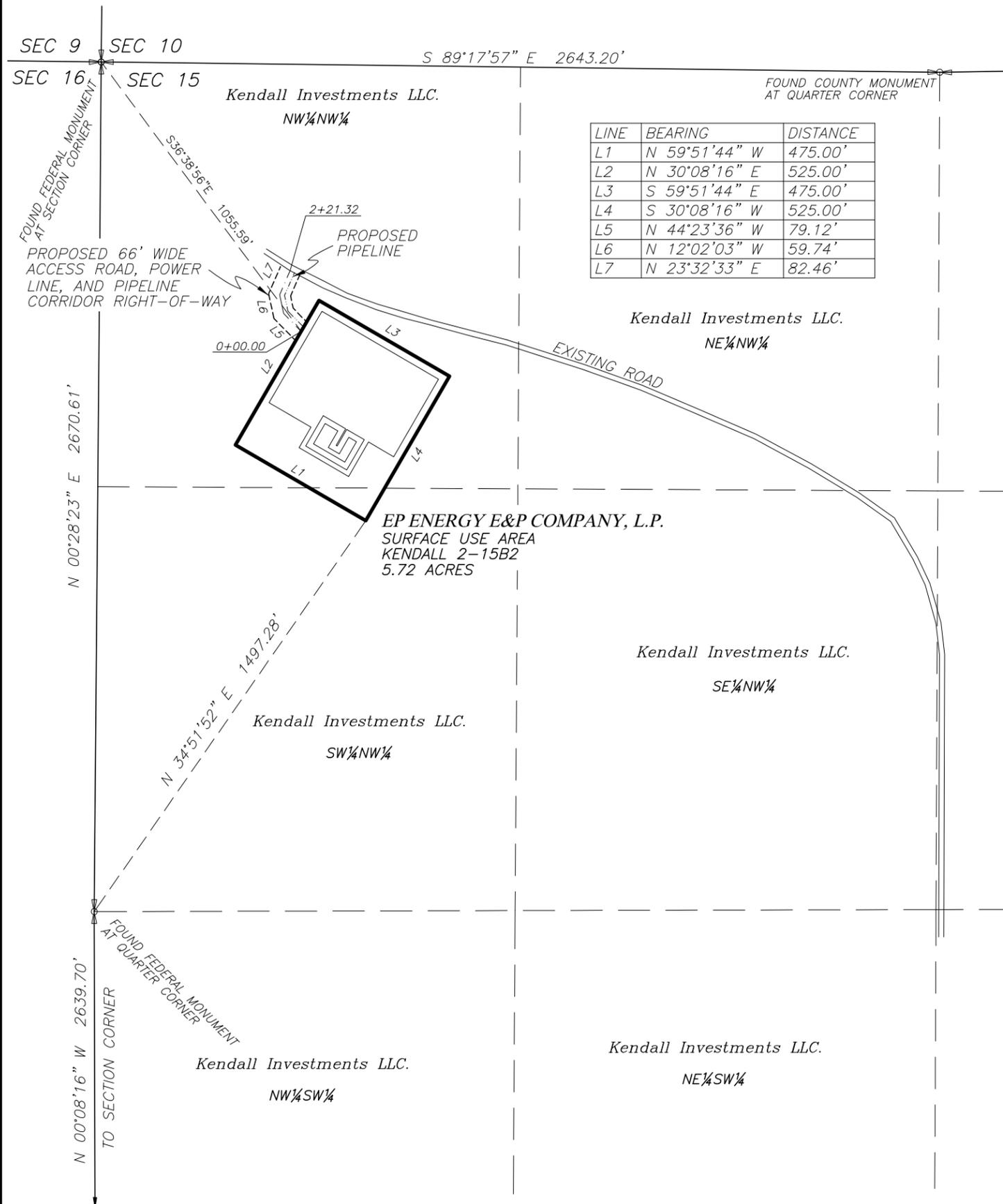
PIT AREA REGRADED
BACK TO SLOPE FOR
INTERIM RECLAMATION



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

Sundry Number: 37791 API Well Number: 43013521030000



LINE	BEARING	DISTANCE
L1	N 59°51'44" W	475.00'
L2	N 30°08'16" E	525.00'
L3	S 59°51'44" E	475.00'
L4	S 30°08'16" W	525.00'
L5	N 44°23'36" W	79.12'
L6	N 12°02'03" W	59.74'
L7	N 23°32'33" E	82.46'

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE
CORRIDOR RIGHT-OF-WAY SURVEY FOR
EP ENERGY E&P COMPANY, L.P.
KENDALL 2-15B2
SECTION 15, T2S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the West Quarter Corner of Section 15, Township 2 South, Range 2 West of the Uintah Special Base and Meridian;
Thence North 34°51'52" East 1497.28 feet to the TRUE POINT OF BEGINNING;
Thence North 59°51'44" West 475.00 feet;
Thence North 30°08'16" East 525.00 feet;
Thence South 59°51'44" East 475.00 feet;
Thence South 30°08'16" West 525.00 feet to the TRUE POINT OF BEGINNING, containing 5.72 acres.

ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, power line, and pipeline corridor right-of-way over portions of Section 15, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the Northwest Quarter Corner of Section 15, Township 2 South, Range 2 West of the Uintah Special Base and Meridian;
Thence South 36°38'56" East 1055.59 feet to the TRUE POINT OF BEGINNING;
Thence North 44°23'36" West 79.12 feet;
Thence North 12°02'03" West 59.74 feet;
Thence North 23°32'33" East 82.46 feet to the South line of an existing road. Said right-of-way being 221.32 feet in length with the side lines being shortened or elongated to intersect said use area boundary and existing road lines.

SURVEYOR'S CERTIFICATE

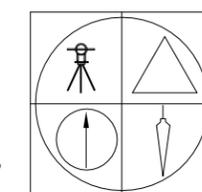
This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE NORTHWEST CORNER OF SECTION 15 LOCATED AT LAT. 40°18'57.64918"N AND LONG. 110°16'31.53164"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: May. 10, 2013



NW NW S-15 T02S R02W

CONFIDENTIAL

KENDALL 2-15B2 API # 43013521030000 Post-24hr Spud & Casing Notice

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>

Wed, Jun 19, 2013 at 3:58 PM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

RE: EP ENERGY
KENDALL 2-15B2
API # 43013521030000
DUCHESNE CO., UTAH

Pete Martin Drilling drilled and set 20" Structural casing to 40' yesterday Tuesday 06/18/2013, and drilled 85' mouse hole below ground level today 06/19/2013.

Regards,

Eugene Parker
Wellsite Supervisor
Patterson 307
713-997-1255

RECEIVED

JUN 19 2013

DIV. OF OIL, GAS & MINING



CONFIDENTIAL

NWNW T02S R02W S-15

KENDALL 2-15B2 API # 43013521030000 24hr Spud & Casing Notice

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>

Mon, Jun 17, 2013 at 2:15 PM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

RE: EP ENERGY
KENDALL 2-15B2
API # 43013521030000
DUCHESNE CO., UTAH

Pete Martin Drilling intends to spud the KENDALL 2-15B2 well and set 20" Structural casing to +/- 40' & 90' Mouse hole on Tuesday 06/18/2013.

Regards,

Eugene Parker
Wellsite Supervisor
Patterson 307
713-997-1255

RECEIVED
JUN 17 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: Kendall 2-15B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1061 FNL 0752 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 15 Township: 02.0S Range: 02.0W Meridian: U	9. API NUMBER: 43013521030000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/26/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 26, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/26/2013	

Kendall 2-15 B2 Initial Completion 43-013-52103

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 5" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:
 - a. Lay a flowline to the flow back tank and keep the valve open.
 - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 5" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

- Stage 1: RU WL unit with 10K lubricator and test to 10,000 psi with water. Perforations from ~12,486' – 12,755' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~140,000# PowerProp 20/40.
- Stage 2: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~12,470'. Test CBP and casing to 8,500 psi. Perforations from ~12,195' – 12,459' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~140,000# PowerProp 20/40.
- Stage 3: RU WL unit with 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~12,170'. Test CBP and casing to 8,500 psi. Perforations from ~11,864 – 12,160' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~150,000# PowerProp 20/40.
- Stage 4: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~11,852'. Test CBP and casing to 8,500 psi. Perforations from ~11,570' – 11,842' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~150,000# PowerProp 20/40.
- Stage 5: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~11,545'. Test CBP and casing to 8,500 psi. Perforations from ~11,326' – 11,536' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~150,000# PowerProp 20/40.
- Stage 6: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~11,310'. Test CBP and casing to 8,500 psi. Perforations from ~11,067' – 11,300' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~150,000# PowerProp 20/40.
- Stage 7: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~11,050'. Test CBP and casing to 8,500 psi. Perforations from ~10,769' – 11,042' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~150,000# PowerProp 20/40.

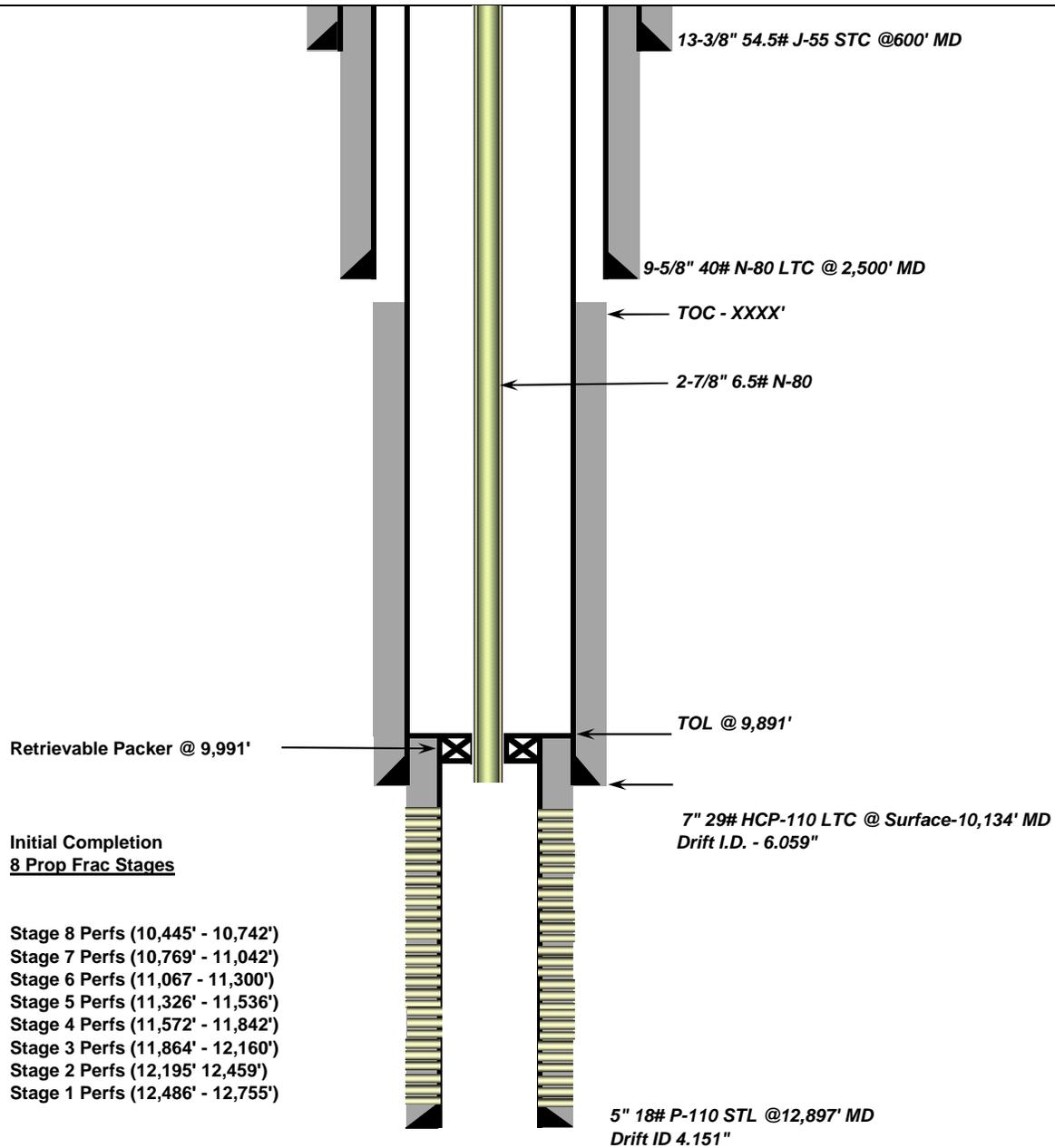
Stage 8: RU 10K lubricator and test to 10,000 psi with water. Set 10K CBP @ ~10,752'. Test CBP and casing to 8,500 psi. Perforations from ~10,445' – 10,742' with ~5,000 gallons of 15% HCL acid, ~3,000# of 100 mesh sand and ~150,000# PowerProp 20/40.



Initial Completion Wellbore Schematic

Company Name: EP Energy
Well Name: Kendall 2-15 B2
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Lat: 40° 18' 47.07559" N Long: 110° 06' 09.33852" W
Producing Zone(s): Wasatch

Last Updated: 8/8/2013
By: Robert Fondren
TD: 12,897'
BHL: _____
Elevation: _____





NWNW S15 T02S R02W

CONFIDENTIAL

24hr notice, Run 7" casing on KENDALL 2-15B2 API # 4301352130000

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>

Tue, Jul 30, 2013 at 9:14 AM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Re: EP ENERGY

KENDALL 2-15B2

API # ~~4301352130000~~ *4301352103*

DUCHESNE CO., UTAH

We plan on running 7" 29#, HCP-110, LTC Intermediate casing on the Kendall 1-15B2 well to 10,134'. Within 24hrs

Regards,

EP Energy
Patterson Rig 307
713-997-1255 RIG

RECEIVED

JUL 30 2013

DIV. OF OIL, GAS & MINING



CONFIDENTIAL



NWNW S-15 T02S R 02W

24hr Notice Test BOP & Casing

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Thu, Aug 1, 2013 at 5:40 PM
To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>,
"dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>,
"Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>,
"MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Re: EP ENERGY

KENDALL 2-15B2

API # 4301352130000 4301352103

DUCHESNE CO., UTAH

We plan on testing the BOP & 7" Casing on the Kendall 1-15B2 well. Within 24hrs

EP Energy

Patterson Rig 307

713-997-1255 RIG

RECEIVED

AUG 01 2013

DIV. OF OIL, GAS & MINING





NWNW S-15 TORS ROAD

CONFIDENTIAL

24hr notice Cement 7" casing KENDALL 2-15B2 API # 4301352130000

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>

Wed, Jul 31, 2013 at 6:45 AM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Re: EP ENERGY

KENDALL 2-15B2

API # 4301352130000 *4301352103*

DUCHESNE CO., UTAH

We plan on cementing 7" 29#, HCP-110, LTC Intermediate casing on the Kendall 1-15B2 well to 10,134'.
Within 24hrs

Regards,

EP Energy
Patterson Rig 307
713-997-1255 RIG

RECEIVED

JUL 31 2013

DIV. OF OIL, GAS & MINING





NWNW S15 T02S R02W

CONFIDENTIAL

24hr notice, Run 7" casing on KENDALL 2-15B2 API # 4301352130000

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>

Tue, Jul 30, 2013 at 9:14 AM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Re: EP ENERGY

KENDALL 2-15B2

API # ~~4301352130000~~ *4301352103*

DUCHESNE CO., UTAH

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Regards,

EP Energy

Patterson Rig 307

713-997-1255 RIG

RECEIVED

JUL 30 2013

DIV. OF OIL, GAS & MINING





NWNW 5-15 T02S R 02W

24hr Notice Test BOP & Casing

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Thu, Aug 1, 2013 at 5:40 PM
To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>,
"dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>,
"Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>,
"MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Re: EP ENERGY

KENDALL 2-15B2

API # 4301352130000 4301352103

DUCHESNE CO., UTAH

We plan on testing the BOP & 7" Casing on the Kendall 1-15B2 well. Within 24hrs

EP Energy

Patterson Rig 307

713-997-1255 RIG

RECEIVED

AUG 01 2013

DIV. OF OIL, GAS & MINING





NWNW S-15 TOAS ROAD

CONFIDENTIAL

24hr notice Cement 7" casing KENDALL 2-15B2 API # 4301352130000

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com>

Wed, Jul 31, 2013 at 6:45 AM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

Re: EP ENERGY

KENDALL 2-15B2

API # 4301352130000 *4301352103*

DUCHESNE CO., UTAH

We plan on cementing 7" 29#, HCP-110, LTC Intermediate casing on the Kendall 1-15B2 well to 10,134'.
Within 24hrs

Regards,

EP Energy
Patterson Rig 307
713-997-1255 RIG

RECEIVED

JUL 31 2013

DIV. OF OIL, GAS & MINING



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: Kendall 2-15B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1061 FNL 0752 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 15 Township: 02.0S Range: 02.0W Meridian: U	9. API NUMBER: 43013521030000
PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/22/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to set CBP @ 10425' & 10410" with 10' of cement on top of both CBP's. Perf ~10210-10389 & ~9932-10170 and stimulate both. See attached for details.

**Approved by the
May 04, 2015
Oil, Gas and Mining**

Date: _____
By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/13/2015	

Kendall 2-15B2 Recom Summary Procedure

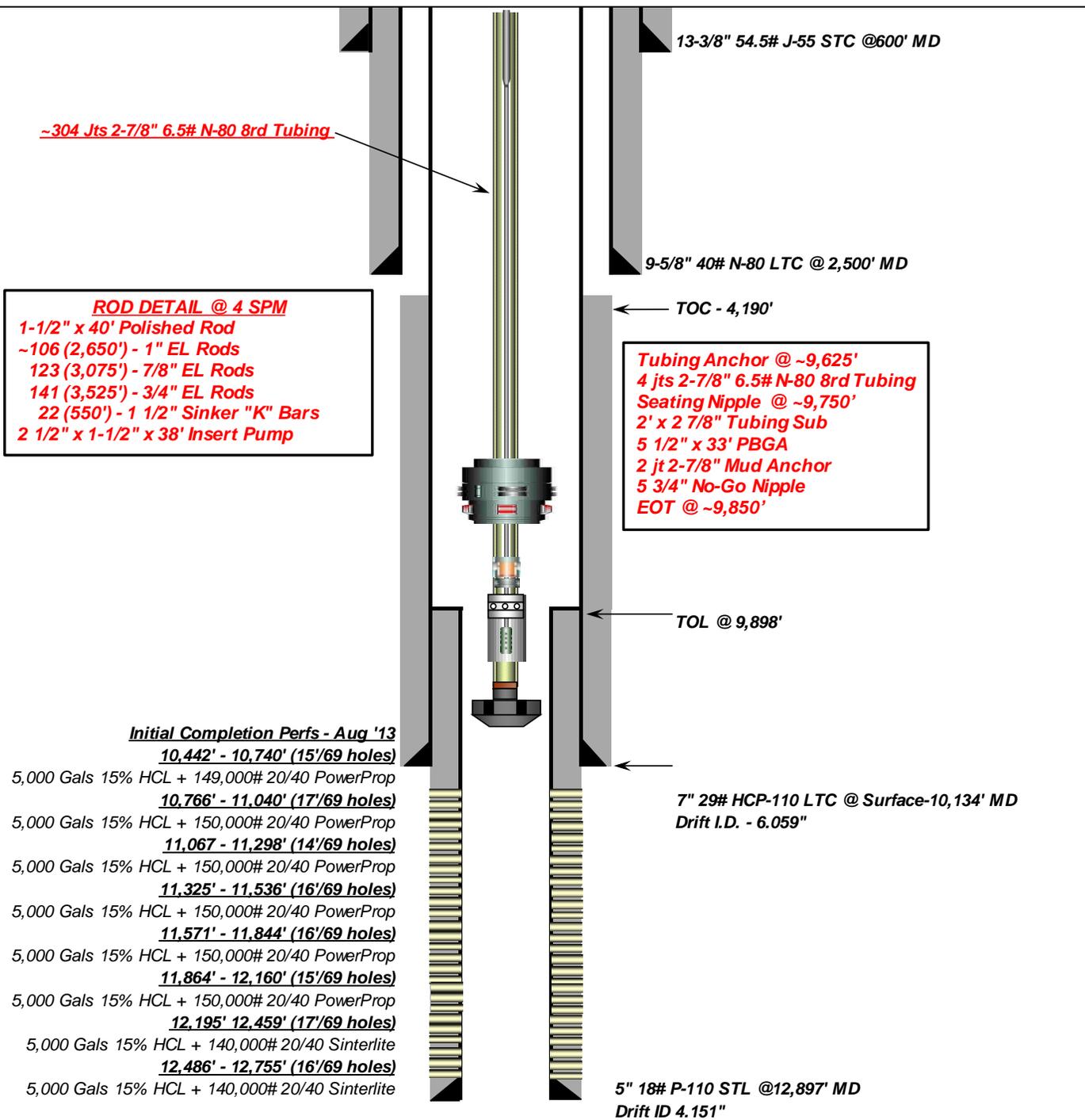
- POOH with rods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Circulate & Clean wellbore
- Set (2) CBP for 5" 18# casing @ 10,425' & 10,410' to plug back currently producing zones (Top perf @ 10,442'). 10' cement will be dump bailed on top of both CBP.
- Stage 1:
 - Perforate new UW/CP70 interval from ~**10,210 – 10,389'**
 - Prop Frac perforations with **100,000 Lbs prop (w/3,000 lbs 100 Mesh & 5,000 Gal 15% HCl Acid)** (STAGE 1 Recom)
 - RIH with 5"CBP & set 10' shallower than next stage.
- Stage 2:
 - Perforate new UW/CP70 interval from ~**9,932 – 10,170'**
 - Prop Frac perforations with **120,000 Lbs prop (w/3,000 lbs 100 Mesh & 5,000 Gal 15% HCl Acid)** (STAGE 2 Recom)
- Clean out well drilling up 5" CBP, leaving (2) CBP w/ 10' cmt @ 10,425 & 10,410' above perfs @ 10,442'.
- RIH w/ production tubing and rods.
- Clean location and resume production.



Current Pumping Schematic

Company Name: EP Energy
 Well Name: Kendall 2-15 B2
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 18' 47.07559" N Long: 110° 06' 09.33852" W
 Producing Zone(s): Wasatch

Last Updated: 5/11/2015
 By: Krug
 TD: 12,897
 BHL: _____
 Elevation: _____

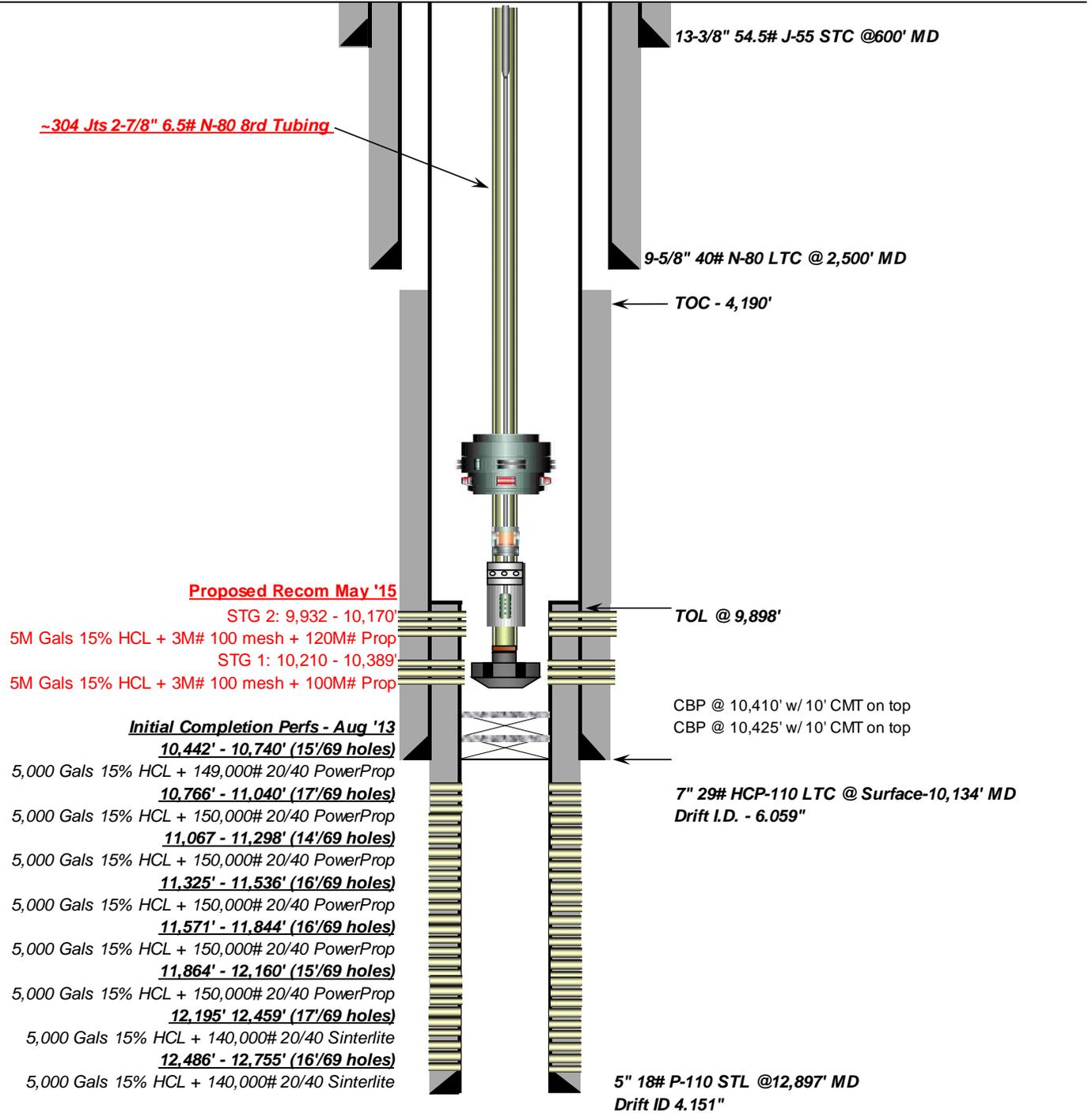




Proposed Recompletion Schematic

Company Name: EP Energy
 Well Name: Kendall 2-15 B2
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 18' 47.07559" N Long: 110° 06' 09.33852" W
 Producing Zone(s): Wasatch

Last Updated: 5/11/2015
 By: Krug
 TD: 12,897
 BHL: _____
 Elevation: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Kendall 2-15B2

9. API NUMBER:
4301352103

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNW 15 2S 2W U

12. COUNTY
Duchesne

13. STATE
UTAH

14. DATE SPURRED: 6/16/2013

15. DATE T.D. REACHED: 8/8/2013

16. DATE COMPLETED: 8/30/2013

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5553 GL

18. TOTAL DEPTH: MD 12,900
TVD 12,893

19. PLUG BACK T.D.: MD
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Sonic, Gamma Ray, Resistivity & Neutron Density

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.325 J-55	54.5	0	633		Prem 800	920	Surface	
12.25	9.625 N-80	40	0	2,497		G 602	1,349	Surface	
8.75	7 HCP110	29	0	10,125		Prem 851	1,598	~1997	
6.125	5 HCP110	18	9,891	12,897		G 175	242	~9891	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	10.025							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	10.264	12.755			12.486 12.755	.38	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					12,195 12,459	.38	63	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					11,864 12,160	.38	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					11,570 11,842	.38	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES -- DATE FRACTURED: 8/29/2013

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
12486'-12755'	5000 gals 15% HCL, 3340# 100 mesh, 140500# 20/40 SinterLite
12195'-12459'	5000 gals 15% HCL, 3000# 100 mesh, 139280# 20/40 SinterLite
11864'-12160'	5000 gals 15% HCL, 3000# 100 mesh, 150380# 20/40 SinterLite

29. ENCLOSED ATTACHMENTS: Logs submitted by vendor

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/31/2013	TEST DATE: 9/9/2013	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 682	GAS – MCF: 664	WATER – BBL: 619	PROD. METHOD: Flowing
CHOKE SIZE: 16	TBG. PRESS. 2,650	CSG. PRESS. 0	API GRAVITY 42.30	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	5.019
				Middle Green River	7.418
				Lower Green River	8.795
				Wasatch	10.264

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S Gomez TITLE Principal Regulatory Analyst
 SIGNATURE *Maria S. Gomez* DATE 11/26/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Attachment to Well Completion Report**Form 8 Dated November 26, 2013****Well Name: Kendall 2-15B2****Items #27 and #28 Continued****27. Perforation Record**

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
11326'-11536'	.38	69	Open
11067'-11300'	.38	69	Open
10769'-11042'	.38	69	Open
10442'-10742'	.38	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11570'-11842'	5000 gal acid, 3000# 100 mesh, 149900# 20/40 PowerProp
11326'-11536'	5000 gal acid, 3000# 100 mesh, 150360# 20/40 PowerProp
11067'-11300'	5000 gal acid, 3000# 100 mesh, 150500# 20/40 PowerProp
10769'-11042'	5000 gal acid, 3000# 100 mesh, 150040# 20/40 PowerProp
10442'-10742'	5000 ga; acid, 3000# 100 mesh, 148620# 20/40 PowerProp

CENTRAL DIVISION

ALTAMONT FIELD
KENDALL 2-15B2
KENDALL 2-15B2
KENDALL 2-15B2

Deviation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	KENDALL 2-15B2	Wellbore No.	OH
Wellbore Legal Name	KENDALL 2-15B2	Common Wellbore Name	KENDALL 2-15B2
Project	ALTAMONT FIELD	Site	KENDALL 2-15B2
Vertical Section Azimuth	129.57 (°)	North Reference	True
Origin N/S	0.0 (ft)	Origin E/W	0.0 (ft)
Spud Date/Time	7/12/2013	UWI	KENDALL 2-15B2
Active Datum	KB @5,577.0ft (above Mean Sea Level)		

2 Survey Name

2.1 Survey Name: CONDUCTOR GYRO

Survey Name	CONDUCTOR GYRO	Company	VAUGHN ENERGY SERVICES LLC (GYRO TECHNOLOGIES INC)
Started	7/5/2013	Ended	
Tool Name	GYRO	Engineer	EI Paso

2.1.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.1.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/5/2013	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7/5/2013	NORMAL	100.0	0.18	147.01	100.0	-0.13	0.09	0.15	0.18	0.18	0.00	147.01
	NORMAL	200.0	0.30	279.51	200.0	-0.22	-0.09	0.07	0.44	0.12	132.50	149.97
	NORMAL	300.0	0.23	346.47	300.0	0.02	-0.39	-0.31	0.30	-0.07	66.96	134.77
	NORMAL	400.0	0.18	238.76	400.0	0.13	-0.57	-0.53	0.33	-0.05	-107.71	-148.95
	NORMAL	500.0	0.22	137.22	500.0	-0.09	-0.58	-0.39	0.31	0.04	-101.54	-136.10
	NORMAL	538.0	0.31	206.49	538.0	-0.24	-0.57	-0.29	0.82	0.24	182.29	110.82

2.2 Survey Name: GYRO SURFACE

Survey Name	GYRO SURFACE	Company	VAUGHN ENERGY SERVICES LLC (GYRO TECHNOLOGIES INC)
Started	7/14/2013	Ended	
Tool Name	GMS	Engineer	RANDY HOLCOMB

2.2.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.2.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/14/2013	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7/14/2013	NORMAL	100.0	0.14	298.69	100.0	0.06	-0.11	-0.12	0.14	0.14	0.00	298.69
	NORMAL	200.0	0.10	308.83	200.0	0.17	-0.28	-0.32	0.05	-0.04	10.14	157.92
	NORMAL	300.0	0.05	346.73	300.0	0.27	-0.36	-0.45	0.06	-0.04	37.90	149.91
	NORMAL	400.0	0.08	302.31	400.0	0.35	-0.42	-0.55	0.05	0.02	-44.42	-88.62
	NORMAL	500.0	0.04	354.72	500.0	0.42	-0.48	-0.64	0.06	-0.04	52.41	153.09
	NORMAL	600.0	0.13	351.56	600.0	0.56	-0.50	-0.74	0.09	0.09	-3.17	-4.36
	NORMAL	700.0	0.15	303.24	700.0	0.74	-0.63	-0.96	0.12	0.03	-48.31	-102.54
	NORMAL	800.0	0.21	308.13	800.0	0.93	-0.89	-1.27	0.06	0.06	4.88	17.94
	NORMAL	900.0	0.10	276.19	900.0	1.05	-1.11	-1.53	0.14	-0.11	-31.93	-158.77
	NORMAL	1,000.0	0.37	253.39	1,000.0	0.97	-1.51	-1.78	0.29	0.28	-22.80	-30.18
	NORMAL	1,100.0	0.24	239.85	1,100.0	0.77	-2.00	-2.03	0.15	-0.13	-13.54	-157.03
	NORMAL	1,200.0	0.49	213.79	1,200.0	0.30	-2.42	-2.06	0.29	0.24	-26.06	-47.80
	NORMAL	1,300.0	0.49	210.48	1,300.0	-0.42	-2.88	-1.95	0.03	0.00	-3.30	-93.69
	NORMAL	1,400.0	0.62	213.17	1,400.0	-1.23	-3.39	-1.82	0.13	0.13	2.69	12.55
	NORMAL	1,500.0	1.08	212.04	1,500.0	-2.49	-4.18	-1.64	0.47	0.46	-1.14	-2.65
	NORMAL	1,600.0	1.00	220.58	1,600.0	-3.95	-5.25	-1.53	0.18	-0.08	8.55	122.64
	NORMAL	1,700.0	0.73	221.64	1,699.9	-5.09	-6.24	-1.57	0.27	-0.27	1.06	177.13
	NORMAL	1,800.0	0.62	212.75	1,799.9	-6.02	-6.96	-1.53	0.15	-0.11	-8.90	-141.33
	NORMAL	1,900.0	0.87	235.59	1,899.9	-6.90	-7.87	-1.68	0.38	0.25	22.84	61.54
	NORMAL	2,000.0	0.90	234.63	1,999.9	-7.78	-9.14	-2.09	0.03	0.03	-0.96	-29.21
	NORMAL	2,100.0	0.76	229.14	2,099.9	-8.67	-10.28	-2.40	0.15	-0.13	-5.49	-151.86
	NORMAL	2,200.0	0.88	235.02	2,199.9	-9.54	-11.41	-2.72	0.14	0.11	5.88	39.40
	NORMAL	2,300.0	0.97	237.82	2,299.9	-10.43	-12.75	-3.19	0.11	0.09	2.80	26.85
	NORMAL	2,400.0	0.84	226.36	2,399.9	-11.39	-14.00	-3.54	0.22	-0.13	-11.46	-131.27
	NORMAL	2,428.0	0.92	225.10	2,427.9	-11.69	-14.31	-3.58	0.29	0.28	-4.53	-14.67

2.3 Survey Name: RYAN

Survey Name	RYAN	Company	RYAN ENERGY TECHNOLOGIES
Started	7/17/2013	Ended	
Tool Name	MWD	Engineer	ANDREW BIEM

2.3.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
2,428.0	0.92	225.10	2,427.9	-11.69	-14.31

2.3.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/17/2013	Tie On	2,428.0	0.92	225.10	2,427.9	-11.69	-14.31	-3.58	0.00	0.00	0.00	0.00
7/24/2013	NORMAL	8,079.0	1.89	120.80	8,076.8	-12.96	18.29	22.35	0.00	0.00	0.00	0.00
	NORMAL	8,174.0	1.71	156.79	8,171.8	-15.06	20.19	25.16	1.18	-0.19	37.88	116.74
	NORMAL	8,270.0	1.80	149.74	8,267.7	-17.68	21.51	27.85	0.00	0.00	0.00	0.00
7/26/2013	NORMAL	2,539.0	1.10	221.83	2,538.9	-13.12	-15.65	-3.71	0.17	0.16	-2.94	-19.37
	NORMAL	2,635.0	1.32	221.70	2,634.8	-14.63	-17.00	-3.79	0.23	0.23	-0.14	-0.78
	NORMAL	2,731.0	1.49	220.42	2,730.8	-16.40	-18.55	-3.85	0.18	0.18	-1.33	-11.10
	NORMAL	2,826.0	1.80	179.11	2,825.8	-18.84	-19.33	-2.90	1.26	0.33	-43.48	-96.61
	NORMAL	2,922.0	1.89	134.82	2,921.7	-21.46	-18.18	-0.34	1.45	0.09	-46.14	-108.70
	NORMAL	3,017.0	1.89	133.19	3,016.7	-23.64	-15.93	2.78	0.06	0.00	-1.72	-90.81
	NORMAL	3,113.0	1.89	130.51	3,112.6	-25.75	-13.57	5.94	0.09	0.00	-2.79	-91.34
	NORMAL	3,208.0	1.89	123.83	3,207.6	-27.64	-11.08	9.07	0.23	0.00	-7.03	-93.34
	NORMAL	3,304.0	1.89	132.00	3,303.5	-29.58	-8.58	12.22	0.28	0.00	8.51	94.08

2.3.2 Survey Stations (Continued)

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/26/2013	NORMAL	3,400.0	1.89	136.09	3,399.5	-31.78	-6.31	15.38	0.14	0.00	4.26	92.04
	NORMAL	3,495.0	1.89	138.42	3,494.4	-34.08	-4.18	18.48	0.08	0.00	2.45	91.16
	NORMAL	3,591.0	1.89	146.33	3,590.4	-36.58	-2.26	21.56	0.27	0.00	8.24	93.95
	NORMAL	3,687.0	1.19	103.92	3,686.3	-38.14	-0.41	23.98	1.34	-0.73	-44.18	-141.56
	NORMAL	3,783.0	0.88	105.59	3,782.3	-38.58	1.27	25.55	0.32	-0.32	1.74	175.28
	NORMAL	3,878.0	0.70	107.53	3,877.3	-38.95	2.52	26.75	0.19	-0.19	2.04	172.52
	NORMAL	3,974.0	0.31	152.70	3,973.3	-39.35	3.20	27.54	0.55	-0.41	47.05	155.46
	NORMAL	4,069.0	0.48	189.09	4,068.3	-39.98	3.26	27.97	0.31	0.18	38.31	74.98
	NORMAL	4,164.0	0.79	195.90	4,163.3	-41.00	3.01	28.44	0.34	0.33	7.17	17.10
	NORMAL	4,259.0	0.31	69.29	4,258.3	-41.54	3.08	28.83	1.06	-0.51	-133.27	-165.68
	NORMAL	4,355.0	1.58	29.00	4,354.3	-40.29	3.96	28.72	1.42	1.32	-41.97	-48.77
	NORMAL	4,451.0	1.01	23.11	4,450.3	-38.35	4.93	28.23	0.61	-0.59	-6.14	-169.79
	NORMAL	4,546.0	0.62	20.91	4,545.2	-37.10	5.45	27.83	0.41	-0.41	-2.32	-176.51
	NORMAL	4,641.0	0.48	13.53	4,640.2	-36.23	5.72	27.49	0.16	-0.15	-7.77	-156.82
	NORMAL	4,737.0	0.40	350.50	4,736.2	-35.51	5.76	27.06	0.20	-0.08	-23.99	-125.56
	NORMAL	4,833.0	0.31	306.11	4,832.2	-35.03	5.50	26.55	0.29	-0.09	-46.24	-129.45
	NORMAL	4,928.0	0.79	22.93	4,927.2	-34.27	5.54	26.11	0.82	0.51	80.86	99.58
	NORMAL	5,023.0	2.11	34.62	5,022.2	-32.23	6.79	25.77	1.42	1.39	12.31	18.52
	NORMAL	5,119.0	2.11	42.79	5,118.1	-29.48	9.00	25.71	0.31	0.00	8.51	94.08
	NORMAL	5,213.0	1.71	46.40	5,212.1	-27.24	11.19	25.98	0.44	-0.43	3.84	165.06
	NORMAL	5,309.0	1.19	44.29	5,308.1	-25.54	12.92	26.23	0.54	-0.54	-2.20	-175.19
	NORMAL	5,404.0	0.62	17.70	5,403.0	-24.35	13.77	26.12	0.73	-0.60	-27.99	-156.41
	NORMAL	5,500.0	0.70	350.72	5,499.0	-23.27	13.83	25.49	0.33	0.08	-28.10	-89.31
	NORMAL	5,596.0	1.19	26.10	5,595.0	-21.80	14.17	24.81	0.77	0.51	36.85	68.58
	NORMAL	5,692.0	0.70	14.23	5,691.0	-20.34	14.76	24.33	0.55	-0.51	-12.36	-164.09
	NORMAL	5,788.0	1.41	24.51	5,787.0	-18.69	15.39	23.77	0.76	0.74	10.71	20.10
	NORMAL	5,884.0	0.48	7.02	5,883.0	-17.22	15.93	23.25	1.00	-0.97	-18.22	-171.38
	NORMAL	5,979.0	0.88	19.02	5,978.0	-16.13	16.22	22.78	0.44	0.42	12.63	25.66
	NORMAL	6,075.0	1.49	27.19	6,074.0	-14.33	17.03	22.25	0.66	0.64	8.51	19.59
	NORMAL	6,170.0	0.48	1.53	6,168.9	-12.83	17.60	21.74	1.13	-1.06	-27.01	-168.88
	NORMAL	6,266.0	0.88	14.41	6,264.9	-11.71	17.80	21.18	0.44	0.42	13.42	27.43
	NORMAL	6,361.0	3.30	32.42	6,359.9	-8.70	19.44	20.53	2.61	2.55	18.96	24.31
	NORMAL	6,456.0	2.68	36.91	6,454.7	-4.62	22.24	20.09	0.70	-0.65	4.73	161.54
	NORMAL	6,552.0	0.79	351.91	6,550.7	-2.16	23.50	19.49	2.29	-1.97	-46.87	-165.24
	NORMAL	6,648.0	1.01	5.22	6,646.7	-0.67	23.48	18.53	0.31	0.23	13.86	50.32
	NORMAL	6,743.0	2.11	9.00	6,741.6	1.89	23.83	17.17	1.16	1.16	3.98	7.24
	NORMAL	6,838.0	2.81	21.79	6,836.6	5.78	24.97	15.56	0.93	0.74	13.46	44.61
	NORMAL	6,932.0	2.29	7.33	6,930.5	9.79	26.07	13.86	0.88	-0.55	-15.38	-136.02
	NORMAL	7,026.0	0.48	346.32	7,024.4	12.03	26.21	12.54	1.97	-1.93	-22.35	-174.66
	NORMAL	7,121.0	2.11	239.41	7,119.4	11.53	24.61	11.63	2.42	1.72	-112.54	-118.44
	NORMAL	7,217.0	2.59	210.09	7,215.3	8.75	22.00	11.39	1.33	0.50	-30.54	-83.32
	NORMAL	7,312.0	2.81	202.93	7,310.2	4.75	20.02	12.41	0.42	0.23	-7.54	-60.49
	NORMAL	7,407.0	3.38	206.23	7,405.1	0.09	17.87	13.72	0.63	0.60	3.47	19.01
	NORMAL	7,503.0	2.42	223.72	7,501.0	-3.91	15.22	14.23	1.35	-1.00	18.22	145.84
	NORMAL	7,599.0	1.49	222.71	7,596.9	-6.29	12.98	14.01	0.97	-0.97	-1.05	-178.38
	NORMAL	7,695.0	0.70	171.42	7,692.9	-7.79	12.22	14.38	1.23	-0.82	-53.43	-152.56
	NORMAL	7,791.0	1.10	113.19	7,788.9	-8.73	13.15	15.70	0.98	0.42	-60.66	-97.36
	NORMAL	7,887.0	1.49	160.61	7,884.9	-10.27	14.41	17.65	1.15	0.41	49.40	94.78
	NORMAL	7,983.0	1.32	108.40	7,980.8	-11.80	15.88	19.75	1.30	-0.18	-54.39	-123.14
	NORMAL	8,079.0	1.89	120.80	8,076.8	-12.96	18.29	22.35	0.69	0.59	12.92	37.65
	NORMAL	8,174.0	1.71	156.79	8,171.8	-15.06	20.19	25.16	0.00	0.00	0.00	0.00
	NORMAL	8,270.0	1.80	149.74	8,267.7	-17.68	21.51	27.85	0.24	0.09	-7.34	-70.92
	NORMAL	8,366.0	1.80	112.71	8,363.7	-19.57	23.66	30.71	1.19	0.00	-38.57	-108.51
	NORMAL	8,462.0	1.41	123.39	8,459.6	-20.80	26.04	33.32	0.51	-0.41	11.12	147.77
	NORMAL	8,558.0	1.32	106.91	8,555.6	-21.77	28.09	35.52	0.42	-0.09	-17.17	-111.06
	NORMAL	8,654.0	1.19	126.51	8,651.6	-22.69	29.94	37.53	0.46	-0.14	20.42	116.49

2.3.2 Survey Stations (Continued)

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/26/2013	NORMAL	8,749.0	1.19	139.61	8,746.6	-24.02	31.38	39.49	0.29	0.00	13.79	96.55
	NORMAL	8,845.0	1.32	97.59	8,842.5	-24.93	33.12	41.41	0.95	0.14	-43.77	-103.32
	NORMAL	8,940.0	2.02	116.80	8,937.5	-25.83	35.70	43.97	0.93	0.74	20.22	48.52
	NORMAL	9,036.0	1.45	150.11	9,033.5	-27.64	37.81	46.76	1.18	-0.59	34.70	135.42
7/26/2013	NORMAL	9,131.0	2.42	161.71	9,128.4	-30.59	39.04	49.58	1.10	1.02	12.21	27.85
	NORMAL	9,226.0	2.50	158.33	9,223.3	-34.42	40.44	53.10	0.17	0.08	-3.56	-62.82
	NORMAL	9,321.0	2.59	179.90	9,318.2	-38.49	41.21	56.28	1.01	0.09	22.71	95.47
	NORMAL	9,416.0	2.02	205.13	9,413.1	-42.15	40.50	58.07	1.21	-0.60	26.56	131.53
7/27/2013	NORMAL	9,511.0	1.32	271.71	9,508.1	-43.64	38.69	57.62	2.03	-0.74	70.08	140.98
	NORMAL	9,606.0	1.19	297.33	9,603.1	-43.15	36.72	55.80	0.60	-0.14	26.97	115.64
	NORMAL	9,701.0	0.09	309.10	9,698.1	-42.65	35.79	54.76	1.16	-1.16	12.39	179.05
	NORMAL	9,796.0	0.88	51.32	9,793.1	-42.15	36.30	54.83	0.95	0.83	107.60	107.81
	NORMAL	9,892.0	1.80	35.50	9,889.1	-40.46	37.75	54.88	1.02	0.96	-16.48	-29.94
7/28/2013	NORMAL	9,987.0	2.42	43.01	9,984.0	-37.78	39.99	54.89	0.71	0.65	7.91	27.82
	NORMAL	10,082.0	2.02	49.21	10,078.9	-35.22	42.62	55.29	0.49	-0.42	6.53	152.09

2.4 Survey Name: Survey #1

Survey Name	Survey #1	Company	El Paso
Started	8/1/2013	Ended	
Tool Name		Engineer	El Paso

2.4.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.4.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
8/1/2013	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00

2.5 Survey Name: Survey #4

Survey Name	Survey #4	Company	RYAN ENERGY TECHNOLOGIES
Started	8/5/2013	Ended	
Tool Name	MWD	Engineer	El Paso

2.5.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
10,082.0	2.02	49.21	10,078.9	-35.22	42.62

2.5.2 Survey Stations

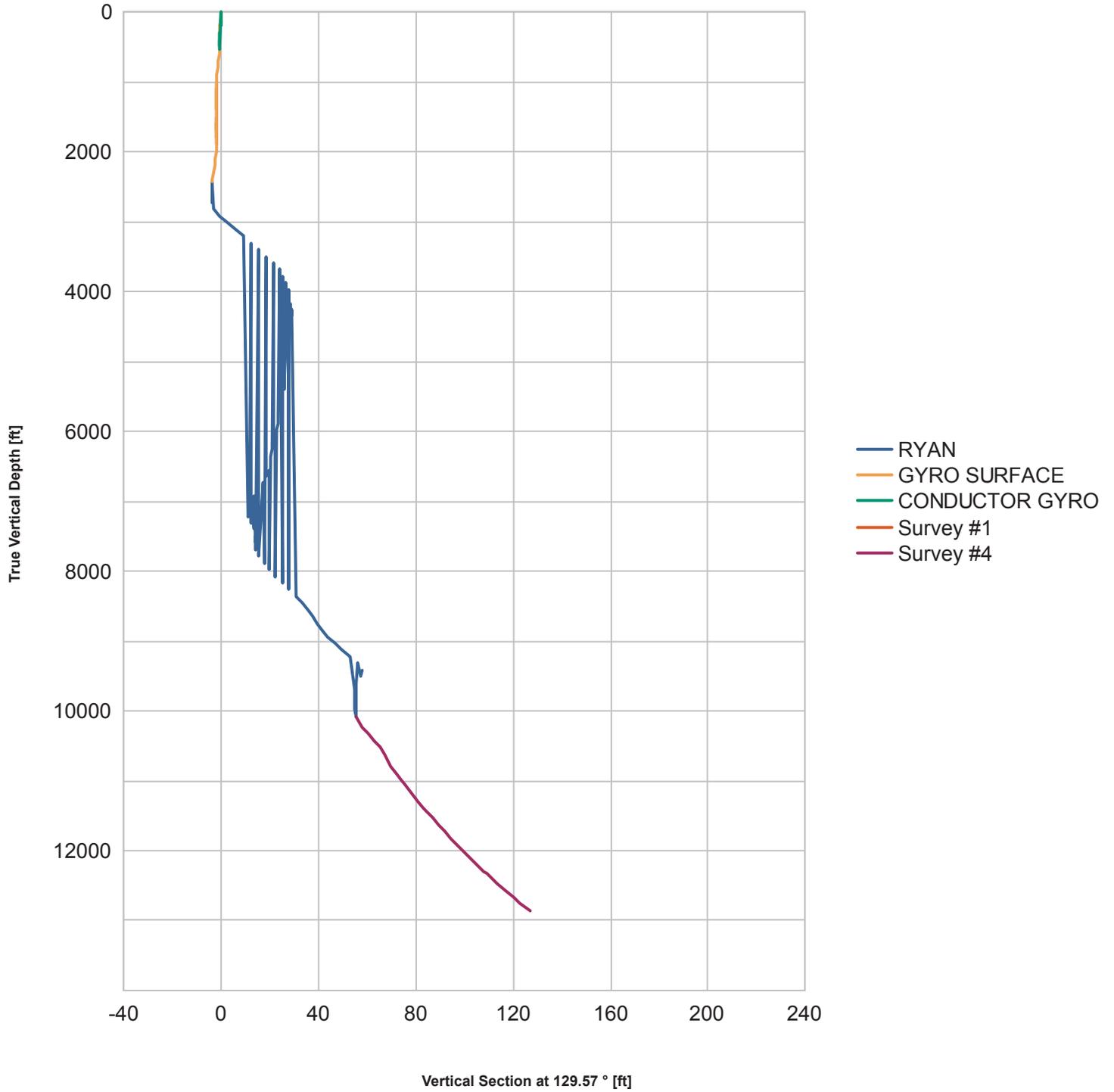
Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
8/5/2013	Tie On	10,082.0	2.02	49.21	10,078.9	-35.22	42.62	55.29	0.00	0.00	0.00	0.00
8/5/2013	NORMAL	10,237.0	1.50	130.50	10,233.9	-34.75	46.23	57.78	1.50	-0.34	52.45	140.40
	NORMAL	10,333.0	1.80	165.70	10,329.8	-37.03	47.56	60.25	1.08	0.31	36.67	91.60
	NORMAL	10,431.0	2.37	177.00	10,427.8	-40.54	48.05	62.86	0.71	0.58	11.53	41.54
	NORMAL	10,527.0	2.77	192.10	10,523.7	-44.80	47.66	65.28	0.82	0.42	15.73	67.11

2.5.2 Survey Stations (Continued)

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
8/5/2013	NORMAL	10,622.0	2.94	199.80	10,618.6	-49.33	46.36	67.16	0.44	0.18	8.11	69.97
	NORMAL	10,716.0	3.30	205.30	10,712.4	-54.05	44.39	68.64	0.50	0.38	5.85	42.51
	NORMAL	10,796.0	3.21	200.20	10,792.3	-58.23	42.63	69.95	0.38	-0.11	-6.37	-109.80
	NORMAL	11,182.0	3.47	197.30	11,177.6	-79.40	35.73	78.12	0.17	-0.06	-2.62	-111.54
8/6/2013	NORMAL	11,287.0	3.34	194.50	11,282.5	-85.43	33.99	80.62	0.24	-0.17	-2.95	-135.16
	NORMAL	10,907.0	3.16	197.10	10,903.1	-64.07	40.66	72.15	0.16	-0.05	-2.79	-107.73
	NORMAL	11,001.0	3.25	196.70	10,997.0	-69.10	39.13	74.18	0.10	0.10	-0.43	-14.15
	NORMAL	11,098.0	3.52	199.50	11,093.8	-74.54	37.34	76.27	0.33	0.28	2.89	32.88
	NORMAL	11,192.0	3.50	197.30	11,187.6	-79.98	35.55	78.35	0.30	0.30	0.00	0.00
	NORMAL	11,287.0	3.30	194.50	11,282.5	-85.43	33.99	80.62	0.00	0.00	0.00	0.00
	NORMAL	11,382.0	3.50	196.80	11,377.3	-90.85	32.47	82.90	0.25	0.21	2.42	35.45
8/7/2013	NORMAL	11,474.0	3.40	194.40	11,469.1	-96.18	30.98	85.15	0.19	-0.11	-2.61	-125.89
	NORMAL	11,541.0	3.50	192.30	11,536.0	-100.10	30.05	86.93	0.24	0.15	-3.13	-52.70
	NORMAL	11,634.0	3.40	191.30	11,628.8	-105.58	28.90	89.53	0.13	-0.11	-1.08	-149.46
	NORMAL	11,728.0	3.21	192.70	11,722.7	-110.88	27.78	92.04	0.22	-0.20	1.49	157.68
	NORMAL	11,823.0	3.21	193.70	11,817.5	-116.06	26.56	94.41	0.06	0.00	1.05	90.50
	NORMAL	11,919.0	3.38	193.80	11,913.4	-121.42	25.25	96.81	0.18	0.18	0.10	1.99
	NORMAL	12,014.0	3.40	190.10	12,008.2	-126.91	24.09	99.41	0.23	0.02	-3.89	-86.63
	NORMAL	12,109.0	3.50	187.70	12,103.0	-132.56	23.21	102.33	0.18	0.11	-2.53	-56.50
	NORMAL	12,203.0	3.00	188.50	12,196.9	-137.84	22.46	105.11	0.53	-0.53	0.85	175.22
	NORMAL	12,297.0	3.20	185.90	12,290.7	-142.85	21.87	107.85	0.00	0.00	0.00	0.00
8/8/2013	NORMAL	12,297.0	3.16	185.00	12,290.7	-142.85	21.87	107.85	0.26	0.17	-3.72	-51.36
	NORMAL	12,330.0	2.99	184.40	12,323.7	-144.62	21.71	108.86	0.68	-0.64	-4.55	-159.66
	NORMAL	12,484.0	3.21	184.70	12,477.5	-152.93	21.05	113.64	0.14	0.14	0.19	4.37
	NORMAL	12,583.0	3.16	183.50	12,576.3	-158.41	20.65	116.83	0.08	-0.05	-1.21	-127.47
	NORMAL	12,677.0	3.34	184.00	12,670.2	-163.73	20.31	119.95	0.19	0.19	0.53	9.20
	NORMAL	12,753.0	3.47	181.10	12,746.0	-168.24	20.11	122.67	0.28	0.17	-3.82	-54.41
	NORMAL	12,864.0	3.73	182.10	12,856.8	-175.20	19.91	126.95	0.24	0.23	0.90	14.08

3 Charts

3.1 Vertical Section View



3.2 Plan View

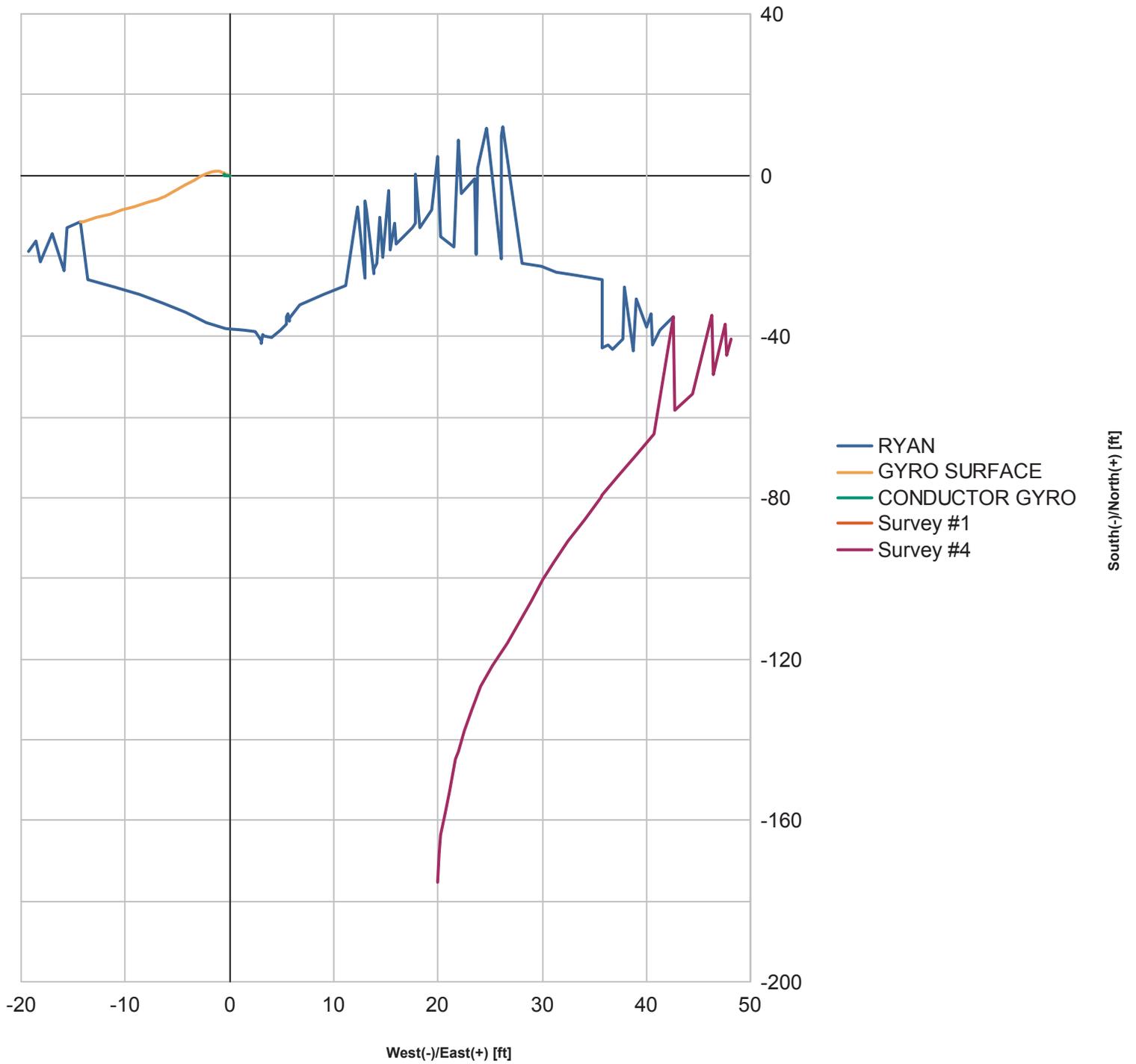


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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: Kendall 2-15B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1061 FNL 0752 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 15 Township: 02.0S Range: 02.0W Meridian: U	9. API NUMBER: 43013521030000
PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO Plugs"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to drill out plugs @ 10430', 10412' and 10388'.

Approved by the
July 20, 2015
Oil, Gas and Mining

Date: _____
 By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/15/2015	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE UTAH

14. DATE SPURRED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27 & #28.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
---	--	--	---	------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

CENTRAL DIVISION

ALTAMONT FIELD
KENDALL 2-15B2
KENDALL 2-15B2
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	KENDALL 2-15B2		
Project	ALTAMONT FIELD	Site	KENDALL 2-15B2
Rig Name/No.		Event	RECOMPLETE LAND
Start date	6/4/2015	End date	6/10/2015
Spud Date/Time	7/12/2013	UWI	KENDALL 2-15B2
Active datum	KB @5,577.0ft (above Mean Sea Level)		
Afe No./Description	164928/54071 / KENDALL 2-15B2		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
6/2/2015	6:00 7:00	1.00	MIRU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP...CONTINUE MOVING IN FRAC TANK AND START FILLING
	7:00 9:30	2.50	MIRU	01		P		SLIDE ROTO FLEX TEST AND SET 1 NEW DEAD MAN MIRU
	9:30 11:30	2.00	WOR	39		P		L/D POLISH ROD AND PONY RODS WORK PUMP OFF SEAT FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER
	11:30 14:17	2.78	WOR	39		P		TOH w 89- 1" RODS 112-7/8" RODS 2-7/8" RODS 111-3/4" RODS L/D 54-3/4" RODS L/D 16-1 1/2" K BARS L/D PUMP
	14:17 14:35	0.30	WOR	16		P		N/D WELL HEAD THREAD ON B-FLANGE GAULDING ORDER OUT TBG SPEAR
	14:35 15:36	1.02	WHDTRE	47		N		WAIT ON TBG SPEAR
	15:36 16:02	0.43	WHDTRE	47		N		P/U 2 7/8" TBG SPEAR AND 2 7/8" TBG SUB SPEAR 2 7/8" TBG P/U SET TBG IN SLIPS BRAKE OUT B-FLANGE
	16:02 16:28	0.43	WOR	16		P		N/U BOPE RELEASE TAC
6/3/2015	16:28 18:00	1.53	WOR	39		P		TOH w 129-JTS OF 2 7/8" TBG SECURE WELL CLOSE BOPE AND LOCK TIW VALVE CLOSED w NIGHT CAP CSG OPEN TO SALES SDFN EOT 5385'
	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 9:00	2.00	WOR	39		P		CSIP 0 PSI TSIP 0 PSI FINISH TOH w 164-JTS OF 2 7/8" TBG L/D BHA
	9:00 9:45	0.75	WLWORK	26		P		HSM UP DATE JSA TOPIC; WIRELINE OPERATIONS...MIRU WIRELINE
	9:45 12:55	3.17	WLWORK	26		N		P/U GAUGE RING AND JUNK BASKET TIH TO 5800' STACK OUT ON WAX START PUMPING DOWN CSG w HOT 2% KCL WATER UNABLE TO GET DEEPER TOH ADD 1 WT BAR TIH TO 9927' WLMD UNABLE TO GET DEEPER LINER TOP AT 9898' TOH L/D GAUGE RING AND DAMAGED JUNK BASKET CALIPER GAUGE RING MEASURED 4.250" WAS TOLD THE GAUGE RING WAS 4.12 WAIT ON GAUGE RING AND JUNK BASKET TO COME OUT OF VERNAL UTAH
12:55 13:30	0.58	WLWORK	26		N		P/U 3.965" TIH TO 10432' TOH L/D GAUGE RING	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:30 17:30	4.00	WLWORK	26		P		P/U TIH w 5" CBP SET AT 10427' TOH L/D SETTING TOOL MIX CMT TIH DUMP BAIL STACK OUT AT 5847' TOH ADD A WT BAR TIH STACK OUT 5847' TOH ADD 2ND WT BAR TIH DUMP BAIL STACK OUT 5847' UNABLE TO GET DEEPER TOH L/D BAILER
	17:30 19:30	2.00	WOR	39		P		P/U 6" ROCK BIT TIH w 200 JTS OF 2 7/8" TBG EOT 6526' FILL WELL w 215 BBLs OF 2% KCL WATER SECURE WELL CLOSE BOPE AND LOCK TIW VALVE w NIGHT CAP 7" CSG VALVE CLOSED w NIGHT CAPS SDFN EOT 6526'
6/4/2015	6:00 7:00	1.00	WLWORK	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG ...CIRC WELL CLEAN w 200 BBLs OF HOT 2% KCL WATER
	7:00 8:30	1.50	WLWORK	39		P		TOH w 200-JTS OF 2 7/8" TBG L/D 6" BIT AND BIT SUB
	8:30 9:45	1.25	WLWORK	26		P		HSM UPDATE JSA TOPIC; WIRELINE OPERATIONS...P/U TIH w DUMP BAILER DUMP 10' OF CMT ON TOP OF CBP AT 10427' TOC 10417' TOH L/D BAILER
	9:45 11:10	1.42	WLWORK	26		P		P/U 5" CBP TIH PRESSURE UP CSG TO 2000 PSI SET AT 10412' BLEED OFF PRESSURE TOH L/D SETTING TOOL...HSM WITH HALLIBURTON TOPIC; RIGGING UP...START R/U FRAC EQUIPMENT
	11:10 12:27	1.28	WLWORK	26		P		P/U TIH w DUMP BAILER DUMP 10' OF CMT ON TOP OF CBP AT 10412' BAILER GOT STUCK WORK BAILER FREE TOH L/D BAILER TOC 10402' ? R/D WIRELINE
	12:27 16:00	3.55	WHDTRE	16		P		HSM UPDATE JSA TOPIC; N/D N/U OPERATIONS...R/D FLOOR N/D BOPE N/U FRAC STACK 7" MASTER VALVE 5" HCR FLOW CROSS 5" HCR GOATS HEAD WIRELINE FLANGE AND NIGHT CAP TEST STACK TO 9500 PSI AND CHART TEST GOOD CLOSE AND LOCK ALL VALVES INSTALL NIGHT CAPS SDFN
6/5/2015	6:00 7:00	1.00	WLWORK	28		P		CREW TRAVEL TO LOCATION HSM TOPIC; PRESSURE TESTING
	7:00 8:10	1.17	WOR	08		P		CSIP 0 PSI ATTEMPT TO PRESSURE TEST PLUGS AND CSG TO 8000 PSI HELD 6 MINS FAILED
	8:10 10:00	1.83	WLWORK	26		P		P/U AND TEST LUBRICATOR P/U 3.965" TIH TO 10460' DID NOT TAG ANYTHING TOH L/D GAUGE RING
	10:00 11:12	1.20	WLWORK	26		P		P/U TIH w 5" CBP AND SET AT 10430' TOH L/D SETTING TOOL
	11:12 12:20	1.13	WLWORK	26		P		P/U DUMP BAILER TIH DUMP 10' OF CMT ON PLUG AT 10430' TOC 10420' TOH L/D BAILER
	12:20 13:28	1.13	WLWORK	26		P		P/U TIH w 5" CBP PRESSURE CSG TO 2000' PSI SET AT 10415' TOH L/D SETTING TOOL
	13:28 15:00	1.53	WLWORK	26		P		P/U DUMP BAILER TIH DUMP 10' OF CMT ON PLUG AT 10415' TOC 10405' TOH L/D BAILER SECURE WELL CLOSE 7" MASTER VALVE CLOSE AND LOCK BTM & TOP 5" HCR CLOSE CSG VALVES AND NIGHT CAP SDFN
6/6/2015	6:00 7:00	1.00	WLWORK	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WIRELINE OPERATION
	7:00 8:30	1.50	WLWORK	26		P		CSIP 0 PSI P/U TIH w 5" CBP SET AT 10388' TOH L/D SETTING TOOL
	8:30 9:20	0.83	WOR	08		P		PRESSURE TEST CSG AND PLUGS TO 7500 PSI HOLD 5 MINS TEST GOOD BLEED OFF PRESSURE
	9:20 11:00	1.67	WLWORK	21		P		P/U 2-3/4" GUN 3-JSPF AND 120 PHASING TIH PERFORATE STG 1 10380' - 10210' IN 2 RUNS ALL PERFORATIONS CORRELATED TO THE PERFORATORS CBL/CCL.GR LOG RUN #1 8/22/13
	11:00 11:31	0.52	STG01	35		N		WAIT ON HALLIBURTON
	11:31 13:34	2.05	STG01	35		P		FINISH RIGGING UP HALLIBURTON

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:34 15:09	1.58	STG01	35		P		STAGE 1; PRESSURE TEST LINES TO 8702 PSI. OPEN WELL. SICIP 0 PSI. BREAK DOWN STAGE 1 PERFORATIONS 10387' TO 10210' AT 4238 PSI, PUMP 9.5 BBLS OF TREATED WATER STEP DOWN RATE IN 4 STEPS SHUT DOWN FOR 15 MIN ISDP 4604 FG .88 5 MIN 3757 10 MIN 3402 15MIN 3198 TREATED STAGE 1... AS PER PROCEDURE TREAT W/ 5000 GAL 15% HCL ACID FR-76 WATER ACID FLUSH 25# HYBOR G PAD FR-76 100 MESH FR-76 WATER SWEEP FR-76 .5# TLC 30/50 1# TLC 30/50 20# HYBOR 2# TLC 30/50 20# HYBOR G 3# TLC 30/50 STG FLUSH TO TOP PERF...ISDP 5268 PSI. AVG RATE 67 BPM. AVG PSI 5893 PSI. MAX PSI 6741 PSI. TTL PROP 103600 TURN OVER TO WIRELINE
	15:09 17:47	2.63	STG02	21		P		STAGE 2; SET COMPOSITE FRAC PLUG AT 10185' PRESSURE ON WELL 4800 PSI PERFORATE STAGE 2 PERFORATIONS IN TWO RUNS 10170' TO 9932', 22 NET FEET 66 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO THE PERFORATORS CBL/CCL.GR LOG RUN #1 8/22/13 END PRESSURE 4400 PSI
	17:47 19:21	1.57	STG02	35		P		STAGE 2; PRESSURE TEST LINES TO 8561 PSI. OPEN WELL. SICIP 4404 PSI. BREAK DOWN STAGE 2 PERFORATIONS 10170' TO 9932' AT 5120 PSI, PUMP 4 BBLS OF TREATED WATER STEP DOWN RATE IN 4 STEPS SHUT DOWN FOR 15 MIN ISDP 4753 FG .90 5 MIN 4591 10 MIN 4591 15MIN 4591 TREATED STAGE 2... TREAT W/ 5000 GAL 15% HCL ACID FR-76 WATER ACID FLUSH 25# HYBOR G PAD FR-76 100 MESH FR-76 WATER SWEEP FR-76 .5# TLC 30/50 1# TLC 30/50 20# HYBOR 2# TLC 30/50 (57600# of 2#) CUT TO FLUSH TO TOP PERF...ISDP 5231 PSI. AVG RATE 58 BPM. AVG PSI 6793 PSI. MAX PSI 7537 PSI. TTL PROP 94300 OF 123000 76%
	19:21 21:00	1.65	RDMO	02		P		RDMO WIRELINE AND FRAC EQUIPMENT
	21:00 6:00	9.00	FB	17		P		OPEN WELL ON A 10/64 CHOKE 4400 PSI TRUN WELL OVER TO FLOW BACK OIL 0 BBLS WATER 475 BBLS MCFD 0 PRESSURE 4050 PSI
6/7/2015	6:00 6:00	24.00	FB	17		P		FLOW BACK WELL OIL 0 BBLS WATER 1089 BBLS MCFD 0 ON A 12/64 CHOKE PRESSURE 1200 PSI
6/8/2015	6:00 6:00	24.00	FB	17		P		FLOW BACK OIL 0 BBLS WATER 394 BBLS MCFD 0 ON A 48/48 CHOKE 50 PSI
6/9/2015	6:00 7:00	1.00	FB	28		P		CONTINUE FLOWING BACK WELL...CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; N/D FRAC STACK N/U BOPE
	7:00 11:00	4.00	WHDTR	16		P		N/D FRAC STACK TO 7" MASTER VALVE N/U 5K BOPE ON TOP OF 7" MASTER VALVE
	11:00 15:00	4.00	WOR	39		P		P/U 4 1/8" ROCK BIT TALLY P/U 18-JTS OF 2 3/8" TBG CHANGE HANDLING TOOLS CONTINUE TIH w 292-JTS OF 2 7/8" TBG TAG AT 10114' PLUG IS AT 10185' WLMD (71' OF SAND)
	15:00 16:33	1.55	WOR	10		P		R/U POWER SWIVEL R/U PUMP AND LINES
	16:33 20:00	3.45	WOR	10		P		ESTABLISH CIRC w 5 BBLS OF 2% KCL WATER CIRC SAND TAG PLUG AT 10191' TMD DRILL THE TOP OFF OF THE PLUG P/U OFF PLUG 23' CIRC TBG CLEAN SECURE WELL CLOSE 5K BOPE AND LOCK CLOSE KELLY COCK VALVE w NIGHT ON TBG SIDE OPEN CSG TO FLOW BACK TANK ON A 14/64 CHOKE 1200 PSI TURN WELL OVER TO FLOW BACK 8:00
	20:00 6:00	10.00	FB	17		P		FLOW BACK WELL OIL 0 PSI WATER 394 BBLS MCFD 0 48/48 CHOKE 50 PSI
6/10/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; DRILLING PLUG
	7:00 11:00	4.00	WOR	10		P		CSIP 50 PSI ESTABLISH CIRC FINISH DRILLING PLUG CHASE PLUG PARTS TO PBD 10399' CIRC WELL CLEAN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	11:00 16:34	5.57	WOR	39		P		UP DATE JSA TOPIC; RIGGING DOWNPOWER SWIVEL TOH...R/D POWER SWIVEL L/D 38 JTS OF 2 7/8" TBG CONTINUE TO DERRICK w 168 JTS OF 2 7/8" TBG STOP AT 4048' CIRC WELL w 110 BBLs OF BRINE WATER CONTINUE w 106 JTS OF 2 7/8" TBG CHANGE HANDLING TOOLS L/D 18-JTS OF 2 3/8" TBG
	16:34 18:00	1.43	WOR	39		P		UP DATE JSA TOPIC; P/U BHA TIH...P/U 5 3/4" NO-GO 2 JTS OF 2 7/8" TBG 5 1/2" PBGA 2' X 2 7/8" TBG SUB 2 7/8" PSN 4' X 2 7/8" TBG SUB 4-JTS OF 2 7/8" TBG 7" TAC TIH w 178 JTS OF 2 7/8" TBG SECURE WELL CLOSE BOPE AND LOCK TIW VALVE w NIGHT CAP CSG VALVE CLOSED w NIGHT CAPS EOT 5808' SDFN
6/11/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON KILLING WELL. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	15		P		SICP 1000 PSI. SITP 1000 PSI. BLEED PRESSURE OFF WELL TO 200 PSI. PUMP 10 BBLs 10 PPG BRINE WTR DOWN TBG
	9:00 10:00	1.00	WOR	39		P		TIH W/ 86 JTS 2-7/8"EUE TBG.
	10:00 11:30	1.50	WOR	15		P		PUMP 85 BBLs 10 PPG BRINE WTR DOWN CSG & 15 BBLs 10 PPG BRINE WTR DOWN TBG TO KILL WELL.
	11:30 13:00	1.50	WOR	16		P		SET TAC @ 8852' IN 25K TENSION. SN @ 8787'. EOT @ 8888'. NU WELL HEAD
	13:00 14:00	1.00	WOR	06		P		FLUSH TBG 60 BBLs 2% KCL WTR & 10 BBLs 10 PPG BRINE WTR
	14:00 17:00	3.00	WOR	39		P		PU & PRIMEWEATHERFORD 2-1/2" X 1-1/2" X 38' RHBC PUMP. TIH W/ PUMP, 17 WEIGHT RODS, 111 3/4" RODS, 112 7/8" RODS & 107 1" RODS. SPACE OUT W/ 2' X 1" PONY RODS & 1-1/2" X 40' POLISH ROD. FILL TBG W/ 4 BBLs 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI
	17:00 19:00	2.00	RDMO	02		P		RD RIG. SLIDE UNIT. HANG ROD STRING. TURN WELL OVER TO LEASE OPERATOR

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Kendall 2-15B2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013521030000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1061 FNL 0752 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 15 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="DO Plugs"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Drilled out all plugs an now the following perfs are open: 10442'-12755' & 9932'-10389'. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 04, 2015		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 9/3/2015

CENTRAL DIVISION

ALTAMONT FIELD
KENDALL 2-15B2
KENDALL 2-15B2
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	11:00 16:34	5.57	WOR	39		P		UP DATE JSA TOPIC; RIGGING DOWNPOWER SWIVEL TOH...R/D POWER SWIVEL L/D 38 JTS OF 2 7/8" TBG CONTINUE TO DERRICK w 168 JTS OF 2 7/8" TBG STOP AT 4048' CIRC WELL w 110 BBLs OF BRINE WATER CONTINUE w 106 JTS OF 2 7/8" TBG CHANGE HANDLING TOOLS L/D 18-JTS OF 2 3/8" TBG
	16:34 18:00	1.43	WOR	39		P		UP DATE JSA TOPIC; P/U BHA TIH...P/U 5 3/4" NO-GO 2 JTS OF 2 7/8" TBG 5 1/2" PBGA 2' X 2 7/8" TBG SUB 2 7/8" PSN 4' X 2 7/8" TBG SUB 4-JTS OF 2 7/8" TBG 7" TAC TIH w 178 JTS OF 2 7/8" TBG SECURE WELL CLOSE BOPE AND LOCK TIW VALVE w NIGHT CAP CSG VALVE CLOSED w NIGHT CAPS EOT 5808' SDFN
6/11/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON KILLING WELL. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	15		P		SICP 1000 PSI. SITP 1000 PSI. BLEED PRESSURE OFF WELL TO 200 PSI. PUMP 10 BBLs 10 PPG BRINE WTR DOWN TBG
	9:00 10:00	1.00	WOR	39		P		TIH W/ 86 JTS 2-7/8"EUE TBG.
	10:00 11:30	1.50	WOR	15		P		PUMP 85 BBLs 10 PPG BRINE WTR DOWN CSG & 15 BBLs 10 PPG BRINE WTR DOWN TBG TO KILL WELL.
	11:30 13:00	1.50	WOR	16		P		SET TAC @ 8852' IN 25K TENSION. SN @ 8787'. EOT @ 8888'. NU WELL HEAD
	13:00 14:00	1.00	WOR	06		P		FLUSH TBG 60 BBLs 2% KCL WTR & 10 BBLs 10 PPG BRINE WTR
	14:00 17:00	3.00	WOR	39		P		PU & PRIMEWEATHERFORD 2-1/2" X 1-1/2" X 38' RHBC PUMP. TIH W/ PUMP, 17 WEIGHT RODS, 111 3/4" RODS, 112 7/8" RODS & 107 1" RODS. SPACE OUT W/ 2' X 1" PONY RODS & 1-1/2" X 40' POLISH ROD. FILL TBG W/ 4 BBLs 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI
	17:00 19:00	2.00	RDMO	02		P		RD RIG. SLIDE UNIT. HANG ROD STRING. TURN WELL OVER TO LEASE OPERTOR
7/21/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING DOWN RIG. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	MIRU	01		P		RD RIG ON THE SHEPARD 5-2C5. MOVE RIG TO LOCATION & RIG UP.
	11:30 12:30	1.00	WOR	18		P		WORK PUMP OFF SEAT & FLUSH RODS W/ 70 BBLs TREATED 2% KCL WTR.
	12:30 15:30	3.00	WOR	39		P		TOOH W/ 107 1" RODS, 112 7/8" RODS, 111 3/4" RODS, 17 WEIGHT RODS & 2-1/2" X 1-3/4" ROD PUMP, FLUSHING AS NEEDED
	15:30 18:30	3.00	WOR	16		P		ND WELL HEAD. NU & TEST BOP. RELEASE TAC. SDFN
7/22/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM, WRITE AND REVIEW JSA. TOPIC-EYES ON PATH.
	7:00 7:30	0.50	WOR	06		P		HOT OILER PUMP 35 BBLs DWN TBG. WELL DEAD.
	7:30 12:00	4.50	WOR	39		P		UNSEAT TAC. POOH STANDING BACK 270 JTS 2 7/8" TBG AND PRODUCTION BHA.
	12:00 15:00	3.00	WOR	39		P		PI AND TIH W 4 1/8" MILL, CHECK SUB, PUP, CHECK SUB, SAFETY JT, BAILER, CHECK SUB, DRAIN SUB, 100 JTS 2 3/8" TBG AND 215 JTS 2 7/8" TBG. TAG FIRST PLUG AT 10,389'. POOH ABOVE LINER TOP.
	15:00 16:00	1.00	WOR	72		P		RIG UP POWERSWIVEL, RIG PUMP AND LINES TO DRILL CEMENT AND PLUGS.
7/23/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-OVERHEAD LOADS.
	7:00 8:00	1.00	WOR	39		P		BLEED WELL OFF. TIH PU TBG. TAG 1ST CBP AT 10,389'.
	8:00 13:30	5.50	WOR	04		P		RU POWERSWIVEL. DRILL AND BAIL ON PLUGS AND CEMENT. BROKE THROUGH PLUGS.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
7/24/2015	13:30 13:30	0.00	WOR	39		P		RD POWERSWIVEL. TIH PU TBG. TAG 2ND SET OF PLUGS AT 10,885'.
	13:30 17:30	4.00	WOR	04		P		RU POWERSWIVEL. DRILL AND BAIL ON PLUGS AND CEMENT. DRILL AND BAIL TO 10,909'.
	17:30 18:30	1.00	WOR	39		P		POOH ABOVE LINER TOP.
	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM, WRITE AND REVIEW JSA. TOPIC-LINE OF FIRE.
	7:00 8:00	1.00	WOR	39		P		TIH TAG PLUG AT 10,909'. RU POWERSWIVEL.
	8:00 11:00	3.00	WOR	04		P		DRILL AND BAIL ON CBPS. NOT MAKING HOLE. ESTABLISH CIRCULATION @ 3.5 BPM.
7/25/2015	11:00 14:00	3.00	WOR	39		P		POOH STANDING BACK TBG AND LAY DOWN BAILER ASSEMBLY (BLADED INSERT MILL, CHECK SUB, PUP, CHECK SUB, SAFETY JT, BAILER, CHECK SUB, DRAIN SUB). FOUND MILL PLUGGED OFF.
	14:00 14:30	0.50	WOR	39		P		PU NEW 4 1/8" MILL AND TIH PU 2 3/8" AND 2 7/8" TBG. TIH TO ABOVE LINER TOP.
	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM, WRITE AND REVIEW JSA. TOPIC-HAND PLACEMENT AND OVERHEAD LOADS.
	7:00 10:30	3.50	WOR	39		P		TIH PU 2 7/8" TBG. TAG CBPS AT 10,910'. ESTABLISH CIRC. DRILL CBPS AND CEMENT. BREAK THROUGH PLUGS. CLEAN OUT TO 12,824' (TBG MEASUREMENT).
	10:30 16:00	5.50	WOR	39		P		POOH STANDING BACK 2 7/8" PRODUCTION PIPE, LAY DOWN 2 3/8" WS AND 4 1/8" MILL.
	16:00 17:00	1.00	WOR	39		P		PU PRODUCTION BHA AND TIH PU 55 JTS 2 3/8" TBG AND 6 JTS 2 7/8" TBG. INSTALL TIW AND SHUT PIPE RAMS.
7/28/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM, WRITE AND REVIEW JSA. TOPIC-COMMUNICATION
	7:00 10:45	3.75	WOR	39		P		TIH PU 2 7/8" TBG.
	10:45 11:30	0.75	WOR	13		P		SET TAC W 25K TENSION. SPACE OUT TBG AND LAND IN WELLHEAD.
	11:30 12:30	1.00	WOR	16		P		ND BOPS. NU B FLANGE, FLOW T AND RATIGAN. INSTALL CAP STRING.
	12:30 13:00	0.50	WOR	18		P		HOT OILER FLUSH 60 BBLS HOT 2% KCL DOWN TBG.
	13:00 16:00	3.00	WOR	24		P		PU 2.5" X 1.75" X 38' PUMP, 16 1.5" WT BARS, 76 3/4" SLIMHOLE RODS, 145 3/4" RODS, 111 7/8" RODS, AND 23 1" RODS. TAG UP AT 9,603' (X OVER).
7/29/2015	16:00 18:00	2.00	WOR	39		P		POOH STANDING BACK RODS. LAY DOWN PUMP. INSTALL TIW VALVE IN WELLHEAD.
	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC - HAND PLACEMENT AND PINCH POINTS.
	7:00 9:30	2.50	WOR	39		P		PU 2" X 1.25" X 37' PUMP, 16 1.5" WT BARS, 76 3/4" SLIMHOLE RODS, 145 3/4" RODS, 111 7/8" RODS, AND 99 1". TAG AND SPACE OUT RODS W 8', 2', 2' X 1" ROD SUBS.
	9:30 10:00	0.50	INARTLT	08		P		FILL TBG W 8 BBLS H2O. STROKE TEST PUMP TO 1,000 PSI. GOOD TEST. FLUSH FLOW LINE W 10 BBLS TO TREATER.
	10:00 10:30	0.50	RDMO	02		P		RD WOR.
	10:30 11:00	0.50	INARTLT	03		P		SLIDE UNIT. HANG OFF RODS. WELL PUMPING. TWOTP.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: Kendall 2-15B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1061 FNL 0752 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 15 Township: 02.0S Range: 02.0W Meridian: U	9. API NUMBER: 43013521030000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/7/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached the proposed recompletion procedure along with current and post WBD's.

Approved by the
October 25, 2016
Oil, Gas and Mining

Date: _____

By: *Derek Duff*

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/18/2016	

Kendall 2-15B2 Recom Summary Procedure

- POOH with rods & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing.
- Set 7M CBP for 7" 29# casing @ 9,895 and dump bail 10' cmt on top of plug.
- RIH set 2nd 7M CBP for 7" 29# casing @ 9,880 and dump bail 25' sand on top of plug.
- Stage 1:
 - Perforate new LGR interval from **9,716 – 9,841'**.
 - Acid Frac Perforations with **14,000** gals 15% HCl acid (Stage 1 Recom).
- Stage 2:
 - RIH with 7" CBP & set @ 9,683.
 - Perforate new LGR interval from **9,542' – 9,668**.
 - Acid Frac Perforations with **14,000** gals 15% HCl acid (Stage 2 Recom).
- Stage 3:
 - RIH with 7" CBP & set @ 9,494'.
 - Perforate new LGR interval from **9,336' – 9,479'**.
 - Acid Frac Perforations with **16,000** gals 15% HCl acid (Stage 3 Recom).
- Stage 4:
 - RIH with 7" CBP & set @ 9,296'.
 - Perforate new LGR interval from **9,192' – 9,281'**.
 - Acid Frac Perforations with **10,000** gals 15% HCl acid (Stage 4 Recom).
- Stage 5:
 - RIH with 7" CBP & set @ 9,144'.
 - Perforate new LGR interval from **9,000' – 9,129'**.
 - Acid Frac Perforations with **15,000** gals 15% HCl acid (Stage 5 Recom).

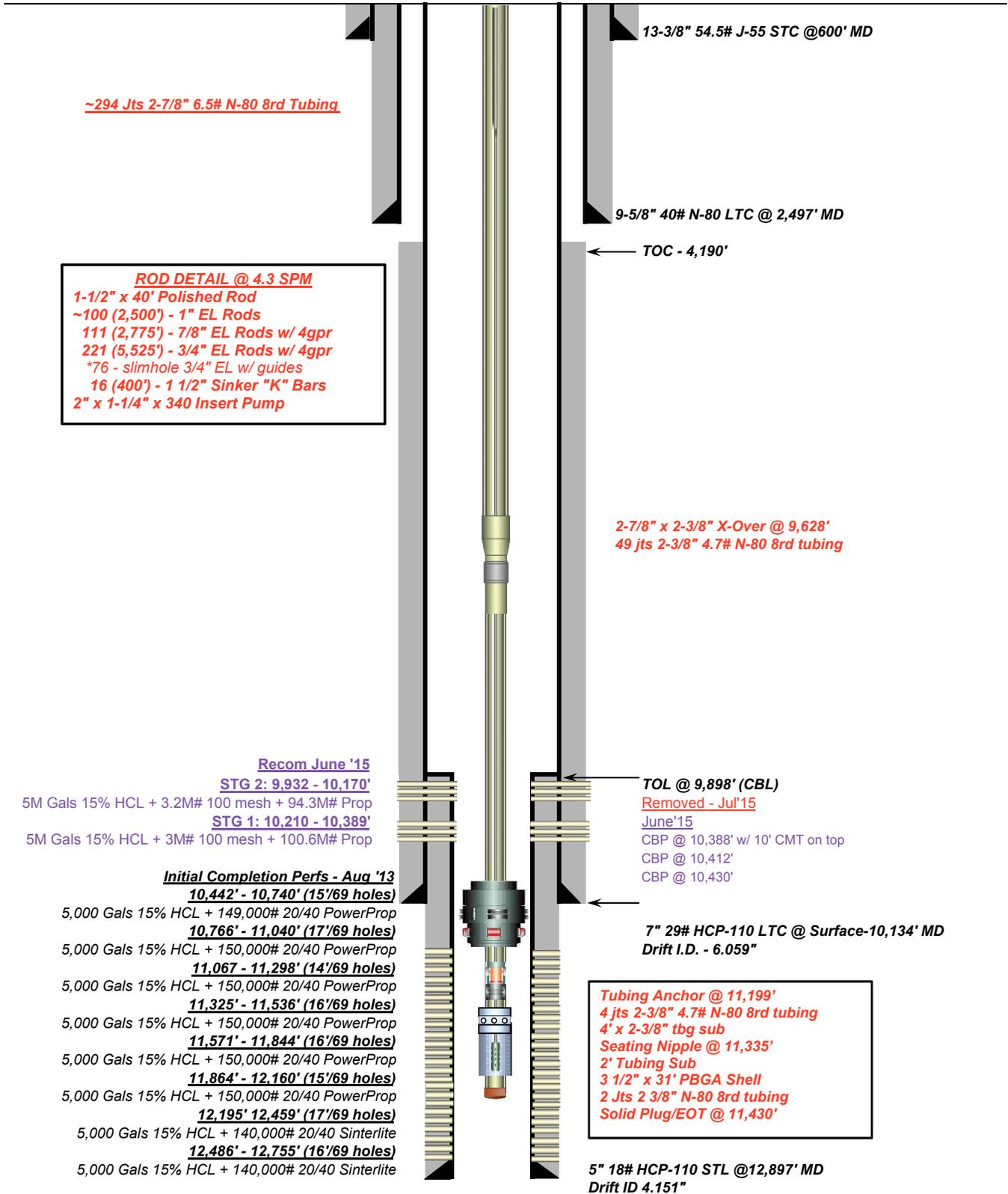
- Clean out well drilling up (4) 7" CBPs leaving two 7" 7M CBP @ 9,907' and 9,922'. (PBSD @ 9,857'). Top perf BELOW plugs @ 9,932'.
- RIH w/ production tubing, pump, and rods.
- Clean location and resume production.



Current Pumping Schematic

Company Name: EP Energy
 Well Name: Kendall 2-15 B2
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 18' 47.07559" N Long: 110° 06' 09.33852" W
 Producing Zone(s): Wasatch

Last Updated: 6/3/2016
 By: Tan Ngo
 TD: 12,897'
 BHL: _____
 Elevation: _____



~294 Jts 2-7/8" 6.5# N-80 8rd Tubing

13-3/8" 54.5# J-55 STC @ 600' MD

9-5/8" 40# N-80 LTC @ 2,497' MD

← TOC - 4,190'

ROD DETAIL @ 4.3 SPM
 1-1/2" x 40' Polished Rod
 ~100 (2,500') - 1" EL Rods
 111 (2,775') - 7/8" EL Rods w/ 4gpr
 221 (5,525') - 3/4" EL Rods w/ 4gpr
 *76 - slimhole 3/4" EL w/ guides
 16 (400') - 1 1/2" Sinker "K" Bars
 2" x 1-1/4" x 340 Insert Pump

2-7/8" x 2-3/8" X-Over @ 9,628'
 49 jts 2-3/8" 4.7# N-80 8rd tubing

Recom June '15
 STG 2: 9,932 - 10,170'
 5M Gals 15% HCL + 3.2M# 100 mesh + 94.3M# Prop
 STG 1: 10,210 - 10,389'
 5M Gals 15% HCL + 3M# 100 mesh + 100.6M# Prop

TOL @ 9,898' (CBL)
 Removed - Jul'15

June'15
 CBP @ 10,388' w/ 10' CMT on top
 CBP @ 10,412'
 CBP @ 10,430'

Initial Completion Perfs - Aug '13
 10,442' - 10,740' (15'/69 holes)
 5,000 Gals 15% HCL + 149,000# 20/40 PowerProp
 10,766' - 11,040' (17'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 11,067' - 11,298' (14'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 11,325' - 11,536' (16'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 11,571' - 11,844' (16'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 11,864' - 12,160' (15'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 12,195' - 12,459' (17'/69 holes)
 5,000 Gals 15% HCL + 140,000# 20/40 Sinterlite
 12,486' - 12,755' (16'/69 holes)
 5,000 Gals 15% HCL + 140,000# 20/40 Sinterlite

7" 29# HCP-110 LTC @ Surface-10,134' MD
 Drift I.D. - 6.059"

Tubing Anchor @ 11,199'
 4 jts 2-3/8" 4.7# N-80 8rd tubing
 4' x 2-3/8" tbg sub
 Seating Nipple @ 11,335'
 2' Tubing Sub
 3 1/2" x 31' PBGA Shell
 2 Jts 2 3/8" N-80 8rd tubing
 Solid Plug/EOT @ 11,430'

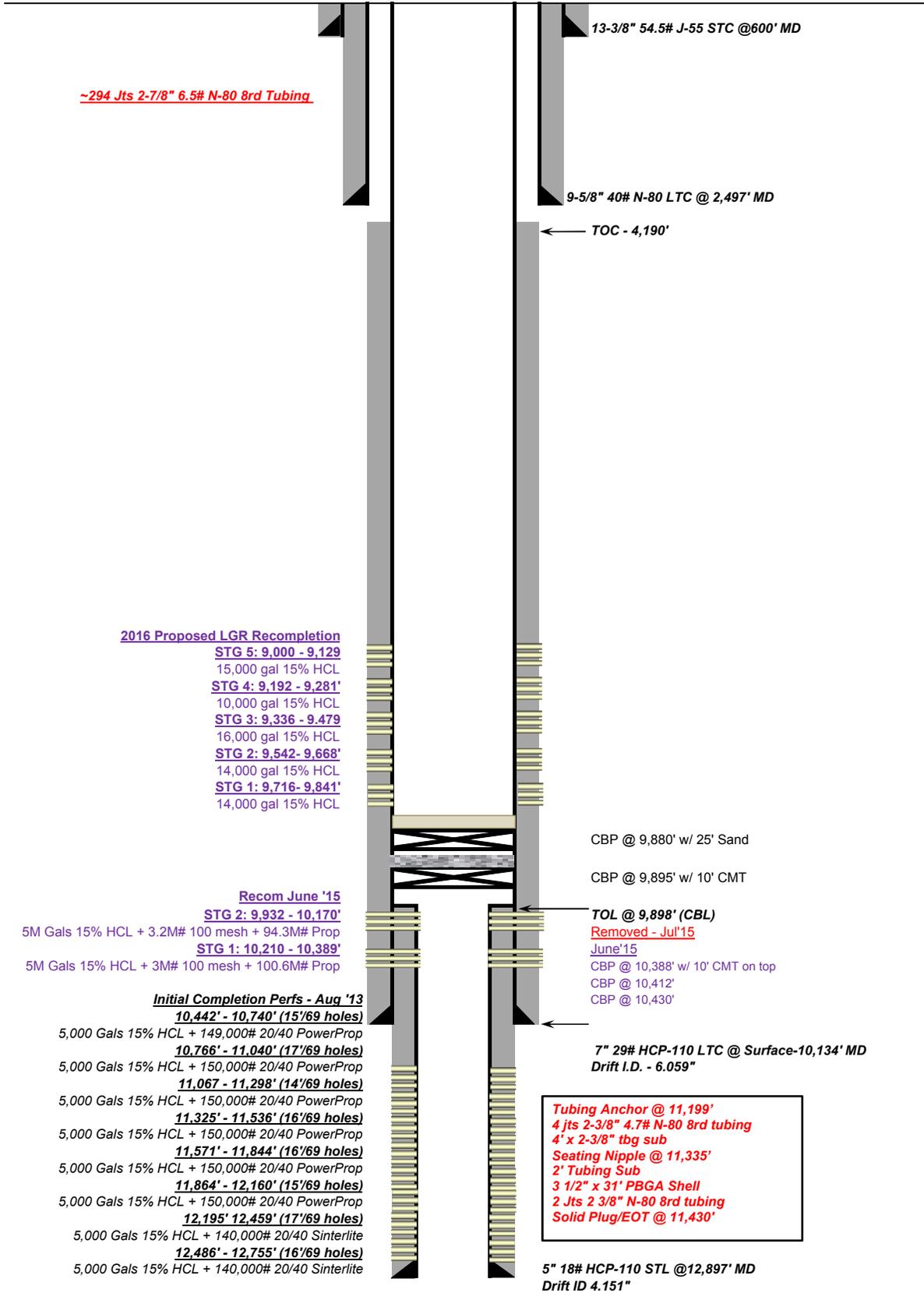
5" 18# HCP-110 STL @ 12,897' MD
 Drift ID 4.151"



Proposed Pumping Schematic 2016 Recom

Company Name: EP Energy
 Well Name: Kendall 2-15 B2
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 18' 47.07559" N Long: 110° 06' 09.33852" W
 Producing Zone(s): Wasatch

Last Updated: 6/3/2016
 By: Tan Ngo
 TD: 12,897'
 BHL: _____
 Elevation: _____



2016 Proposed LGR Recompletion

- STG 5: 9,000 - 9,129**
15,000 gal 15% HCL
- STG 4: 9,192 - 9,281'**
10,000 gal 15% HCL
- STG 3: 9,336 - 9,479**
16,000 gal 15% HCL
- STG 2: 9,542 - 9,668'**
14,000 gal 15% HCL
- STG 1: 9,716 - 9,841'**
14,000 gal 15% HCL

Recom June '15

- STG 2: 9,932 - 10,170'**
5M Gals 15% HCL + 3.2M# 100 mesh + 94.3M# Prop
- STG 1: 10,210 - 10,389'**
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Initial Completion Perfs - Aug '13

- 10,442' - 10,740' (15'/69 holes)**
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- 10,766' - 11,040' (17'/69 holes)**
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- 12,195' - 12,459' (17'/69 holes)**
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Tubing Anchor @ 11,199'
 4 jts 2-3/8" 4.7# N-80 8rd tubing
 4' x 2-3/8" tbg sub
 Seating Nipple @ 11,335'
 2' Tubing Sub
 3 1/2" x 31' PBGA Shell
 2 Jts 2 3/8" N-80 8rd tubing
 Solid Plug/EOT @ 11,430'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY 13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD TVD	19. PLUG BACK T.D.: MD TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES -- DATE FRACTURED: _____

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:	30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____	

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	KENDALL 2-15B2		
Project	ALTAMONT FIELD	Site	KENDALL 2-15B2
Rig Name/No.		Event	RECOMPLETE LAND
Start date	11/15/2016	End date	12/10/2016
Spud Date/Time	7/12/2013	UWI	KENDALL 2-15B2
Active datum	KB @5,577.0ft (above Mean Sea Level)		
Afe No./Description	167406/57527 / KENDALL 2-15B2		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
11/10/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:00	2.00	WOR	39		P		9-5/8" CSG 0 PSI NO FLOW CSIP 150 PSI TSIP 0 PSI BLEED OFF CSG UNSEAT PUMP FLUSH TBG w 70 BBLS OF HOT 2% KCL
	9:00 15:10	6.17	WOR	39		P		L/D POLISH ROD TOH L/D 100-1" RODS 111-7/8" RODS 221-3/4" RODS SEND 76-3/4" SHG AND 1-1" ROD TO YARD L/D 16-1 1/2" K BARS L/D PUMP FLUSHING AS NEEDED
	15:10 17:00	1.83	WOR	16		P		N/D WELL HEAD N/U AND TEST BOP
	17:00 18:00	1.00	WOR	39		P		RELEASE 5" TAC SOH w 2-JTS OD 2-7/8" TBG SECURE WELL CLOSE BOP BARRIER 1 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDN
11/11/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 12:50	5.83	WOR	39		P		CSIP 25 PSI TSIP 0 PSI BLEED OFF PRESSURE CONTINUE TOH L/D 294-JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS CONTINUE L/D 55-JTS OF 2-3/8" TBG L/D BHA
	12:50 15:10	2.33	WOR	16		P		N/D BOP N/U AND TEST 7" MASTER VALVE
	15:10 16:30	1.33	WOR	09		N		REPLACE BRAKE PADS ON DRUM
	16:30 20:20	3.83	WLWORK	26		P		MIRU WIRELINE TIH w 6" GAUGE RING TAG AT 5760' ACTS LIKE PARAFFIN PUMP 60 BBLS OF HOT 2% KCL DOWN CSG CONTINUE FALLING TIH TO 9898' TOH L/D GAUGE RING
	20:20 0:00	3.67	WLWORK	26		P		TIH w 7" CBP AND SET AT 9895' TOH L/D SETTING TOOL P/U TIH DUMP BAIL 10' OF CMT TOH L/D BAILER SECURE WELL CLOSE 7" MASTER VALVE w NIGHT CAP BARRIER 1 & 2 SDFN
11/12/2016	6:00 7:00	1.00	WLWORK	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:45	2.75	WLWORK	26		P		CSIP 0 PSI START FILL 7" CSG w 197 BBLS OF 2% KCL P/U TIH w 7" CBP STACK OUT ON PARAFFIN AT 5150' NOT FALLING TOH w CBP
	9:45 13:40	3.92	WLWORK	26		P		P/U 6" GR w 2 WT BARS TIH TO 7250' TOH L/D GR P/U TIH w 7" CBP PRESSURE CSG TO 2300 PSI SET CBP AT 9880' BLEED OFF PRESSURE TOH L/D SETTING TOOL
	13:40 17:00	3.33	WLWORK	26		P		P/U DUMP BAILER TIH DUMP 25' OF SAND (2RUNS) TOH RDMO WIRELINE PBD 9855'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	17:00 20:00	3.00	SITEPRE	18		P		MIRU TEST UNIT PRESSURE UP 7" CSG w 9-5/8" CSG OPEN TO 4300 PSI WITH HOT OIL TRUCK SWEDGE FAIL REPLACE SWEDGE PRESSURE UP 7" CSG TO 4500 PSI CLOSE 7" VALVE BRAKE OFF HOT OILER CONTINUE PRESSURE TESTING w TEST TRUCK TO 7500 PSI HOLD FOR 12 MINS BLEED OFF TO 3300 PSI IN 30 MIN ATTEMPT TO RE-PRESSURE FAILED BLEED OFF PRESSURE SECURE WELL CLOSE 7" CSG VALVES w NIGHT CAPS BARRIER 1 & 2 7" MASTER VALVE IS CLOSE w NIGHT CAP BARRIER 1 & 2 CLOSE AND NIGHT CAP 9-5/8" CSG BARRIER 1 & 2 SDFN
11/13/2016	12:30 13:00	0.50	WLWORK	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WIRELINE OPERATIONS
	13:00 16:30	3.50	MIRU	01		P		MIRU WIRELINE P/U TIH w DUMP BAILER DUMP 15' OF CMT PBD AT 9840' TOH R/D WIRELINE PRESSURE 7" CSG TO 2000 PSI SECURE WELL CLOSE 7" MASTER w NIGHT CAP BARRIER 1 & 2 CLOSE CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFW
11/15/2016	6:00 8:00	2.00	WBP	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TESTING CASING
	8:00 13:00	5.00	WBP	23		P		MIRU TEST UNIT CSIP 1700 PSI EQUALIZE LINE PRESSURE TEST 7" CSG TO 6000 PSI LOST 400 PSI IN 30 MINS PRESSURE BACK UP TO 6000 PSI LOST 100 PSI IN 30 MINS PRESSURE BACK UP TO 6000 PSI LOST 0 PSI IN 30 MINS BLEED OFF PRESSURE SECURE WELL CLOSE 7" CSG VALVE w NIGHT CAP BARRIER 1 & 2 7" MASTER STILL CLOSED w NIGHT CAP BARRIER 1 & 2 SDFD
11/22/2016	8:00 9:30	1.50	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; N/U FRAC STACK
	9:30 13:30	4.00	WBP	16		P		N/U AND TEST w CHART TO 9500 PSI 7" HCR GOAT HEAD 7" HCR R/U AND TEST FLOW BACK LINES TO 8000 PSI
	13:30 16:30	3.00	WLWORK	21		P		MIRU WIRELINE TEST LUBRICATOR TO 4500 PSI TIH w 3-1/8" GUNS PERFORATE STG 1 9841'-9716' TOH R/D WIRELINE STARTING PRESSURE 0 PSI ENDING PRESSURE 0 PSI ALL PERFS CORRELATED TO THE PERFORATOR GR/CCL/CBL LOG 8/22/13 RUN ONE SECURE WELL CLOSE 7" MASTER BTM 7" HCR TOP 7" HCR BARRIER 1, 2, & 3 CLOSE 7" CSG VALVES BARRIER 1 & 2 SHUT DOWN TILL FRAC DATE 11/29/16
11/30/2016	12:00 16:00	4.00	SITEPRE	28		P		ROAD FRAC EQUIPMENT TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP
	16:00 22:00	6.00	MIRU	01		P		MIRU FRAC EQUIPMENT
12/1/2016	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMP AND WIRELINE OPERATIONS
	7:00 12:15	5.25	STG01	35		P		FINISH OFF LOADING AND MIXING ACID THAW FLOW BACK LINES PRESSURE TEST PUMP AND LINES SET POP OFFS
	12:15 13:27	1.20	STG01	35		P		STAGE 1; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. SICP 2200 PSI. BREAK DOWN STAGE 1 PERFORATIONS 9841' TO 9716' AT 6146 PSI, PUMPING 10 BPM. TREAT w/ 14000 GAL 15% HCL ACID DROP 90 BIO BALLS IN 5 DROPS FLUSH STEP DOWN RATE IN 4 STEPS ISDP 4679 PSI. 5 MIN 4520 PSI. 10 4300 MIN PSI. 15 4200 MIN AVE PRESSURE 4967 PSI AVE RATE 21.8 MAX RATE 52.1 TURN OVER TO WIRELINE
	13:27 16:18	2.85	STG02	21		P		STAGE 2; SET 7" COMPOSITE FRAC PLUG AT 9683' PRESSURE ON WELL 4200 PSI PERFORATE STAGE 2 PERFORATIONS 9668' TO 9542', 18 NET FEET 54 TTL SHOTS W/ 3-1/8" 3 JSPF, 120 DEG PHASING GUNS END PRESSURE 4200 PSI ALL PERFS CORRELATED TO THE PERFORATORS CBL/GR/CCL LOG RUN #1 8/22/13

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	16:18 17:26	1.13	STG02	35		P		STAGE 2; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. SICP 4200 PSI. BREAK DOWN STAGE 2 PERFORATIONS 9668' TO 9542' AT 5101 PSI, PUMPING 10 BPM. TREAT w/ 14000 GAL 15% HCL ACID DROP 70 BIO BALLS IN 5 DROPS FLUSH STEP DOWN RATE IN 4 STEPS ISDP 4599 PSI. 5 MIN 4410 PSI. 10 MIN 4305 PSI. 15 4260 MIN AVE PRESSURE 4880 PSI AVE RATE 22.5 MAX RATE 55 TURN OVER TO WIRELINE
	17:26 20:00	2.57	STG03	21		P		STAGE 3; SET 7" COMPOSITE FRAC PLUG AT 9494' PRESSURE ON WELL 4200 PSI PERFORATE STAGE 3 PERFORATIONS 9479' TO 9336', 19 NET FEET 57 TTL SHOTS w/ 3-1/8" 3 JSPF, 120 DEG PHASING GUNS END PRESSURE 3700 PSI ALL PERFS CORRELATED TO THE PERFORATORS CBL/GR/CCL LOG RUN #1 8/22/13 SECURE WELL CLOSE HCR VALVES BARRIER 1 & 3 CLOSE GROUND VALVES BARRIER 2 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
12/2/2016	6:00 11:07	5.12	STG03	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RECOM OPERATIONS...FINISH OFF LOADING AND MIXING ACID
	11:07 12:16	1.15	STG03	35		P		STAGE 3; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. SICP 3506 PSI. BREAK DOWN STAGE 3 PERFORATIONS 9479' TO 9336' AT 4455 PSI, PUMPING 10 BPM. TREAT w/ 16000 GAL 15% HCL ACID DROP 75 BIO BALL IN 5 DROPS FLUSH ISDP 4079 PSI. 5 MIN 3786 PSI. 10 MIN 3493 PSI. 15 MIN 3200 PSI AVE PRESSURE 4452 PSI AVE RATE 25.8 MAX RATE 51.5 TURN OVER TO WIRELINE
	12:16 14:16	2.00	STG04	21		P		STAGE 4; SET 7" COMPOSITE FRAC PLUG AT 9296' PRESSURE ON WELL 3200 PSI PERFORATE STAGE 4 PERFORATIONS 9281' TO 9192', 20 NET FEET 60 TTL SHOTS w/ 3-1/8" 3 JSPF, 120 DEG PHASING GUNS END PRESSURE 2800 PSI ALL PERFS CORRELATED TO THE PERFORATORS CBL/GR/CCL LOG RUN #1 8/22/13
	14:16 15:15	0.98	STG04	35		P		STAGE 4; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. SICP 2505 PSI. BREAK DOWN STAGE 4 PERFORATIONS 9281' TO 9192' AT 3183 PSI, PUMPING 10 BPM. TREAT w/ 10000 GAL 15% HCL ACID DROP 78 BIO BALL IN 3 DROPS FLUSH ISDP 3800 PSI. 5 MIN 3267 PSI. 10 MIN 2734 PSI. 15 MIN 2201 PSI AVE PRESSURE 3893 PSI AVE RATE 28.7 MAX RATE 51.4 TURN OVER TO WIRELINE
	15:15 16:45	1.50	STG05	21		P		STAGE 5; SET 7" COMPOSITE FRAC PLUG AT 9144' PRESSURE ON WELL 2200 PSI PERFORATE STAGE 5 PERFORATIONS 9129' TO 9000', 20 NET FEET 60 TTL SHOTS w/ 3-1/8" 3 JSPF, 120 DEG PHASING GUNS END PRESSURE 2200 PSI ALL PERFS CORRELATED TO THE PERFORATORS CBL/GR/CCL LOG RUN #1 8/22/13
	16:45 18:42	1.95	STG05	35		P		STAGE 5; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. SICP 1805 PSI. BREAK DOWN STAGE 5 PERFORATIONS 9129' TO 9000' AT 2291 PSI, PUMPING 10 BPM. TREAT w/ 15000 GAL 15% HCL ACID DROP 78 BIO BALL IN 6 DROPS FLUSH ISDP 2269 PSI. 5 MIN 2154 PSI. 10 MIN 2074 PSI. 15 MIN 2017 PSI AVE PRESSURE 3394 PSI AVE RATE 24.6 MAX RATE 51 SECURE WELL CLOSE 7" MASTER VALVE BARRIER 1 CLOSE AND LOCK BTM AND TOP HCR VALVES BARREIR 2 & 3 INSTALL NIGHT CAP BARREIR 4 CLOSE CSG VALVE w NIGHT CAP BARRIER 1 & 2 WAIT 3 HRS TO FLOW BACK WELL
	18:42 20:00	1.30	RDMO	02		P		HOLD RIG DOWN SAFETY MEETING RDMO WIRELINE RDMO FRAC EQUIPMENT OPEN WELL ON A 12/64 CHOKE AT 2100 HRS
12/3/2016	6:00 14:00	8.00	FB	28		P		CONTINUE FLOWING BACK WELL
	14:00 16:00	2.00	MIRU	01		P		MIRU PEAK 1500 SET PIPE RACKS AND CAT WALK RACK PIPE CONTINUE FLOWING WELL
12/4/2016								

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TPO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:37	4.62	WOR	16		P		FLOW BACK 205 OVER NIGHT WORKING CHOKE TO FULL OPEN N/D FRAC STACK TO 7" MASTER VALVE N/U AND TEST 10M BOP AND ANNULAR N/U WASHINGTON HEAD R/U FLOOR
	11:37 17:00	5.38	WOR	15		P		SHUT WELL IN CSIP BUILD TO 900 PSI FLUSH FLOW BACK LINES AND MANIFOLD w HOT 2% KCL WATER TOOK 2000 PSI TO FLUSH OPEN WELL BLEED OFF PRESSURE TO FLOW BACK TANK PUMP 300 BBLs OF 10# BRINE WATER ATTEMPT TO BLEED PRESSURE OFF WELL STILL FLOWING PUMP ADDITION 50 BBLs OF 10# BRINE WATER SECURE WELL CLOSE 7" MASTER VALVE BARRIER 1 CLOSE AND LOCK 10M BLIND BARRIER 2 CLOSE CSG VALVES BARRIER 1, 2, & 3 SDFN
12/5/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON BLOWING WELL DWN & ICE PLUGS, WRITE & REVIEW JSA'S
	7:00 12:00	5.00	WOR	15		P		SICP 850 PSI, BLEED WELL DWN TO FLOW BACK TANK, OIL PLUGGING OFF FLOW BACK LINES, USE HOT OILER TO HEAT & PUSH FLOW BACK LINE CLEAN, CONT BLEEDING OFF CSG, PUMP 15 BBLs 10# BRINE DWN CSG STARTED TO PRESSURE UP, BLEED OFF GAS PRESSURE TO 0 PSI
	12:00 17:00	5.00	WOR	24		P		TALLY MU & RIH W/ 6" ROCK BIT, BIT SUB & 121 JTS 2-7/8" EUE L-80 TBG, KILL TBG AS NEEDED, EOT @ 3930', SECURE WELL, SHUT & LOCK PIPE RAMS BARRIER 1, CLOSE HYDRILL BARRIER 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, SDFN
12/6/2016	7:00 8:00	1.00	PRDHEQ	28		P		HELD JSA MEETING W/ RIG CREW WORKING W/ FLOWING WELL
	8:00 9:00	1.00	WOR	15		P		TSIP 900, CSIP 500, OPEN BOTH SIDES UP FLOW BACK TANK
	9:00 11:45	2.75	WOR	39		P		R/U RIG PUMP TBG PUMP 20 BBLs HOT 2%, CHASE W/ 40 BBLs BRINE TBG DEAD, CSG FLOWING
	11:45 13:30	1.75	WOR	18		P		OPEN WELL UP CONT P/U 2 7/8" N-80 TBG TAG 1 ST 7" CBP @ 9, 134' (STEEL LINE MEASUREMENTS)
	13:30 17:00	3.50	PRDHEQ	24		P		R/U POWER SWIVEL UNIT BRAKE CIRC W/ 15 BBLs 2% KCL START DRILLING ON CBP APPROX 1 HR DRILL IT UP CIRC CLEAN
	17:00 17:30	0.50	WOR	18		P		SWIVEL DOWN W 5 JT 2 7/8" N-80 TBG TAG 2ND 7" CBP @ 9,286' (STEEL LINE MEASUREMENTS) BRAK CIRC W/ 10 BBLs
								2% DRILL UP PLUG APPROX 45 MIN CIRC CLEAN, PUMP 10 BBLs BRINE DOWN TBG R/D POWER SWIVEL EOT @ 9,342'
								CLOSE & LOCK PIPE RAMS 1ST BARRIER CLOSE CSG VALVE W/ NIGHT CAP 2ND BARRIER, INSTALL 2 7/8" TIW VALVE 1ST BARRIER, NIGHT CAP W/ NEEDLE VALVE SHUT 2ND BARRIER
12/7/2016	6:00 7:00	1.00	PRDHEQ	28		P		HELD JSA MEETING W/ RIG CREW WORKING AROUND ICE PLUGS
	7:00 8:00	1.00	FB	15		P		TSIP 1000, CSIP 700, SHUT OFF ALL IGNITION SOURCE OPEN TANK WATCH FOR FLOW
	8:00 8:30	0.50	WOR	17		P		PIPE RAMS HAND ICE BEHIND RAM BLOCKS HOOK UP HOT OILER STEAM ON THEM OPEN WELL UP
	8:30 9:00	0.50	WOR	39		P		TIH W/ 6 JT 2 7/8" N-80 TBG TAG UP ON 3 RD 7" CBP @ 9,483'
	9:00 10:30	1.50	WOR	18		P		R/U POWER SWIVEL UNIT BRAKE CIRC W/ 20 BBLs DRILL UP PLUG IN APPROX 1 HR CIRC 55 BBLs KILL TBG W/ 35 BBLs BRINE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	10:30 13:30	3.00	WOR	18		P		R/D POWER SWIVEL TIH 6 JT 2 7/8" N-80 TBG TAG 4 TH 7" CBP @ 9,702' (STEEL LINE MEASUREMENTS) R/U POWER SWIVEL BRAKE CIRC W/ 15 BBLs 2% START DRILL UP PLUG 4 TH 7" CBP APPROX 2 HRS CIRC CLEAN 45 BBLs, PUMP 25 BBLs BRINE KILL TBG R/D POWER SWIVEL
	13:30 14:30	1.00	WOR	39		P		TIH W/ 6 JT 2 7/8" N-80 TBG TAG NEW PBD @ 9,880' TOOH W/ 27 JT 2 7/8" N-80 TBG EOT @ 9,006,92' (ABOVE PERFS) CLOSE LOCK PIPE RAMS 1 ST BARRIER, NIGHT CAP CSG VALVE OPPOSITE SIDE FLOW BACK FLOW BACK TANK, INSTALL 2 7/8" TIW VALVE 1 ST BARRIER, NIGHT CAP W/ NEEDLE VALVE 2ND
	14:30	0.00	WOR	19		P		TURN OVER FLOW BACK CREW APPROX 1 BPM WATER
12/8/2016	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW WORK AROUND FLOWING WELL
	7:00 8:00	1.00	WOR	15		P		TSIP 500, CSIP FLOW 10 BBL HR, BLEED TBG OFF PUMP 45 BBLs 9.5 PPG BRINE, SHUT OFF ALL IGNITION SOURCE OPEN WELL UP FLOW BACK TANK WATCH FOR FLOW, NO FLOW! FLOW CSG FLOW BACK TANK
	8:00 13:30	5.50	WOR	39		P		TOOH 275 JT 2 7/8" N-80 TBG FLUSH TBG AS NEED BE & KILL TBG CSG W/ BRINE
	13:30 17:00	3.50	WOR	25		P		M/U 2 7/8" SOLID BULL PLUG, 2 JT 2 7/8" N-80 MUD JT, 5 1/2" PBGA, 2' X 2 7/8" PUP JT, +45 2 7/8" PSN, 4' X 2 7/8" PUP JT, 4 JT 2 7/8" N-80 TBG, 7" RODLIFT SOLUTIONS TAC, R/U HYDRO TESTER (TEST ALL TBG 8,500 PSI ABOVE TAC!) TIH W/ 145 JT EOT @ 4,940' DRAIN UP PUMP EQUIPMENT
	17:00 17:30	0.50	WOR	18		P		CLOSE & LOCK PIPE RAMS 1ST BARRIER CLOSE CSG VALVE W/ NIGHT CAP 2ND BARRIER, INSTALL 2 7/8" TIW VALVE 1ST BARRIER W/ NIGHT CAP 2ND BARRIER
12/9/2016	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ BLEED PSI OFF
	7:00 7:45	0.75	WOR	17		P		TSIP 500, CSIP 400, PUMP 25 BBL 9.5 PPG BRINE DOWN TBG SHUT OFF ALL IGNITION SOURCE OPEN BOTH SIDE UP FLOW BACK TANK WATCH FOR FLOW
	7:45 12:00	4.25	WOR	39		P		CONT TIH HYDRO TEST TBG 147 JT 2 7/8" N-80 TBG
	12:00 15:00	3.00	WOR	15		P		PUMP 336 BBLs BRINE TOTAL WELL VOLUME KEPT TRY FLOW
	15:00 17:30	2.50	WOR	16		P		SET 7" TAC LAND ON 7-1/16" HANGER N/D 7-1/16" HYDRILL, 5K X 10K SPOOL, 10K BOP, 10K MAN MASTER VALVE & SPOOL P/U ON 7-1/16" HANGER INSTALL 10K "B" FLANGE W/ 20K TENSION ON TAC N/U BOTTOM RADIGIN, FLOW "T", TOP RADIGIN INSTALL 2 7/8" TIW VALVE 1 ST BARRIER, NIGHT CAP 2ND, CLOSE BOTH CSG VALVE 1 ST BARRIER, NIGHT CAP 2ND BARRIER SDFN
12/10/2016	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW
	7:00 9:00	2.00	WOR	18		P		TSIP 400, CSIP 500, R/U HOT OILER TBG FLUSH TBG W/ 65 BBLs 2% KCL RIG CREW CHANGED OVER ROD EQUIPMENT
	9:00 16:00	7.00	WOR	39		P		P/U & PRIME 2 1/2" X 1 3/4" RHBC ROD PUMP, 18 1 1/2" "C" BARS, 124 - 3/4" EL ROD W/ 4GPR, 126 - 7/8" EL RODS W/ 4 GPR, 28 - 1" EL RODS W/ 4 GPR, 86 - 1" EL SLK SPACE OUT W/ 8' 2' X 1" PONY P/U 1 1/2" X 40 POLISH ROD FILL W/ 5 BBLs PRESSURE UP 500 PSI STROKE UP 1000 PSI GOOD TEST
	16:00 17:00	1.00	WOR	18		P		RDMO SLIDE UNIT FORWARD HELP HANG IT OFF OK W/ PUMPER TURN OVER PRODUCTION



19510 Oil Center Blvd
Houston, TX 77073
Bus 281.443.1414
Fax 281.443.1676

Wednesday, July 31, 2013

Other

Subject: **Surveys**

Re: **EP Energy
Kendall 2-15B2
Duchesne, UT**

Enclosed, please find the original and one copy of the survey performed on the above-referenced well by Ryan Directional Services, Inc. (Operator #:). Other information required by your office is as follows:

<i>Surveyor Name</i>	<i>Surveyor Title</i>	<i>Borehole Number</i>	<i>Start Depth</i>	<i>End Depth</i>	<i>Start Date</i>	<i>End Date</i>	<i>Type of Survey</i>	<i>TD Straight Line Projection</i>
Biem, Andy	Directional Driller	O.H.	2428'	10082'	07/17/13	07/28/13	MWD	10134'

A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required please contact the undersigned at the letterhead address or phone number.

Douglas Hudson
Well Planner



19510 Oil Center Blvd
Houston, TX 77073
Bus 281.443.1414
Fax 281.443.1676

Wednesday, July 31, 2013

Other

Subject: **Survey Certification Letter**

Re: **EP Energy
Kendall 2-15B2
Duchesne, UT**

I, Andy Biem, certify that; I am employed by Ryan Directional Services, Inc.; that I did on the conduct or supervise the taking of the following MWD surveys:

on the day(s) of 7/17/2013 thru 7/28/2013 from a depth of 2428' MD to a depth of 10082' MD and Straight line projection to TD 10134' MD;

that the data is true, correct, complete, and within the limitations of the tool as set forth by Ryan Directional Services, Inc.; that I am authorized and qualified to make this report; that this survey was conducted at the request of EP Energy for the Kendall 2-15B2; in Duchesne, UT.

Andy Biem

Andy Biem
Directional Driller
Ryan Directional Services, Inc.



Ryan Directional Services

Completion Report



Company: EP Energy	Date: 7/31/2013	Time: 10:46:03	Page: 1
Field: Duchesne Co, UT	Co-ordinate(NE) Reference: Site: Kendall 2-15B2, True North		
Site: Kendall 2-15B2	Vertical (TVD) Reference: SITE 5570.0		
Well: 2-15B2	Section (VS) Reference: Well (0.00N,0.00E,90.00Azi)		
Wellpath: OH	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: Duchesne Co, UT

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Site Centre
Geomagnetic Model: IGRF2010

Site: Kendall 2-15B2
 Sec. 15-T2S-R2W
 1061' FNL & 752' FWL

Site Position:	Northing: 7285825.20 ft	Latitude: 40 18 47.076 N
From: Geographic	Easting: 2030086.58 ft	Longitude: 110 6 9.339 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 5553.00 ft		Grid Convergence: 0.90 deg

Well: 2-15B2

Slot Name:

Well Position:	+N/-S 0.00 ft	Northing: 7285825.20 ft	Latitude: 40 18 47.076 N
	+E/-W 0.00 ft	Easting: 2030086.58 ft	Longitude: 110 6 9.339 W
Position Uncertainty:	0.00 ft		

Wellpath: OH

Current Datum: SITE	Height 5570.00 ft	Drilled From: Surface
Magnetic Data: 6/21/2013		Tie-on Depth: 0.00 ft
Field Strength: 52255 nT		Above System Datum: Mean Sea Level
Vertical Section:		Declination: 11.11 deg
Depth From (TVD)	+N/-S	Mag Dip Angle: 65.96 deg
ft	ft	+E/-W
		ft
		Direction
		deg
0.00	0.00	0.00
		90.00

Survey

MD	Incl	TVD	VS	Azim	N/S	E/W	ClsD	ClsA	DLS	Tool
ft	deg	ft	ft	deg	ft	ft	ft	deg	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
100.00	0.14	100.00	-0.11	298.69	0.06	-0.11	0.12	298.69	0.14	Gyro
200.00	0.10	200.00	-0.28	308.83	0.17	-0.28	0.33	301.33	0.05	Gyro
300.00	0.05	300.00	-0.36	346.73	0.27	-0.36	0.45	306.99	0.06	Gyro
400.00	0.08	400.00	-0.42	302.31	0.35	-0.42	0.55	309.52	0.05	Gyro
500.00	0.04	500.00	-0.48	354.72	0.42	-0.48	0.64	310.72	0.06	Gyro
600.00	0.13	600.00	-0.50	351.55	0.56	-0.50	0.75	317.95	0.09	Gyro
700.00	0.15	700.00	-0.63	303.24	0.74	-0.63	0.97	319.58	0.12	Gyro
800.00	0.21	800.00	-0.89	308.12	0.93	-0.89	1.28	316.27	0.06	Gyro
900.00	0.09	900.00	-1.11	276.19	1.05	-1.11	1.53	313.29	0.14	Gyro
1000.00	0.37	1000.00	-1.51	253.39	0.97	-1.51	1.79	302.64	0.29	Gyro
1100.00	0.24	1100.00	-2.00	239.85	0.77	-2.00	2.14	290.92	0.15	Gyro
1200.00	0.49	1199.99	-2.42	213.78	0.30	-2.42	2.44	277.16	0.29	Gyro
1300.00	0.49	1299.99	-2.88	210.48	-0.42	-2.88	2.91	261.77	0.03	Gyro
1400.00	0.62	1399.99	-3.39	213.17	-1.23	-3.39	3.60	249.99	0.13	Gyro
1500.00	1.08	1499.97	-4.18	212.04	-2.49	-4.18	4.87	239.28	0.47	Gyro
1600.00	1.00	1599.96	-5.25	220.58	-3.95	-5.25	6.57	233.05	0.18	Gyro
1700.00	0.73	1699.95	-6.24	221.64	-5.09	-6.24	8.05	230.82	0.27	Gyro
1800.00	0.62	1799.94	-6.96	212.75	-6.02	-6.96	9.20	229.14	0.15	Gyro
1900.00	0.87	1899.93	-7.87	235.59	-6.90	-7.87	10.47	228.78	0.38	Gyro
2000.00	0.90	1999.92	-9.14	234.63	-7.78	-9.14	12.00	229.59	0.03	Gyro
2100.00	0.76	2099.91	-10.28	229.14	-8.67	-10.28	13.45	229.86	0.15	Gyro
2200.00	0.88	2199.90	-11.41	235.02	-9.54	-11.41	14.87	230.09	0.14	Gyro
2300.00	0.97	2299.89	-12.75	237.82	-10.43	-12.75	16.48	230.71	0.11	Gyro
2400.00	0.84	2399.87	-14.00	226.36	-11.39	-14.00	18.05	230.87	0.22	Gyro
2428.00	0.92	2427.87	-14.31	225.09	-11.69	-14.31	18.48	230.75	0.29	Gyro
2539.00	1.10	2538.85	-15.65	221.83	-13.12	-15.65	20.42	230.04	0.17	Ryan MWD
2635.00	1.32	2634.83	-17.00	221.70	-14.63	-17.00	22.43	229.29	0.23	Ryan MWD



Ryan Directional Services Completion Report



Company: EP Energy	Date: 7/31/2013	Time: 10:46:03	Page: 2
Field: Duchesne Co, UT	Co-ordinate(NE) Reference:	Site: Kendall 2-15B2, True North	
Site: Kendall 2-15B2	Vertical (TVD) Reference:	SITE 5570.0	
Well: 2-15B2	Section (VS) Reference:	Well (0.00N,0.00E,90.00Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	TVD ft	VS ft	Azim deg	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft	Tool
2731.00	1.49	2730.80	-18.55	220.42	-16.40	-18.55	24.76	228.51	0.18	Ryan MWD
2826.00	1.80	2825.77	-19.33	179.11	-18.84	-19.33	26.99	225.74	1.26	Ryan MWD
2922.00	1.89	2921.72	-18.18	134.82	-21.46	-18.18	28.12	220.27	1.45	Ryan MWD
3017.00	1.89	3016.67	-15.93	133.19	-23.64	-15.93	28.50	213.97	0.06	Ryan MWD
3113.00	1.89	3112.62	-13.57	130.51	-25.75	-13.57	29.10	207.79	0.09	Ryan MWD
3208.00	1.89	3207.57	-11.08	123.83	-27.64	-11.08	29.77	201.84	0.23	Ryan MWD
3304.00	1.89	3303.51	-8.58	132.00	-29.58	-8.58	30.80	196.18	0.28	Ryan MWD
3400.00	1.89	3399.46	-6.31	136.09	-31.78	-6.31	32.40	191.23	0.14	Ryan MWD
3495.00	1.89	3494.41	-4.18	138.42	-34.08	-4.18	34.33	187.00	0.08	Ryan MWD
3591.00	1.89	3590.36	-2.26	146.33	-36.58	-2.26	36.65	183.53	0.27	Ryan MWD
3687.00	1.19	3686.33	-0.41	103.92	-38.14	-0.41	38.14	180.62	1.34	Ryan MWD
3783.00	0.88	3782.31	1.27	105.59	-38.58	1.27	38.60	178.12	0.32	Ryan MWD
3878.00	0.70	3877.30	2.52	107.53	-38.95	2.52	39.03	176.29	0.19	Ryan MWD
3974.00	0.31	3973.30	3.20	152.70	-39.35	3.20	39.48	175.35	0.55	Ryan MWD
4069.00	0.48	4068.29	3.26	189.09	-39.97	3.26	40.11	175.34	0.31	Ryan MWD
4164.00	0.79	4163.29	3.01	195.90	-41.00	3.01	41.11	175.79	0.34	Ryan MWD
4259.00	0.31	4258.29	3.08	69.90	-41.54	3.08	41.65	175.76	1.06	Ryan MWD
4355.00	1.58	4354.27	3.96	29.00	-40.29	3.96	40.49	174.38	1.42	Ryan MWD
4451.00	1.01	4450.25	4.94	23.11	-38.36	4.94	38.67	172.67	0.61	Ryan MWD
4546.00	0.62	4545.24	5.45	20.91	-37.11	5.45	37.50	171.65	0.41	Ryan MWD
4641.00	0.48	4640.23	5.72	13.53	-36.24	5.72	36.69	171.02	0.16	Ryan MWD
4737.00	0.40	4736.23	5.76	350.50	-35.52	5.76	35.98	170.78	0.20	Ryan MWD
4833.00	0.31	4832.23	5.50	306.11	-35.03	5.50	35.46	171.08	0.29	Ryan MWD
4928.00	0.79	4927.22	5.55	22.93	-34.28	5.55	34.73	170.81	0.82	Ryan MWD
5023.00	2.11	5022.19	6.79	34.62	-32.24	6.79	32.95	168.10	1.42	Ryan MWD
5119.00	2.11	5118.13	9.00	42.79	-29.49	9.00	30.83	163.03	0.31	Ryan MWD
5213.00	1.71	5212.07	11.19	46.40	-27.25	11.19	29.46	157.67	0.44	Ryan MWD
5309.00	1.19	5308.04	12.92	44.29	-25.55	12.92	28.63	153.17	0.54	Ryan MWD
5404.00	0.62	5403.03	13.77	17.70	-24.35	13.77	27.97	150.52	0.73	Ryan MWD
5500.00	0.70	5499.03	13.83	350.72	-23.28	13.83	27.08	149.28	0.33	Ryan MWD
5596.00	1.19	5595.01	14.18	26.10	-21.80	14.18	26.01	146.97	0.77	Ryan MWD
5692.00	0.70	5691.00	14.76	14.23	-20.34	14.76	25.13	144.04	0.55	Ryan MWD
5788.00	1.41	5786.98	15.39	24.51	-18.70	15.39	24.22	140.54	0.76	Ryan MWD
5884.00	0.48	5882.97	15.93	7.02	-17.22	15.93	23.46	137.23	1.00	Ryan MWD
5979.00	0.88	5977.96	16.22	19.02	-16.14	16.22	22.88	134.86	0.44	Ryan MWD
6075.00	1.49	6073.94	17.03	27.19	-14.33	17.03	22.26	130.08	0.66	Ryan MWD
6170.00	0.48	6168.93	17.60	1.53	-12.84	17.60	21.79	126.10	1.13	Ryan MWD
6266.00	0.88	6264.92	17.80	14.41	-11.72	17.80	21.31	123.36	0.44	Ryan MWD
6361.00	3.30	6359.85	19.45	32.42	-8.70	19.45	21.31	114.11	2.61	Ryan MWD
6456.00	2.68	6454.72	22.25	36.91	-4.62	22.25	22.72	101.73	0.70	Ryan MWD
6552.00	0.79	6550.67	23.50	351.91	-2.17	23.50	23.60	95.28	2.29	Ryan MWD
6648.00	1.01	6646.66	23.48	5.22	-0.67	23.48	23.49	91.64	0.31	Ryan MWD
6743.00	2.11	6741.63	23.83	9.00	1.89	23.83	23.91	85.47	1.16	Ryan MWD
6838.00	2.81	6836.54	24.97	21.79	5.78	24.97	25.63	76.97	0.93	Ryan MWD
6932.00	2.29	6930.45	26.07	7.33	9.78	26.07	27.84	69.43	0.88	Ryan MWD
7026.00	0.48	7024.42	26.21	346.32	12.03	26.21	28.84	65.36	1.97	Ryan MWD
7121.00	2.11	7119.39	24.61	239.41	11.52	24.61	27.18	64.91	2.42	Ryan MWD
7217.00	2.59	7215.32	22.01	210.09	8.75	22.01	23.68	68.32	1.33	Ryan MWD
7312.00	2.81	7310.21	20.02	202.93	4.74	20.02	20.58	76.67	0.42	Ryan MWD
7407.00	3.38	7405.07	17.88	206.23	0.09	17.88	17.88	89.72	0.63	Ryan MWD
7503.00	2.42	7500.95	15.23	223.72	-3.92	15.23	15.72	104.42	1.35	Ryan MWD
7599.00	1.49	7596.89	12.98	222.71	-6.30	12.98	14.42	115.89	0.97	Ryan MWD



Ryan Directional Services

Completion Report



Company: EP Energy	Date: 7/31/2013	Time: 10:46:03	Page: 3
Field: Duchesne Co, UT	Co-ordinate(NE) Reference:	Site: Kendall 2-15B2, True North	
Site: Kendall 2-15B2	Vertical (TVD) Reference:	SITE 5570.0	
Well: 2-15B2	Section (VS) Reference:	Well (0.00N,0.00E,90.00Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	TVD ft	VS ft	Azim deg	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft	Tool
7695.00	0.70	7692.88	12.22	171.42	-7.79	12.22	14.49	122.53	1.23	Ryan MWD
7791.00	1.10	7788.87	13.15	113.19	-8.74	13.15	15.79	123.60	0.98	Ryan MWD
7887.00	1.49	7884.84	14.41	160.61	-10.28	14.41	17.70	125.49	1.15	Ryan MWD
7983.00	1.32	7980.82	15.88	108.40	-11.80	15.88	19.79	126.63	1.30	Ryan MWD
8079.00	1.89	8076.78	18.29	120.80	-12.96	18.29	22.42	125.33	0.69	Ryan MWD
8174.00	1.71	8171.74	20.19	156.79	-15.07	20.19	25.19	126.73	1.18	Ryan MWD
8270.00	1.80	8267.69	21.52	149.71	-17.69	21.52	27.85	129.42	0.24	Ryan MWD
8366.00	1.80	8363.65	23.67	112.71	-19.57	23.67	30.71	129.59	1.19	Ryan MWD
8462.00	1.41	8459.61	26.04	123.39	-20.80	26.04	33.33	128.62	0.51	Ryan MWD
8558.00	1.32	8555.58	28.09	106.91	-21.77	28.09	35.54	127.78	0.42	Ryan MWD
8654.00	1.19	8651.56	29.95	126.51	-22.69	29.95	37.57	127.15	0.46	Ryan MWD
8749.00	1.19	8746.54	31.38	139.61	-24.03	31.38	39.52	127.44	0.29	Ryan MWD
8845.00	1.32	8842.52	33.12	97.59	-24.93	33.12	41.46	126.97	0.95	Ryan MWD
8940.00	2.02	8937.48	35.70	116.80	-25.83	35.70	44.07	125.89	0.93	Ryan MWD
9036.00	1.45	9033.44	37.82	150.11	-27.65	37.82	46.85	126.17	1.18	Ryan MWD
9131.00	2.42	9128.38	39.05	161.71	-30.59	39.05	49.60	128.08	1.10	Ryan MWD
9226.00	2.50	9223.30	40.44	158.33	-34.42	40.44	53.11	130.41	0.17	Ryan MWD
9321.00	2.59	9318.20	41.21	179.90	-38.50	41.21	56.39	133.05	1.01	Ryan MWD
9416.00	2.02	9413.13	40.50	205.13	-42.16	40.50	58.46	136.15	1.21	Ryan MWD
9511.00	1.32	9508.10	38.70	271.71	-43.64	38.70	58.33	138.44	2.03	Ryan MWD
9606.00	1.19	9603.07	36.73	297.33	-43.16	36.73	56.67	139.60	0.60	Ryan MWD
9701.00	0.09	9698.07	35.79	309.10	-42.66	35.79	55.68	140.00	1.16	Ryan MWD
9796.00	0.88	9793.06	36.30	51.32	-42.15	36.30	55.63	139.26	0.95	Ryan MWD
9892.00	1.80	9889.04	37.75	35.50	-40.47	37.75	55.34	136.98	1.02	Ryan MWD
9987.00	2.42	9983.97	39.99	43.01	-37.78	39.99	55.02	133.38	0.71	Ryan MWD
10082.00	2.02	10078.90	42.63	49.21	-35.22	42.63	55.30	129.57	0.49	Ryan MWD
10134.00	2.02	10130.87	44.01	49.21	-34.03	44.01	55.63	127.71	0.00	Projection

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: Kendall 2-15B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1061 FNL 0752 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 15 Township: 02.0S Range: 02.0W Meridian: U	9. API NUMBER: 43013521030000
PHONE NUMBER: 713 997-6717 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/6/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Plug Drill Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w/ rods, pump, and production tubing. Drill out sand, cement, and CBP (@9,880' & 9,895'). Clean out to PBDT. Turn well back to production with rods, pump, and production tubing.

Approved by the
Feb 01, 2017
Oil, Gas and Mining

Date: _____
 By: Derek Duff

NAME (PLEASE PRINT) Erik Hauser	PHONE NUMBER 713 997-6717	TITLE Sr. HSER Specialist
SIGNATURE N/A	DATE 2/1/2017	

Kendall 2-15B2 Drill Out Summary Procedure

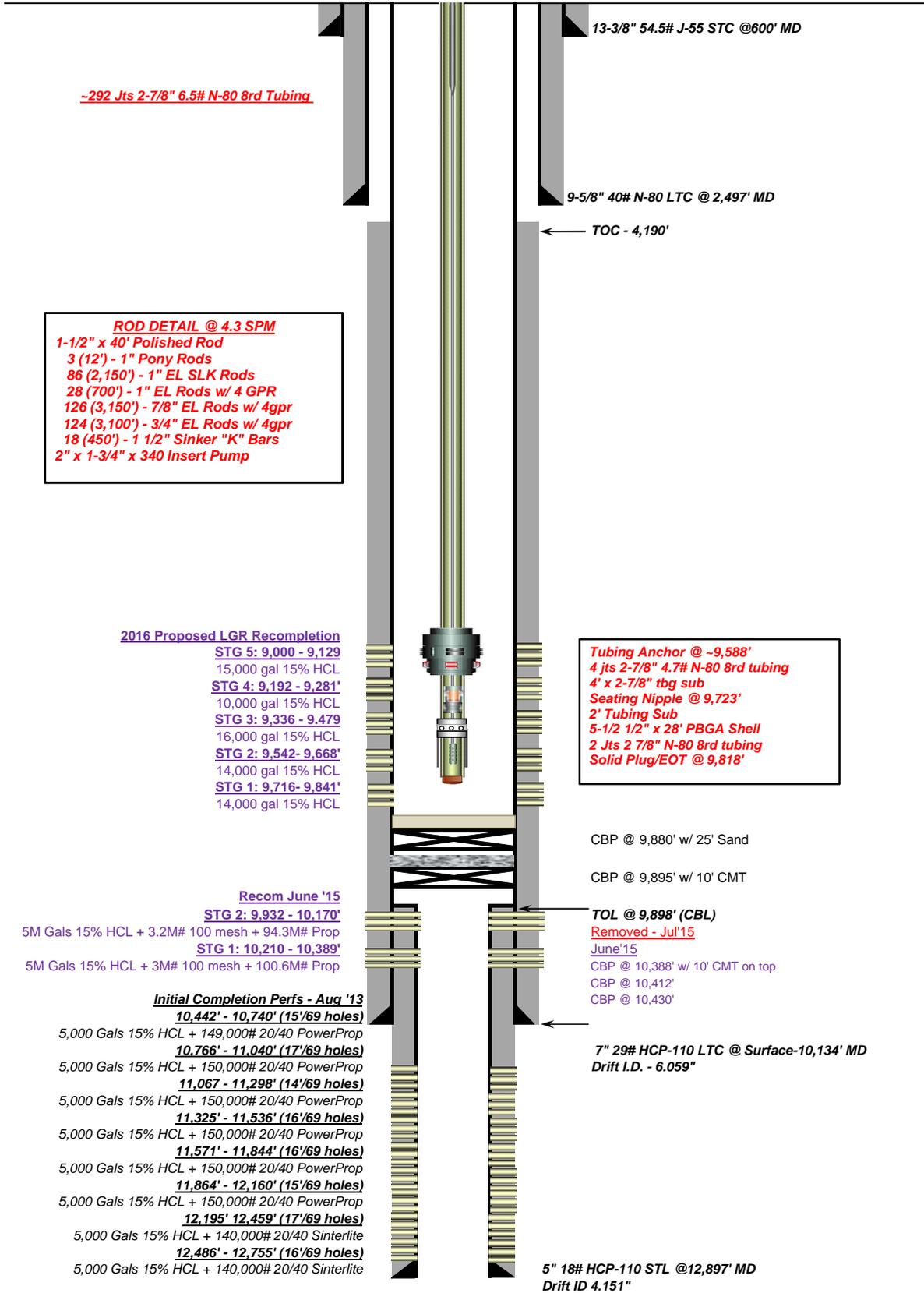
- POOH with rods & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing.
- RIH w/ 6" bit & cleanout sand, cement, and 7" CBP (9,880' & 9,895') to liner top @ 9,898'.
- POOH & RIH w/ 4-1/8" bit cleaning out liner top. RIH to PBTD (12,810'). POOH.
- RIH w/ production tubing, pump, and rods.
- Clean location and resume production.



Current Pumping Schematic 2016 Recom

Company Name: EP Energy
 Well Name: Kendall 2-15 B2
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 18' 47.07559" N Long: 110° 06' 09.33852" W
 Producing Zone(s): Wasatch

Last Updated: 2/1/2017
 By: Krug
 TD: 12,897'
 BHL: _____
 Elevation: _____



ROD DETAIL @ 4.3 SPM
 1-1/2" x 40' Polished Rod
 3 (12') - 1" Pony Rods
 86 (2,150') - 1" EL SLK Rods
 28 (700') - 1" EL Rods w/ 4 GPR
 126 (3,150') - 7/8" EL Rods w/ 4gpr
 124 (3,100') - 3/4" EL Rods w/ 4gpr
 18 (450') - 1 1/2" Sinker "K" Bars
 2" x 1-3/4" x 340 Insert Pump

2016 Proposed LGR Recompletion
 STG 5: 9,000 - 9,129
 15,000 gal 15% HCL
 STG 4: 9,192 - 9,281'
 10,000 gal 15% HCL
 STG 3: 9,336 - 9,479
 16,000 gal 15% HCL
 STG 2: 9,542 - 9,668'
 14,000 gal 15% HCL
 STG 1: 9,716 - 9,841'
 14,000 gal 15% HCL

Tubing Anchor @ ~9,588'
 4 jts 2-7/8" 4.7# N-80 8rd tubing
 4' x 2-7/8" tbg sub
 Seating Nipple @ 9,723'
 2' Tubing Sub
 5-1/2 1/2" x 28' PBGA Shell
 2 Jts 2 7/8" N-80 8rd tubing
 Solid Plug/EOT @ 9,818'

Recom June '15
 STG 2: 9,932 - 10,170'
 5M Gals 15% HCL + 3.2M# 100 mesh + 94.3M# Prop
 STG 1: 10,210 - 10,389'
 5M Gals 15% HCL + 3M# 100 mesh + 100.6M# Prop

Initial Completion Perfs - Aug '13
 10,442' - 10,740' (15'/69 holes)
 5,000 Gals 15% HCL + 149,000# 20/40 PowerProp
 10,766' - 11,040' (17'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 11,067' - 11,298' (14'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 11,325' - 11,536' (16'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 11,571' - 11,844' (16'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 11,864' - 12,160' (15'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40 PowerProp
 12,195' - 12,459' (17'/69 holes)
 5,000 Gals 15% HCL + 140,000# 20/40 Sinterlite
 12,486' - 12,755' (16'/69 holes)
 5,000 Gals 15% HCL + 140,000# 20/40 Sinterlite

CBP @ 9,880' w/ 25' Sand
 CBP @ 9,895' w/ 10' CMT
 TOL @ 9,898' (CBL)
 Removed - Jul'15
 June'15
 CBP @ 10,388' w/ 10' CMT on top
 CBP @ 10,412'
 CBP @ 10,430'
 7" 29# HCP-110 LTC @ Surface-10,134' MD
 Drift I.D. - 6.059"
 5" 18# HCP-110 STL @ 12,897' MD
 Drift ID 4.151"



Proposed Pumping Schematic 2016 Recom

Company Name: EP Energy
 Well Name: Kendall 2-15 B2
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 18' 47.07559" N Long: 110° 06' 09.33852" W
 Producing Zone(s): Wasatch

Last Updated: 2/1/2017
 By: Krug
 TD: 12,897'
 BHL: _____
 Elevation: _____

