

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | | | | | |
|--|-----------|-------------------|--|---------|--|--|----------------------------|----------|-------|--------|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER GMBU 6-30-9-16 | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT MONUMENT BUTTE | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV) | | | | |
| 6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY | | | | | | 7. OPERATOR PHONE 435 646-4825 | | | | |
| 8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052 | | | | | | 9. OPERATOR E-MAIL mcrozier@newfield.com | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-74391 | | | 11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | | |
| LOCATION AT SURFACE | | 2341 FNL 398 FWL | | SWNW | 30 | 9.0 S | 16.0 E | S | | |
| Top of Uppermost Producing Zone | | 2341 FNL 398 FWL | | SWNW | 30 | 9.0 S | 16.0 E | S | | |
| At Total Depth | | 1981 FNL 1883 FWL | | SENW | 30 | 9.0 S | 16.0 E | S | | |
| 21. COUNTY DUCHESENE | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 1883 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 40 | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1864 | | | 26. PROPOSED DEPTH MD: 6227 TVD: 6000 | | | | |
| 27. ELEVATION - GROUND LEVEL 6314 | | | 28. BOND NUMBER WYB000493 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478 | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
| Surf | 12.25 | 8.625 | 0 - 300 | 24.0 | J-55 ST&C | 8.3 | Class G | 138 | 1.17 | 15.8 |
| Prod | 7.875 | 5.5 | 0 - 6227 | 15.5 | J-55 LT&C | 8.3 | Premium Lite High Strength | 292 | 3.43 | 11.0 |
| | | | | | | | 50/50 Poz | 363 | 1.24 | 14.4 |
| ATTACHMENTS | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | |
| <input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | |
| NAME Mandie Crozier | | | TITLE Regulatory Tech | | | PHONE 435 646-4825 | | | | |
| SIGNATURE | | | DATE 01/29/2013 | | | EMAIL mcrozier@newfield.com | | | | |
| API NUMBER ASSIGNED 43013519940000 | | | APPROVAL | | |  Permit Manager | | | | |

NEWFIELD PRODUCTION COMPANY
GMBU 6-30-9-16
AT SURFACE: SW/NW SECTION 30, T9S R16E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

| | |
|--------------------|--------------|
| Uinta | 0' – 1525' |
| Green River | 1525' |
| Wasatch | 5835' |
| Proposed TD | 6227' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1525' – 5835'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

| | |
|--|---|
| Location & Sampled Interval | Date Sampled |
| Flow Rate | Temperature |
| Hardness | pH |
| Water Classification (State of Utah) | Dissolved Calcium (Ca) (mg/l) |
| Dissolved Iron (Fe) (ug/l) | Dissolved Sodium (Na) (mg/l) |
| Dissolved Magnesium (Mg) (mg/l) | Dissolved Carbonate (CO ₃) (mg/l) |
| Dissolved Bicarbonate (NaHCO ₃) (mg/l) | Dissolved Chloride (Cl) (mg/l) |
| Dissolved Sulfate (SO ₄) (mg/l) | Dissolved Total Solids (TDS) (mg/l) |

4. **PROPOSED CASING PROGRAM****a. Casing Design: GMBU 6-30-9-16**

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | |
|--------------------------|----------|--------|--------|-------|----------|----------------|----------------|------------------|
| | Top | Bottom | | | | Burst | Collapse | Tension |
| Surface casing 8-5/8" | 0' | 300' | 24.0 | J-55 | STC | 2,950 17.53 | 1,370 14.35 | 244,000 33.89 |
| Prod casing 5-1/2" | 0' | 6227' | 15.5 | J-55 | LTC | 4,810 2.43 | 4,040 2.04 | 217,000 2.25 |

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

| | |
|--|--------------|
| Frac gradient at surface casing shoe = | 13.0 ppg |
| Pore pressure at surface casing shoe = | 8.33 ppg |
| Pore pressure at prod casing shoe = | 8.33 ppg |
| Gas gradient = | 0.115 psi/ft |

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU 6-30-9-16

| Job | Fill | Description | Sacks | OH Excess* | Weight (ppg) | Yield (ft ³ /sk) |
|---------------------|--------|----------------------------------|-----------------|------------|--------------|-----------------------------|
| | | | ft ³ | | | |
| Surface casing | 300' | Class G w/ 2% CaCl | 138 | 30% | 15.8 | 1.17 |
| | | | 161 | | | |
| Prod casing Lead | 4,227' | Prem Lite II w/ 10% gel + 3% KCl | 292 | 30% | 11.0 | 3.26 |
| | | | 952 | | | |
| Prod casing Tail | 2,000' | 50/50 Poz w/ 2% gel + 3% KCl | 363 | 30% | 14.3 | 1.24 |
| | | | 451 | | | |

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

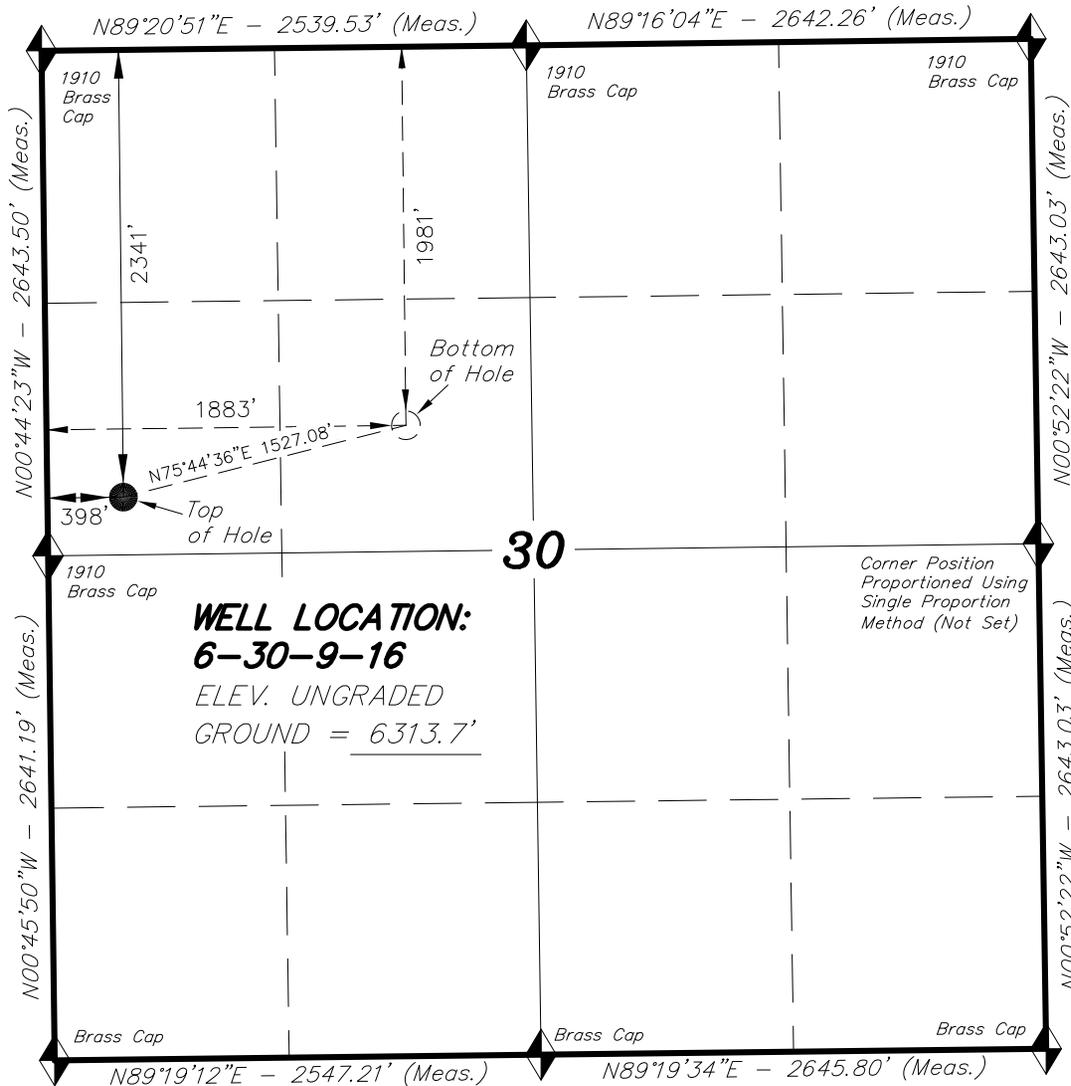
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2013, and take approximately seven (7) days from spud to rig release.

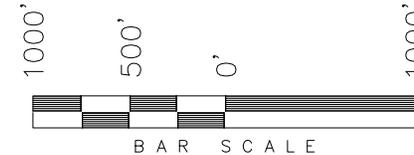
T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 6-30-9-16, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 30, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, 6-30-9-16, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 30, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 10-29-12
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

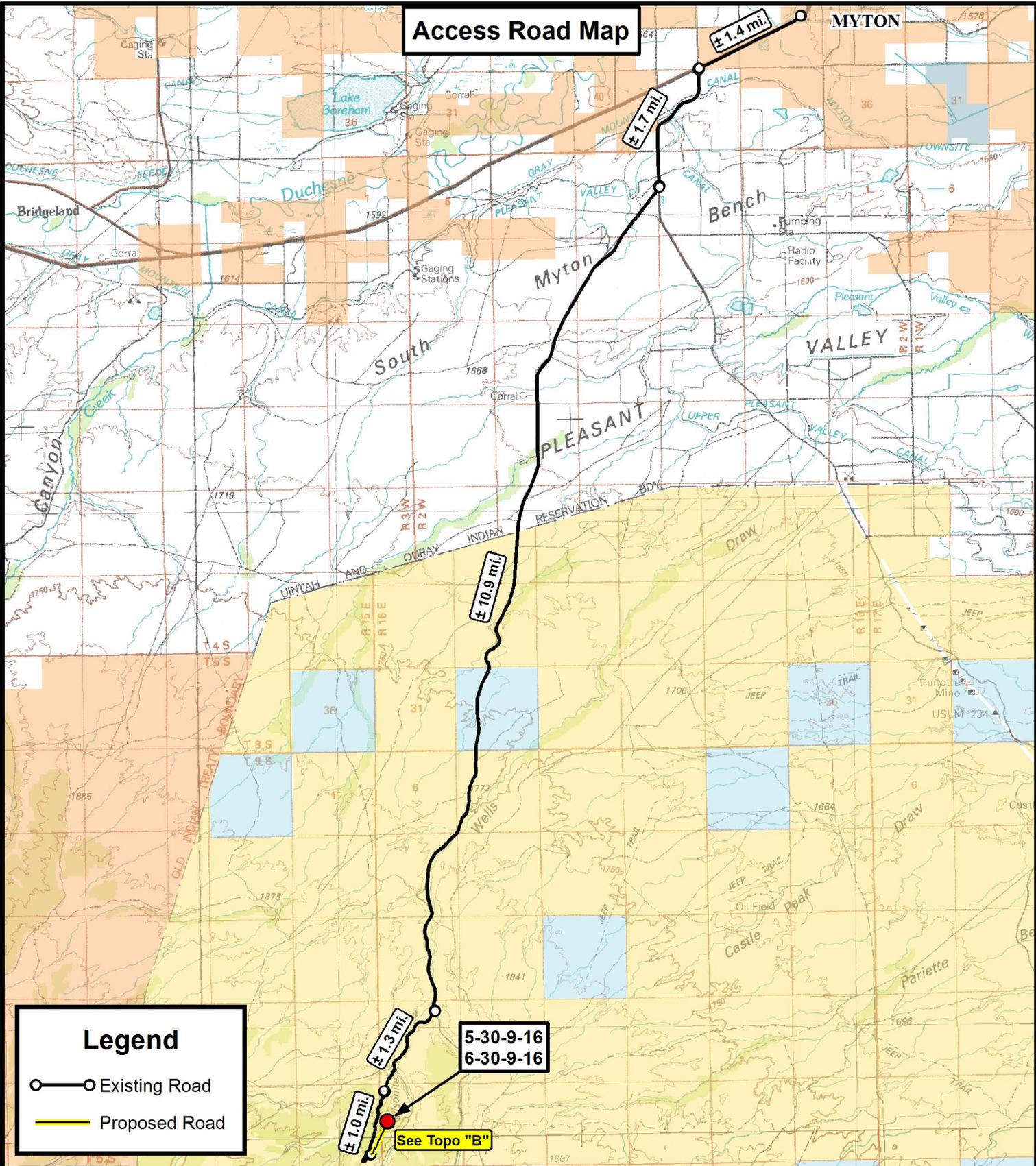
| |
|--------------------------------------|
| NAD 83 (SURFACE LOCATION) |
| LATITUDE = 40°00'09.85" |
| LONGITUDE = 110°10'10.97" |
| NAD 27 (SURFACE LOCATION) |
| LATITUDE = 40°00'09.99" |
| LONGITUDE = 110°10'08.42" |
| NAD 83 (BOTTOM HOLE LOCATION) |
| LATITUDE = 40°00'13.35" |
| LONGITUDE = 110°09'51.89" |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 40°00'13.48" |
| LONGITUDE = 110°09'49.34" |

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | | |
|----------------------------|-------------------|----------|
| DATE SURVEYED: 10-18-12 | SURVEYED BY: W.H. | VERSION: |
| DATE DRAWN: 10-29-12 | DRAWN BY: V.H. | V2 |
| REVISED: | SCALE: 1" = 1000' | |

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

Access Road Map



Legend

- Existing Road (black line with circles)
- Proposed Road (yellow line)

5-30-9-16
6-30-9-16

See Topo "B"

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

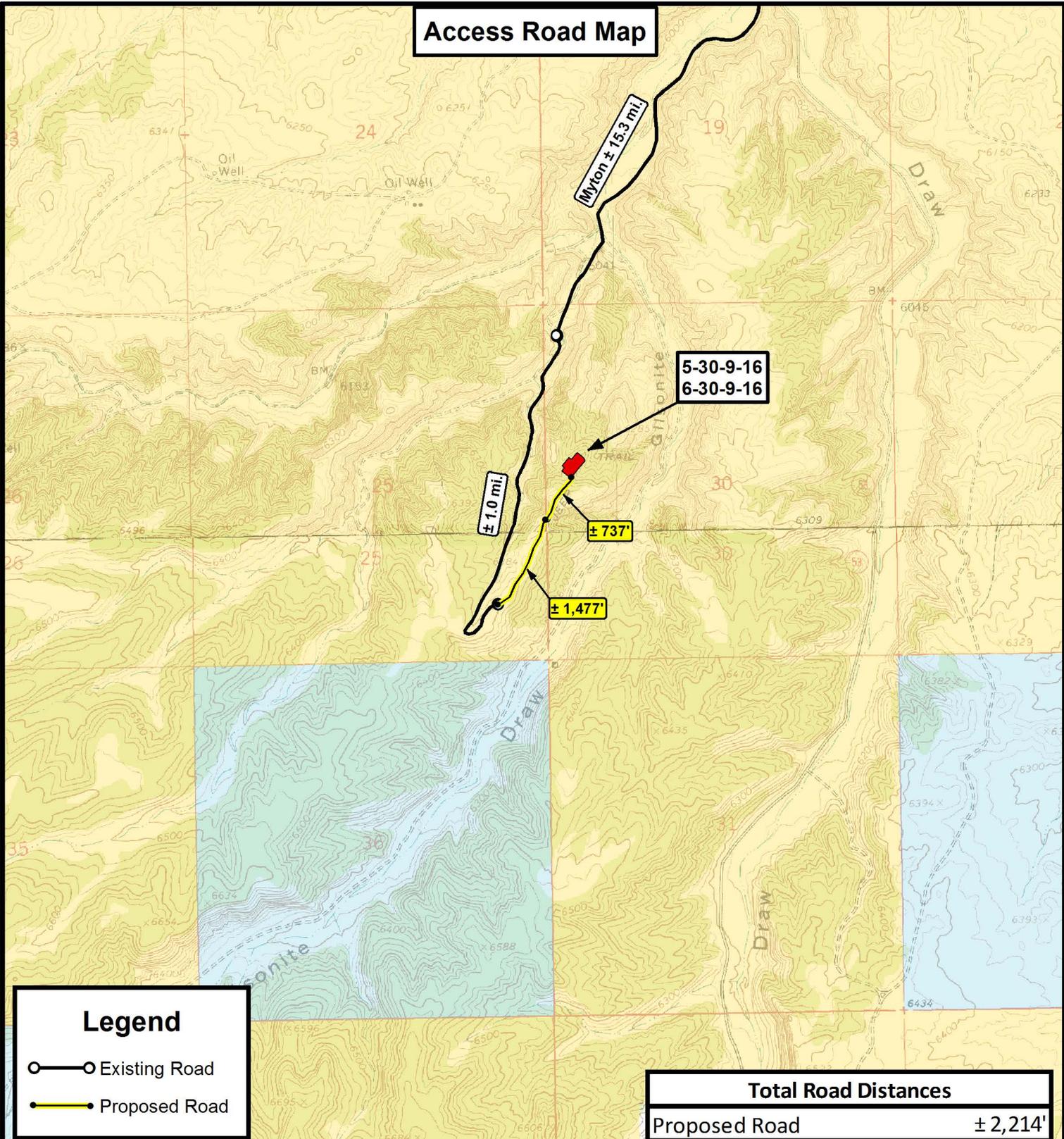
5-30-9-16
6-30-9-16
SEC. 30, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

| | | | |
|-----------|------------|----------|----------|
| DRAWN BY: | D.C.R. | REVISED: | VERSION: |
| DATE: | 10-29-2012 | | V2 |
| SCALE: | 1:100,000 | | |

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



| Total Road Distances | |
|----------------------|----------|
| Proposed Road | ± 2,214' |

Legend

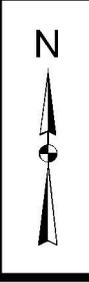
- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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Land Surveying, Inc.**
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| | | |
|--------------------|--------------------------|-----------|
| DRAWN BY: D.C.R. | REVISED: 10-29-12 D.C.R. | VERSION: |
| DATE: 08-09-2012 | | V2 |
| SCALE: 1" = 2,000' | | |

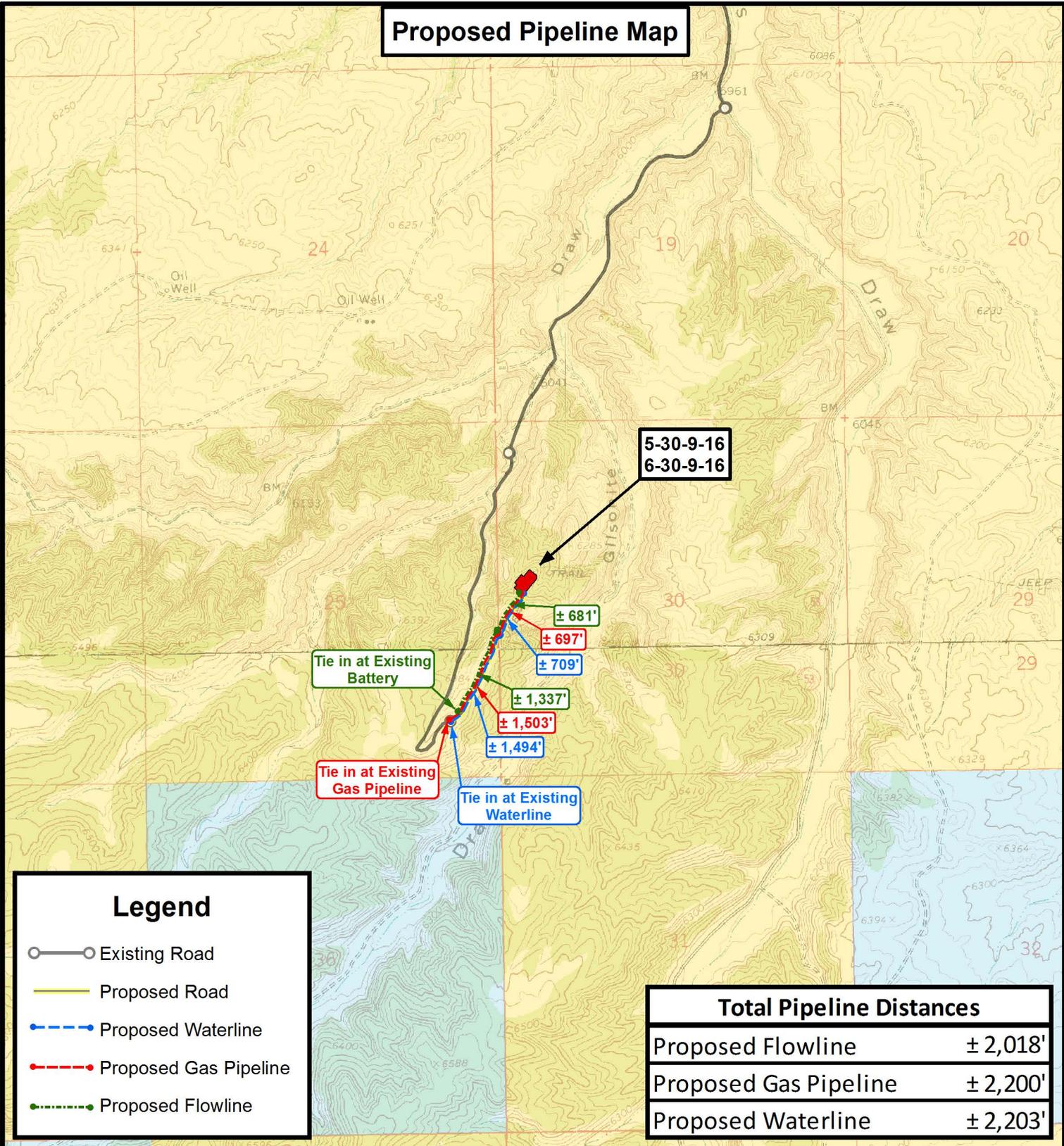


NEWFIELD EXPLORATION COMPANY

5-30-9-16
6-30-9-16
SEC. 30, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

| | |
|-----------------|-------------------|
| TOPOGRAPHIC MAP | SHEET B |
|-----------------|-------------------|

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Road
- Proposed Waterline
- Proposed Gas Pipeline
- Proposed Flowline

| Total Pipeline Distances | |
|--------------------------|----------|
| Proposed Flowline | ± 2,018' |
| Proposed Gas Pipeline | ± 2,200' |
| Proposed Waterline | ± 2,203' |

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

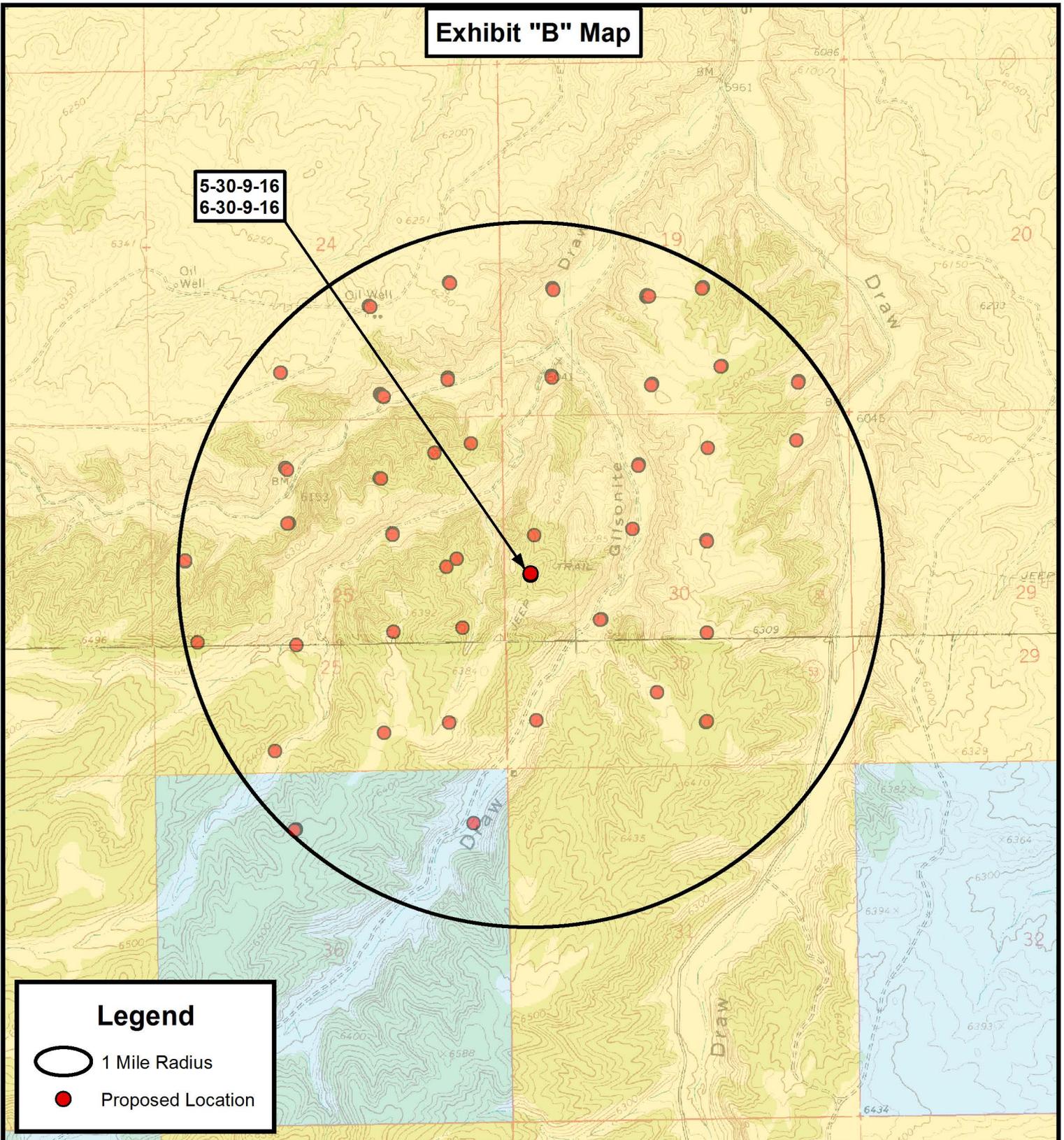
5-30-9-16
 6-30-9-16
 SEC. 30, T9S, R16E, S.L.B.&M.
 Duchesne County, UT.

| | | | | | |
|-----------|-------------|----------|-----------------|-----------|--|
| DRAWN BY: | D.C.R. | REVISED: | 10-29-12 D.C.R. | VERSION: | |
| DATE: | 08-09-2012 | | | V2 | |
| SCALE: | 1" = 2,000' | | | | |

TOPOGRAPHIC MAP

SHEET **C**

Exhibit "B" Map



5-30-9-16
6-30-9-16

Legend

-  1 Mile Radius
-  Proposed Location

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NEWFIELD EXPLORATION COMPANY

5-30-9-16
6-30-9-16
SEC. 30, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

| | | | |
|-----------|-------------|----------|-----------|
| DRAWN BY: | D.C.R. | REVISED: | VERSION: |
| DATE: | 10-29-2012 | | V2 |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET
D



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 30 T9S, R16E
6-30-9-16**

Wellbore #1

Plan: Design #1

Standard Planning Report

23 January, 2013





Payzone Directional
Planning Report



| | | | |
|------------------|----------------------------|-------------------------------------|---|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well 6-30-9-16 |
| Company: | NEWFIELD EXPLORATION | TVD Reference: | 6-30-9-16 @ 6325.7ft (Original Well Elev) |
| Project: | USGS Myton SW (UT) | MD Reference: | 6-30-9-16 @ 6325.7ft (Original Well Elev) |
| Site: | SECTION 30 T9S, R16E | North Reference: | True |
| Well: | 6-30-9-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| | | | |
|--------------------|--|----------------------|----------------|
| Project | USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | Utah Central Zone | | |

| | | | | | |
|------------------------------|----------------------|---------------------|-----------------|--------------------------|------------------|
| Site | SECTION 30 T9S, R16E | | | | |
| Site Position: | | Northing: | 7,172,080.87 ft | Latitude: | 40° 0' 5.535 N |
| From: | Map | Easting: | 2,014,800.00 ft | Longitude: | 110° 9' 48.547 W |
| Position Uncertainty: | 0.0 ft | Slot Radius: | " | Grid Convergence: | 0.86 ° |

| | | | | | | |
|-----------------------------|---|-------------|----------------------------|-----------------|----------------------|-------------------|
| Well | 6-30-9-16, SHL LAT: 40 00 09.85 LONG: -110 10 10.97 | | | | | |
| Well Position | +N/-S | 436.5 ft | Northing: | 7,172,491.39 ft | Latitude: | 40° 0' 9.850 N |
| | +E/-W | -1,744.8 ft | Easting: | 2,013,048.90 ft | Longitude: | 110° 10' 10.970 W |
| Position Uncertainty | | 0.0 ft | Wellhead Elevation: | 6,325.7 ft | Ground Level: | 6,313.7 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 1/23/2013 | 11.14 | 65.70 | 52,067 |

| | | | | |
|--------------------------|------------------------------|-------------------|----------------------|----------------------|
| Design | Design #1 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PROTOTYPE | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) |
| | 0.0 | 0.0 | 0.0 | 75.74 |

| Plan Sections | | | | | | | | | | |
|----------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|----------------------|---------------------|---------|---------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,774.6 | 17.62 | 75.74 | 1,756.2 | 44.1 | 173.7 | 1.50 | 1.50 | 6.45 | 75.74 | |
| 6,227.3 | 17.62 | 75.74 | 6,000.0 | 376.1 | 1,479.9 | 0.00 | 0.00 | 0.00 | 0.00 | 6-30-9-16 TGT |



Payzone Directional

Planning Report



| | | | |
|------------------|----------------------------|-------------------------------------|---|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well 6-30-9-16 |
| Company: | NEWFIELD EXPLORATION | TVD Reference: | 6-30-9-16 @ 6325.7ft (Original Well Elev) |
| Project: | USGS Myton SW (UT) | MD Reference: | 6-30-9-16 @ 6325.7ft (Original Well Elev) |
| Site: | SECTION 30 T9S, R16E | North Reference: | True |
| Well: | 6-30-9-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 100.0 | 0.00 | 0.00 | 100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 400.0 | 0.00 | 0.00 | 400.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 500.0 | 0.00 | 0.00 | 500.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 700.0 | 1.50 | 75.74 | 700.0 | 0.3 | 1.3 | 1.3 | 1.50 | 1.50 | 0.00 |
| 800.0 | 3.00 | 75.74 | 799.9 | 1.3 | 5.1 | 5.2 | 1.50 | 1.50 | 0.00 |
| 900.0 | 4.50 | 75.74 | 899.7 | 2.9 | 11.4 | 11.8 | 1.50 | 1.50 | 0.00 |
| 1,000.0 | 6.00 | 75.74 | 999.3 | 5.2 | 20.3 | 20.9 | 1.50 | 1.50 | 0.00 |
| 1,100.0 | 7.50 | 75.74 | 1,098.6 | 8.0 | 31.7 | 32.7 | 1.50 | 1.50 | 0.00 |
| 1,200.0 | 9.00 | 75.74 | 1,197.5 | 11.6 | 45.6 | 47.0 | 1.50 | 1.50 | 0.00 |
| 1,300.0 | 10.50 | 75.74 | 1,296.1 | 15.8 | 62.0 | 64.0 | 1.50 | 1.50 | 0.00 |
| 1,400.0 | 12.00 | 75.74 | 1,394.2 | 20.6 | 80.9 | 83.5 | 1.50 | 1.50 | 0.00 |
| 1,500.0 | 13.50 | 75.74 | 1,491.7 | 26.0 | 102.3 | 105.5 | 1.50 | 1.50 | 0.00 |
| 1,600.0 | 15.00 | 75.74 | 1,588.6 | 32.1 | 126.1 | 130.2 | 1.50 | 1.50 | 0.00 |
| 1,700.0 | 16.50 | 75.74 | 1,684.9 | 38.7 | 152.5 | 157.3 | 1.50 | 1.50 | 0.00 |
| 1,774.6 | 17.62 | 75.74 | 1,756.2 | 44.1 | 173.7 | 179.2 | 1.50 | 1.50 | 0.00 |
| 1,800.0 | 17.62 | 75.74 | 1,780.4 | 46.0 | 181.1 | 186.9 | 0.00 | 0.00 | 0.00 |
| 1,900.0 | 17.62 | 75.74 | 1,875.7 | 53.5 | 210.5 | 217.1 | 0.00 | 0.00 | 0.00 |
| 2,000.0 | 17.62 | 75.74 | 1,971.0 | 60.9 | 239.8 | 247.4 | 0.00 | 0.00 | 0.00 |
| 2,100.0 | 17.62 | 75.74 | 2,066.3 | 68.4 | 269.1 | 277.7 | 0.00 | 0.00 | 0.00 |
| 2,200.0 | 17.62 | 75.74 | 2,161.6 | 75.8 | 298.5 | 307.9 | 0.00 | 0.00 | 0.00 |
| 2,300.0 | 17.62 | 75.74 | 2,256.9 | 83.3 | 327.8 | 338.2 | 0.00 | 0.00 | 0.00 |
| 2,400.0 | 17.62 | 75.74 | 2,352.2 | 90.7 | 357.1 | 368.5 | 0.00 | 0.00 | 0.00 |
| 2,500.0 | 17.62 | 75.74 | 2,447.5 | 98.2 | 386.5 | 398.8 | 0.00 | 0.00 | 0.00 |
| 2,600.0 | 17.62 | 75.74 | 2,542.9 | 105.7 | 415.8 | 429.0 | 0.00 | 0.00 | 0.00 |
| 2,700.0 | 17.62 | 75.74 | 2,638.2 | 113.1 | 445.1 | 459.3 | 0.00 | 0.00 | 0.00 |
| 2,800.0 | 17.62 | 75.74 | 2,733.5 | 120.6 | 474.5 | 489.6 | 0.00 | 0.00 | 0.00 |
| 2,900.0 | 17.62 | 75.74 | 2,828.8 | 128.0 | 503.8 | 519.8 | 0.00 | 0.00 | 0.00 |
| 3,000.0 | 17.62 | 75.74 | 2,924.1 | 135.5 | 533.2 | 550.1 | 0.00 | 0.00 | 0.00 |
| 3,100.0 | 17.62 | 75.74 | 3,019.4 | 142.9 | 562.5 | 580.4 | 0.00 | 0.00 | 0.00 |
| 3,200.0 | 17.62 | 75.74 | 3,114.7 | 150.4 | 591.8 | 610.6 | 0.00 | 0.00 | 0.00 |
| 3,300.0 | 17.62 | 75.74 | 3,210.0 | 157.8 | 621.2 | 640.9 | 0.00 | 0.00 | 0.00 |
| 3,400.0 | 17.62 | 75.74 | 3,305.3 | 165.3 | 650.5 | 671.2 | 0.00 | 0.00 | 0.00 |
| 3,500.0 | 17.62 | 75.74 | 3,400.6 | 172.7 | 679.8 | 701.4 | 0.00 | 0.00 | 0.00 |
| 3,600.0 | 17.62 | 75.74 | 3,495.9 | 180.2 | 709.2 | 731.7 | 0.00 | 0.00 | 0.00 |
| 3,700.0 | 17.62 | 75.74 | 3,591.3 | 187.7 | 738.5 | 762.0 | 0.00 | 0.00 | 0.00 |
| 3,800.0 | 17.62 | 75.74 | 3,686.6 | 195.1 | 767.9 | 792.3 | 0.00 | 0.00 | 0.00 |
| 3,900.0 | 17.62 | 75.74 | 3,781.9 | 202.6 | 797.2 | 822.5 | 0.00 | 0.00 | 0.00 |
| 4,000.0 | 17.62 | 75.74 | 3,877.2 | 210.0 | 826.5 | 852.8 | 0.00 | 0.00 | 0.00 |
| 4,100.0 | 17.62 | 75.74 | 3,972.5 | 217.5 | 855.9 | 883.1 | 0.00 | 0.00 | 0.00 |
| 4,200.0 | 17.62 | 75.74 | 4,067.8 | 224.9 | 885.2 | 913.3 | 0.00 | 0.00 | 0.00 |
| 4,300.0 | 17.62 | 75.74 | 4,163.1 | 232.4 | 914.5 | 943.6 | 0.00 | 0.00 | 0.00 |
| 4,400.0 | 17.62 | 75.74 | 4,258.4 | 239.8 | 943.9 | 973.9 | 0.00 | 0.00 | 0.00 |
| 4,500.0 | 17.62 | 75.74 | 4,353.7 | 247.3 | 973.2 | 1,004.1 | 0.00 | 0.00 | 0.00 |
| 4,600.0 | 17.62 | 75.74 | 4,449.0 | 254.7 | 1,002.5 | 1,034.4 | 0.00 | 0.00 | 0.00 |
| 4,700.0 | 17.62 | 75.74 | 4,544.3 | 262.2 | 1,031.9 | 1,064.7 | 0.00 | 0.00 | 0.00 |
| 4,800.0 | 17.62 | 75.74 | 4,639.6 | 269.7 | 1,061.2 | 1,094.9 | 0.00 | 0.00 | 0.00 |
| 4,900.0 | 17.62 | 75.74 | 4,735.0 | 277.1 | 1,090.6 | 1,125.2 | 0.00 | 0.00 | 0.00 |
| 5,000.0 | 17.62 | 75.74 | 4,830.3 | 284.6 | 1,119.9 | 1,155.5 | 0.00 | 0.00 | 0.00 |
| 5,100.0 | 17.62 | 75.74 | 4,925.6 | 292.0 | 1,149.2 | 1,185.8 | 0.00 | 0.00 | 0.00 |
| 5,200.0 | 17.62 | 75.74 | 5,020.9 | 299.5 | 1,178.6 | 1,216.0 | 0.00 | 0.00 | 0.00 |



Payzone Directional Planning Report

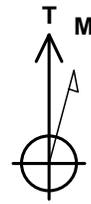


| | | | |
|------------------|----------------------------|-------------------------------------|---|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well 6-30-9-16 |
| Company: | NEWFIELD EXPLORATION | TVD Reference: | 6-30-9-16 @ 6325.7ft (Original Well Elev) |
| Project: | USGS Myton SW (UT) | MD Reference: | 6-30-9-16 @ 6325.7ft (Original Well Elev) |
| Site: | SECTION 30 T9S, R16E | North Reference: | True |
| Well: | 6-30-9-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|--|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | |
| 5,300.0 | 17.62 | 75.74 | 5,116.2 | 306.9 | 1,207.9 | 1,246.3 | 0.00 | 0.00 | 0.00 | |
| 5,400.0 | 17.62 | 75.74 | 5,211.5 | 314.4 | 1,237.2 | 1,276.6 | 0.00 | 0.00 | 0.00 | |
| 5,500.0 | 17.62 | 75.74 | 5,306.8 | 321.8 | 1,266.6 | 1,306.8 | 0.00 | 0.00 | 0.00 | |
| 5,600.0 | 17.62 | 75.74 | 5,402.1 | 329.3 | 1,295.9 | 1,337.1 | 0.00 | 0.00 | 0.00 | |
| 5,700.0 | 17.62 | 75.74 | 5,497.4 | 336.7 | 1,325.3 | 1,367.4 | 0.00 | 0.00 | 0.00 | |
| 5,800.0 | 17.62 | 75.74 | 5,592.7 | 344.2 | 1,354.6 | 1,397.6 | 0.00 | 0.00 | 0.00 | |
| 5,900.0 | 17.62 | 75.74 | 5,688.0 | 351.7 | 1,383.9 | 1,427.9 | 0.00 | 0.00 | 0.00 | |
| 6,000.0 | 17.62 | 75.74 | 5,783.4 | 359.1 | 1,413.3 | 1,458.2 | 0.00 | 0.00 | 0.00 | |
| 6,100.0 | 17.62 | 75.74 | 5,878.7 | 366.6 | 1,442.6 | 1,488.4 | 0.00 | 0.00 | 0.00 | |
| 6,200.0 | 17.62 | 75.74 | 5,974.0 | 374.0 | 1,471.9 | 1,518.7 | 0.00 | 0.00 | 0.00 | |
| 6,227.3 | 17.62 | 75.74 | 6,000.0 | 376.1 | 1,479.9 | 1,527.0 | 0.00 | 0.00 | 0.00 | |

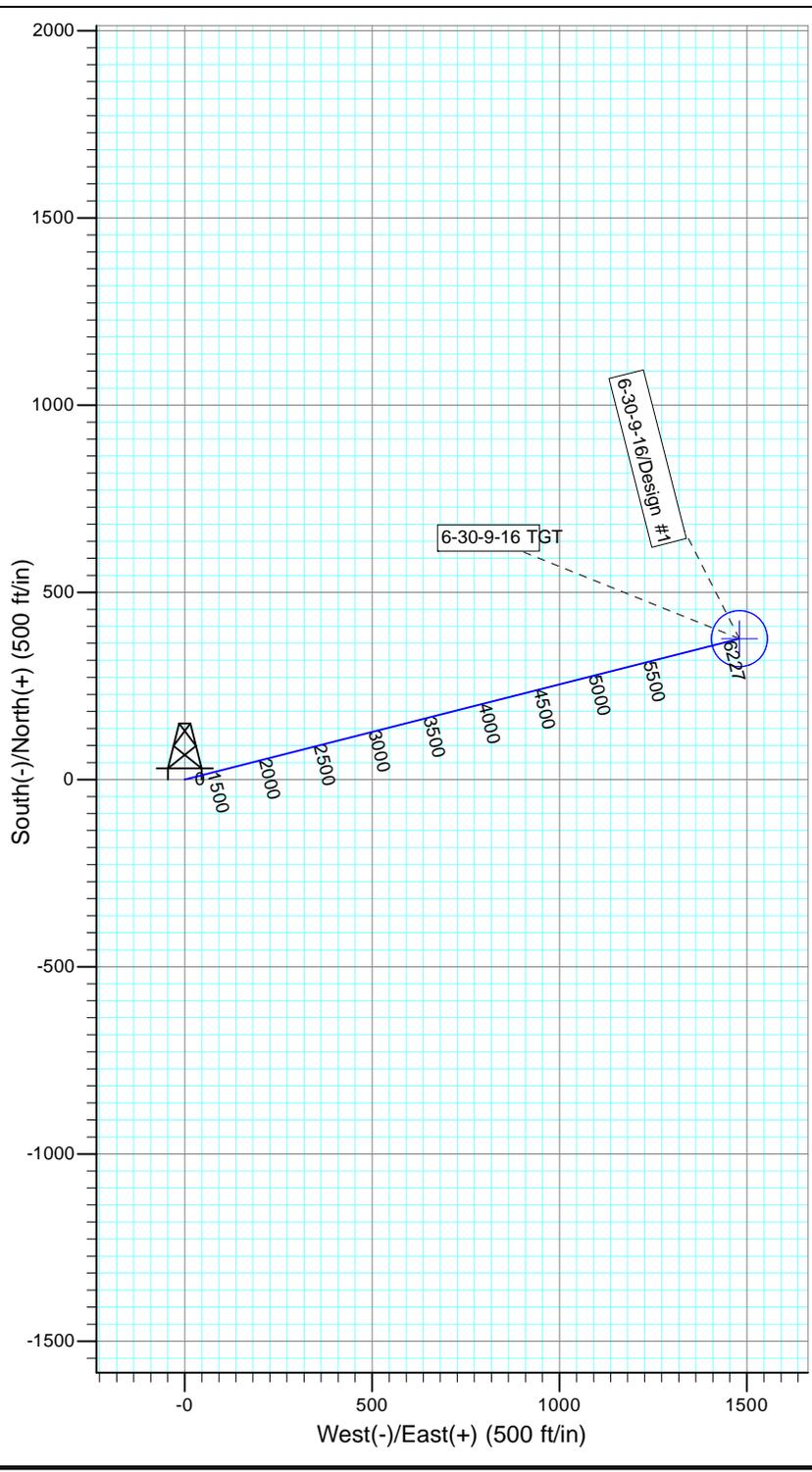
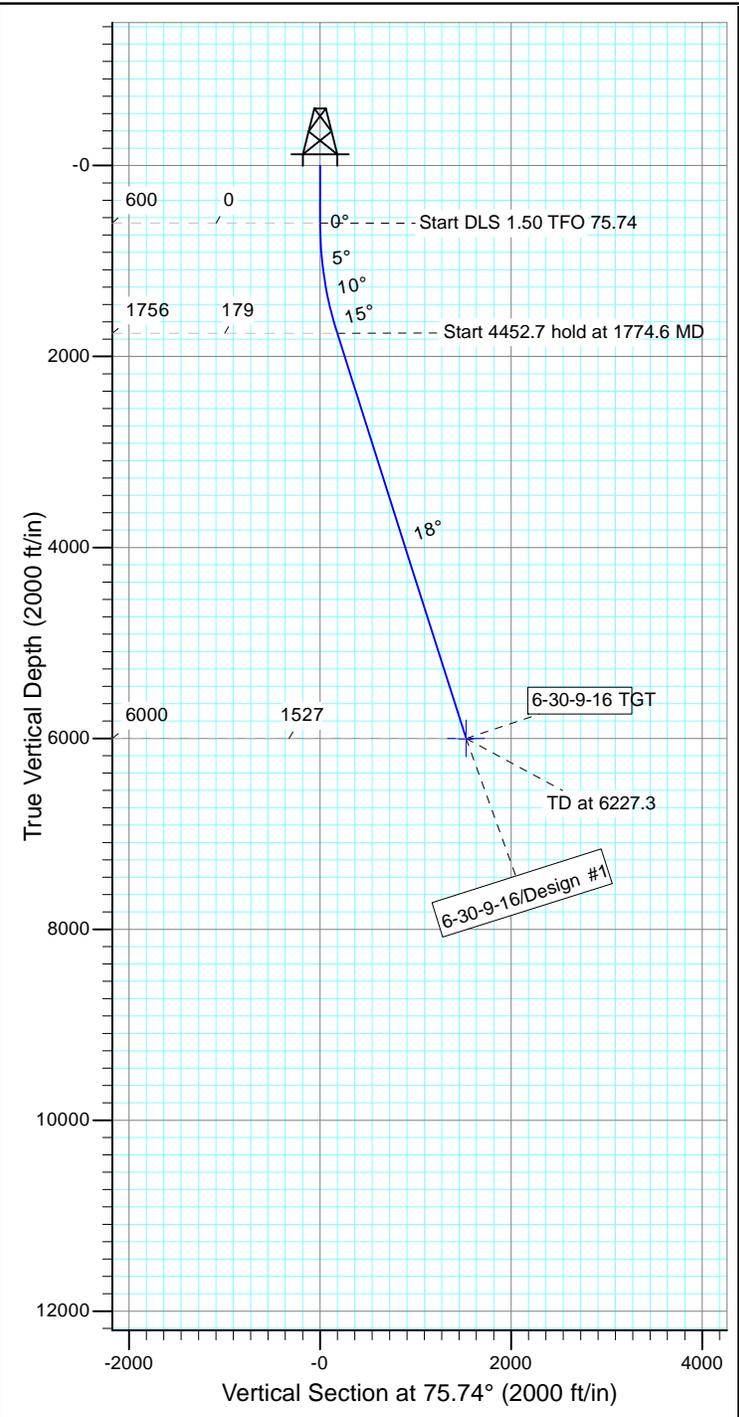


Project: USGS Myton SW (UT)
 Site: SECTION 30 T9S, R16E
 Well: 6-30-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52067.1snT
 Dip Angle: 65.70°
 Date: 1/23/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Shape |
|---------------|--------|-------|--------|-----------------------|
| 6-30-9-16 TGT | 6000.0 | 376.1 | 1479.9 | Circle (Radius: 75.0) |

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|--------|-------|-------|--------|-------|--------|------|-------|--------|---------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1774.6 | 17.62 | 75.74 | 1756.2 | 44.1 | 173.7 | 1.50 | 75.74 | 179.2 | |
| 4 | 6227.3 | 17.62 | 75.74 | 6000.0 | 376.1 | 1479.9 | 0.00 | 0.00 | 1527.0 | 6-30-9-16 TGT |



**NEWFIELD PRODUCTION COMPANY
GMBU 6-30-9-16
AT SURFACE: SW/NW SECTION 30, T9S R19E
DUCHESNE COUNTY, UTAH**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This is a new pad with one proposed vertical well and one proposed directional well.

1. EXISTING ROADS

To reach Newfield Production Company well location site GMBU 6-30-9-16 located in the SW 1/4 NW 1/4 Section 30, T9S, R16E, Duchesne County, Utah:

- a) Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction –14.9 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction to it's junction with the beginning of the proposed access road; proceed in a northeasterly direction along the proposed access road – 2,214' \pm to the proposed well location.
- b) The proposed location is approximately 16.7 miles southwest of Roosevelt, Utah
- c) Existing native surface roads in the area range from clays to a sandy-clay shale material.
- d) Access roads will be maintained at the standards required by UDOT, Duchesne County or other controlling agencies. This maintenance will consist of some minor grader work for road surfacing and snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

- a) Approximately 2,214 feet of access road is planned. The planned access consists of entirely new disturbance across entirely BLM surface. See attached Topographic Map "B".
- b) The planned access road will consist of a 20-foot permanent running surface crowned and ditched in order to handle any run-off from any precipitation events. The maximum grade will be 10% or less.
- c) There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.
- d) There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.
- e) All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

- a) Refer to Topographic Map "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- a) There are no existing facilities that will be utilized.
- b) It is anticipated that this well will be a producing oil well with some associated natural gas.

- c) Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.
- d) Tank batteries will be built to Federal Gold Book specifications.
- e) All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation (weather permitting). Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- f) Newfield Production Company requests 2,200' of surface gas line be granted. Newfield Production Company requests 2,203' of buried water line be granted. Newfield Production Company proposes 2,018 feet of surface flow line be granted. See attached Topographic Map "C".
- g) Where parallel corridors exist the disturbed area will be 60 feet wide to allow for construction of the proposed access road and pipeline corridor. The pipeline corridor will consist of a 12-inch or smaller natural gas pipeline, a 6-inch or smaller fuel gas line and an 10-inch or smaller produced water pipeline.
- h) The pipelines will tie in to the existing Newfield pipeline infrastructure. The proposed pipelines will be buried 4-feet deep or greater in a trench constructed with a trencher, trackhoe or backhoe for the length of the proposal. The construction phase of the planned access road, proposed pipelines will last approximately (10) days.
- i) The centerline of the proposed route will be staked prior to installation. Pipelines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated.
- j) Lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country, travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of four (4) inches deep, the soil will be deemed too wet to adequately support the equipment .

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a) Newfield Production will transport water by truck from nearest water source. The available water sources are as follows:
 - Johnson Water District (Water Right : 43-7478)
 - Maurice Harvey Pond (Water Right: 47-1358)
 - Neil Moon Pond (Water Right: 43-11787)
 - Newfield Collector Well (Water Right: 47-1817 - A30414DVA, contracted with the Duchesne County Conservancy District).

6. **SOURCE OF CONSTRUCTION MATERIALS**

- a) Construction material for this access road will be borrowed material accumulated during construction of the access road. If any additional borrow or gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

As directed by the authorized BLM officer, Newfield Production will be required to drill the proposed well with a Closed Loop Drilling System.

- a) A small cuttings pit will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore using a conventional closed-loop system. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.
- b) The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.
- c) A portable toilet will be provided for human waste.
- d) A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.
- e) After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.
- f) All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Newfield Production Company guarantees that during the drilling and completion of the referenced well, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the referenced well, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

8. **ANCILLARY FACILITIES**

- a) There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

- a) See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 - 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 - 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 - 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- b) The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location
 - 1. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.
 - 2. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting; the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.
- b) Dry Hole Abandoned Location
 - 1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Bureau of Land Management.

12. OTHER ADDITIONAL INFORMATION

- a) Montgomery Archeological Consultants, Inc. has conducted a Class III archeological survey. State of Utah Antiquities Project Permit # U-06-MQ-1111b 9/8/06 and # U-04-MQ-1417b 6/28/05. The report has been submitted under separate cover by Montgomery Archeological Consultants, Inc. The cover page of the report has been attached to this submittal for reference. Newfield would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- b) Wade E. Miller Ph.D. Paleontological Consultant has conducted a paleontological survey. The report has been submitted under separate cover by Wade E. Miller dated 10/10/12 and 8/29/05. The cover page of the report has been attached to this submittal for reference.
- c) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On federal administered land it is required that a

Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

- d) A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

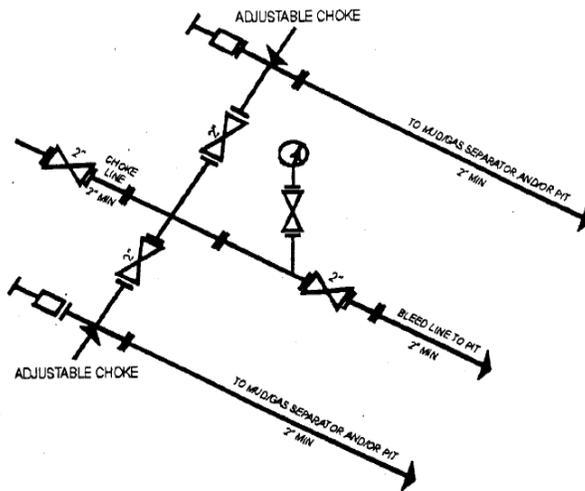
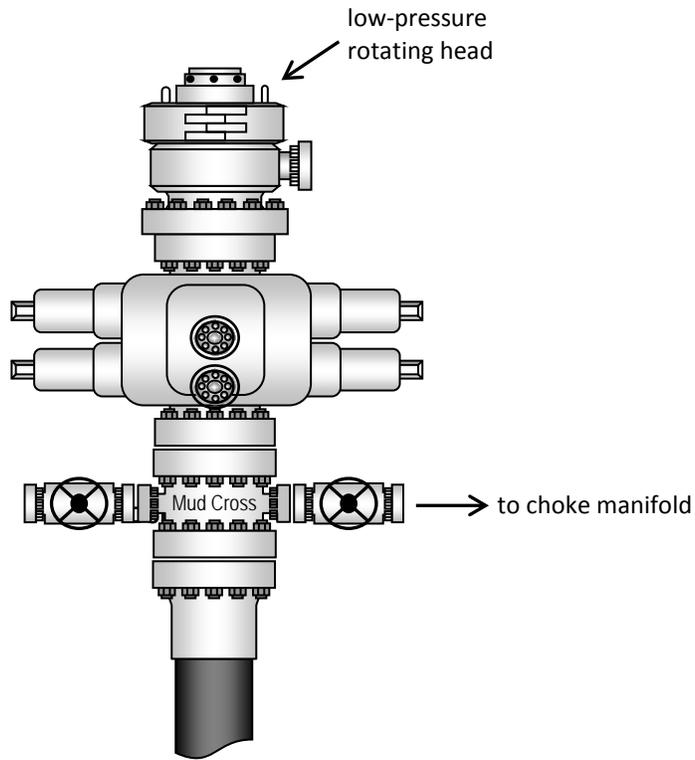
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #6-30-9-16, Section 30, Township 9S, Range 16E: Lease UTU-74391 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date 1/24/13

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

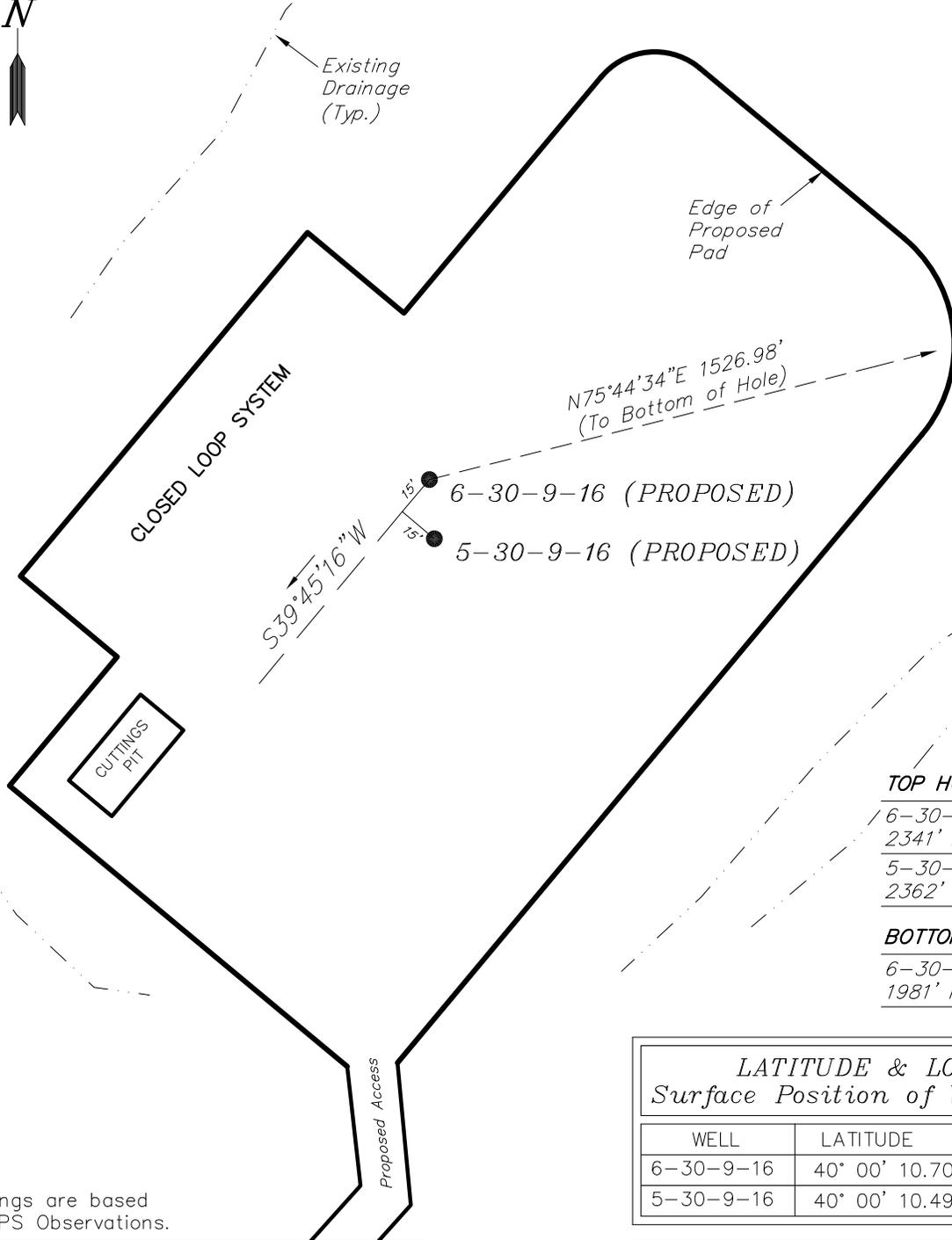
NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

5-30-9-16

6-30-9-16

Pad Location: SWNW Section 30, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

6-30-9-16 (PROPOSED)
2341' FNL & 398' FWL
5-30-9-16 (PROPOSED)
2362' FNL & 400' FWL

BOTTOM HOLE FOOTAGES

6-30-9-16 (PROPOSED)
1981' FNL & 1883' FWL

LATITUDE & LONGITUDE
Surface Position of Wells (NAD 83)

| WELL | LATITUDE | LONGITUDE |
|-----------|----------------|-----------------|
| 6-30-9-16 | 40° 00' 10.70" | 110° 10' 10.00" |
| 5-30-9-16 | 40° 00' 10.49" | 110° 10' 09.98" |

LATITUDE & LONGITUDE
Bottom Hole Position (NAD 83)

| WELL | LATITUDE | LONGITUDE |
|-----------|----------------|-----------------|
| 6-30-9-16 | 40° 00' 13.35" | 110° 09' 51.89" |

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES
From Top Hole to Bottom Hole

| WELL | NORTH | EAST |
|-----------|-------|--------|
| 6-30-9-16 | 376' | 1,480' |

| | | |
|-------------------|--------------------------|-------------|
| SURVEYED BY: W.H. | DATE SURVEYED: 10-18-12 | VERSION: V3 |
| DRAWN BY: V.H. | DATE DRAWN: 10-29-12 | |
| SCALE: 1" = 60' | REVISED: F.T.M. 01-02-13 | |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

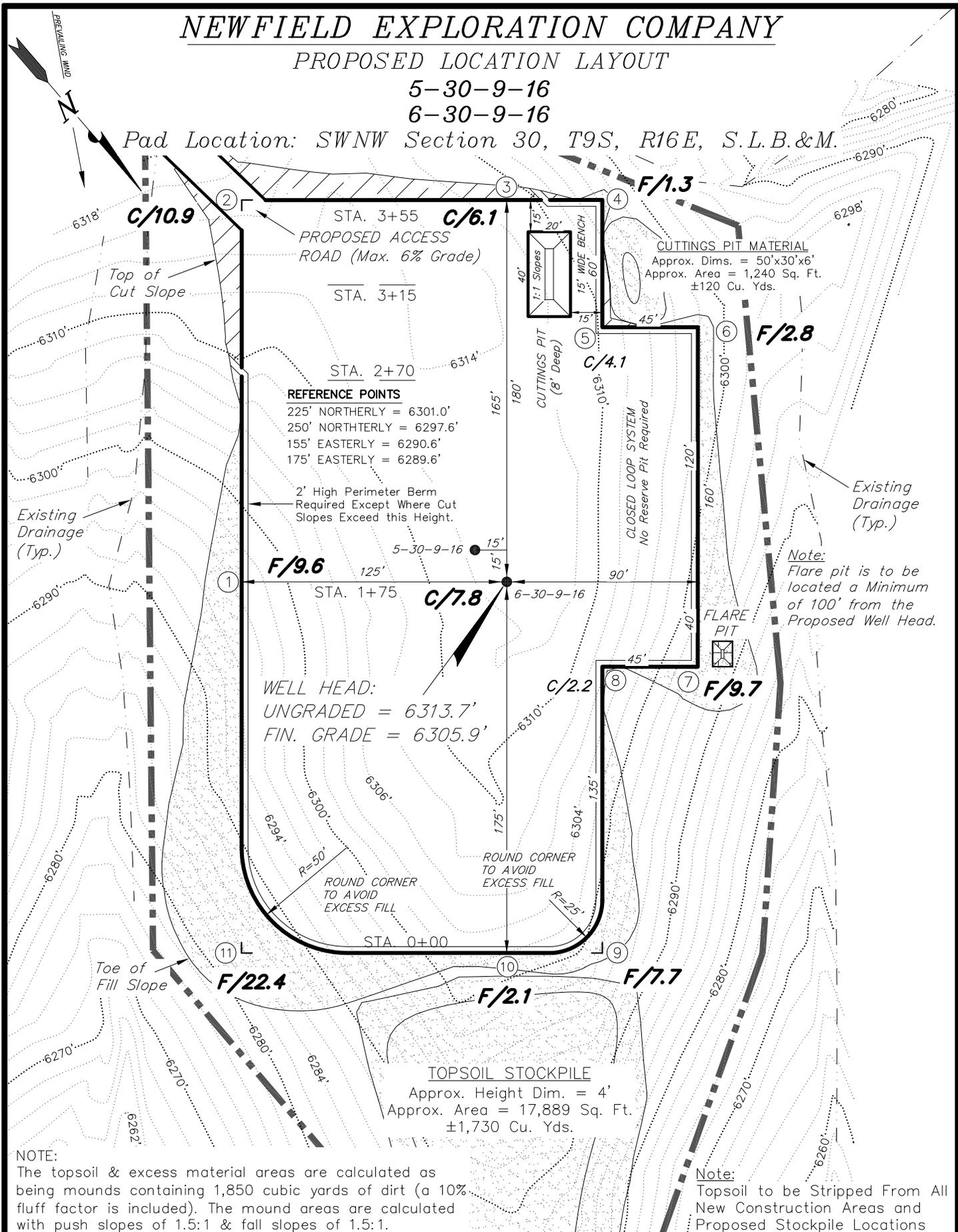
NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

5-30-9-16

6-30-9-16

Pad Location: SWNW Section 30, T9S, R16E, S.L.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,850 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stockpile Locations

| | | | |
|-------------------|--------------------------|----------|---|
| SURVEYED BY: W.H. | DATE SURVEYED: 10-18-12 | VERSION: | <p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p> |
| DRAWN BY: V.H. | DATE DRAWN: 10-29-12 | V3 | |
| SCALE: 1" = 60' | REVISED: F.T.M. 01-02-13 | | |

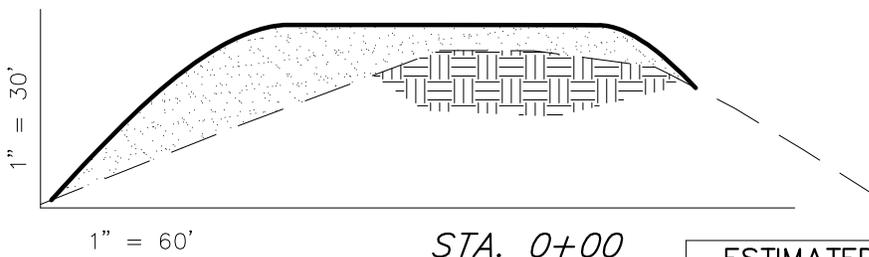
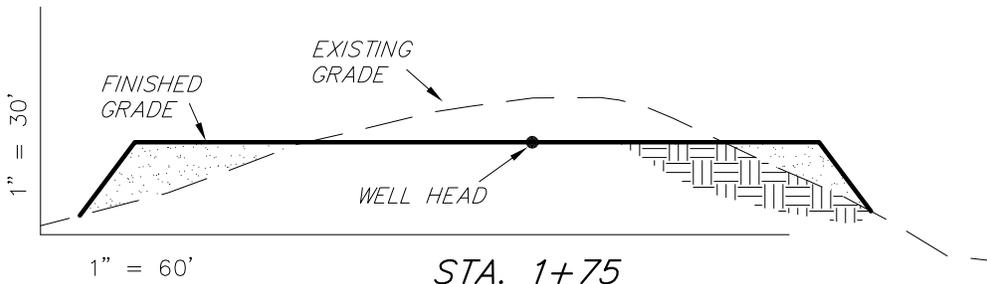
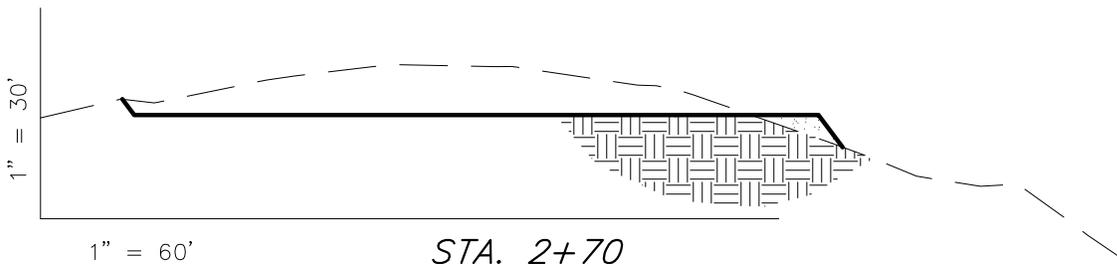
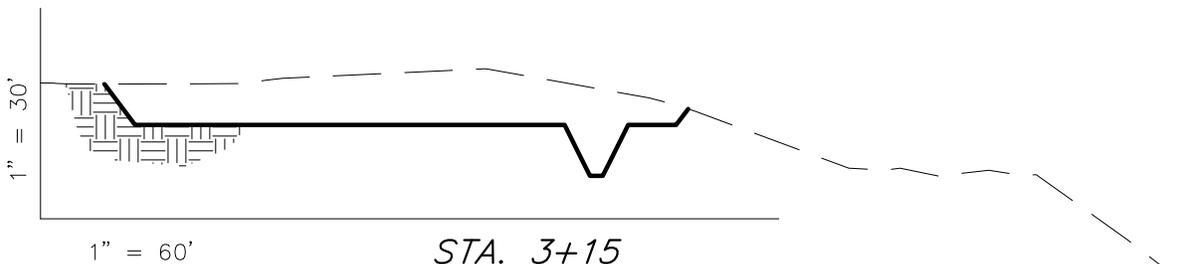
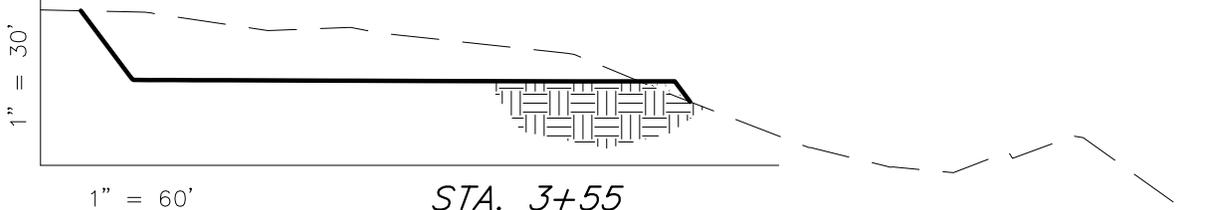
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

5-30-9-16

6-30-9-16

Pad Location: SWNW Section 30, T9S, R16E, S.L.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|---------------|--------------|--------------|---|----------|
| PAD | 7,620 | 7,620 | Topsoil is not included in Pad Cut Volume | 0 |
| PIT | 110 | 0 | | N/A |
| TOTALS | 7,730 | 7,620 | 1,550 | 0 |

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

| | | |
|-------------------|--------------------------|----------|
| SURVEYED BY: W.H. | DATE SURVEYED: 10-18-12 | VERSION: |
| DRAWN BY: V.H. | DATE DRAWN: 10-29-12 | V3 |
| SCALE: 1" = 60' | REVISED: F.T.M. 01-02-13 | |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

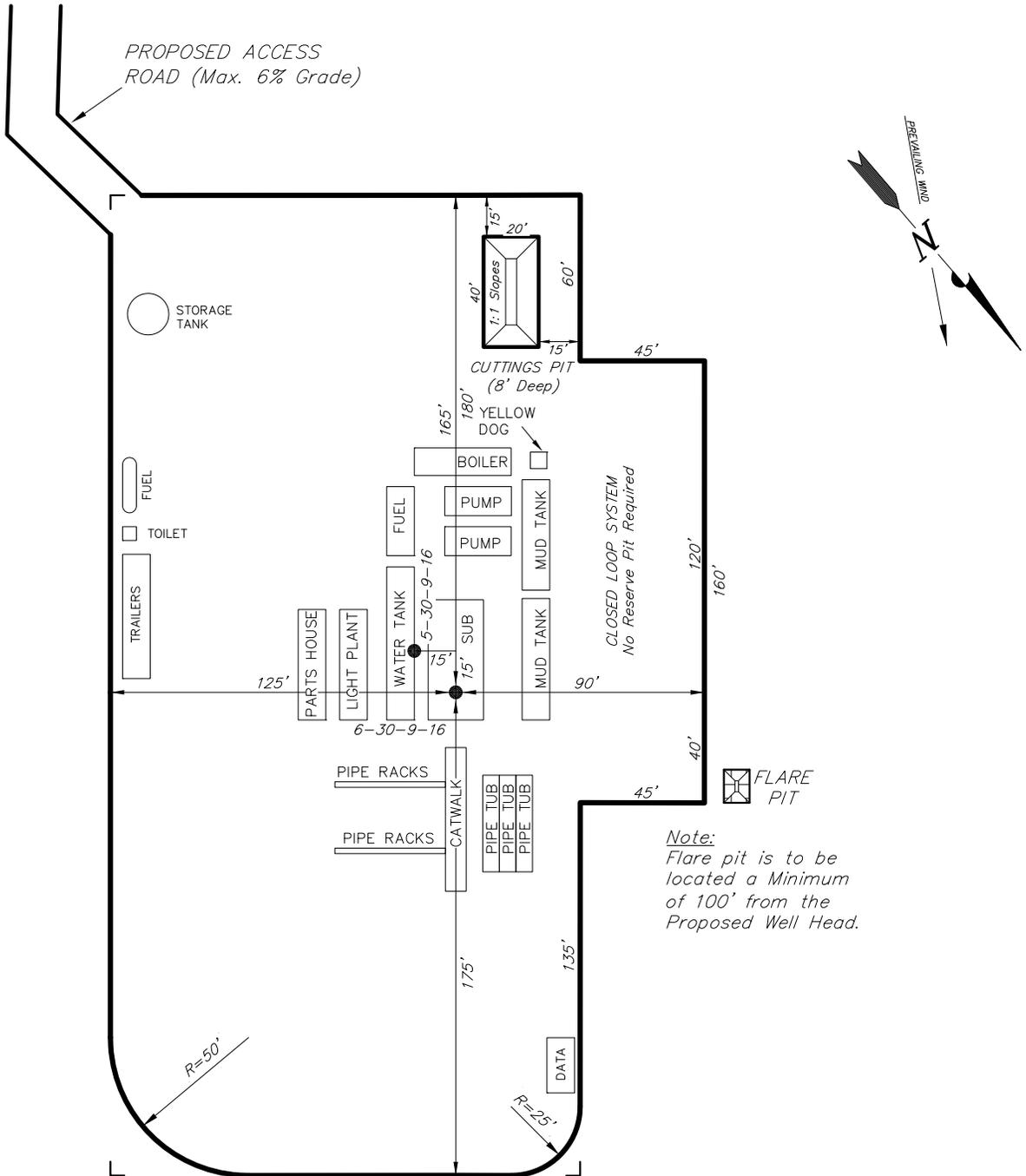
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

5-30-9-16

6-30-9-16

Pad Location: SWNW Section 30, T9S, R16E, S.L.B.&M.



| | | |
|-------------------|--------------------------|----------|
| SURVEYED BY: W.H. | DATE SURVEYED: 10-18-12 | VERSION: |
| DRAWN BY: V.H. | DATE DRAWN: 10-29-12 | V3 |
| SCALE: 1" = 60' | REVISED: F.T.M. 01-02-13 | |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

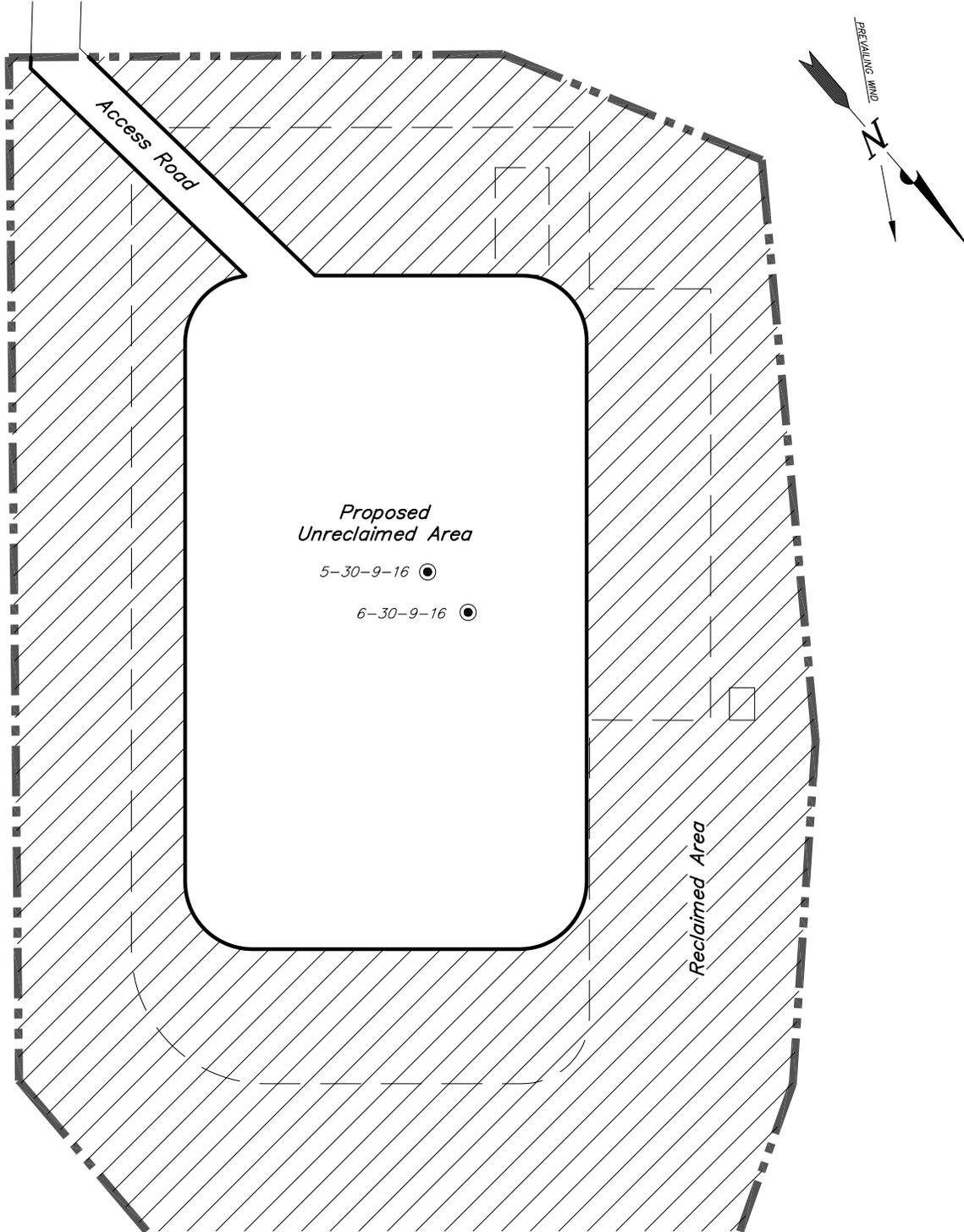
NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

5-30-9-16

6-30-9-16

Pad Location: SWNW Section 30, T9S, R16E, S.L.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 3.24 ACRES
 TOTAL RECLAIMED AREA = 2.35 ACRES
 UNRECLAIMED AREA = 0.89 ACRES

| | | |
|-------------------|--------------------------|----------|
| SURVEYED BY: W.H. | DATE SURVEYED: 10-18-12 | VERSION: |
| DRAWN BY: V.H. | DATE DRAWN: 10-29-12 | V3 |
| SCALE: 1" = 60' | REVISED: F.T.M. 01-02-13 | |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

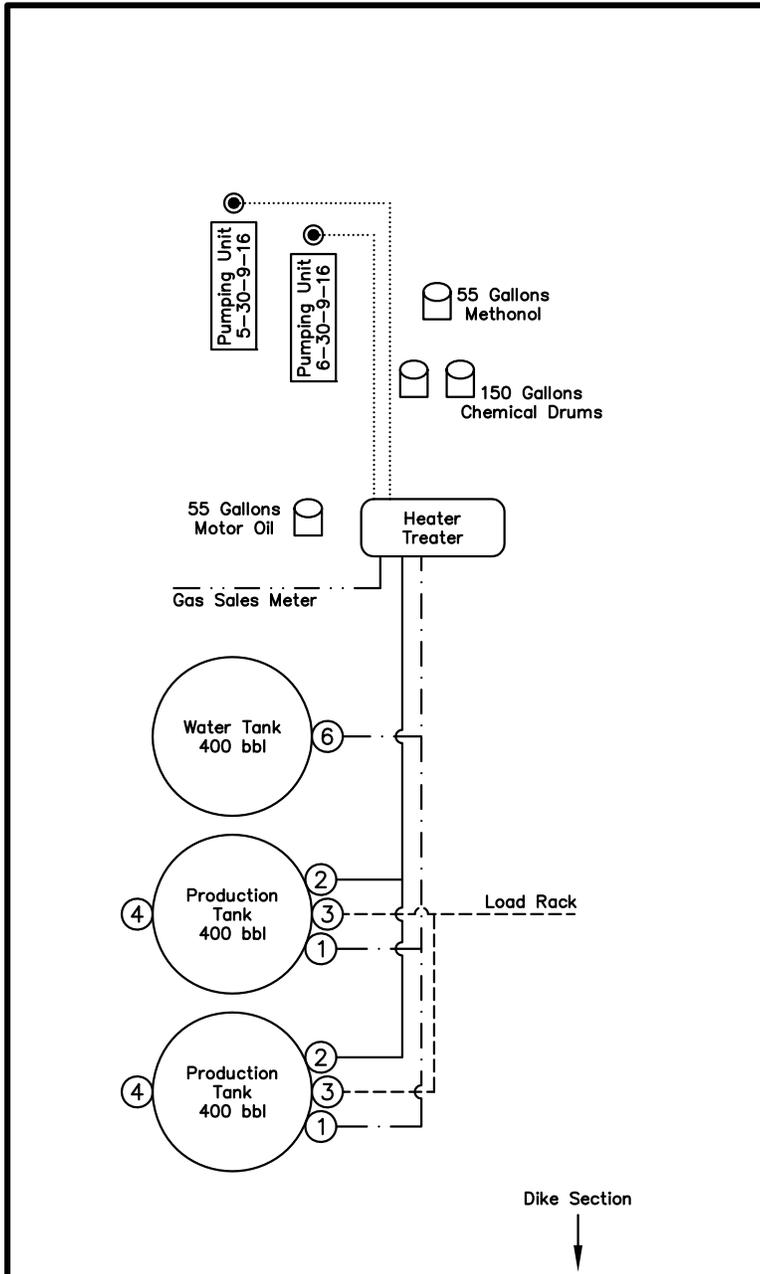
NEWFIELD EXPLORATION COMPANY

PROPOSED SITE FACILITY DIAGRAM

5-30-9-16 UTU-74391

6-30-9-16 UTU-74391

*Pad Location: SWNW Section 30, T9S, R16E, S.L.B.&M.
Duchesne County, Utah*



Legend

| | |
|---------------|-----------|
| Emulsion Line | |
| Load Rack | ----- |
| Water Line | - - - - - |
| Gas Sales | |
| Oil Line | _____ |

NOT TO SCALE

| | | |
|-------------------|--------------------------|-------------|
| SURVEYED BY: W.H. | DATE SURVEYED: 10-18-12 | VERSION: V3 |
| DRAWN BY: V.H. | DATE DRAWN: 10-29-12 | |
| SCALE: NONE | REVISED: F.T.M. 01-02-13 | |

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501



VIA ELECTRONIC DELIVERY

February 8, 2013

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

Newfield Exploration Company

1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Directional Drilling
GMBU 6-30-9-16
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R16E Section 30: SWNW (UTU-74391)
2341' FNL 398' FWL

At Target: T9S-R16E Section 30: SENW (UTU-74391)
1981' FNL 1883' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 1/29/2013, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget". The signature is written in a cursive, flowing style.

Leslie Burget
Land Associate

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU74391 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator NEWFIELD EXPLORATION | | 7. If Unit or CA Agreement, Name and No. GREATER MONUMENT |
| Contact: MANDIE CROZIER E-Mail: mcrozier@newfield.com | | 8. Lease Name and Well No. GMBU 6-30-9-16 |
| 3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052 | 3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031 | 9. API Well No. |
| 4. Location of Well <i>(Report location clearly and in accordance with any State requirements. *)</i> At surface SWNW 2341FNL 398FWL At proposed prod. zone SENW 1981FNL 1883FWL | | 10. Field and Pool, or Exploratory MONUMENT BUTTE |
| 14. Distance in miles and direction from nearest town or post office* 16.7 MILES SW OF MYTON, UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R16E Mer SLB |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1883' | 16. No. of Acres in Lease 1902.20 | 12. County or Parish DUCHESNE |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1864' | 17. Spacing Unit dedicated to this well 40.00 | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 6314 GL | 19. Proposed Depth 6227 MD 6000 TVD | 20. BLM/BIA Bond No. on file WYB000493 |
| | 22. Approximate date work will start 03/31/2012 | 23. Estimated duration 7 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

| | | |
|--|---|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825 | Date 01/29/2013 |
| Title REGULATORY ANALYST | | |
| Approved by (Signature) | Name (Printed/Typed) | Date |
| Title | Office | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Electronic Submission #191946 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal**

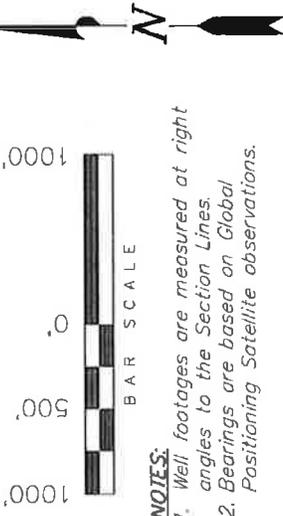
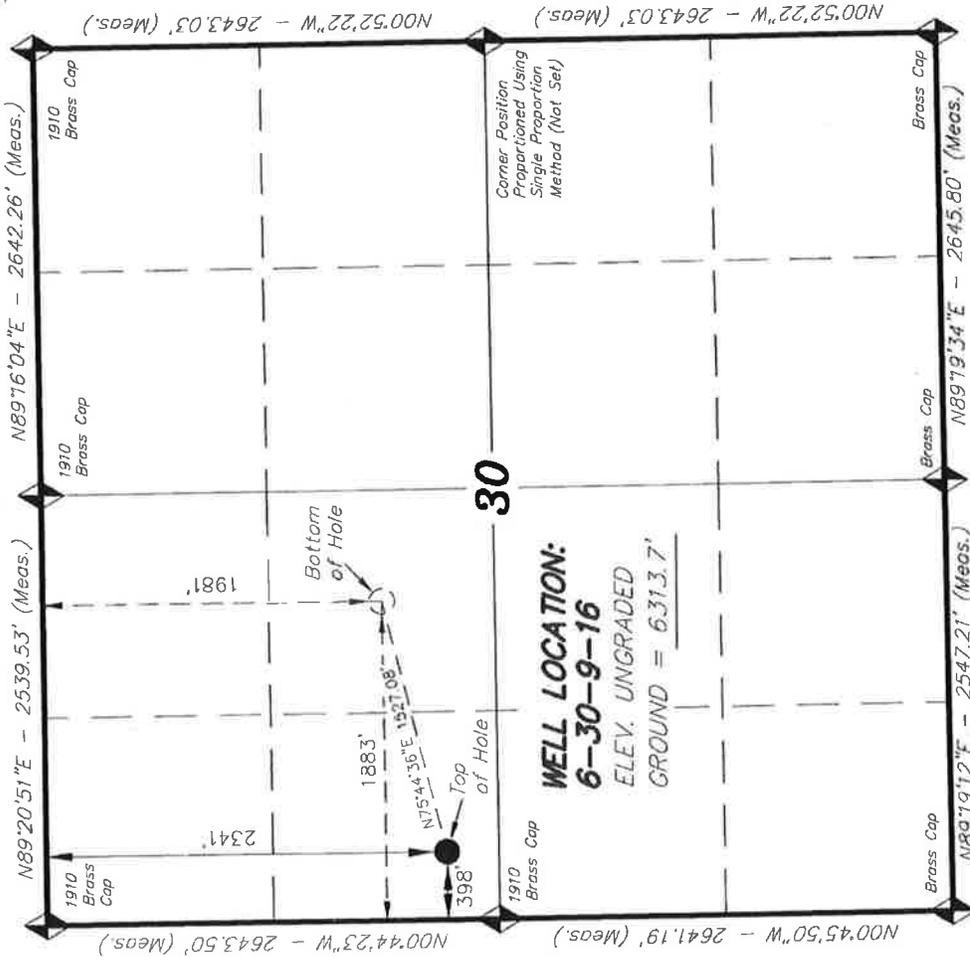
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 6-30-9-16, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 30, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, 6-30-9-16, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 30, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES AND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

REG. NO. 189377
10-29-12
STACY W.
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

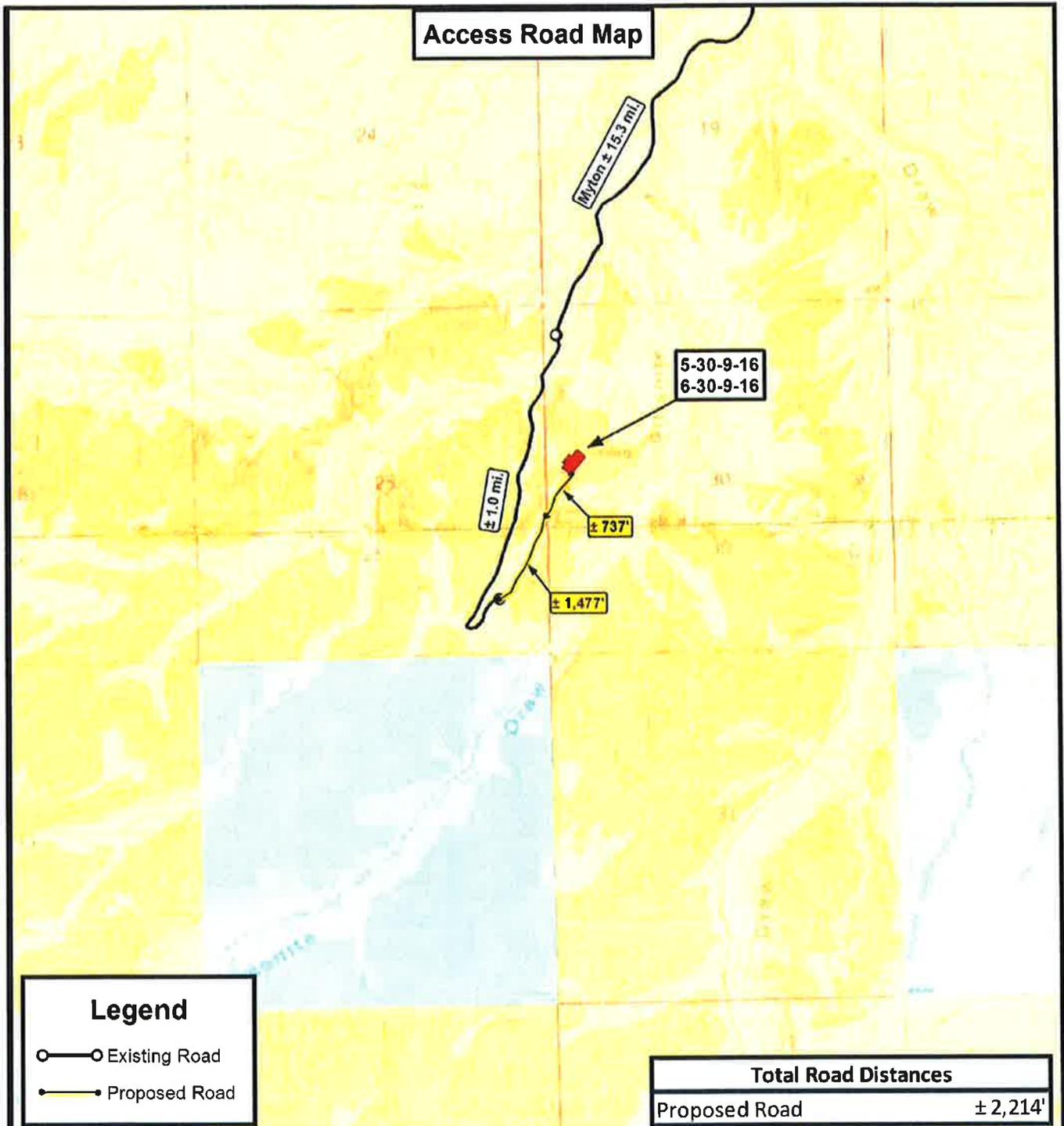
TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | | |
|----------------------------|-------------------|----------------|
| DATE SURVEYED: 10-18-12 | SURVEYED BY: W.H. | VERSION: V2 |
| DATE DRAWN: 10-29-12 | DRAWN BY: V.H. | |
| REVISED: | SCALE: 1" = 1000' | |

| |
|--|
| NAD 83 (SURFACE LOCATION) LATITUDE = 40°00'09.65" LONGITUDE = 110°10'10.97" |
| NAD 27 (SURFACE LOCATION) LATITUDE = 40°00'09.99" LONGITUDE = 110°10'08.42" |
| NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 40°00'13.35" LONGITUDE = 110°09'51.89" |
| NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 40°00'13.48" LONGITUDE = 110°09'49.34" |

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY
5-30-9-16
6-30-9-16
SEC. 30, T9S, R16E, S.L.B.&M.
Duchesne County, UT.

| | | | | |
|-----------|-------------|----------|----------------|-----------|
| DRAWN BY: | D.C.R | REVISED: | 10-29-12 D.C.R | VERSION: |
| DATE: | 08-09-2012 | | | V2 |
| SCALE: | 1" = 2,000' | | | |

TOPOGRAPHIC MAP

SHEET
B

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 20, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

| API # | WELL NAME | LOCATION |
|---------------------------|------------------|--|
| (Proposed PZ GREEN RIVER) | | |
| 43-013-51977 | GMBU 104-5-9-17 | Sec 32 T08S R17E 0483 FSL 0663 FWL BHL Sec 05 T09S R17E 0182 FNL 0660 FWL |
| 43-013-51978 | GMBU 127-36-8-16 | Sec 36 T08S R16E 2147 FSL 1819 FWL BHL Sec 36 T08S R16E 1173 FSL 2055 FWL |
| 43-013-51979 | GMBU 104-1-9-16 | Sec 36 T08S R16E 0724 FSL 0856 FEL BHL Sec 01 T09S R16E 0376 FNL 0575 FWL |
| 43-013-51980 | GMBU 111-32-8-17 | Sec 32 T08S R17E 0672 FNL 1977 FWL BHL Sec 32 T08S R17E 1463 FNL 1934 FWL |
| 43-013-51981 | GMBU 118-3-9-16 | Sec 03 T09S R16E 1862 FSL 1919 FEL BHL Sec 03 T09S R16E 2567 FNL 1865 FEL |
| 43-013-51993 | GMBU 3-10-9-16 | Sec 10 T09S R16E 0814 FNL 2092 FWL |
| 43-013-51994 | GMBU 6-30-9-16 | Sec 30 T09S R16E 2341 FNL 0398 FWL BHL Sec 30 T09S R16E 1981 FNL 1883 FWL |

RECEIVED: February 20, 2013

| API # | WELL NAME | LOCATION |
|---------------------------|-----------------|------------------------------------|
| (Proposed PZ GREEN RIVER) | | |
| 43-013-51995 | GMBU 5-30-9-16 | Sec 30 T09S R16E 2362 FNL 0400 FWL |
| 43-013-51996 | GMBU 8-27-9-15 | Sec 27 T09S R15E 2132 FNL 0532 FEL |
| 43-013-51997 | GMBU 16-32-8-17 | Sec 32 T08S R17E 0836 FSL 0587 FEL |

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2013.02.20 13:16:01 -07'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-20-13

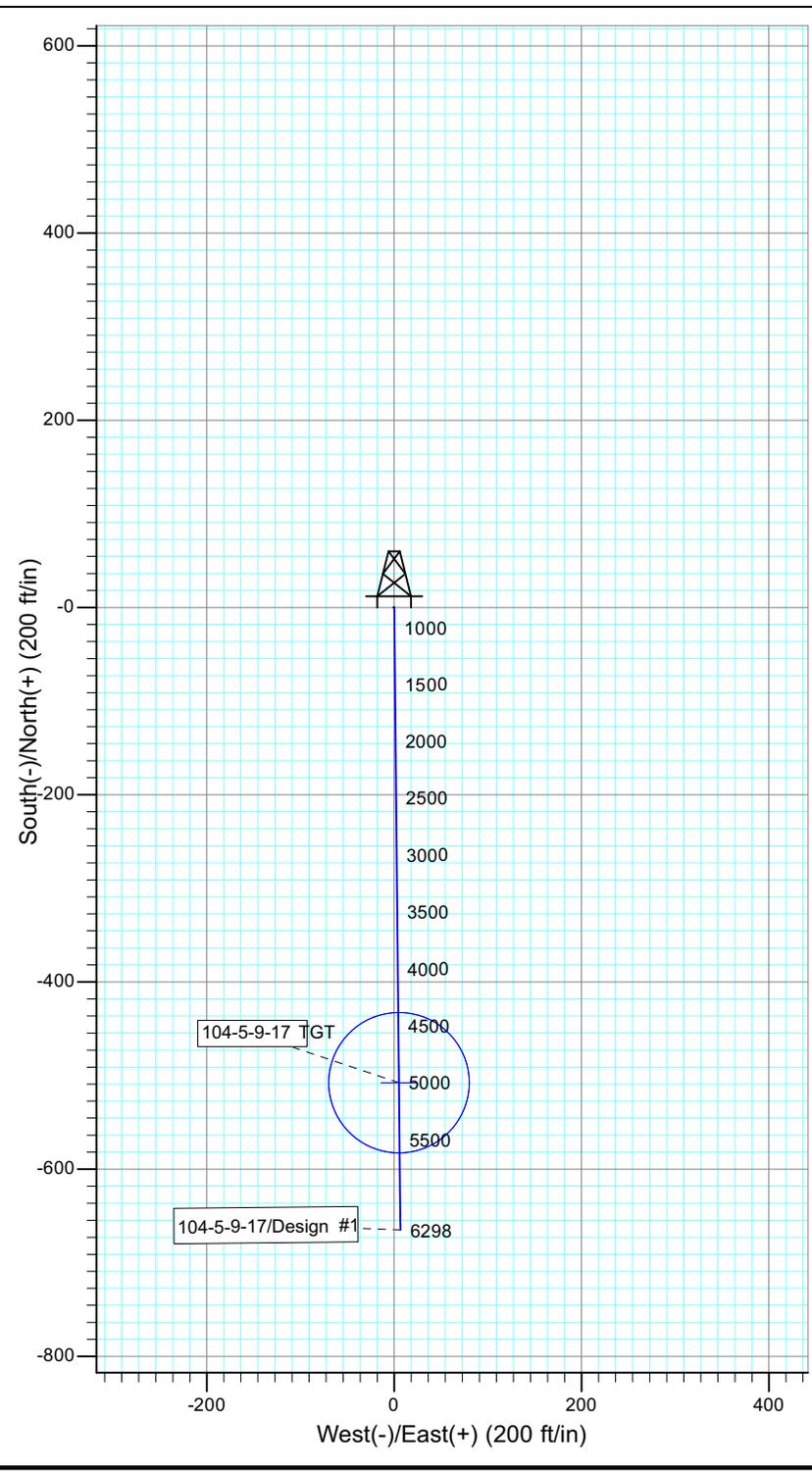
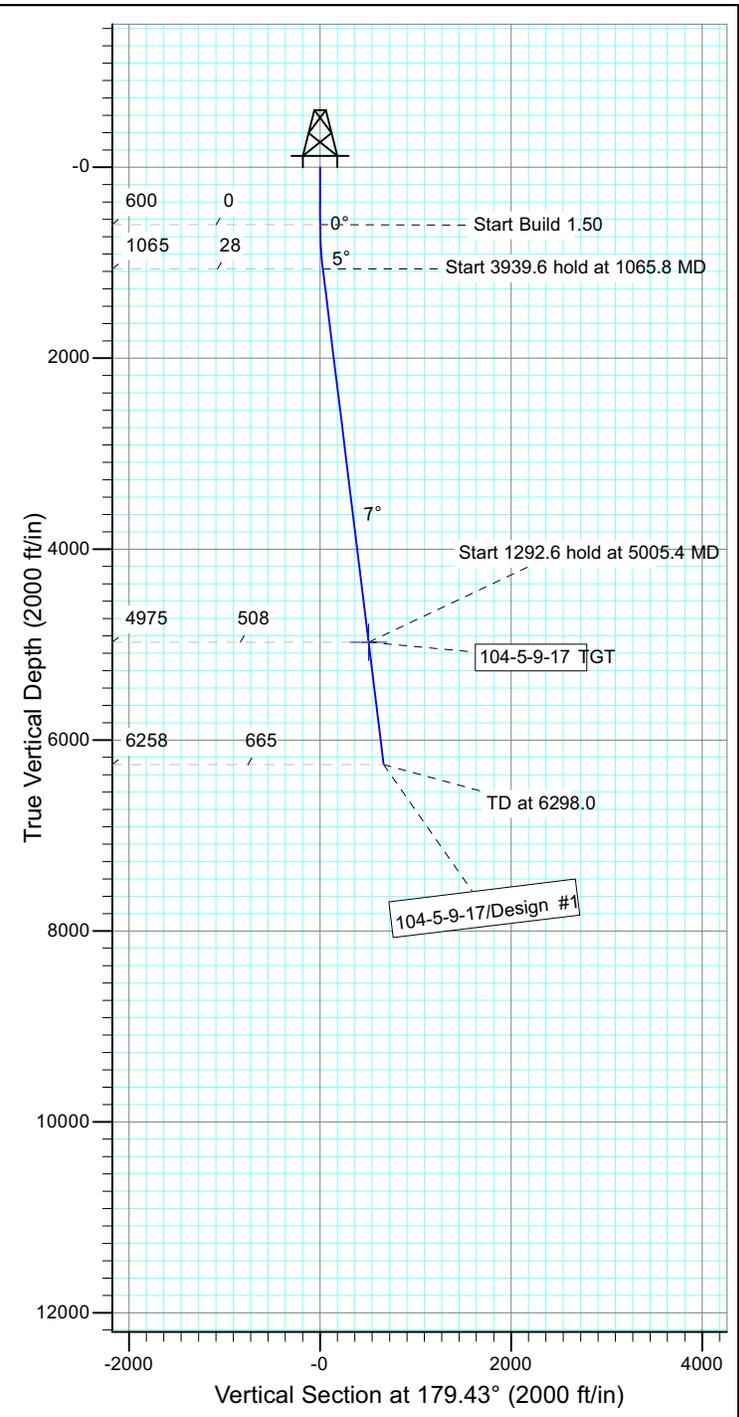


Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R17E
 Well: 104-5-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52150.4snT
 Dip Angle: 65.78°
 Date: 11/8/2012
 Model: IGRF2010



| WELLBORE TARGET DETAILS | | | | |
|-------------------------|--------|--------|-------|-----------------------|
| Name | TVD | +N/-S | +E/-W | Shape |
| 104-5-9-17 TGT | 4975.0 | -507.6 | 5.0 | Circle (Radius: 75.0) |

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|--------|------|--------|--------|--------|-------|------|--------|-------|----------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1065.8 | 6.99 | 179.43 | 1064.7 | -28.4 | 0.3 | 1.50 | 179.43 | 28.4 | |
| 4 | 5005.4 | 6.99 | 179.43 | 4975.0 | -507.6 | 5.0 | 0.00 | 0.00 | 507.6 | 104-5-9-17 TGT |
| 5 | 6298.0 | 6.99 | 179.43 | 6258.0 | -664.8 | 6.6 | 0.00 | 0.00 | 664.9 | |



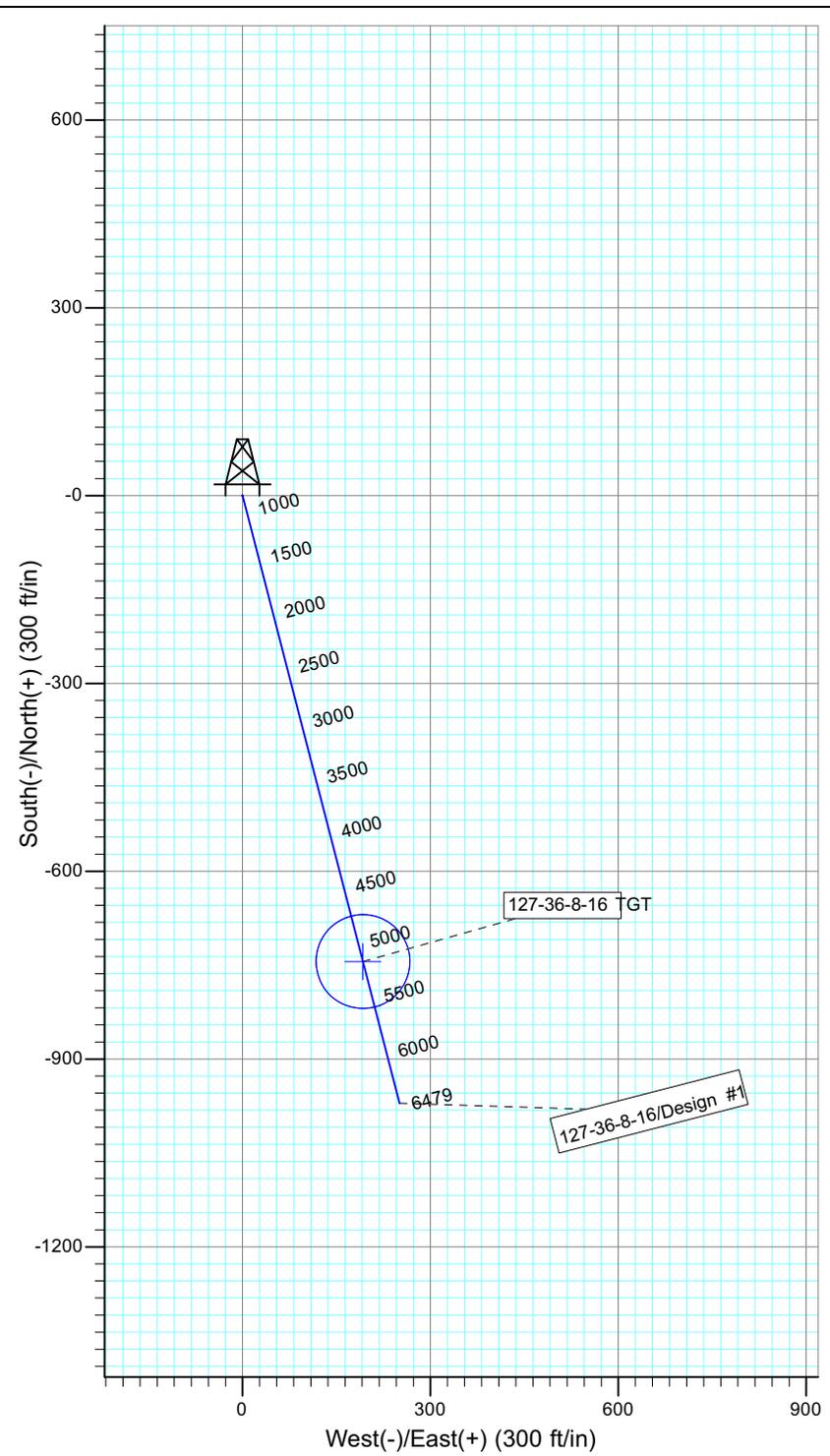
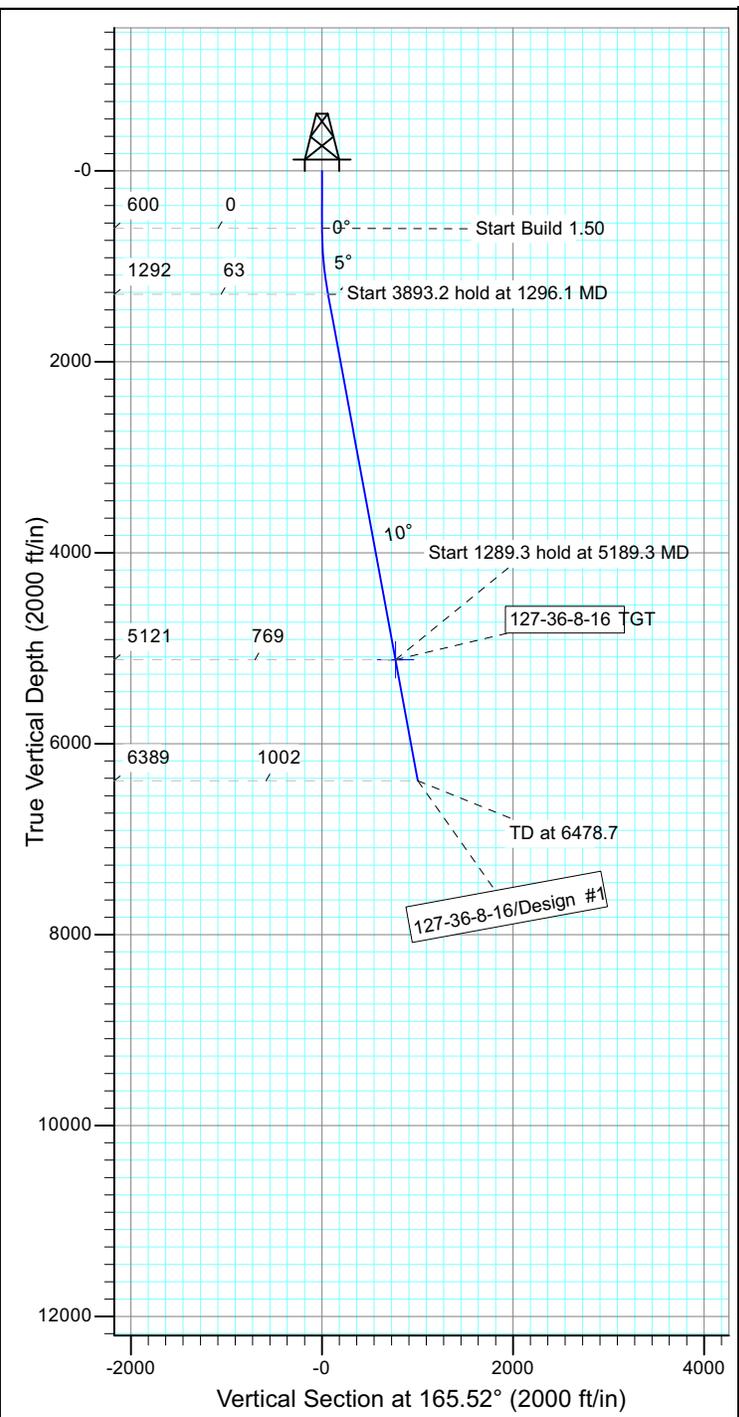


Project: USGS Myton SW (UT)
 Site: SECTION 36 T8S, R16E
 Well: 127-36-8-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52146.3snT
 Dip Angle: 65.78°
 Date: 11/8/2012
 Model: IGRF2010



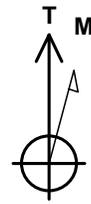
| WELLBORE TARGET DETAILS | | | | |
|-------------------------|--------|--------|-------|-----------------------|
| Name | TVD | +N/-S | +E/-W | Shape |
| 127-36-8-16 TGT | 5121.0 | -744.4 | 192.2 | Circle (Radius: 75.0) |

| SECTION DETAILS | | | | | | | | | | |
|-----------------|--------|-------|--------|--------|--------|-------|------|--------|--------|-----------------|
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1296.1 | 10.44 | 165.52 | 1292.2 | -61.2 | 15.8 | 1.50 | 165.52 | 63.2 | |
| 4 | 5189.3 | 10.44 | 165.52 | 5121.0 | -744.4 | 192.2 | 0.00 | 0.00 | 768.8 | 127-36-8-16 TGT |
| 5 | 6478.7 | 10.44 | 165.52 | 6389.0 | -970.6 | 250.7 | 0.00 | 0.00 | 1002.5 | |



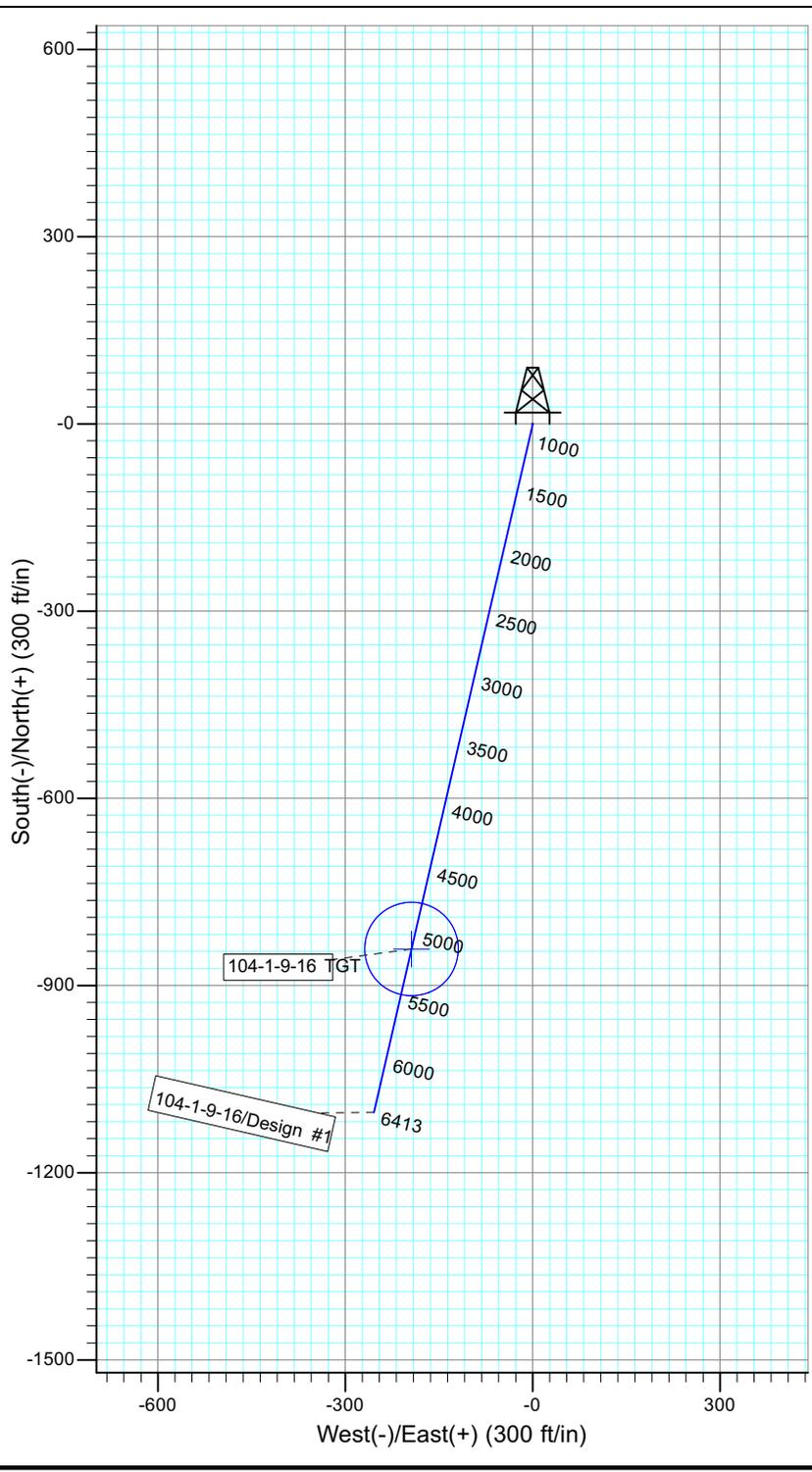
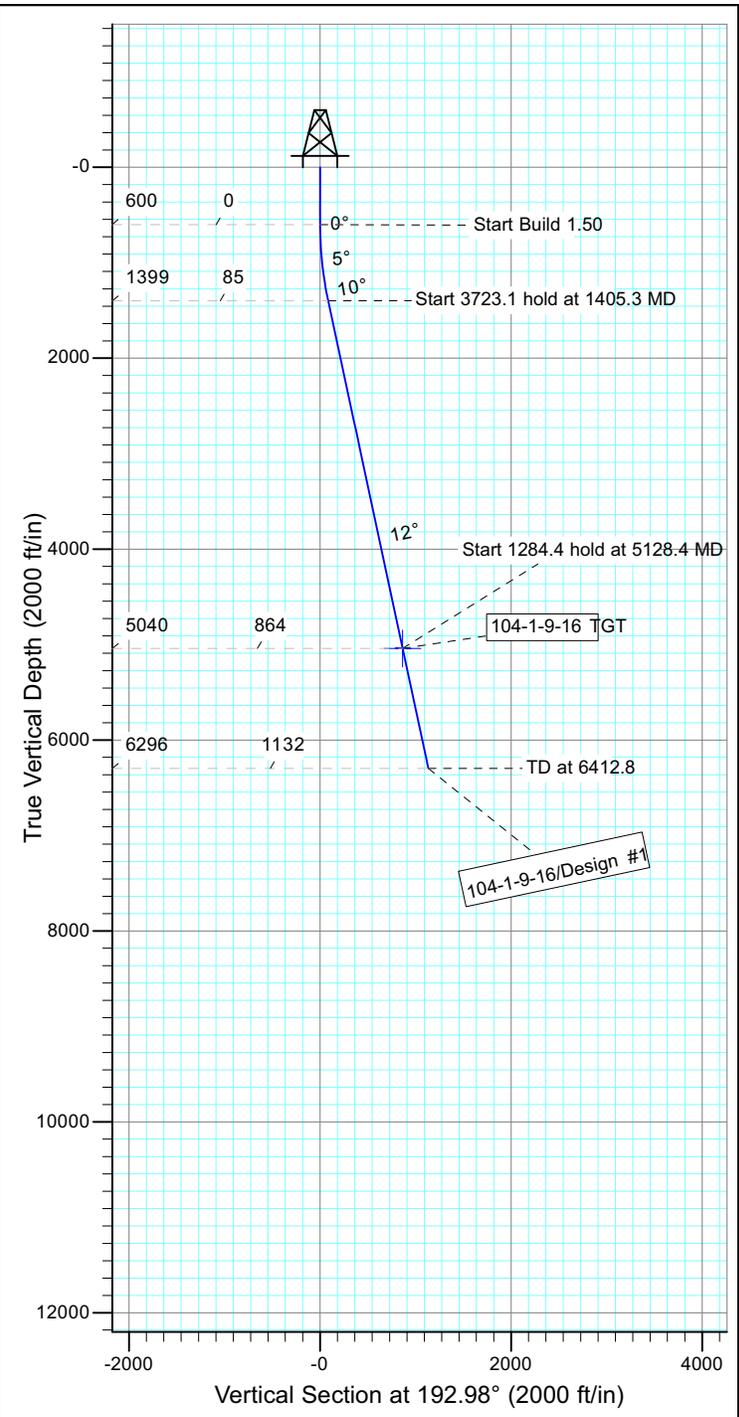


Project: USGS Myton SW (UT)
 Site: SECTION 36 T8S, R16E
 Well: 104-1-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52144.4snT
 Dip Angle: 65.78°
 Date: 11/8/2012
 Model: IGRF2010



WELLBORE TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Shape |
|----------------|--------|--------|--------|-----------------------|
| 104-1-9-16 TGT | 5040.0 | -841.6 | -194.0 | Circle (Radius: 75.0) |

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|--------|-------|--------|--------|---------|--------|------|--------|--------|----------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1405.3 | 12.08 | 192.98 | 1399.3 | -82.4 | -19.0 | 1.50 | 192.98 | 84.6 | |
| 4 | 5128.4 | 12.08 | 192.98 | 5040.0 | -841.6 | -194.0 | 0.00 | 0.00 | 863.7 | 104-1-9-16 TGT |
| 5 | 6412.8 | 12.08 | 192.98 | 6296.0 | -1103.5 | -254.4 | 0.00 | 0.00 | 1132.5 | |



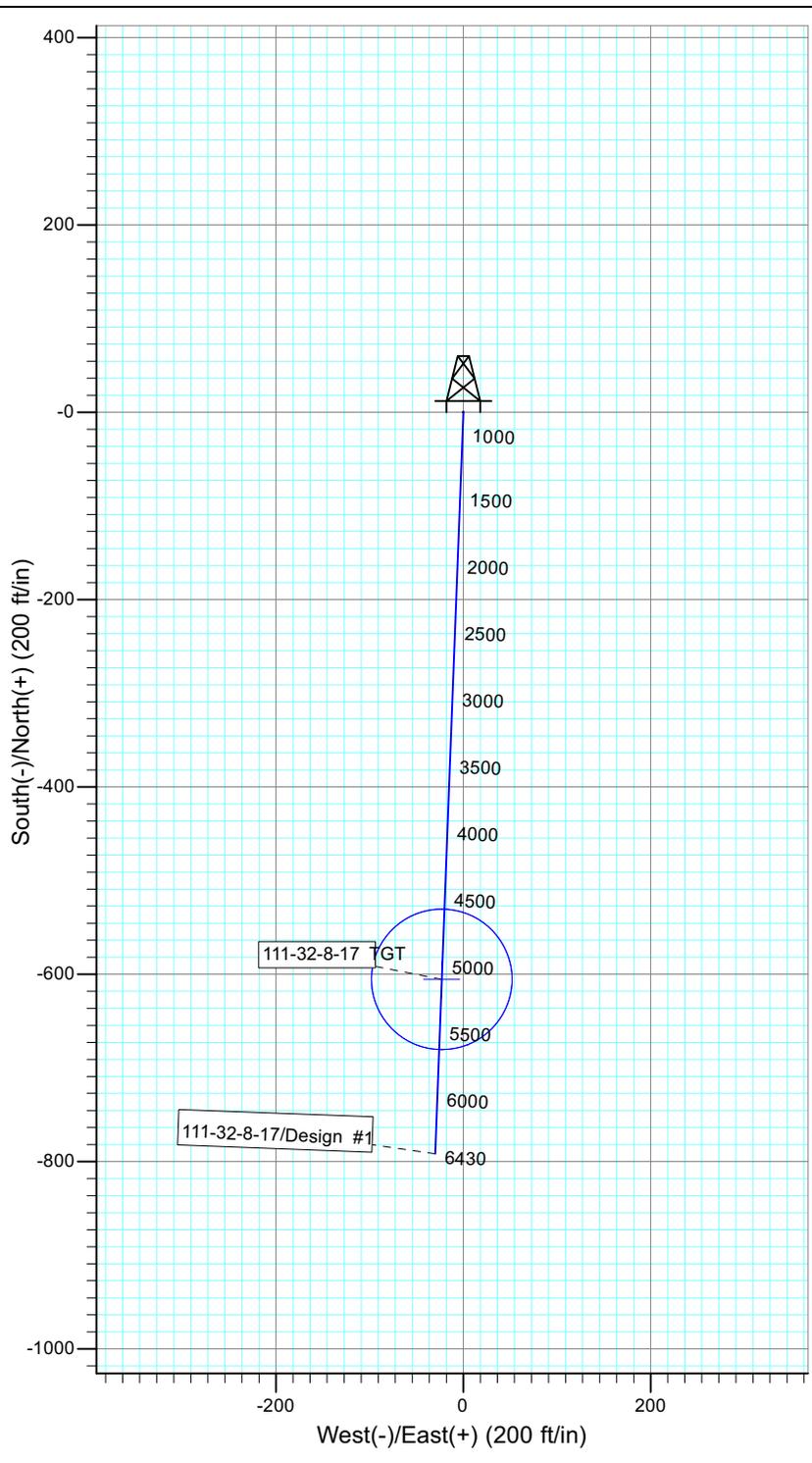
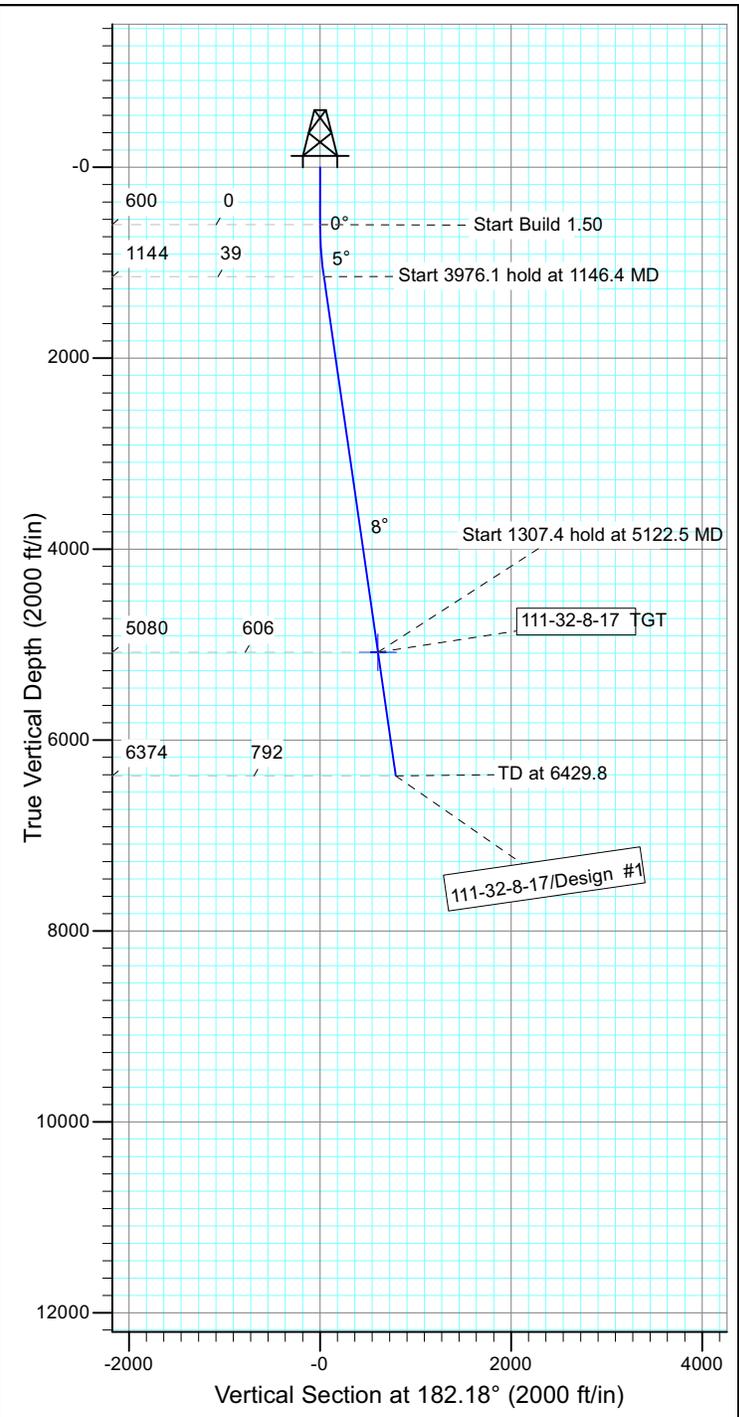


Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R17E
 Well: 111-32-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52157.5snT
 Dip Angle: 65.79°
 Date: 11/8/2012
 Model: IGRF2010



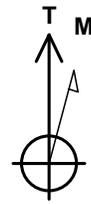
| WELLBORE TARGET DETAILS | | | | |
|-------------------------|--------|--------|-------|-----------------------|
| Name | TVD | +N/-S | +E/-W | Shape |
| 111-32-8-17 TGT | 5080.0 | -605.4 | -23.0 | Circle (Radius: 75.0) |

| SECTION DETAILS | | | | | | | | | | |
|-----------------|--------|------|--------|--------|--------|-------|------|--------|-------|-----------------|
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1146.4 | 8.20 | 182.18 | 1144.5 | -39.0 | -1.5 | 1.50 | 182.18 | 39.0 | |
| 4 | 5122.5 | 8.20 | 182.18 | 5080.0 | -605.4 | -23.0 | 0.00 | 0.00 | 605.8 | 111-32-8-17 TGT |
| 5 | 6429.8 | 8.20 | 182.18 | 6374.0 | -791.6 | -30.1 | 0.00 | 0.00 | 792.2 | |



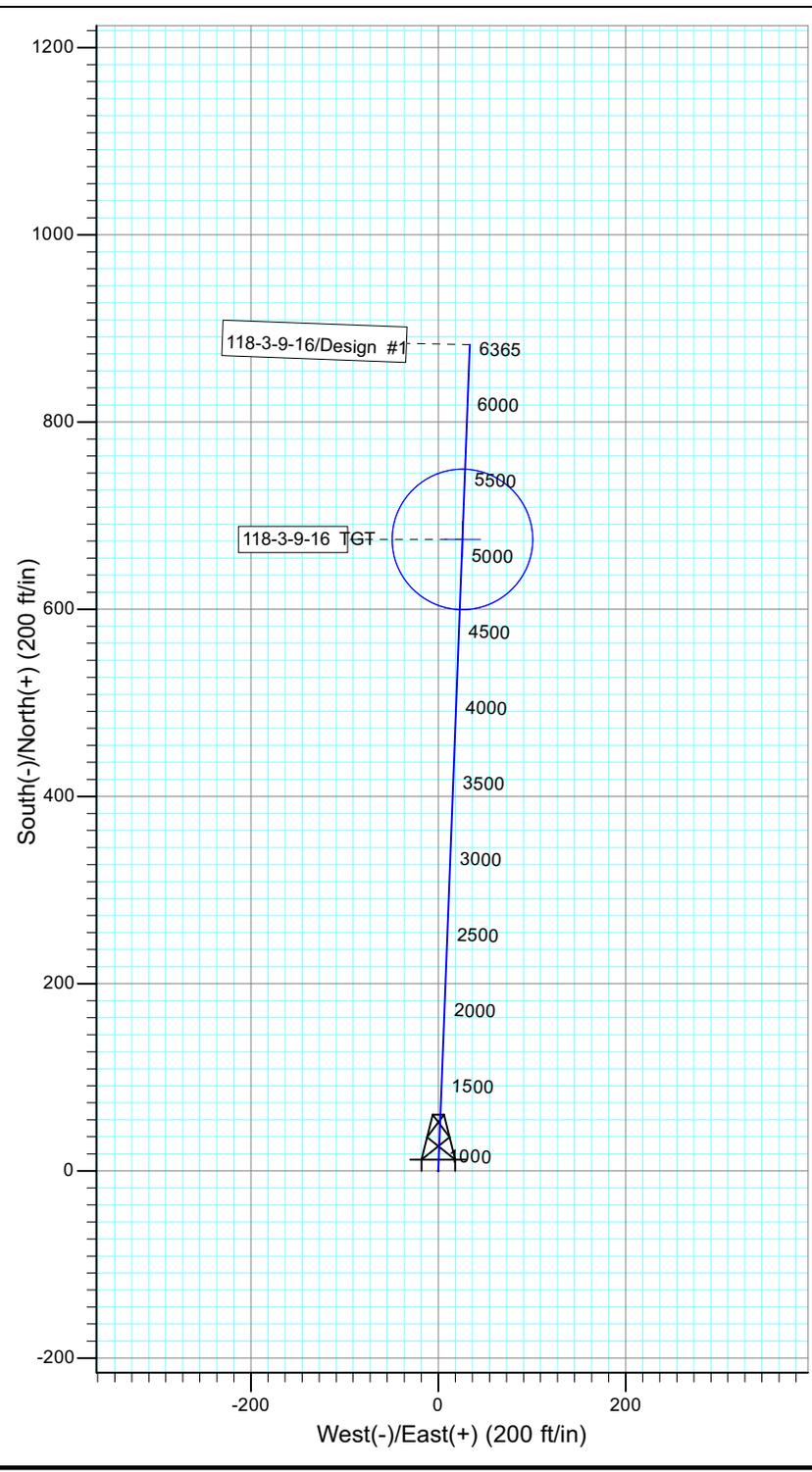
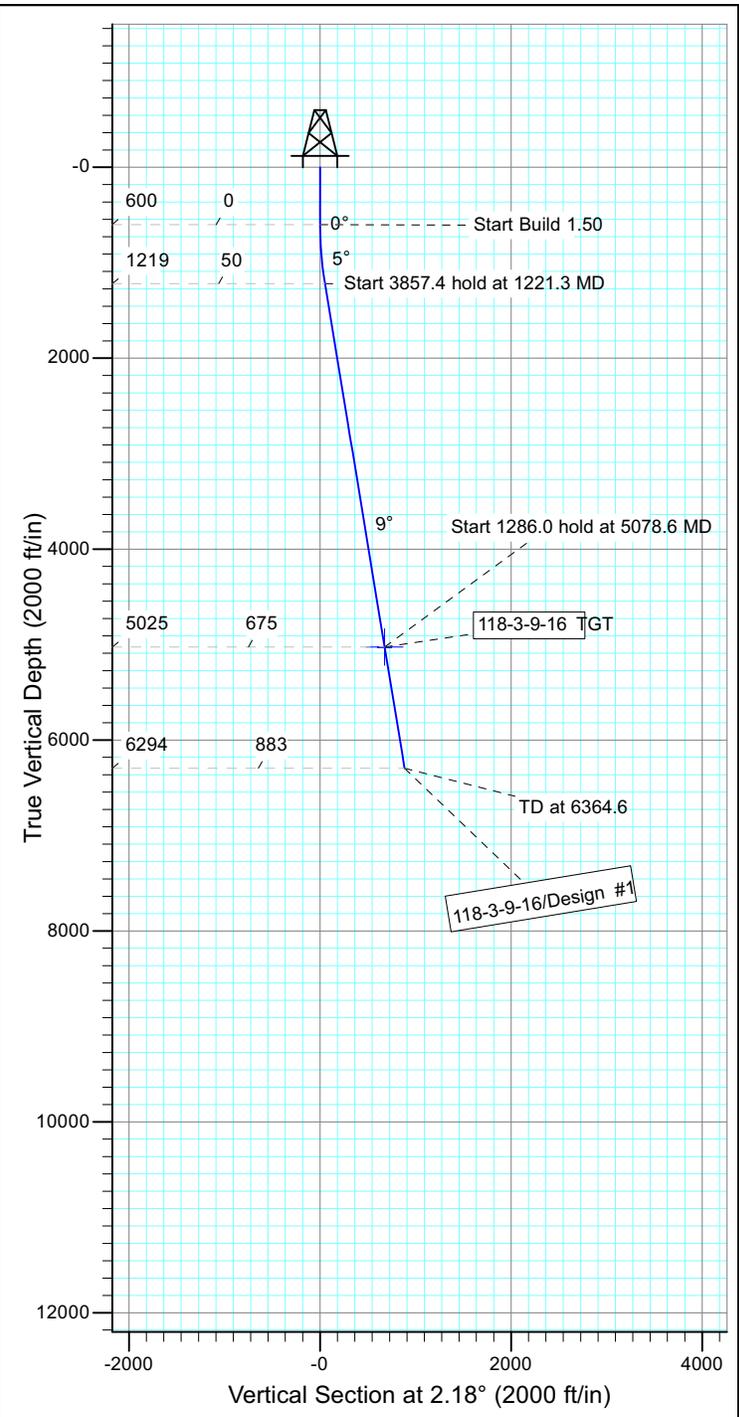


Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R16E
 Well: 118-3-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.15°

Magnetic Field
 Strength: 52132.7snT
 Dip Angle: 65.76°
 Date: 11/8/2012
 Model: IGRF2010



| WELLBORE TARGET DETAILS | | | | |
|-------------------------|--------|-------|-------|-----------------------|
| Name | TVD | +N/-S | +E/-W | Shape |
| 118-3-9-16 TGT | 5025.0 | 674.6 | 25.7 | Circle (Radius: 75.0) |

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|--------|------|------|--------|-------|-------|------|-------|-------|----------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1221.3 | 9.32 | 2.18 | 1218.5 | 50.4 | 1.9 | 1.50 | 2.18 | 50.4 | |
| 4 | 5078.6 | 9.32 | 2.18 | 5025.0 | 674.6 | 25.7 | 0.00 | 0.00 | 675.0 | 118-3-9-16 TGT |
| 5 | 6364.6 | 9.32 | 2.18 | 6294.0 | 882.7 | 33.6 | 0.00 | 0.00 | 883.3 | |



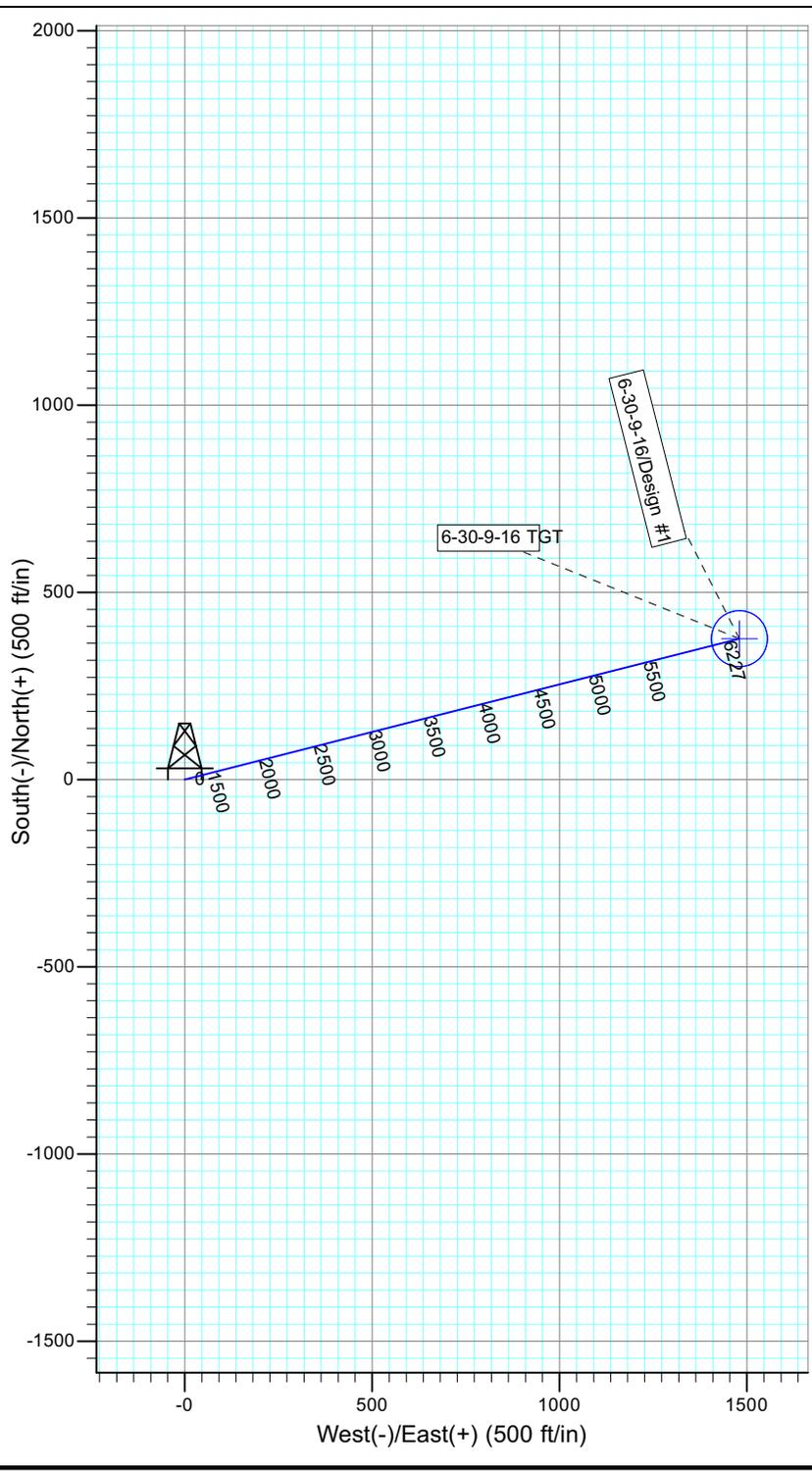
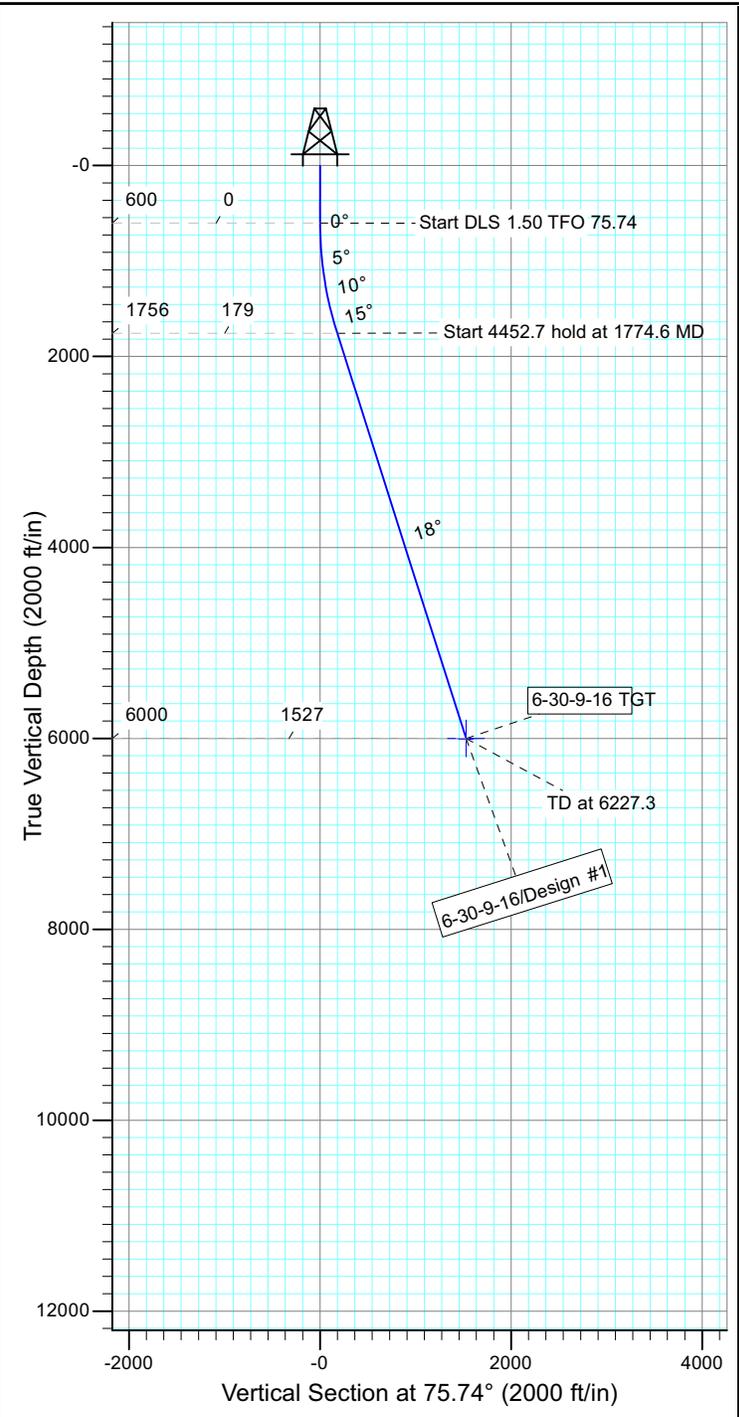


Project: USGS Myton SW (UT)
 Site: SECTION 30 T9S, R16E
 Well: 6-30-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52067.1snT
 Dip Angle: 65.70°
 Date: 1/23/2013
 Model: IGRF2010



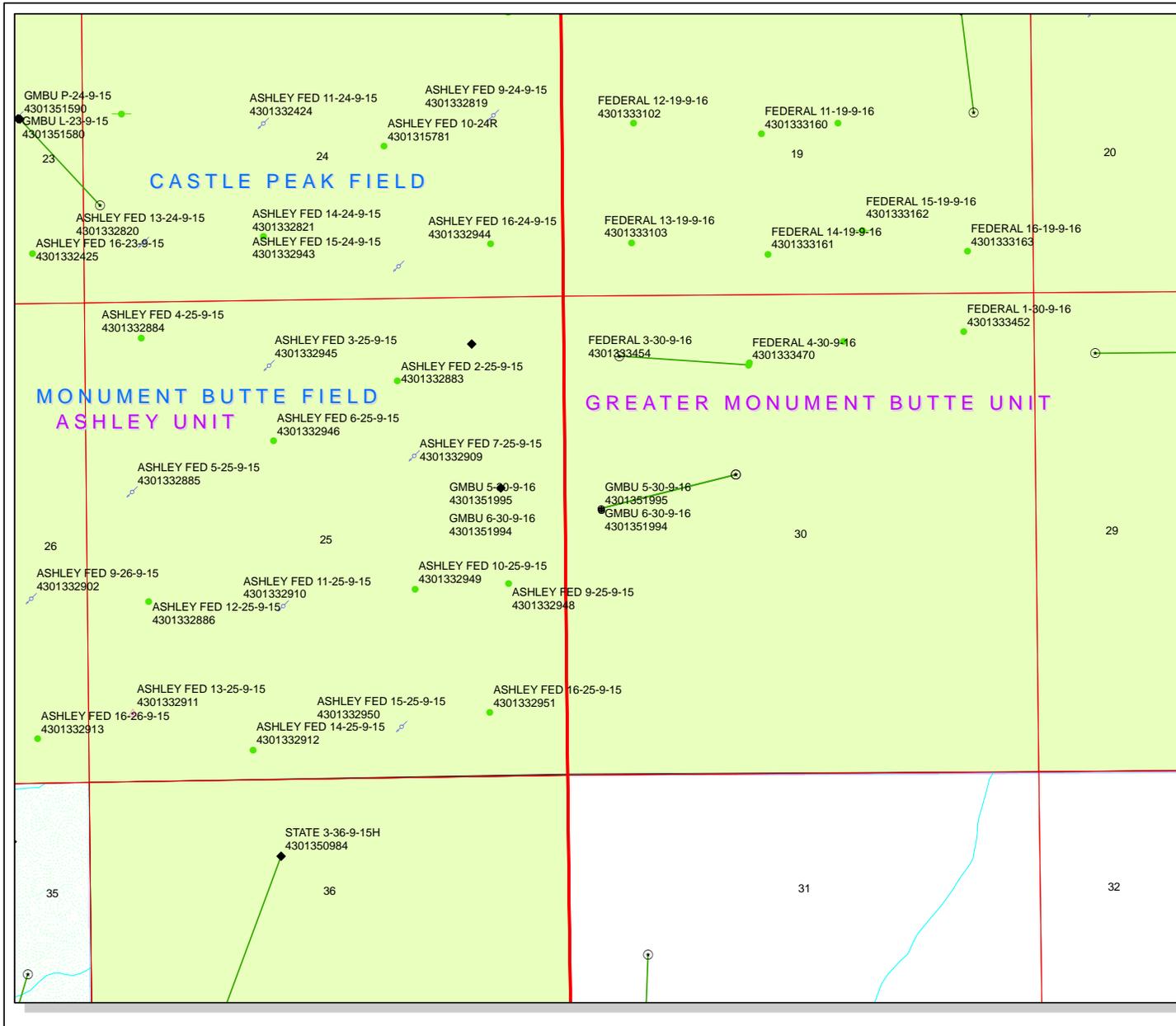
WELLBORE TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Shape |
|---------------|--------|-------|--------|-----------------------|
| 6-30-9-16 TGT | 6000.0 | 376.1 | 1479.9 | Circle (Radius: 75.0) |

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|--------|-------|-------|--------|-------|--------|------|-------|--------|---------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1774.6 | 17.62 | 75.74 | 1756.2 | 44.1 | 173.7 | 1.50 | 75.74 | 179.2 | |
| 4 | 6227.3 | 17.62 | 75.74 | 6000.0 | 376.1 | 1479.9 | 0.00 | 0.00 | 1527.0 | 6-30-9-16 TGT |

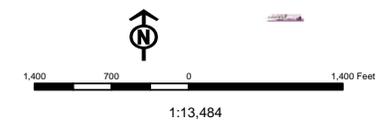
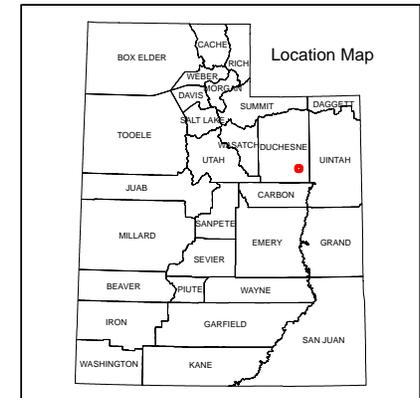




API Number: 4301351994
Well Name: GMBU 6-30-9-16
Township T09.0S Range R16.0E Section 30
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERM | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WWI - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil/Gas/Dls |
| STORAGE | |
| TERMINATED | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/29/2013

API NO. ASSIGNED: 43013519940000

WELL NAME: GMBU 6-30-9-16

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 30 090S 160E

Permit Tech Review:

SURFACE: 2341 FNL 0398 FWL

Engineering Review:

BOTTOM: 1981 FNL 1883 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.00280

LONGITUDE: -110.16972

UTM SURF EASTINGS: 570870.00

NORTHINGS: 4428398.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74391

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU 6-30-9-16
API Well Number: 43013519940000
Lease Number: UTU-74391
Surface Owner: FEDERAL
Approval Date: 2/25/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 30 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

| | |
|---|-----------------|
| 5. Lease Serial No. UTU74391 | |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit or CA Agreement, Name and No. GREATER MONUMENT | |
| 8. Lease Name and Well No. GMBU 6-30-9-16 | |
| 9. API Well No. 4301381994 | |
| 10. Field and Pool, or Exploratory MONUMENT BUTTE | |
| 11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R16E Mer SLB | |
| 12. County or Parish DUCHESNE | 13. State UT |
| 17. Spacing Unit dedicated to this well 40.00 | |
| 20. BLM/BIA Bond No. on file WYB000493 | |
| 23. Estimated duration 7 DAYS | |

| | |
|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | |
| 2. Name of Operator NEWFIELD EXPLORATION Contact: MANDIE CROZIER E-Mail: mcrozier@newfield.com | |
| 3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052 | 3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 2341FNL 398FWL At proposed prod. zone SENW 1981FNL 1883FWL | |
| 14. Distance in miles and direction from nearest town or post office* 16.7 MILES SW OF MYTON, UT | |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1883' | 16. No. of Acres in Lease 1902.20 |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1864' | 19. Proposed Depth 6227 MD 6000 TVD |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 6314 GL | 22. Approximate date work will start 03/31/2012 |

24. Attachments

RECEIVED
SEP 20 2013

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by a well bonding plan (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---|---|-------------------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825 | Date 01/29/2013 |
| Title REGULATORY ANALYST | | |
| Approved by (Signature) | Name (Printed/Typed) Jerry Kenczka | Date SEP 12 2013 |
| Title Assistant Field Manager Lands & Mineral Resources | | Office VERNAL FIELD OFFICE |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #191946 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 02/04/2013

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU 6-30-9-16
API No: 43-013-51994

Location: SWNW, Sec. 30, T9S, R16E
Lease No: UTU-74391
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|---|---|---|
| Location Construction (Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow

passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
152 East 100 North
Vernal, UT 84078
(435) 781-9453

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at

intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.

- Green completions will be used for all well completion activities where technically feasible.
- Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program", Feb. 16, 2012).
- The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's and with other orders and instructions of the, authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74391 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) | 8. WELL NAME and NUMBER: GMBU 6-30-9-16 |
| 1. TYPE OF WELL Oil Well | 9. API NUMBER: 43013519940000 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | PHONE NUMBER: 435 646-4825 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2341 FNL 0398 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 09.0S Range: 16.0E Meridian: S | COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/25/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input checked="" type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to extend the Application for Permit to Drill this well.

Approved by the
August 04, 2014
Oil, Gas and Mining

Date: _____

By: 

| | | |
|--|-------------------------------------|---------------------------------|
| NAME (PLEASE PRINT) Mandie Crozier | PHONE NUMBER 435 646-4825 | TITLE Regulatory Tech |
| SIGNATURE N/A | DATE 7/31/2014 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013519940000

API: 43013519940000

Well Name: GMBU 6-30-9-16

Location: 2341 FNL 0398 FWL QTR SWNW SEC 30 TWNP 090S RNG 160E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/25/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 7/31/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74391 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: GMBU 6-30-9-16 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 9. API NUMBER: 43013519940000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2341 FNL 0398 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 09.0S Range: 16.0E Meridian: S | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/4/2014 | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/4/14 Drill and set 4' of 14" conductor. Drill f/4' to 351'KB of 12 1/14" hole. P/U and run 7 joints of 8 5/8" casing set depth 344' KB. On 8/6/14 cement w/Halliburton w/155 sx of 15.8# 1.19 yield G Neat Cement. Returned 5 bbls back to pit and bumped plug to 750 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 13, 2014**

| | | |
|--|-------------------------------------|-------------------------------------|
| NAME (PLEASE PRINT) Cherei Neilson | PHONE NUMBER 435 646-4883 | TITLE Drilling Technician |
| SIGNATURE N/A | DATE 8/12/2014 | |

NEWFIELD

Casing

Conductor

| | | | |
|-----------------------------------|---|--------------------------------|--------------------------|
| Legal Well Name GMBU 6-30-9-16 | | Wellbore Name Original Hole | |
| API/UWI 43013519940000 | Surface Legal Location SWNW 2341 FNL 398 FWL Sec 30 T9S R16E | Field Name GMBU CTB3 | Well Type Development |
| Well RC 500173460 | County Duchesne | State/Province Utah | Spud Date |
| | | Final Rig Release Date | |

| | | | |
|--------------------------------|-----------|------------------------------|---------------------------------|
| Wellbore | | | |
| Wellbore Name Original Hole | | Kick Off Depth (ftKB) | |
| Section Des | Size (in) | Actual Top Depth (MD) (ftKB) | Actual Bottom Depth (MD) (ftKB) |
| Conductor | 14 | 11 | 15 |
| Start Date | | End Date | |
| 8/4/2014 | | 8/4/2014 | |

| | | | |
|-----------------|--------------|---------|---------|
| Wellhead | | | |
| Type | Install Date | Service | Comment |

| | | | | |
|----------------------------|------|-------|----|--------------|
| Wellhead Components | | | | |
| Des | Make | Model | SN | WP Top (psi) |
| | | | | |

| | | | |
|---------------------------------|------------------|----------|--------------------|
| Casing | | | |
| Casing Description Conductor | Set Depth (ftKB) | Run Date | Set Tension (kips) |
| | 15 | 8/4/2014 | |
| Centralizers | Scratchers | | |

| | | | | | | | | | | | | |
|--------------------------|---------|---------|------------|-------|------------|-----|----------|------------|------------|------------------|-------|-------------|
| Casing Components | | | | | | | | | | | | |
| Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Thread | Jts | Len (ft) | Top (ftKB) | Btm (ftKB) | Mk-up Tq (ft-lb) | Class | Max OD (in) |
| Conductor | 14 | 13.500 | 36.75 | H-40 | Welded | 1 | 4.00 | 11.0 | 15.0 | | | |

| | | | | | | | |
|-------------------------------|-----------------------|----------------------|--------------------------|-----------------|------------------|---------------------|---------------------|
| Jewelry Details | | | | | | | |
| External Casing Packer | | | | | | | |
| Type | Setting Requirement | Release Requirements | | | Inflation Method | Vol Inflation (gal) | Equiv Hole Sz (in) |
| Inflation Fluid Type | Infl FI Dens (lb/gal) | P AV Set (psi) | AV Acting Pressure (psi) | P ICV Set (psi) | P ICV Act (psi) | ECP Load (1000lbf) | Seal Load (1000lbf) |

| | | | | | | | |
|----------------------|--------------------------------|--------------------------------|-------------------------|------------------|-----------------------|--------------------------|-------------------|
| Slotted Liner | | | | | | | |
| % Open Area (%) | Perforation Min Dimension (in) | Perforation Max Dimension (in) | Axial Perf Spacing (ft) | Perf Rows | Blank Top Length (ft) | Blank Bottom Length (ft) | |
| Slot Description | Slot Pattern | | | Slot Length (in) | Slot Width (in) | Slot Frequency | Screen Gauge (ga) |

| | | | | | | | |
|---------------------|----------------|---------------------------|--|-----------------------|-------------------------|--|--|
| Liner Hanger | | | | | | | |
| Retrievable? | Elastomer Type | Element Center Depth (ft) | | Polish Bore Size (in) | Polish Bore Length (ft) | | |
| Slip Description | | | | Set Mechanics | | | |
| Setting Procedure | | | | | | | |
| Unsetting Procedure | | | | | | | |

NEWFIELD

Casing

Surface

| | | | |
|-----------------------------------|---|--------------------------------|--------------------------|
| Legal Well Name GMBU 6-30-9-16 | | Wellbore Name Original Hole | |
| API/UWI 43013519940000 | Surface Legal Location SWNW 2341 FNL 398 FWL Sec 30 T9S R16E | Field Name GMBU CTB3 | Well Type Development |
| Well RC 500173460 | County Duchesne | State/Province Utah | Spud Date |
| | | Final Rig Release Date | |

| Wellbore | | | | | |
|--------------------------------|-----------|------------------------------|---------------------------------|-----------------------|----------|
| Wellbore Name Original Hole | | | | Kick Off Depth (ftKB) | |
| Section Des | Size (in) | Actual Top Depth (MD) (ftKB) | Actual Bottom Depth (MD) (ftKB) | Start Date | End Date |
| Conductor | 14 | 11 | 15 | 8/4/2014 | 8/4/2014 |
| Vertical | 12 1/4 | 15 | 351 | 8/4/2014 | 8/4/2014 |

| Wellhead | | | | |
|----------|--------------|---------|---------|--|
| Type | Install Date | Service | Comment | |
| | | | | |

| Wellhead Components | | | | |
|---------------------|------|-------|----|--------------|
| Des | Make | Model | SN | WP Top (psi) |
| | | | | |

| Casing | | | |
|--------------------|------------------|----------|--------------------|
| Casing Description | Set Depth (ftKB) | Run Date | Set Tension (kips) |
| Surface | 344 | 8/4/2014 | |
| Centralizers 3 | Scratchers | | |

| Casing Components | | | | | | | | | | | | |
|-------------------|---------|---------|------------|-------|------------|-----|----------|------------|------------|------------------|-------|-------------|
| Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Thread | Jts | Len (ft) | Top (ftKB) | Btm (ftKB) | Mk-up Tq (ft-lb) | Class | Max OD (in) |
| Wellhead | 8 5/8 | 8.097 | 24.00 | J-55 | ST&C | 1 | 2.00 | 11.1 | 13.1 | | | |
| Cut Off | 8 5/8 | 8.097 | 24.00 | J-55 | ST&C | 1 | 42.06 | 13.1 | 55.2 | | | |
| Casing Joints | 8 5/8 | 8.097 | 24.00 | J-55 | ST&C | 6 | 253.07 | 55.2 | 308.3 | | | |
| Float Collar | 8 5/8 | 8.097 | 24.00 | J-55 | ST&C | 1 | 1.00 | 308.3 | 309.3 | | | |
| Shoe Joint | 8 5/8 | 8.097 | 24.00 | J-55 | ST&C | 1 | 33.23 | 309.3 | 342.5 | | | |
| Guide Shoe | 8 5/8 | 8.097 | 24.00 | J-55 | ST&C | 1 | 1.50 | 342.5 | 344.0 | | | |

| Jewelry Details | | | | | | | |
|------------------------|-----------------------|----------------------|--------------------------|---------------------|--------------------|--------------------|---------------------|
| External Casing Packer | | | | | | | |
| Type | Setting Requirement | Release Requirements | Inflation Method | Vol Inflation (gal) | Equiv Hole Sz (in) | | |
| Inflation Fluid Type | Infl Fl Dens (lb/gal) | P AV Set (psi) | AV Acting Pressure (psi) | P ICV Set (psi) | P ICV Act (psi) | ECP Load (1000lbf) | Seal Load (1000lbf) |
| | | | | | | | |

| Slotted Liner | | | | | | | |
|------------------|--------------------------------|--------------------------------|-------------------------|------------------|-----------------------|--------------------------|-------------------|
| % Open Area (%) | Perforation Min Dimension (in) | Perforation Max Dimension (in) | Axial Perf Spacing (ft) | Perf Rows | Blank Top Length (ft) | Blank Bottom Length (ft) | |
| Slot Description | Slot Pattern | | | Slot Length (in) | Slot Width (in) | Slot Frequency | Screen Gauge (ga) |
| | | | | | | | |

| Liner Hanger | | | | |
|---------------------|----------------|---------------------------|-----------------------|-------------------------|
| Retrievable? | Elastomer Type | Element Center Depth (ft) | Polish Bore Size (in) | Polish Bore Length (ft) |
| Slip Description | | | Set Mechanics | |
| Setting Procedure | | | | |
| Unsetting Procedure | | | | |
| | | | | |

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU 6-30-9-16
Qtr/Qtr SW/NW Section 30 Township 9S Range 16E
Lease Serial Number UTU-74391
API Number 43-013-51994

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/4/14 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/4/14 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223

Well Name/Number GMBU 6-30-9-16

Qtr/Qtr SW/NW Section 30 Township 9S Range 16E

Lease Serial Number UTU-74391

API Number 43-013-51994

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/4/14 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/4/14 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

5. Lease Serial No.
UTU74391

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UTU87538X

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
GMBU 6-30-9-16

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-013-51994

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2341' FNL 398' FWL (SW/NW) SEC 30 T9S R16E (UTU-74391)

At top prod. interval reported below 2128' FNL 1302' FWL (SW/NW) SEC 30 T9S R16E (UTU-74391)

At total depth 1993' FNL 1877' FWL (SE/NW) SEC 30 T9S R16E (UTU-74391)

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC 30 T9S R16E Mer SLB

12. County or Parish DUCHESNE
13. State UT

14. Date Spudded 08/04/2014
15. Date T.D. Reached 09/06/2014

16. Date Completed 09/30/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6314' GL 6325' KB

18. Total Depth: MD 6184'
TVD 5955'

19. Plug Back T.D.: MD 6154'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J-55 | 24 | 0' | 344' | | 155 CLASS G | | | |
| 7-7/8" | 5-1/2" J-55 | 15.50 | 0' | 6179' | | 215 Econocem 425Expandacem | | 58' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | EOT@5897' | TA@5737' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|------|-----------|--------------|
| A) Green River | 4177' | 5708' | 4177' - 5708' MD | 0.34 | 74 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|------------------|---|
| 4177' - 5708' MD | Frac w/ 373,575#s of 20/40 white sand in 3,777 bbls of Lightning 17 fluid, in 5 stages. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------------------|
| 10/3/14 | 10/13/14 | 24 | → | 60 | 39 | 108 | | | 2.5 X 1.75 X 20 X 22 X 22 RHAC |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | PRODUCING | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | GARDEN GULCH MARK GARDEN GULCH 1 | 3672' 3880' |
| | | | | GARDEN GULCH 2 POINT 3 | 3990' 4240' |
| | | | | X MRKR Y MRKR | 4521' 4552' |
| | | | | DOUGLAS CREEK MRK BI CARBONATE MRK | 4667' 4896' |
| | | | | B LIMESTONE MRK CASTLE PEAK | 5021' 5547' |
| | | | | BASAL CARBONATE WASATCH | 6047' 6177' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 10/22/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 30 T9S, R16E
6-30-9-16
Wellbore #1**

Design: Actual

End of Well Report

11 September, 2014





Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 30 T9S, R16E
Well: 6-30-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well 6-30-9-16 @ 6325.0usft (SS #2)
MD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA
Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone
System Datum: Mean Sea Level

Site: SECTION 30 T9S, R16E
Site Position: Northing: 7,172,080.87 usft Latitude: 40° 0' 5.535 N
From: Easting: 2,014,800.00 usft Longitude: 110° 9' 48.547 W
Position Uncertainty: Map Slot Radius: 13-3/16 " Grid Convergence: 0.86 °

Well: 6-30-9-16, SHL: 40.00 09.85 -110 10 10.97
Well Position: +N/-S 0.0 usft Northing: 7,172,491.39 usft Latitude: 40° 0' 9.850 N
 +E/-W 0.0 usft Easting: 2,013,048.90 usft Longitude: 110° 10' 10.970 W
Position Uncertainty: Wellhead Elevation: 6,325.0 usft Ground Level: 6,314.0 usft

| Wellbore | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
|-------------|------------|-------------|-----------------|---------------|---------------------|
| Wellbore #1 | IGRF2010 | 8/28/2014 | 10.94 | 65.66 | 51,910 |

| Design | Version: | Phase: | Depth From (TVD) (usft) | +N/-S (usft) | +E/-W (usft) | Tie On Depth: | Direction (°) |
|--------|----------|--------|-------------------------|--------------|--------------|---------------|---------------|
| Actual | 1.0 | ACTUAL | 0.0 | 0.0 | 0.0 | 0.0 | 76.76 |

| Survey Program | From (usft) | To (usft) | Survey (Wellbore) | Tool Name | Description |
|----------------|-------------|-------------------------|-------------------|----------------|-------------|
| 381.0 | 6,184.0 | Survey #1 (Wellbore #1) | MWD | MWD - Standard | |



Payzone Directional
End of Well Report



Well 6-30-9-16
6-30-9-16 @ 6325.0usft (SS #2)
6-30-9-16 @ 6325.0usft (SS #2)
True
Minimum Curvature
EDM 5000.1 Single User Db

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

NEWFIELD EXPLORATION
USGS Myton SW (UT)
SECTION 30 T9S, R16E
6-30-9-16
Wellbore #1
Actual

| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | V. Sec (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) |
|-----------|---------|-------------------|------------|---------------|------------|------------|------------------|-------------------|------------------|
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 381.0 | 0.46 | 0.54 | 381.0 | 1.5 | 1.5 | 0.0 | 0.12 | 0.12 | 0.00 |
| 412.0 | 0.31 | 2.41 | 412.0 | 1.7 | 1.7 | 0.0 | 0.49 | -0.48 | 6.03 |
| 442.0 | 0.31 | 19.55 | 442.0 | 1.9 | 1.9 | 0.0 | 0.31 | 0.00 | 57.13 |
| 473.0 | 0.26 | 10.76 | 473.0 | 2.0 | 2.0 | 0.1 | 0.21 | -0.16 | -28.35 |
| 504.0 | 0.31 | 357.14 | 504.0 | 2.2 | 2.2 | 0.1 | 0.27 | 0.16 | -43.94 |
| 535.0 | 0.31 | 7.07 | 535.0 | 2.4 | 2.4 | 0.1 | 0.17 | 0.00 | 32.03 |
| 565.0 | 0.25 | 6.47 | 565.0 | 2.5 | 2.5 | 0.1 | 0.20 | -0.20 | -2.00 |
| 596.0 | 0.66 | 47.55 | 596.0 | 2.7 | 2.7 | 0.3 | 1.61 | 1.32 | 132.52 |
| 627.0 | 1.23 | 60.69 | 627.0 | 3.0 | 3.0 | 0.7 | 1.96 | 1.84 | 42.39 |
| 658.0 | 1.80 | 74.53 | 658.0 | 3.3 | 3.3 | 1.4 | 2.17 | 1.84 | 44.65 |
| 688.0 | 2.37 | 78.92 | 688.0 | 3.5 | 3.5 | 2.5 | 1.97 | 1.90 | 14.63 |
| 719.0 | 3.01 | 83.87 | 718.9 | 4.7 | 3.7 | 3.9 | 2.19 | 2.06 | 15.97 |
| 750.0 | 3.34 | 83.85 | 749.9 | 6.4 | 3.9 | 5.7 | 1.06 | 1.06 | -0.06 |
| 780.0 | 3.60 | 85.25 | 779.8 | 8.2 | 4.1 | 7.5 | 0.91 | 0.87 | 4.87 |
| 811.0 | 3.78 | 86.83 | 810.8 | 10.2 | 4.2 | 9.4 | 0.67 | 0.58 | 5.10 |
| 842.0 | 4.04 | 87.76 | 841.7 | 12.2 | 4.3 | 11.6 | 0.86 | 0.84 | 3.00 |
| 873.0 | 4.26 | 88.17 | 872.6 | 14.4 | 4.4 | 13.8 | 0.72 | 0.71 | 1.32 |
| 903.0 | 4.61 | 85.78 | 902.5 | 16.7 | 4.5 | 16.1 | 1.32 | 1.17 | -7.97 |
| 934.0 | 4.79 | 85.65 | 933.4 | 19.2 | 4.7 | 18.7 | 0.58 | 0.58 | -0.42 |
| 965.0 | 4.97 | 86.75 | 964.3 | 21.8 | 4.9 | 21.3 | 0.65 | 0.58 | 3.55 |
| 996.0 | 5.45 | 84.94 | 995.2 | 24.6 | 5.1 | 24.1 | 1.64 | 1.55 | -5.84 |
| 1,026.0 | 6.02 | 83.23 | 1,025.0 | 27.6 | 5.4 | 27.1 | 1.98 | 1.90 | -5.70 |
| 1,070.0 | 6.81 | 80.86 | 1,068.7 | 32.5 | 6.1 | 31.9 | 1.89 | 1.80 | -5.39 |
| 1,114.0 | 7.69 | 78.97 | 1,112.4 | 38.0 | 7.1 | 37.4 | 2.07 | 2.00 | -4.30 |
| 1,158.0 | 8.22 | 79.27 | 1,156.0 | 44.1 | 8.2 | 43.4 | 1.21 | 1.20 | 0.68 |
| 1,202.0 | 9.01 | 78.57 | 1,199.5 | 50.7 | 9.5 | 49.9 | 1.81 | 1.80 | -1.59 |



Payzone Directional
End of Well Report

Local Co-ordinates Reference: Well 6-30-9-16
TVD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
MD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 30 T9S, R16E
Well: 6-30-9-16
Wellbore #1: Wellbore #1
Design: Actual

| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | V. Sec (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) |
|-----------|---------|-------------------|------------|---------------|------------|------------|------------------|-------------------|------------------|
| 1,245.0 | 9.49 | 75.06 | 1,241.9 | 57.6 | 11.1 | 56.6 | 1.72 | 1.12 | -8.16 |
| 1,289.0 | 10.01 | 74.92 | 1,285.3 | 65.1 | 13.0 | 63.8 | 1.18 | 1.18 | -0.32 |
| 1,333.0 | 10.63 | 77.39 | 1,328.6 | 72.9 | 14.9 | 71.4 | 1.73 | 1.41 | 5.61 |
| 1,377.0 | 11.51 | 76.86 | 1,371.7 | 81.4 | 16.8 | 79.7 | 2.01 | 2.00 | -1.20 |
| 1,421.0 | 12.08 | 76.59 | 1,414.8 | 90.4 | 18.8 | 88.4 | 1.30 | 1.30 | -0.61 |
| 1,464.0 | 12.79 | 76.20 | 1,456.8 | 99.6 | 21.0 | 97.4 | 1.66 | 1.65 | -0.91 |
| 1,508.0 | 13.75 | 76.55 | 1,499.6 | 109.7 | 23.4 | 107.2 | 2.19 | 2.18 | 0.80 |
| 1,552.0 | 13.97 | 76.29 | 1,542.3 | 120.3 | 25.9 | 117.5 | 0.52 | 0.50 | -0.59 |
| 1,596.0 | 14.06 | 75.98 | 1,585.0 | 130.9 | 28.4 | 127.8 | 0.27 | 0.20 | -0.70 |
| 1,640.0 | 14.15 | 75.98 | 1,627.7 | 141.7 | 31.0 | 138.2 | 0.20 | 0.20 | 0.00 |
| 1,684.0 | 15.07 | 75.32 | 1,670.3 | 152.7 | 33.8 | 149.0 | 2.12 | 2.09 | -1.50 |
| 1,727.0 | 14.85 | 75.89 | 1,711.8 | 163.8 | 36.5 | 159.7 | 0.62 | -0.51 | 1.33 |
| 1,771.0 | 14.90 | 75.63 | 1,754.4 | 175.1 | 39.3 | 170.7 | 0.19 | 0.11 | -0.59 |
| 1,815.0 | 14.99 | 77.43 | 1,796.9 | 186.5 | 41.9 | 181.7 | 1.07 | 0.20 | 4.09 |
| 1,859.0 | 15.25 | 78.44 | 1,839.3 | 198.0 | 44.3 | 192.9 | 0.84 | 0.59 | 2.30 |
| 1,903.0 | 15.78 | 78.57 | 1,881.7 | 209.7 | 46.7 | 204.5 | 1.21 | 1.20 | 0.30 |
| 1,946.0 | 15.95 | 77.82 | 1,923.1 | 221.5 | 49.1 | 216.0 | 0.62 | 0.40 | -1.74 |
| 1,990.0 | 16.48 | 76.55 | 1,965.4 | 233.8 | 51.8 | 228.0 | 1.45 | 1.20 | -2.89 |
| 2,034.0 | 16.13 | 78.97 | 2,007.6 | 246.1 | 54.4 | 240.0 | 1.74 | -0.80 | 5.50 |
| 2,078.0 | 16.26 | 78.22 | 2,049.8 | 258.4 | 56.9 | 252.1 | 0.56 | 0.30 | -1.70 |
| 2,122.0 | 17.31 | 78.84 | 2,092.0 | 271.1 | 59.4 | 264.5 | 2.42 | 2.39 | 1.41 |
| 2,166.0 | 17.45 | 80.86 | 2,134.0 | 284.2 | 61.7 | 277.4 | 1.41 | 0.32 | 4.59 |
| 2,210.0 | 17.75 | 82.57 | 2,175.9 | 297.4 | 63.6 | 290.6 | 1.36 | 0.68 | 3.89 |
| 2,253.0 | 18.41 | 82.31 | 2,216.8 | 310.7 | 65.4 | 303.8 | 1.55 | 1.53 | -0.60 |
| 2,297.0 | 18.37 | 82.48 | 2,258.5 | 324.5 | 67.2 | 317.6 | 0.15 | -0.09 | 0.39 |
| 2,341.0 | 18.02 | 79.45 | 2,300.3 | 338.2 | 69.4 | 331.2 | 2.29 | -0.80 | -6.89 |
| 2,385.0 | 18.06 | 79.80 | 2,342.2 | 351.8 | 71.8 | 344.6 | 0.26 | 0.09 | 0.80 |



Payzone Directional
End of Well Report

Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 30 T9S, R16E
Well: 6-30-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 6-30-9-16
TVD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
MD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | V. Sec (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) |
|-----------|---------|-------------------|------------|---------------|------------|------------|------------------|-------------------|------------------|
| 2,428.0 | 17.78 | 79.40 | 2,383.1 | 365.1 | 74.2 | 357.6 | 0.71 | -0.65 | -0.93 |
| 2,473.0 | 18.24 | 76.20 | 2,425.9 | 379.0 | 77.2 | 371.2 | 2.42 | 1.02 | -7.11 |
| 2,516.0 | 18.54 | 73.65 | 2,466.7 | 392.5 | 80.7 | 384.3 | 2.00 | 0.70 | -5.93 |
| 2,560.0 | 18.15 | 74.53 | 2,508.4 | 406.4 | 84.5 | 397.6 | 1.09 | -0.89 | 2.00 |
| 2,604.0 | 18.54 | 74.00 | 2,550.2 | 420.2 | 88.2 | 410.9 | 0.96 | 0.89 | -1.20 |
| 2,648.0 | 19.60 | 74.79 | 2,591.8 | 434.6 | 92.1 | 424.8 | 2.48 | 2.41 | 1.80 |
| 2,692.0 | 20.57 | 76.24 | 2,633.1 | 449.7 | 95.9 | 439.4 | 2.48 | 2.20 | 3.30 |
| 2,735.0 | 20.96 | 77.47 | 2,673.3 | 464.9 | 99.3 | 454.2 | 1.36 | 0.91 | 2.86 |
| 2,779.0 | 20.21 | 74.70 | 2,714.5 | 480.4 | 103.1 | 469.2 | 2.79 | -1.70 | -6.30 |
| 2,823.0 | 20.37 | 76.36 | 2,755.8 | 495.6 | 106.9 | 484.0 | 1.36 | 0.36 | 3.77 |
| 2,867.0 | 20.53 | 75.36 | 2,797.0 | 511.0 | 110.6 | 498.9 | 0.87 | 0.36 | -2.27 |
| 2,911.0 | 20.87 | 74.79 | 2,838.2 | 526.5 | 114.6 | 513.9 | 0.90 | 0.77 | -1.30 |
| 2,955.0 | 19.86 | 74.44 | 2,879.4 | 541.8 | 118.7 | 528.7 | 2.31 | -2.30 | -0.80 |
| 2,999.0 | 18.19 | 71.63 | 2,921.0 | 556.2 | 122.9 | 542.4 | 4.33 | -3.80 | -6.39 |
| 3,042.0 | 18.49 | 70.09 | 2,961.8 | 569.6 | 127.3 | 555.2 | 1.33 | 0.70 | -3.58 |
| 3,086.0 | 19.07 | 73.69 | 3,003.5 | 583.7 | 131.7 | 568.7 | 2.94 | 1.32 | 8.18 |
| 3,130.0 | 19.73 | 76.15 | 3,045.0 | 598.3 | 135.5 | 582.8 | 2.39 | 1.50 | 5.59 |
| 3,174.0 | 19.91 | 75.41 | 3,086.4 | 613.2 | 139.2 | 597.2 | 0.70 | 0.41 | -1.68 |
| 3,218.0 | 20.39 | 73.12 | 3,127.7 | 628.4 | 143.3 | 611.8 | 2.10 | 1.09 | -5.20 |
| 3,262.0 | 20.96 | 71.32 | 3,168.9 | 643.9 | 148.0 | 626.6 | 1.94 | 1.30 | -4.09 |
| 3,305.0 | 21.49 | 71.19 | 3,208.9 | 659.4 | 153.0 | 641.4 | 1.24 | 1.23 | -0.30 |
| 3,349.0 | 21.14 | 71.19 | 3,249.9 | 675.3 | 158.2 | 656.5 | 0.80 | -0.80 | 0.00 |
| 3,393.0 | 20.53 | 72.37 | 3,291.1 | 690.9 | 163.1 | 671.4 | 1.68 | -1.39 | 2.68 |
| 3,437.0 | 20.08 | 74.27 | 3,332.3 | 706.1 | 167.5 | 686.0 | 1.81 | -1.02 | 4.32 |
| 3,481.0 | 20.61 | 75.76 | 3,373.6 | 721.4 | 171.4 | 700.8 | 1.68 | 1.20 | 3.39 |
| 3,524.0 | 20.13 | 76.37 | 3,413.9 | 736.4 | 175.0 | 715.3 | 1.22 | -1.12 | 1.42 |
| 3,568.0 | 18.94 | 76.20 | 3,455.4 | 751.1 | 178.5 | 729.6 | 2.71 | -2.70 | -0.39 |



Payzone Directional

End of Well Report

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 30 T9S, R16E
Well: 6-30-9-16
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 6-30-9-16
TVD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
MD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | V. Sec (usft) | N/S (usft) | E/W (usft) | D/Leg (°/100usft) | Build (°/100usft) | Turn (°/100usft) |
|-----------|---------|-------------------|------------|---------------|------------|------------|-------------------|-------------------|------------------|
| 3,612.0 | 17.71 | 75.76 | 3,497.1 | 764.9 | 181.8 | 743.0 | 2.81 | -2.80 | -1.00 |
| 3,655.0 | 17.53 | 74.13 | 3,538.1 | 777.9 | 185.2 | 755.6 | 1.22 | -0.42 | -3.79 |
| 3,699.0 | 17.09 | 75.01 | 3,580.1 | 791.0 | 188.7 | 768.2 | 1.16 | -1.00 | 2.00 |
| 3,743.0 | 16.26 | 76.33 | 3,622.3 | 803.6 | 191.8 | 780.4 | 2.07 | -1.89 | 3.00 |
| 3,787.0 | 15.95 | 76.15 | 3,664.5 | 815.8 | 194.7 | 792.3 | 0.71 | -0.70 | -0.41 |
| 3,831.0 | 16.08 | 77.25 | 3,706.8 | 828.0 | 197.5 | 804.1 | 0.75 | 0.30 | 2.50 |
| 3,874.0 | 16.83 | 78.22 | 3,748.1 | 840.1 | 200.1 | 816.0 | 1.86 | 1.74 | 2.26 |
| 3,918.0 | 17.18 | 81.47 | 3,790.1 | 853.0 | 202.4 | 828.7 | 2.30 | 0.80 | 7.39 |
| 3,962.0 | 17.49 | 81.47 | 3,832.1 | 866.0 | 204.3 | 841.6 | 0.70 | 0.70 | 0.00 |
| 4,006.0 | 17.14 | 82.31 | 3,874.2 | 879.1 | 206.2 | 854.6 | 0.98 | -0.80 | 1.91 |
| 4,050.0 | 17.18 | 83.10 | 3,916.2 | 892.0 | 207.8 | 867.5 | 0.54 | 0.09 | 1.80 |
| 4,093.0 | 16.74 | 82.35 | 3,957.3 | 904.5 | 209.4 | 879.9 | 1.14 | -1.02 | -1.74 |
| 4,137.0 | 16.08 | 82.26 | 3,999.5 | 916.8 | 211.1 | 892.2 | 1.50 | -1.50 | -0.20 |
| 4,181.0 | 16.00 | 83.23 | 4,041.8 | 928.9 | 212.6 | 904.3 | 0.64 | -0.18 | 2.20 |
| 4,225.0 | 16.66 | 85.87 | 4,084.0 | 941.2 | 213.8 | 916.6 | 2.26 | 1.50 | 6.00 |
| 4,269.0 | 15.64 | 84.24 | 4,126.3 | 953.3 | 214.8 | 928.8 | 2.54 | -2.32 | -3.70 |
| 4,312.0 | 15.60 | 84.50 | 4,167.7 | 964.8 | 216.0 | 940.3 | 0.19 | -0.09 | 0.60 |
| 4,356.0 | 15.12 | 82.70 | 4,210.1 | 976.3 | 217.3 | 951.9 | 1.54 | -1.09 | -4.09 |
| 4,400.0 | 15.03 | 82.53 | 4,252.6 | 987.7 | 218.7 | 963.2 | 0.23 | -0.20 | -0.39 |
| 4,444.0 | 15.51 | 82.70 | 4,295.1 | 999.3 | 220.2 | 974.7 | 1.10 | 1.09 | 0.39 |
| 4,488.0 | 14.50 | 79.85 | 4,337.6 | 1,010.6 | 221.9 | 986.0 | 2.84 | -2.30 | -6.48 |
| 4,532.0 | 13.54 | 76.68 | 4,380.3 | 1,021.3 | 224.1 | 996.4 | 2.79 | -2.18 | -7.20 |
| 4,575.0 | 13.89 | 76.02 | 4,422.0 | 1,031.5 | 226.5 | 1,006.3 | 0.89 | 0.81 | -1.53 |
| 4,619.0 | 14.11 | 74.97 | 4,464.7 | 1,042.1 | 229.2 | 1,016.6 | 0.76 | 0.50 | -2.39 |
| 4,663.0 | 15.16 | 77.25 | 4,507.3 | 1,053.2 | 231.8 | 1,027.4 | 2.72 | 2.39 | 5.18 |
| 4,707.0 | 15.78 | 80.55 | 4,549.7 | 1,064.9 | 234.1 | 1,038.9 | 2.45 | 1.41 | 7.50 |
| 4,750.0 | 16.04 | 78.31 | 4,591.1 | 1,076.7 | 236.2 | 1,050.5 | 1.55 | 0.60 | -5.21 |



Payzone Directional

End of Well Report

Local Co-ordinate Reference: Well 6-30-9-16
TVD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
MD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 30 T9S, R16E
Well: 6-30-9-16
Wellbore #1: Wellbore #1
Design: Actual

| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | V. Sec (usft) | N/S (usft) | EW (usft) | D.Leg (°/100usft) | Build (°/100usft) | Turn (°/100usft) |
|-----------|---------|-------------------|------------|---------------|------------|-----------|-------------------|-------------------|------------------|
| 4,794.0 | 16.30 | 79.58 | 4,633.3 | 1,089.0 | 238.6 | 1,062.6 | 1.00 | 0.59 | 2.89 |
| 4,838.0 | 16.79 | 82.35 | 4,675.5 | 1,101.4 | 240.6 | 1,074.9 | 2.11 | 1.11 | 6.30 |
| 4,882.0 | 16.47 | 78.50 | 4,717.7 | 1,114.0 | 242.6 | 1,087.3 | 2.61 | -0.73 | -8.75 |
| 4,926.0 | 17.18 | 75.50 | 4,759.8 | 1,126.7 | 245.5 | 1,099.7 | 2.55 | 1.61 | -6.82 |
| 4,969.0 | 18.02 | 74.53 | 4,800.8 | 1,139.7 | 248.9 | 1,112.3 | 2.07 | 1.95 | -2.26 |
| 5,013.0 | 18.76 | 72.60 | 4,842.5 | 1,153.6 | 252.8 | 1,125.6 | 2.18 | 1.68 | -4.39 |
| 5,057.0 | 19.51 | 71.58 | 4,884.1 | 1,168.0 | 257.3 | 1,139.3 | 1.87 | 1.70 | -2.32 |
| 5,101.0 | 20.04 | 72.20 | 4,925.5 | 1,182.8 | 261.9 | 1,153.5 | 1.30 | 1.20 | 1.41 |
| 5,143.0 | 19.78 | 72.60 | 4,965.0 | 1,197.1 | 266.2 | 1,167.1 | 0.70 | -0.62 | 0.95 |
| 5,188.0 | 19.60 | 72.68 | 5,007.4 | 1,212.2 | 270.7 | 1,181.6 | 0.40 | -0.40 | 0.18 |
| 5,232.0 | 19.47 | 73.91 | 5,048.8 | 1,226.9 | 275.0 | 1,195.7 | 0.98 | -0.30 | 2.80 |
| 5,276.0 | 18.33 | 74.22 | 5,090.4 | 1,241.1 | 278.9 | 1,209.4 | 2.60 | -2.59 | 0.70 |
| 5,320.0 | 17.53 | 72.99 | 5,132.3 | 1,254.6 | 282.7 | 1,222.4 | 2.01 | -1.82 | -2.80 |
| 5,364.0 | 17.53 | 72.46 | 5,174.3 | 1,267.8 | 286.6 | 1,235.0 | 0.36 | 0.00 | -1.20 |
| 5,408.0 | 17.58 | 73.56 | 5,216.2 | 1,281.1 | 290.5 | 1,247.7 | 0.76 | 0.11 | 2.50 |
| 5,451.0 | 17.89 | 73.30 | 5,257.2 | 1,294.2 | 294.2 | 1,260.3 | 0.74 | 0.72 | -0.60 |
| 5,495.0 | 17.18 | 73.52 | 5,299.1 | 1,307.4 | 298.0 | 1,273.0 | 1.62 | -1.61 | 0.50 |
| 5,539.0 | 16.74 | 74.92 | 5,341.2 | 1,320.2 | 301.5 | 1,285.3 | 1.36 | -1.00 | 3.18 |
| 5,583.0 | 18.02 | 75.23 | 5,383.2 | 1,333.4 | 304.9 | 1,298.0 | 2.92 | 2.91 | 0.70 |
| 5,627.0 | 18.50 | 71.80 | 5,425.0 | 1,347.1 | 308.8 | 1,311.2 | 2.67 | 1.09 | -7.80 |
| 5,671.0 | 18.37 | 71.10 | 5,466.7 | 1,361.0 | 313.2 | 1,324.4 | 0.58 | -0.30 | -1.59 |
| 5,714.0 | 18.54 | 72.90 | 5,507.5 | 1,374.5 | 317.4 | 1,337.4 | 1.38 | 0.40 | 4.19 |
| 5,758.0 | 18.46 | 72.81 | 5,549.3 | 1,388.5 | 321.6 | 1,350.7 | 0.19 | -0.18 | -0.20 |
| 5,802.0 | 17.67 | 72.24 | 5,591.1 | 1,402.1 | 325.7 | 1,363.7 | 1.84 | -1.80 | -1.30 |
| 5,846.0 | 17.93 | 72.86 | 5,633.0 | 1,415.5 | 329.7 | 1,376.6 | 0.73 | 0.59 | 1.41 |
| 5,890.0 | 18.37 | 75.94 | 5,674.8 | 1,429.2 | 333.4 | 1,389.8 | 2.40 | 1.00 | 7.00 |
| 5,933.0 | 17.62 | 78.44 | 5,715.7 | 1,442.5 | 336.3 | 1,402.7 | 2.50 | -1.74 | 5.81 |



Payzone Directional

End of Well Report



Local Co-ordinate Reference: Well 6-30-9-16
TVD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
MD Reference: 6-30-9-16 @ 6325.0usft (SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

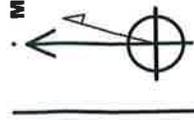
Company: NEWFIELD EXPLORATION
Project: USGS Mykon SW (UT)
Site: SECTION 30 T9S, R16E
Well: 6-30-9-16
Wellbore #1: Wellbore #1
Design: Actual

| Survey | MD (usft) | Inc (°) | Azl (azimuth) | TVD (usft) | V. Sec (usft) | N/S (usft) | EW (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) |
|--------|-----------|---------|---------------|------------|---------------|------------|-----------|------------------|-------------------|------------------|
| | 5,977.0 | 16.70 | 81.08 | 5,757.7 | 1,455.4 | 338.6 | 1,415.5 | 2.74 | -2.09 | 6.00 |
| | 6,021.0 | 16.96 | 80.29 | 5,799.8 | 1,468.1 | 340.7 | 1,428.1 | 0.79 | 0.59 | -1.80 |
| | 6,065.0 | 17.84 | 80.73 | 5,841.8 | 1,481.3 | 342.9 | 1,441.0 | 2.02 | 2.00 | 1.00 |
| | 6,109.0 | 18.98 | 81.56 | 5,883.6 | 1,495.1 | 345.0 | 1,454.8 | 2.66 | 2.59 | 1.89 |
| | 6,132.0 | 18.90 | 82.40 | 5,905.3 | 1,502.5 | 346.0 | 1,462.2 | 1.24 | -0.35 | 3.65 |
| | 6,184.0 | 18.72 | 84.30 | 5,954.6 | 1,519.2 | 348.0 | 1,478.8 | 1.23 | -0.35 | 3.65 |

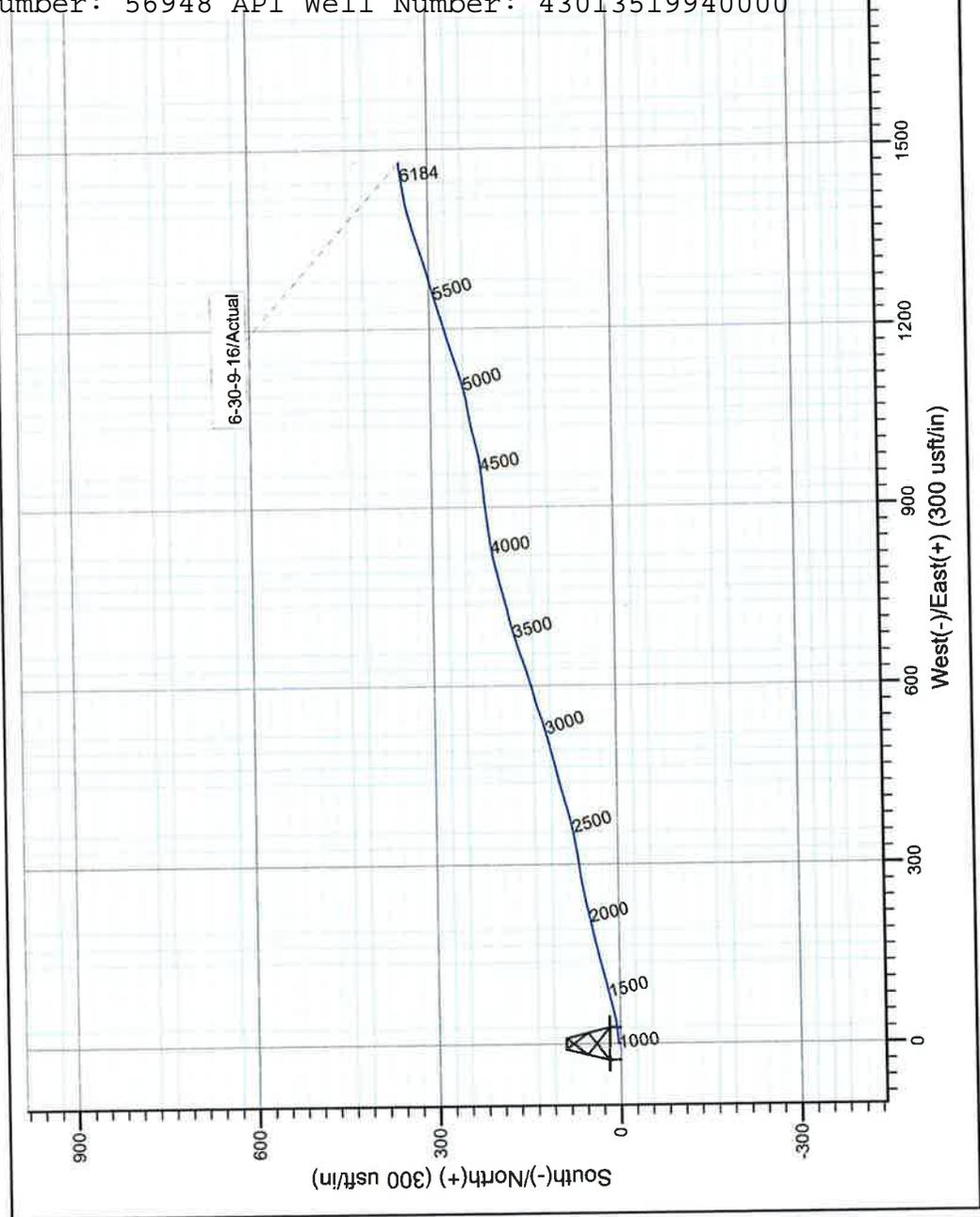
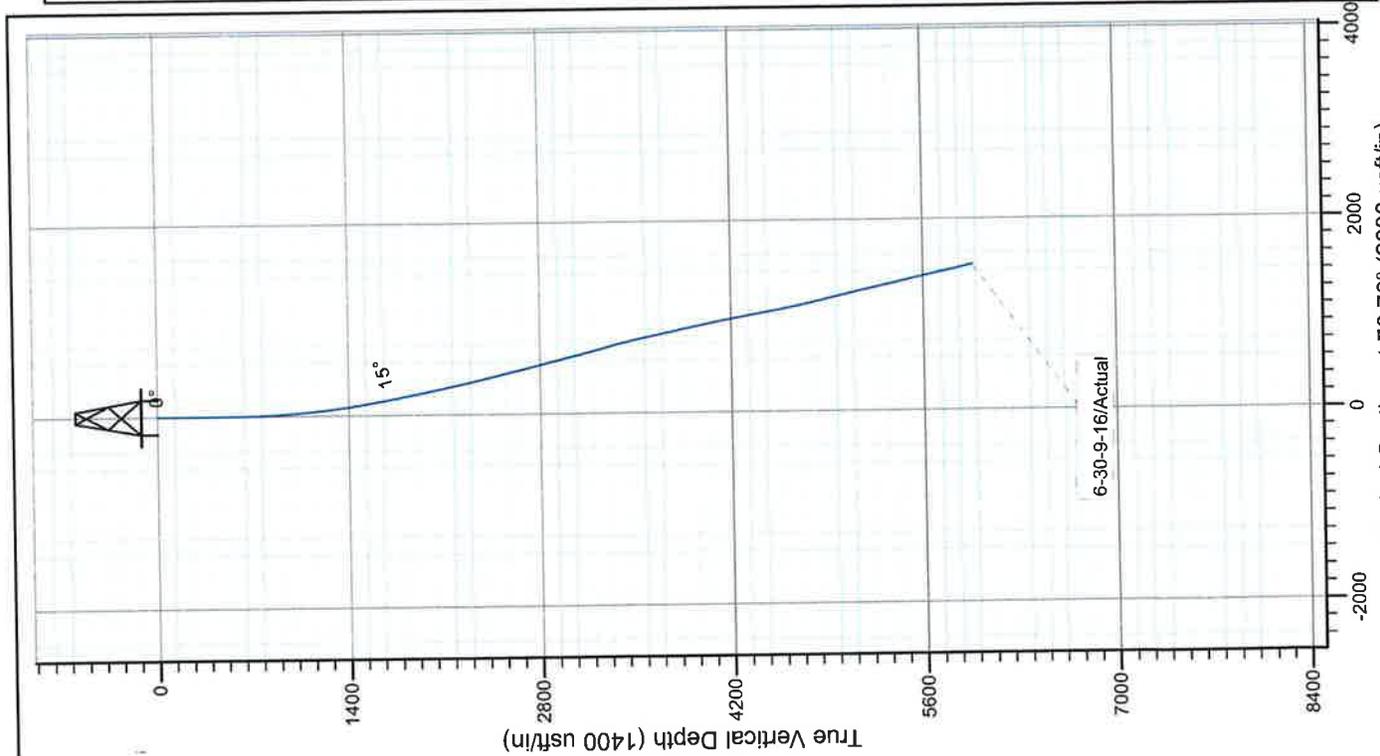
Checked By: _____ Approved By: _____ Date: _____



Project: USGS Myton SW (U1)
 Site: SECTION 30 T9S, R16E
 Well: 6-30-9-16
 Wellbore: Wellbore #1
 Design: Actual



AZIMUTHS TO TRUE NORTH
 Magnetic North: 10.94°
 Magnetic Field
 Strength: 51910.0snT
 Dip Angle: 65.66°
 Date: 8/28/2014
 Model: IGRF2010



Design: Actual (6-30-9-16/Wellbore #1)

Created By: *Matthew Gordon* Date: 14:06, September 1

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA



Well Name: **GMBU 6-30-9-16**

Summary Rig Activity

Sundry Number: 56948 API Well Number: 43013519940000

Job Category: _____ Job Start Date: _____ Job End Date: _____

Daily Operations

| Report Start Date | Report End Date | 24hr Activity Summary |
|-------------------|-----------------|--|
| 9/15/2014 | 9/16/2014 | Pressure test CSG valves, Bond Log well, Perforate first stage |
| Start Time | End Time | Comment |
| 06:00 | 08:00 | NU FMC FRAC VALVE & WFT SINGLE BLINDS |
| 08:00 | 10:00 | RU PERFORATORS WIRELINE, MU & RIH W/ CEMENT BOND LOG TOOLS, TAG @ 6125', PBTD @ 6154', LOG WELL W/ 0 PSI, LOG SHORT JOINT @ 3600'-3610', ESTIMATED CEMENT TOP @ 58' LD LOGGING TOOLS, SWI |
| 10:00 | 12:00 | RU B&C TEST UNIT, TEST HYD CHAMBERS ON BOPS, TEST CSG, FRAC STACK & ALL COMPONENTS TO 250 PSI 5-MIN LOW & 4300 PSI 10 & 30-MIN HIGHS, ALL GOOD |
| 12:00 | 12:30 | MU & RIH W/ 3 1/8" DISPOSABLE SLICK GUNS (.34 EHD, 16 GR CHG, 21" PEN, 2 SPF), PERFORATE CP2-Formation @ 5693-95', CP-2 @ 5704-08', (12 HOLES), POOH W/WIRELINE, LD PERF GUNS, SWI, RD WIRELINE |
| 12:30 | 00:00 | SDFN |
| 12:30 | 00:00 | SDFN |
| Report Start Date | Report End Date | 24hr Activity Summary |
| 9/17/2014 | 9/18/2014 | Frac & Flowback well |
| Start Time | End Time | Comment |
| 00:00 | 10:00 | SDFN |
| 10:00 | 11:00 | RU Nabors Frac Press test Lines Have Safety Meeting |
| 11:00 | 11:30 | (Stg #1 17# Frac) Frac CP-2 Formation W/ 67,000# 20/40 white sand, W/685 bbls. ISIP 2060 psi FG.80 |
| 11:30 | 12:30 | RIH wireline setting CBP @ 5260, Peroratef the LODC @ 5190-96, A-1 @ 5072-74, 5056-57, and 5046-5047, W/ 3 1/8" disposable guns, .36 EHD, 180 degree phasing, 16 gram charge, POOH RD Wireline 28 holes 2SPF |
| 12:30 | 13:15 | (Stg #2 17# Frac) Frac LODC & A1 Formations W/ 99,000# 17 20/40 white sand. W/ 907 bbls. ISIP 2260 psi W/.88 FG |
| 13:15 | 14:15 | (Stg #3) RU Perforators wireline, Press test lube to 4,000 psi, MU RIH W/ Plug & 3 1/8" disposable slick guns (.34 EHD, 120 deg phasing, 16 gram charges, 3 spf) Set plug@5010, Perforate the B-1 @ 4934-36, and 4917-19', (12 holes) POOH RD W/L SWI |
| 14:15 | 15:00 | (Stg #3 17# Frac) Frac B1 Formation W/ 30,000#17 20/40 white sand. W/431 total bbls pumped ISIP 1795 psi W/.80 FG |
| 15:00 | 16:00 | (Stg #4) RU Perforators wireline, Press test lube to 4,000 psi, MU RIH W/ CBP & 3 1/8" disposable slick guns (.34 EHD, 120 deg phasing, 16 gram charges) Set CBP@4860, Perforate the C-Sand Formation @ 4804-4806, 4797-99 2spf, D-3 formation @ 4769-72' 3spf, D-1 Formation @ 4664-65, 4640-41 2spf (22 holes) POOH RD W/L SWI |
| 16:00 | 16:30 | (Stg #4 17# Frac) Frac C-Sand, D3, D2, & D-1 Formations W/ 115,000#17 20/40 white sand. W/ 973.3 bbls. ISIP 1780 psi W/.81 FG |



Well Name: GMBU 6-30-9-16

Summary Rig Activity

| | | | | |
|-------------------|-----------|-----------------|-----------|--|
| Start Time | 16:30 | End Time | 17:30 | Comment |
| Start Time | 17:30 | End Time | 18:00 | (Sig #5) RU Perforators wireline, Press test tube to 4,000 psi, MU RIH W/ Plug & 3 1/8" disposable slick guns (.34 EHD, 120 deg phasing, 16 gram charges, 2 spf) Set plug@4265, Perforate the GB-6 @ 4188-90, and 4177 -4179, (12 holes) POOH RD W/L SWI |
| Start Time | 18:00 | End Time | 21:30 | Comment |
| Start Time | 21:30 | End Time | 00:00 | (Sig #5 17# Frac) Frac GB-6 Formation W/ 36906#17 20/40 white sand. W/426 total bbls pumped ISIP 1230 psi W/ .72 FG |
| Report Start Date | 9/18/2014 | Report End Date | 9/19/2014 | 24hr Activity Summary |
| Start Time | 00:00 | End Time | 07:00 | Comment |
| Start Time | 07:00 | End Time | 10:00 | Rustin Maier Trucking Flowed back well until turned to oil |
| Start Time | 10:00 | End Time | 00:00 | Comment |
| Report Start Date | 9/29/2014 | Report End Date | 9/30/2014 | 24hr Activity Summary |
| Start Time | 00:00 | End Time | 06:00 | Comment |
| Start Time | 06:00 | End Time | 07:00 | MIRU Press test BOPs. UNload Prep & Tally Tbg. PU RIH Clean out Well |
| Start Time | 07:00 | End Time | 10:30 | Comment |
| Start Time | 10:30 | End Time | 11:30 | RU Perforators Wire Line, RIH W/ 4.30 CIBP setting @ 4070, POOH Wire Line, RD Wire Line, SWIFN |
| Start Time | 11:30 | End Time | 13:30 | Comment |
| Start Time | 13:30 | End Time | 18:30 | Comment |
| Start Time | 18:30 | End Time | 19:30 | Comment |
| Start Time | 19:30 | End Time | 20:30 | Comment |
| Start Time | 00:00 | End Time | 06:00 | SDFN |
| Start Time | 06:00 | End Time | 07:00 | CREW TRAVEL, JSA, JSP, SAFETY MEETING, FUEL & START EQUIP |
| Start Time | 07:00 | End Time | 10:30 | Comment |
| Start Time | 10:30 | End Time | 11:30 | SIRU S/I PIPE RACKS & TBG, NU BOP'S & TEST (GOOD TEST), R/U WORKFLOOR & TBG EQUIP, PREP & TALLY TBG |
| Start Time | 11:30 | End Time | 13:30 | Comment |
| Start Time | 13:30 | End Time | 18:30 | S/I PUMP & TANK, M/U HARDLINE. |
| Start Time | 18:30 | End Time | 19:30 | Comment |
| Start Time | 19:30 | End Time | 20:30 | MU & RIH W/ BIT (NEW), BIT SUB, 2-JNTS 2 7/8" J-55 TBG, S/N, 122-JNTS 2 7/8" J-55 TBG & TAG K/P, L/D 1 JNT, STAB WASHINGTON RUBBER (NEW). |
| Start Time | 20:30 | End Time | 21:30 | Comment |
| Start Time | 21:30 | End Time | 00:00 | R/U SWIVEL, CATCH CIRCULATION W/ PUMP & DRILL K/P 6' OUT ON JNT 123 @4070' (8 MINS TO DRILL, NO FILL, NO PRESSURE UNDER PLUG), RIH TO 10' OUT ON JNT 129 TO F/T PLUG #1 @4265' & D/O (11 MINS TO DRILL NO FILL), RIH TO F/T PLUG #2 10' OUT ON JNT 147 @4860' & D/O (10 MINS TO DRILL NO FILL), RIH TO JNT 150 & TAG FILL @4,955, CLEAN OUT FILL TO F/T PLUG #3 8' IN ON JNT @4,955, CLEAN OUT FILL TO F/T PLUG #3 8' IN ON JNT 152 @5010' & DRILL PLUG (7 MINS TO DRILL 55' OF FILL), RIH TO F/T PLUG #4 7' OUT ON JNT 159 & DRILL PLUG (15 MIN) RIH TAG SAND @ 6044' CLEAN OUT TO PBTD @ 6154' |
| Start Time | 00:00 | End Time | 07:00 | Comment |
| Start Time | 07:00 | End Time | 10:00 | CIRCULATE 150 BBL'S UNTIL WELLBORE WAS CLEAN. R/O SWIVEL, L/D 5-JNTS, SIW, GHFN. |
| Start Time | 10:00 | End Time | 00:00 | Comment |
| Start Time | 00:00 | End Time | 20:30 | CREW TRAVEL |



Well Name: GMBU 6-30-9-16

Summary Rig Activity

| Start Time | End Time | Comment |
|--|----------|---|
| 20:30 | 00:00 | SDFN |
| Report Start Date 9/30/2014 Report End Date 9/30/2014 24hr Activity Summary Trip Tbg RIH W/ Rods | | |
| 00:00 | 06:00 | SDFN |
| 06:00 | 07:00 | CREW TRAVEL, JSA, JSP, SAFETY MEETING, FUEL & START EQUIP |
| 07:00 | 07:30 | CHECK PRESSURES TBG & CSNG ON SUCK, UNLOCK RAMS. |
| 07:30 | 09:00 | RIH W/ 5-JNTS 2 7/8" J-55 & TAG PBTD (NO NEW FILL), L/D 9-JNTS ON RACK (14 TOTAL ON RACK), TOOH W/ 177-JNTS 2 7/8" J-55 TBG, L/D BIT SUB & BIT. |
| 09:00 | 10:30 | M/U & RIH W/ PURGE VALVE (.80'), 2-JNTS 2 7/8" J-55 TBG (66.17'), #3 DESANDER (19.20'), 4' X 2 7/8" J-55 SUB (4.10'), 1-JNT 2 7/8" J-55 TBG (33.08'), SIN (1.10' @5772.69') 1-JNT 2 7/8" J-55 TBG (33.07'), 5 1/2" TAC (2.75' @5736.87'), 173-JNTS 2 7/8" J-55 TBG (5725.07'), HNGR (.80'), EOT @5897.14' W/ 11' KB. M/U 4' SUB, HNGR, 1-JNT & SET TAC FROM RIG FLOOR @ 23" STRETCH FOR 18K TENSION, LAND HNGR, REMOVE LANDING JNT. |
| 10:30 | 11:00 | R/D TBG EQUIP & WORKFLOOR, N/D BOP'S. |
| 11:00 | 11:30 | UNLAND HNGR, REMOVE 4' SUB, LAND HNGR, N/U WELLHEAD & FLOWLINE. |
| 11:30 | 12:30 | CLEAN UP TOOLS & TBG EQUIP, S/I ROD TRAILER. NIU & START TESTS ON BOP'S ON 5-30-9-16. |
| 12:30 | 15:00 | P/U & STROKE NEW WEATHERFORD PUMP #4154 2 1/2 X 1 3/4 X 20 X 22 X 22. P/U & RIH W/ PUMP, 29-7/8" 8 PER RODS, 72-3/4" 4 PER RODS, 16-3/4" 8 PER RODS, 30-3/4" 4 PER RODS, 82-7/8" 4 PER RODS, S/O W/ 1-2' PONY, P/U POLISH ROD & CLAMP. |
| 15:00 | 16:00 | STROKE TEST PUMP W/ RIG TO 800 PSI (GOOD TEST), HANG HEAD, ADJUST 12" OFF DBL TAG, ADJUST HEAD & BRIDLE. |
| 16:00 | 16:30 | DROP LINES, R/D, WRAP LINES, MOVE T-SILL TO 5-30-9-16. |
| 16:30 | 17:30 | SIRU, ON 5-30-9-16, STRETCH LINES, R/U WORKFLOOR & TBG EQUIP, SIW, SDFN. |
| 17:30 | 18:30 | CREW TRAVEL |



Well Name: GMBU 6-30-9-16

Summary Rig Activity

| Start Time | End Time | Comment |
|------------|----------|---------|
| 18:30 | 00:00 | SDFN |