

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | | | | | | | | |
|--|-----------|-------------------|--|--|----------------|--|---------|--------------------|-------|--------|--|----------|--|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER FEDERAL 6-7-64 | | | | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT UNDESIGNATED | | | | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | | | | |
| 6. NAME OF OPERATOR BERRY PETROLEUM COMPANY | | | | | | 7. OPERATOR PHONE 303 999-4044 | | | | | | | |
| 8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066 | | | | | | 9. OPERATOR E-MAIL kao@bry.com | | | | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU8894A | | | 11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | | SECTION | | TOWNSHIP | | RANGE | | MERIDIAN | |
| LOCATION AT SURFACE | | 1881 FNL 1653 FWL | | SE NW | | 7 | | 6.0 S | | 4.0 W | | U | |
| Top of Uppermost Producing Zone | | 1881 FNL 1653 FWL | | SE NW | | 7 | | 6.0 S | | 4.0 W | | U | |
| At Total Depth | | 1881 FNL 1653 FWL | | SE NW | | 7 | | 6.0 S | | 4.0 W | | U | |
| 21. COUNTY DUCHEсне | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 1653 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 1280 | | | | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20 | | | 26. PROPOSED DEPTH MD: 5886 TVD: 5886 | | | | | | | |
| 27. ELEVATION - GROUND LEVEL 7428 | | | 28. BOND NUMBER UTB000035 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400 | | | | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight | | | |
| SURF | 12.25 | 8.625 | 0 - 350 | 24.0 | J-55 ST&C | 9.5 | Class G | 225 | 1.15 | 15.8 | | | |
| PROD | 7.875 | 5.5 | 0 - 5886 | 15.5 | J-55 LT&C | 9.5 | Type V | 200 | 3.82 | 11.0 | | | |
| | | | | | | | Class G | 300 | 1.7 | 13.1 | | | |
| ATTACHMENTS | | | | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | | | |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | | | |
| NAME Kathy K. Fieldsted | | | | TITLE Sr. Regulatory & Permitting Tech. | | | | PHONE 435 722-1325 | | | | | |
| SIGNATURE | | | | DATE 12/13/2012 | | | | EMAIL kkf@bry.com | | | | | |
| API NUMBER ASSIGNED 43013519150000 | | | | APPROVAL  Permit Manager | | | | | | | | | |

BERRY PETROLEUM COMPANY
 FEDERAL 6-7-64
 SE ¼, NW ¼, 1881' FNL 1653' FWL, Sec. 7, T6S, R4W, U.S.B.& M.
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| FORMATION | Measured Depth |
|-----------------------------|-------------------|
| Uinta Fm | Surface |
| Green River | 1,317' |
| Green River Upper Mkr | 1,872' |
| Mahogany | 2,457' |
| Tgr3 | 3,504' |
| *Douglas Creek | 4,220' |
| Black Shale | 4,817' |
| *Castle Peak | 5,156' |
| *Uteland Butte | 5,592' |
| *Wasatch | 5,786' |
| TD | 5,886' |
| Base of Moderate Saline H2O | 1,778' |

*PROSPECTIVE PAY

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
 Upper and Lower Kelly cocks will be utilized.
 A gas buster will be utilized, if necessary.

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|------------------------|---|
| 0 – 350' | No Pressure Control |
| 350' – 5886' | 11" 3000# Ram Type BOP 11" 2000# Annular BOP |

Berry Petroleum Company
FEDERAL 6-7-64

Drilling Program
Duchesne County, UT

D,E Proposed Casing and Cementing Program

| Purpose | Depth | Hole Size | Casing Size | Type | Connection | Weight |
|------------|-------|-----------|-------------|------|------------|--------|
| Surface | 350' | 12.25" | 8.625" | J-55 | ST&C | 24# |
| Production | 5886' | 7.875" | 5.50" | J-55 | LT&C | 15.5# |

Surface Type & Amount

0' – 350' Approximately 225 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

Production Type & Amount

0' – 3500' Lead: +/- 200 SX Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx

3500' – 5886' Tail: +/- 300 SX Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

| Interval | Weight | Viscosity | Fluid Loss | Remarks |
|------------|-----------|-----------|------------|-----------|
| 0' – 350' | 8.4 – 9.5 | 27 | NC | DAP Mud |
| 350'-5886' | 8.4 – 9.5 | 27 | NC | DAP Water |

G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

Berry Petroleum Company
FEDERAL 6-7-64

Drilling Program
Duchesne County, UT

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 2908 psi* and maximum anticipated surface pressure equals approximately 1613**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22xTD)

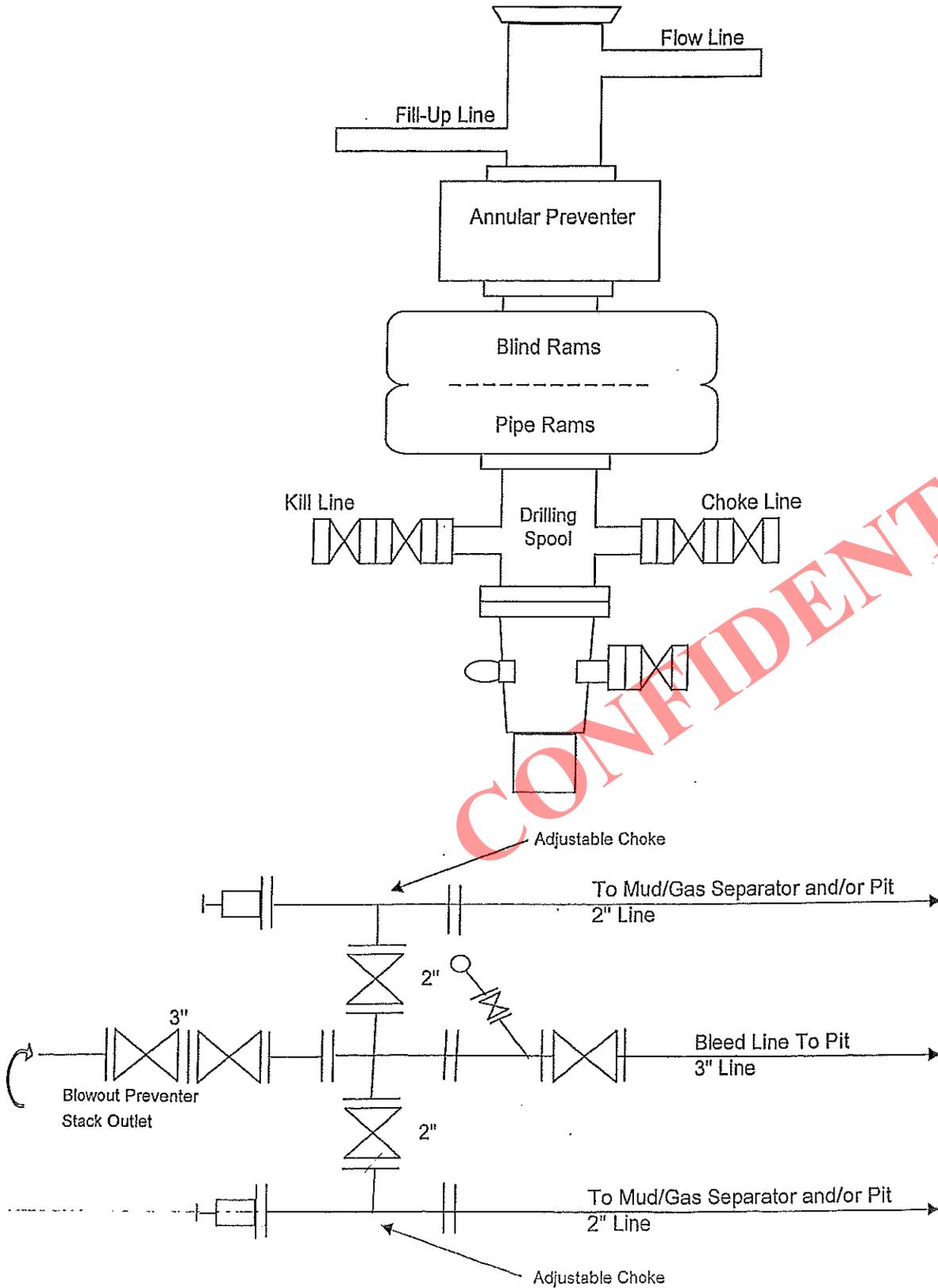
I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

| | |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days: | Approximately 10 days. |
| Completion Days: | Approximately 7 days. |

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SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



CONFIDENTIAL

T6S, R4W, U.S.B.&M.

BERRY PETROLEUM COMPANY

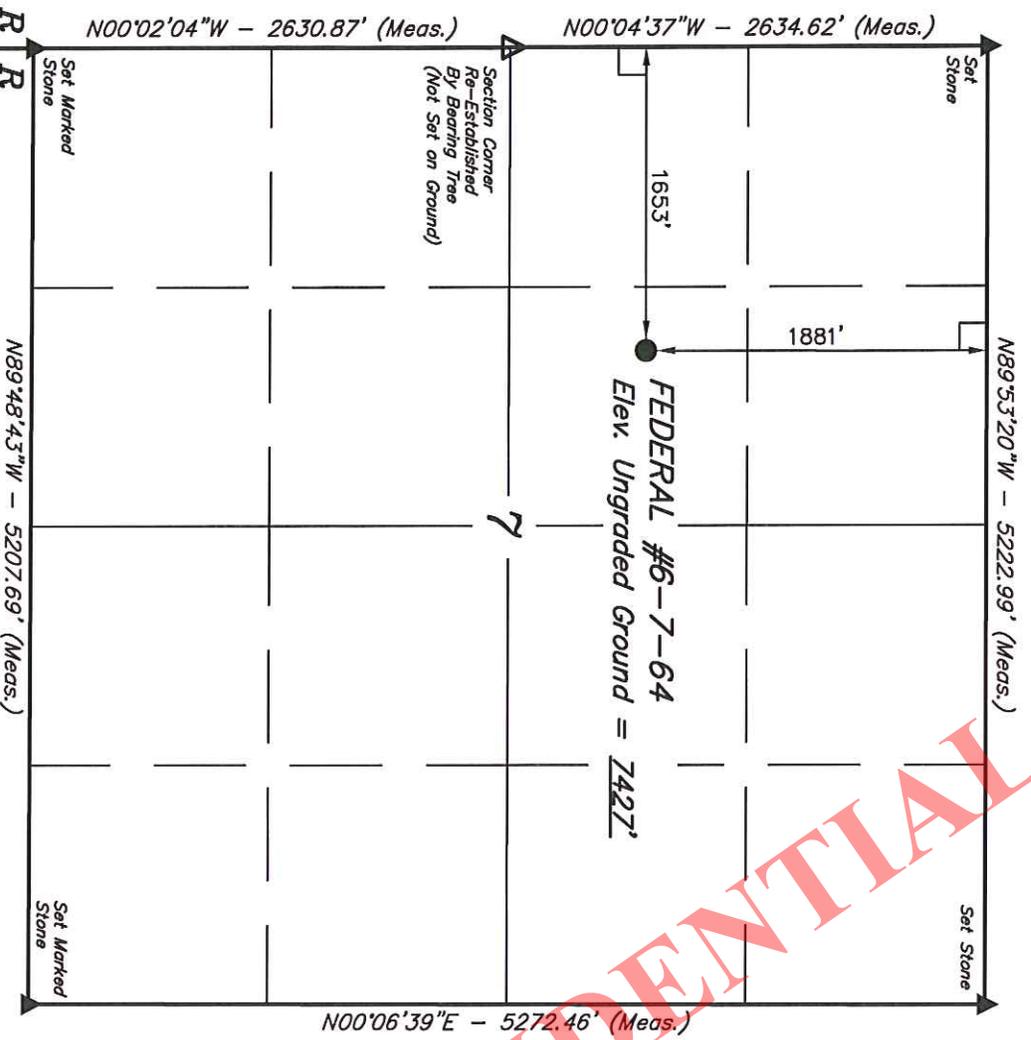
Well location, FEDERAL #6-7-64, located as shown in the SE 1/4 NW 1/4 of Section 7, T6S, R4W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



N00°06'39\"E - 5272.46' (Meas.)

N89°48'43\"W - 5207.69' (Meas.)

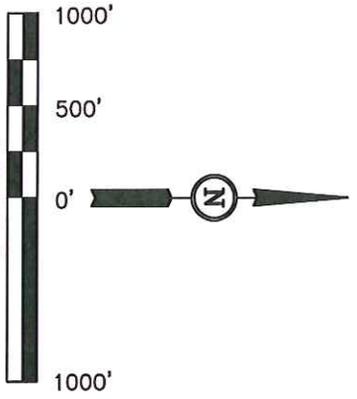
N00°02'04\"W - 2630.87' (Meas.)

N00°04'37\"W - 2634.62' (Meas.)

LEGEND:

- ◻ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

| | |
|----------------------------------|--------------|
| MAD 83 (SURFACE LOCATION) | |
| LATITUDE = 39°58'35.04\" | (39.976400) |
| LONGITUDE = 110°22'52.19\" | (110.381164) |
| MAD 27 (SURFACE LOCATION) | |
| LATITUDE = 39°58'35.17\" | (39.976436) |
| LONGITUDE = 110°22'49.63\" | (110.380453) |



CERTIFICATE

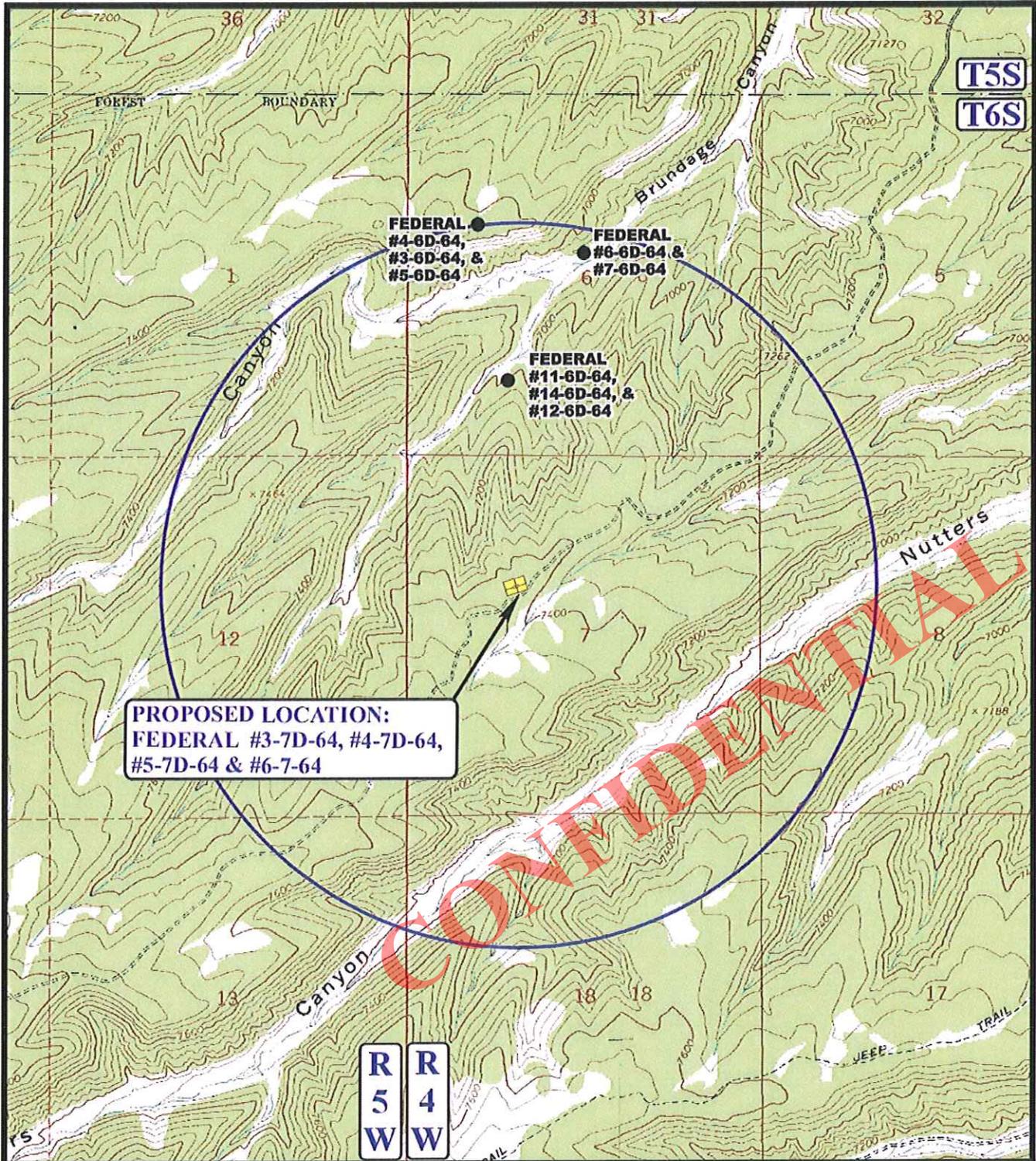
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 DATE 09-08-12

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|---------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 08-11-09 | DATE DRAWN: 08-28-09 |
| PARTY S.H. J.J. C.C. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE BERRY PETROLEUM COMPANY | |

CONFIDENTIAL



**PROPOSED LOCATION:
FEDERAL #3-7D-64, #4-7D-64,
#5-7D-64 & #6-7-64**

**R
5
W** **R
4
W**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊙ SHUT IN WELLS
- ⊙ ABANDONED WELLS
- ⊙ TEMPORARILY ABANDONED

BERRY PETROLEUM COMPANY

**FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
SECTION 7, T6S, R4W, U.S.B.&M.
SE 1/4 NW 1/4**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 31 09
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.H. REV: 09-28-12 C.I.



BERRY PETROLEUM COMPANY
FEDERAL 6-7-64
SE ¼, NW ¼, 1881' FNL 1653' FWL, Sec. 7, T6S, R4W, U.S.B. & M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, Federal 6-7-64, in Section 7-T6S-R4W:

Start in Myton, Utah. Proceed southwest on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn left and proceed in a southwesterly direction for approx. 6.3 miles to the junction of this road and the Sowers Canyon road. Turn right and proceed in a southwesterly direction approx. 1.8 miles to the junction of this road and the Nutters Ridge road, turn left and proceed in a southwesterly direction for approx. 9.1 miles to the beginning of the proposed access to the west. Follow the proposed access 138' to the 6-7-64 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

B New or Reconstructed Access Roads

See Topographic Map "B" for the location of the proposed access road.

On National Forest Service (NFS) lands, access roads will conform to standards outlined in the BLM and Forest Service publication, Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development "Gold Book" 4th Edition, 2007.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

New access roads will be crowned (2 to 3%), ditched, and constructed with a running surface of 22 feet and a maximum disturbed width of 35 feet. Graveling or capping the roadbed will be performed as necessary to provide a well-constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and shall be allowed to dry completely.

The disturbed width needed may be wider than 35 feet to accommodate larger equipment where deep cuts are required for road construction; intersections or sharp curves occur; or, as proposed by the operator. Approval will be required from the Forest Supervisor, Vernal, Utah.

Appropriate water control structures will be installed to control erosion.

Unless otherwise specified, the following specifications will apply:

The road grade in the Project Area will be 10% or less, wherever possible. The 10% grade would only be exceeded in areas where physical terrain or unusual circumstances require it. Turn-out areas will not be constructed unless they were deemed necessary for safety reasons.

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Multi Point Surface Use & Operations Plan
Duchesne County, UT

There will be no major cuts and fills, culverts, or bridges. If it becomes necessary to install a culvert at some time after approval of the APD, the operator will submit a Sundry Notice requesting approval of the USFS Authorized Officer.

The access road will be centerline flagged during time of staking.

There will be no gates, cattle guards, fence cuts, or modifications to existing facilities without prior consent of the FS.

Surfacing material may be necessary, depending upon weather conditions.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. Best efforts will be made such that all drainage ditches and culverts will be kept clear and free flowing and will be maintained according to the original construction standards. The access road ROW will be kept free of trash during operations. All traffic will be confined to the approved running surface. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing, nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, the holes shall be filled in and detours around the holes avoided. When snow is removed from the road during the winter months, the snow should be pushed outside the borrow ditches, and the cutouts kept clear so that snowmelt will be channeled away from the road.

C Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at the existing pipeline. Map "D" illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company
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Multi Point Surface Use & Operations Plan
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E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from one of the following Berry source wells:

- Water Permit # 43-12400, Sec. 23, T5S, R5W
- Water Permit # 43-12400, Sec. 24, T5S, R5W
- Water Permit # 43-1628, Sec. 12, T5S, R6W (Douglas E. & Yordis Nielsen)
- Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W
- East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W
- Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater from Berry Petroleum wells will be used for injection in our enhanced oil recovery project(s) in the Brundage Canyon field or they will be trucked to one of the following approved wastewater disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 S Roosevelt Location Pleasant Valley
- IWM P O Box 430 Altamont or 20250 W 2000 S Duchesne Location-Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga CA 91739 Location-Blue Bench

Should operations of the field be prohibited by the Authorized Officer, the wastewater shall be confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

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Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s).

J Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan and these Standard Operating Procedures prior to construction activities.

Upon well completion, within 30 days the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

On lands administered by the Forest Service, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

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Multi Point Surface Use & Operations Plan
Duchesne County, UT

The Authorized Officer or the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done on the site specific APD.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:

United States Forest Service

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Forest Service, BLM, or the appropriate County Extension Office. On NFS administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on National Forest Service-administered lands after the conclusion of drilling operations or at any other time without authorization by the NFS. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted only to approved travel routes.

Unless previously conducted, a class III archaeological survey will be conducted on all Forest Service lands. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

Within five working days, the Authorized Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

Berry Petroleum Company
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Multi Point Surface Use & Operations Plan
Duchesne County, UT

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

On surface administered by the NFS, all surface use will be conducted in accordance with the STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF THE DEPARTMENT OF AGRICULTURE, including:

If the surface is owned by another entity (FEE OWNER) and the mineral rights are owned by the BLM, a right-of-way will be obtained from the other entity.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by the operator.

All roads constructed by the operator will have appropriate signs. Signs will be neat and of sound construction. The sign will state: (a) that the land is located within the Ashley National Forest boundary (b) the name of the Operator (c) that firearms are prohibited (d) only authorized personnel are permitted.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section; the section, township, and range).

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SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

FEDERAL 6-7-64
SE ¼, NW ¼, 1881' FNL 1653' FWL, Sec. 7, T6S, R4W, U.S.B.& M.
Lease: UTU-8894A
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/12/2012
DATE


Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
SECTION 7, T6S, R4W, U.S.B.&M.
SE 1/4 NW 1/4

FIGURE #1

SCALE: 1" = 50'

DATE: 08-28-09

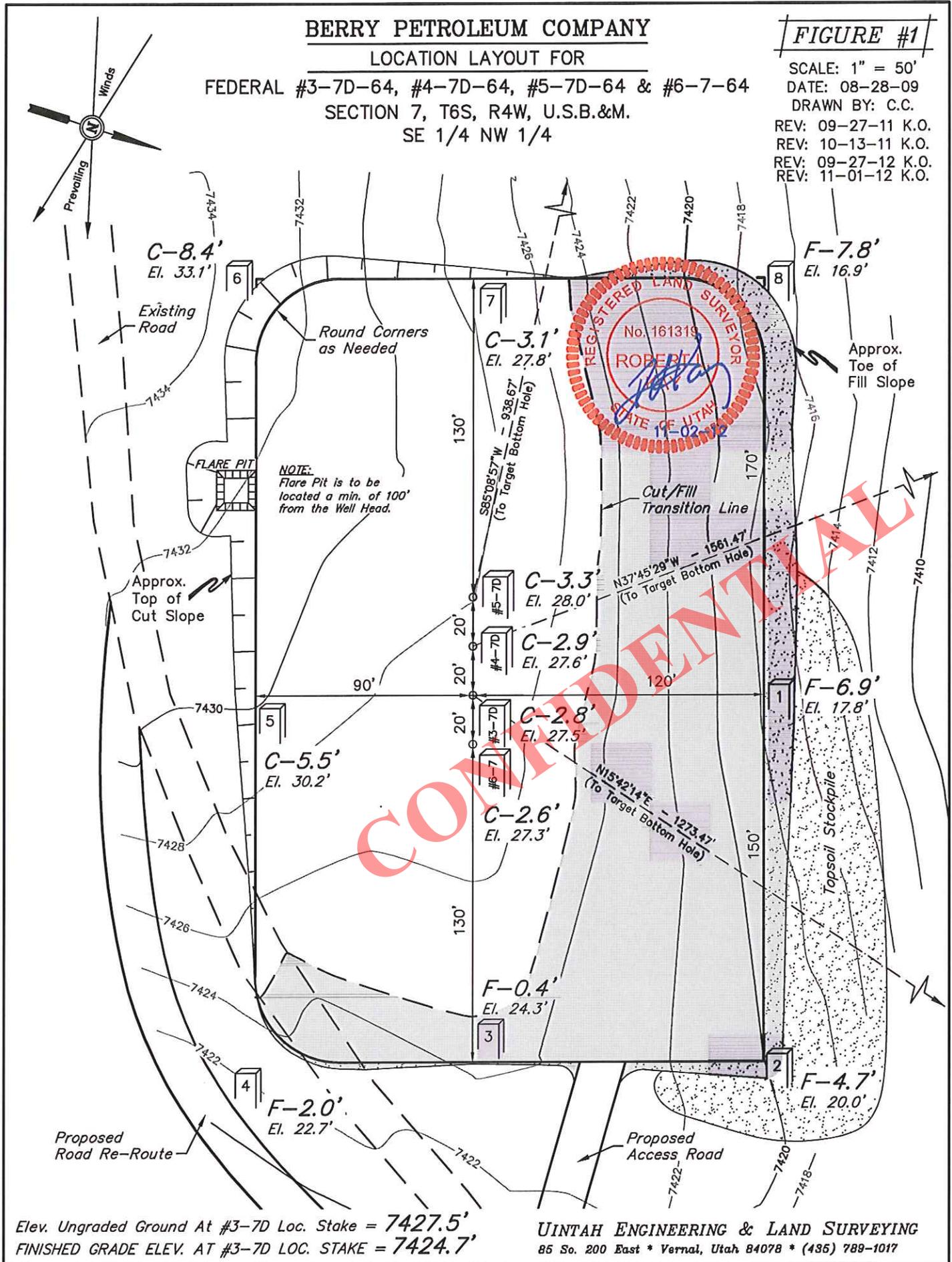
DRAWN BY: C.C.

REV: 09-27-11 K.O.

REV: 10-13-11 K.O.

REV: 09-27-12 K.O.

REV: 11-01-12 K.O.



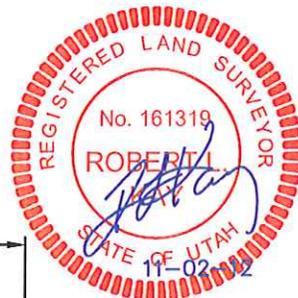
Elev. Ungraded Ground At #3-7D Loc. Stake = 7427.5'
FINISHED GRADE ELEV. AT #3-7D LOC. STAKE = 7424.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

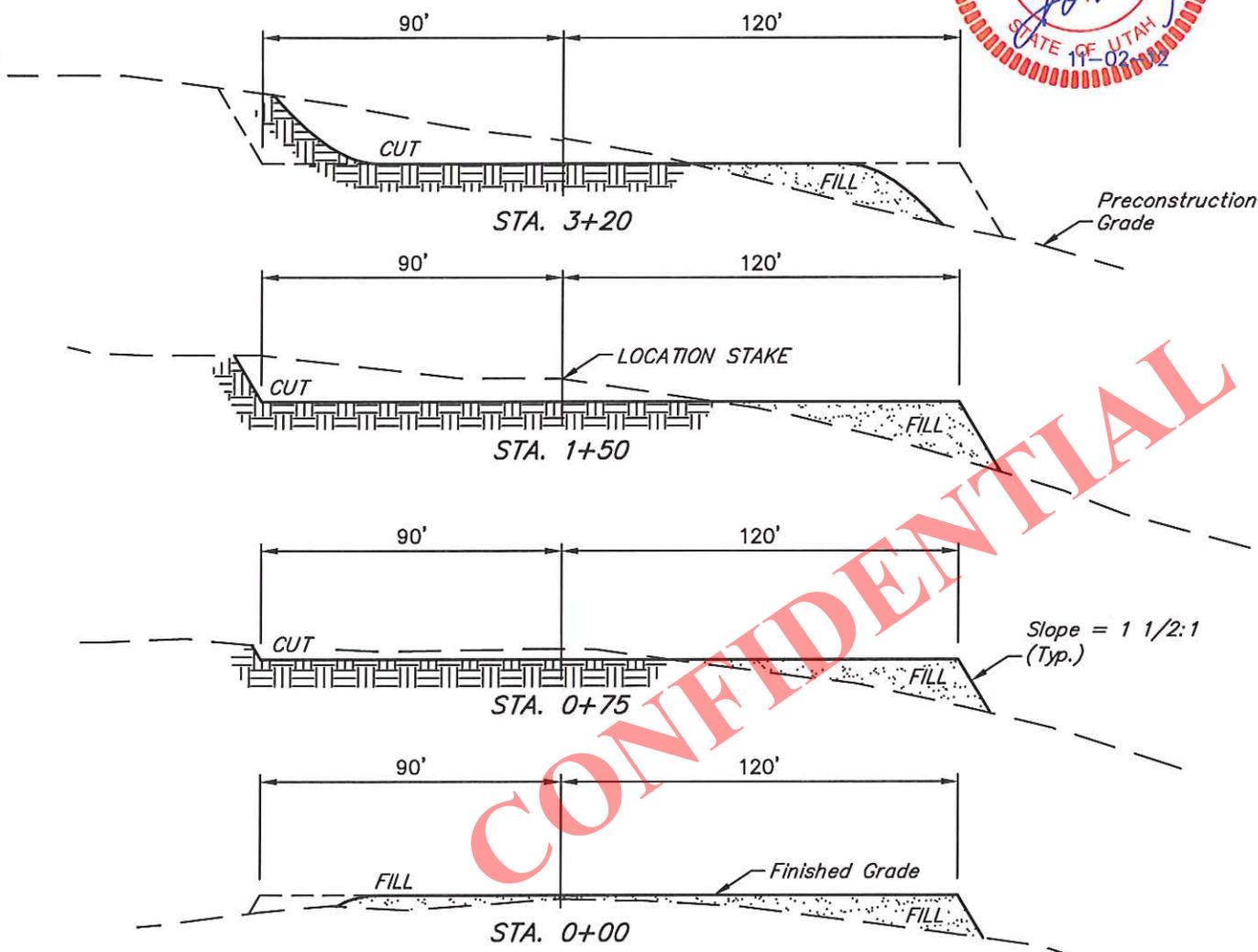
BERRY PETROLEUM COMPANY

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
 SECTION 7, T6S, R4W, U.S.B.&M.
 SE 1/4 NW 1/4



X-Section Scale
 1" = 50'
 DATE: 08-28-09
 DRAWN BY: C.C.
 REV: 09-27-11 K.O.
 REV: 11-01-12 K.O.



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NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

| | |
|---------------------------|------------------------|
| WELL SITE DISTURBANCE | = ± 1.869 ACRES |
| ACCESS ROAD DISTURBANCE | = ± 0.095 ACRES |
| ROAD RE-ROUTE DISTURBANCE | = ± 0.249 ACRES |
| PIPELINE DISTURBANCE | = ± 0.036 ACRES |
| TOTAL | = ± 2.249 ACRES |

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|-------------------------|
| (6") Topsoil Stripping | = 1,390 Cu. Yds. |
| Remaining Location | = 4,130 Cu. Yds. |
| TOTAL CUT | = 5,520 CU. YDS. |
| FILL | = 4,130 CU. YDS. |

| | |
|-----------------|------------------|
| EXCESS MATERIAL | = 1,390 Cu. Yds. |
| Topsoil | = 1,390 Cu. Yds. |

EXCESS UNBALANCE = 0 Cu. Yds.
 (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

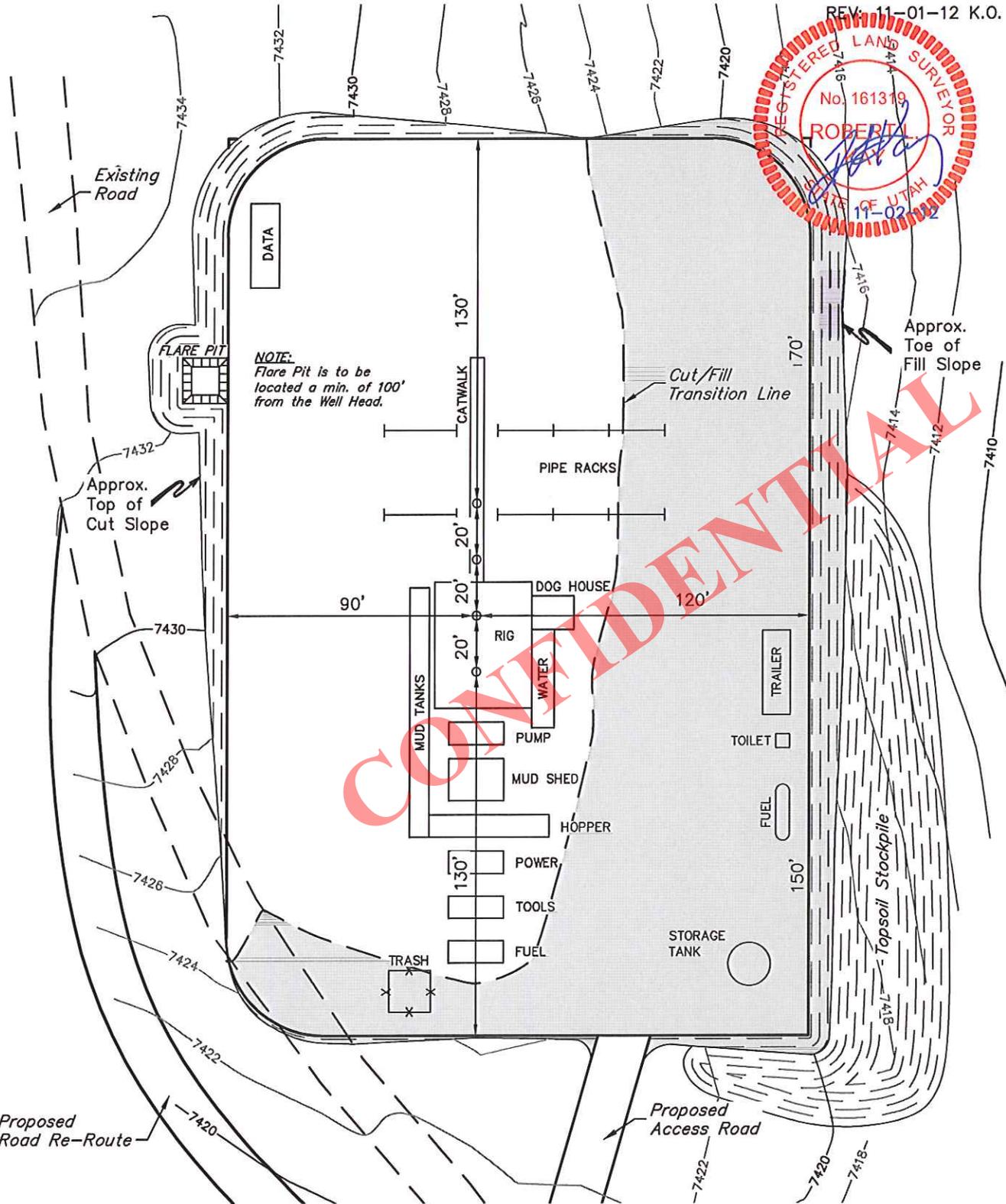
BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT FOR

FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
SECTION 7, T6S, R4W, U.S.B.&M.
SE 1/4 NW 1/4

FIGURE #3

SCALE: 1" = 50'
DATE: 08-28-09
DRAWN BY: C.C.
REV: 09-27-11 K.O.
REV: 10-13-11 K.O.
REV: 10-13-11 K.O.
REV: 11-01-12 K.O.

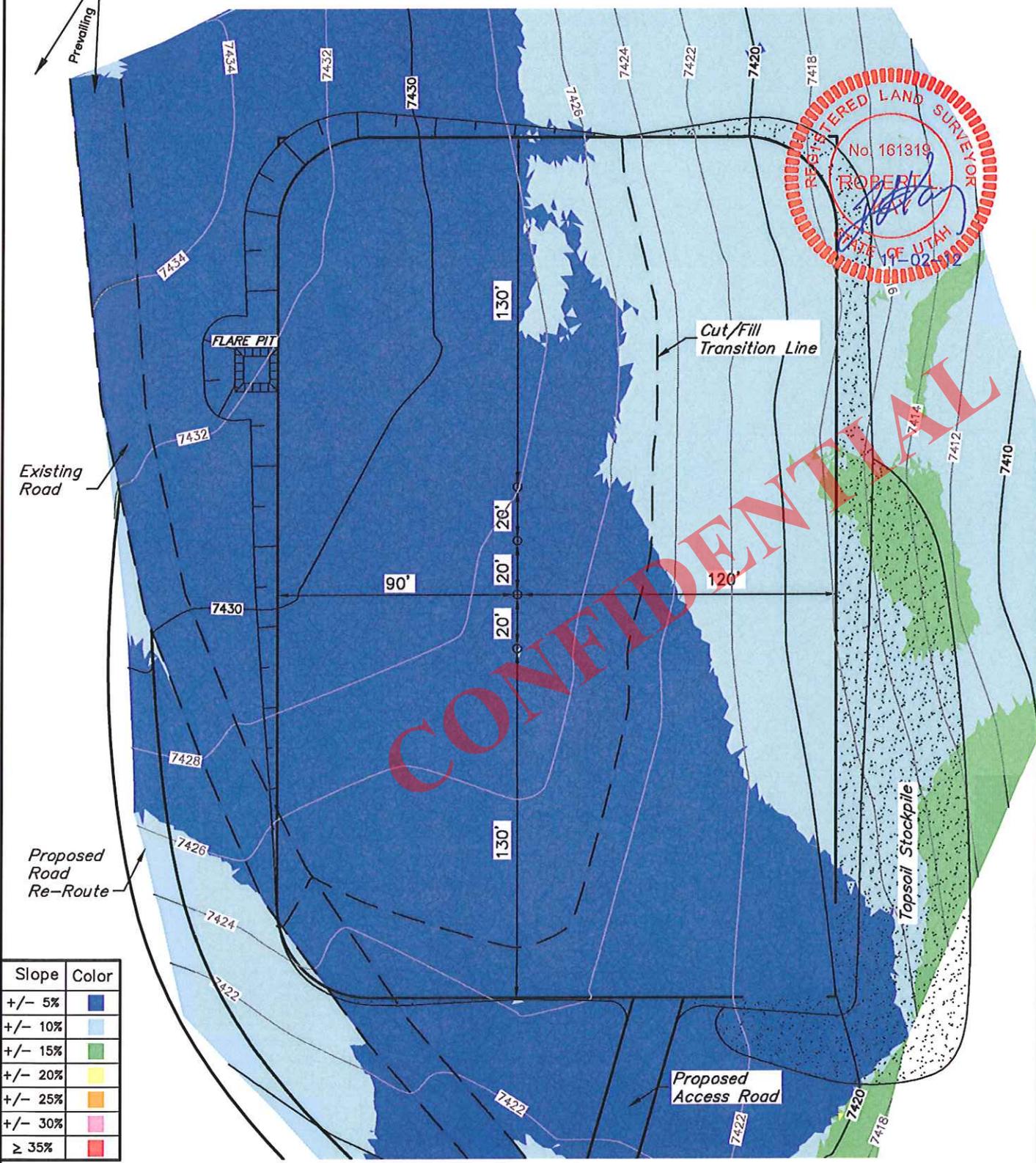
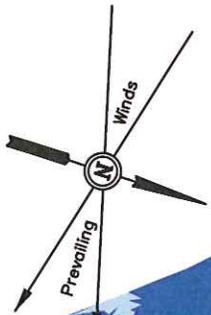


CONFIDENTIAL

BERRY PETROLEUM COMPANY
SLOPE ANALYSIS FOR
FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
SECTION 7, T6S, R4W, U.S.B.&M.
SE 1/4 NW 1/4

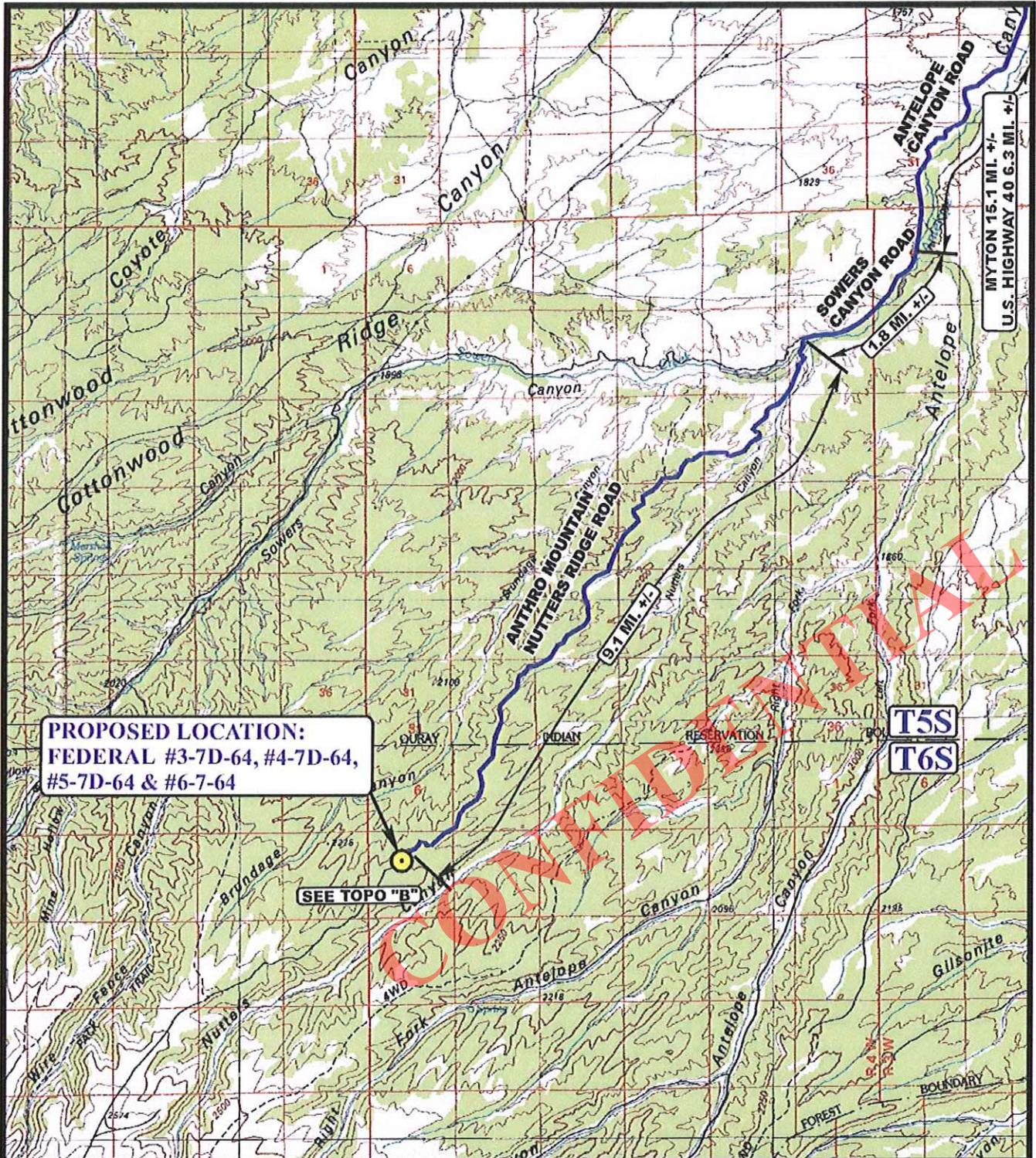
FIGURE #4

SCALE: 1" = 50'
 DATE: 09-28-12
 DRAWN BY: K.O.
 REV: 11-02-12



CONFIDENTIAL

| Slope | Color |
|---------|------------|
| +/- 5% | Dark Blue |
| +/- 10% | Light Blue |
| +/- 15% | Green |
| +/- 20% | Yellow |
| +/- 25% | Orange |
| +/- 30% | Pink |
| ≥ 35% | Red |



PROPOSED LOCATION:
 FEDERAL #3-7D-64, #4-7D-64,
 #5-7D-64 & #6-7-64

SEE TOPO "B" MYTON

MYTON 15.1 MI. +/-
 U.S. HIGHWAY 40 6.3 MI. +/-

LEGEND:

● PROPOSED LOCATION

BERRY PETROLEUM COMPANY

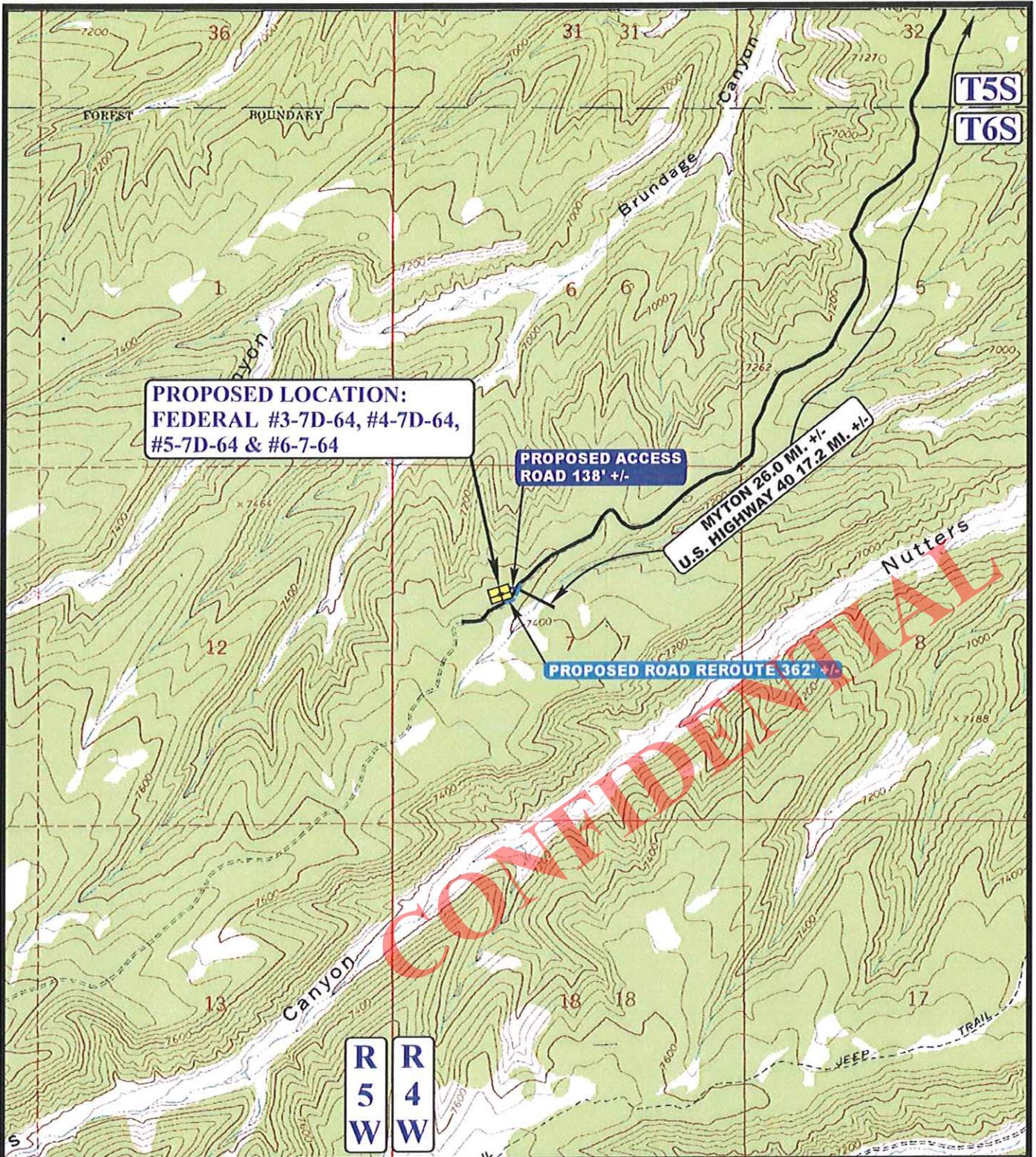
FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
 SECTION 7, T6S, R4W, U.S.B.&M.
 SE 1/4 NW 1/4

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ACCESS ROAD
MAP
 08 31 09
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.H. REV:09-28-12 C.I.





**PROPOSED LOCATION:
FEDERAL #3-7D-64, #4-7D-64,
#5-7D-64 & #6-7-64**

**PROPOSED ACCESS
ROAD 138' +/-**

**MYTON 26.0 MI. +/-
U.S. HIGHWAY 40 17.2 MI. +/-**

PROPOSED ROAD REROUTE 362' +/-

**R
5
W** **R
4
W**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD REROUTE

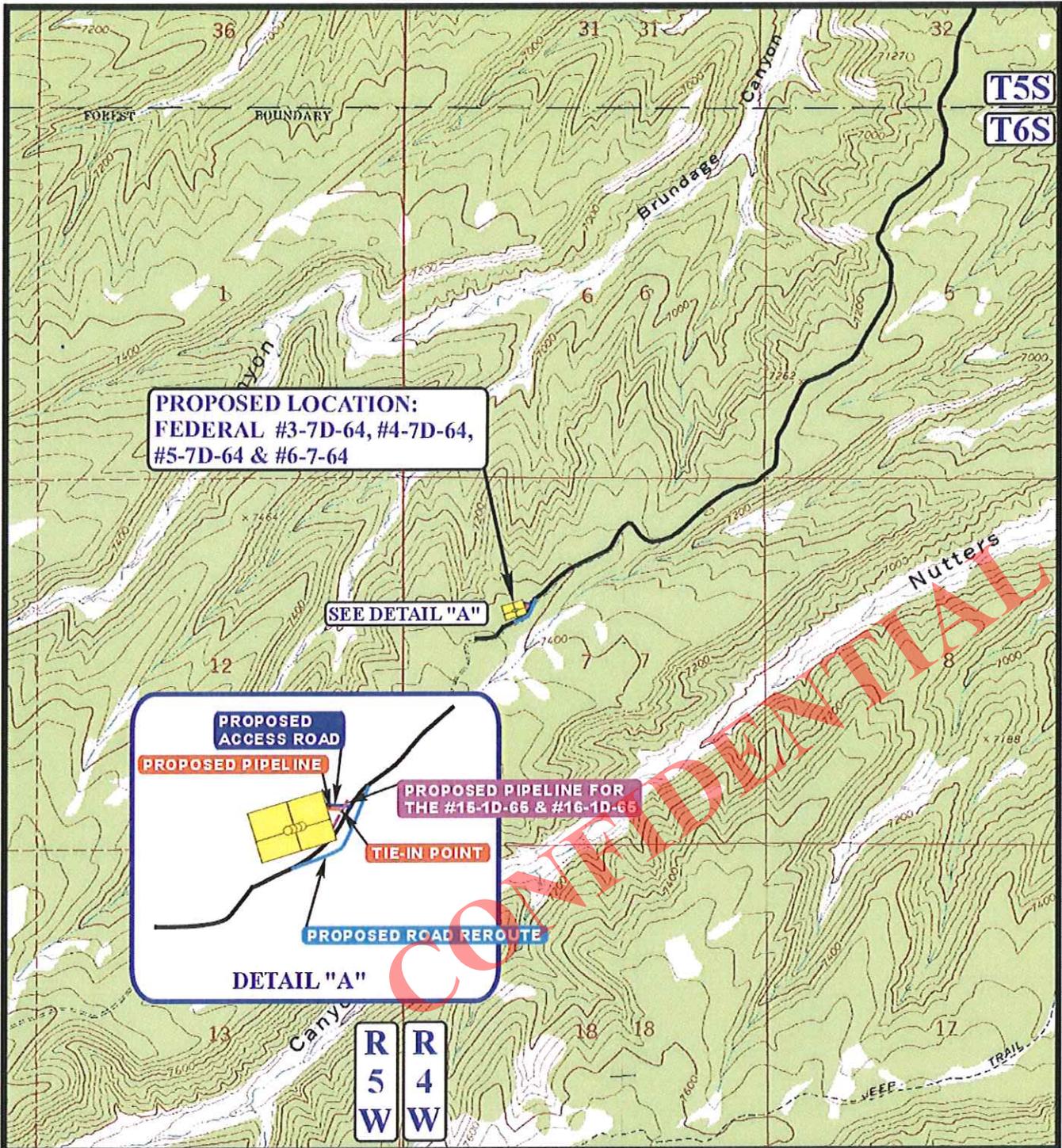
BERRY PETROLEUM COMPANY

**FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
SECTION 7, T6S, R4W, U.S.B.&M.
SE 1/4 NW 1/4**

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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



| | | |
|----------------------------|-----------------------------------|-------------------|
| ACCESS ROAD MAP | 08 31 09 MONTH DAY YEAR | B TOPO |
| SCALE: 1" = 2000' | DRAWN BY: J.H. REV: 11-01-12 C.I. | |



APPROXIMATE TOTAL PIPELINE DISTANCE = 52' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- PROPOSED ROAD REROUTE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



BERRY PETROLEUM COMPANY

FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
SECTION 7, T6S, R4W, U.S.B.&M.
SE 1/4 NW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 31 09
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.H. REV: 09-28-12 C.I.



BERRY PETROLEUM COMPANY
FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
SECTION 7, T6S, R4W, U.S.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 8.8 MILES TO THE JUNCTION OF THIS ROAD AND ANTELOPE CANYON ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND SOWERS CANYON ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND ANTHRO MOUNTAIN/NUTTERS RIDGE ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 9.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 138' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 26.0 MILES.

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BERRY PETROLEUM COMPANY
FEDERAL #3-7D-64, #4-7D-64, #5-7D-64 & #6-7-64
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 7, T6S, R4W, U.S.B.&M.

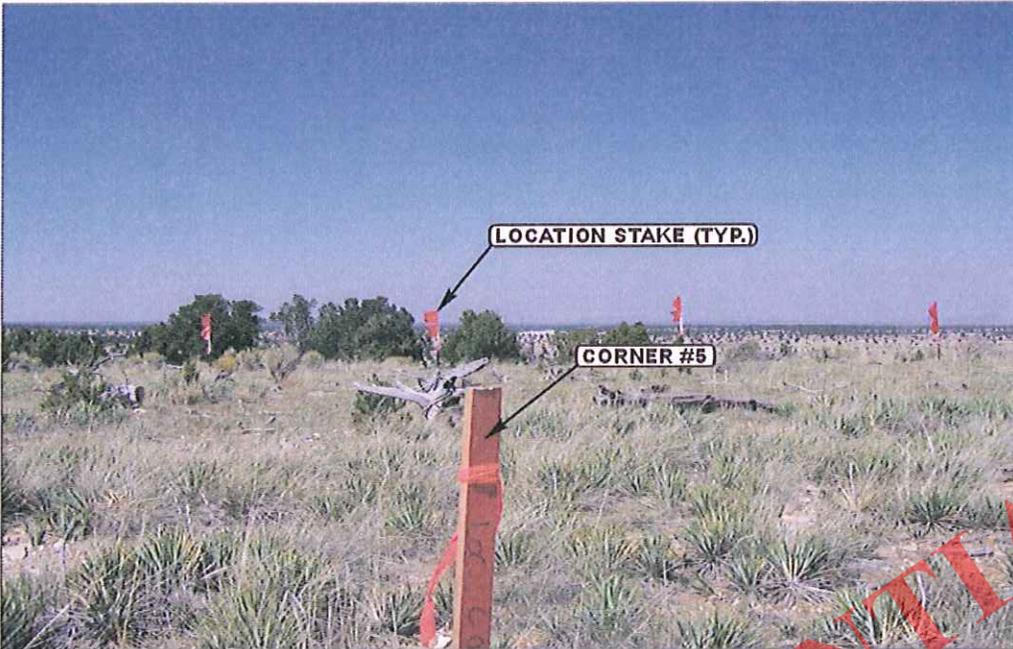


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHWESTERLY

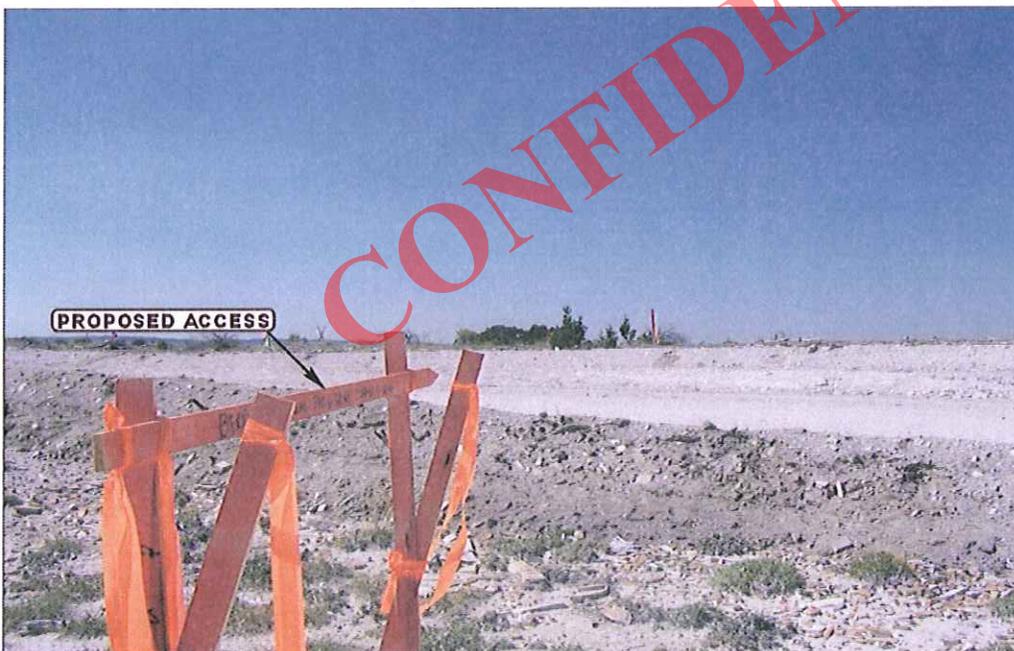


PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS

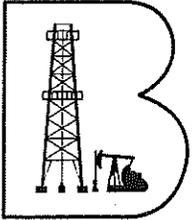
CAMERA ANGLE: WESTERLY



- Since 1964 -

U **E** **L** **S** **U**intah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

| | | | | |
|------------------------|----------------|--------------------|-----------|--------------|
| LOCATION PHOTOS | 08 | 31 | 09 | PHOTO |
| | MONTH | DAY | YEAR | |
| TAKEN BY: G.O. | DRAWN BY: J.H. | REV: 09-28-12 C.I. | | |



Berry Petroleum Company

Rt 2 Box 7735
4000 S. 4028 W
Roosevelt, Utah 84066
Phone (435) 722-1325
Fax (435) 722-1321

December 17, 2012

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84115-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells
Federal 6-7-64

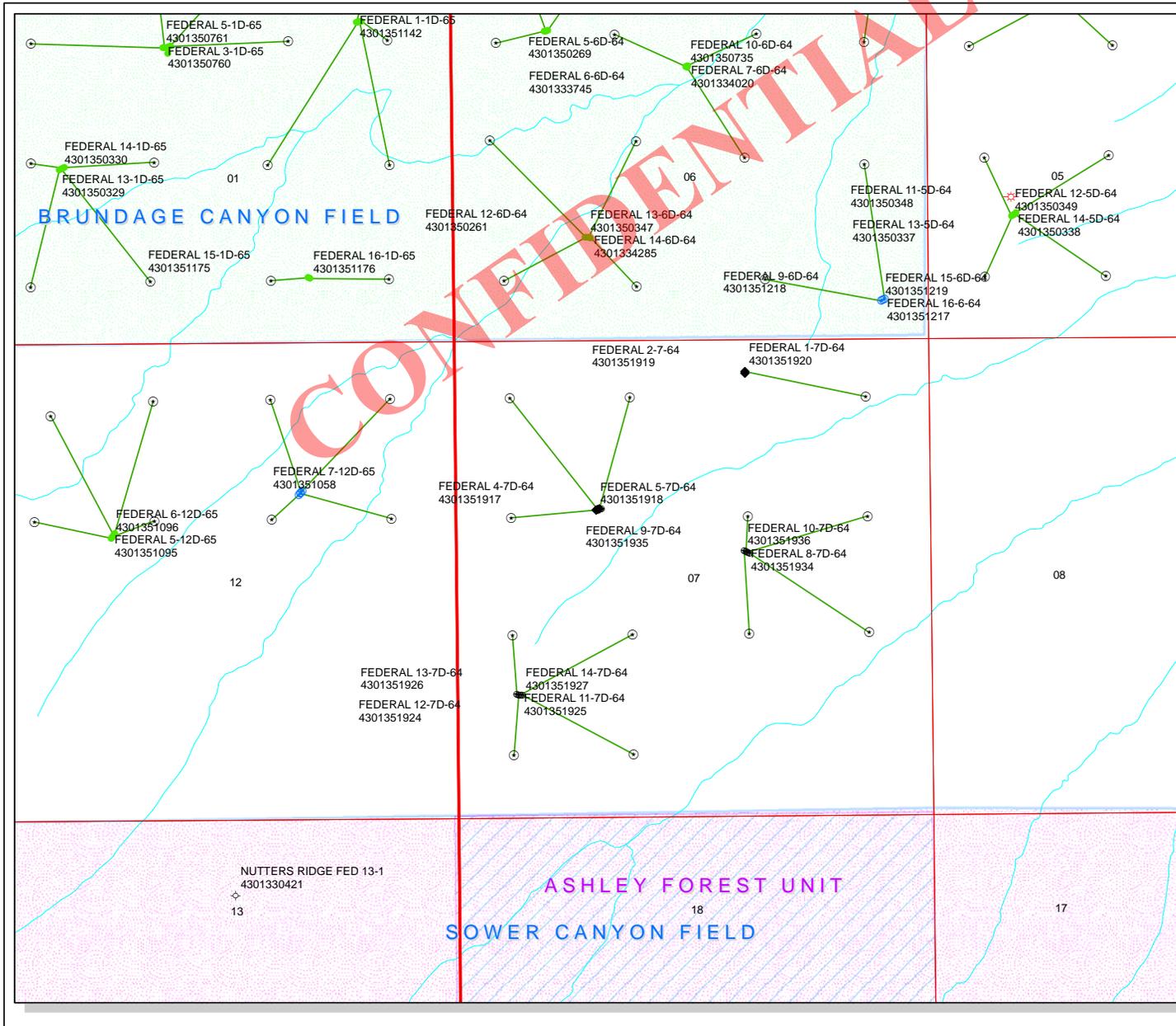
Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Ashley National Forest. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal.

As shown on the attached staking plat, the Federal 6-7-64 well falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topography, well pad constraints, and to maintain orderly 40 acre spacing and efficient well drainage. Berry is the only operator within the 460' radius in section 7.

Berry is requesting the approval of this excepted location as proposed. If additional information is required, please contact me at 435-722-1325.

Sincerely,

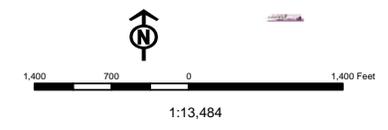
Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician



API Number: 4301351915
Well Name: FEDERAL 6-7-64
Township T06.0S Range R04.0W Section 07
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

| Units STATUS | Wells Query Status |
|---------------|-------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERMAL | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | Bottom Hole Location - Oil/Gas/Dr |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2012

API NO. ASSIGNED: 43013519150000

WELL NAME: FEDERAL 6-7-64

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SENW 07 060S 040W

Permit Tech Review:

SURFACE: 1881 FNL 1653 FWL

Engineering Review:

BOTTOM: 1881 FNL 1653 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 39.97646

LONGITUDE: -110.38121

UTM SURF EASTINGS: 552838.00

NORTHINGS: 4425328.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU8894A

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - UTB000035
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12400
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: FEDERAL 6-7-64
API Well Number: 43013519150000
Lease Number: UTU8894A
Surface Owner: FEDERAL
Approval Date: 1/30/2013

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an

area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

DEC 28 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER

**BLM
CONFIDENTIAL**

| | | |
|--|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU8894A |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator BERRY PETROLEUM COMPANY Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066 | 3b. Phone No. (include area code) Ph: 435-722-0065 Fx: 435-722-1321 | 8. Lease Name and Well No. FEDERAL 6-7-64 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1881FNL 1653FWL At proposed prod. zone SENW 1881FNL 1653FWL | | 9. API Well No. 43-013-51915 |
| 14. Distance in miles and direction from nearest town or post office* 26 | 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1653 | 10. Field and Pool, or Exploratory BRUNDAGE CANYON |
| 16. No. of Acres in Lease 1280.00 | 17. Spacing Unit dedicated to this well 40.00 | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 7 T6S R4W Mer UBM |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 20 | 19. Proposed Depth 5886 MD | 12. County or Parish DUCHESNE |
| 20. BLM/BIA Bond No. on file UTB000035 | 21. Elevations (Show whether DF, KB, RT, GL, etc.) 7428 GL | 13. State UT |
| 22. Approximate date work will start | 23. Estimated duration | |

24. Attachments

**RECEIVED
JUN 05 2013**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

DIV. OF OIL, GAS & MINING

| | | |
|---|--|---------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-0065 | Date 12/13/2012 |
| Title SR. REG & PERMITTING TECH | | |
| Approved by (Signature) | Name (Printed/Typed) Jerry Kenczka | Date MAY 31 2013 |
| Title Assistant Field Manager General Resources | Office VERNAL FIELD OFFICE | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #163626 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMS for processing by ROBIN R. HANSEN on 01/04/2013 ()

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: Federal 6-7-64
API No: 43-013-51915

Location: SENW, Sec. 7, T6S, R4W
Lease No: UTU-8894A
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Location Construction (Notify Environmental Scientist) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

The following is a list of conditions of approval, for the proposed well noted above, which are being required by the Ashley National Forest. These conditions are in addition to those listed in the Surface Use Plan of Operations (SUPO) and APD that were submitted for the proposed well.

Air Quality

- The Operator will use drill rigs that meet the EPA Tier II emission standards or better for the life of the project (LOP).
- The Operator will conduct green completions to minimize natural gas/methane and volatile organic compound (VOC) emissions. A green completion involves capturing natural gas that initially flows from a well after flowback of water has finished. The Operator will direct natural gas flowing from newly completed wells into the sales pipeline, or use it for fuel gas for on-site heaters and the pump jack engine. This is accomplished using a separator to separate water, sand, oil, and gas initially coming out of the well.
- The Operator will install pump jack engines that meet the applicable New Source Performance Standards (NSPS) emission limits for pump jack engines.
- The Operator will install emission controls on condensate tank batteries and dehydrators with control efficiencies of greater than 95%.
- The Operator will test the efficiency of controls annually and ensure that flaring/combustors meet >90% efficiency.
- The Operator will install viton/teflon seals for chemical and cold weather service (Enardo thief hatches and Stack Vents) on hatches and valves.
- The Operator will install three phase separators on its gas pipelines at the compressor stations, which will stabilize the natural gas liquids at a much lower pressure, and re-route the majority of VOC flash emissions back into the gas pipeline, instead of dumping them into the condensate tanks, which are at atmospheric pressure. The resulting reroute of the VOC flash gas into the gas pipeline and reduced pressure drop at the condensate tanks will greatly reduce VOC flash emissions at the tanks.

- The Operator will ensure that the design of VOC collection systems (piping, valves, etc.) are adequate for control systems for the LOP.
- The Operator will install low/no bleed pneumatic controllers and valves on all new equipment.
- The Operator will route pneumatic pump emissions to either emission control devices, or back into the process stream to eliminate emissions.
- The Operator will install secondary control systems on project-related compressor engines to reduce emissions. Potential secondary control systems include the following.
- Installation of new ultra lean burn engines with oxidation catalysts and turbochargers. These engines have been engineered to significantly reduce emissions through air-fuel ratio modifications, modified piston design, and utilize oxidation catalysts as a secondary control measure to further reduce emissions from the engines.
- Installation of rich burn engines equipped with three-way catalysts as a secondary control measure. These engines with the secondary control device can achieve substantially lower emissions than older engines not equipped with secondary controls.
- The Operator will implement a leak detection program that is consistent with EPA Method 21, once gas production has ramped up to the point where compression is needed.
- Leak detection surveys will be conducted on a quarterly basis, the results documented, and repairs made on a timely basis where leaks are detected.
- A Leak Detection Plan will be submitted to the Forest Service and/or EPA for approval.
- The leak detection limit will be 10,000 parts per million (ppm) of methane. If a leak is discovered during an inspection, the leaking piece of equipment would be tagged, and the appropriate personnel would be notified. The tag would remain in place until the leak is repaired and re-sampled to verify the leak is no longer occurring.
- Leaks at or above 10,000 parts per million (ppm) will be repaired within 15 days. An exception to this repair schedule would be if the leak is occurring on an essential component, where the repair would require the shutdown of a critical process unit that would affect operation of the proposed project. An example would be the shutdown of a compressor serving 25% of the field. If a leak above 10,000 ppm is discovered on a critical process unit, the leak would be repaired during the next scheduled shut down of the equipment for maintenance or other repairs, but would not exceed one year from the date of leak discovery.
- Leak findings and repairs will be documented.
- The Operator will install and operate an ozone monitoring station southwest of Roosevelt, Utah, on Operator-owned property. The ozone monitoring program will be consistent with those managed by the State of Utah and the EPA in the Uintah Basin, and data collected will be provided to the State and the EPA.
- Reduce fugitive dust from roads by observing speed limits and applying water as needed. Water used for this purpose will be fresh water, not production water. If water application does not adequately reduce fugitive dust, the use of magnesium chloride (MgCl) or other dust suppression methods would be considered; however, MgCl should not be applied within 100 feet of perennial

streams, wetlands, springs, wet areas, or ambient water. In proximity to such settings gravel surfacing or non-chloride dust suppressants would be considered.

Cultural Resources

- Stipulations of the Berry Petroleum South Unit Programmatic Agreement (Agreement # AS-11-00017) will be fully implemented in order to fulfill the requirements of Section 106 of the National Historic Preservation Act and to avoid, minimize, or mitigate adverse effects to National Register eligible cultural sites affected by the project.
- Ground-disturbing activities (road construction and upgrading, well pad construction, pipeline placement, etc.) will not be authorized until cultural resource identification and avoidance procedures have been completed as specified in the Berry Petroleum South Unit Programmatic Agreement (Agreement # AS-11-00017).
- The Cultural Resource Monitoring Plan as specified in the Berry Petroleum South Unit Programmatic Agreement (Agreement # AS-11-00017) will be implemented to evaluate indirect and cumulative effects of the project on cultural resources.
- All personnel, subcontractors, and consultants associated with the project will refrain from collecting, damaging, or impacting cultural resources on the Forest.
- If cultural resources are inadvertently discovered, construction activities will be halted within 100 feet of the discovery and the Forest Service notified. Operations in the area of the discovery will not resume until stipulations of the Forest inadvertent discovery plan have been fulfilled and the authorization to proceed has been received from the Forest Service.
- The proposed project has been surveyed for National Register eligible archaeological resources and none were found. However, if construction activities uncover or expose or buried archaeological resources, the applicant and subcontractors will cease all activities within 100ft/30m of the discovery. The applicant will contact Ashley National Forest and will follow the Forest's Cultural Resource Inadvertent Discovery Plan.
- All personnel involved in construction, operation, and maintenance of the facilities described in the APD will sign and follow the "Archaeological Rules and Restrictions for Berry Petroleum Oil and Gas Development on Ashley National Forest Lands" (Attachment F of the Programmatic Agreement.)

Modified Visual Quality Objectives

- Facilities shall incorporate appropriate camouflage coloring, facility design, proper placement, edge "feathering" along roads and vegetation/road boundaries, and/or topographic screening to reduce or eliminate the casually observable effects of well pads, access roads, and pipeline infrastructure.
- Topographic screening and proper placement of well pads and facilities could include hiding well pads and/or facilities behind ridge lines, in natural depressions, behind vegetation, or behind rock outcrops.
- Where feasible, facility design should include combining facilities to minimize the number of structures, burying part of the structure, using natural-appearing forms, or using low-profile structures (where taller structures or tanks would be more visible) to reduce visibility and minimize form contrasts.

- Minimize well pad size to reduce color and line contrasts.
- Design access roads, when feasible, to follow landform or vegetation contours to reduce linear contrasts.
- Plan for and apply interim or intermediate well pad site and access road reclamation to reduce the visual size of surface disturbances and reduce color and line contrasts.
- Avoid excessive side-casting of earth materials from ridgelines and steep slopes to reduce soil color contrasts.

Paleontological Resources

- Site-specific paleontological surveys will be required prior to the start of ground disturbing activities, for proposed development in geologic units (generally PFC Class 4 and 5) deemed likely to contain significant vertebrate fossils and/or noteworthy occurrences of invertebrate, plant, or trace fossils.
- If paleontological surveys show significant paleontological resources are known or likely to be present within a specified area, then paleontological monitoring of surface-disturbing activities within that area will be required.
- Where required for a given area, paleontological monitoring may involve concurrent observation of all construction activities within that area, or may consist of periodic spot-checking and salvage of observed fossil resources, as determined by the Forest Service on a case by case basis. The level of paleontological monitoring deemed necessary by the Forest Service for a given area will depend on the nature and abundance of fossil resources expected to be encountered within that area, and may change (either higher or lower) as construction and paleontological monitoring activities progress.
- Any significant fossils identified during paleontological surveys or monitoring efforts will be collected by a qualified paleontologist, properly documented, and transferred to a Forest Service-approved paleontological repository for curation.
- Paleontological monitors will have authority to temporarily divert operating equipment away from exposed fossils in order to professionally, safely, and efficiently recover the fossil specimens and collect associated data. Monitors will also have authority to temporarily stop construction activities in the vicinity of exposed fossil resources.
- If significant paleontological resources are discovered at a site where or when a paleontological monitor is not present, construction activities would be halted and the Forest Service notified. Ground disturbing operations in the area of the discovery would not resume until authorization to proceed has been received from the Forest Service.

Range

- Fence well pads, as needed and as determined by the Forest Service, to prevent cattle from entering well pad areas.
- Repair all fences damaged by or removed for construction.

- Avoid range improvements such as stock ponds, guzzlers, and other watering amenities, where possible.

Surface Impacts – General/Multi-Purpose

- Detailed site specific restoration plans will be submitted with each application to drill, detailing re-vegetation strategies and potential sources of additional soil if needed.
- Production facilities will be consolidated when possible, to reduce disturbance from traffic, habitat fragmentation, and total surface area impacts.
- Pump jack engines will be equipped with high-grade mufflers to reduce noise during the operational LOP.
- Cut slopes required for pad construction will not be steeper than 1.5:1. In some cases, additional engineering measures will be implemented to construct drainage systems and culverts in order to divert water flow away from the well pads and roads, prevent erosion, and prevent sediment loading in creek channels due to construction. Such engineered designs will be submitted for review with site-specific APDs.
- Gas gathering pipelines will be located in the 35-foot right-of-way along access roads except as needed on a site-specific basis to resolve safety concerns or comply with other resource mitigation measures.
- For all locations and access roads, the Operator will promptly re-vegetate all disturbed areas not necessary for future operations with a Forest Service-approved seed mixture. Re-vegetation would commence immediately after construction, or immediately after the disturbed area is no longer needed for future operations. Reclamation achievement will be evaluated using the standards described in the Reclamation Plan (FEIS Appendix B). Rehabilitation efforts must be repeated if it is concluded that the success rate is below an acceptable level as determined by the Forest Service.
- If vegetation on the well pad fill slope does not provide at least 60% ground cover within 60 days of creating the well pad, engineering practices will be implemented to control erosion. Such engineering measures may include mulching, use of fiber mats, cross slope trenching, contour furrows, rock dams, terracing, or other erosion control practices.
- Final reclamation will occur after a well is no longer productive. Each well will be plugged, capped, and all surface equipment including surface pipelines will be removed at the end of its productive life. Buried pipelines will be plugged at specified intervals and abandoned in place.
- At the end of its productive life, each well pad will be re-contoured to mimic the adjacent natural topography using heavy equipment and previously salvaged soil material would be spread over the surface of the pad site. The reclaimed surface will then be reseeded with vegetation; the seed mix would be determined by the Forest Service and will generally mimic native vegetation surrounding the specific well site. Sufficient erosion control is assured when adequate groundcover is reestablished, water naturally infiltrates into the soil, and gulying, headcutting, slumping, and deep or excessive rilling is not observed. Well site reclamation will be performed and monitored in consultation with the ANF, including the control of noxious weeds.

Transportation

- Detailed site specific transportation plans will be submitted for each APD or groups of APDs submitted for review. Transportation plans will include detailed route locations, drawings, gates, signage, erosion control, drainage, road maintenance, etc.
- All existing and new access roads will be maintained and kept in good repair during all drilling, completion, and producing operations associated with the proposed oil and gas wells. Road maintenance will include grading, maintaining drainage, watering (as needed), fixing mud holes, cleaning cattle guards, snow removal, sign maintenance (for signs associated with oil and gas wells or development), etc. Snow removal will be done in a manner approved by the Forest Service in order to reduce road surface loss and erosion.
- New route construction will be the minimum necessary for safely conducting the approved activity. When no longer required for use in the project, new routes will be closed by re-contouring to match local topography, scarification and reseeding.
- New access roads and surface-disturbing activities will conform to the BLM Gold Book (BLM 2007) standards and/or Forest Service specifications.
- The road grade for new roads within the Project Area will be 10% or less wherever possible.
- Graveling or capping the roadbed will be performed as necessary to provide a well-constructed, safe road.
- Appropriate water control structures for roads will be installed to control erosion.
- New access roads and other disturbed areas that are no longer needed will be restored to near their original condition and Forest Service reclamation procedures will be followed.
- The Operator will consult with Duchesne County, the Utah Department of Transportation, and adjacent land managers to ensure that roads serving the Project Area are adequately maintained and repaired.
- All roads constructed by the Operator will be closed to public motorized use through the use of Forest Service approved signs and gates.
- Construction equipment used to construct well pads and roads will be cleaned of soil prior to entering forest lands in order to prevent the spread of noxious weeds.
- Contractors and employees are required to comply with all posted speed limits.
- There will be no major cuts and fills for road construction, or road bridges. If it becomes necessary to install a culvert at some time after approval of the APD, the Operator would submit a Sundry Notice requesting approval from the Forest Service.
- There will be no gates, cattle guards, fence cuts, or modifications to existing facilities without prior consent of the Forest Service.
- In semi-primitive non-motorized/roadless areas, roads will be located, designed, and reclaimed in a manner that minimizes effects to the semi-primitive character of the land.
- All construction/operations traffic will be confined to the approved road ROW and any additional areas as specified in an approved APD. No cross-country travel by vehicles will be allowed.

- If the disturbed road width needs to exceed 35 feet to accommodate larger equipment, intersections, or sharp curves, approval will be required from the Forest Service. Turn-out areas will not be constructed unless deemed necessary for safety reasons and approved by the Forest Service.
- Align intersection of access route so that it joins FS Rd 333 perpendicular or near perpendicular. Ensure that the Nutter's Ridge road directs the public down the open road and not the road to the pad.
- No transportation plan or gate is required.
- Install "Authorized..." sign at intersection with Nutter's Ridge road.
- Place stripped topsoil and vegetation in the buffer between the pad and Nutter's Ridge road. Also, strip and seed any abandoned section of Nutter's Ridge road that will not be covered with new pad or road.
- Stake the New Nutter's Ridge road alignment with cuts and fills to ensure the contractor builds a gradual section of road and not the existing 8% slope.

Water and Soils

- The Operator will recycle/reuse approximately 70% of produced water generated by the project, using it both for drilling and completions of new wells, or for other off-site projects. The remaining produced water will be sent to a permitted disposal facility.
- Use closed loop drilling to eliminate the need for reserve pits, reduce closure and waste management costs, and reduce potential for contamination from leaking.
- Minimize topsoil removal during drilling activities, where feasible, to minimize disturbance to sensitive soils and vegetation.
- Well sites will be reclaimed back to natural condition by re-vegetating with biologically active topsoil.
- To prevent erosion of disturbed soils, vegetation and/or structural measures to control erosion will be implemented as soon as possible after initial soil disturbance.
- The operator will prepare and submit a Spill Prevention, Control, and Countermeasure Plan (SPCCP) that would minimize the risk of spills by detailing techniques to prevent spills of drilling, fracturing, or produced fluids, and outlining measures to be taken in the event of a spill.
- Energy dissipaters such as straw bales and silt fences may be required to prevent sediment delivery from disturbed areas to stream channels or floodplains. These structures would be installed during construction, and would be left in place and maintained for the LOP or until the disturbed slopes have re-vegetated and stabilized.
- To assess the potential impact of the project on Sowers Creek, the Operator will monitor the stream for phenols, boron, nutrients, and sediment-related indicators on a quarterly basis, and provide that information to the Forest Service.

Channel Buffers

- To ensure proper floodplain function and to reduce the potential for delivery of sediment and other pollutants to waterways, an undisturbed vegetative buffer between upland activities and stream channels will be maintained.
- In the case of perennial streams (i.e. Sowers Creek), facilities such as well pads, tank batteries, and compressor stations will be located outside the 100-year floodplain or a distance of 150 feet from the high water line, whichever is greater (as per INFISH recommendations for non-fish-bearing perennial streams).
- In the case of intermittent and ephemeral drainages, a minimum distance of 50 feet will be maintained between facilities (such as well pads, tank batteries, and compressor stations) and the active channel and cutbanks of adjacent vertical terraces. For priority watersheds, classified as impaired by the Utah Division of Water Quality, siting of facilities within 100 feet of intermittent/ephemeral channels will be avoided where feasible; and where it occurs, would be subject to more rigorous monitoring and implementation of erosion control measures.
- New road and pipeline construction within these buffer zones will be minimized and generally limited to perpendicular or near perpendicular crossings of channels. Additional mitigation measures and road maintenance requirements would apply regarding the design of channel crossings, road drainage, erosion control, and dust abatement.

Spring and Riparian Buffers

- A minimum distance of 100 feet will be maintained between surface disturbing activity and springs or seeps, as measured from the outer edge of their associated wetland/riparian vegetation.
- Other than limited cases for road and pipeline crossings, a minimum distance of 100 feet will be maintained between surface disturbing activities and streamside riparian habitat as measured from the outer edge of the riparian vegetation. In the case of perennial streams (i.e. Sowers Creek), the buffer will be 150 feet from the high water line of the channel, or 100 feet from riparian habitat, whichever distance is greater.

Road Drainage Crossings

- Road drainage crossings will be of the typical dry creek drainage crossing type. Crossings will be designed so they will not cause headcutting, siltation, or accumulation of debris in the channel, and so drainages will not be blocked by the roadbed. Plans for crossings will be submitted and subject to Forest Service engineer approval before construction may begin. Other permit requirements/coordination required for crossings may include: U.S. Army Corps of Engineers 404 permitting and State of Utah 401 permitting.
- Open/low water crossings may require improvement by hardening with rock base. Where culvert crossings are deemed necessary, culverts would be sized according to Forest Service engineer and hydrologist direction.
- Culverts in perennial streams will be designed to allow for passage of aquatic organisms.
- Road fill-slopes at stream crossings will require design features such as boulder placements, matting, mulch, reseeding, to prevent erosion.

- Gravel surfacing of the roadbed adjacent to crossings may be required to reduce transport of sediment to stream channels.
- Well pads will not be developed on steep slopes >35%, (including but not limited to NSO slopes), stream corridors, formerly irrigated lands, or highly erodible soils.

Weeds

- Conduct pre-construction surveys in the spring for weed infestations within the site boundaries and along access roads.
- Consult Duchesne County Weeds Department to determine treatment for noxious weeds, if identified.
- Construction vehicles and equipment will be cleaned, power-washed, and free of soil and vegetation debris prior to entry and use of access roads to prevent transporting weed seeds.
- All seed mixtures, erosion control materials, and reclamation materials will be certified weed free.
- Re-vegetated areas will be monitored following seeding to evaluate the need for supplemental seeding and noxious weed control.
- The ROW and other disturbed areas will be monitored for weed infestations, and new or expanding populations will be controlled or eradicated for the duration of the construction, operation, and reclamation phases.
- The presence of designated weeds in the Project Area requires that the Operator develop and implement management measures to prevent the spread of noxious weeds and install a monitoring system.
- During the construction phase of the project, the Operator will implement an intensive reclamation and weed control program after each segment of project completion. The Operator will reseed all portions of well pads and road and pipeline ROWs not utilized for the operational phase of the project. Reseeding will be accomplished using a Forest Service approved seed mixture. Post-construction seeding applications will continue until determined successful by the Forest Service. Weed control will be conducted through an approved Pesticide Use and Weed Control Plan from the Authorized Officer (AO). Weed monitoring and reclamation measures will be continued on an annual basis (or as frequently as the AO determines) throughout the LOP. Herbicides shall be selected from those approved for use on the ANF.

Wildlife

Elk and Deer

- Well pad and road construction, road upgrades, and drilling operations will not be conducted between November 15 and April 30 to protect elk winter range.
- Existing guzzlers present near proposed well pads will be reconstructed by the Operator in new locations away from well pads, in order to reduce the impacts of increased traffic and human presence on elk, mule deer, and other wildlife utilizing those structures for drinking.

Goshawk

- If activities are proposed in suitable goshawk habitat, ground surveys will be conducted prior to construction to identify active or potentially active goshawk nest sites.
- If a goshawk nest is discovered within the Project Area, the following mitigation measures will be implemented.
 - Within a 0.5-mile buffer of an active nest, restrict activities and human uses during the active nesting period (March 1–September 15) unless it is determined that the disturbance is not likely to result in nest abandonment.
 - No surface disturbance will be allowed within a 30 acre buffer of a nest.

Golden Eagle

- Although no golden eagle nests have been documented within the Project Area, aerial and/or ground surveys of the proposed Project Area will be conducted prior to construction activities to identify active or potentially active golden eagle nest sites.
- If golden eagle nests are detected within the Project Area, the following mitigation measures will be implemented to protect nesting golden eagles.
 - No permanent surface occupancy will be allowed within 0.5 mile of an active golden eagle nest to reduce the risk of decreased productivity or nest failure, unless topography eliminates the risk of abandonment.
 - Unless topography eliminates the risk of nest abandonment, no temporary project activities can occur within a 0.5 mile buffer of an occupied golden eagle nest between April 30 and August 31.
- Shield pipeline installation equipment, well sites, and other facilities with camouflage netting, where there is line of sight from active nests to the activity.

Lincoln's Sparrow, Song Sparrow, and Bats

- A 150 foot no surface disturbance buffer will be maintained along each side of Sowers Creek for well pads and new roads, with the exception of needed stream crossings.
- To protect water sources for bats, a 100 foot no surface disturbance buffer will be placed around all springs.

Migratory Birds

- Prior to ground disturbing activities within the migratory bird nesting season (May 15–June 30), surveys for Birds of Conservation Concern (BCC) and Partners in Flight (PIF) priority species will be conducted. If any of these species are detected during the surveys, a nest search will be conducted. If nests are found or are suspected, then no ground-disturbing activities would be allowed from May 15–June 30 within 0.1 mile of the nest or estimated location of the nest.

Sage Grouse

- To reduce potential disturbance to strutting birds (and the likelihood of lek abandonment), nesting birds, and habitat, no well pads or permanent structures will be allowed within 0.6 mile of an occupied lek. This measure would distance structures away from leks that raptors may use for perching.
- To reduce potential disturbance to strutting birds (and the likelihood of lek abandonment), timing restrictions will be required during the breeding season (March 1–May 31) within sage-grouse habitat, and within 0.6 mile of sage-grouse habitat. No project-related vehicles or activities (including routine maintenance, production vehicles, or work-over rigs) will be allowed, from 1 hour before sunrise to 3 hours after sunrise, and from 2 hours before sunset to 1 hour after sunset.
- From March 1 through June 30, no surface-disturbing activities (including construction, drilling, and well flaring) will be allowed for wells located within sage-grouse habitat in order to protect nesting sage-grouse.
- To avoid disruption of sage-grouse migration activities, no well pad construction, road construction, drilling, or work-over rigs will be allowed on ridge tops from November 15 to March 1 within 4 miles of a lek.
- Within 4 miles of a lek, sage grouse habitat will be buffered by 0.6 mile. Within this buffer well pad construction will not exceed an average of one well pad/square mile (640 acres). This mitigation will be applied to the Project Area. Additionally, no more than 5% of sage grouse habitat is allowed to be disturbed within the Project Area. This will reduce the amount of disturbance to sage grouse and maintain the one disturbance/square mile threshold.
- The Anthro Mountain telemetry study has shown that sage-grouse may be using openings in pinyon/juniper during migration events. Therefore within 4 miles of a lek, in openings of the pinyon/juniper (chained or natural openings in pinyon/juniper belt), well pads shall be located as close to the edge of the opening as possible.
- To reduce noise levels down to an acceptable level so as not to disturb strutting birds or cause lek abandonment, all wells within 3.1 miles of a lek will be muffled with the latest technology to reduce noise levels from wells down to no more than 45dB at a lek. All wells within 3.1 miles of a lek will have mufflers oriented away from leks.
- To reduce the vantage point that raptors might have by perching on new structures, low-profile tanks will be required for all well pads within sage-grouse habitat.
- Raptor perch avoidance devices will be installed on existing and proposed power poles and tank batteries to reduce potential predation where sage-grouse concerns exist.
- Project-related activities and vehicle access will not be allowed on the Nutters Ridge Road (FSR 333) or the Wire Fence Ridge Road (FSR 332), south of the Operator's current lease area. This will prevent disturbance to breeding, nesting, brood rearing, and wintering sage grouse that might otherwise occur if project-related access along these roads were permitted.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A CBL shall be run from TD to TOC in the Production Casing.
- To effectively protect useable water, cement for the production casing is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU8894A |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FEDERAL 6-7-64 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 9. API NUMBER: 43013519150000 | |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FNL 1653 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 06.0S Range: 04.0W Meridian: U | COUNTY: DUCHESNE | |
| | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/26/2013 <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="checkbox"/> APD EXTENSION | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Federal 6-7-64 was spud on July 26, 2013 at 12:00 pm. 5' of 14" conductor was set followed by 379' of 8 5/8" surface casing. | | |
| | | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 31, 2013 |
| NAME (PLEASE PRINT) Krista Mecham | PHONE NUMBER 435 722-1325 | TITLE Regulatory Permitting Tech |
| SIGNATURE N/A | DATE 7/26/2013 | |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU8894A |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FEDERAL 6-7-64 |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 9. API NUMBER: 43013519150000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FNL 1653 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 06.0S Range: 04.0W Meridian: U | 9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/26/2013 | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum hereby requests to change the drilling fluid for the surface hole from a depth of 0' to 1025' from mud to air, and requests a variance from Onshore Order 2, III. E. to apply to the previous mentioned interval for the well listed above.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 09, 2013
By: *Derek Quist*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Krista Mecham | PHONE NUMBER 435 722-1325 | TITLE Regulatory Permitting Tech |
| SIGNATURE N/A | DATE 7/29/2013 | |

Berry Petroleum requests variances shown below to Onshore Order 2 III . Section E Special Drilling Operations as they apply to our air drilling of surface holes in the Uintah Formation.

Berry Petroleum requests permission to use a diverter bowl in place of a rotating head. The diverter bowl safely forces the air and cutting returns to the surface blooie line and then diverted away from the rig. Gas is very rarely encountered in small amounts in the Uintah formation. The diverter bowl is sufficient to divert such flows safely away from the rig.

Berry Petroleum requests permission to use a blooie line that discharges less than 100' from the wellbore. The location footprint, size and configuration does not allow for a 100' line to the flare or blooie pit for surface hole drilling. The lengths will be 30-60' depending on the location. Gas is very rarely encountered in small amounts in the Uintah formation, and the shorter blooie line lengths are capable of handling such flows.

Berry Petroleum requests permission to operate without an automatic igniter or continuous pilot light on the blooie line. Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the drilling rig will have the ability to safely ignite the flare as needed.

Berry Petroleum requests permission to use a trailer mounted air compressor located less than 100 feet from the well bore. The location footprint, size and/or configuration of the surface hole drilling equipment does not practically allow for a 100' offset . Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the following configuration will allow safe operations. The compressor itself it is located a minimum distance of 30' from the wellbore and is in an opposite direction from the blooie line. The compressor has the following safety features; (1) shut off valve on the trailer that is physically located no more than 20' from the air rig. (2) pressure relief valve on the air compressor discharge cylinder/piping. (3) Spark arrestors on the motors.

Berry Petroleum requests permission to not be required for the staging of mud circulating equipment, water and mud materials sufficient to maintain the capacity of the hole and circulating tank or pits on the air drilling location. Gas is very rarely encountered in small amounts in the Uintah Formation. Berry will have a water truck on location available to fill the hole as needed should gas be encountered.

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU8894A |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FEDERAL 6-7-64 |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 9. API NUMBER: 43013519150000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FNL 1653 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 06.0S Range: 04.0W Meridian: U | 9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/24/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum requests to deepen the Federal 6-7-64 to a new TD of 6536'. An updated drilling procedure is attached. Also, in accordance with UDOGM Rule R649-3-22, Completion into Two or More Pools, Berry is requesting to comingle the Wasatch and Green River Formations, a comingle affidavit and plat is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 09, 2013
 By: *Derek Quist*

| | | |
|--------------------------------------|------------------------------|-------------------------------------|
| NAME (PLEASE PRINT) Krista Mecham | PHONE NUMBER 435 722-1325 | TITLE Regulatory Permitting Tech |
| SIGNATURE N/A | DATE 6/24/2013 | |

BERRY PETROLEUM COMPANY
Federal 6-7-64
Section 7, T6S, R4W, U.S.B.&M.
Surface: 1881' FNL & 1653' FWL (SE/4NW/4)
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| FORMATION | DRILL DEPTH * @ SHL (TVD) |
|----------------------------------|--------------------------------------|
| Uinta Fm | Surface |
| Green River | 1317' |
| Green River Upper Marker | 1872' |
| Mahogany | 2457' |
| Tgr3 | 3504' |
| *Douglas Creek | 4220' |
| Black Shale | 4817' |
| *Castle Peak | 5156' |
| *Uteland Butte | 5592' |
| *Wasatch | 5786' |
| CR-4 | 6436' |
| TD | 6536' |
| Base of Moderate Saline Water | 1778' |

*PROSPECTIVE PAY

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|------------------------|---|
| 0 – 350' | No Pressure Control |
| 350' – 6536' | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |

D,E Proposed Casing and Cementing Program

| <u>Purpose</u> | <u>Depth</u> | <u>Hole Size</u> | <u>Casing Size</u> | <u>Type</u> | <u>Connection</u> | <u>Weight</u> |
|----------------|--------------|------------------|--------------------|-------------|-------------------|---------------|
| Surface | 350' | 12.25" | 8.625" | J-55 | ST&C | 24# |
| Production | 6536' | 7.875" | 5.50" | J-55 | LT&C | 15.5# |

| <u>Surface</u> | <u>Type & Amount</u> |
|-------------------|--|
| 0' – 350' | Approximately 225 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary). |
| <u>Production</u> | <u>Type & Amount</u> |
| 0' – 3500' | Lead: +/- 200 SX Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx |
| 3500' – 6536' | Tail: +/- 390 SX Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

| Interval | Weight | Viscosity | Fluid Loss | Remarks |
|------------|-----------|-----------|------------|-----------|
| 0' – 350' | 8.4 – 9.5 | 27 | NC | DAP Mud |
| 350'-6536' | 8.4 – 9.5 | 27 | NC | DAP Water |

G Evaluation Program

| | |
|-------------------|---|
| Logging Program: | HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals. |
| Sampling: | 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals. |
| Surveys: | As deemed necessary |
| Mud Logger: | As deemed necessary |
| Drill Stem Tests: | As deemed necessary |
| Cores: | As deemed necessary |

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3229 psi* and maximum anticipated surface pressure equals approximately 1791**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

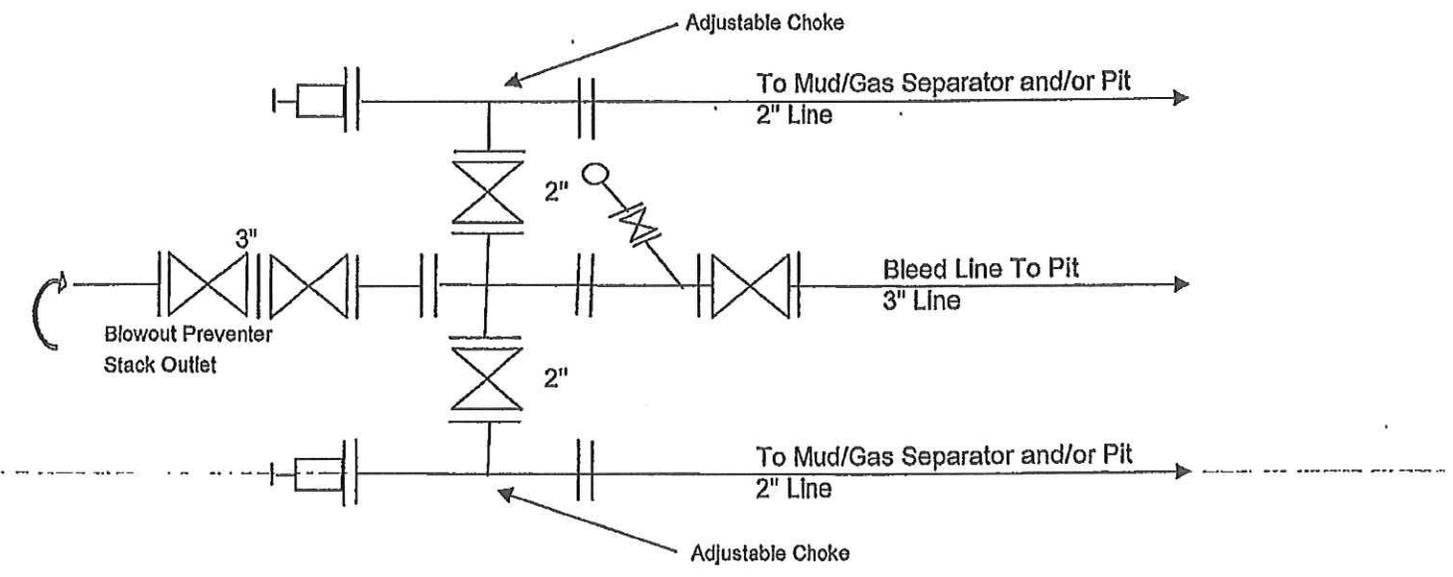
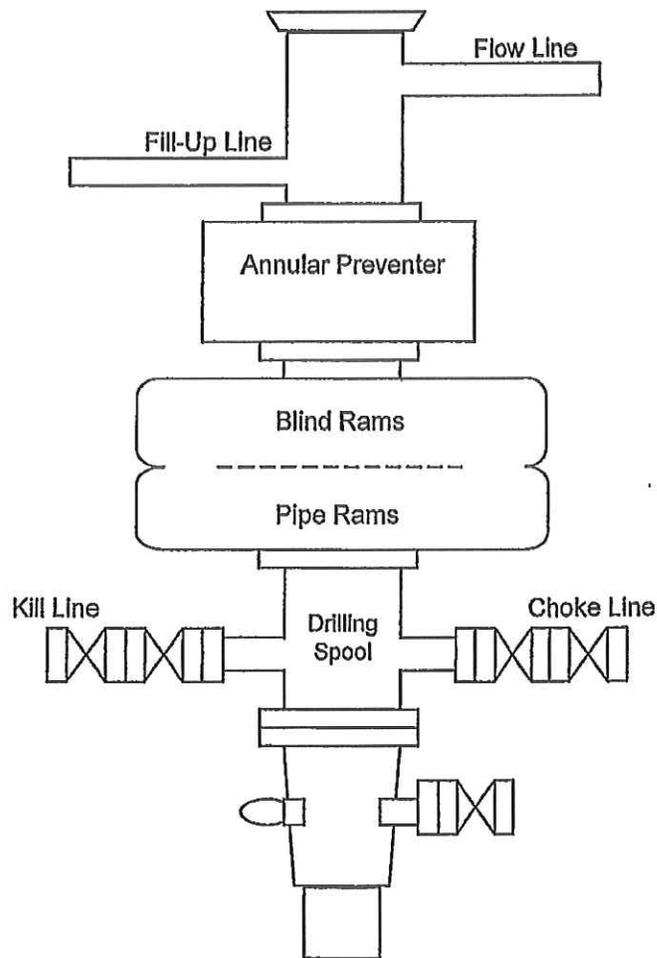
**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

| | |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days: | Approximately 10 days. |
| Completion Days: | Approximately 7 days. |

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



AFFIDAVIT OF NOTICE

I, Krista Mecham, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Krista Mecham is a Sr. Regulatory & Permitting Tech. for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of BLM Oil and Gas Lease USA UTU 008894A:

| | | | |
|------------------|------------------|------------------|------------------|
| Federal 1-7D-64 | Federal 2-7-64 | Federal 3-7D-64 | Federal 4-7D-64 |
| Federal 5-7D-64 | Federal 6-7-64 | Federal 7-7-64 | Federal 8-7D-64 |
| Federal 9-7D-64 | Federal 10-7D-64 | Federal 11-7D-64 | Federal 12-7D-64 |
| Federal 13-7D-64 | Federal 14-7D-64 | | |

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

XTO Energy Inc
810 Houston Street
Ft. Worth, TX 76102
Attn: Paul Keffer

Burton/Hawks, Inc.
P.O. Box 359
Casper, WY 82602

JMI Energy Inc.
7600 West Tidwell
Suite 102
Houston, TX 77040

HEP Partners LP
c/o Chevron USA
1400 Smith
Houston, TX 77002
Attn: Cody Cole

Burlington Resources Oil & Gas Company LP
c/o ConocoPhillips Company
3300 N. A St. Bldg 5-138
Midland, TX 79705
Attn: Jordan Zongol

Vantage Energy
116 Inverness Drive East
Suite 107
Englewood, Colorado 80112
Attn: Mr. Michael Holland

Estate of Mary Alice Pendleton Poindexter
c/o John M. Shuey Jr.
401 Edwards Street
Suite 1300
Shreveport, LA 71101

Talisman Oil & Gas Co.
4 Waterway Square Place
Suite 600
The Woodlands, TX 77380
Attn: Mr. Matthew Colbert

Fidelity Exploration & Production Company
1700 Lincoln Street, Suite 2800
Denver, CO 80203
Attn: Mr. Ben Woodruff

This instrument is executed this 24th day of June, 2013.

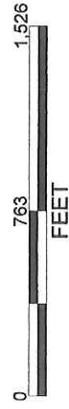
Berry Petroleum Company

By: Krista Mecham

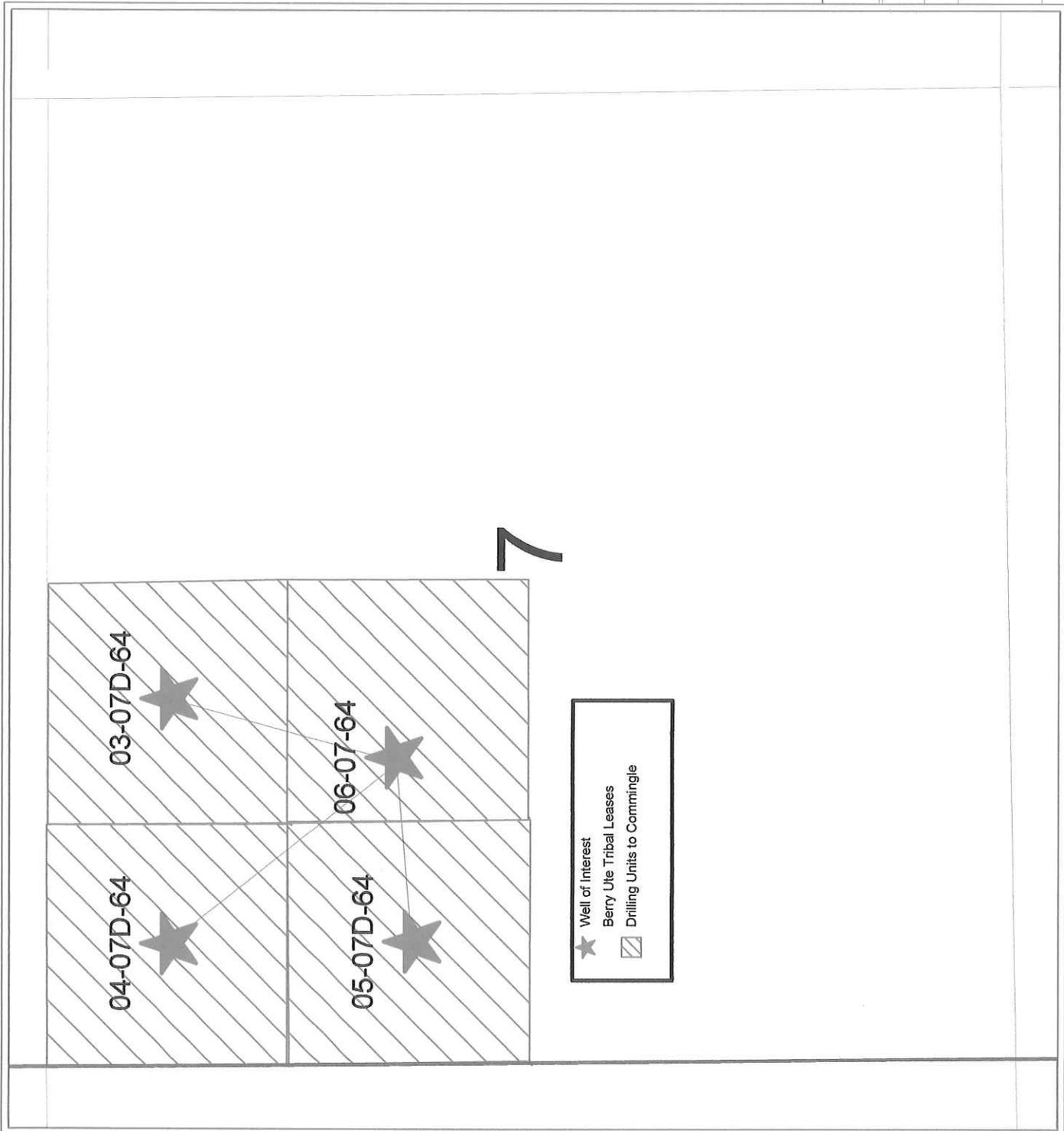
Berry Petroleum Company

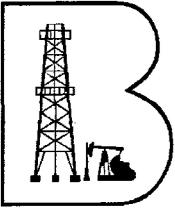
Statewide Utah

Commingling Map



April 2, 2013





Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

Sept 5 , 2013

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

RE: Run production casing and cement
Begin at approx, 2300hrs 9/5/2013

Federal 6-7-64

~~SE/NW 1145 FSL, 660 FWL~~ *1881 FNL 1653 FWL*

SEC 7, T6S, R4W

API 43-013-51915-0000

If you have any questions or need more information, please call me at
970-623-7085

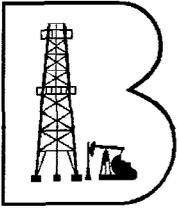
Thank you,

Neil Farrer
Drilling Supervisor
Berry Petroleum

RECEIVED

SEP 04 2013

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

AUG 31, 2013

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

FEDERAL 6-7-64
SE/NW 1145 FSL, 660 FWL
Sec 7, T6S, R4W
API Well no. 43013519150000

Dear Ms. Daniels:

We will be testing BOP's at approximately 23:00 hours on SEPT 1, 2013.
We will, in all probability, be drilling shoe track by 0600 on the 2nd.

If you have any questions, concerns, or require further information, please call me
at 970-623-7085

Best regards,

Neil Farrer
Drilling Supervisor
Berry Petroleum

RECEIVED

AUG 31 2013

DIV. OF OIL, GAS & MINING

| | |
|---|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU8894A | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: | |
| 8. WELL NAME and NUMBER: FEDERAL 6-7-64 | |
| 9. API NUMBER: 43013519150000 | |
| 9. FIELD and POOL or WILDCAT: UNDESIGNATED | |
| COUNTY: DUCHESNE | |
| STATE: UTAH | |

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|--|
| 1. TYPE OF WELL Oil Well | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FNL 1653 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 06.0S Range: 04.0W Meridian: U | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/25/2013 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width:100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Federal 6-7-64 went to first sales on October 14, 2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 28, 2013

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Krista Mecham | PHONE NUMBER 435 722-1325 | TITLE Regulatory Permitting Tech |
| SIGNATURE N/A | DATE 10/25/2013 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU8894A |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: FEDERAL 6-7-64 |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013519150000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FNL 1653 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 06.0S Range: 04.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/25/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached drilling history for the Federal 6-7-64. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 28, 2013 | | |
| NAME (PLEASE PRINT) Krista Mecham | PHONE NUMBER 435 722-1325 | TITLE Regulatory Permitting Tech |
| SIGNATURE N/A | | DATE 10/25/2013 |



Well Name: FEDERAL 6-7-64

OPERATIONS SUMMARY

| | | | | |
|-----------------------|-----------------------|---|----------------------------------|-------------------------------------|
| API 43013519150000 | State Utah | Surface Legal Location SENW Sec. 7 T6S-R4W | | |
| Field Code 006721 | Spud Date 9/2/2013 | Rig Release Date 9/6/2013 | KB-Ground Distance (ft) 17.00 | Ground Elevation (ftKB) 7,428.00 |

Daily Operations

8/31/2013 21:00 - 9/1/2013 06:00

| | |
|--|--|
| Operations at Report Time Rigging down | Operations Next 24 Hours Move rig 3 miles, rig up |
| Operations Summary Rig down and prep for trucks | |

Time Log

Com

Rig down pits, pumps, floor, water, fuel, electric, and hydrolic lines, scope down derrick, lay over derrick

9/1/2013 06:00 - 9/2/2013 06:00

| | |
|--|---|
| Operations at Report Time Drilling 7 7/8 production hole | Operations Next 24 Hours Drill 7 7/8 production hole |
| Operations Summary Rig down and prep for trucks, move rig 3 miles with JD, rig up, nipple up BOP, test BOP, pick bit motor and directional tools, scribe motor, program tools, trip in hole with HWDP, tag cement 368', drill shoe track from 368' to 399', drill production hole from 399' to 577' | |

Time Log

Com

Rig down Prep for trucks
 Move rig 3 miles with JD trucking, 4 bed trucks 3 haul trucks, 2 forklifts, 2 swampers, 1 truck pushe, release trucks @ 1500 hrs
 Rig up pits, pumps, floor, sub, raise and scope derrick, hook up electric, fuel, water, and hydrolic lines
 Nipple up BOP, choke line and flare line
 Nipple up BOP, choke and flare lines
 HPJSM with A-1 tester, rig up testing equipment, test BOP
 Pick up bit and motor, scribe motor, program MWD tool
 Trip in hole with BHA, tag cement @ 368'
 Drill shoe track from 368' to 399'
 Drill from 399' to 577'

9/2/2013 06:00 - 9/3/2013 06:00

| | |
|---|---|
| Operations at Report Time Drilling 7 7/8 production hole | Operations Next 24 Hours Drill 7 7/8 production hole |
| Operations Summary Drill from 577' to 741', service rig, drill from 741' to 2732', service rig, drill from 2732' to 3017'. | |

Time Log

Com

Drill from 577' to 741'.
 Service rig.
 Drill from 741' to 1850'. 484 gpm, 18wob, 65 rpm. 1150 psi.
 Drill from 1850' to 2732'.
 Service rig, grease blocks and swivel.
 Drill from 2732' to 3017'.

9/3/2013 06:00 - 9/4/2013 06:00

| | |
|--|--|
| Operations at Report Time Drilling 7 7/8 production hole | Operations Next 24 Hours Drill 7 7/8 production hole to TD, |
| Operations Summary Drill from 3017' to 3396', Service rig, Drill from 3396' to 4951', service rig, drill from 4951' to 5268'. | |

Time Log

Com

Drill from 3017' to 3396'.
 Service rig.
 Drill from 3396' to 4212'.
 Drill from 4212' to 4951'. 20 wob, 60 rpm, 393 gpm, 1350 psi.
 Service rig.
 Drill from 4951' to 5268'.

9/4/2013 06:00 - 9/5/2013 06:00

| | |
|--|--|
| Operations at Report Time Cutting drill line. | Operations Next 24 Hours TIH, Circulate hole clean, L/D DP, log hole, run casing, cement. |
| Operations Summary Drill from 5268' to 5679', service rig, drill from 5679' to 6550'. Pump sweeps, circulate hole clean. TOOH, L/D dir tools, M/U tricone bit, bit sub, TIH w/BHA, Slip and cut drill line. | |

Time Log

Com

Drill from 5268' to 5679'.
 Service rig.
 Drill from 5679' to 6200'.
 Drill from 6200' to 6550'.
 Mix and pump high vis sweeps to surface, circulate hole clean.



Well Name: FEDERAL 6-7-64

OPERATIONS SUMMARY

Time Log

Com

TOOH, lay down directional tools,
M/U tri cone bit, bit sub and TIH w/ BHA.
Hang blocks, slip and cut 150' drill line.

9/5/2013 06:00 - 9/6/2013 06:00

Operations at Report Time

Nippling down.

Operations Summary

TIH to 6550', pump high vis sweep, circ hole clean, rig up and L/D drill string, run triple combo logs, run 154 jts 5 1/2" casing, cement production casing, nipple down.

Operations Next 24 Hours

Nipple down, clean pits, rig down, prepare for skid.

Time Log

Com

Trip in hole, make up kelly and wash 90' to 6550'.
Pump high vis sweep to surface, circulate hole clean.
HSM w/Weatherford lay down crew. Rig up and lay down drill string.
HSM w/ Halliburton logging crew. Rig up and run triple combo logs to 6548'.
HSM W/ Weatherford casing crew. Rig up casing equipment.
Run 154 joints of 5 1/2", 15.5#, J-55 casing to 6505'. Rig down casing equipment.
HSM w/Pro-Petro, rig up cement equipment. Pressure test lines to 2000 psi. Pump 10 bbls fresh water, 10 bbls pro bond, 20 bbls fresh water. Lead: 210 sks(143 bbls), 16% gel,3% salt, 3#/sk GR-3, 10#/sl gilsonite, 1/4#sk flocele,11 ppg,3.82 yield, 23 gals water/sk. TAIL: 410 sks (124 bbls),65% gel,35% poz.,2% CDI-33,.2% CFL-175,10% salt,1/4#sk flocele,13.1 ppg,1.7 yield, 7.7 gaks water/sk. Wash pump and lines, drop plug, displace w/ 123 bbls fresh water. Landed plug, FCP=1300 psi, bumped plug @ 1800 psi, floats held, Full returns throughout job. 30 bbls cment to surface.
Cameron installed pack oof, Nipple down stack. Rig Release

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|--|--|---|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU8894A |
| b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR: Berry Petroleum | | 7. UNIT or CA AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066 | | 8. WELL NAME and NUMBER: Federal 6-7-64 |
| PHONE NUMBER: (435) 722-1325 | | 9. API NUMBER: 4301351915 |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1881' FNL & 1653' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above AT TOTAL DEPTH: same as above | | 10 FIELD AND POOL, OR WILDCAT Brundage |
| | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 6S 4W U |
| | | 12. COUNTY Duchesne 13. STATE UTAH |

| | | | | |
|--|--|--|---|--|
| 14. DATE SPUNDED: 7/26/2013 | 15. DATE T.D. REACHED: 9/6/2013 | 16. DATE COMPLETED: 10/3/2013 | ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/> | 17. ELEVATIONS (DF, RKB, RT, GL): 7428, GL |
| 18. TOTAL DEPTH: MD 6,505 TVD _____ | 19. PLUG BACK T.D.: MD 6,460 TVD _____ | 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | | 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____ |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Electronic | | | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) | |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12.25 | 8.625 J-55 | 24 | | 399 | | G 225 | | 16 | |
| 7.875 | 5.5 J-55 | 15.5 | | 6,505 | | PL 620 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2.875 | 6,362 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|----------------------|----------|-------------|-----------|--------------|
| (A) Wasatch | 5,953 | 6,293 | | |
| (B) Uteland Butte | 5,593 | 5,779 | | |
| (C) Castle Peak | 5,120 | 5,568 | | |
| (D) Dgl Crk/Blk Shle | 4,614 | 4,982 | | |

27. PERFORATION RECORD

| INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------------|------|-----------|--|
| 5,953 6,293 | .42 | 42 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| 5,593 5,779 | .39 | 40 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| 5,120 5,568 | .39 | 68 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| 4,614 4,982 | .39 | 20 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|---|
| Wasatch | Frac w/ 86,540 LBS Sand & 1301 BBL Fluid |
| Uteland Butte | Frac w/ 74,266 LBS Sand & 1476 BBL Fluid |
| Castle Peak | Frac w/ 114,602 LBS Sand & 1949 BBL Fluid |

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Pumping

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | |
|------------------------------------|--------------------------|---------------------|--------------------------|------------------|------------------|---------------------------|------------------|
| DATE FIRST PRODUCED: 10/20/2013 | TEST DATE: 10/21/2013 | HOURS TESTED: 24 | TEST PRODUCTION RATES: → | OIL - BBL: 67 | GAS - MCF: 45 | WATER - BBL: 56 | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. 500 | CSG. PRESS. 50 | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|---------------|----------------------|
| | | | | GR | 1,857 |
| | | | | Mahogany | 2,565 |
| | | | | TGR3 | 3,492 |
| | | | | Douglas Creek | 4,238 |
| | | | | 3 Point | 4,551 |
| | | | | Black Shale | 4,843 |
| | | | | Castle Peak | 5,275 |
| | | | | Uteland Butte | 5,591 |
| | | | | Wasatch | 5,780 |

35. ADDITIONAL REMARKS (Include plugging procedure)

#26. Douglas Creek: 4289' - 4549'
 #27. 4289' - 4549': 0.39, 36 holes, open
 #28. Douglas Creek/Black Shale: Frac w/ 74.157 lbs sand & 871 BBL fluid
 Douglas Creek: Frac w/ 74.956 lbs sand & 1200 BBL fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Wilson

TITLE Sr. Reg. & Permitting

SIGNATURE Krista Wilson

DATE 12/23/2013

This report must be submitted within 30 days of

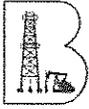
- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940



Well Name: FEDERAL 6-7-64

OPERATIONS SUMMARY

| | | | | |
|-----------------------|-----------------------|---|-----------------------------------|-------------------------------------|
| API 43013519150000 | State Utah | Surface Legal Location SENW Sec. 7 T6S-R4W | | |
| Field Code 006721 | Spud Date 9/2/2013 | Rig Release Date 9/6/2013 | KB-Ground Distances (ft) 17.00 | Ground Elevation (ftKB) 7,428.00 |

Daily Operations

9/30/2013 17:10 - 9/30/2013 17:10

| | |
|---------------------------|---|
| Operations at Report Time | Operations Next 24 Hours SET UP FOR FRAC |
|---------------------------|---|

Operations Summary
LOG/ TEST & PERFORATE 1ST STG

Time Log

Com

RUSTIN MAIR SET CAMERON 5K FRAC VALVE, RIG UP CUTTERS
 RUN IN HOLE WITH CBL/ GAMMA RAY/CCL TOOLS & TAG UP AT 6,471'. PULL LOG TO SURFACE
 HAD S&S (RUSTIN MAIR) OUT & HOOK UP & PRESSURE TEST FRAC VALVE & J-55 CSG TO 4,500 PSI. TESTED FOR A HALF HR IT WAS A GOOD TEST

PERFORATE STG #1 IN THE WASATCH; WASATCH CR2 & CR3 (9-30-2013) FROM 5,953'-6,293'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 42 TOTAL HOLES. PERFS: 6,291'-93', 6,244'- 46', 6,198'- 99', 6,187'- 89', 6,158'- 60', 6,092'- 94', 6,088'- 90', 6,082'- 84', 6,074'- 76', 6,018'- 19', 5,961'- 63', 5,953'- 54'. PULL OUT OF THE HOLE & SHUT IN & SECURE WELL

10/2/2013 17:10 - 10/2/2013 17:10

| | |
|---------------------------|---|
| Operations at Report Time | Operations Next 24 Hours FINISH WELL & MOVE TO 3-7D-64 |
|---------------------------|---|

Operations Summary
FRAC & PERF STGS 1-5

Time Log

Com

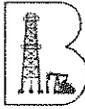
CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW,
 BAKER TEST LINES AND FRAC STG #1 WASATCH , WASATCH CR2 &- CR3
 WELL OPEN @ 49 PSI
 BROKE DOWN 4.0 BPM @ 3,251 PSI
 MAX RATE @ 70.2 BPM
 MAX PSI @ 2,631
 AVG RATE @ 69.9 BPM
 AVG PSI @ 2,372
 TOTAL FLUID OF 1,301.8 BBL
 ISDP 1,069
 FINAL FRAC GRADIENT .61
 86,540 LBS OF 20/40 WHITE
 42 HOLES AND DROPPED 53 BIOSEALERS BALLED OUT @ 3,800 PSI GET BACK IN SLOW TO GET ACID FLUSHED
 NOTE: KILLS SET @ 3,800 PSI

SET CBP @ 5,800'. PERFORATE STG #2 IN THE UTELAND BUTTE FROM 5,593'-5,779', @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 40 TOTAL HOLES. PERFS: 5,777'- 79', 5,750'- 52', 5,740'- 41', 5,728'- 29', 5,713'- 14', 5,705'- 06', 5,697'- 98', 5,686'- 88', 5,673'- 74', 5,665'- 66', 5,659'- 60', 5,654'- 55', 5,649'- 50', 5,644'- 45', 5,634'- 35', 5,617'- 18', 5,593'- 94',

BAKER TEST LINES AND FRAC STG #2 UTELAND BUTTE
 WELL OPEN @ 312 PSI
 BROKE DOWN 3.5 BPM @ 2,881 PSI
 MAX RATE @ 70.1 BPM
 MAX PSI @ 3,328
 AVG RATE @ 69.5 BPM
 AVG PSI @ 3,132
 TOTAL FLUID OF 1,476.7 BBL
 ISDP 1,841
 FINAL FRAC GRADIENT .76
 74,266 LBS OF 16/30 WHITE
 40 HOLES AND DROPPED 50 BIOSEALERS GOOD BALL ACTION
 NOTE: KILLS SET @ 3,800 PSI

SET CBP @ 5,580'. PERFORATE STG #3 IN THE CASTLE PEAK FROM 5,375'-5,568', @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 32 TOTAL HOLES. PERFS: 5,566'- 68', 5,537'- 39', 5,490'- 92', 5,463'- 65', 5,410'- 12', 5,392'- 94', 5,383'- 85', 5,375'- 77'

BAKER TEST LINES AND FRAC STG #3 CASTLE PEAK
 WELL OPEN @ 912 PSI
 BROKE DOWN 6.7 BPM @ 1,987 PSI
 MAX RATE @ 71.4 BPM
 MAX PSI @ 3,402
 AVG RATE @ 69.2 BPM
 AVG PSI @ 3,206
 TOTAL FLUID OF 756.7 BBL
 ISDP 1,504
 FINAL FRAC GRADIENT .71
 39,756 LBS OF 16/30 WHITE
 32 HOLES
 NOTE: KILLS SET @ 3,800 PSI



OPERATIONS SUMMARY

Well Name: **FEDERAL 6-7-64**

Time Log

Com

SET CBP @ 5,320'. PERFORATE STG #4 IN THE BLACK SHALE & CASTLE PEAK FROM 5,120'-5,306', @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 36 TOTAL HOLES. PERFS: 5,303'- 06', 5,275'- 77', 5,262'- 63', 5,246'- 47', 5,233'- 34', 5,213'- 14', 5,206'- 08', 5,202'- 04', 5,180'- 81', 5,169'- 71', 5,130'- 31', 5,120'- 21'

BAKER TEST LINES AND FRAC STG #4 BLACK SHALE & CASTLE PEAK

WELL OPEN @ 1,016 PSI
 BROKE DOWN 3.7 BPM @ 1,180 PSI
 MAX RATE @ 70.5 BPM
 MAX PSI @ 2,854
 AVG RATE @ 69.8 BPM
 AVG PSI @ 2,656
 TOTAL FLUID OF 1,193.4 BBL
 ISDP 1,543
 FINAL FRAC GRADIENT .73
 74,846 LBS OF 16/30 WHITE
 36 HOLES
 NOTE: KILLS SET @ 3,800 PSI

SET CBP @ 5,000'. PERFORATE STG #5 IN THE DOUGLAS CREEK & BLACK SHALE FROM 4,614'-4,982', @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 20 TOTAL HOLES. PERFS: 4,980'- 82', 4,966'- 68', 4,694'- 95', 4,689'- 90', 4,623'- 25', 4,614'- 16'

BAKER TEST LINES AND FRAC STG #5 DOUGLAS CREEK & BLACK SHALE

WELL OPEN @ 73 PSI
 BROKE DOWN 4.3 BPM @ 1,803 PSI
 MAX RATE @ 37.6 BPM
 MAX PSI @ 3,354
 AVG RATE @ 33.1 BPM
 AVG PSI @ 3,168
 TOTAL FLUID OF 871.3 BBL
 ISDP 1,852
 FINAL FRAC GRADIENT .82
 24,157 LBS OF 16/30 WHITE
 20 HOLES DROPPED 25 BIOSEALERS BALLED OUT GET BACK IN TO GET FLUSHED TO BOTTOM SERGED BACK & ALSO PUMPED 10 BBL EXTRA ACID STILL COULDN'T GET UP TO RATE
 NOTE: KILLS SET @ 3,800 PSI

SET CBP @ 4,650'. PERFORATE STG #6 IN THE DOUGLAS CREEK FROM 4,289'-4,549', @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 36 TOTAL HOLES. PERFS: 4,547'- 49', 4,516'- 18', 4,510'- 12', 4,504'- 06', 4,429'- 31', 4,422'- 24', 4,414'- 16', 4,408'- 10', 4,361'- 62', 4,289'- 90'. PULL OUT OF HOLE & SHUT IN & SECURE WELL FOR THE NIGHT

10/3/2013 17:10 - 10/3/2013 17:10

Operations at Report Time

Operations Next 24 Hours

FINISH 6-7-64 & FRAC STGS 1-4 ON 3-7D-64

Operations Summary

FINISH FRAC ON THE 6-7-64 STG 6/MORU 3-7D-64

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW,

BAKER TEST LINES AND FRAC STG #6 DOUGLAS CREEK

WELL OPEN @ 138 PSI
 BROKE DOWN 3.9 BPM @ 2,670 PSI
 MAX RATE @ 70.0 BPM
 MAX PSI @ 2,913
 AVG RATE @ 69.9 BPM
 AVG PSI @ 2,789
 TOTAL FLUID OF 1,200.8 BBL
 ISDP 1,852
 FINAL FRAC GRADIENT .78
 74,956 LBS OF 16/30 WHITE
 36 HOLES
 NOTE: KILLS SET @ 3,800 PSI
 TOTAL FLUID USED ON JOB 6,800.7

TOTAL KCL USED ON JOB

RUN IN HOLE & SET TOP KILL PLUG AT 4,209' & PULL OUT OF HOLE & SHUT IN WELL & SECURE IT.

10/12/2013 17:10 - 10/12/2013 17:10

Operations at Report Time

Operations Next 24 Hours

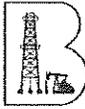
Operations Summary

PU tbg.

Time Log

Com

Hold safety meeting. MIRU Royal 1. NU BOP. RIH w/ 4 3/4" mill, bit sub and new 2 7/8" tbg. from pipe trailer, tallying and drifting, to 4200'. SWIFN.



OPERATIONS SUMMARY

Well Name: **FEDERAL 6-7-64**

Daily Operations

10/13/2013 17:10 - 10/13/2013 17:10

| | |
|---------------------------|--------------------------|
| Operations at Report Time | Operations Next 24 Hours |
|---------------------------|--------------------------|

Operations Summary
DU CBPs.

Time Log

Com

Hold safety meeting. RU powerswivel and pump. Tag fill @ 4204'. C/O to CBP @ 4209'. DU CBP in 4 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 4515'. C/O to CBP @ 4560'. DU CBP in 16 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 4970'. C/O to CBP @ 5000'. DU CBP in 12 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 5280'. C/O to CBP @ 5320'. DU CBP in 14 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 5550'. C/O to CBP @ 5580'. DU CBP in 9 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 5700'. C/O to CBP @ 5800'. DU CBP in 12 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 6400'. C/O to PBTD @ 6463'. Circulate well clean. POOH w/ tbg. RIH w/ production string. ND BOP. Set TAC @ 4252' w/ 14,000# tension. NU wellhead. SWIFN.

10/14/2013 17:10 - 10/14/2013 17:10

| | |
|---------------------------|--------------------------|
| Operations at Report Time | Operations Next 24 Hours |
|---------------------------|--------------------------|

Operations Summary
PU rods.

Time Log

Com

Hold safety meeting. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 24' RHAC rod pump, 20- 1" guided rods (4 per), 83- 3/4" guided rods (2 per), 75- 7/8" guided rods (4 per), 72- 7/8" S-88 guided rods (4 per), 1- 8', 2- 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 6 bbls. Stroke test pump to 800 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP @ 12:30 p.m. Final report.

6807 BWTR.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

| | |
|--|--|
| FROM: (Old Operator): Berry Petroleum Company, LLC N4075 1999 Broadway Street , Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400 | TO: (New Operator): Linn Operating, Inc. N4115 1999 Broadway Street, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400 |
|--|--|

CA No. _____ **Unit:** **Berry Pilot EOR 246-02**
Brundage Canyon

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number **LPM9149893**
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 18 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE *Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: Berry Petroleum Company, LLC | | 8. WELL NAME and NUMBER: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 | | 9. API NUMBER: |
| PHONE NUMBER: (303) 999-4400 | | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u> | DATE <u>6/1/2014</u> |

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section Township Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated? | <input type="checkbox"/> | <input type="checkbox"/> |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|--|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section: Township Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | |
| <input checked="" type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated? | <input type="checkbox"/> | <input type="checkbox"/> |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

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| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | Fee | OW | APD |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | Fee | OW | APD |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | Fee | OW | APD |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | Fee | OW | APD |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | Fee | OW | APD |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | Fee | OW | APD |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | Fee | OW | APD |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | Fee | OW | APD |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | Fee | OW | APD |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

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| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | Fee | OW | APD |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | Indian | OW | APD |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | Indian | OW | APD |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | Indian | OW | APD |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | Indian | OW | APD |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | Indian | OW | APD |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | Indian | OW | APD |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | Indian | OW | APD |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | Indian | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian | OW | APD |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | Indian | OW | APD |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | Indian | OW | APD |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | Fee | OW | APD |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | Indian | OW | APD |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | Indian | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian | OW | APD |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | Indian | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian | OW | APD |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | Indian | OW | APD |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | Indian | OW | APD |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | Fee | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian | OW | APD |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | Indian | OW | APD |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | Indian | OW | APD |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian | OW | APD |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian | OW | APD |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | Indian | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian | OW | APD |

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| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | Federal | OW | APD | |

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| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | Indian | OW | APD |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | Indian | OW | APD |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | Indian | OW | APD |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | Indian | OW | APD |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | Indian | OW | APD |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | Indian | OW | APD |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | Indian | OW | APD |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | Indian | OW | APD |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | Indian | OW | APD |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | Indian | OW | APD |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | Indian | OW | APD |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | Indian | OW | APD |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | Indian | OW | APD |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | Indian | OW | APD |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | Indian | OW | APD |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | Indian | OW | APD |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | Indian | OW | APD |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | Indian | OW | APD |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | Indian | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian | OW | APD |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | Indian | OW | APD |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | Indian | OW | APD |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | Indian | OW | APD |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | Indian | OW | APD |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | Indian | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian | OW | APD |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | Indian | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian | OW | APD |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | Indian | OW | APD |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | Indian | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian | OW | APD |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | Indian | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian | OW | APD |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | Indian | OW | APD |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | Indian | OW | APD |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | Indian | OW | APD |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | Indian | OW | APD |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | Indian | OW | APD |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | Indian | OW | APD |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | Indian | OW | APD |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | Indian | OW | APD |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | Indian | OW | APD |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | Indian | OW | APD |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | Indian | OW | APD |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | Indian | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian | OW | APD |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | Indian | OW | APD |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | Indian | OW | APD |

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| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

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| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW |

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| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW | |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW | |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW | |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW | |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW | |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW | |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW | |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW | |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW | |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW | |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW | |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW | |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW | |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW | |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW | |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW | |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW | |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW | |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW | |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW | |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW | |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW | |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW | |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW | |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW | |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW | |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW | |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW | |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW | |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW | |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW | |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW | |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW | |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW | |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW | |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW | |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW | |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW | |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW | |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS | |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS | |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS | |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS | |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS | |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS | |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS | |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS | |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS | |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS | |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS | |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS | |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS | |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS | |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS | |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS | |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS | |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS | |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS | |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS | |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS | |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS | |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS | |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS | |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS | |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS | |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P | |

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| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

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| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

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| NIELSEN MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

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| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P |

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| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P |
| UTE TRIBAL 11-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P |

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| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P |

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| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P |

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| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P |

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| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

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| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P |

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| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P |

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| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

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| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |