

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 2-14A3								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BLUEBELL								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.						7. OPERATOR PHONE 713 997-5038								
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002						9. OPERATOR E-MAIL maria.gomez@epenergy.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H623868			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		1598 FSL 1446 FWL		NESW		14		1.0 S		3.0 W		U		
Top of Uppermost Producing Zone		1598 FSL 1446 FWL		NESW		14		1.0 S		3.0 W		U		
At Total Depth		1598 FSL 1446 FWL		NESW		14		1.0 S		3.0 W		U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1446			23. NUMBER OF ACRES IN DRILLING UNIT 640								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2000			26. PROPOSED DEPTH MD: 15800 TVD: 15800								
27. ELEVATION - GROUND LEVEL 6373			28. BOND NUMBER RLB0009692			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Upper Country Water								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight			
COND	20	13.375	0 - 1000	54.5	J-55 LT&C	8.8	Class G		1241	1.15	15.8			
SURF	12.25	9.625	0 - 7100	40.0	N-80 LT&C	9.5	35/65 Poz		1604	2.14	12.0			
							Premium Lite High Strength		191	1.33	14.2			
I1	8.75	7	0 - 12150	29.0	P-110 LT&C	12.0	Premium Lite High Strength		324	2.31	12.0			
							Premium Lite High Strength		91	1.91	12.5			
L1	6.125	4.5	11950 - 15800	13.5	P-110 LT&C	16.0	50/50 Poz		324	1.41	16.4			
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Maria S. Gomez				TITLE Principal Regulatory Analyst				PHONE 713 997-5038						
SIGNATURE				DATE 01/09/2013				EMAIL maria.gomez@epenergy.com						
API NUMBER ASSIGNED 43013519590000				APPROVAL  Permit Manager										

**Ute Tribal 2-14A3
Sec. 14, T1S, R3W
DUCHESNE COUNTY, UT**

EP ENERGY E&P COMPANY, L.P.

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River (GRRV)	7,153'
Green River (GRTN1)	8,459'
Mahogany Bench	9,359'
L. Green River	10,733'
Wasatch	12,043'
T.D. (Permit)	15,800'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River (GRRV)	7,153'
	Green River (GRTN1)	8,459'
	Mahogany Bench	9,359'
Oil	L. Green River	10,733'
Oil	Wasatch	12,043'

3. Pressure Control Equipment: (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 1,000'. A 4.5" by 13 3/8" Smith Rotating Head and 10M Annular from 1,000' to 7,100' on Conductor. A 10M BOP stack, 10M Annular, and 10M kill lines and choke manifold used from 7,100' to 12,150'. A 10M BOE w/rotating head, 10M annular, blind rams & mud cross from 12,150' to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 10M x 11" 10M spool, 11" x 10M psi BOP and 10M psi Annular will be nipped up on the surface casing and tested to 250 psi low test / 6,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 10M psi. The annular preventer will be tested to 250 psi low test and 6,000 psi high test. The 10M BOP will be installed

with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

The rig that will drill this well is to be determined. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

- A) Pason monitoring systems with gas monitor 1,000' – TD.
- B) Mud logger with gas monitor – 1,000' to TD
- C) Choke manifold with one manual and one hydraulic operated choke
- D) Full opening floor valve with drill pipe thread
- E) Upper and lower Kelly cock
- F) Shaker, de-sander and de-silter, and centrifuge.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on: 25% excess over gauge hole in the liner section, 10% excess over gauge hole in the intermediate section, and 75% excess on the lead and 50% excess on the tail over gauge hole volume for the surface hole. Actual volumes pumped will be a minimum of the volumes stated above, however, actual hole size will be based on caliper logs in the liner and intermediate sections. Gauge hole will be used for the surface section.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 9.5
Intermediate	WBM	9.5 – 12.0
Production	WBM	12.0 – 16.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 1,000' - TD.

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 15,800' TD equals approximately 13,146 psi. This is calculated based on a 0.832 psi/foot gradient (16.0 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 9,670 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 12,150' = 9,720 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 9,670 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	1000	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0	7100	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0	12150	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	11950	15800	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1241	100%	15.8 ppg	1.15
SURFACE	Lead	6,600	Boral Craig POZ 35%, Mountain G 65%, Bentonite Wyoming 8%, Silicate 5 lbm/sk, Pol-E Flake 0.125 lbm/sk, Kwik Seal 0.25 lb/sk	1604	75%	12.0 ppg	2.14
	Tail	500	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	191	50%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,550	Halco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	324	10%	12.0 ppg	2.31
	Tail	1,000	Halco-Light-Premium+0.2% Econolite+0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		3,850	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	324	25%	16.40	1.41

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Joe Cawthorn 713-997-5929MANAGER: Tommy Gaydos

EL PASO E&P COMPANY, L.P.
UTE TRIBAL 2-14A3
SECTION 14, T1S, R3W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL UTAH PROCEED EAST 1.12 MILES ON A PAVED COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL NORTHERLY 1.39 MILES ON GRAVEL ROAD TO AN INTERSECTION;

CONTINUE NORTHERLY ON GRAVEL ROAD 0.87 MILES TO THE PROPOSED LOCATION;

TURN RIGHT INTO THE PROPOSED LOCATION;

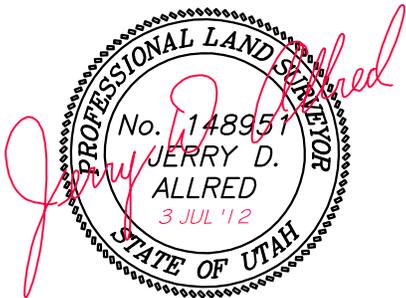
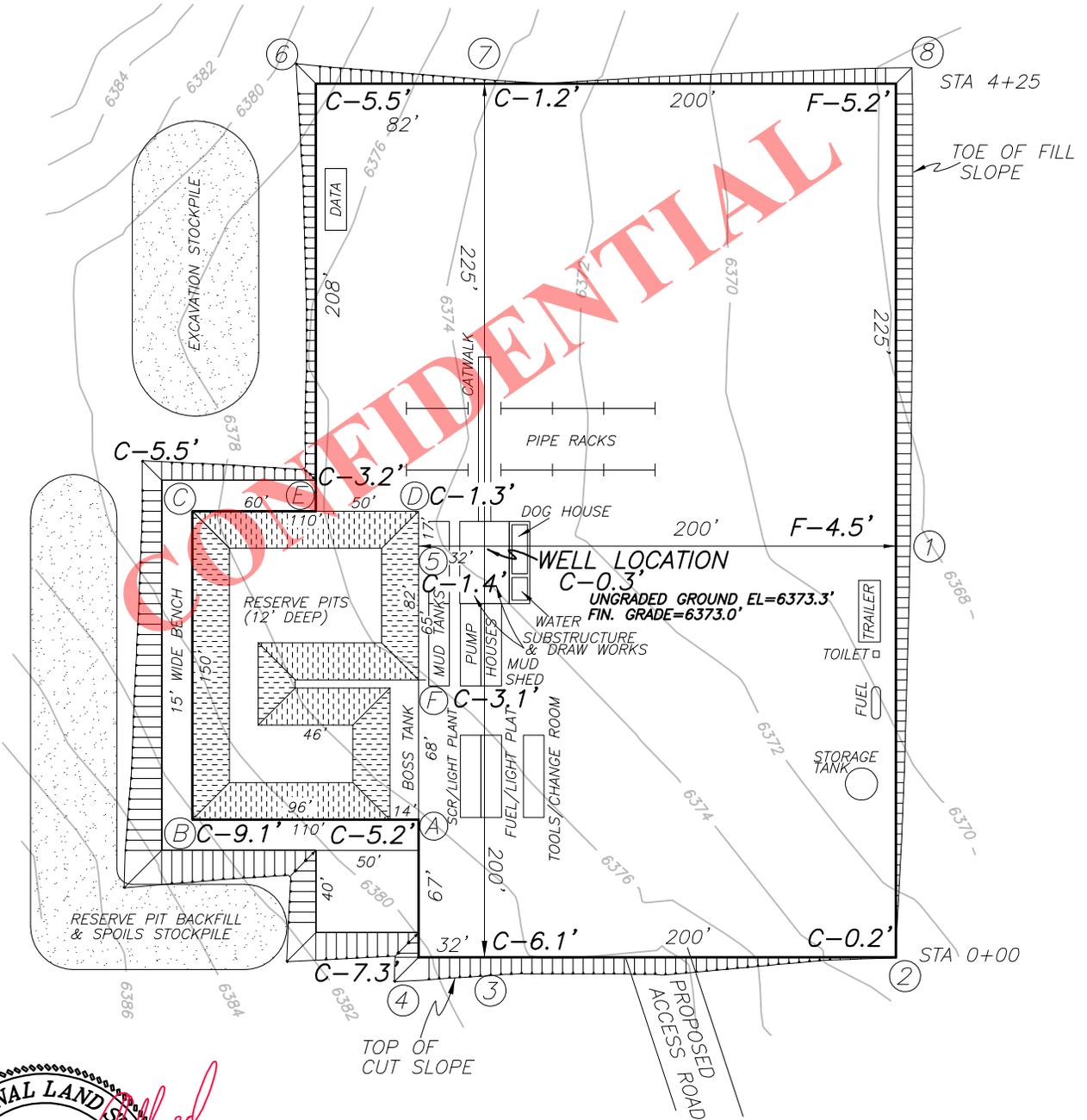
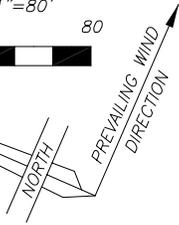
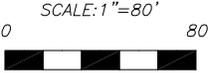
TOTAL DISTANCE FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL, UTAH IS APPROXIMATELY 3.38 MILES.

CONFIDENTIAL

EP ENERGY E & P COMPANY, L.P.

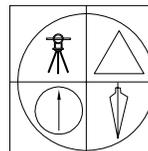
FIGURE #1

LOCATION LAYOUT FOR
UTE TRIBAL 2-14A3
SECTION 14, T1S, R3W, U.S.B.&M.
1598' FSL, 1446' FWL



3 JUL 2012

01-128-306



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

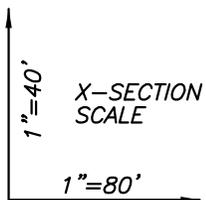
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: January 09, 2013

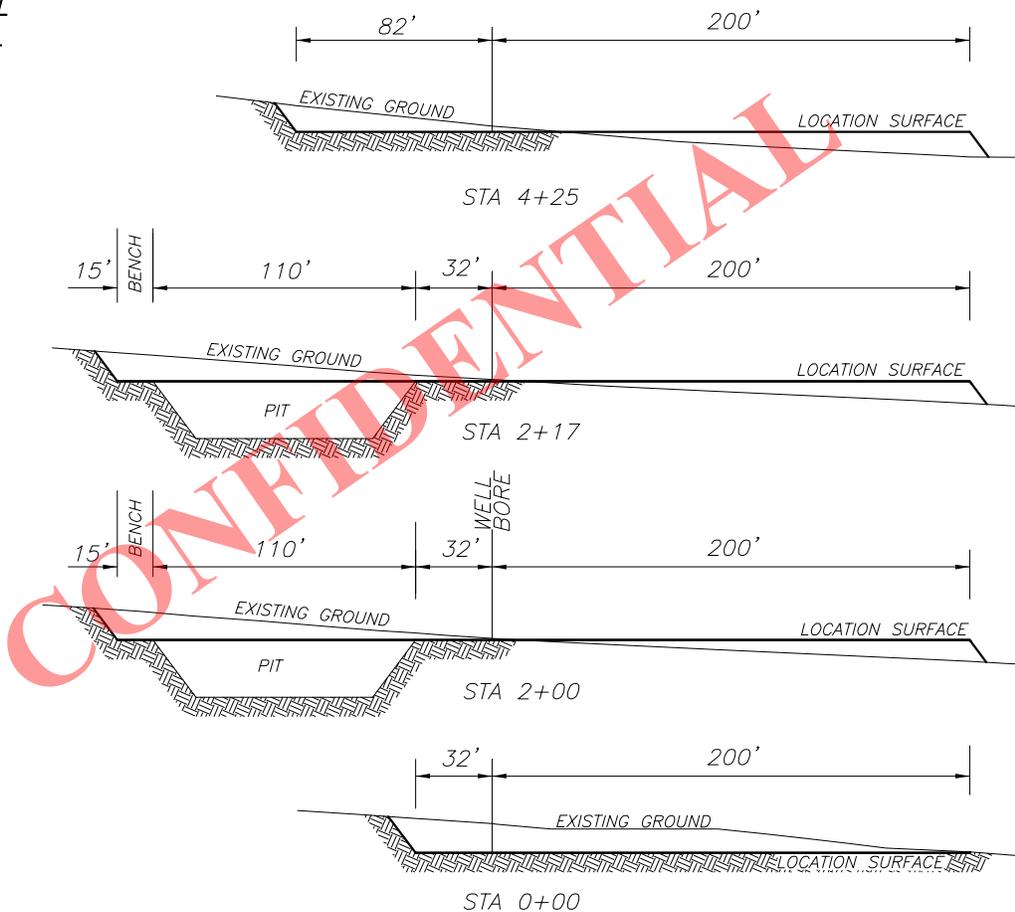
EP ENERGY E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
 UTE TRIBAL 2-14A3
 SECTION 14, T1S, R3W, U.S.B.&M.
 1598' FSL, 1446' FWL



NOTE: ALL CUT/FILL
 SLOPES ARE 1½:1
 UNLESS OTHERWISE
 NOTED



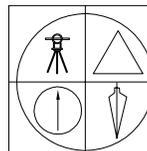
APPROXIMATE QUANTITIES

TOTAL CUT (INCLUDING PIT) = 15,599 CU. YDS.

PIT CUT = 4572 CU. YDS.
 TOPSOIL STRIPPING: (6") = 2681 CU. YDS.
 REMAINING LOCATION CUT = 8346 CU. YDS

TOTAL FILL = 6518 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)
 ACCESS ROAD GRAVEL=22 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

3 JUL 2012

01-128-306

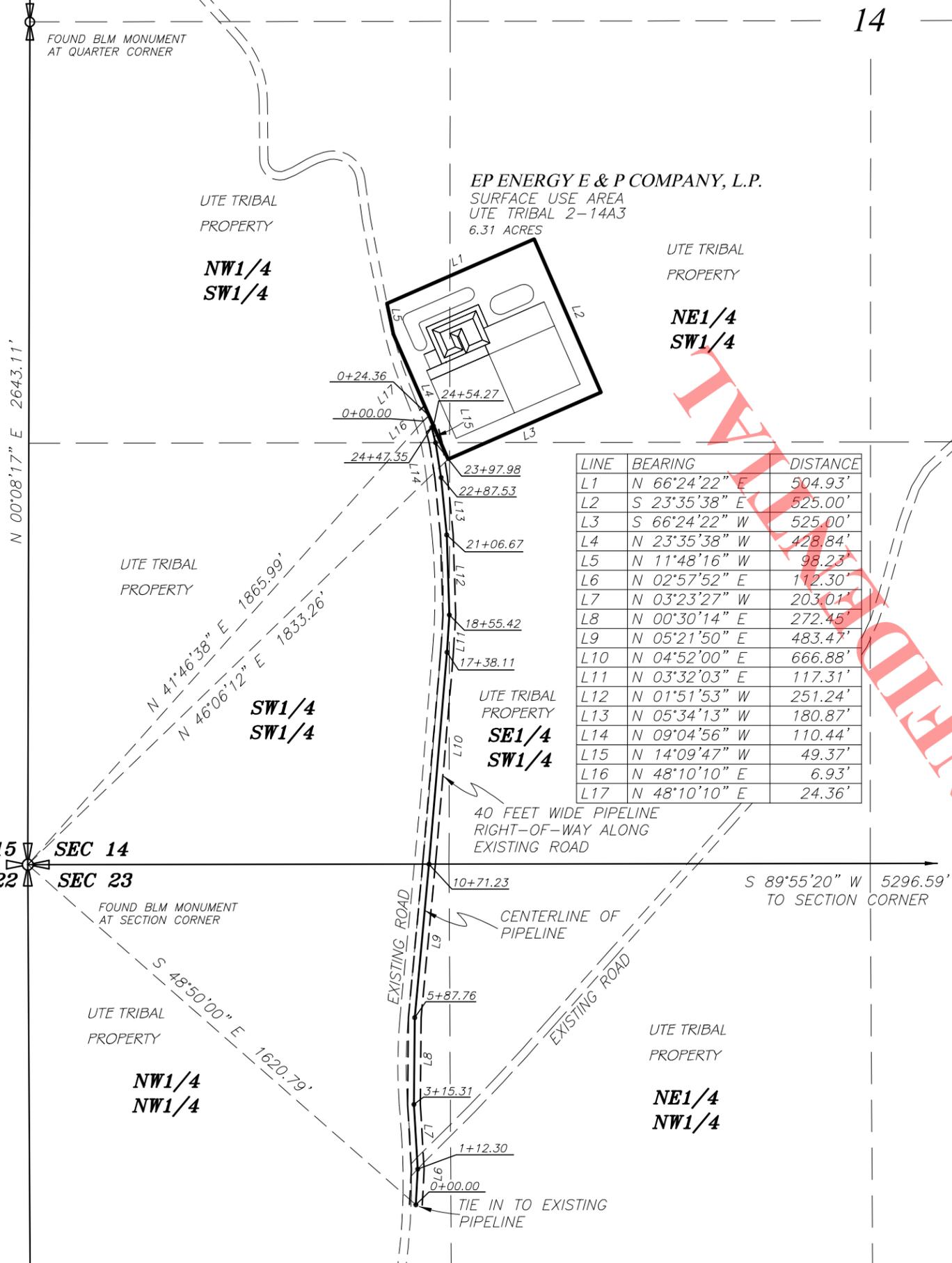
RECEIVED: January 09, 2013

API Well Number: 43013519590000

RECEIVED: January 09, 2013

LOCATION USE AREA, PIPELINE, AND POWER LINE
CORRIDOR RIGHT-OF-WAY SURVEY FOR
EP ENERGY E&P COMPANY, L.P.
UTE TRIBAL 2-14A3
NW $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, AND SE $\frac{1}{4}$ SW $\frac{1}{4}$ OF SECTION 14
AND NW $\frac{1}{4}$ NW $\frac{1}{4}$ OF SECTION 23
TOWNSHIP 1 SOUTH, RANGE 3 WEST, U.S.B.&M.
DUCHESNE COUNTY, UTAH

14



LINE	BEARING	DISTANCE
L1	N 66°24'22" E	504.93'
L2	S 23°35'38" E	525.00'
L3	S 66°24'22" W	525.00'
L4	N 23°35'38" W	428.84'
L5	N 11°48'16" W	98.23'
L6	N 02°57'52" E	112.30'
L7	N 03°23'27" W	203.01'
L8	N 00°30'14" E	272.45'
L9	N 05°21'50" E	483.47'
L10	N 04°52'00" E	666.88'
L11	N 03°32'03" E	117.31'
L12	N 01°51'53" W	251.24'
L13	N 05°34'13" W	180.87'
L14	N 09°04'56" W	110.44'
L15	N 14°09'47" W	49.37'
L16	N 48°10'10" E	6.93'
L17	N 48°10'10" E	24.36'

USE AREA BOUNDARY DESCRIPTION

Commencing at the Southwest Corner of Section 14, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;
Thence North 46°06'12" East 1833.26 feet to the TRUE POINT OF BEGINNING;
Thence North 23°35'38" West 428.84 feet;
Thence North 11°48'16" West 98.23 feet;
Thence North 66°24'22" East 504.93 feet;
Thence South 23°35'38" East 525.00 feet;
Thence South 66°24'22" West 525.00 feet to the TRUE POINT OF BEGINNING, containing 6.31 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, pipeline, and power line right-of-way over portions of Section 14, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:
Commencing at the Southwest Corner of said Section 14;
Thence North 41°46'38" East 1865.99 feet to the TRUE POINT OF BEGINNING, said point being on the East side of an existing county road;
Thence North 48°10'10" East 24.36 feet to the West side of the EP Energy L&P Company Ute Tribal 2-14A3 well location surface use area boundary. Said right-of-way being 24.36 feet in length with the sidelines being shortened or elongated to intersect said use area boundary and existing road line.

PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 40 feet wide pipeline right-of-way over portions of Sections 14 and 23, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:
Commencing at the Southwest Corner of said Section 14;
Thence South 48°50'00" East 1620.79 feet to the TRUE POINT OF BEGINNING;
Thence North 02°57'52" East 112.30 feet; Thence North 03°23'27" West 203.01 feet;
Thence North 00°30'14" East 272.45 feet; Thence North 05°21'50" East 483.47 feet;
Thence North 04°52'00" East 666.88 feet; Thence North 03°32'03" East 117.31 feet;
Thence North 01°51'53" West 251.24 feet; Thence North 05°34'13" West 180.87 feet;
Thence North 09°04'56" West 110.44 feet; Thence North 14°09'47" West 49.37 feet;
Thence North 48°10'10" East 6.93 feet to the EP Energy L&P Company Ute Tribal 2-14A3 well location surface use area boundary. Said right-of-way being 2454.27 feet in length with the sidelines being shortened or elongated to intersect said use area boundary and existing pipeline right-of-way.

SURVEYOR'S CERTIFICATE

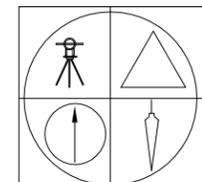
This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, pipeline, and power line right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (1/4 CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

Jerry D. Allred, Professional Land Surveyor, Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

3 JUL 2012 01-128-306

BOP Schematics

will be submitted

when rig has been

chosen

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. 1420H623868
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator EL PASO E&P COMPANY LP		Contact: MARIA GOMEZ E-Mail: maria.gomez@epenergy.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1001 LOUISIANA HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 713-997-5038 Fx: 713-445-8554		8. Lease Name and Well No. UTE TRIBAL 2-14A3
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1598FSL 1446FWL At proposed prod. zone NESW 1598FSL 1446FWL		9. API Well No.		
14. Distance in miles and direction from nearest town or post office* 3.38		10. Field and Pool, or Exploratory ALTAMONT/BLUEBELL		11. Sec., T., R., M., or Blk. and Survey or Area Sec 14 T1S R3W Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1446		16. No. of Acres in Lease 640.00		12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2000		19. Proposed Depth 15800 MD 15800 TVD		13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6373 GL		22. Approximate date work will start 10/01/2012		17. Spacing Unit dedicated to this well 640.00
				20. BLM/BIA Bond No. on file RLB0009692
				23. Estimated duration ~74

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) MARIA GOMEZ Ph: 713-997-5038	Date 09/07/2012
Title AUTHORIZED REPRESENTATIVE		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #149177 verified by the BLM Well Information System
For EL PASO E&P COMPANY LP, sent to the Vernal**

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED: January 09, 2013

API Well Number: 43013519590000

Additional Operator Remarks:

This is a lease commitment well which needs to spud by November 1, 2012 in order to fulfill our lease commitment.

CONFIDENTIAL

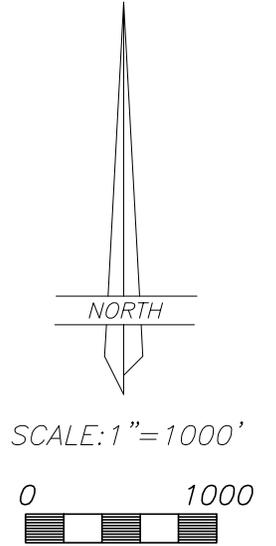
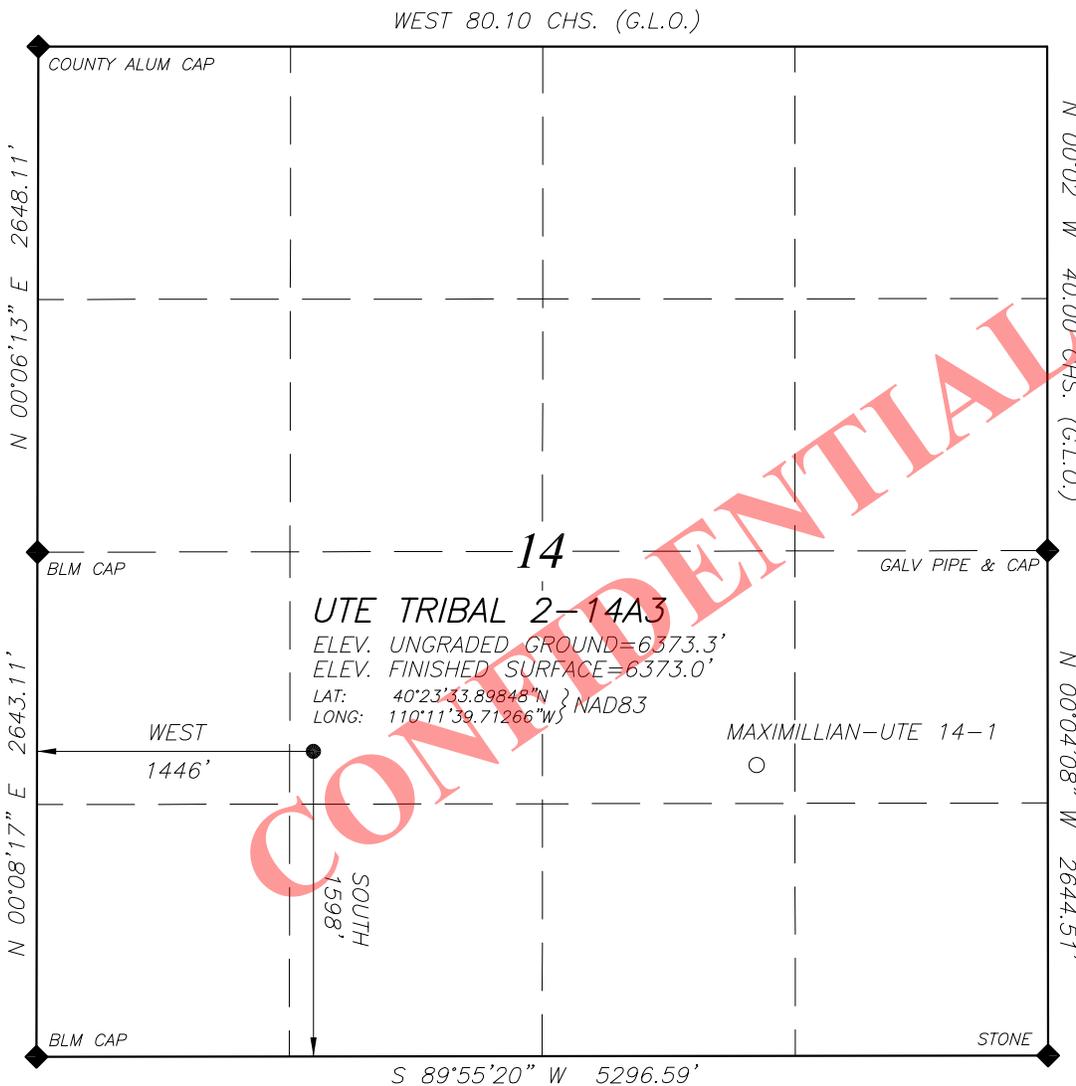
RECEIVED: January 09, 2013

EP ENERGY E & P COMPANY, L.P.

WELL LOCATION

UTE TRIBAL 2-14A3

LOCATED IN THE NE¼ OF THE SW¼ OF SECTION 14, T1S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH



NOTE:
 NAD27 VALUES FOR WELL POSITION:
 LAT: 40.39279585° N
 LONG: 110.19365286° W

LEGEND AND NOTES

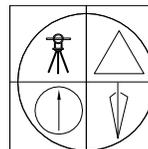
- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER
- BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)

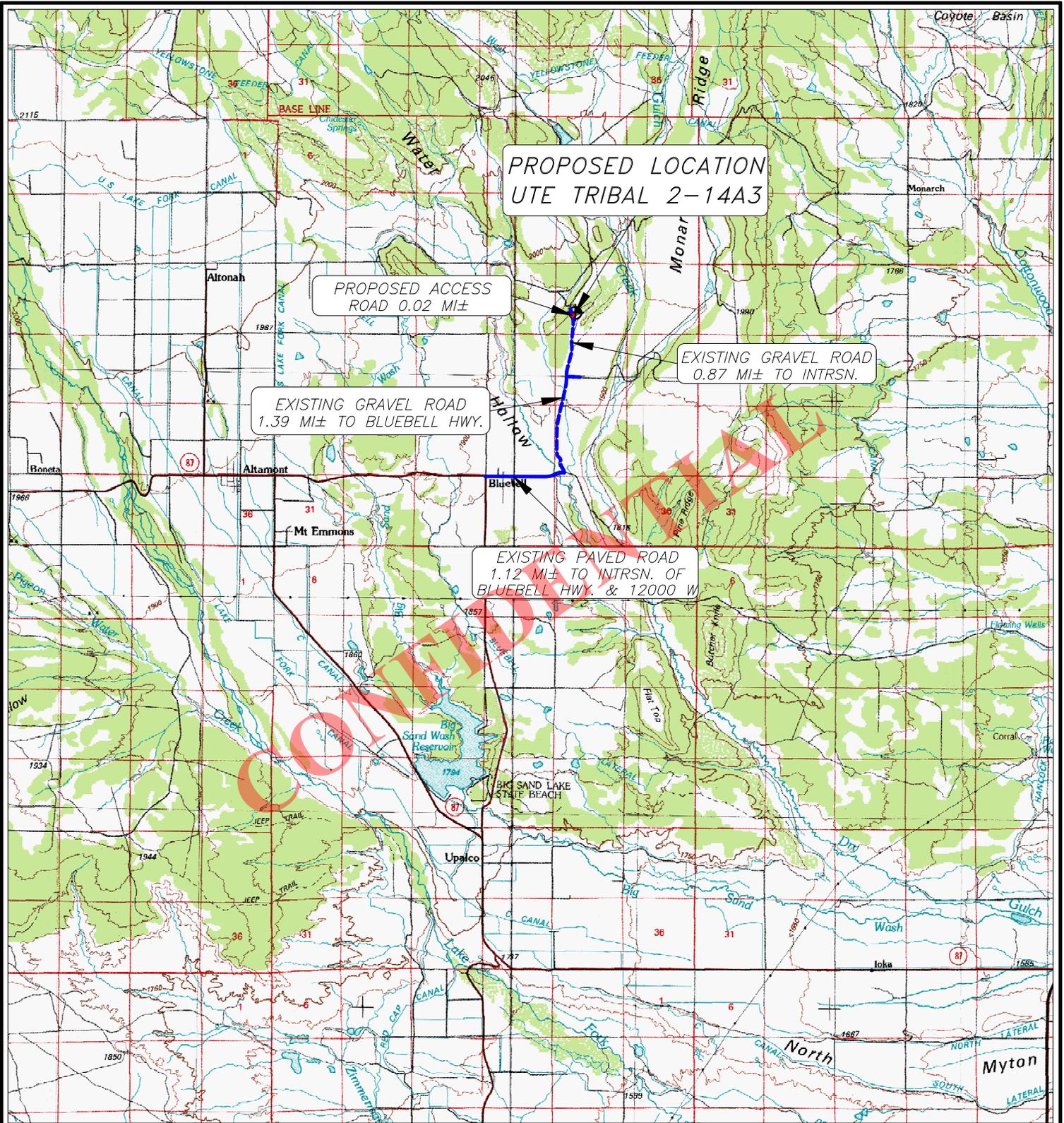


JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

3 JUL 2012 01-128-306

RECEIVED: January 09, 2013



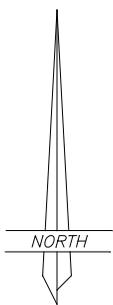
LEGEND:

PROPOSED WELL LOCATION

01-128-306

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352



EP ENERGY E & P COMPANY, L.P.

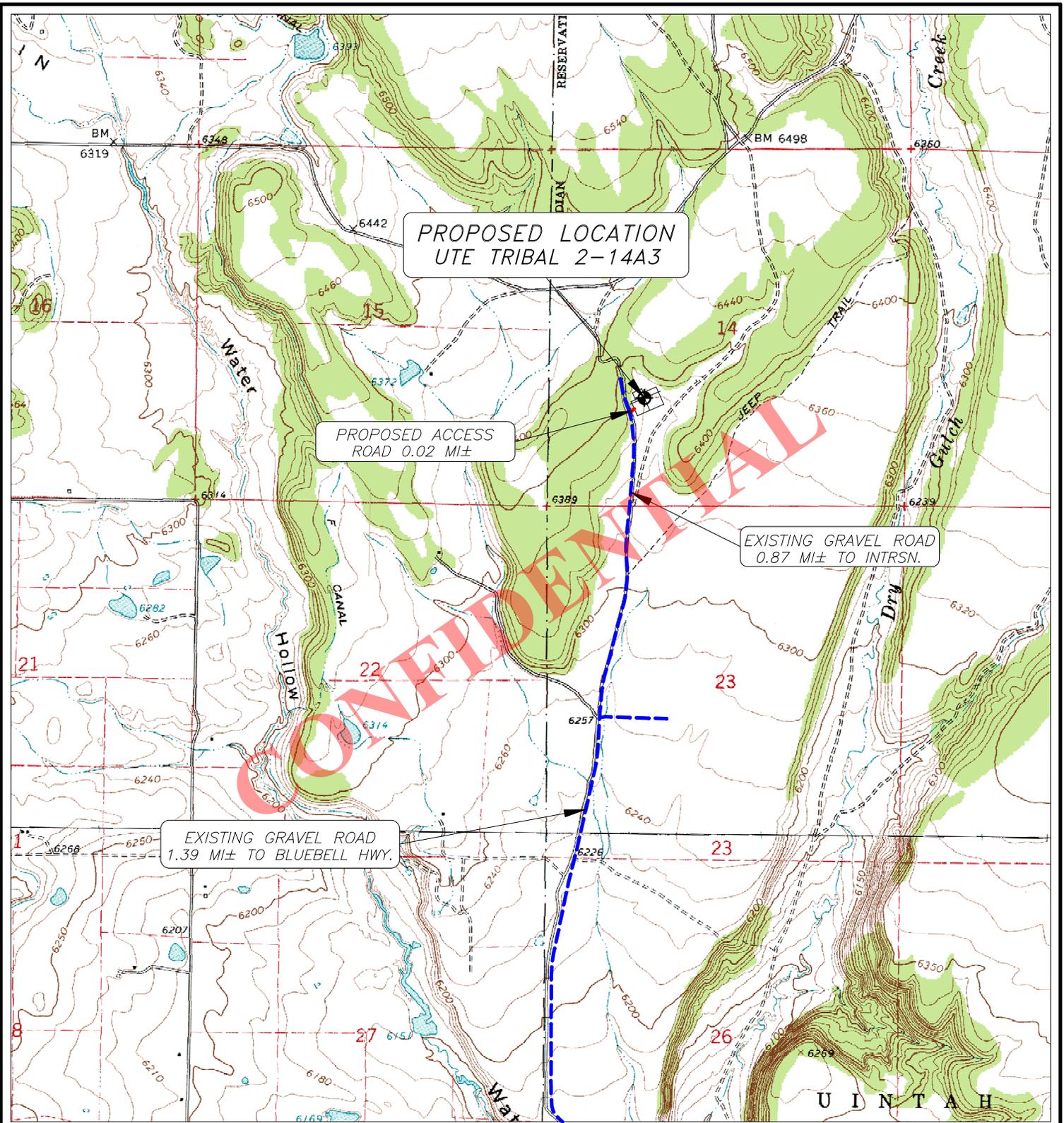
UTE TRIBAL 2-14A3
SECTION 14, T1S, R3W, U.S.B.&M.

1598' FSL 1446' FWL

TOPOGRAPHIC MAP "A"

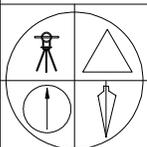
SCALE; 1"=10,000'

3 JUL 2012



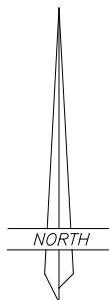
LEGEND:

-  PROPOSED WELL LOCATION
 -  PROPOSED ACCESS ROAD
 -  EXISTING GRAVEL ROAD
 -  EXISTING PAVED ROAD
- 01-128-306



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST --P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352

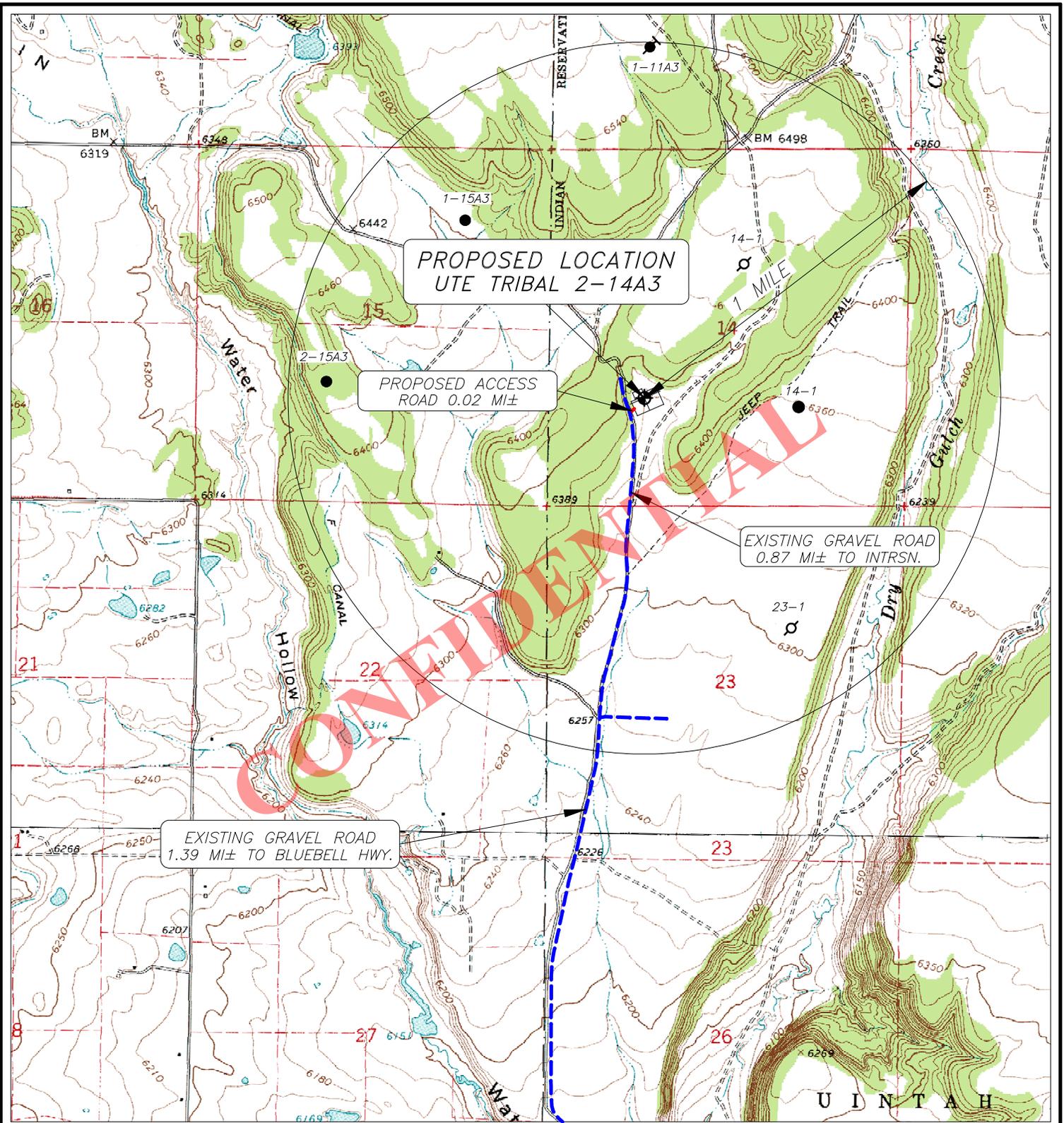


EP ENERGY E & P COMPANY, L.P.

UTE TRIBAL 2-14A3
SECTION 14, T1S, R3W, U.S.B.&M.
1598' FSL 1446' FWL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
3 JUL 2012

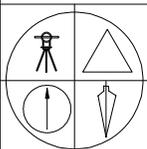


LEGEND:

PROPOSED WELL LOCATION

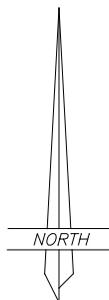
OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-306



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST --P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352



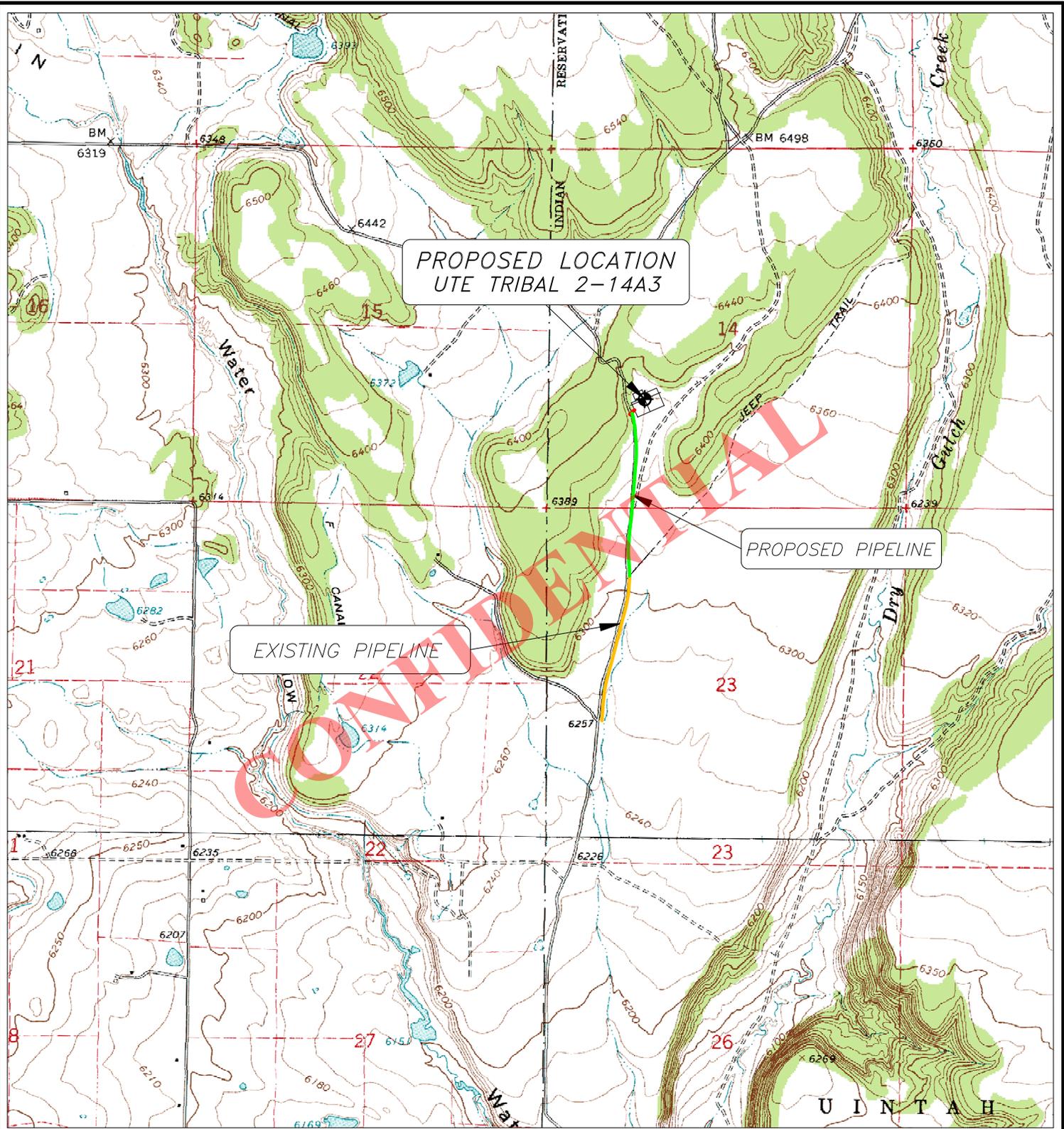
EP ENERGY E & P COMPANY, L.P.

UTE TRIBAL 2-14A3
SECTION 14, T1S, R3W, U.S.B.&M.

1598' FSL 1446' FWL

TOPOGRAPHIC MAP "C"

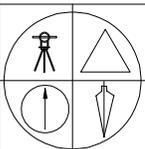
SCALE; 1"=2000'
3 JUL 2012



LEGEND:

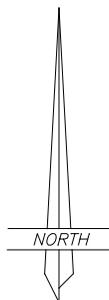
-  PROPOSED WELL LOCATION
-  PROPOSED PIPELINE
-  EXISTING PIPELINE

01-128-306



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST --P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352



EP ENERGY E & P COMPANY, L.P.

UTE TRIBAL 2-14A3
SECTION 14, T1S, R3W, U.S.B.&M.
1598' FSL 1446' FWL

TOPOGRAPHIC MAP "D"

SCALE; 1"=2000'
3 JUL 2012

EP Energy E&P Company, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .02 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

- Drilling water: Upper County Water

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- A pipeline corridor .02 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

United States Department of the Interior
 Uintah & Ouray agency
 P.O. Box 130
 988 South 7500 East
 Fort Duchesne, Utah 84026
 Johanna Blackhair, Acting Superintendent

Ute Indian Tribe Energy & Minerals
 P.O. Box 70
 Fort Duchesne, Utah 84026
 435-725-4072

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

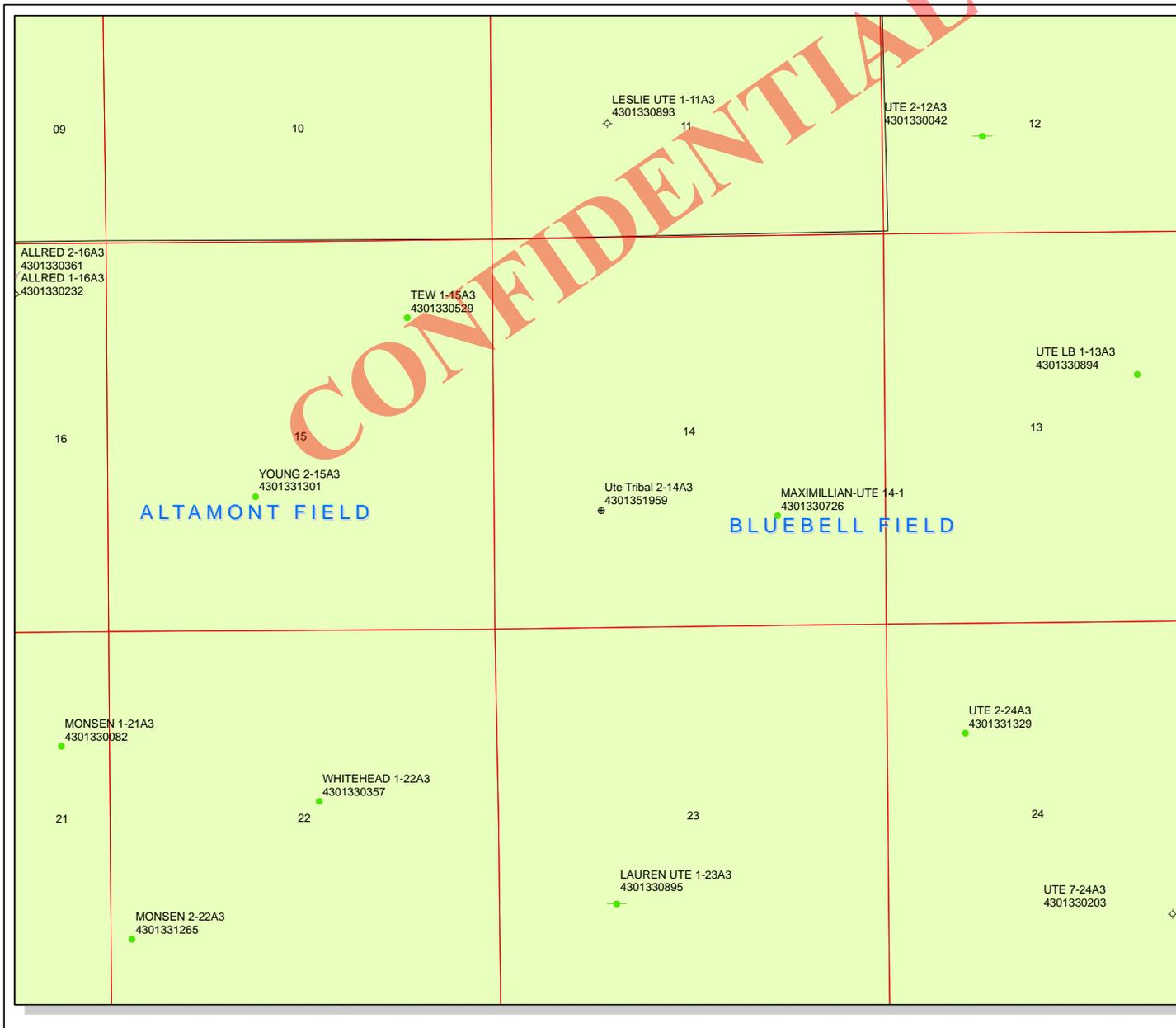
EP Energy E&P Company, L.P.
 Wayne Garner
 PO Box 410
 Altamont, Utah 84001
 435-454-3394 – Office
 435-823-1490 – Cell

Regarding This APD

EP Energy E&P Company, L.P.
 Maria S. Gomez
 1001 Louisiana, Rm 2730D
 Houston, Texas 77002
 713-997-5038 – Office

Drilling

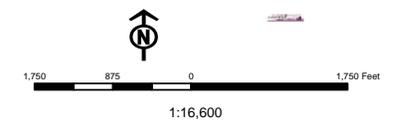
EP Energy E&P Company, L.P.
 Joe Cawthorn – Drilling Engineer
 1001 Louisiana, Rm 2523B
 Houston, Texas 77002
 713-997-5929 – office
 832-465-2882 – Cell



API Number: 4301351959
Well Name: Ute Tribal 2-14A3
Township T01.0S Range R03.0W Section 14
Meridian: UBM
 Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | STATUS |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil&Gas |
| STORAGE | |
| TERMINATED | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/9/2013

API NO. ASSIGNED: 43013519590000

WELL NAME: Ute Tribal 2-14A3

OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850)

PHONE NUMBER: 713 997-5038

CONTACT: Maria S. Gomez

PROPOSED LOCATION: NESW 14 010S 030W

Permit Tech Review:

SURFACE: 1598 FSL 1446 FWL

Engineering Review:

BOTTOM: 1598 FSL 1446 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.39276

LONGITUDE: -110.19433

UTM SURF EASTINGS: 568376.00

NORTHINGS: 4471662.00

FIELD NAME: BLUEBELL

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H623868

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0009692
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Upper Country Water
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 4 Prod LGRRV-WSTC Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 2-14A3
API Well Number: 43013519590000
Lease Number: 1420H623868
Surface Owner: INDIAN
Approval Date: 1/22/2013

Issued to:

EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas



Alexis Huefner < alexishuefner@utah.gov >

Notification of Spud for Ute Tribal 2-14A3 API # 43013519590000

1 message

RLANDRIG008 < RLANDRIG008@epenergy.com >

Mon, Feb 11, 2013 at 9:32 AM

To: Alexis Huefner <alexishuefner@utah.gov>, "Amend, Chapman L" <Chapman.Amend@epenergy.com>, Carol Daniels <caroldaniels@utah.gov>, "Cawthorn, Joseph W" <Joseph.Cawthorn@epenergy.com>, Dennis Ingram <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>

Feb. 11th 2013

CONFIDENTIAL

ProPetro Rig 10 spuded the conductor on Ute Tribal 2-14A3 API # 43013519590000. In Duchesne County, Utah on Feb 11, 2013 @ 00:00hrs.

NESW 14 15 3W

Best Regards,

Tony Wilkerson

EP Energy

Rig Site Supervisor

C: 435-823-1725

THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED RECIPIENT. ANY REVIEW, USE, DISTRIBUTION OR DISCLOSURE BY OTHERS IS STRICTLY PROHIBITED. IF YOU ARE NOT THE INTENDED RECIPIENT, OR AUTHORIZED TO RECEIVE THE INFORMATION FROM THE RECIPIENT, PLEASE NOTIFY THE SENDER BY REPLY E-MAIL AND DELETE ALL COPIES OF THIS MESSAGE.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SEP 07 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM
CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H623868
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EL PASO E&P COMPANY LP Contact: MARIA GOMEZ E-Mail: maria.gomez@epenergy.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1001 LOUISIANA HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713-997-5038 Fx: 713-445-8554	8. Lease Name and Well No. UTE TRIBAL 2-14A3
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1598FSL 1446FWL At proposed prod. zone NESW 1598FSL 1446FWL		9. API Well No. 43-013-31959
14. Distance in miles and direction from nearest town or post office* 3.38	15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1446	10. Field and Pool, or Exploratory ALTAMONT/BLUEBELL
16. No. of Acres in Lease 640.00	17. Spacing Unit dedicated to this well 640.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 14 T1S R3W Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2000	19. Proposed Depth 15800 MD 15800 TVD	12. County or Parish DUCHESNE
20. BLM/BIA Bond No. on file RLB0009692	21. Elevations (Show whether DF, KB, RT, GL, etc.) 6373 GL	13. State UT
22. Approximate date work will start 10/01/2012	23. Estimated duration ~74	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARIA GOMEZ Ph: 713-997-5038	Date 09/07/2012
--	--	--------------------

Title
AUTHORIZED REPRESENTATIVE

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JAN 30 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #149177 verified by the BLM Well Information System
For EL PASO E&P COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 09/12/2012 ()

RECEIVED

FEB 05 2013

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

12UBROSSUATE

NO NOS-



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: El Paso E & P Company, LP
Well No: Ute Tribal 2-14A3
API No: 43-013-51959

Location: NESW, Sec. 14, T1S, R3W
Lease No: 14-20-H62-3868
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Additional Stipulations:

No other stipulations are included with the approval of the Ute Tribal 2-14A3.

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

NE SW 5-14 T OLS R03W 4301351959

caroldaniels@utah.gov

Mail

Navigation buttons: More, 12 of 174

COMPOSE

EP ENERGY / UTE TRIBAL 2-14A3 / SPUD NOTIFICATION

People (14)

Inbox (30)

- Starred
Important
Sent Mail
Drafts (1)
Cabinet
Follow up
Misc
Notes

Inbox x

LANDRIG007 (Patterson 307) via 800onemail.com Mar 17 (2 days ago)

LANDRIG007 (Patterson 3... landrig007@epenergy.com

EP Energy spudded the 12 1/4" hole on the Ute Tribal 2-14A3 well @ 6:00 PM 3-17-13.

Show details

Regards,

Roy Derden
Well Site Supervisor
Patterson Rig 307
713-997-1255 RIG
903-229-2878 CELL

CONFIDENTIAL

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alexishuefner
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Anadarko - Xtrem...
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Rig - SST 54 (...
RLANDRIG008

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MAR 19 2013

DIV. OF OIL, GAS & MINING



S-14 TOIS RO3W NESW

caroldaniels@utah.gov

Mail

Progress bars and buttons for mail management

COMPOSE

24hr Notice of test BOPE UTE TRIBAL 2-14A3 API # 43013519590000

People (9)

Inbox (43)

- Starred, Important, Sent Mail, Drafts (1), Cabinet, Follow up, Misc, Notes, Priority, More

LANDRIG007 (Patterson 307) via 800onemail.com Mar 29 (4 days ago)

LANDRIG007 (Patterson 3... landrig007@epenergy.com

RE: EP ENERGY UTE TRIBAL 2-14A3 API # 43013519590000 LEASE SERIAL # 1420H623868 DUCHESNE CO., UTAH

CONFIDENTIAL

Show details

Nippled up & tested the 11" 10,000psi BOPE. Choke manifold to 300 / 10,000psi held each test 10min. Tested 9-5/8" 40# P-110 Surface casing to 2,500psi for 30min. Started testing on March 28 and completed March 29, 2013.

Regards,

Tony Wilkerson Well site supervisor Patterson 307 713-997-1255

Click here to Reply, Reply to all, or Forward

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MAR 29 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623868	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 2-14A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013519590000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1598 FSL 1446 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 14 Township: 01.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/5/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Currently in drilling phase of well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 18, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 4/5/2013	

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 2-14A3		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 2-14A3
Rig Name/No.	PATTERSON/307	Event	DRILLING LAND
Start Date		End Date	
Spud Date/Time	3/17/2013	UWI	UTE TRIBAL 2-14A3
Active Datum	KB @6,397.0ft (above Mean Sea Level)		
Afe No./Description	156835/47123 / UTE TRIBAL 2-14A3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/14/2013	6:00 6:00	24.00	CASCOND	24		P	1,070.0	SET 40' 20" STRUCTURAL CSG & 84' MOUSEHOLE. DRILL 17½" HOLE TO 1,070' & SET 13-3/8" 54.5# J-55 STL CSG @ 1,014'.
3/7/2013	6:00 6:00	24.00	MIRU	01		P	1,070.0	MOVE IN. 15% MOVED IN.
3/8/2013	6:00 6:00	24.00	MIRU	01		P	1,070.0	MOVE IN & RIG UP. 30% MOVED IN. 15% RIGGED UP.
3/9/2013	6:00 6:00	24.00	MIRU	01		P	1,070.0	MOVE IN & RIG UP. 80% MOVED IN. 35% RIGGED UP.
3/10/2013	6:00 6:00	23.00	MIRU	01		P	1,070.0	MOVE IN & RIG UP. 90% MOVED IN. 45% RIGGED UP.
3/11/2013	6:00 6:00	24.00	MIRU	01		P	1,070.0	MOVE IN & RIG UP. 100% MOVED IN. 55% RIGGED UP.
3/12/2013	6:00 6:00	24.00	MIRU	01		P	1,070.0	RIG UP. 60% RIGGED UP.
3/13/2013	6:00 6:00	24.00	MIRU	01		P	1,070.0	RAISE DERRICK. INSTALL WELL HEAD & NU DOUBLE BOP. RIG UP TDU. 70% RIGGED UP.
3/14/2013	6:00 18:00	12.00	MIRU	47		N	1,070.0	FOUND TOP DRIVE TRACK HANGING SPEAR DAMAGED. PLACED RIG ON DOWN TIME. RD TOP DRIVE & TOP DRIVE TRACK. REPLACED SPEAR. RU TOP DRIVE TRACK. INSTALLED TOP DRIVE BACK ON TRACK. PLACED RIG BACK ON RU TIME.
	18:00 6:00	12.00	MIRU	01		P	1,070.0	RU TOP DRIVE, 85% RU.
3/15/2013	6:00 11:00	5.00	RDMO	47		N	1,070.0	FOUND TOP DRIVE SERVICE LOOP WOULD NOT HOOK UP TO TOP DRIVE (WRONG SERVICE LOOP). PLACED RIG ON DOWN TIME. RD SERVICE LOOP. RU NEW SERVICE LOOP. PLACED RIG BACK ON RU TIME.
	11:00 6:00	19.00	MIRU	01		P	1,070.0	CONNECTED NEW SERVICE LOOP TO TOP DRIVE. TOP DRIVE WOULD NOT RUN (ELECTRICAL PROBLEMS), ELEC & TD TECH TROUBLE SHOOT TOP DRIVE. RU FLOOR. RU WIRELINE. RU LINE GUIDE. INSTALL NEW HOSES & VALVES FOR STEAM LINES.
3/16/2013	6:00 23:00	17.00	MIRU	01		P	1,070.0	CHANGED OUT MOTOR ON HOPPER PUMP FOR GUN LINES. INSTALLED NEW COOLANT PUMP FOR EDS BRAKE SYSTEM. FINISHED RU PATTERSON RIG 307.
	23:00 0:00	1.00	MIRU	42		P	1,070.0	PERFORMED RIG INSPECTION. PLACED RIG ON DAY RATE @ MIDNIGHT 3-16-13.
	0:00 6:00	6.00	CASSURF	28		P	1,070.0	STARTED NU 13 5/8" 5M DOUBLE RAM BOP, HYDRIL, SPOOL & ROTATING HEAD.
3/17/2013	6:00 15:00	9.00	CASSURF	28		P	1,070.0	PJSM. NU BOP'S. RU CHOKE & KILL LINES.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	15:00 23:00	8.00	CASSURF	30		P	1,070.0	PJSM. RU B&C QUICK TEST. INSTALLED TEST PLUG. TESTED BOP RAMS, VALVES, CHOKE MANIFOLD T/ 250 PSI LOW / 5,000 PSI HIGH. TESTED HYDRILL T/ 250 PSI LOW / 2,500 HIGH. TESTED PUMP LINES TO 4,500 PSI. PULLED TEST PLUG.
	23:00 23:30	0.50	CASSURF	31		P	1,070.0	TESTED CASING T/ 1,500 PSI FOR 30 MINS. RD B & C QUICK TEST.
	23:30 0:00	0.50	CASSURF	28		P	1,070.0	INSTALLED WEAR BUSHING IN WELL HEAD.
	0:00 0:30	0.50	CASSURF	12		P	1,070.0	RIG & TD SERVICE.
	0:30 3:30	3.00	CASSURF	28		P	1,070.0	NU FLOWLINE & ROTATING HEAD. INSTALLED TURNBUCKLES.
	3:30 6:00	2.50	CASSURF	14		P	1,070.0	PU RYANS DIRECTIONAL TOOLS.
3/18/2013	6:00 8:30	2.50	CASSURF	14		P	1,070.0	FINISHED PU RYAN DIRECTIONAL TOOLS.
	8:30 13:00	4.50	CASSURF	14		P	1,070.0	PICK UP BHA.
	13:00 13:30	0.50	CASSURF	12		P	1,070.0	SERVICE RIG.
	13:30 14:30	1.00	CASSURF	14		P	1,070.0	PICK UP 9 JTS DP.
	14:30 15:30	1.00	CASSURF	42		P	1,070.0	INSTALL ROTATING RUBBER.
	15:30 16:00	0.50	CASSURF	42		P	1,070.0	CHANGE OUT SHAKER SCREENS.
	16:00 17:00	1.00	CASSURF	32			1,070.0	DRILL CEMENT & FLOAT EQUIPMENT. FC @ 996' FS @ 1,040'
	17:00 17:30	0.50	CASSURF	16		P	1,070.0	WASH & REAM F/ 1,040' TO 1,070'.
	17:30 18:00	0.50	CASSURF	33		P	1,070.0	FIT TEST. EMW = 12.25 (185 PSI W/8.7 PPG MUD).
18:00 6:00	12.00	DRLSURF	08		P	1,070.0	SPUD WELL @ 18:00 3-17-13. DRILL F/ 1,070' T/ 2,486'.	
3/19/2013	6:00 18:30	12.50	DRLSURF	07		P	2,486.0	DRILL F/ 2,486' T/ 3,541'.
	18:30 19:00	0.50	DRLSURF	12		P	3,541.0	SERVICE RIG.
	19:00 20:00	1.00	DRLSURF	07		P	3,541.0	DRILL F/ 3,541' T/ 3,637'.
	20:00 20:30	0.50	DRLSURF	42		P	3,637.0	CHANGE OUT SHAKER SCREENS
	20:30 6:00	9.50	DRLSURF	07		P	3,637.0	DRILL F/ 3,637' T/ 4,340'.
3/20/2013	6:00 14:00	8.00	DRLSURF	07		P	4,340.0	DRILLED F/ 4,340' T/ 4,980'.
	14:00 14:30	0.50	DRLSURF	12		P	4,980.0	SERVICE RIG.
	14:30 6:00	15.50	DRLSURF	07		P	4,980.0	DRILLED F/ 4,980' T/ 5,937'.
3/21/2013	6:00 16:00	10.00	DRLSURF	07		P	5,937.0	DRILLED F/ 5,937' T/ 6,320'.
	16:00 16:30	0.50	DRLSURF	12		P	6,320.0	SERVICED RIG.
	16:30 6:00	13.50	DRLSURF	07		P	6,320.0	DRILLED F/ 6,320' T/ 6,895'.
3/22/2013	6:00 11:00	5.00	DRLSURF	07		P	6,895.0	DRILLED F/ 6,895' T/ 7,100'. TD 12 1/4" HOLE.
	11:00 13:30	2.50	DRLSURF	15		P	7,100.0	PUMPED (2) HIGH VIS SWEEPS. CIRC CLEAN.
	13:30 0:00	10.50	DRLSURF	13		P	7,100.0	POOH W/ 20M T/ 50M DRAG. BACKREAMED TIGHT HOLE F/ 3962' T/ 1,080'. POOH TO HWDP. LOST 200 BBL MUD WHILE BACKREAMING.
	0:00 3:00	3.00	DRLSURF	13		P	7,100.0	TIH. SET DN @ 3964'. COULD NOT WORK THROUGH.
	3:00 6:00	3.00	DRLSURF	16		P	7,100.0	STARTED REAMING TIGHT HOLE @ 3964'.
3/23/2013	6:00 8:30	2.50	CASSURF	16		P	7,100.0	REAMED TIGHT HOLE F/ 4,630' T/ 5,200'.
	8:30 11:30	3.00	CASSURF	13		P	7,100.0	RIH T/ 7,100' W/ NO PROBLEMS.
	11:30 13:30	2.00	CASSURF	15		P	7,100.0	PUMPED HIGH VIS SWEEP. C&C MUD.
	13:30 18:00	4.50	CASSURF	13		P	7,100.0	POOH. WORKED THROUGH TIGHT HOLE @ 4650' & 3950'.
	18:00 20:00	2.00	CASSURF	14		P	7,100.0	L/D 8" & 9" DC.
	20:00 22:30	2.50	CASSURF	14		P	7,100.0	L/D RYAN DIRECTIONAL TOOLS.
	22:30 23:30	1.00	CASSURF	42		P	7,100.0	PULLED WEAR BUSHING & CLEANED FLOOR.
	23:30 0:00	0.50	CASSURF	41		P	7,100.0	PJSM W/ FRANKS CSG CREW & RIG CREW.
	0:00 3:00	3.00	CASSURF	24		P	7,100.0	R/U RU FRANKS CSG CREW & CIRC FILL UP TOOL.
	3:00 4:30	1.50	CASSURF	49		N	7,100.0	TROUBLE SHOOT & REPAIR FRANKS CAMERA & AIR LINES.
	4:30 6:00	1.50	CASSURF	24		P	7,100.0	MADE UP & PUMPED THROUGH (1) JT SHOE TRACK. STARTED RUNNING 9 5/8" 40# HCP110 LTC CSG.
3/24/2013	6:00 8:30	2.50	CASSURF	24		P	7,100.0	RAN 9 5/8" CSG TO 1380'.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:30 6:00	21.50	CASSURF	43		N	7,100.0	WHILE PU CSG FROM PIPE WRANGLER THE CSG PIN PROTECTOR MOMENTARILY HUNG IN THE TROUGH THEN CAME FREE. THIS CAUSED THE CSG JT TO SLIDE & STRIKE THE TOP DRIVE TRACK. THE CSG COLLAR HUNG THE TOP DRIVE TRACK. THE DRILLER SHUT DN THE DRAW WORKS BUT THE MOMENTUM OF THE TOP DRIVE/BLOCKS PU THE TRACK DAMAGING THE TOP DRIVE TRACK & MAIN CROSS I BEAM TRACK SUPPORT. NO ONE WAS INJURED. WAITED ON PATTERSON SAFETY & MANAGEMENT TO EVALUATE DAMAGES. PATTERSON DETERMINED THAT THE SAFEST COURSE OF ACTION WOULD BE TO REPAIR & INSPECT DAMAGES BEFORE RUNNING CSG. RD FRANKS CSG CREW. WAITED ON PATTERSON INSPECTORS, WELDERS & MATERIAL TO REPAIR DAMAGED EQUIPMENT. RD DAMAGED EQUIPMENT.
3/25/2013	6:00 2:30	20.50	CASSURF	43		N	7,100.0	PATTERSON REPAIRED/REPLACED & INSPECTED DAMAGED TOP DRIVE TRACK COMPONENTS.
	2:30 3:00	0.50	CASSURF	41		N	7,100.0	SAFETY MEETING W/ FRANKS CSG CREW & PATTERSON CREW.
	3:00 4:00	1.00	CASSURF	24		N	7,100.0	R/U FRANKS CSG CREW.
	4:00 5:00	1.00	CASSURF	24		N	7,100.0	TD IBOP VALVE FROZEN W/ ICE. THAWED OUT W/ STEAM.
	5:00 6:00	1.00	CASSURF	24		P	7,100.0	CSG STUCK WORKED FREE. STARTED RUNNING 9 5/8" CSG.
3/26/2013	6:00 6:30	0.50	CASSURF	12		P	7,100.0	RIG & TD SERVICE.
	6:30 0:30	18.00	CASSURF	24		P	7,100.0	RAN 9 5/8" 40# HCP110 LTC CSG. CIRC BU @ 2400', 3375' 4500' & 5775'. WASHED THROUGH TIGHT HOLE F/ 4575' T/ 4700'. WASHED LAST 3 JTS DOWN FOR SAFETY F/ 7,022' T/ 7100'. LANDED FS @ 7100' & FC @ 7058'. NO MUD LOSSES RUNNING CSG.
	0:30 3:00	2.50	CASSURF	15		P	7,100.0	C & C MUD @ 6 BPM / 500 PSI. RD FRANKS CSG CREW. PJSM W/ HALLIBURTON & RIG CREW.
	3:00 3:30	0.50	CASSURF	24		P	7,100.0	RD FRANKS CIRC/FILL-UP TOOL.
	3:30 6:00	2.50	CASSURF	25		P	7,100.0	R/U HALLIBURTON CEMENTERS & TEST LINES T/ 5M PSI. STARTED CEMENTING 9 5/8" CSG W/ HALLIBURTON.
3/27/2013	6:00 8:00	2.00	CASSURF	25		P	7,100.0	PUMPED 100 BBL FW, 1085 SX (614.5 BBL) 11.0 PPG 3.18 Y EXTENDACEM CMT & 192 SX (46.5 BBL) 1.42 PPG 1.33 Y HALCEM CMT @ 6 BPM. DROPPED SINGLE PLUG. DISPLACED W/ 10 BBL FW, 510 BBL 10 PPG MUD & 15 BBL FW @ 6 BPM. FINAL RATE 3 BPM / 650 PSI. BUMPED PLUG T/ 1150 PSI. FLOATS HELD. HAD 75 BBL CMT RETURNED TO SURFACE. RD CMT HEAD.
	8:00 12:00	4.00	CASSURF	25		P	7,100.0	PU (2) JTS DP & 9 5/8" CSG SWAGE. RD CSG ELEVATORS. RU DP ELEVATORS. PU CSG W/ DP. RD CSG SPIDER. RAN 1" PIPE TO 150'. TOPPED OUT W/ 75 SX (11.5 BBL) 15.8 PPG 1.17 YLD PREM CMT + 2% CACL2. HAD 2 BBLs PREMIUM CMT RETURNED TO SURFACE.
	12:00 17:00	5.00	CASSURF	26		P	7,100.0	WASHED OUT CMT F/ BOP STACK & FLOW LINE. RD CMT HEAD. WEATHERFORD TORQUE CREW BROKE ALL BOP BOLTS. RD FLOW LINE, CHOKE LINE & KILL LINE. PREPARED TO ND BOPE. LD (2) JTS DP & CSG SWAGE.
	17:00 23:00	6.00	CASSURF	29		P	7,100.0	PU BOP STACK. ROUGH CUT & LD 9 5/8" CUT OFF JT. ND 13 5/8 5M BOP STACK.
	23:00 2:30	3.50	CASSURF	27		P	7,100.0	CUT OFF & REMOVED 13 3/8" X 13 5/8" 5M HEAD. MADE FINAL CUT ON 9 5/8" CSG. INSTALLED 9 5/8" SOW X 11" 10M MULTI BOWL HEAD. TESTED HEAD TO 2,100 PSI FOR 10 MIN.
	2:30 6:00	3.50	CASSURF	28		P	7,100.0	NU 11" 10M BOPE.
3/28/2013	6:00 20:00	14.00	CASSURF	28		P	7,100.0	NU 11" 10M BOPE, ROTATING HEAD & RU FLOWLINE. INSTALLED TURN BUCKLES. CHANGE OUT CHOKE MANIFOLD.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	20:00 4:30	8.50	CASSURF	28		P	7,100.0	CHANGE OUT BAILS. INSTALL BOPE CONTROL LINES & V-DOOR RAMP. RIG UP 10M CHOKE MANIFOLD.
	4:30 6:00	1.50	CASSURF	30		P	7,100.0	RU & TEST BOPE TO 300 / 10,000 PSI, 10 MIN EACH. CONTINUE RIG UP 10M CHOKE MANIFOLD.
3/29/2013	6:00 15:00	9.00	CASSURF	48		N	7,100.0	CHANGE 4 BONNET SEALS ON BOPE.
	15:00 18:30	3.50	CASSURF	30		P	7,100.0	TEST BOPE TO 300 / 10,000 PSI, 10 MIN EACH. TOP RAM, TEST FAILED. TEST CHOKE MANIFOLD TO 300 / 10,000 PSI, 10 MIN EACH.
	18:30 20:30	2.00	CASSURF	48		N	7,100.0	CHANGE OUT TOP RAM PACKER & ATTEMPT TO TEST. FAILED
	20:30 22:00	1.50	CASSURF	30		P	7,100.0	TEST BLIND RAM TO 300 / 10,000 & ANNULAR 300 / 5,000 PSI 10 MIN EACH.
	22:00 5:00	7.00	CASSURF	48		N	7,100.0	CHANGE OUT TOP RAM PACKER & HINGE PIN SEALS. ATTEMPT TO TEST. FAILED.
	5:00 6:00	1.00	CASSURF	14		P	7,100.0	PU & RACK BACK 6¼" DC.
3/30/2013	6:00 14:00	8.00	CASSURF	14		P	7,100.0	PU, RACK BACK 6¼" DC & DIR TOOLS.
	14:00 14:30	0.50	CASSURF	12		P	7,100.0	SERVICE RIG & TDU.
	14:30 19:00	4.50	CASSURF	48		N	7,100.0	CHANGE OUT TOP RAM PACKERS.
	19:00 20:30	1.50	CASSURF	30		P	7,100.0	RU & TEST BOPE TO 300 / 10,000 PSI, 10 MIN EACH. RD TESTERS.
	20:30 21:00	0.50	CASSURF	31		P	7,100.0	TEST CASING TO 2,500 PSI, HELD 30MIN.
	21:00 5:00	8.00	CASSURF	13		P	7,100.0	MU 8-3/4" MM54D, PU EMWD. TIH TO 7,053'.
3/31/2013	5:00 6:00	1.00	CASSURF	32		P	7,100.0	DRILL OUT CMT, FE & SHOE TRACK.
	6:00 8:00	2.00	CASSURF	32		P	7,100.0	DRILLED OUT FLOAT EQUIP, SHOE TRACK & 10'.
	8:00 9:00	1.00	CASSURF	33		P	7,110.0	CBU & PERFORM FIT TO 15.4 EMW WITH 9.7 PPG MUD @ 2,099 PSI.
	9:00 16:30	7.50	DRLINT1	07		P	7,110.0	DRILLED 7,110' - 7,473'.
	16:30 17:00	0.50	DRLINT1	12		P	7,473.0	SERVICE RIG & TDU.
	17:00 6:00	13.00	DRLINT1	07		P	7,473.0	DRILLED 7,473' - 7,825'. LOST 175BBLS @ 7,520'
4/1/2013	6:00 18:00	12.00	DRLINT1	07		P	7,825.0	DRILLED 7,825' - 8,230'.
	18:00 18:30	0.50	DRLINT1	12		P	8,230.0	SERVICE RIG & TDU.
	18:30 21:30	3.00	DRLINT1	07		P	8,230.0	DRILLED 8,230' - 8,263'.
	21:30 23:00	1.50	DRLINT1	15		P	8,263.0	CBU. FC, WELL STATIC.
	23:00 3:00	4.00	DRLINT1	13		P	8,263.0	POOH TO 3,000'. (TIGHT SPOT 8,199' - 8,140')
	3:00 6:00	3.00	DRLINT1	43		N	8,263.0	REPAIR TOP DRIVE.
4/2/2013	6:00 6:00	24.00	DRLINT1	43		P	8,263.0	REPAIR TDU, CHANGE OUT ROTATING LINK ADAPTOR SEALS. TEST SYSTEM, GEAR SEAL LEAKING. REMOVE ROTATING LINK ADAPTOR.
	4/3/2013	6:00 0:30	18.50	DRLINT1	43	N	8,263.0	CHANGE OUT ROTATING LINK ADAPTOR.
	0:30 4:00	3.50	DRLINT1	13		P	8,263.0	POOH LD BIT & MOTOR.
4/4/2013	4:00 6:00	2.00	DRLINT1	13		P	8,263.0	PU BIT, MOTOR & MWD. TIH.
	6:00 12:30	6.50	DRLINT1	13		P	8,263.0	TIH TO 7,793' SET DOWN WITH 60K.
	12:30 13:30	1.00	DRLINT1	16		P	8,263.0	WASH & REAM FROM 7,793' - 8,263'.
4/5/2013	13:30 18:00	4.50	DRLINT1	07		P	8,263.0	DRILLED 8,263' - 8,511'.
	18:00 18:30	0.50	DRLINT1	12		P	8,511.0	SERVICED RIG & TDU.
	18:30 6:00	11.50	DRLINT1	07		P	8,511.0	DRILLED 8,511' - 8,798'.
	6:00 15:00	9.00	DRLINT1	07		P	8,798.0	DRILLED 8,798' - 9,173'.
4/5/2013	15:00 15:30	0.50	DRLINT1	12		P	9,173.0	SERVICED RIG & TDU.
	15:30 6:00	14.50	DRLINT1	07		P	9,173.0	DRILLED 9,173' - 9,497'.

caroldaniels@utah.gov

IS 3W A

Mail

Navigation bar with empty boxes and 'More' button, showing '22 of 251' items.

COMPOSE

EP ENERGY / UTE TRIBAL 2-14A3 / BLM & UDOGM 24 HR CEMENT / BOP TEST NOTIFICATION

People (10)

Inbox (78)

- Starred
Important
Sent Mail
Drafts (1)
Cabinet
Follow up
Misc
Notes
Priority
More

LANDRIG007 (Patterson 307) via 800onemail.com Apr 14 (2 days ago)

LANDRIG007 (Patterson 3... landrig007@epenergy.com

RE: EP ENERGY
UTE TRIBAL 2-14A3
API # 43-01351959
LEASE SERIAL # 1420H623868
DUCHESNE CO., UTAH

CONFIDENTIAL

Show details

WE ANTICIPATE TO START THE FOLLOWING OPERATIONS : (1) CEMENTING THE 7" CSG@ 1:00 PM 4-15-13 (2) TESTING BOPE @ 8:00 PM 4-15-13. IF YOU REQUIRE ANY OTHER INFORMATION PLEASE CONTACT ME @ THE NUMBERS BELOW.

Regards,

Roy Derden
Well Site Supervisor
Patterson Rig 307
713-997-1255 RIG
903-229-2878 CELL

Click here to Reply, Reply to all, or Forward

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RECEIVED

APR 14 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 2-14A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013519590000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1598 FSL 1446 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 14 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/27/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 20, 2013

By: David K. Quist

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/20/2013	

**Ute Tribal 2-14A3
Initial Completion
43013519590000**

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 4 1/2" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. A frac tree will be used for well control during the treatment.
5. Monitor the surface casing during frac:
 - a. Lay a flowline to the flow back tank and keep the valve open.
 - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 4 1/2" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

- Stage 1: RU WL unit with 10K lubricator and test to 10000 psi with glycol. Perforations from ~15105' – 15107' with ~5000 gallons of 15% HCL acid, ~5000# of 100 mesh sand and ~100000# Carboprop 20/40.
- Stage 2: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11010'. Tag CBP. Perforations from ~14869' – 15080' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~105000# Carboprop 20/40.
- Stage 3: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~10720'. Tag CBP. Perforations from ~14612' – 14846' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~120000# Carboprop 20/40.

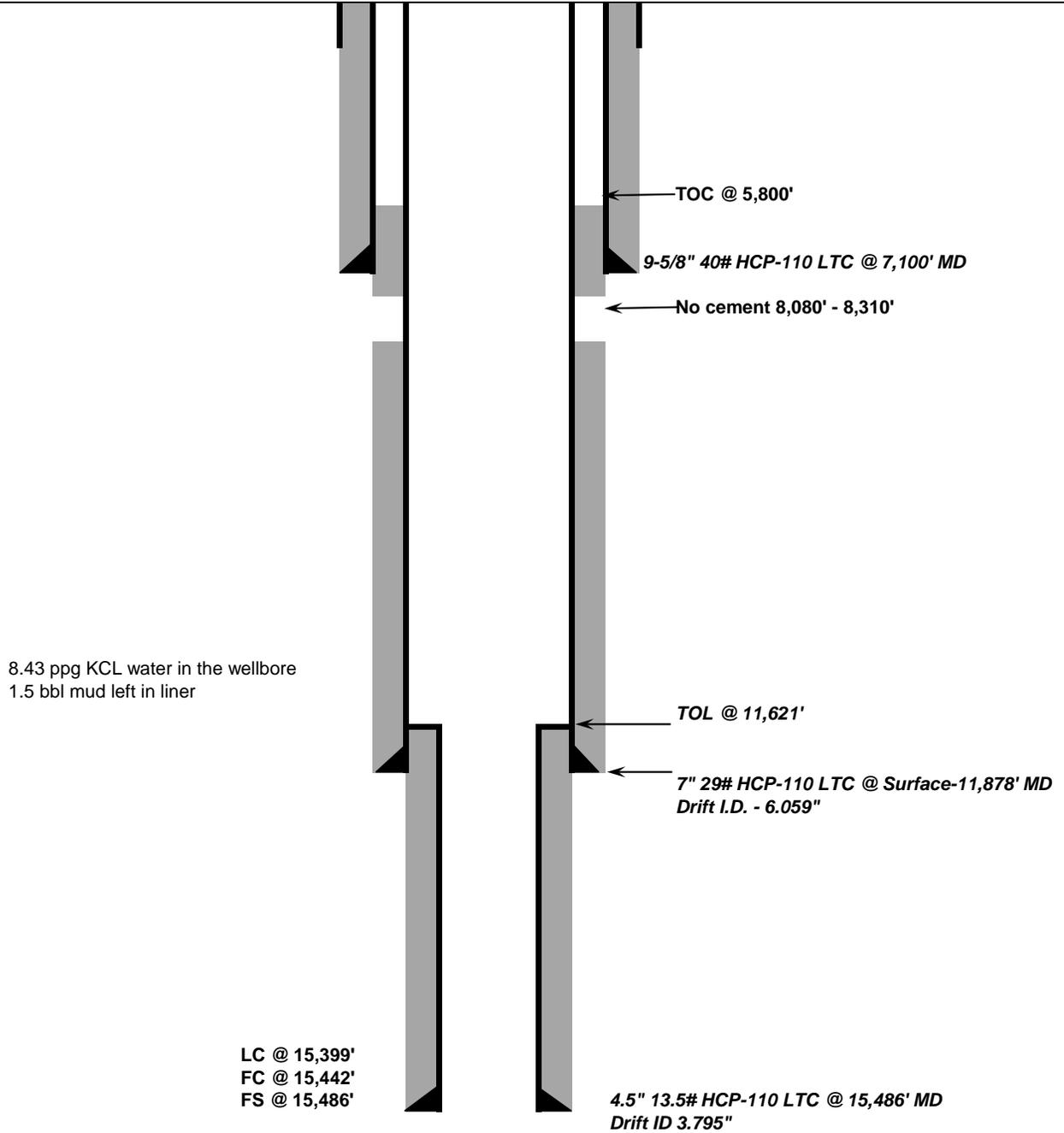
- Stage 4: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~10350'. Tag CBP. Perforations from ~14318' – 14581' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~130000# Powerprop 20/40.
- Stage 5: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~10065'. Tag CBP. Perforations from ~4059' – 14280' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~110000# Carboprop 20/40.
- Stage 6: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~9724'. Tag CBP. Perforations from ~13797' – 14039' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~120000# Carboprop 20/40.
- Stage 7: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~9450'. Tag CBP. Perforations from ~13501' – 13770' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~135000# Carboprop 20/40.



Current Wellbore Schematic

Company Name: EP Energy
Well Name: **Ute Tribal 2-14A3**
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Lat: 40° 23' 33.898" N Long: 110° 11' 39.712" W
Producing Zone(s): Wasatch

Last Updated: 5/24/2013
By: Peter Schmeltz
TD: 15,500'
BHL: _____
Elevation: _____

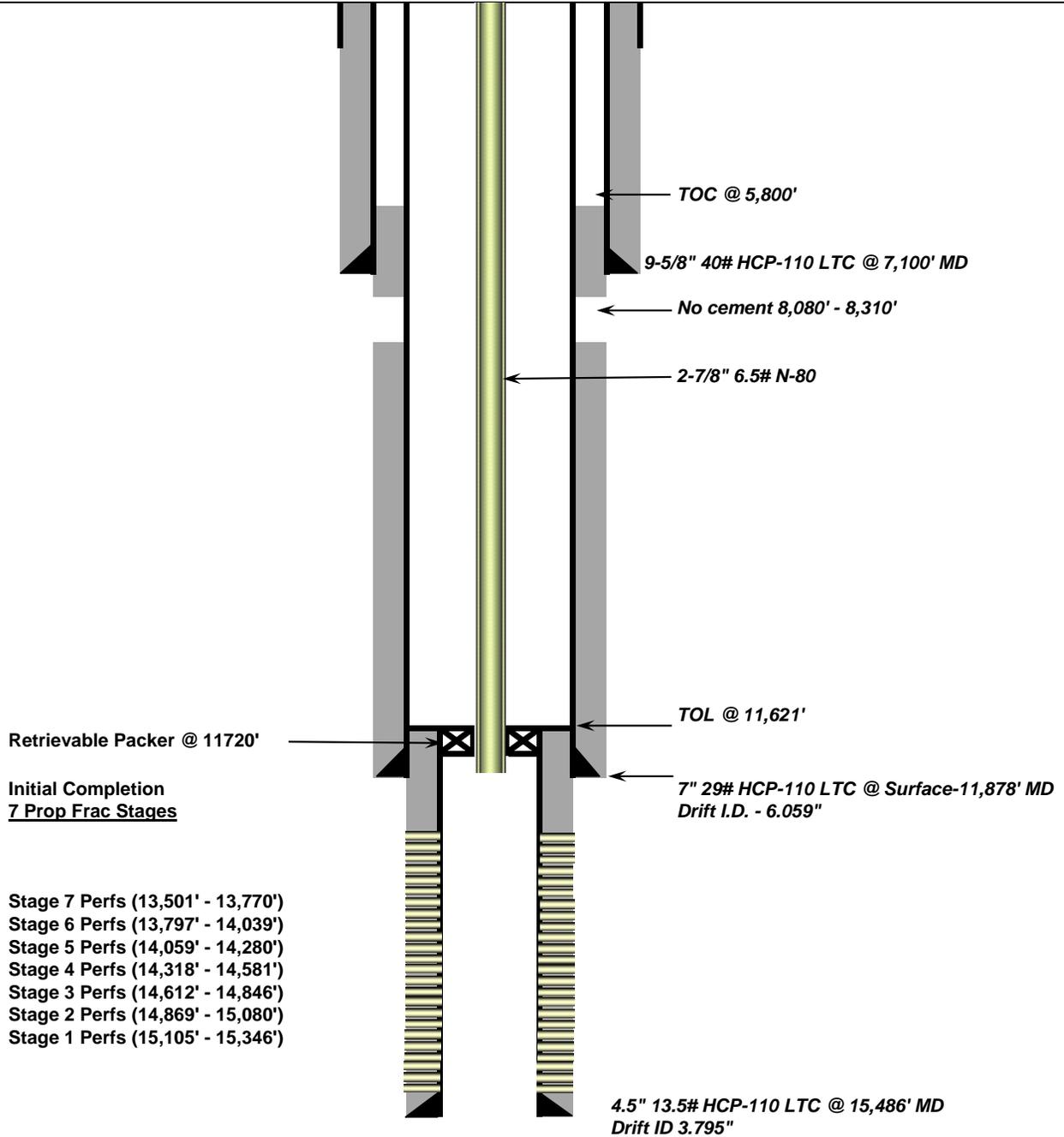




Initial Completion Wellbore Schematic

Company Name: EP Energy
Well Name: **Ute Tribal 2-14A3**
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Lat: 40° 23' 33.898" N Long: 110° 11' 39.712" W
Producing Zone(s): Wasatch

Last Updated: 5/29/2013
By: Peter Schmeltz
TD: 15,500'
BHL: _____
Elevation: _____



Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H623868

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: EL PASO E&P COMPANY LP Contact: MARIA GOMEZ
E-Mail: maria.gomez@epenergy.com

3. Address: 1001 LOUISIANA HOUSTON, TX 77002 3a. Phone No. (include area code) Ph: 713-997-5038

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 1598FSL 1446FWL
At top prod interval reported below NESW 1598FSL 1446FWL
At total depth NESW 1598FSL 1446FWL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. UTE TRIBAL 2-14A3

9. API Well No. 43-013-51959

10. Field and Pool, or Exploratory ALTAMONT

11. Sec., T., R., M., or Block and Survey or Area Sec 14 T1S R3W Mer UBM

12. County or Parish DUCHESNE 13. State UT

14. Date Spudded 02/13/2013 15. Date T.D. Reached 05/01/2013 16. Date Completed D & A Ready to Prod. 07/19/2013

17. Elevations (DF, KB, RT, GL)* 6373 GL

18. Total Depth: MD 15500 TVD 15492 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SONIC, GAMMA RAY, RESISTIVITY & NEUTRON DENSITY

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40		13	16	0	
17.500	13.325 J-55	54.5	0	1014		1450	1668	0	
12.250	9.625 N-80	40.0	0	7100		1352	3793	0	
8.750	7.000 HCP-110	29.0	0	11878		550	1233	5100	
6.125	4.500 HCP-110	13.5	11621	15486		352	496	11621	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11756	11745						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	12043	15346	15105 TO 15346	0.430	69	OPEN
B)			14869 TO 15080	0.430	48	OPEN
C)			14612 TO 14846	0.430	48	OPEN
D)			14318 TO 14581	0.430	48	OPEN / SEE ATTACHED FOR MO

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
15105 TO 15346	5000 GALS 15% HCL ACID, 3000# 100 MESH, 100860# 20/40 CARBOPROP
14869 TO 15080	5000 GALS 15% HCL ACID, 3000# 100 MESH, 105580# 20/40 CARBOPROP
14612 TO 14846	5000 GALS 15% HCL ACID, 3000# 100 MESH, 120060# 20/40 CARBOPROP
14318 TO 14581	5000 GALS 15% HCL ACID, 5000# 100 MESH, 130440# 20/40 CARBOPROP / SEE ATTACHED FOR MORE FRAC INFO

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2013	08/01/2013	24	→	964.0	582.0	210.0	42.3	0.80	FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16	1525	0.0	→	964	582	210		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #228239 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				UPPER GREEN RIVER MIDDLE GREEN RIVER LOWER GREEN RIVER WASATCH	7112 9423 10760 12043

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #228239 Verified by the BLM Well Information System.
For EL PASO E&P COMPANY LP, sent to the Vernal**

Name (please print) MARIA GOMEZ Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 11/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED: Nov. 27, 2013

Attachment to Well Completion Report**Form 8 Dated November 27, 2013****Well Name: Ute Tribal 2-14A3****Items #27 and #28 Continued****27. Perforation Record**

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
14059'-14280'	.43	48	Open
13797'-14039'	.43	60	Open
13501'-13770'	.43	60	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
14059'-14280'	5000 gal acid, 3000# 100 mesh, 110760# 20/40 CarboProp
13797'-14039'	5000 gal acid, 3000# 100 mesh, 120340# 20/40 CarboProp
13501'-13770'	5000 gal acid, 3000# 100 mesh, 132300# 20/40 CarboProp



Company: EP Energy **Job Number:** _____
Well: Ute Tribal 2-14A3 **Mag Decl.:** _____
Location: Duchesne, UT **Dir Driller:** _____
Rig: Patterson 307 **MWD Eng:** _____

Calculation Method Minimum Curvature
Proposed Azimuth 0.00
Depth Reference KB
Tie Into: Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates		Closure		Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')		
							N/S (ft)	E/W (ft)	Distance (ft)	Direction Azimuth					
Tie In	0.00	0.00	0.00												
1	200.00	0.19	248.86	200.00	200.00	-0.12	0.12	S	0.31	W	0.33	248.86	0.09	0.09	124.43
2	400.00	0.11	154.33	200.00	400.00	-0.40	0.40	S	0.53	W	0.67	232.83	0.11	-0.04	-47.27
3	600.00	0.18	292.18	200.00	600.00	-0.45	0.45	S	0.74	W	0.87	238.61	0.13	0.04	68.93
4	800.00	0.19	85.02	200.00	800.00	-0.31	0.31	S	0.70	W	0.76	246.43	0.18	0.01	-103.58
5	1000.00	0.20	353.79	200.00	1000.00	0.07	0.07	N	0.41	W	0.41	280.03	0.14	0.01	134.39
6	1200.00	0.53	132.71	200.00	1199.99	-0.21	0.21	S	0.23	E	0.31	131.41	0.35	0.16	-110.54
7	1400.00	3.32	99.91	200.00	1399.87	-1.83	1.83	S	6.62	E	6.87	105.46	1.44	1.39	-16.40
8	1600.00	5.37	98.65	200.00	1599.28	-4.24	4.24	S	21.58	E	21.99	101.11	1.03	1.03	-0.63
9	1800.00	5.34	99.21	200.00	1798.41	-7.14	7.14	S	40.03	E	40.66	100.11	0.03	-0.02	0.28
10	2000.00	4.99	84.33	200.00	1997.60	-7.77	7.77	S	57.88	E	58.40	97.64	0.69	-0.18	-7.44
11	2200.00	5.15	85.14	200.00	2196.82	-6.14	6.14	S	75.48	E	75.73	94.65	0.09	0.08	0.41
12	2400.00	5.23	86.88	200.00	2396.00	-4.89	4.89	S	93.52	E	93.65	92.99	0.09	0.04	0.87
13	2600.00	4.36	89.40	200.00	2595.30	-4.31	4.31	S	110.22	E	110.31	92.24	0.44	-0.43	1.26
14	2800.00	2.19	106.21	200.00	2794.96	-5.30	5.30	S	121.49	E	121.61	92.50	1.18	-1.09	8.41
15	3000.00	0.08	234.77	200.00	2994.92	-6.44	6.44	S	125.04	E	125.21	92.95	1.12	-1.05	64.28
16	3200.00	0.58	237.07	200.00	3194.91	-7.08	7.08	S	124.08	E	124.28	93.26	0.25	0.25	1.15
17	3400.00	0.68	243.40	200.00	3394.90	-8.16	8.16	S	122.17	E	122.44	93.82	0.06	0.05	3.16
18	3600.00	0.46	238.07	200.00	3594.89	-9.12	9.12	S	120.42	E	120.77	94.33	0.11	-0.11	-2.66
19	3800.00	0.39	227.54	200.00	3794.88	-10.00	10.00	S	119.23	E	119.65	94.80	0.05	-0.04	-5.27
20	4000.00	0.29	228.62	200.00	3994.88	-10.79	10.79	S	118.36	E	118.85	95.21	0.05	-0.05	0.54
21	4200.00	0.18	145.93	200.00	4194.88	-11.39	11.39	S	118.16	E	118.70	95.50	0.16	-0.05	-41.35
22	4400.00	0.21	247.95	200.00	4394.88	-11.79	11.79	S	117.99	E	118.57	95.70	0.15	0.02	51.01
23	4600.00	0.28	211.09	200.00	4594.88	-12.34	12.34	S	117.39	E	118.04	96.00	0.08	0.03	-18.43
24	4800.00	0.18	262.09	200.00	4794.87	-12.80	12.80	S	116.83	E	117.52	96.25	0.11	-0.05	25.50
25	5000.00	0.20	248.57	200.00	4994.87	-12.97	12.97	S	116.18	E	116.90	96.37	0.02	0.01	-6.76
26	5200.00	0.27	170.36	200.00	5194.87	-13.55	13.55	S	115.93	E	116.72	96.67	0.15	0.03	-39.10
27	5400.00	0.39	154.80	200.00	5394.87	-14.63	14.63	S	116.29	E	117.21	97.17	0.08	0.06	-7.78
28	5600.00	0.46	160.16	200.00	5594.86	-15.99	15.99	S	116.85	E	117.94	97.79	0.04	0.04	2.68
29	5800.00	0.52	165.49	200.00	5794.86	-17.62	17.62	S	117.35	E	118.67	98.54	0.04	0.03	2.67
30	6000.00	0.58	171.19	200.00	5994.85	-19.49	19.49	S	117.73	E	119.34	99.40	0.04	0.03	2.85
31	6200.00	1.12	233.40	200.00	6194.83	-21.66	21.66	S	116.32	E	118.32	100.55	0.50	0.27	31.11
32	6400.00	1.18	229.96	200.00	6394.79	-24.16	24.16	S	113.16	E	115.71	102.05	0.04	0.03	-1.72
33	6600.00	1.31	226.46	200.00	6594.74	-27.05	27.05	S	109.94	E	113.22	103.82	0.07	0.06	-1.75
34	6800.00	1.30	229.46	200.00	6794.69	-30.09	30.09	S	106.56	E	110.73	105.77	0.03	0.00	1.50
35	7000.00	1.28	226.41	200.00	6994.64	-33.11	33.11	S	103.22	E	108.40	107.78	0.04	-0.01	-1.53



Company: EP Energy
Well: Ute Tribal 2-14A3
Location: Duchesne, UT
Rig: Patterson 307

Job Number: _____
Mag Decl.: _____
Dir Driller: _____
MWD Eng: _____

Calculation Method Minimum Curvature
Proposed Azimuth 0.00
Depth Reference KB
Tie Into: Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates		Closure		Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')		
							N/S (ft)	E/W (ft)	Distance (ft)	Direction Azimuth					
36	7200.00	1.64	208.44	200.00	7194.57	-37.16	37.16	S	100.24	E	106.91	110.34	0.29	0.18	-8.98
37	7400.00	1.68	185.91	200.00	7394.49	-42.58	42.58	S	98.58	E	107.38	113.36	0.32	0.02	-11.26
38	7600.00	2.02	184.47	200.00	7594.39	-49.00	49.00	S	98.01	E	109.57	116.56	0.17	0.17	-0.72
39	7800.00	1.32	217.24	200.00	7794.31	-54.33	54.33	S	96.34	E	110.61	119.42	0.58	-0.35	16.38
40	8000.00	0.63	252.53	200.00	7994.28	-56.49	56.49	S	93.90	E	109.59	121.03	0.44	-0.34	17.65
41	8200.00	0.97	278.90	200.00	8194.26	-56.56	56.56	S	91.18	E	107.30	121.81	0.25	0.17	13.18
42	8400.00	0.46	221.39	200.00	8394.25	-56.90	56.90	S	88.97	E	105.61	122.60	0.41	-0.25	-28.75
43	8600.00	1.19	140.55	200.00	8594.23	-59.11	59.11	S	89.76	E	107.48	123.37	0.60	0.36	-40.42
44	8800.00	1.48	194.22	200.00	8794.18	-63.23	63.23	S	90.45	E	110.35	124.96	0.62	0.15	26.84
45	9000.00	1.36	227.38	200.00	8994.12	-67.34	67.34	S	88.06	E	110.86	127.40	0.41	-0.06	16.58
46	9200.00	0.92	249.91	200.00	9194.08	-69.50	69.50	S	84.81	E	109.65	129.33	0.31	-0.22	11.26
47	9400.00	0.69	265.58	200.00	9394.06	-70.14	70.14	S	82.11	E	107.99	130.51	0.16	-0.12	7.83
48	9600.00	1.10	280.69	200.00	9594.04	-69.88	69.88	S	79.04	E	105.50	131.48	0.23	0.20	7.55
49	9800.00	0.33	211.10	200.00	9794.02	-70.02	70.02	S	76.86	E	103.97	132.34	0.51	-0.38	-34.80
50	10000.00	0.73	197.59	200.00	9994.02	-71.74	71.74	S	76.17	E	104.63	133.28	0.21	0.20	-6.75
51	10200.00	0.59	223.79	200.00	10194.00	-73.69	73.69	S	75.08	E	105.20	134.47	0.16	-0.07	13.10
52	10400.00	1.04	223.27	200.00	10393.98	-75.76	75.76	S	73.12	E	105.29	136.02	0.23	0.23	-0.26
53	10600.00	0.63	163.24	200.00	10593.96	-78.15	78.15	S	72.19	E	106.38	137.27	0.46	-0.21	-30.02
54	10800.00	0.27	162.71	200.00	10793.96	-79.65	79.65	S	72.65	E	107.81	137.64	0.18	-0.18	-0.26
55	11000.00	0.29	181.59	200.00	10993.95	-80.62	80.62	S	72.77	E	108.60	137.93	0.05	0.01	9.44
56	11200.00	0.50	132.15	200.00	11193.95	-81.71	81.71	S	73.41	E	109.84	138.06	0.19	0.10	-24.72
57	11400.00	0.62	100.48	200.00	11393.94	-82.49	82.49	S	75.12	E	111.57	137.68	0.16	0.06	-15.84
58	11600.00	0.38	125.60	200.00	11593.93	-83.07	83.07	S	76.72	E	113.08	137.28	0.16	-0.12	12.56
59	11800.00	0.91	58.65	200.00	11793.92	-82.62	82.62	S	78.61	E	114.05	136.43	0.42	0.27	-33.48
60	12000.00	1.24	95.20	200.00	11993.89	-81.99	81.99	S	82.13	E	116.05	134.95	0.37	0.17	18.28
61	12200.00	1.29	89.02	200.00	12193.84	-82.15	82.15	S	86.55	E	119.33	133.51	0.07	0.03	-3.09
62	12400.00	1.09	344.59	200.00	12393.81	-80.28	80.28	S	88.30	E	119.34	132.28	0.94	-0.10	127.79
63	12600.00	1.27	0.00	200.00	12593.77	-76.23	76.23	S	87.79	E	116.27	130.97	0.18	0.09	-172.29
64	12800.00	1.24	329.22	200.00	12793.73	-72.15	72.15	S	86.69	E	112.79	129.77	0.33	-0.01	164.61
65	13000.00	1.12	329.54	200.00	12993.68	-68.60	68.60	S	84.58	E	108.91	129.04	0.06	-0.06	0.16
66	13200.00	1.20	345.49	200.00	13193.64	-64.89	64.89	S	83.07	E	105.41	128.00	0.16	0.04	7.98
67	13400.00	0.96	292.67	200.00	13393.61	-62.23	62.23	S	81.00	E	102.15	127.53	0.49	-0.12	-26.41
68	13600.00	0.30	24.34	200.00	13593.60	-61.12	61.12	S	79.68	E	100.42	127.49	0.50	-0.33	-134.17
69	13800.00	0.92	47.68	200.00	13793.59	-59.57	59.57	S	81.08	E	100.61	126.30	0.33	0.31	11.67
70	14000.00	0.86	69.91	200.00	13993.57	-57.97	57.97	S	83.68	E	101.80	124.71	0.17	-0.03	11.12
71	14200.00	0.20	100.23	200.00	14193.56	-57.51	57.51	S	85.43	E	102.98	123.95	0.35	-0.33	15.16
72	14400.00	1.14	115.74	200.00	14393.54	-58.44	58.44	S	87.56	E	105.27	123.72	0.48	0.47	7.75



Company: EP Energy Job Number: _____
Well: Ute Tribal 2-14A3 Mag Decl.: _____
Location: Duchesne, UT Dir Driller: _____
Rig: Patterson 307 MWD Eng: _____

Calculation Method Minimum Curvature
Proposed Azimuth 0.00
Depth Reference KB
Tie Into: Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates		Closure		Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')		
							N/S (ft)	E/W (ft)	Distance (ft)	Direction Azimuth					
73	14600.00	1.38	129.07	200.00	14593.49	-60.82	60.82	S	91.23	E	109.65	123.69	0.19	0.12	6.67
74	14800.00	1.43	120.79	200.00	14793.43	-63.62	63.62	S	95.24	E	114.54	123.74	0.10	0.03	-4.14
75	15000.00	1.08	135.68	200.00	14993.39	-66.24	66.24	S	98.70	E	118.87	123.87	0.24	-0.18	7.45
76	15200.00	0.93	144.82	200.00	15193.35	-68.91	68.91	S	100.96	E	122.23	124.32	0.11	-0.07	4.57
77	15355.00	1.55	146.13	155.00	15348.32	-71.68	71.68	S	102.85	E	125.36	124.88	0.40	0.40	0.85
78	15500.00	1.55	146.13	145.00	15493.26	-74.94	74.94	S	105.03	E	129.02	125.51	0.00	0.00	0.00

CENTRAL DIVISION

ALTAMONT FIELD
UTE TRIBAL 2-14A3
UTE TRIBAL 2-14A3
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 2-14A3		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 2-14A3
Rig Name/No.	WESTERN WELL SERVICE/	Event	WORKOVER LAND
Start date	10/12/2015	End date	10/24/2015
Spud Date/Time	3/17/2013	UWI	UTE TRIBAL 2-14A3
Active datum	KB @6,397.0ft (above Mean Sea Level)		
Afe No./Description	165527/55143 / UTE TRIBAL 2-14A3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/20/2015	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, RIG MOVE 100# SITP & FCP, BLEED OFF 7 AM HOT OILER START PUMPING DOWN CSG W/ 2% KCL @ 200 DEG, R/U TO TBG PUMP 60 BBLS 2% KCL @ 200 DEG, NO PSI, TBG ON VACUUM
	7:30 10:00	2.50	PRDHEQ	18		P		MOVE FROM 2-20C4, SLIDE ROTAFLEX BACK, LOTO ROTAFLEX SPOT & RIG UP RIG, X/O TO ROD EQUIP
	10:00 11:00	1.00	PRDHEQ	42		P		L/D 1 1/2" X 40' POLISH ROD & 2-2' EL PONY RODS, P/U 1-1" WORK ROD, UNSEAT PUMP, L/D 1-1" WORK ROD
	11:00 17:00	6.00	PRDHEQ	41		P		POOH L/D ROD STRING W/ 84-1" EL RODS, 139-7/8" EL RODS, 124-3/4" EL RODS, 17-1 1/2" C-BARS, L/D PUMP HOT OILER FLUSHING AS NEEDED TO KEEP RODS CLEAN
	17:00 19:00	2.00	PRDHEQ	18		P		X/O TO TBG EQUIP, N/D WELLHEAD, UNLAND TBG, TREMOVE 10K B-FLANGE, ADD 6' TBG SUB, STRIP ON 10K X 5K DSA, 5K ESP LANDING BOWL & BOPS, N/U BOPS, R/U FLOOR & TBG TONGS, RELEASE TAC, L/D SUBS, EOT @ 9309'. TBG SHUT IN & CAPPED, CSG TO SALES, SDFN 2% KCL PUMPED = 200 BBLS DIESEL USED = 96 GAL PROPANE USED = 150 GAL
10/21/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, L/D TBG W/ HYDRAULIC CATWALK 100# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG
	7:30 13:00	5.50	WOR	39		P		POOH L/D 277 JTS 2 7/8" L-80 TBG, 7" TAC, 4 JTS 2 7/8" L-80 TBG, 6'-2 7/8" N-80 TBG SUB, 2 7/8" SEAT NIPPLE, 2'-2 7/8" N-80 TBG SUB, 5 1/2" PBGA W/ DIP TUBE, 2 JTS 2 7/8" L-80 TBG, 5 3/4" SOLID NO-GO. FOUND HOLE IN JT 257 @ 8387'
	13:00 14:00	1.00	WOR	18		P		UNLOAD & TALLY TBG, LOAD OLD TBG
	14:00 15:00	1.00	WOR	39		P		M/U & RIH W/ WL RE-ENTRY GUIDE 53 JTS 2 7/8" L-80 TBG INSPECTED & TESTED BY TUBOSCOPE, EOT @ 1750'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	15:00 19:00	4.00	WLWORK	18		P		MIRU THE PERFORATORS, RIH W/ 1 11/16" SINKER BARS, TO 14380', RAN OUT OF LINE POOH R/D WL, R/U SLICKLINE RIH W/ 1 1/2" SINKER BARS, STACK OUT ON WAX 5800' UNABLE TO GET ANY DEEPER, POOH R/D SL UNIT TBG SHUT IN & CAPPED, CSG TO SALES, SDFN 2% KCL PUMPED = 280 BBLS DIESEL USED = 96 GAL PROPANE USED = 250 GAL
10/22/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, WORKING IN SLICK CONDITIONS. 100# SITP & FCP, BLEED OFF
	7:30 10:00	2.50	WOR	39		P		EOT @ 1750', RIH P/U 2 7/8" L-80 YELLOW BAND TBG TO 4500'
	10:00 12:00	2.00	WLWORK	18		P		MIRUU THE PERFORATORS, RIH W/ 1 11/16" SINKER BARS TAG FILL @ 15402' WLD, BTM PERF 15346', POOH R/D WL
	12:00 15:00	3.00	WOR	39		P		CONT P/U 2 7/8" L-80 YEL BAND TBG TO 11555', 359 TOTAL JTS, L/D 3 JTS.
	15:00 19:00	4.00	WOR	39		P		TOOH STANDING BACK 214 JTS 2 7/8" L-80 YEL BAND TBG, EOT @ 4500', TBG CAME PLUGGED R/U HOT OILER FLUSH TBG W/ 25 BBLS KCL @ 200 DEG, CLOSE & LOCK PIPE RAMS, TBG SHUT IN & NIGHT CAPPED, CSG TO SALES, SDFN. 2% KCL PUMPED = 100 BBLS DIESEL USED = 96 GAL PROPANE USED = 100 GAL
10/23/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, P/U ESP EQUIP & HANGING SHEAVES 200# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 30 BBLS 2% KCL @ 200 DEG
	7:30 8:30	1.00	WOR	39		P		EOT @ 4500', POOH W/ 142 JTS 2 7/8" L-80 TBG, L/D WL RE-ENTRY GUIDE
	8:30 9:30	1.00	WOR	16		P		R/D FLOOR, N/U & FUNCTION TEST HYDRIL, R/U FLOOR
	9:30 18:00	8.50	WOR	39		P		R/U CABLE & CAPSTRING SPOOLERS, HANG SHEAVES, P/U & RIH W/ ESP EQUIP AS FOLLOWS, CENTRILIZER, CHEM MANDREL, MOTOR, 2 SEALS, GAS SEPERATOR/INTAKE, 3 PUMPS, DISCHARGE, 6'-2 7/8" N-80 TBG SUB, 1 JT 2 7/8" L-80 TBG, DRAIN SUB, 1 JT 2 7/8" L-80 TBG, 2 7/8" SEAT NIPPLE, 2 JTS 2 7/8" L-80 TBG, COLLAR STOP, 252 JTS 2 7/8" L-80 TBG, EOT @ 7646" TBG SHUT IN & CAPPED, CSG TO SALES, SDFN 2% KCL PUMPED = 160 BBLS DIESEL USED = 88 GAL PROPANE USED = 100 GAL
10/24/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, BANDING CABLE & CAP STRING 100# SITP & FCP, BLEED OFF
	7:30 10:00	2.50	WOR	39		P		EOT @ 7646', RIH W/ 120 JTS 2 7/8" L-80 YELPW BAND TBG BANDING CABLE & CAPSTRING, SPACE OUT, TIE IN CAP STRING
	10:00 11:00	1.00	WOR	18		P		MAKE LOWER PENETRATOR SPLICE, PLUG IN PENETRATOR, LAND TBG ON HANGER
	11:00 13:00	2.00	WOR	16		P		R/D FLOOR & TBG TONGS, N/D BOPS & HYDRIL, N/U WH, PUMP CHEMICAL, HOOK UP FLOW LINE, TEST DRIVE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:00 14:30	1.50	WOR	18		P		START ESP, PUMPED UP IN 50 MIN, RDMO, TWOTO. MOVE TO 4-10C5 2% KCL PUMPED = 180 BBLS DIESEL USED = 60 GAL PROPANE USED = 75 GAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 2-14A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013519590000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1598 FSL 1446 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 14 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached proposed procedure along with current and post WBD's.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 25, 2016
 By: Derek Duff

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 8/16/2016	

Ute Tribal 2-14 A3 Recom Summary Procedure

- POOH with ESP and tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing.
- Set 15k CBP for 5" 18# casing @ 12,250' and dump bail 15' cmt on top of plug.
- Stage 1:
 - Perforate new UW interval from **12,011' – 12,161'**.
 - Prop Frac perforations with **100,000** lbs 30/50 prop (w/ **6,000** lbs 100 mesh & **8,000** gals 15% HCl acid) (Stage 1 Recom).
- Stage 2:
 - RIH with 5" CBP & set @ 11,985'.
 - Perforate new UW/LGR interval from **11,788' – 11,970'**.
 - Acid Frac Perforations with **18,000** gals 15% HCl acid (Stage 2 Recom).
- Stage 3:
 - RIH with 5" CBP & set @ 11,762'.
 - Perforate new LGR interval from **11,612' – 11,747'**.
 - Prop Frac perforations with **85,000** lbs 30/50 prop (w/ **6,000** lbs 100 mesh & **8,000** gals 15% HCl acid) (Stage 3 Recom).
- Stage 4:
 - RIH w/ 7" CBP & set @ 11,597'.
 - Perforate new LGR interval from **11,410' – 11,582'**.
 - Acid Frac Perforations with **17,500** gals 15% HCl (Stage 4 Recom).
- Stage 5:
 - RIH w/ 7" CBP & set @ 11,327'.
 - Perforate new LGR interval from **11,253' – 11,312'**.
 - Acid Frac Perforations with **7,500** gals 15% HCl (Stage 5 Recom).
- Clean out well drilling up (2) 7" CBPs and (2) 5" CBP, leaving 5" 15k CBP w/ CMT @ 12,250'. (PBSD @ 12,135'). Top perf BELOW plugs @ 13,501'.
- RIH w/ production ESP and tubing.
- Clean location and resume production.

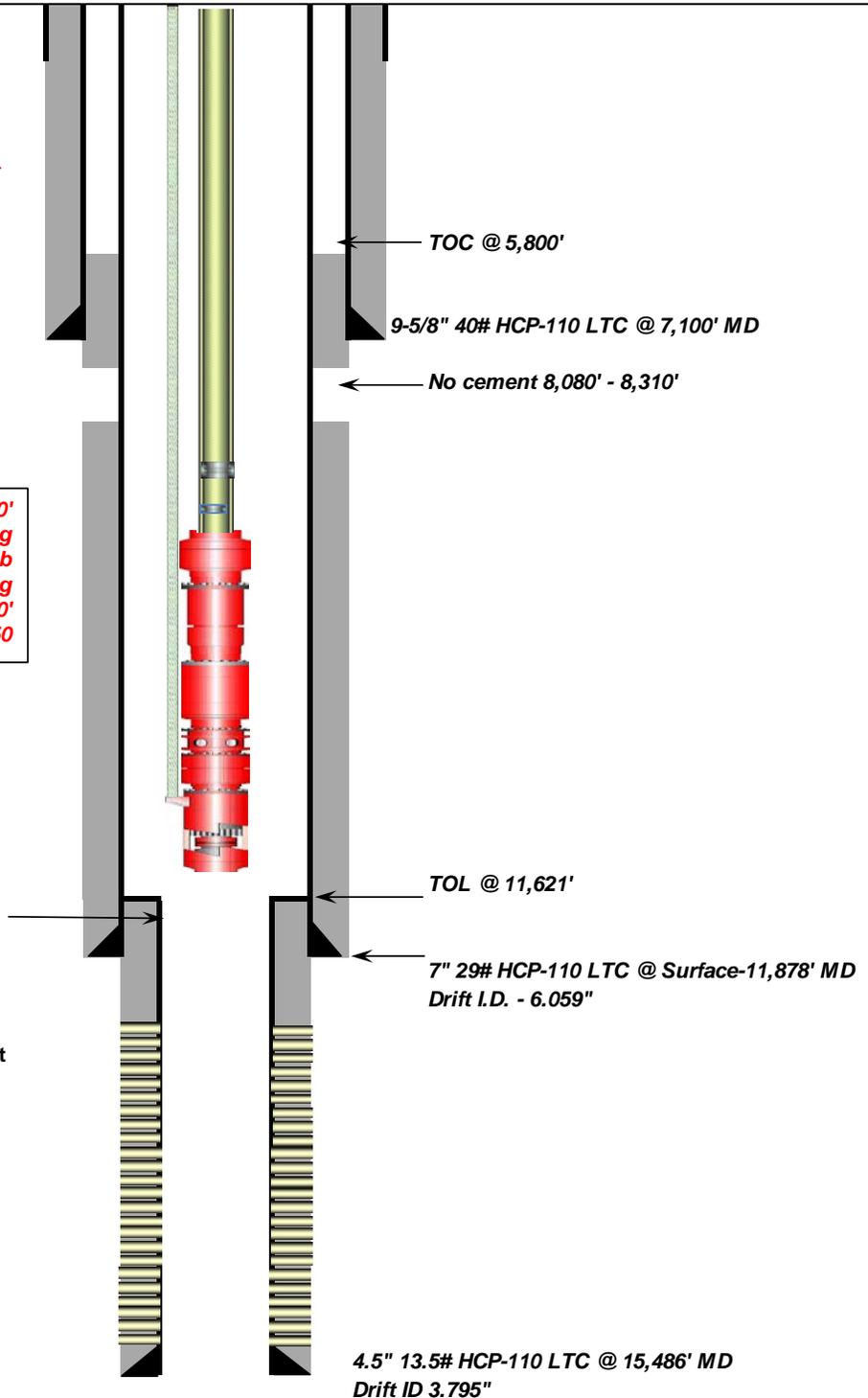
EP ENERGY
Current Pumping Schematic

Company Name: EP Energy
 Well Name: Ute Tribal 2-14A3
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 23' 33.898" N Long: 110° 11' 39.712" W
 Producing Zone(s): Wasatch

Last Updated: 10/13/2015
 By: Tomova
 TD: 15,500'
 BHL: _____
 Elevation: _____

355 Jts 2-7/8" 6.5# N-80 8rd Tubing

Seating Nipple @ ~11,380'
1 jt 2 7/8" Tubing
Drain Sub
1 jts 2 7/8" Tubing
Top of ESP @ ~11,450'
EOP @ 11,550'



Initial Completion
7 Prop Frac Stages

***CARBOPROP ceramic proppant**

- Stage 7 Perfs (13,501' - 13,770')
- Stage 6 Perfs (13,797' - 14,039')
- Stage 5 Perfs (14,059' - 14,280')
- Stage 4 Perfs (14,318' - 14,581')
- Stage 3 Perfs (14,612' - 14,846')
- Stage 2 Perfs (14,869' - 15,080')
- Stage 1 Perfs (15,105' - 15,346')

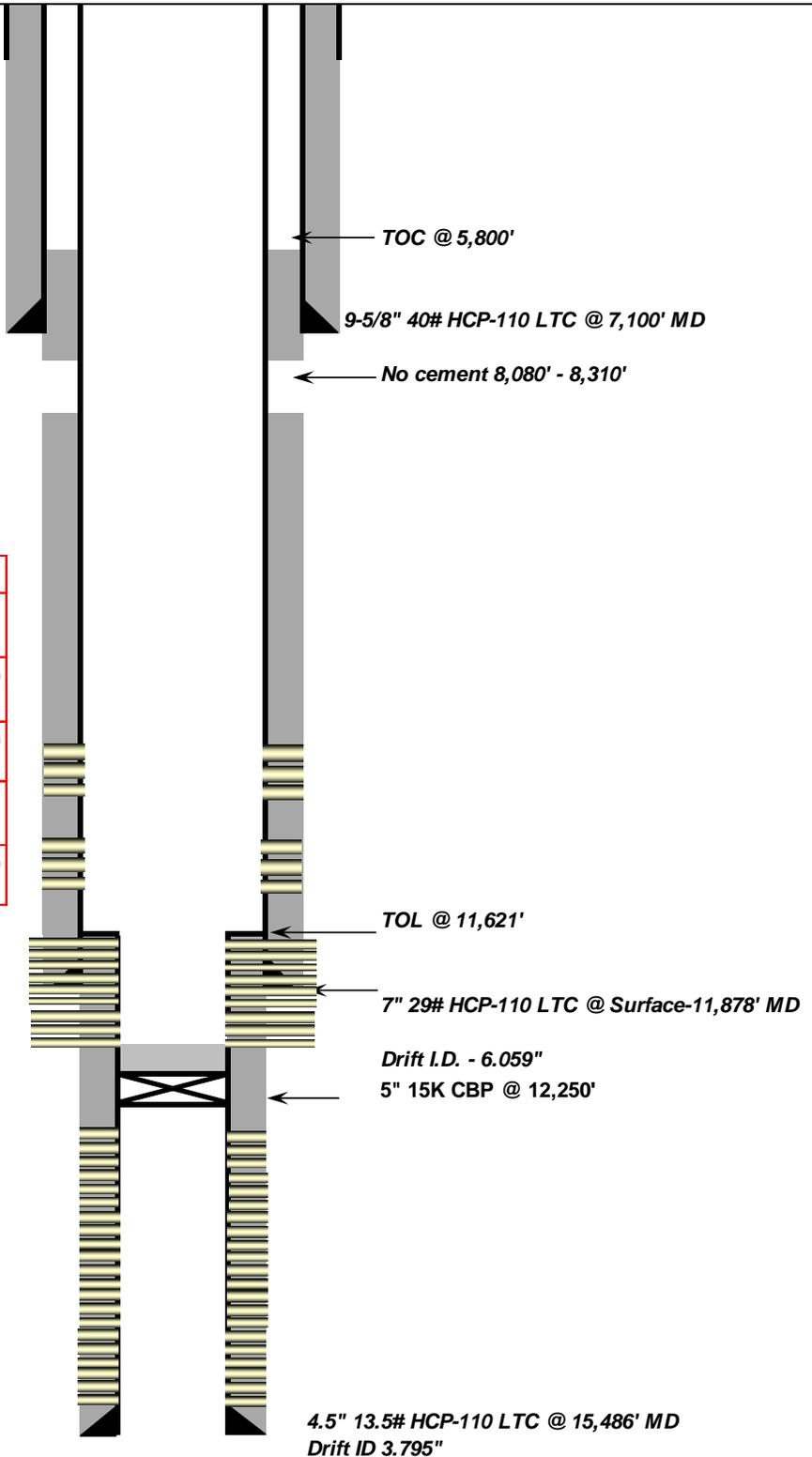


Proposed Schematic

Company Name: EP Energy
 Well Name: Ute Tribal 2-14A3
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 23' 33.898" N Long: 110° 11' 39.712" W
 Producing Zone(s): Wasatch

Last Updated: 8/15/2016
 By: Fondren
 TD: 15,500'
 BHL: _____
 Elevation: _____

355 Jts 2-7/8" 6.5# N-80 8rd Tubing



2016 Recom	
STG 5: 11,253' – 11,312' (12'/36 holes)	7,500 gals HCl
STG 4: 11,410' – 11,582' (20'/60 holes)	17,500 gals HCl
STG 3: 11,612' – 11,747' (19'/57 holes)	8,000 gals HCl+6,000# 100 Mesh+85,000# 30/50
STG 2: 11,788' – 11,970' (22'/66 holes)	18,000 gals HCl
STG 1: 12,011' – 12,161' (22'/66 holes)	8,000 gals HCl+6,000# 100 Mesh+100,000# 30/50

**Initial Completion
7 Prop Frac Stages**

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

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This is a change of plans to "accepted" sundry 73747. Originally we planned to leave the lower Wasatch perms isolated by the CBP with cement @ 12,250. However, we plan to drill out all 3 plugs and combine the production of the Lower Green River and the Wasatch.

Approved by the
September 14, 2016
Oil, Gas and Mining

Date: _____
 By: Derek Quist

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/14/2016	

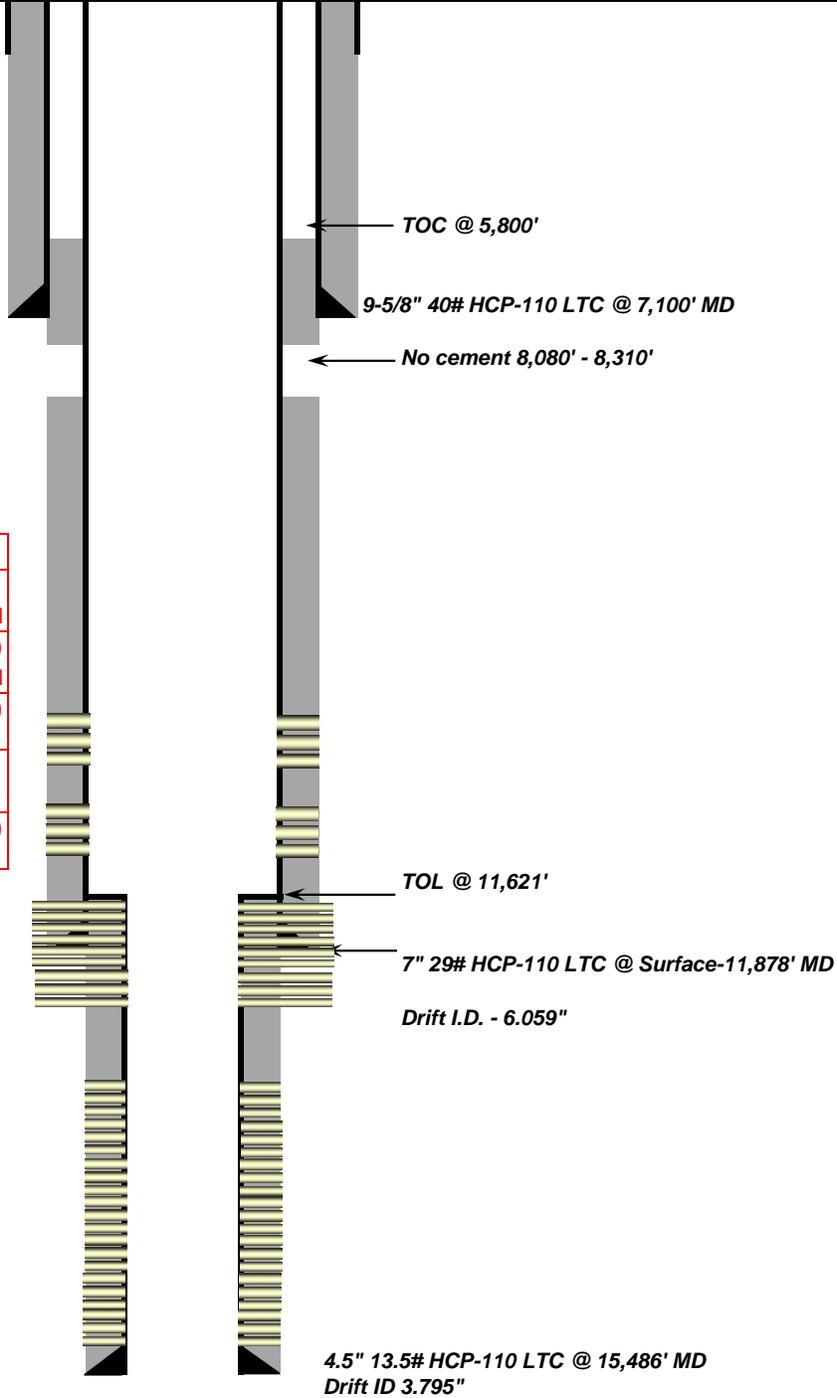


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