API Well Number: 43013518820000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER Huber 3-13B2
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** BLUEBELL
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.	**7. OPERATOR PHONE** 713 997-5038
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002	**9. OPERATOR E-MAIL** maria.gomez@epenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee **11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●	**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●
13. NAME OF SURFACE OWNER (if box 12 = 'fee') M. Randy & Barcy E. Huber, Trustees	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 4357223846
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Rt. 2 Box 2363C, ,	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●	**19. SLANT** VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1210 FSL 1222 FEL	SESE	13	2.0 S	2.0 W	U
Top of Uppermost Producing Zone	1210 FSL 1222 FEL	SESE	13	2.0 S	2.0 W	U
At Total Depth	1210 FSL 1222 FEL	SESE	13	2.0 S	2.0 W	U

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 1210	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2200	**26. PROPOSED DEPTH** MD: 14250 TVD: 14250
27. ELEVATION - GROUND LEVEL 5150	**28. BOND NUMBER** 400JU0708	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** Roosevelt City / Ballard City

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	20	13.375	0 - 1000	54.5	J-55 LT&C	8.8	Class G	1241	1.15	15.8
Surf	12.25	9.625	0 - 4600	40.0	N-80 LT&C	9.5	35/65 Poz	964	2.14	12.0
							Premium Lite High Strength	191	1.33	14.2
I1	8.75	7	0 - 9900	29.0	P-110 LT&C	11.5	Premium Lite High Strength	342	2.31	12.0
							Premium Lite High Strength	91	1.91	12.5
L1	6.125	4.5	9700 - 14250	13.5	P-110 LT&C	14.5	50/50 Poz	382	1.41	14.8

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Maria S. Gomez	**TITLE** Principal Regulatory Analyst	**PHONE** 713 997-5038
SIGNATURE	**DATE** 11/16/2012	**EMAIL** maria.gomez@epenergy.com

API NUMBER ASSIGNED
43013518820000

APPROVAL

Permit Manager

RECEIVED: February 25, 2013

Huber 3-13B2
Sec. 13, T2S, R2W
DUCHESNE COUNTY, UT

EP Energy E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

Formation	Depth
Green River (GRRV)	4,546’
Green River (GRTN1)	6,341’
Mahogany Bench	7,116’
L. Green River	8,441’
Wasatch	9,846’
T.D. (Permit)	14,250’

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River (GRRV)	4,546’
	Green River (GRTN1)	6,341’
	Mahogany Bench	7,116’
Oil	L. Green River	8,441’
Oil	Wasatch	9,846’

3. **Pressure Control Equipment:** (Schematic Attached)

A 4.5” by 20.0” rotating head on structural pipe from surface to 1,000’. A 4.5” by 13 3/8” Smith Rotating Head and 5M Annular from 1,000’ to 4,600’ on Conductor. A 5M BOP stack, 5M Annular, and 5M kill lines and choke manifold used from 4,600’ to 9,900’. A 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 9,900’ to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11” 5M x 11” 10M spool, 11” x 10M psi BOP and 5M psi Annular will be nippled up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low lest and 4,000 psi high test. The 10M BOP will be installed

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with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 406 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

A) Pason monitoring systems with gas monitor 1,000' – TD.
B) Mud logger with gas monitor – 4,600' to TD
C) Choke manifold with one manual and one hydraulic operated choke
D) Full opening floor valve with drill pipe thread
E) Upper and lower Kelly cock
F) Shaker, de-sander and de-silter, and centrifuge.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.
All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on: 25% excess over gauge hole in the liner section, 10% excess over gauge hole in the intermediate section, and 75% excess on the lead and 50% excess on the tail over gauge hole volume for the surface hole. Actual volumes pumped will be a minimum of the volumes stated above, however, actual hole size will be based on caliper logs in the liner and intermediate sections. Gauge hole will be used for the surface section.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 9.5
Intermediate	WBM	9.5 – 11.5
Production	WBM	11.5 – 14.5

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Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

Logs:
Mud Log: 4,600' - TD.
Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 14,250' TD equals approximately 10,744 psi. This is calculated based on a 0.754 psi/foot gradient (14.5 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 7,609 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 9,900' = 7,920 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 7,609 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

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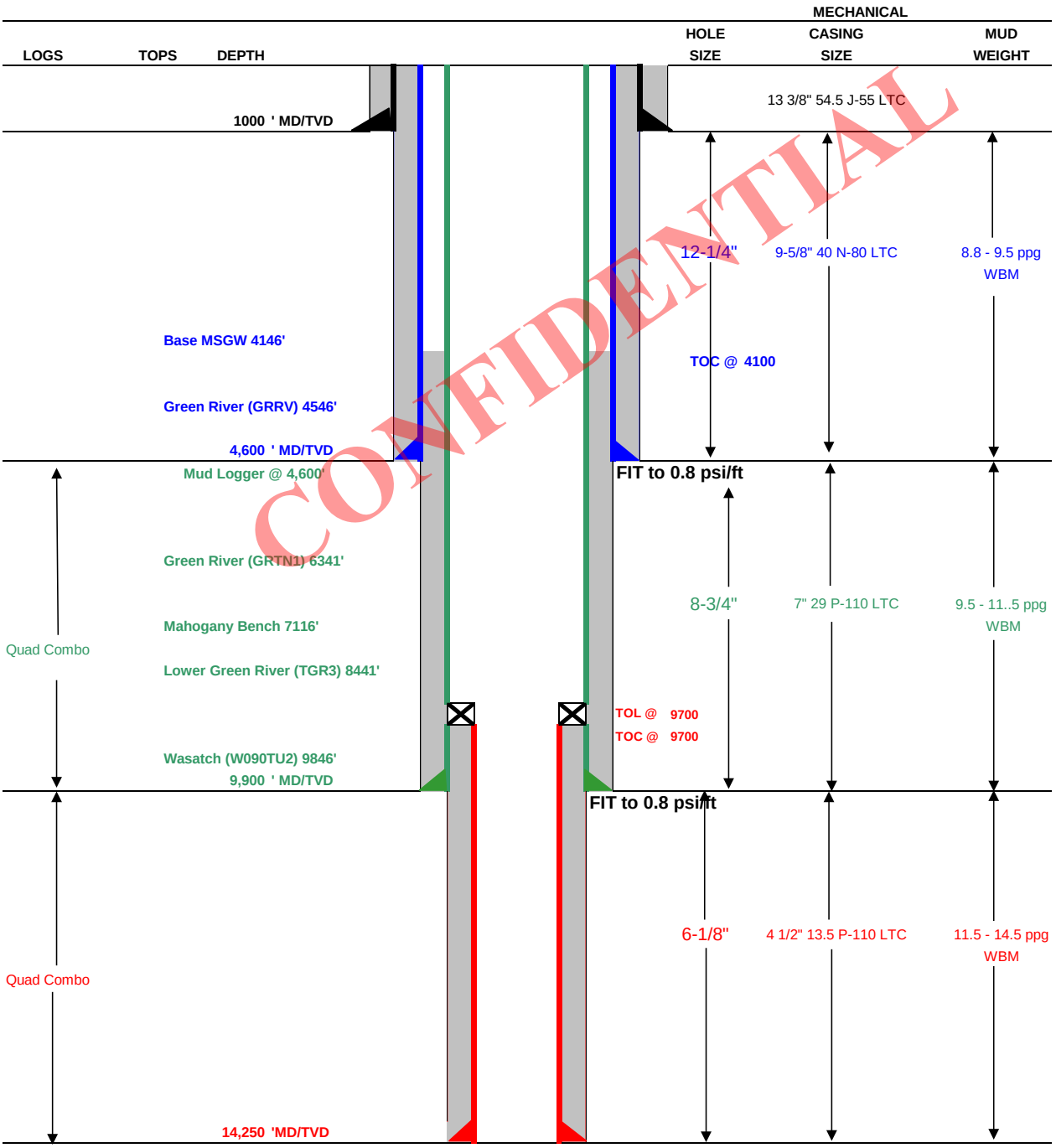
EP ENERGY

Drilling Schematic

Company Name:	EP ENERGY	**Date:**	November 8, 2012
Well Name:	Huber 3-13B2	**TD:**	14,250
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**AFE #:**	
Surface Location:	Sec 13 T2S R2W 1210' FSL 1222' FEL	**BHL:**	Straight Hole
Objective Zone(s):	Green River, Wasatch	**Elevation:**	5149
Rig:	TBD	**Spud (est.):**	
BOPE Info:	5.0 x 13 3/8 rotating head and 5M Annular from1,000' to 4,600' 11 5M BOP stack and 5M kill lines and choke manifold used from 4,600' to 9,900' 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 9,900' to TD		



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DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	1000	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0	4600	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0	9900	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	9700	14250	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1241	100%	15.8 ppg	1.15
SURFACE	Lead	4,100	Boral Craig POZ 35%, Mountain G 65%, Bentonite Wyoming 8%, Silicate 5 lbm/sk, Pol-E Flake 0.125 lbm/sk, Kwik Seal 0.25 lb/sk	964	75%	12.0 ppg	2.14
	Tail	500	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	191	50%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,800	Hallco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	342	10%	12.0 ppg	2.31
	Tail	1,000	Hallco-Light-Premium+0.2% Econolite+ 0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		4,550	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	382	25%	14.80	1.41

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Joe Cawthorn 713-997-5929

MANAGER: Tommy Gaydos

RECEIVED: November 16, 2012

EP ENERGY E&P COMPANY, L.P.

HUBER 3-13B2

SECTION 13, T2S, R2W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 121 FROM THE INTERSECTION OF STATE HIGHWAY 121 WITH U.S. HIGHWAY 40 IN ROOSEVELT, UTAH APPROXIMATELY 0.55 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL WESTERLY THEN NORTHERLY ON PAVED ROAD 2.82 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL WESTERLY ON PAVED ROAD 0.18 MILES TO A GRAVEL ROAD;

CONTINUE WESTERLY 0.01 MILES ONGRAVEL ROAD TO THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND FOLLOW ROAD FLAGS SOUTHERLY 0.07 MILESTO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 3.63 MILES.

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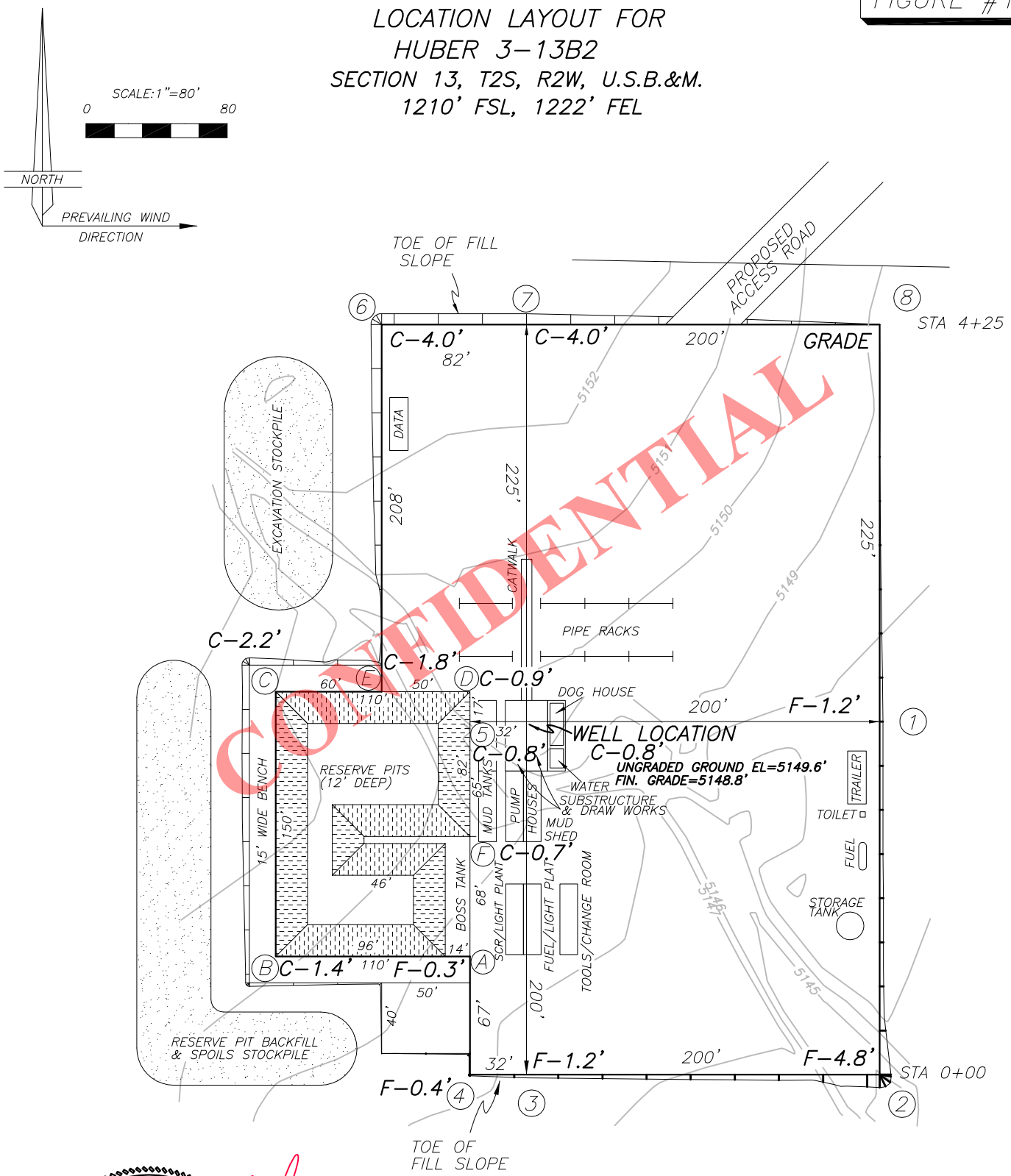
EP ENERGY E & P COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR
HUBER 3-13B2
SECTION 13, T2S, R2W, U.S.B.&M.
1210' FSL, 1222' FEL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
13 SEP '12
STATE OF UTAH

Jerry D. Allred

13 SEP 2012 01-128-320

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

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EP ENERGY E & P COMPANY, L.P.

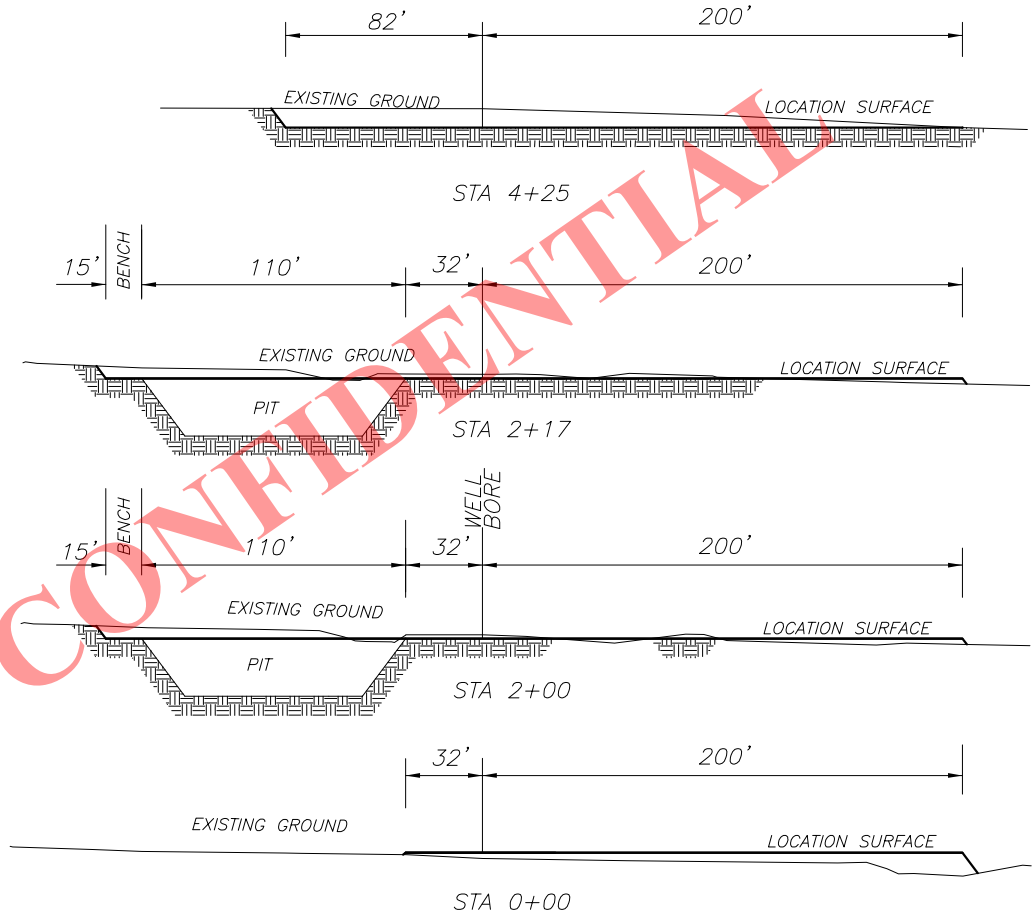
FIGURE #2

LOCATION LAYOUT FOR
HUBER 3-13B2
SECTION 13, T2S, R2W, U.S.B.&M.
1210' FSL, 1222' FEL

1"=40' X-SECTION SCALE

1"=80'

NOTE: ALL CUT/FILL SLOPES ARE 1½:1 UNLESS OTHERWISE NOTED



APPROXIMATE QUANTITIES

TOTAL CUT (INCLUDING PIT) = 10,826 CU. YDS.

PIT CUT = 4572 CU. YDS.
TOPSOIL STRIPPING: (6") = 2540 CU. YDS.
REMAINING LOCATION CUT = 3714 CU. YDS

TOTAL FILL = 3714 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=125 CU. YDS.

PROFESSIONAL LAND SURVEYOR
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JERRY D. ALLRED
13 SEP '12
STATE OF UTAH

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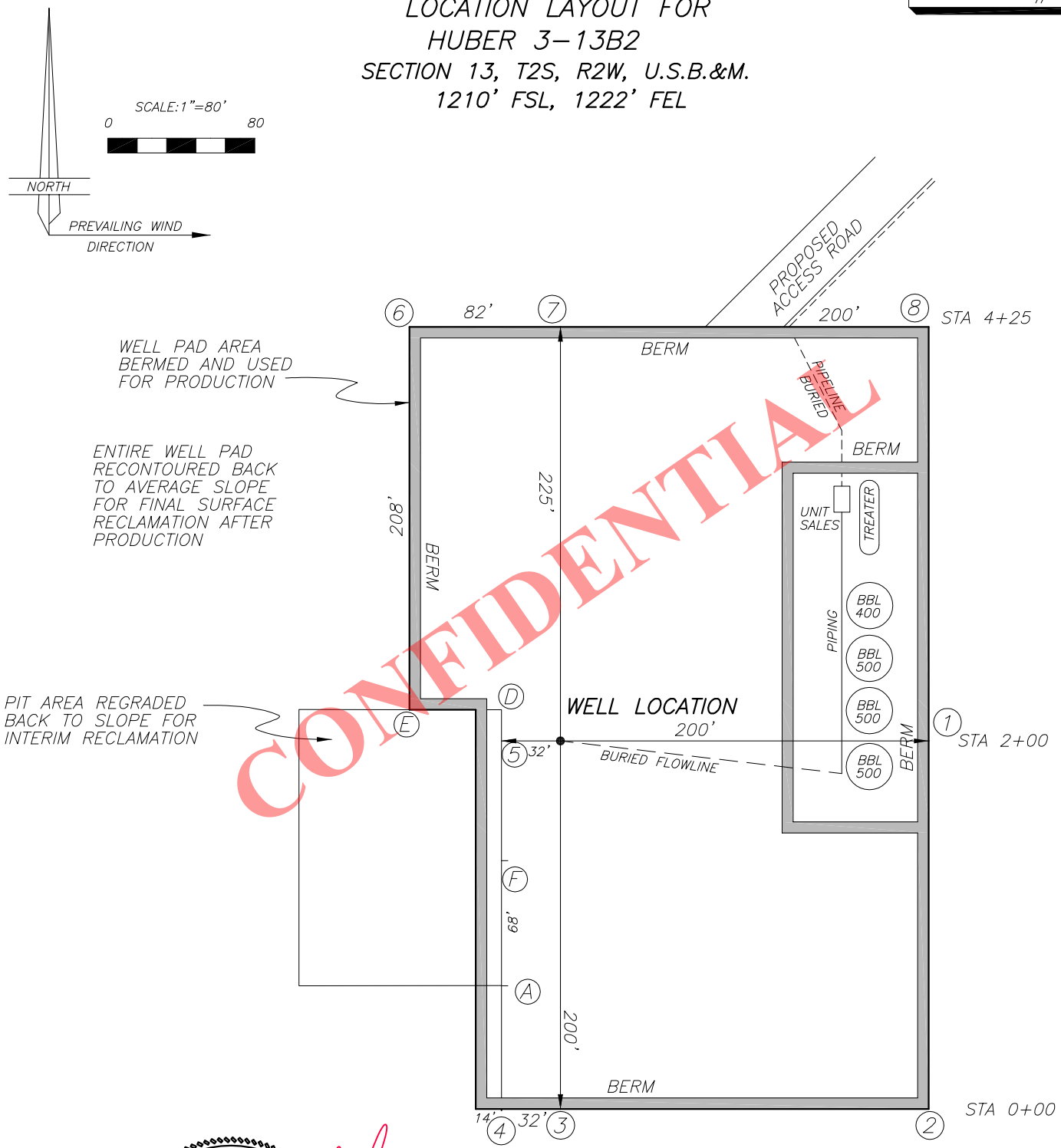
EP ENERGY E & P COMPANY, L.P.

FIGURE #3

LOCATION LAYOUT FOR
HUBER 3-13B2
SECTION 13, T2S, R2W, U.S.B.&M.
1210' FSL, 1222' FEL



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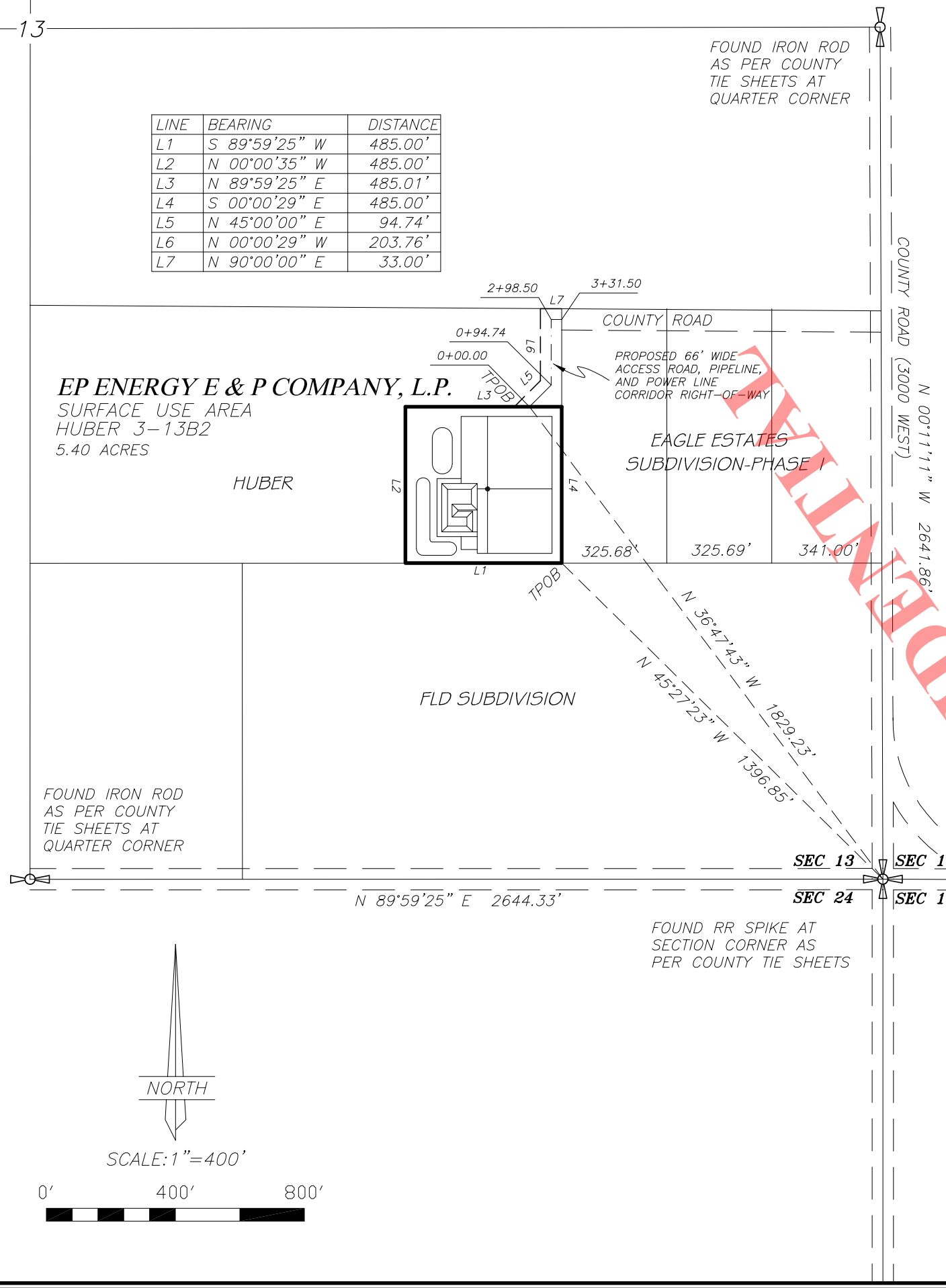

LINE	BEARING	DISTANCE
L1	S 89°59'25" W	485.00'
L2	N 00°00'35" W	485.00'
L3	N 89°59'25" E	485.01'
L4	S 00°00'29" E	485.00'
L5	N 45°00'00" E	94.74'
L6	N 00°00'29" W	203.76'
L7	N 90°00'00" E	33.00'

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY SURVEY FOR

EP ENERGY E&P COMPANY, L.P.

HUBER 3-13B2

SECTION 13, T2S, R2W, U.S.B.&M.

DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the Southeast Corner of Section 13, Township 2 South, Range 2 West of the Uintah Special Base and Meridian;
Thence North 45°27'23" West 1396.85 feet to the TRUE POINT OF BEGINNING;
Thence South 89°59'25" West 485.00 feet;
Thence North 00°00'35" West 485.00 feet;
Thence North 89°59'25" East 485.01 feet;
Thence South 00°00'29" East 485.00 feet to the TRUE POINT OF BEGINNING, containing 5.40 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, pipeline, and power line corridor right-of-way over portions of Section 13, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows;
Commencing at the Southeast Corner of said Section 13;
Thence North 36°47'43" West 1829.23 feet to the TRUE POINT OF BEGINNING, said point being on the North line of the EP Energy E&P Co. Huber 3-13B2 well location surface use area boundary;
Thence North 45°00'00" East 94.74 feet;
Thence North 00°00'29" West 203.76 feet;
Thence South 90°00'00" East 33.00 feet to an existing County Road. Said right-of-way being 331.51 feet in length with the side lines being shortened or elongated to intersect said use area boundary and said road right-of-way line.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
3 SEP '12
STATE OF UTAH

Jerry D. Allred, Professional Land Surveyor, Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°18'07.65011"N AND LONG. 109°59'30.70324"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

18 SEP 2012 01-128-320

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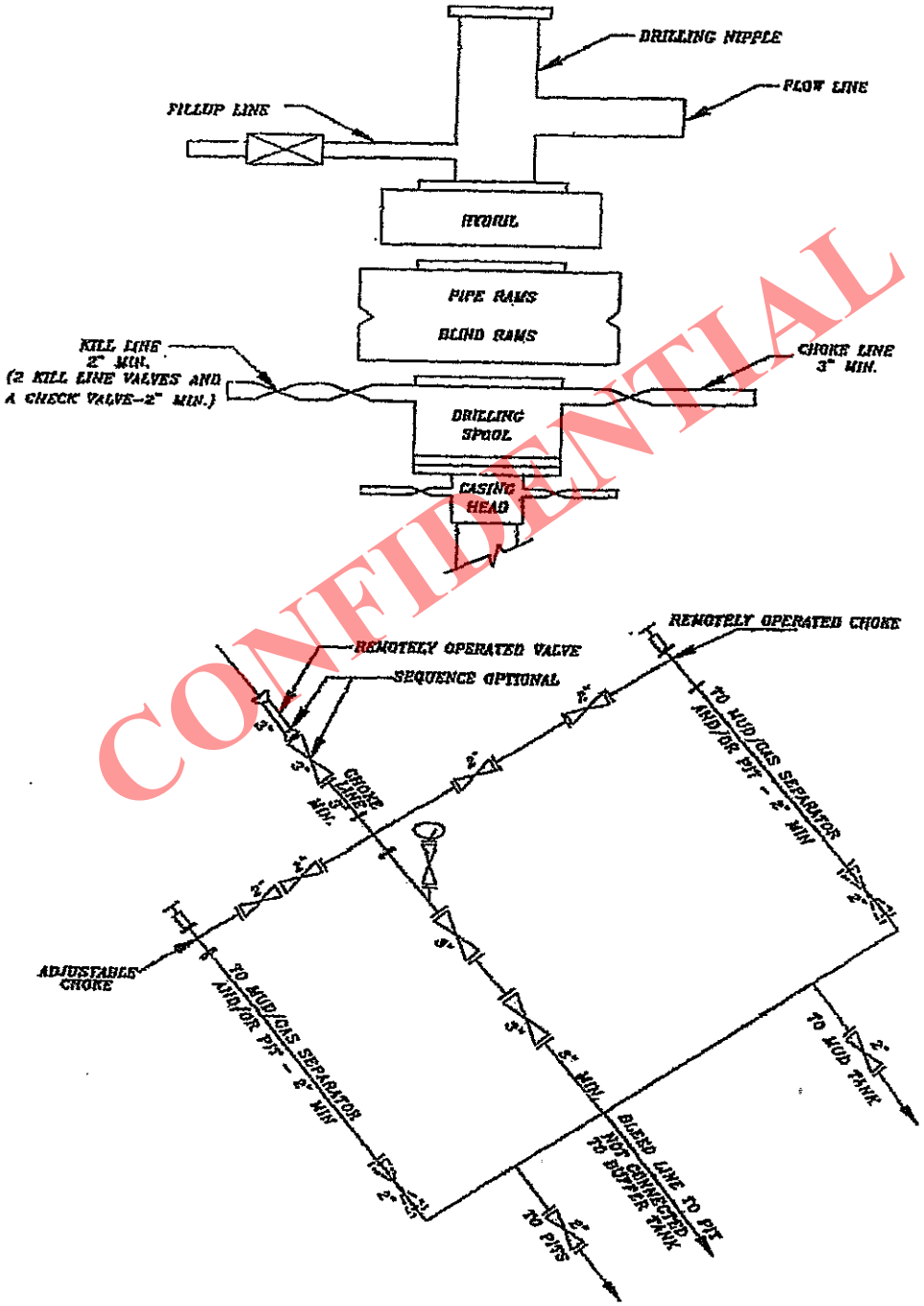
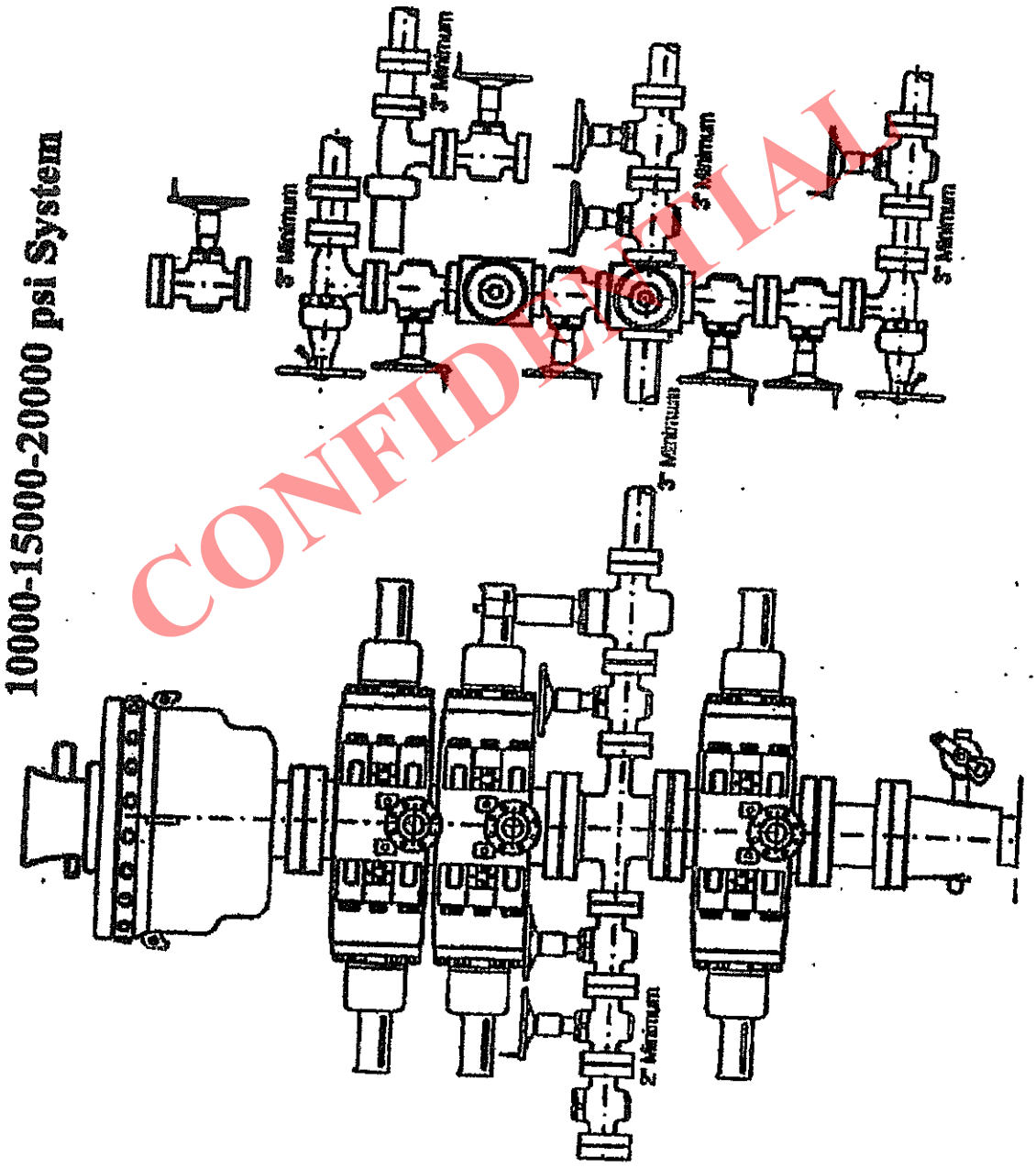
5M BOP STACK and CHOKE MANIFOLD SYSTEM



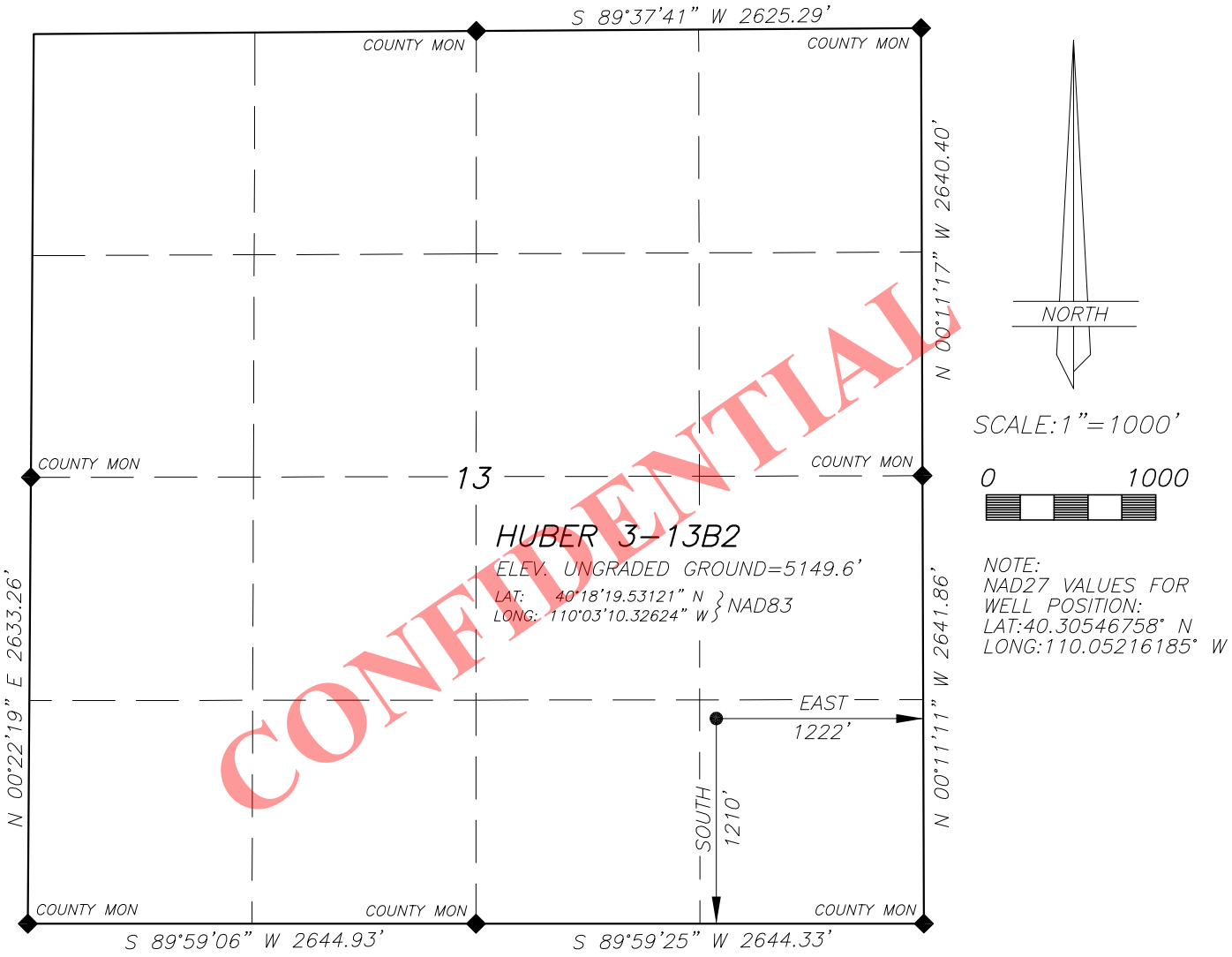


EP ENERGY E & P COMPANY, L.P.

WELL LOCATION

HUBER 3-13B2

LOCATED IN THE SE¼ OF THE SE¼ OF SECTION 13, T2S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH



NOTE:
NAD27 VALUES FOR WELL POSITION:
LAT:40.30546758° N
LONG:110.05216185° W

LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

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BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
13 SEP '12
STATE OF UTAH

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

13 SEP 2012 01-128-320

JERRY D. ALLRED & ASSOCIATES
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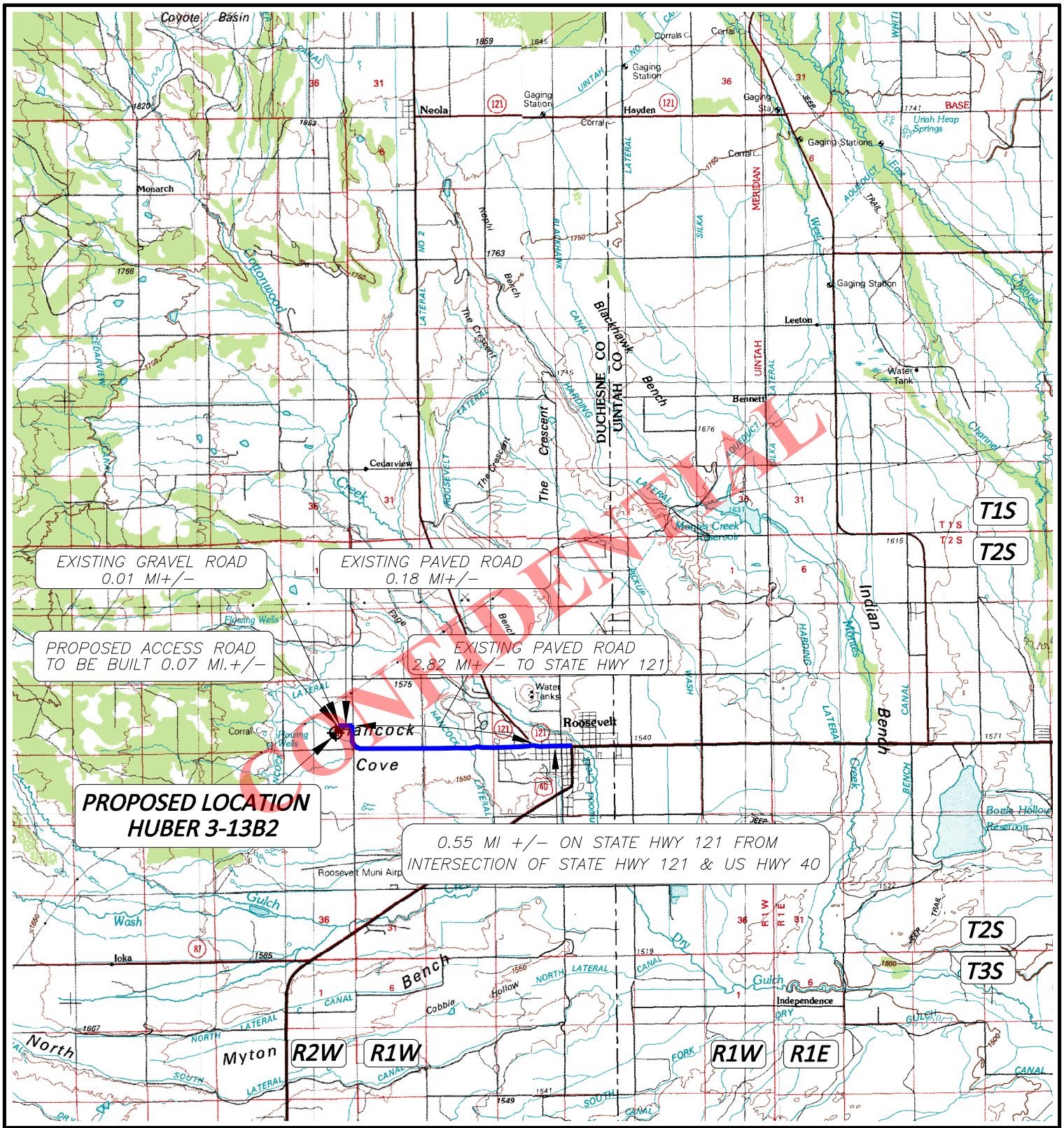

LEGEND:

PROPOSED WELL LOCATION

01-128-320

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NORTH

EP ENERGY E & P COMPANY, L.P.

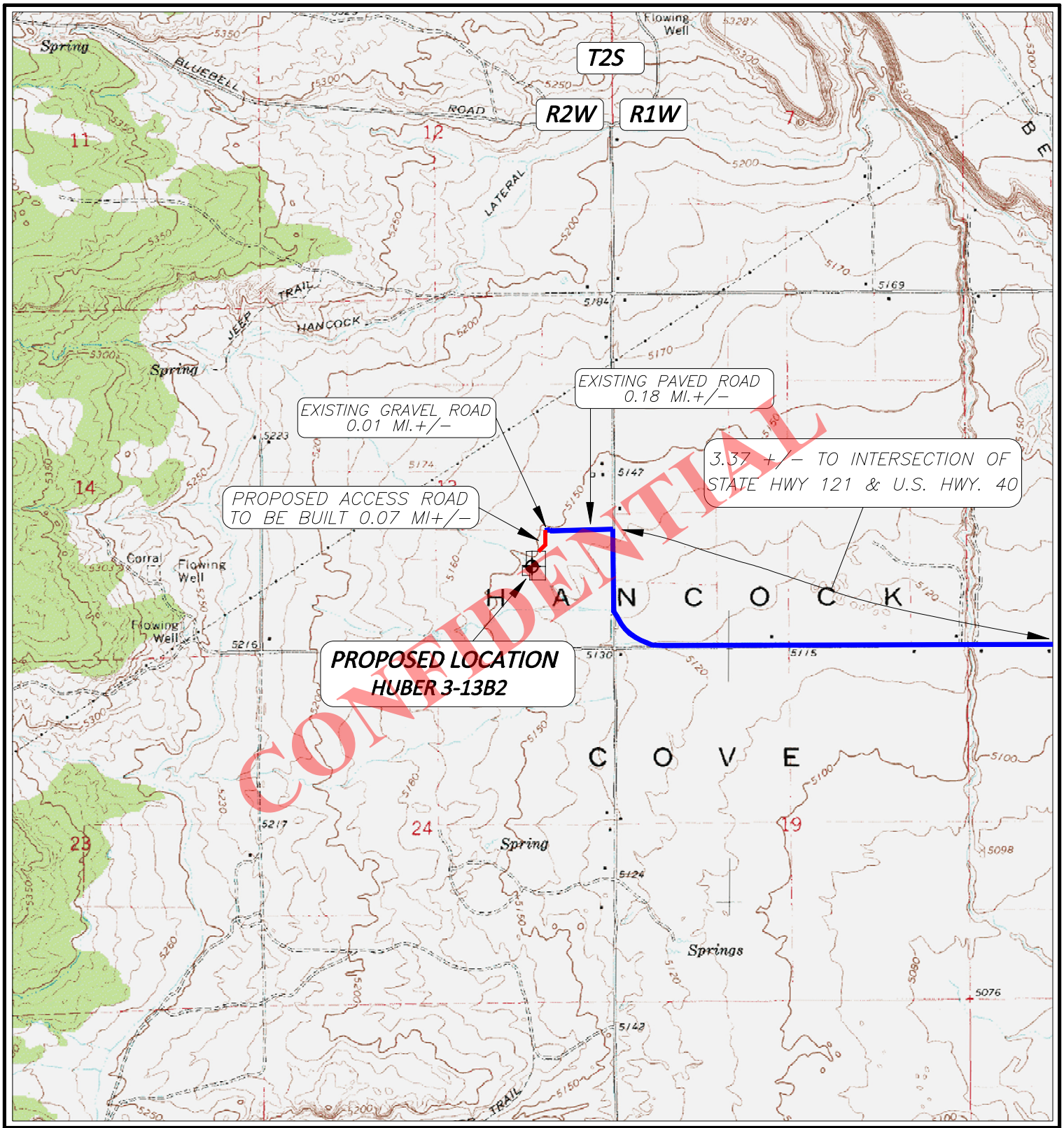
HUBER 3-13B2
SECTION 13, T2S, R2W, U.S.B.&M.
1210' FSL 1222' FEL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'
19 SEP 2012

RECEIVED: November 16, 2012

API Well Number: 43013518820000



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING PAVED ROAD

01-128-320

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EP ENERGY E & P COMPANY, L.P.

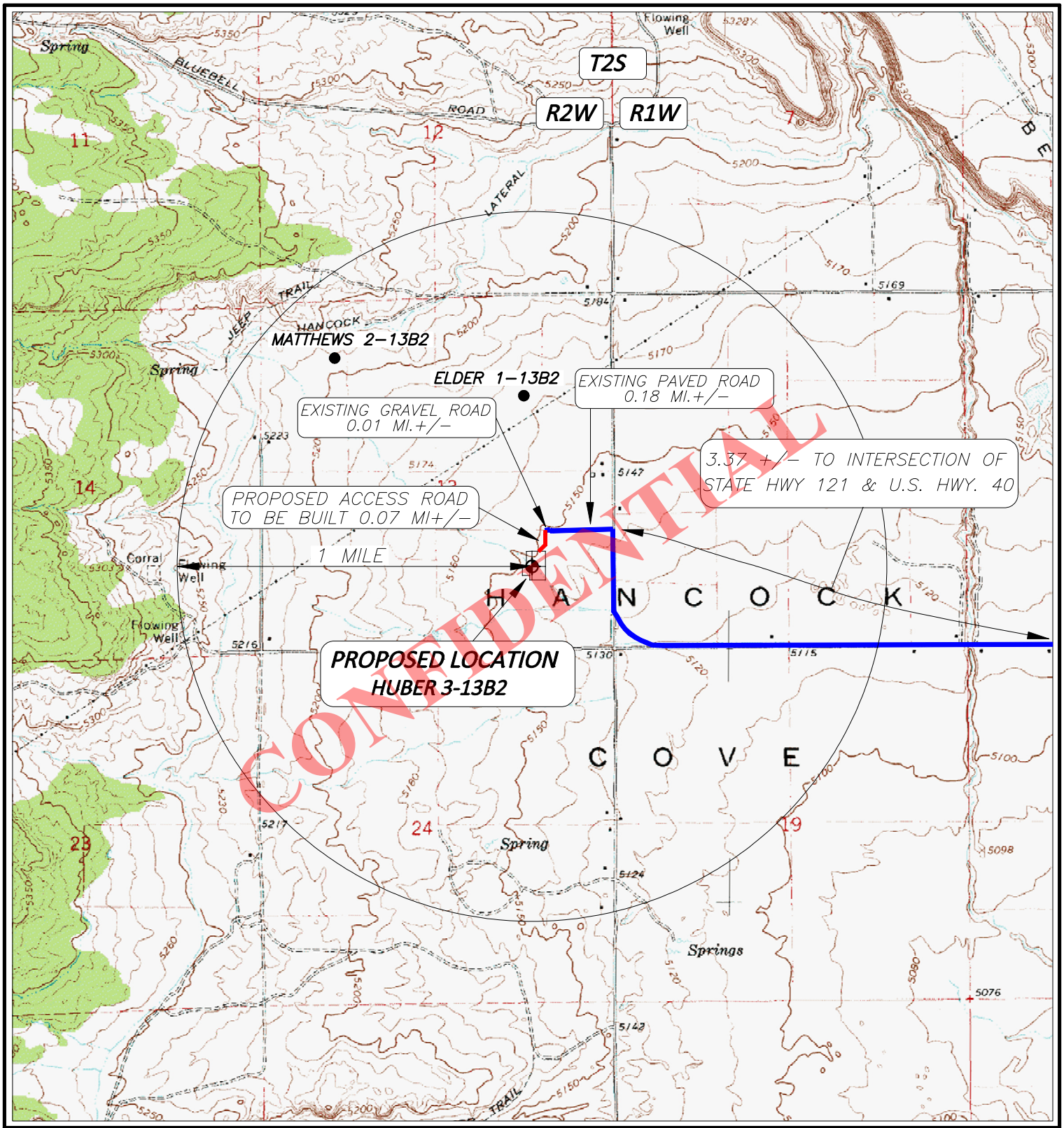
HUBER 3-13B2
SECTION 13, T2S, R2W, U.S.B.&M.
1210' FSL 1222' FEL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
19 SEP 2012

RECEIVED: November 16, 2012

API Well Number: 43013518820000



LEGEND:

PROPOSED WELL LOCATION

2–25C6

01–128–320

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST––P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738–5352

NORTH

EP ENERGY E & P COMPANY, L.P.

HUBER 3–13B2
SECTION 13, T2S, R2W, U.S.B.&M.
1210' FSL 1222' FEL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
19 SEP 2012

RECEIVED: November 16, 2012

AFFIDAVIT OF DAMAGE SETTLEMENT AND RELEASE

Byron Moos personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Byron Moos. I am over the age of 21 and am an Independent Oil and Gas Landman under contract with Transcontinent Oil Company acting as agent for EP Energy E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("EP Energy").
2. EP Energy is the operator of the proposed Huber 3-13B2 well ("the Well") to be located in the SE/4 of Section 13, Township 2 South, Range 2 West, USM, Duchesne County, Utah on a portion of the following described tract; Beg at a point 2640 feet West and 2985.5 feet South of the NE corner of the SE/4NE/4 and thence North 782.5 feet, more or less, thence East 1391.69 feet, more or less, thence South 782.5 feet, more or less, thence West 1391.69 feet, more or less, to the point of beginning. Also located on a portion of the following described tract in the SE/4 of said Section 13: Beg at the SE corner of the above stated tract, thence North 788.52 feet, thence South 89°15'54" East 275.00 feet, thence South 788.52 feet, more or less, thence West 275.00 feet to the point of beginning, (the "Drill site Location"). The surface owners of the Drill site location are M. Randy Huber and Barcy E. Huber, Trustees of the Randy and Barcy Huber Family Trust, dated the 6th day of January, 2011, whose address is Rt. 2 Box 2363C, Roosevelt, UT 84066-0275. Telephone number 435-722-3846 (home), 435-722-7304 (cell). (the "Surface Owners").
3. EP Energy and the Surface Owners have entered into a Damage Settlement and Release Agreement dated October 5, 2012 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling, completion and producing the Well.

FURTHER AFFIANT SAYETH NOT.

Byron Moos

ACKNOWLEDGMENT

STATE OF UTAH §
§
COUNTY OF DUCHESNE §

This instrument was acknowledged before me on this the 5th day of October, 2012 by Byron Moos as a Landman acting as agent for EP ENERGY E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

Notary Public in and for the State of Utah

SHELLEY BRENNAN
Notary Public, State of Utah
Commission # 578176
My Commission Expires
March 24, 2013

Application for Permit to Drill – State DOGM
Huber 3-13B2
Duchesne County, Utah

EP Energy E&P Company, L.P.

Related Surface Information

1. **Current Surface Use:**
   - Livestock Grazing and Oil and Gas Production.

2. **Proposed Surface Disturbance:**
   - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
   - The topsoil will be windrowed and re-spread in the borrow area.
   - New road to be constructed will be approximately .07 miles in length and 66 feet wide.
   - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. **Location Of Existing Wells:**
   - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. **Location And Type Of Drilling Water Supply:**
   - Drilling water: Roosevelt City or Ballard City

5. **Existing/Proposed Facilities For Productive Well:**
   - There are no existing facilities that will be utilized for this well.
   - A pipeline corridor .07 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
   - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. **Construction Materials:**
   - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. **Methods For Handling Waste Disposal:**
   - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be place in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
   - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
   - Sewage will be handled in Portable Toilets.
   - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
   - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. **Ancillary Facilities:**
   - There will be no ancillary facilities associated with this project.

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9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.

1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.

- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.

1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

M. Randy Huber and Barcy E. Huber, Trustees of the Randy & Barcy Huber Family Trust
Rt. 2 Box 2363C
Roosevelt, Utah 84066-0275
435.722.3846

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

- **Operator and Contact Persons:**

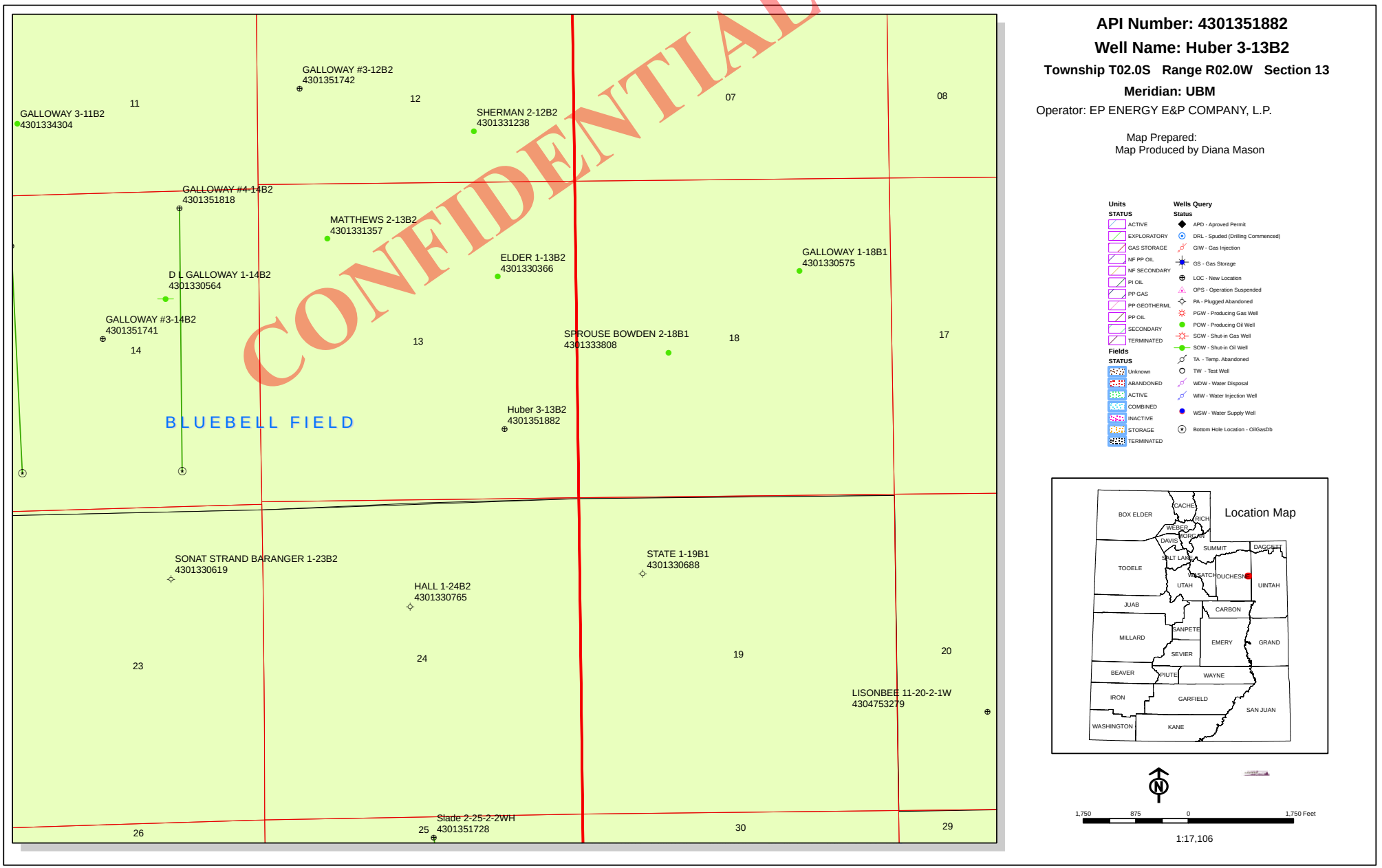
Construction and Reclamation:
EP Energy E&P Company, L.P.
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD
EP Energy E&P Company, L.P.
Maria S. Gomez
1001 Louisiana, Rm 2730D
Houston, Texas 77002
713-997-5038 – Office

Drilling
EP Energy E&P Company, L.P.
Joe Cawthorn – Drilling Engineer
1001 Louisiana, Rm 2523B
Houston, Texas 77002
713-997-5929 – office
832-465-2882 – Cell

RECEIVED: November 16, 2012

API Well Number: 43013518820000



API Number: 4301351882

Well Name: Huber 3-13B2

Township T02.0S Range R02.0W Section 13

Meridian: UBM

Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well
Bottom Hole Location - OilGasDb

1,750 875 0 1,750 Feet

1:17,106

RECEIVED: November 21, 2012

API Well Number: 43013518820000

BOPE REVIEW EP ENERGY E&P COMPANY, L.P. Huber 3-13B2 43013518820000

Well Name	EP ENERGY E&P COMPANY, L.P. Huber 3-13B2 43013518820000			
String	Cond	Surf	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	1000	4600	9900	14250
Previous Shoe Setting Depth (TVD)	0	1000	4600	9900
Max Mud Weight (ppg)	8.8	9.5	11.5	14.5
BOPE Proposed (psi)	1000	5000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	12410
Operators Max Anticipated Pressure (psi)	10744			14.5

Calculations	Cond String	13.375	"	
Max BHP (psi)	.052*Setting Depth*MW=	458		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	338	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	238	NO	OK
Required Casing/BOPE Test Pressure=		1000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	Surf String	9.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	2272		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1720	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1260	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1480	NO	OK
Required Casing/BOPE Test Pressure=		4025	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi	*Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	5920		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4732	YES	A 5M BOP stack, 5M Annular, and 5M kill lines &
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3742	YES	choke manifold
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4754	NO	OK
Required Casing/BOPE Test Pressure=		7854	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		4600	psi	*Assumes 1psi/ft frac gradient

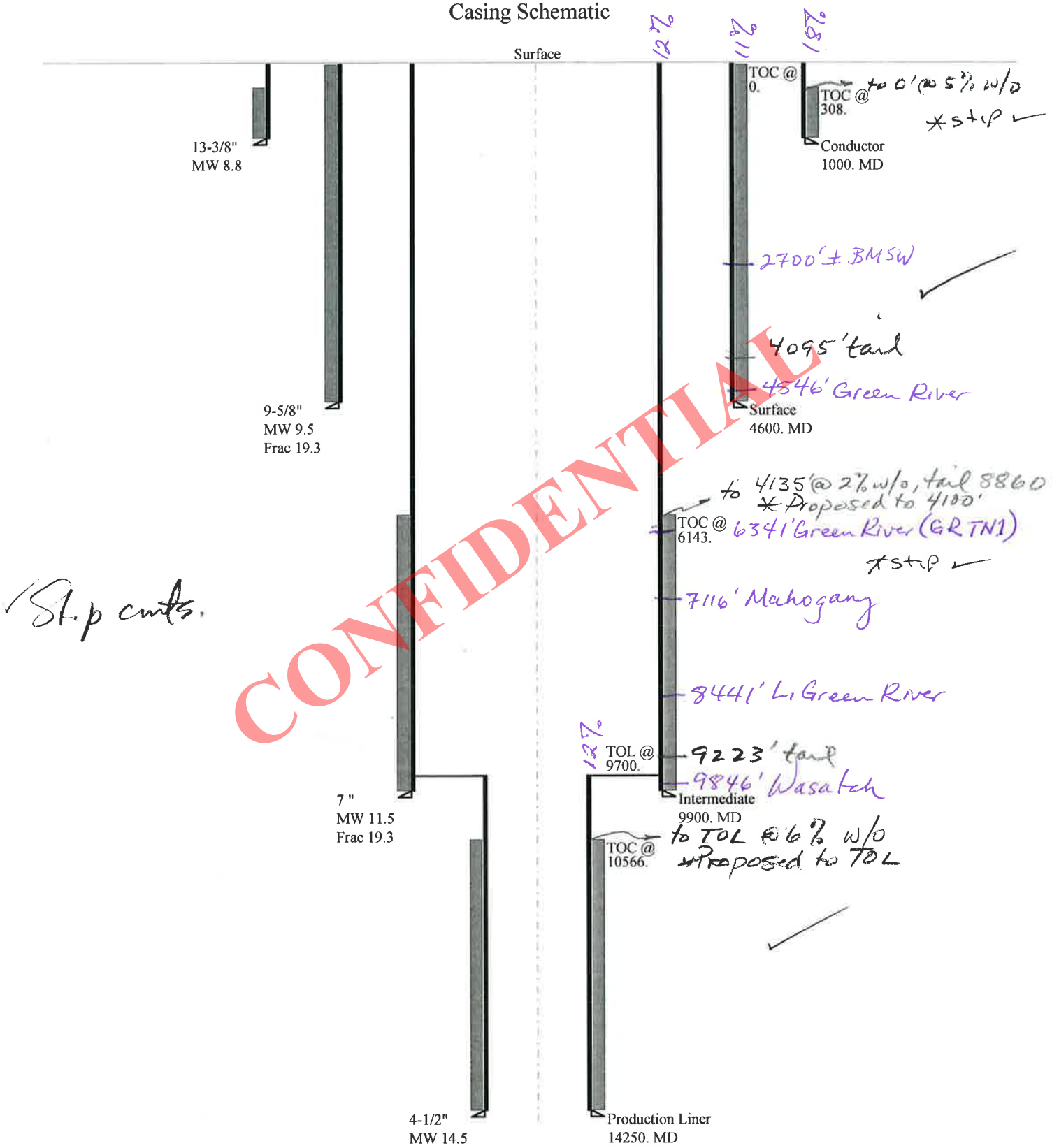
Calculations	L1 String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	10745		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	9035	YES	10M BOE w/rotating head, 5M annular, blind rams &
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	7610	YES	mud cross
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	9788	YES	OK
Required Casing/BOPE Test Pressure=		8687	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		9900	psi	*Assumes 1psi/ft frac gradient

RECEIVED: February 20, 2013

API Well Number: 43013518820000

43013518820000 Huber 3-13B2

Casing Schematic



API Well Number: 43013518820000

Well name:	**43013518820000 Huber 3-13B2**
Operator:	**EP ENERGY E&P COMPANY, L.P.**
String type:	Conductor
Project ID:	43-013-51882
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 337 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 457 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 870 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 308 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	13.375	54.50	J-55	ST&C	1000	1000	12.49	12408

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	457	1130	2.472	457	2730	5.97	54.5	514	9.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: February 4,2013
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.8 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013518820000

Well name:	**43013518820000 Huber 3-13B2**
Operator:	**EP ENERGY E&P COMPANY, L.P.**
String type:	Surface
Project ID:	43-013-51882
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,588 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,600 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,950 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 138 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
Next setting depth: 9,900 ft
Next mud weight: 11.500 ppg
Next setting BHP: 5,914 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 4,600 ft
Injection pressure: 4,600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	4600	9.625	40.00	N-80	LT&C	4600	4600	8.75	58533

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2270	3090	1.361	4600	5750	1.25	184	737	4.01 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: February 4,2013
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 4600 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013518820000 Huber 3-13B2**
Operator:	**EP ENERGY E&P COMPANY, L.P.**
String type:	Intermediate
Project ID:	43-013-51882
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 11.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 7,599 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,777 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,177 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 213 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 6,143 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 14,250 ft
Next mud weight: 14.500 ppg
Next setting BHP: 10,734 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 9,900 ft
Injection pressure: 9,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	9900	7	29.00	P-110	LT&C	9900	9900	6.059	111796

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5914	8530	1.442	9777	11220	1.15	287.1	797	2.78 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: February 4,2013
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9900 ft, a mud weight of 11.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013518820000 Huber 3-13B2**
Operator:	**EP ENERGY E&P COMPANY, L.P.**
String type:	Production Liner
Project ID:	43-013-51882
Location:	DUCHESNE COUNTY

Design parameters:

Collapse

Mud weight:	14.500 ppg
Internal fluid density:	1.700 ppg

Burst

Max anticipated surface pressure:	7,599 psi
Internal gradient:	0.220 psi/ft
Calculated BHP	10,734 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor	1.125

Burst:

Design factor	1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.60 (B)

Tension is based on air weight.
Neutral point: 13,276 ft

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	274 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	1,000 ft
Cement top:	10,566 ft
Liner top:	9,700 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	4550	4.5	13.50	P-110	LT&C	14250	14250	3.795	25495

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9475	10680	1.127	10734	12410	1.16	61.4	338	5.50 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: February 4,2013
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 14250 ft, a mud weight of 14.5 ppg An Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator EP ENERGY E&P COMPANY, L.P.
Well Name Huber 3-13B2
API Number 43013518820000 **APD No** 7151 **Field/Unit** BLUEBELL
Location: 1/4,1/4 SESE **Sec** 13 **Tw** 2.0S **Rng** 2.0W 1210 FSL 1222 FEL
GPS Coord (UTM) 580483 4462092 **Surface Owner** M. Randy & Barcy E. Huber, Trustees

Participants

Randy Huber (landowner); Wayne Garner (EP Energy); David Allred (EP Energy, land); Ryan Allred & Clayton Packer (Allred & Associates); Dennis Ingram (Division Oil, Gas & Mining)

Regional/Local Setting & Topography

The proposed Huber 3-13B2 is located in northeastern Utah or the Uintah Basin. Locally, this well stakes up in Hancock Cove approximately 3.25 miles west of the junction of US Highway 121 and US Highway 40 in the town of Roosevelt. The immediate area at the location and lands adjacent to the proposed well pad are relatively flat, and either utilized for stock pasture or housing. The topography rises gently a few miles west and north of the project area into pinion/juniper type habitat; the elevation also rises to the east into the town of Roosevelt some two plus miles away. Looking south, the topography stays relatively flat until it reaches the northern slopes of North Myton Bench.

Surface Use Plan

Current Surface Use
Agricultural
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.07	**Width** 310 **Length** 425	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Russian Olive trees, pasture, grassland, pivot wheel and sprinkler system; mule deer, coyote, fox, raccoon, rabbit, prairie dog, birds of prey and other birds and mammals native to this region in farmlands.

Soil Type and Characteristics

Reddish, fine grained sandy loam with clays present and underlying hard pan soils below.

Erosion Issues N

Sedimentation Issues N

RECEIVED: February 25, 2013

API Well Number: 43013518820000

Site Stability Issues N

Drainage Diverson Required? Y

Divert dry wash

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations	10 to 30	10 to 30
Presence Nearby Utility Conduits	Not Present	0
	Final Score	26 1 Sensitivity Level

Characteristics / Requirements

Reserve pit proposed on the west side in cut, measuring 110' wide by 150' long by 12' deep, and on the upwind side of the wellhead.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?**

Other Observations / Comments

Fence reserve pit, location and access road, cattle guard and gate at entrance, landowner agreement in place, pivot sprinkler issues have been worked out between landowner and operator, dry wash or old irrigation ditch down the center of the well pad, a pond to the west but both are dry and not n use, have gone to pivot wheel.

Dennis Ingram
Evaluator

12/12/2012
Date / Time

RECEIVED: February 25, 2013

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7151	43013518820000	LOCKED	OW	P	No
Operator	EP ENERGY E&P COMPANY, L.P.		**Surface Owner-APD**	M. Randy & Barcy E. Huber, Trustees	
Well Name	Huber 3-13B2		**Unit**		
Field	BLUEBELL		**Type of Work**	DRILL	
Location	SESE 13 2S 2W U 1210 FSL 1222 FEL GPS Coord (UTM) 580490E 4462072N				

Geologic Statement of Basis

EP proposes to set 1,000 feet of conductor and 4,600' of surface casing which will be cemented to surface. The surface hole will be drilled utilizing a fresh water mud system. The estimated depth to the base of moderately saline ground water is 2,700 feet. A search of Division of Water Rights records indicates that there are over 70 water wells within a 10,000 foot radius of the center of Section 13. A number of these wells are owned by Roosevelt City and used for municipal water. Wells range in depth from 117 to 975 feet . Listed uses are domestic, municipal, fish culture, irrigation, oil exploration and stock watering. The wells in this area probably produce water from the Duchesne River Formation. The proposed casing and cement program should adequately protect this highly used aquifer.

Brad Hill — **APD Evaluator**

12/18/2012 — **Date / Time**

Surface Statement of Basis

A presite visit was scheduled and done on Wednesday, December 12, 2012 to take input and address issues regarding the construction and drilling of the Huber 3-13B2 well. Randy Huber was shown as the landowner of record, and was therefore invited to the presite meeting. EP Energy and Mr. Huber have entered into a surface use agreement.

The surface slopes gently to the south at the proposed well site, only showing 4.0 feet of cut across the northern location and 4.8 feet of file at the southeast corner. There is an old irrigation ditch that runs across the center of this well pad in an easterly direction, with a dry pond further west of the proposed site. The operator shall either cut a diversion ditch or if deemed necessary to move water around the location if storm water is an issue. Neither the pond or the irrigation ditch are presently in use as the landowner has installed a pivot sprinkler system to grow grass hay.

A reserve pit is proposed immediately off the western edge of the location and shall lined with a 20 mil synthetic liner before use. The access road, the location and the reserve pit shall all be fenced to keep cattle and/or people off the site.

Dennis Ingram — **Onsite Evaluator**

12/12/2012 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

RECEIVED: February 25, 2013

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the west side of the location.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

RECEIVED: February 25, 2013

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/16/2012
API NO. ASSIGNED: 43013518820000
WELL NAME: Huber 3-13B2
OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850)
PHONE NUMBER: 713 997-5038
CONTACT: Maria S. Gomez

PROPOSED LOCATION: SESE 13 020S 020W
Permit Tech Review: ☑
SURFACE: 1210 FSL 1222 FEL
Engineering Review: ☑
BOTTOM: 1210 FSL 1222 FEL
Geology Review: ☑
COUNTY: DUCHESNE
LATITUDE: 40.30529
LONGITUDE: -110.05282
UTM SURF EASTINGS: 580490.00
NORTHINGS: 4462072.00
FIELD NAME: BLUEBELL
LEASE TYPE: 4 - Fee
LEASE NUMBER: Fee
PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - 400JU0708
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** Roosevelt City / Ballard City
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-84
Effective Date: 12/31/2008
Siting: 4 Prod LGRRV-WSTC Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald
13 - Cement Volume Formation (3a) - hmacdonald

RECEIVED: February 25, 2013

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Huber 3-13B2
API Well Number: 43013518820000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 2/25/2013

Issued to:
EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 13 3/8" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 4100' MD in order to adequately isolate the Green River formation and as stated in submitted drill plan.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this

well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Huber 3-13B2

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013518820000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 **PHONE NUMBER:** 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1250 FSL 1246 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 02.0S Range: 02.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/8/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP needs to make modification to accommodate the Rig 307 for this location. The surface location is moving from 1210' FSL & 1222' FEL to 1250' FSL & 1246' FEL.

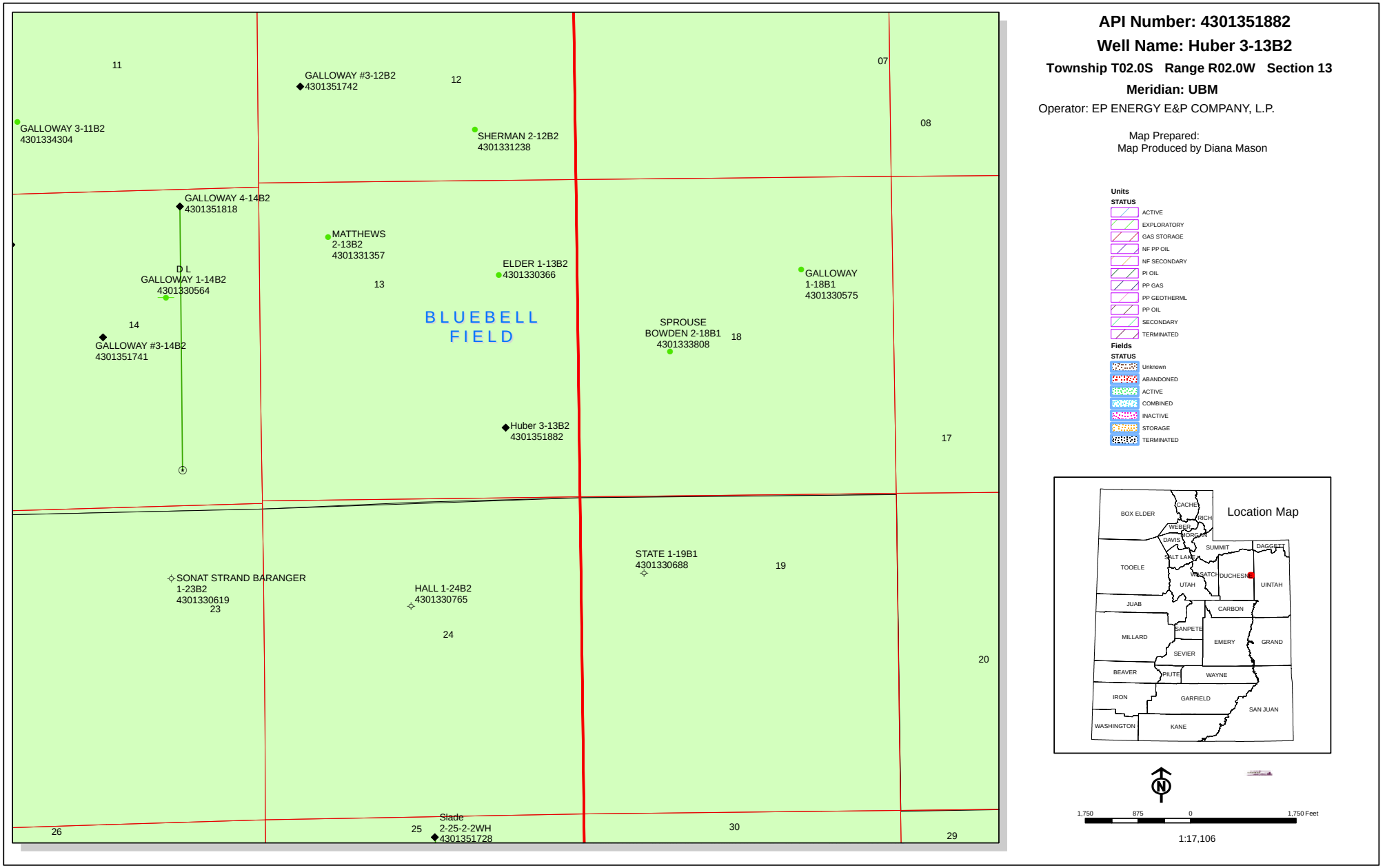
Approved by the Utah Division of Oil, Gas and Mining

Date: April 17, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE N/A		**DATE** 4/4/2013

RECEIVED: Apr. 04, 2013



API Number: 4301351882

Well Name: Huber 3-13B2

Township T02.0S Range R02.0W Section 13

Meridian: UBM

Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
Map Produced by Diana Mason

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,750 875 0 1,750 Feet

1:17,106

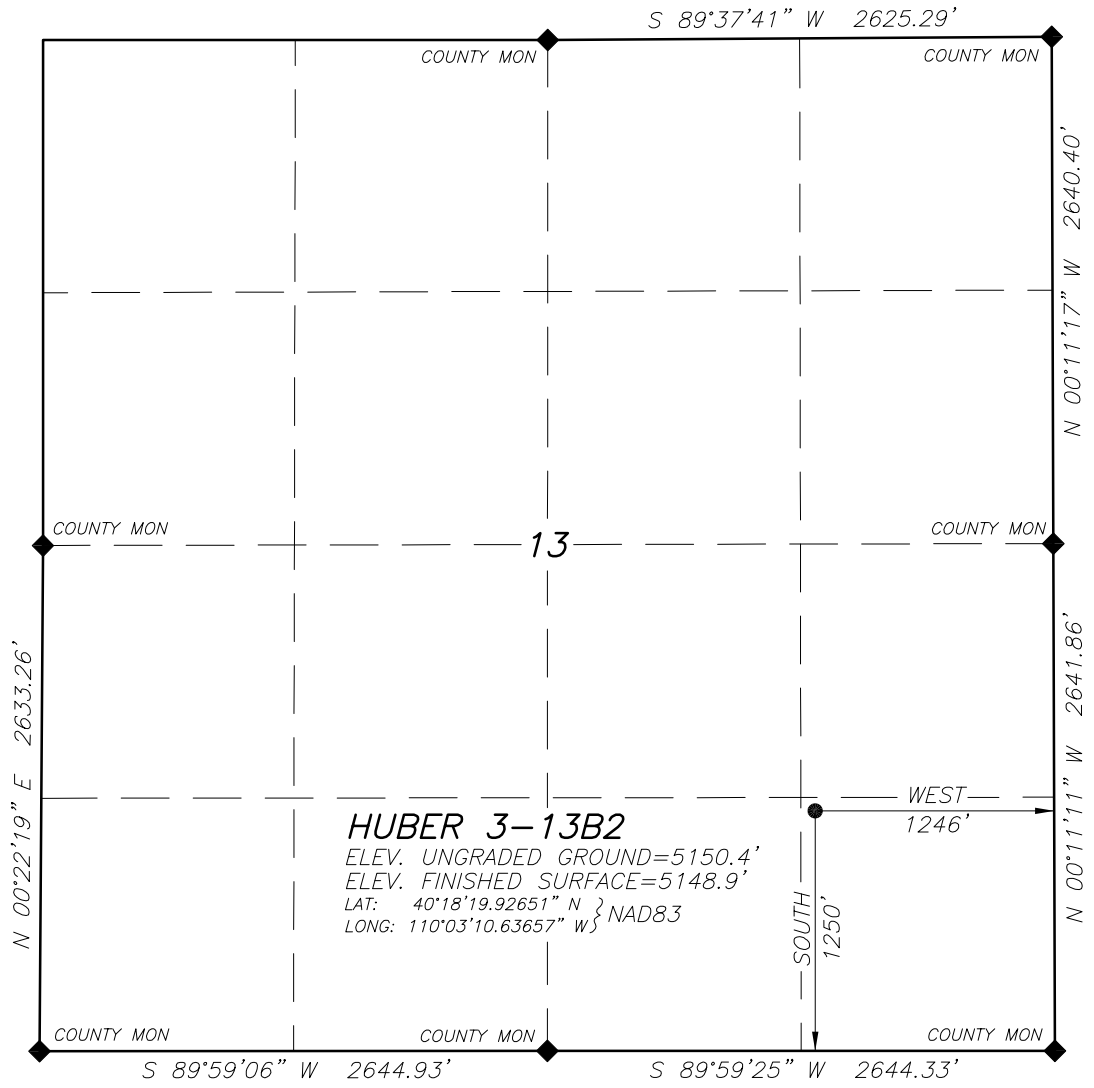
RECEIVED: Apr. 05, 2013

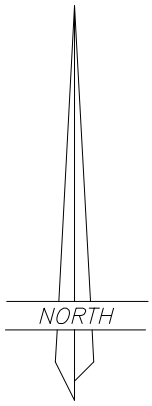
EP ENERGY E & P COMPANY, L.P.

WELL LOCATION

HUBER 3-13B2

LOCATED IN THE SE¼ OF THE SE¼ OF SECTION 13, T2S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH





SCALE: 1"=1000'

0 1000

NOTE:
NAD27 VALUES FOR WELL POSITION:
LAT:40.305577392° N
LONG:110.052248053° W

LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

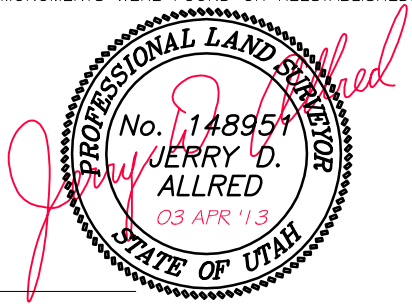
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°18'07.65011"N AND LONG. 109°59'30.70324"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, PROFESSIONAL LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

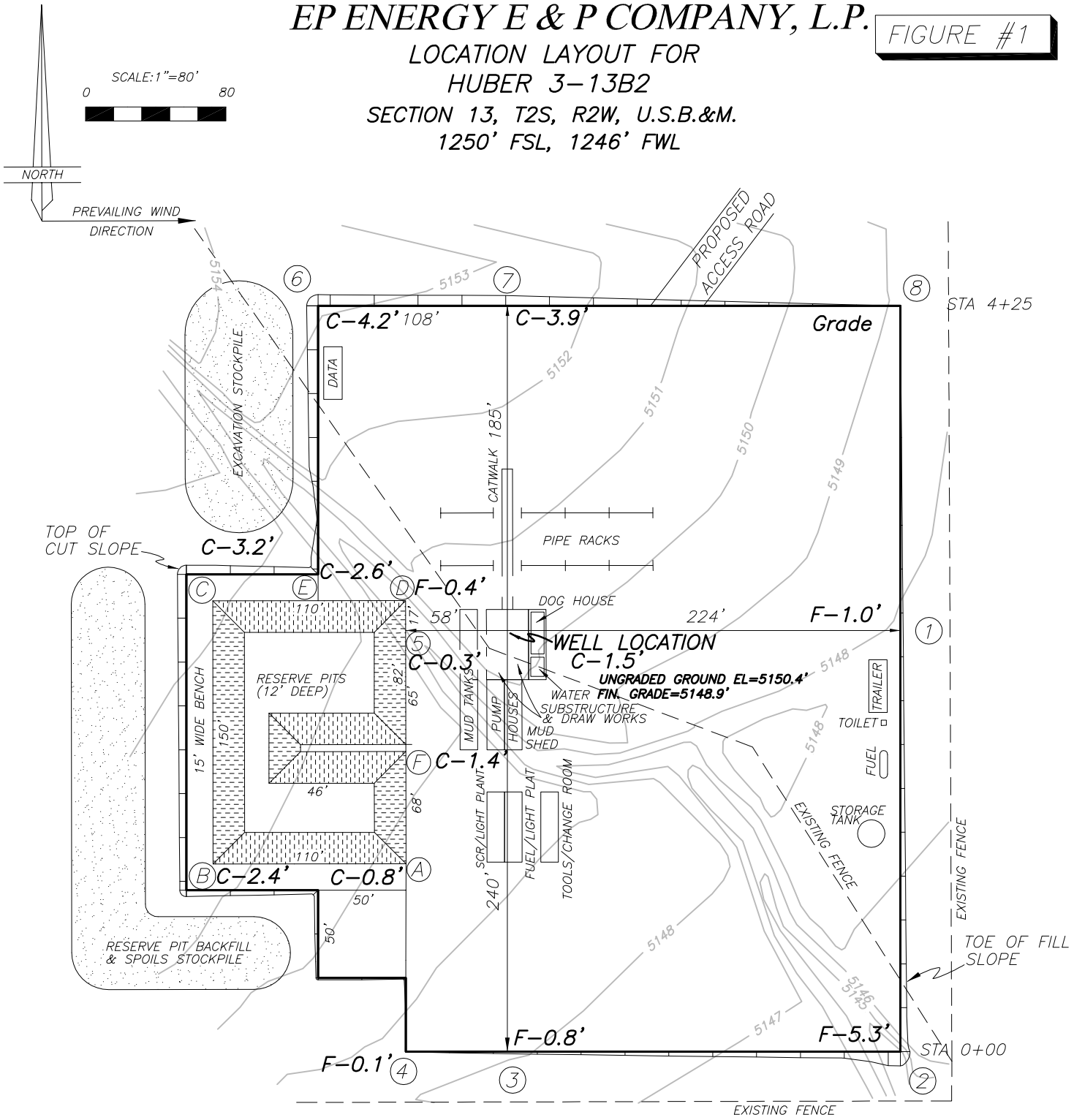
03 APR 2013 REV
13 SEP 2012 01-128-320

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

EP ENERGY E & P COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR
HUBER 3-13B2
SECTION 13, T2S, R2W, U.S.B.&M.
1250' FSL, 1246' FWL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
04 APR '13
STATE OF UTAH

04 APR 2013 REV
13 SEP 2012 01-128-320

JERRY D. ALLRED & ASSOCIATES
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DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: Apr. 04, 2013

EP ENERGY E & P COMPANY, L.P.

FIGURE #2

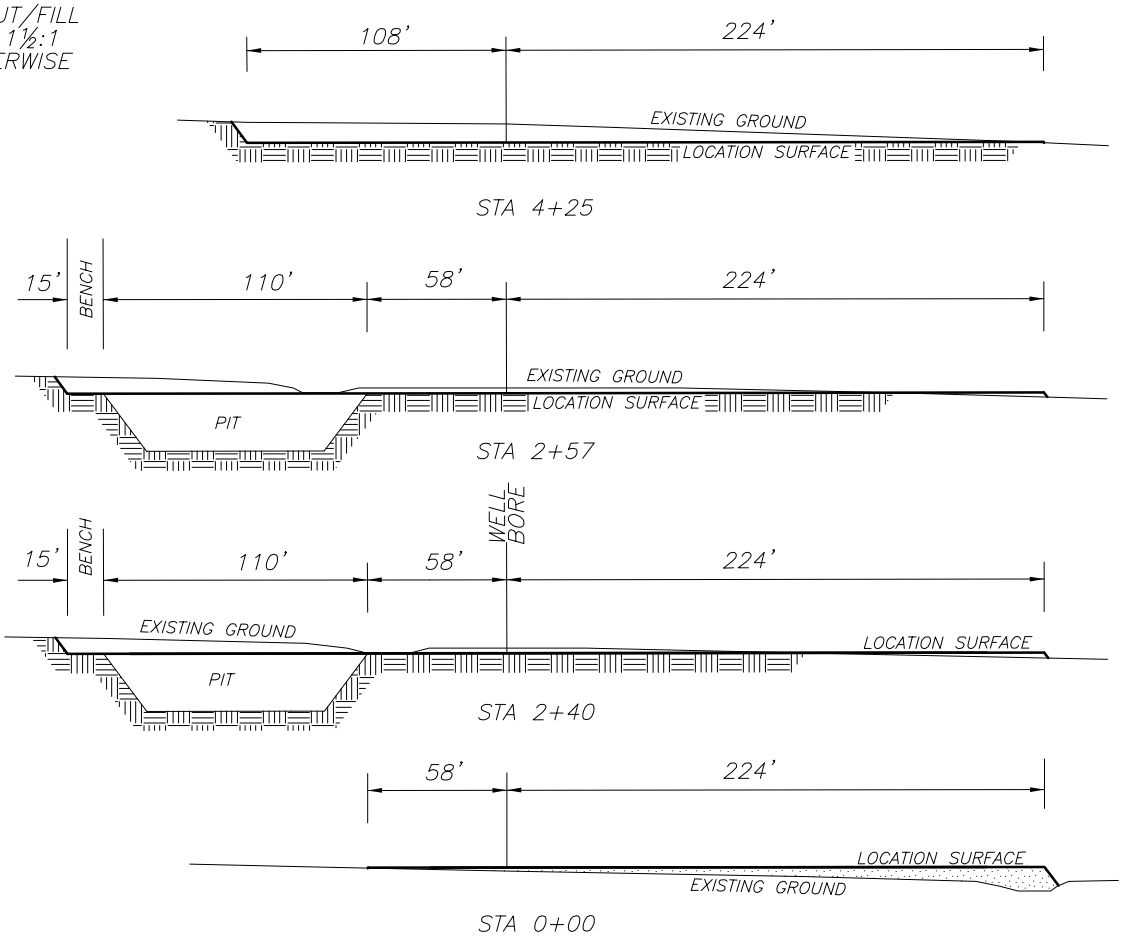
LOCATION LAYOUT FOR
HUBER 3-13B2

SECTION 13, T2S, R2W, U.S.B.&M.
1250' FSL, 1246' FWL

X-SECTION
SCALE
1"=40'

1"=80'

NOTE: ALL CUT/FILL SLOPES ARE 1½:1 UNLESS OTHERWISE NOTED



APPROXIMATE QUANTITIES

TOTAL CUT (INCLUDING PIT) = 12,318 CU. YDS.

PIT CUT = 4955 CU. YDS.
TOPSOIL STRIPPING: (6") = 2909 CU. YDS.
REMAINING LOCATION CUT = 4454 CU. YDS

TOTAL FILL = 3511 CU. YDS.

LOCATION SURFACE GRAVEL=1598 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=125 CU. YDS.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
04 APR '13
STATE OF UTAH

Jerry D. Allred

04 APR 2013 REV
13 SEP 2012 01-128-320

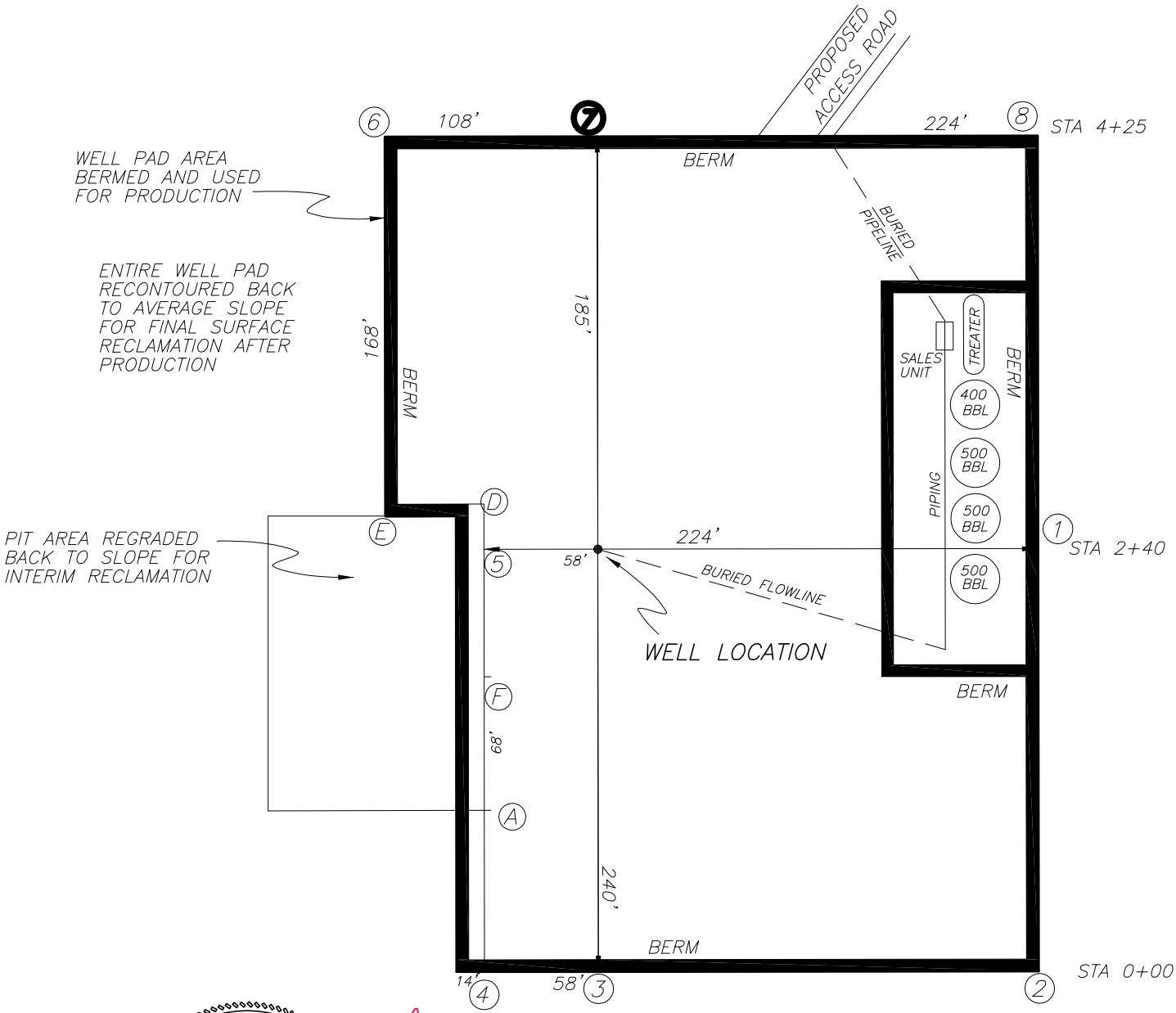
JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: Apr. 04, 2013

EP ENERGY E & P COMPANY, L.P.

FIGURE #3

LOCATION LAYOUT FOR
HUBER 3-13B2
SECTION 13, T2S, R2W, U.S.B.&M.
1250' FSL, 1246' FWL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
04 APR '13
STATE OF UTAH

Jerry D. Allred

04 APR 2013 REV
13 SEP 2012 01-128-320

JERRY D. ALLRED & ASSOCIATES
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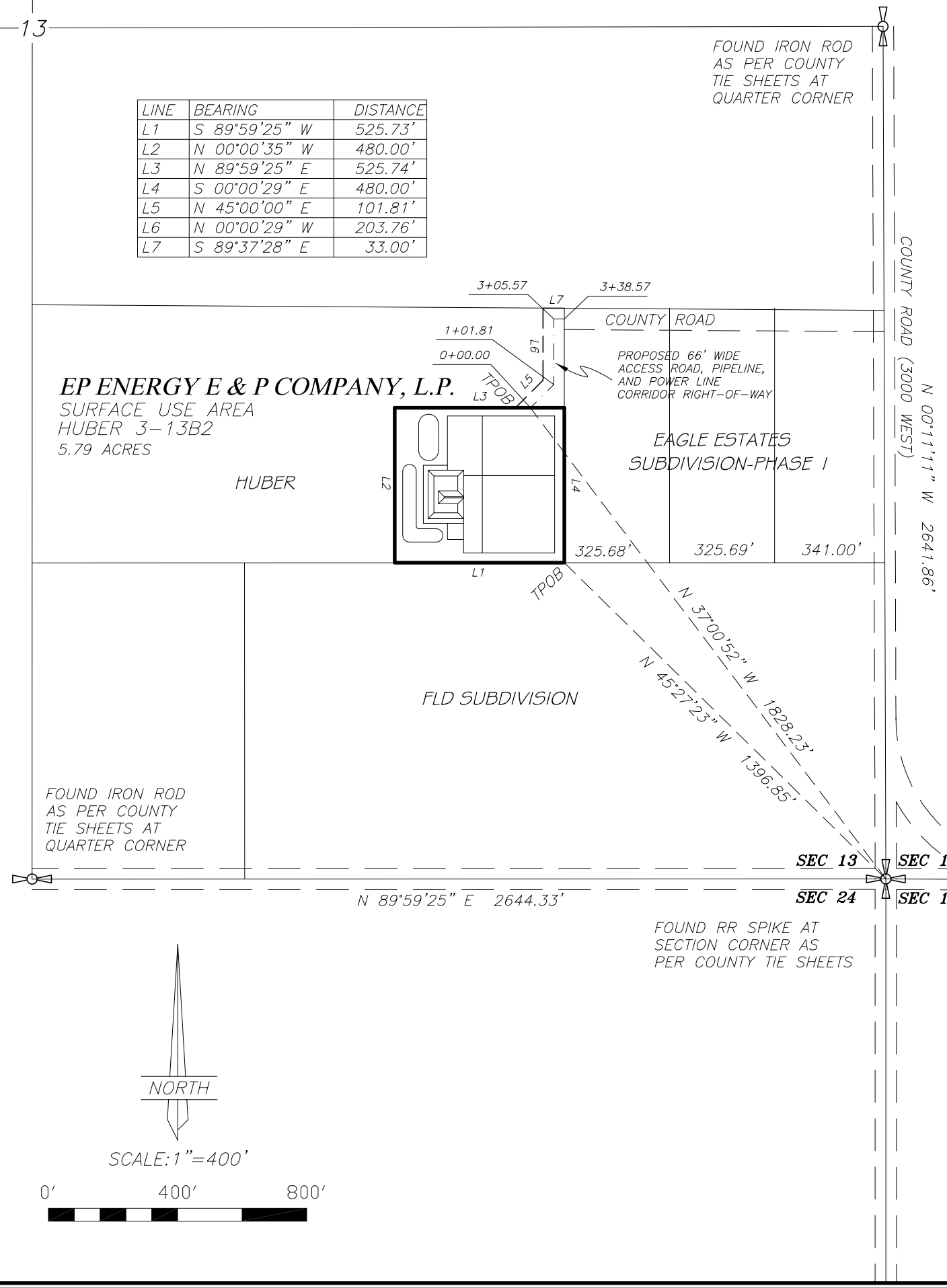
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: Apr. 04, 2013



LINE	BEARING	DISTANCE
L1	S 89°59'25" W	525.73'
L2	N 00°00'35" W	480.00'
L3	N 89°59'25" E	525.74'
L4	S 00°00'29" E	480.00'
L5	N 45°00'00" E	101.81'
L6	N 00°00'29" W	203.76'
L7	S 89°37'28" E	33.00'

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY SURVEY FOR

EP ENERGY E&P COMPANY, L.P.

HUBER 3-13B2

SECTION 13, T2S, R2W, U.S.B.&M.

DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the Southeast Corner of Section 13, Township 2 South, Range 2 West of the Uintah Special Base and Meridian;
Thence North 45°27'23" West 1396.85 feet to the TRUE POINT OF BEGINNING;
Thence South 89°59'25" West 525.73 feet;
Thence North 00°00'35" West 480.00 feet;
Thence North 89°59'25" East 525.74 feet;
Thence South 00°00'29" East 480.00 feet to the TRUE POINT OF BEGINNING, containing 5.79 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, pipeline, and power line corridor right-of-way over portions of Section 13, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows;
Commencing at the Southeast Corner of said Section 13;
Thence North 37°00'52" West 1828.23 feet to the TRUE POINT OF BEGINNING, said point being on the North line of the EP Energy E&P Co. Huber 3-13B2 well location surface use area boundary;
Thence North 45°00'00" East 101.81 feet;
Thence North 00°00'29" West 203.76 feet;
Thence South 89°37'28" East 33.00 feet to an existing County Road. Said right-of-way being 338.57 feet in length with the side lines being shortened or elongated to intersect said use area boundary and said road right-of-way line.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
4 APR '13
STATE OF UTAH

Jerry D. Allred, Professional Land Surveyor, Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°18'07.65011"N AND LONG. 109°59'30.70324"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

REV 4 APR 2013
18 SEP 2012 01-128-320

JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Huber 3-13B2

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013518820000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1250 FSL 1246 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 13 Township: 02.0S Range: 02.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/27/2013	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details. Will set conductor deeper and eliminate the 13 3/8".

Approved by the Utah Division of Oil, Gas and Mining

Date: November 26, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst

SIGNATURE	DATE
N/A	11/26/2013

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Huber 3-13B2
Sec. 13, T2S, R2W
DUCHESNE COUNTY, UT

EP Energy E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

Formation	Depth
Green River (GRRV)	4,546’
Green River (GRTN1)	6,341’
Mahogany Bench	7,116’
L. Green River	8,441’
Wasatch	9,846’
T.D. (Permit)	14,250’

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River (GRRV)	4,546’
	Green River (GRTN1)	6,341’
	Mahogany Bench	7,116’
Oil	L. Green River	8,441’
Oil	Wasatch	9,846’

3. **Pressure Control Equipment:** (Schematic Attached)

A Diverter system w/ Rotating Head from 150’ to 2,900’. A 10M BOP stack, 5M Annular, and 5M kill lines and choke manifold used from 2,900’ to 9,900’. A 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 9,900’ to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11” 5M x 11” 10M spool, 11” x 10M psi BOP and 5M psi Annular will be nippled up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low lest and 4,000 psi high test. The 10M BOP will be installed

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with 4" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

A) Pason monitoring systems with gas monitor 150' – TD.
B) Mud logger with gas monitor 2,900' to TD
C) Choke manifold with one manual and one hydraulic operated choke
D) Full opening floor valve with drill pipe thread
E) Upper and lower Kelly cock
F) Shaker, de-sander and de-silter, and centrifuge.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.
All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on: 25% excess over gauge hole in the liner section, 10% excess over gauge hole in the intermediate section, and 75% excess on the lead and 50% excess on the tail over gauge hole volume for the surface hole. Actual volumes pumped will be a minimum of the volumes stated above, however, actual hole size will be based on caliper logs in the liner and intermediate sections. Gauge hole will be used for the surface section.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 10.5
Intermediate	WBM	10.5 – 11.5
Production	WBM	11.5 – 14.2

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Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

Logs:
Mud Log: 2,900' - TD.
Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 14,250' TD equals approximately 10,522 psi. This is calculated based on a 0.7384 psi/foot gradient (14.2 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 7,387 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 9,900' = 7,920 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 7,387 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

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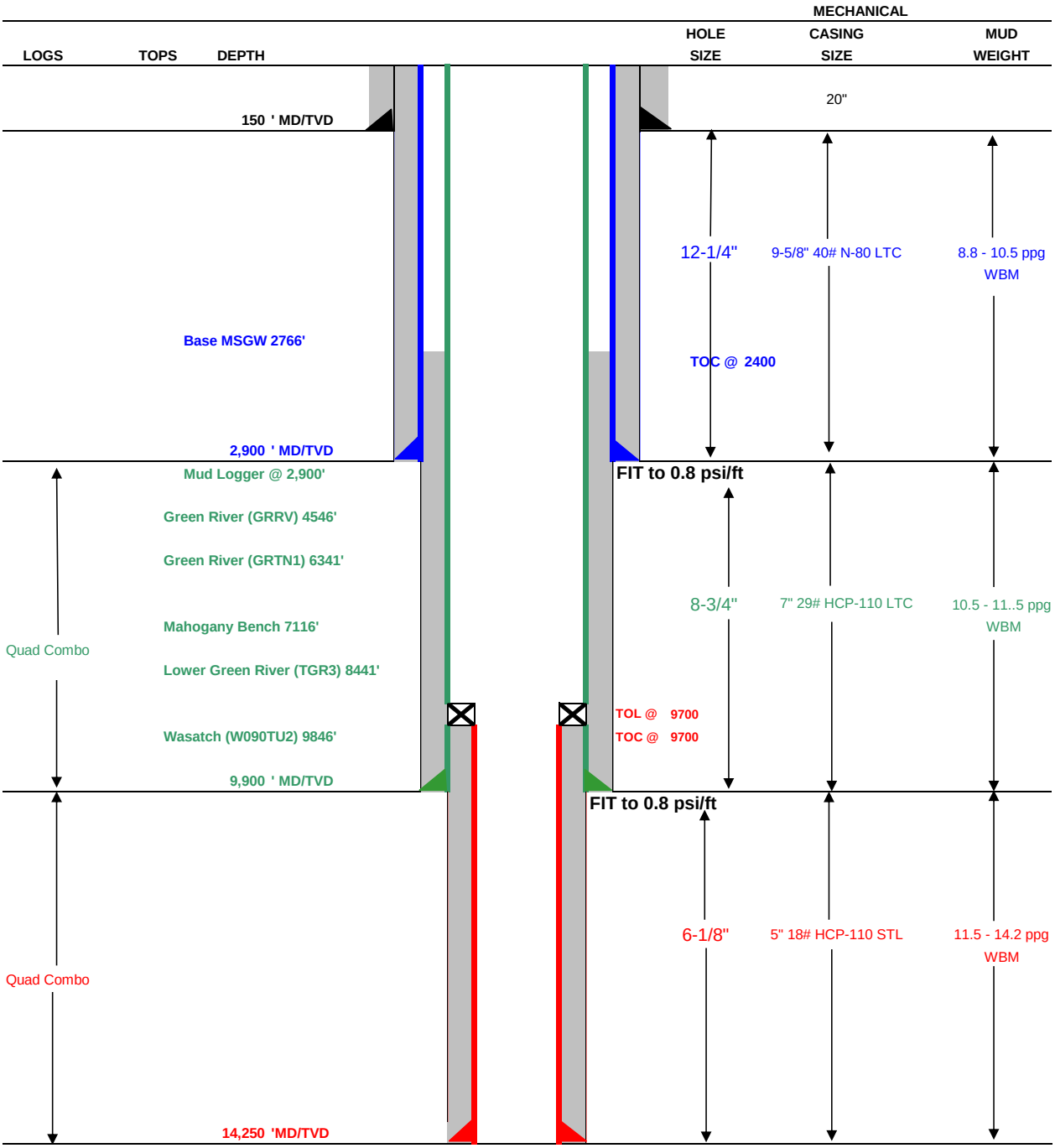
EP ENERGY

Drilling Schematic

Company Name:	EP ENERGY	**Date:**	November 8, 2012
Well Name:	Huber 3-13B2	**TD:**	14,250
Field, County, State:	Altamont, Duchesne, Utah	**AFE #:**	TBD
Surface Location:	Sec 13 T2S R2W 1250' FSL 1246' FEL	**BHL:**	Straight Hole
Objective Zone(s):	Green River, Wasatch	**Elevation:**	5148.9
Rig:	Precision 404	**Spud (est.):**	TBD
BOPE Info:	Diverter system from 150' to 2,900' 11 10M BOP stack, 5M Annular, flex rams, blinds rams, single w/ flex used from 2,900' to 9,900' 11 10M BOE w/ rotating head, 5M annular, pipe rams, blind rams & mud cross from 9,900' to TD		



DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0	2900	40.00	N-80	LTC	5,750	3,090	737
INTERMEDIATE	7"	0	9900	29.00	HCP-110	LTC	11,220	9,750	797
PRODUCTION LINER	5"	9700	14250	18.00	HCP-110	STL	13,950	14,360	495

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
		150	Class G + 3% CACL2	326	100%	15.8 ppg	1.15
SURFACE	Lead	2,400	EXTENDACEM (TM) SYSTEM: 5 lbm/sk Silicalite Compacted + 0.25 lbm/sk Kwik Seal + 0.125 lbm/sk Poly-E-Flake + 2% Bentonite	460	75%	11.0 ppg	3.16
	Tail	500	HALCEM (TM) SYSTEM: 3 lbm/sk Silicalite Compacted + 1% Salt + 0.3% Econolite + 0.25 lbm/sk Poly-E-Flake + 0.25 lbm/sk Kwik Seal + 0.5% HR-5	195	50%	14.3 ppg	1.30
INTERMEDIATE	Lead	6,500	EXTENDACEM (TM) SYSTEM: 4% Bentonite + 0.4% Econolite + 0.2% Halad(R)-322 + 3 lbm/sk Silicalite Compacted + 1.2% HR-5 + 0.125 lbm/sk Poly-E-Flake	464	10%	12.0 ppg	2.31
	Tail	1,000	EXPANDACEM (TM) SYSTEM: 0.2% Econolite + 0.3% Versaset + 0.9% HR-5 + 0.3% Super CBL + 0.2% Halad(R)-322 + 0.125 lbm/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		4,550	EXTENDACEM (TM) SYSTEM: 0.3% Super CBL + 0.1% SA-1015 + 0.3% Halad(R)-413 + 0.75% SCR-100 + 0.125 lbm/sk Poly-E-Flake + 3 lbm/sk Silicalite Compacted + 20% SSA-1	285	25%	14.60	1.38

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,400'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Brad MacAfee 713-997-6383

MANAGER: Tommy Gaydos

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CONFIDENTIAL

S-13 T02S R02W SE SE

13B2

24 hour notice of spudding of the following well: Huber 3-12B2

RLANDRIG008 <RLANDRIG008@epenergy.com> Thu, Nov 21, 2013 at 2:35 PM
To: Alexis Huefner <alexishuefner@utah.gov>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Morales, Lisa" <Lisa.Morales@epenergy.com>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>

November 21, 2013

This is notice of spudding of the following well.

Well: Huber 3-12B2 13B2

API #43013518820000

County: Duchesne

Rig: Bucket rig #35 of Leon Ross Drilling.

Spud in at 11:00 AM November 20, 2013.

Thanks,

Gary Miller

Rig site supervisor

EP Energy LLC

Cell: 505-320-4400

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DIV. OF OIL, GAS & MINING

Sundry Number: 52982 API Well Number: 43013518820000

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Huber 3-13B2

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

9. API NUMBER: 4301351882

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10 FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1250' FSL & 1246' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1250' FSL & 1246' FEL
AT TOTAL DEPTH: 1250' FSL & 1246' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 13 2S 2W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
1/9/2014	2/12/2014	3/14/2014	☐	☑	5150

18. TOTAL DEPTH: MD	TVD	19. PLUG BACK T.D.: MD	TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET: MD	TVD
13,750	13,743					

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Sonic, Gamma Ray, Resistivity & Neutron Density

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 J55	54.5	0	625		Prem 740	962	0	
12.25	9.625 N80	40	0	2,916		785	1,430	0	
8.75	7" P110	29	0	9,910		760	1,422	~2400	
6.125	4.5 P110	13.5	9,688	13,750		326	464	10040	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	9,784	9,773						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	9,843	13,648	9,839	13,641
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
13,368	13,648	.43	69	Open ☑ Squeezed ☐
13,078	13,347	.43	69	Open ☑ Squeezed ☐
12,789	13,056	.43	69	Open ☑ Squeezed ☐
12,518	12,765	.43	69	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. See attached for further information on #27 & #28.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
13368-13648	5000 gal 15% HCL acid, 3000# 100 mesh, 33800# 20/40 PowerProp
13078-13347	5000 gal 15% HCL acid, 3000# 100 mesh, 112300# 20/40 PowerProp
12789-13056	5000 gal 15% HCL acid, 3000# 100 mesh, 140400# 20/40 PowerProp

29. ENCLOSED ATTACHMENTS: All logs are submitted to UDOGM by vendor.

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Prod

(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
03/16/2014	03/24/2014	24		291	1281	650	FL

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
16	3000	0	42	1400	4.4		291	1281	650	Prod

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Upper Green River	5,185
Middle Green River	7,131
Lower Green River	8,442
Wasatch	9,843

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 4/13/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

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Attachment to Well Completion Report

Form 8 Dated April 13, 2014

Well Name: Huber 3-13B2

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
12226'-12481'	.43	69	Open
11972'-12207'	.43	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12518'-12765'	5000 gal acid, 3000# 100 mesh, 140400# 20/40 PowerProp
12226'-12481'	5000 gal acid, 3000# 100 mesh, 137100# 20/40 PowerProp
11972'-12207'	5000 gal acid, 3000# 100 mesh, 137740# 20/40 PowerProp

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EP ENERGY

Company:	EP Energy	Job Number:		Calculation Method	Minimum Curvature
Well:	Huber 3-13B2	Mag Decl.:		Proposed Azimuth	0.00
Location:	Duchesne, UT	Dir Driller:		Depth Reference	KB
Rig:	Precision 404	MWD Eng:		Tie Into:	Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		E/W (ft)		Closure Distance (ft)	Direction Azimuth	Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')
Tie In	**0.00**	**0.00**	**0.00**												
1	100.00	0.36	183.60	100.00	100.00	-0.31	0.31	S	0.02	W	0.31	183.60	0.36	0.36	183.60
2	200.00	0.42	187.72	100.00	200.00	-0.99	0.99	S	0.09	W	1.00	185.12	0.07	0.06	4.12
3	300.00	0.38	225.06	100.00	299.99	-1.59	1.59	S	0.37	W	1.63	193.13	0.26	-0.05	37.34
4	400.00	0.39	279.52	100.00	399.99	-1.76	1.76	S	0.94	W	2.00	208.06	0.35	0.02	54.46
5	500.00	0.54	314.16	100.00	499.99	-1.38	1.38	S	1.61	W	2.12	229.42	0.31	0.14	34.64
6	600.00	0.83	351.13	100.00	599.98	-0.34	0.34	S	2.06	W	2.09	260.58	0.51	0.29	36.97
7	700.00	1.00	356.72	100.00	699.97	1.24	1.24	N	2.22	W	2.55	299.25	0.19	0.17	5.59
8	800.00	0.77	359.47	100.00	799.96	2.79	2.79	N	2.28	W	3.60	320.74	0.24	-0.23	2.75
9	900.00	0.63	357.10	100.00	899.95	4.01	4.01	N	2.31	W	4.63	330.02	0.14	-0.14	-2.37
10	1000.00	0.35	307.55	100.00	999.95	4.75	4.75	N	2.58	W	5.41	331.44	0.49	-0.28	-49.56
11	1100.00	0.31	309.19	100.00	1099.95	5.11	5.11	N	3.04	W	5.94	329.26	0.05	-0.05	1.64
12	1200.00	0.37	286.29	100.00	1199.94	5.37	5.37	N	3.56	W	6.44	326.46	0.15	0.07	-22.90
13	1300.00	0.57	268.28	100.00	1299.94	5.44	5.44	N	4.37	W	6.98	321.26	0.24	0.20	-18.01
14	1400.00	0.75	259.15	100.00	1399.93	5.30	5.30	N	5.51	W	7.65	313.93	0.21	0.18	-9.13
15	1500.00	0.70	243.70	100.00	1499.93	4.91	4.91	N	6.70	W	8.30	306.26	0.20	-0.05	-15.46
16	1600.00	0.97	237.39	100.00	1599.91	4.19	4.19	N	7.95	W	8.99	297.75	0.29	0.27	-6.30
17	1700.00	1.49	234.19	100.00	1699.89	2.97	2.97	N	9.72	W	10.16	286.98	0.53	0.52	-3.20
18	1800.00	1.75	224.90	100.00	1799.85	1.13	1.13	N	11.85	W	11.91	275.43	0.37	0.26	-9.29
19	1900.00	1.61	221.37	100.00	1899.81	-1.01	1.01	S	13.86	W	13.90	265.84	0.17	-0.14	-3.53
20	2000.00	1.65	221.80	100.00	1999.77	-3.13	3.13	S	15.75	W	16.06	258.74	0.04	0.04	0.43
21	2100.00	1.75	213.38	100.00	2099.72	-5.48	5.48	S	17.55	W	18.38	252.65	0.27	0.10	-8.42
22	2200.00	1.51	207.62	100.00	2199.68	-7.92	7.92	S	18.99	W	20.58	247.37	0.29	-0.24	-5.76
23	2300.00	1.58	201.72	100.00	2299.65	-10.37	10.37	S	20.11	W	22.63	242.73	0.18	0.08	-5.90
24	2400.00	1.44	203.96	100.00	2399.61	-12.80	12.80	S	21.14	W	24.71	238.80	0.16	-0.14	2.24
25	2500.00	1.29	201.55	100.00	2499.58	-15.00	15.00	S	22.06	W	26.67	235.79	0.16	-0.15	-2.41
26	2600.00	1.51	184.82	100.00	2599.55	-17.36	17.36	S	22.58	W	28.48	232.45	0.46	0.22	-16.74
27	2700.00	1.42	200.20	100.00	2699.52	-19.84	19.84	S	23.12	W	30.47	229.37	0.40	-0.09	15.38
28	2800.00	1.53	192.75	100.00	2799.49	-22.31	22.31	S	23.85	W	32.66	226.91	0.22	0.11	-7.45
29	2900.00	1.50	191.62	100.00	2899.45	-24.90	24.90	S	24.41	W	34.87	224.43	0.04	-0.03	-1.13
30	2916.00	1.63	193.30	16.00	2915.45	-25.33	25.33	S	24.50	W	35.24	224.05	0.84	0.79	10.48
31	3042.00	0.48	181.62	126.00	3041.42	-27.60	27.60	S	24.93	W	37.19	222.09	0.92	-0.91	-9.27
32	3135.00	0.56	191.63	93.00	3134.42	-28.44	28.44	S	25.03	W	37.89	221.36	0.13	0.09	10.76
33	3228.00	0.35	23.44	93.00	3227.42	-28.62	28.62	S	25.01	W	38.01	221.15	0.97	-0.23	-180.85
34	3321.00	1.85	13.67	93.00	3320.40	-26.90	26.90	S	24.54	W	36.42	222.38	1.62	1.61	-10.51
35	3414.00	1.21	9.69	93.00	3413.37	-24.48	24.48	S	24.02	W	34.30	224.47	0.70	-0.69	-4.28
36	3507.00	0.79	337.46	93.00	3506.35	-22.91	22.91	S	24.10	W	33.26	226.45	0.74	-0.45	352.44
37	3601.00	0.36	296.14	94.00	3600.35	-22.19	22.19	S	24.62	W	33.14	227.97	0.61	-0.46	-43.96
38	3694.00	0.55	254.48	93.00	3693.34	-22.18	22.18	S	25.31	W	33.65	228.78	0.40	0.20	-44.80
39	3786.00	0.63	251.06	92.00	3785.34	-22.46	22.46	S	26.21	W	34.52	229.41	0.09	0.09	-3.72
40	3879.00	0.90	231.16	93.00	3878.33	-23.08	23.08	S	27.27	W	35.73	229.75	0.40	0.29	-21.40
41	3972.00	1.24	216.58	93.00	3971.32	-24.35	24.35	S	28.44	W	37.44	229.43	0.47	0.37	-15.68
42	4065.00	1.28	218.12	93.00	4064.29	-25.97	25.97	S	29.68	W	39.44	228.81	0.06	0.04	1.66
43	4158.00	1.33	225.26	93.00	4157.27	-27.55	27.55	S	31.08	W	41.54	228.45	0.18	0.05	7.68
44	4251.00	1.44	211.28	93.00	4250.24	-29.31	29.31	S	32.46	W	43.73	227.92	0.38	0.12	-15.03
45	4345.00	1.81	217.40	94.00	4344.20	-31.50	31.50	S	33.97	W	46.33	227.16	0.43	0.39	6.51
46	4438.00	1.70	216.63	93.00	4437.16	-33.77	33.77	S	35.69	W	49.13	226.58	0.12	-0.12	-0.83
47	4531.00	2.15	203.82	93.00	4530.11	-36.48	36.48	S	37.22	W	52.11	225.57	0.67	0.48	-13.77
48	4624.00	2.37	207.46	93.00	4623.04	-39.78	39.78	S	38.81	W	55.57	224.29	0.28	0.24	3.91
49	4717.00	1.47	207.84	93.00	4715.98	-42.54	42.54	S	40.25	W	58.56	223.42	0.97	-0.97	0.41
50	4810.00	0.70	9.37	93.00	4808.97	-43.03	43.03	S	40.71	W	59.24	223.41	2.31	-0.83	-213.41
51	4903.00	1.24	20.69	93.00	4901.96	-41.53	41.53	S	40.27	W	57.85	224.11	0.61	0.58	12.17
52	4996.00	1.02	17.00	93.00	4994.94	-39.80	39.80	S	39.67	W	56.19	224.91	0.25	-0.24	-3.97
53	5090.00	0.91	25.65	94.00	5088.93	-38.33	38.33	S	39.10	W	54.75	225.57	0.19	-0.12	9.20
54	5183.00	0.20	316.80	93.00	5181.92	-37.54	37.54	S	38.89	W	54.06	226.01	0.92	-0.76	313.06
55	5276.00	0.82	236.87	93.00	5274.92	-37.79	37.79	S	39.56	W	54.71	226.31	0.87	0.67	-85.95
56	5369.00	1.68	226.80	93.00	5367.90	-39.08	39.08	S	41.11	W	56.73	226.45	0.95	0.92	-10.83
57	5462.00	2.11	216.34	93.00	5460.85	-41.40	41.40	S	43.12	W	59.77	226.17	0.59	0.46	-11.25
58	5555.00	2.46	215.43	93.00	5553.77	-44.40	44.40	S	45.29	W	63.43	225.57	0.38	0.38	-0.98
59	5649.00	2.73	210.31	94.00	5647.68	-47.98	47.98	S	47.59	W	67.58	224.77	0.38	0.29	-5.45
60	5742.00	1.58	210.09	93.00	5740.61	-51.00	51.00	S	49.35	W	70.97	224.06	1.24	-1.24	-0.24
61	5835.00	0.43	216.19	93.00	5833.59	-52.39	52.39	S	50.20	W	72.56	223.78	1.24	-1.24	6.56
62	5928.00	0.97	189.00	93.00	5926.59	-53.45	53.45	S	50.53	W	73.55	223.39	0.67	0.58	-29.24
63	6021.00	1.44	202.35	93.00	6019.57	-55.31	55.31	S	51.10	W	75.30	222.73	0.59	0.51	14.35
64	6113.00	1.75	201.89	92.00	6111.53	-57.68	57.68	S	52.06	W	77.70	222.07	0.34	0.34	-0.50
65	6206.00	1.91	221.41	93.00	6204.48	-60.16	60.16	S	53.62	W	80.58	221.71	0.69	0.17	20.99
66	6299.00	2.47	216.90	93.00	6297.42	-62.93	62.93	S	55.84	W	84.13	221.59	0.63	0.60	-4.85
67	6393.00	1.00	215.80	94.00	6391.37	-65.21	65.21	S	57.54	W	86.97	221.42	1.56	-1.56	-1.17
68	6486.00	0.79	76.75	93.00	6484.37	-65.72	65.72	S	57.39	W	87.25	221.13	1.80	-0.23	-149.52
69	6579.00	1.05	113.42	93.00	6577.35	-65.91	65.91	S	55.98	W	86.48	220.34	0.68	0.28	39.43
70	6672.00	0.85	192.83	93.00	6670.34	-66.92	66.92	S	55.36	W	86.85	219.60	1.32	-0.22	85.39
71	6765.00	1.96	196.38	93.00	6763.32	-69.12	69.12	S	55.96	W	88.93	218.99	1.20	1.19	3.82
72	6858.00	2.66	194.81	93.00	6856.24	-72.74	72.74	S	56.96	W	92.38	218.06	0.76	0.75	-1.69

73	6952.00	1.39	201.53	93.00	6950.13	-76.98	76.98	S	59.31	W	99.60	217.17	0.37	0.15	7.15
74	7045.00	1.43	194.42	93.00	7043.07	-80.22	80.22	S	59.48	W	99.86	216.56	1.50	-1.47	-7.65
75	7138.00	1.37	189.05	93.00	7136.04	-82.44	82.44	S	59.94	W	101.93	216.02	0.16	-0.06	-5.77
76	7231.00	2.09	193.91	93.00	7229.00	-85.18	85.18	S	60.53	W	104.50	215.40	0.79	0.77	5.23
77	7324.00	2.32	193.96	93.00	7321.93	-88.66	88.66	S	61.39	W	107.84	214.70	0.25	0.25	0.05
78	7417.00	2.53	186.08	93.00	7414.84	-92.52	92.52	S	62.06	W	111.41	213.85	0.42	0.23	-8.47
79	7510.00	1.82	201.60	93.00	7507.78	-95.94	95.94	S	62.82	W	114.68	213.22	0.99	-0.76	16.69
80	7604.00	2.15	200.47	94.00	7601.72	-98.98	98.98	S	63.99	W	117.86	212.88	0.35	0.35	-1.20
81	7697.00	2.46	197.08	93.00	7694.65	-102.52	102.52	S	65.18	W	121.49	212.45	0.36	0.33	-3.65
82	7790.00	2.85	193.24	93.00	7787.55	-106.68	106.68	S	66.30	W	125.60	211.86	0.46	0.42	-4.13
83	7883.00	1.76	199.70	93.00	7880.47	-110.27	110.27	S	67.31	W	129.19	211.40	1.20	-1.17	6.95
84	7976.00	1.03	194.89	93.00	7973.44	-112.43	112.43	S	68.01	W	131.39	211.17	0.79	-0.78	-5.17
85	8070.00	1.18	189.90	94.00	8067.42	-114.20	114.20	S	68.39	W	133.11	210.92	0.19	0.16	-5.31
86	8163.00	1.84	195.36	93.00	8160.39	-116.58	116.58	S	68.95	W	135.44	210.60	0.73	0.71	5.87
87	8256.00	2.09	195.57	93.00	8253.34	-119.65	119.65	S	69.80	W	138.52	210.26	0.27	0.27	0.23
88	8350.00	2.48	197.78	94.00	8347.26	-123.24	123.24	S	70.88	W	142.17	209.91	0.43	0.41	2.35
89	8443.00	1.58	188.35	93.00	8440.20	-126.42	126.42	S	71.68	W	145.33	209.55	1.03	-0.97	-10.14
90	8537.00	1.85	191.82	94.00	8534.16	-129.19	129.19	S	72.18	W	147.99	209.19	0.31	0.29	3.69
91	8630.00	2.28	190.40	93.00	8627.10	-132.48	132.48	S	72.82	W	151.18	208.80	0.47	0.46	-1.53
92	8724.00	2.38	193.55	94.00	8721.02	-136.22	136.22	S	73.62	W	154.84	208.39	0.17	0.11	3.35
93	8817.00	2.77	184.98	93.00	8813.93	-140.33	140.33	S	74.27	W	158.77	207.89	0.59	0.42	-9.22
94	8910.00	2.54	186.15	93.00	8906.83	-144.62	144.62	S	74.68	W	162.77	207.31	0.25	-0.25	1.26
95	9003.00	2.30	179.38	93.00	8999.75	-148.54	148.54	S	74.88	W	166.34	206.75	0.40	-0.26	-7.28
96	9097.00	1.07	163.35	94.00	9093.70	-151.26	151.26	S	74.61	W	168.66	206.25	1.39	-1.31	-17.05
97	9190.00	1.20	139.15	93.00	9186.69	-152.83	152.83	S	73.72	W	169.68	205.75	0.53	0.14	-26.02
98	9283.00	1.35	144.75	93.00	9279.66	-154.46	154.46	S	72.46	W	170.61	205.13	0.21	0.16	6.02
99	9377.00	2.36	156.35	94.00	9373.61	-157.14	157.14	S	71.04	W	172.45	204.33	1.14	1.07	12.34
100	9470.00	2.56	159.90	93.00	9466.53	-160.84	160.84	S	69.56	W	175.24	203.39	0.27	0.22	3.82
101	9564.00	2.80	161.74	94.00	9560.42	-165.00	165.00	S	68.12	W	178.50	202.43	0.27	0.26	1.96
102	9657.00	0.95	151.34	93.00	9653.37	-167.83	167.83	S	67.04	W	180.72	201.77	2.01	-1.99	-11.18
103	9751.00	0.34	118.30	94.00	9747.36	-168.65	168.65	S	66.42	W	181.25	201.50	0.73	-0.65	-35.15
104	9844.00	0.42	116.17	93.00	9840.36	-168.93	168.93	S	65.87	W	181.31	201.30	0.09	0.09	-2.29
105	9865.00	0.43	125.56	21.00	9861.36	-169.01	169.01	S	65.73	W	181.34	201.25	0.33	0.05	44.71
106	9900.00	0.36	129.28	35.00	9896.36	-169.15	169.15	S	65.54	W	181.41	201.18	0.23	-0.21	10.64
107	10000.00	0.50	146.05	100.00	9996.36	-169.71	169.71	S	65.06	W	181.75	200.97	0.19	0.15	16.76
108	10100.00	0.72	152.58	100.00	10096.35	-170.63	170.63	S	64.52	W	182.43	200.71	0.23	0.22	6.54
109	10200.00	0.88	168.98	100.00	10196.34	-171.95	171.95	S	64.09	W	183.50	200.44	0.28	0.16	16.40
110	10300.00	1.07	162.37	100.00	10296.33	-173.59	173.59	S	63.66	W	184.90	200.14	0.22	0.19	-6.61
111	10400.00	1.18	170.87	100.00	10396.31	-175.50	175.50	S	63.21	W	186.54	199.81	0.20	0.12	8.50
112	10500.00	1.21	177.57	100.00	10496.29	-177.57	177.57	S	63.00	W	188.42	199.53	0.14	0.02	6.69
113	10600.00	1.45	169.35	100.00	10596.26	-179.87	179.87	S	62.72	W	190.49	199.22	0.31	0.24	-8.22
114	10700.00	1.58	174.44	100.00	10696.22	-182.48	182.48	S	62.36	W	192.84	198.87	0.19	0.13	5.09
115	10800.00	1.49	174.41	100.00	10796.19	-185.14	185.14	S	62.10	W	195.28	198.54	0.09	-0.09	-0.02
116	10900.00	1.51	176.00	100.00	10896.15	-187.75	187.75	S	61.88	W	197.69	198.24	0.05	0.02	1.59
117	11000.00	1.58	180.31	100.00	10996.12	-190.45	190.45	S	61.79	W	200.22	197.98	0.13	0.07	4.31
118	11100.00	1.80	173.38	100.00	11096.07	-193.39	193.39	S	61.62	W	202.97	197.67	0.30	0.22	-6.93
119	11200.00	1.75	184.84	100.00	11196.03	-196.47	196.47	S	61.57	W	205.89	197.40	0.36	-0.06	11.46
120	11300.00	2.04	181.70	100.00	11295.97	-199.76	199.76	S	61.75	W	209.09	197.18	0.31	0.29	-3.14
121	11400.00	1.91	176.10	100.00	11395.91	-203.20	203.20	S	61.69	W	212.36	196.89	0.23	-0.13	-5.60
122	11500.00	2.06	174.41	100.00	11495.85	-206.65	206.65	S	61.40	W	215.58	196.55	0.17	0.16	-1.69
123	11600.00	2.15	170.54	100.00	11595.78	-210.29	210.29	S	60.92	W	218.94	196.15	0.17	0.09	-3.87
124	11700.00	2.38	165.69	100.00	11695.71	-214.16	214.16	S	60.10	W	222.43	195.67	0.30	0.23	-4.84
125	11800.00	2.31	162.81	100.00	11795.62	-218.09	218.09	S	58.99	W	225.93	195.13	0.14	-0.07	-2.88
126	11900.00	2.87	160.17	100.00	11895.52	-222.37	222.37	S	57.54	W	229.70	194.51	0.58	0.56	-2.64
127	12000.00	2.85	169.55	100.00	11995.40	-227.17	227.17	S	56.24	W	234.03	193.91	0.47	-0.02	9.38
128	12100.00	2.85	167.27	100.00	12095.27	-232.04	232.04	S	55.24	W	238.53	193.39	0.11	0.00	-2.29
129	12200.00	3.12	169.51	100.00	12195.14	-237.14	237.14	S	54.20	W	243.26	192.87	0.29	0.27	2.24
130	12300.00	3.02	171.94	100.00	12294.99	-242.43	242.43	S	53.33	W	248.23	192.41	0.17	-0.10	2.44
131	12400.00	2.83	173.81	100.00	12394.86	-247.49	247.49	S	52.70	W	253.04	192.02	0.21	-0.18	1.87
132	12500.00	2.97	175.62	100.00	12494.73	-252.53	252.53	S	52.24	W	257.88	191.69	0.16	0.14	1.81
133	12600.00	2.68	173.83	100.00	12594.61	-257.44	257.44	S	51.79	W	262.60	191.37	0.30	-0.29	-1.79
134	12700.00	2.66	173.02	100.00	12694.50	-262.07	262.07	S	51.25	W	267.03	191.07	0.05	-0.03	-0.81
135	12800.00	2.67	175.09	100.00	12794.40	-266.69	266.69	S	50.77	W	271.48	190.78	0.10	0.02	2.07
136	12900.00	2.51	173.60	100.00	12894.29	-271.18	271.18	S	50.33	W	275.81	190.51	0.17	-0.16	-1.50
137	13000.00	2.78	177.47	100.00	12994.19	-275.78	275.78	S	49.98	W	280.27	190.27	0.32	0.27	3.88
138	13100.00	2.71	182.24	100.00	13094.07	-280.56	280.56	S	49.96	W	284.98	190.10	0.24	-0.07	4.76
139	13200.00	2.76	179.67	100.00	13193.96	-285.33	285.33	S	50.04	W	289.69	189.95	0.13	0.05	-2.57
140	13300.00	3.10	185.66	100.00	13293.83	-290.44	290.44	S	50.29	W	294.76	189.82	0.46	0.34	6.00
141	13400.00	2.85	188.02	100.00	13393.69	-295.60	295.60	S	50.91	W	299.95	189.77	0.28	-0.25	2.36
142	13500.00	3.12	190.74	100.00	13493.56	-300.73	300.73	S	51.76	W	305.15	189.77	0.30	0.26	2.71
143	13600.00	3.38	186.76	100.00	13593.40	-306.33	306.33	S	52.62	W	310.81	189.75	0.35	0.27	-3.98
144	13645.00	3.30	194.10	45.00	13638.32	-308.91	308.91	S	53.09	W	313.43	189.75	0.97	-0.17	16.31
145	13750.00	3.30	194.10	105.00	13743.15	-314.78	314.78	S	54.56	W	319.47	189.83	0.00	0.00	0.00
146															
147															
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PTB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Huber 3-13B2

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013518820000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002

PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1250 FSL 1246 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 02.0S Range: 02.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/15/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to recomplete into the LGR/Wasatch. See attached for details.

Approved by the
Utah Division of
Oil, Gas and Mining
January 19, 2016

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE N/A		**DATE** 1/15/2016

RECEIVED: Jan. 15, 2016

Huber 3-13B2 Recom Summary Procedure

- POOH with rods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Set CBP for 5" 18# casing @ 10,205'. Dump bail 15' CMT on plug @ 10,205'.
- Set CBP for 5" 18# casing @ 10,180'. Dump bail 30' sand on CBP @ 10,180'.
- Stage 1:
  - Perforate new LGR interval from **9,963' – 10,140'.**
  - Prop Frac Perforations with **85,000** lbs 30/50 prop (w/ **4,000** lbs 100 mesh & **8,000** gals 15% HCl acid) (Stage 1 Recom).
- Stage 2:
  - RIH with 5" CBP & set @ **9,941'**.
  - Perforate new LGR interval from **9,673' – 9,926'.**
  - Prop Frac Perforations with **110,000** lbs 30/50 prop (w/ **6,000** lbs 100 mesh & **10,000** gals 15% HCl acid) (Stage 2 Recom).
- Stage 3:
  - RIH with 7" CBP & set @ **9,417'**.
  - Perforate new LGR interval from **9,199' – 9,402'.**
  - Prop Frac Perforations with **95,000** lbs 30/50 prop (w/ **4,000** lbs 100 mesh & **8,500** gals 15% HCl acid) (Stage 3 Recom).

- Stage 4:
  - RIH w/ 7" CBP & set @ 8,823'.
  - Perforate new LGR interval from **8,655' – 8,808**'.
  - Acid Frac perforations with w/ **15,000** gals 15% HCl acid (Stage 4 Recom).

- Stage 5:
  - RIH w/ 7" CBP & set @ 8,634'.
  - Perforate new LGR interval from **8,532' – 8,619**'.
  - Acid Frac perforations with w/ **10,000** gals 15% HCl acid (Stage 5 Recom).

- Clean out well drilling up (3) 7" CBPs and (1) 5" CBP, leaving 30' sand on top of 5" CBP @ 10,180'. (PBTD @ 10,150') Top perf BELOW plug @ 10,211'.
- RIH w/ production tubing and rods.
- Clean location and resume production.

RECEIVED: Jan. 15, 2016

EP ENERGY

Current Wellbore Schematic

Well Name:	Huber 3-13 B2	Last Updated:	1/8/2016
Company Name:	EP Energy	By:	Tomova
Field, County, State:	Altamont, Duchesne County, Utah	TD:	13,750
Surface Location:	Lat: 40° 18' 19.928" N Long: 110° 03' 10.636" W	API:	43-0135-1882-0000
Producing Zone(s):	Wasatch	AFE:	159795

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore

ROD DETAIL
1-1/2" x 40' Polished Rod
96 (2,400') - 1" EL Rods w/ 4 gpr
119 (2,975') - 7/8" EL Rods w/ 4 gpr
144 (3,600') - 3/4" EL Rods w/ 4 gpr
16 (400') - 1 1/2" Sinker "C" Bars
2-1/2" x 1-1/2" x 38' 2stg HVR RHBC Insert Pump

13-3/8" 54.5# J-55 STC @ 625 ft MD

Tubing Anchor @ 9,361'
4 jts 2-7/8" 6.5# L-80 8rd Tubing
4' x 2-7/8" 6.5# L-80 8rd tbg jt
Seating Nipple @ 9,498'
2' x 2 7/8" Tubing Sub
5 1/2" x 32' PBGA
2 jts 2-7/8" Mud Anchor
5 3/4" No-Go Nipple
EOT @ 9,600'

9-5/8" 40# N-80 LTC @ 2916 ft MD

286 jnts of 2 7/8" N-80 8rd

Estimated TOC at: 6,080 ft MD

7" Marker Joint at: 8,416 ft MD

Top of Liner at: 9,688 ft MD

7" 29# HCP-110 LTC @ 9910 ft MD
Drift ID = 6.059"

Liner TOC at: 9,688 ft MD

EOT@ 9363'

Initial Completion Part 2 Perf Information (May 2014)

Stage #12	10211 - 10477	23' /69 shots	5000 gal HCL & 145000 lbs Power Prop 20/40
Stage #11	10500 - 10772	23' /69 shots	5000 gal HCL & 150000 lbs Power Prop 20/40
Stage #10	10794 - 11045	23' /69 shots	5000 gal HCL & 140000 lbs Power Prop 20/40
Stage #9	11073 - 11332	23' /69 shots	5000 gal HCL & 140000 lbs Power Prop 20/40
Stage #8	11356 - 11650	23' /69 shots	5000 gal HCL & 155000 lbs Power Prop 20/40
Stage #7	11684 - 11950	23' /69 shots	5000 gal HCL & 140000 lbs Power Prop 20/40

Initial Completion Perf Information (March 2014)

Stage #6	11972 - 12207	23' /69 shots	5000 gal HCL & 140,000 lbs Power Prop 20/40
Stage #5	12226 - 12481	23' /69 shots	5000 gal HCL & 140,000 lbs Power Prop 20/40
Stage #4	12518 - 12765	23' /69 shots	5000 gal HCL & 140,000 lbs Power Prop 20/40
Stage #3	12789 - 13056	23' /69 shots (Screen-out)	5000 gal HCL & 140,000 lbs Power Prop 20/40
Stage #2	13078 - 13347	23' /69 shots (very high psi)	5000 gal HCL & 110,000 lbs Power Prop 20/40
Stage #1	13366 - 13648	23' /69 shots (very high psi)	5000 gal HCL & 100,000 lbs Power Prop 20/40

Marker Joint 1 @: 10,782 ft MD
Marker Joint 2 @: 11,766 ft MD
Marker Joint 3 @: 12,770 ft MD

5" CIBP @ 13070' CM T @13060'-8/2014

Landing Collar @ 13,650 ft
Float Collar @ 13,699 ft
Float Shoe @ 13,748 ft

5" 18# P-110 STL @ 9688 - 13750 ft MD
Drift ID = 4.151"

RECEIVED: Jan. 15, 2016

EP ENERGY

Proposed RECOM Wellbore Schematic

Well Name:	Huber 3-13 B2	Last Updated:	1/7/2016
Company Name:	EP Energy	By:	J Medina
Field, County, State:	Altamont, Duchesne County, Utah	TD:	13,750
Surface Location:	Lat: 40° 18' 19.926" N Long: 110° 03' 10.636" W	API:	43-0135-1882-0000
Producing Zone(s):	Wasatch	AFE:	Routing

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore

258 jnts of 2 7/8" N-80 8rd

ROD DETAIL @ 4.3 SPM
1-1/2" x 40' Polished Rod
110 (2,750') - 1" EL Rods w/ 4 gpr
108 (2,700') - 7/8" EL Rods w/ 4 gpr
99 (2,475') - 3/4" EL Rods w/ 4 gpr
19 (475') - 1 1/2" Sinker "C" Bars
2-1/2" x 1-3/4" x 38' HF Insert Pump

13-3/8" 54.5# J-55 STC @ 625 ft. MD

Tubing Anchor @ 8,275'
4 jts 2-7/8" 6.5# L-80 8rd Tubing
4' x 2-7/8" 6.5# L-80 8rd tbg jt
Seating Nipple @ 8,400'
2' x 2 7/8" Tubing Sub
5 1/2" x 32' PBGA
2 jts 2-7/8" Mud Anchor
5 3/4" No-Go Nipple
EOT @ 8,500'

9-5/8" 40# N-80 LTC @ 2916 ft. MD

Estimated TOC at: 6,080 ft MD

7" Marker Joint at: 8,416 ft MD

Liner TOC at: 9,688 ft MD

Top of Liner at: 9,688 ft MD

7" 29# HCP-110 LTC @ 9910 ft. MD
Drift ID = 6.059"

5" CBP @ 10,180", sand @ 10,150
5" CBP @ 10,205', CMT @ 10,195'

Recompletion Perf Information (Jan 2016)

Stage #5	8,532-8,619	14' /42 shots	10,000 gal HCL
Stage #4	8655-8808	20'/60 shots	15,000 gal HCL
Stage #3	9,199-9,402	19'/57 shots	8,500 gal HCL 4,000 lbs 100M + 95,000# 30/50
Stage #2	9,673-9,926	21' /63 shots	10,000 gal HCL 6,000 lbs 100M + 110,000# 30/5
Stage #1	9,963-10,140	17' /51 shots	8,000 gal HCL 4,000 lbs 100M + 85,000# 30/50

Initial Completion Part 2 Perf Information (May 2014)

Stage #12	10211 - 10477	23' /69 shots	5000 gal HCL & 145000 lbs Power Prop 20/40
Stage #11	10500 - 10772	23' /69 shots	5000 gal HCL & 150000 lbs Power Prop 20/40
Stage #10	10794 - 11045	23' /69 shots	5000 gal HCL & 140000 lbs Power Prop 20/40
Stage #9	11073 - 11332	23' /69 shots	5000 gal HCL & 140000 lbs Power Prop 20/40
Stage #8	11356 - 11650	23' /69 shots	5000 gal HCL & 155000 lbs Power Prop 20/40
Stage #7	11684 - 11950	23' /69 shots	5000 gal HCL & 140000 lbs Power Prop 20/40

Initial Completion Perf Information (March 2014)

Stage #6	11972 - 12207	23' /69 shots	5000 gal HCL & 140,000 lbs Power Prop 20/40
Stage #5	12226 - 12481	23' /69 shots	5000 gal HCL & 140,000 lbs Power Prop 20/40
Stage #4	12518 - 12765	23' /69 shots	5000 gal HCL & 140,000 lbs Power Prop 20/40
Stage #3	12789 - 13056	23' /69 shots (Screen-out)	5000 gal HCL & 140,000 lbs Power Prop 20/40
Stage #2	13078 - 13347	23' /69 shots (very high psi)	5000 gal HCL & 110,000 lbs Power Prop 20/40
Stage #1	13366 - 13648	23' /69 shots (very high psi)	5000 gal HCL & 100,000 lbs Power Prop 20/40

Marker Joint 1 @: 10,782 ft MD
Marker Joint 2 @: 11,766 ft MD
Marker Joint 3 @: 12,770 ft MD

5" CIBP @ 13070' CMT @13060'-8/2014

Landing Collar @ 13,650 ft
Float Collar @ 13,699 ft
Float Shoe @ 13,748 ft

5" 18# P-110 STL @ 9688 - 13750 ft. MD
Drift ID = 4.151"

RECEIVED: Jan. 15, 2016

Sundry Number: 70333 API Well Number: 43013518820000

RECOMPLETION

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☑ OTHER

8. WELL NAME and NUMBER: Huber 3-13B2

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

9. API NUMBER: 4301351882

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10 FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1250' FSL & 1246' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1250' FSL & 1246' FEL
AT TOTAL DEPTH: 1250' FSL & 1246' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 13 2S 2W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 1/9/2014

15. DATE T.D. REACHED: 2/12/2014

16. DATE COMPLETED: 2/9/2016 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5150

18. TOTAL DEPTH: MD 13,750 TVD 13,743

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Submitted with Initial Completion

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
		Submitted							
		with							
		Initial							
		Completion							

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	8,498	8,250						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	9,486	12,300	9,482	12,294
(B) LGR	7,670	9,486		9,482
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
9,963	10,140			Open ☑ Squeezed ☐
9,673	9,926			Open ☑ Squeezed ☐
9,199	9,402			Open ☑ Squeezed ☐
8,655	8,806			Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9963-10140	8000 gals 15% HCL Acid, 4250# 100 Mesh, 86399# 30/50 White
9076-9376	10000 gals 15% HCL Acid, 6065# 100 Mesh, 109858# 30/50 White
8808-9035	8500 gals 15% HCL Acid, 4205# 100 Mesh, 94503# 30/50 White

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Prod

CBP's @ 10205' w/ 15' cmt & 10185' with 30' sand on top

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Mar. 08, 2016

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
2/9/2016	2/13/2016	24		204	107	179	Rod Pump

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	70	73	37.00	1,236	1		204	107	179	Prod

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				PREVIOUSLY SUBMITTED	

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE _____ DATE 3/8/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Mar. 08, 2016

Attachment to Well Recompletion Report

Form 8 Dated February 8, 2016

Well Name: Huber 3-13B2

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
8532'-8619'			Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8655'-8806'	16928 gal acid
8532'-8619'	10000 gal acid

RECEIVED: Mar. 08, 2016

CENTRAL DIVISION

ALTAMONT FIELD
HUBER 3-13B2
HUBER 3-13B2
RECOMPLETE LAND

Operation Summary Report

RECEIVED: Mar. 08, 2016

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	HUBER 3-13B2		
Project	ALTAMONT FIELD	**Site**	HUBER 3-13B2
Rig Name/No.		**Event**	RECOMPLETE LAND
Start date	1/21/2016	**End date**	2/9/2016
Spud Date/Time	1/17/2014	**UWI**	HUBER 3-13B2
Active datum	KB @5,173.6ft (above Mean Sea Level)		
Afe No./Description	166210/55978 / HUBER 3-13B2		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
1/20/2016	6:00	7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA.
	7:30	10:00	2.50	MIRU	01		P		MOVE RIG TO LOCATION & RIG UP.
	10:00	11:00	1.00	WOR	06		P		WORK PUMP OFF SEAT. FLUSH RODS & TBG W/ 60 BBLS 2% KCL WTR.
	11:00	13:30	2.50	WOR	39		P		TOOH W/ 96 1" RODS, 119 7/8" RODS, 144 3/4" RODS (LAID DOWN 45 FOR NEW ROD STAR), 16 WEIGHT RODS & PUMP, FLUSHING AS NEEDED
	13:30	15:00	1.50	WOR	16		P		ND WELL HEAD. NU & TEST BOP TO 4000 PSI.
	15:00	17:30	2.50	WOR	39		P		RELEASE TAC. RU TBG SCANNING EQUIPMENT. POOH W/ 200 JTS 2-7/8"EUE TBG. SDFN
1/21/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SCANNING TBG. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	WOR	39		P		SCAN OUT OF HOLE W/ 86 JTS 2-7/8"EUE TBG, TAC & 4 JTS 2-7/8"EUE TBG. RD TBG SCANNING EQUIPMENT. LD 4' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 2' X 2-7/8"EUE PUP JT, 5-1/2" PBGA, 2 JTS 2-7/8"EUE TBG & SOLID NO/GO
	9:00	13:00	4.00	WOR	26		P		RU WIRELINE UNIT. RIH W/ 4-1/8"OD GUAGE RING TO 10210'. POOH. RIH W/ 6" OD GUAGE RING TO LINER TOP. POOH. RIH & SET WEATHERFORD 12K CBP @ 10205'. POOH W/ SETTING TOOL.
	13:00	16:30	3.50	WOR	18		P		FILL CSG W/ 220 BBLS 2% KCL WTR. PRESSURE TEST CBP TO 1000 PSI FOR 5 MINUTES. TESTED GOOD. BLEED PRESSURE OFF WELL.
	16:30	18:00	1.50	WOR	04		P		RIH W/ DUMP BAILER & ATTEMPT TO DUMP BAIL CMT ON CBP SET @ 10205'. CMT SET UP & REMAINED IN BAILER. SDFN
1/22/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA
	7:30	12:00	4.50	WLWORK	26		P		RIH & DUMP BAIL 15' CMT ON CBP #1 SET @ 10205'. POOH W/ BAILER. RIH & SET CBP #2 @ 10185' (CSG COLLAR @ 10179') WHILE HOLDING 2300 PSI ON CSG. POOH W/ SETTING TOOL. RIH & DUMP BAIL 30' SAND ON CBP #2. POOH & RD WIRELINE TRUCK.
	12:00	15:30	3.50	WOR	16		P		ND BOP. NU FRAC STACK . TEST STACK TO 9500 PSI. SDFN

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
1/23/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PRESSURE TESTING. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	WOR	18		P		PRESSURE TEST CSG & CBP'S TO 8000 PSI FOR 15 MINUTES. TESTED GOOD.
	9:00	13:00	4.00	WLWORK	21		P		MIRU WIRELINE UNIT. PRESSURE TEST LUBRICATOR. RIH & PERFORATE STAGE 1 PERFORATIONS, 9963' TO 10140' WHILE HOLDING PRESSURE ON CSG. PRESSURE DROPPED FROM 1000 PSI TO 850 PSI WHILE PERFORATING. POOH W/ PERF GUN. SDFN
1/24/2016	6:00	6:00	24.00	WOR	18		P		HAUL IN & HEAT FRAC WTR
1/25/2016	6:00	6:00	24.00	WOR	18		P		MOVE IN RU FRAC EQUIPMENT
1/26/2016	6:00	7:30	1.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	STG01	35		P		PRESSURE TEST LINES TO 9500 PSI. SICP 446 PSI. BREAK DOWN STAGE 1 PERFS @ 6168 PSI, 6.5 BPM . TREATED PERFS W/ 8000 GALS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLS .AVG RATE 26.9 BPM, MAX RATE 69.1 BPM, AVG PRESS 5730 PSI . MAX PRESS 6906 PSI. I.S.I.P 4690 PSI F.G. .90. 5 MINUTE 4437 PSI, 10 MINUTE 4377 PSI, 15 MINUTE 4345 PSI . PUMPED 4250 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 86399 LBS 30 /50 WHITE SAND IN .5 PPG, 1PPG, 1.75 PPG & 2.5 PPG STAGES. AVG RATE 75 BPM, MAX RATE 75.8 BPM. AVG PRESS 6068 PSI, MAX PRESS 6692 PSI. I.S.I.P. 5020 PSI F.G. .932. 5 MIN 4738 PSI. 10 MIN 4653 PSI, 15 MIN 4605 PSI. SHUT WELL IN. 3353 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	9:00	11:30	2.50	STG02	21		P		RIH & SET 5" CBP @ 9941'. PERFORATE STAGE 2 PERFORATIONS, 9673' TO 9926' WITH TITAN SDP 22.7 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. BEGINNING PRESSURE 4200 PSI. ENDING PRESSURE 4200 PSI. TURN WELL OVER TO FRAC CREW.
	11:30	13:00	1.50	STG02	35		P		PRESSURE TEST LINES TO 9500 PSI. SICP 4263 PSI. BREAK DOWN STAGE 2 PERFS @ 4806 PSI, 6.2 BPM . TREATED PERFS W/ 10000 GALS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLS .AVG RATE 28.8 BPM, MAX RATE 74.4 BPM, AVG PRESS 5556 PSI . MAX PRESS 7335 PSI. I.S.I.P 4412 PSI F.G. .90. 5 MINUTE 4484 PSI, 10 MINUTE 4444 PSI, 15 MINUTE 4345 PSI . PUMPED 6065 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 109858 LBS 30 / 50 WHITE SAND IN .5 PPG, 1PPG, 1.75 PPG & 2.5 PPG STAGES. AVG RATE 74.3 BPM, MAX RATE 75.1 BPM. AVG PRESS 4645 PSI, MAX PRESS 6076 PSI. I.S.I.P. 4700 PSI F.G. .913. 5 MIN 4523 PSI. 10 MIN 4496 PSI, 15 MIN 4453 PSI. SHUT WELL IN. 3810 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	13:00	14:30	1.50	STG03	21		P		RIH & SET 7" CBP @ 9417'. PERFORATE STAGE 3 PERFORATIONS, 9199' TO 9402' WITH TITAN SDP 22.7 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. BEGINNING PRESSURE 4100 PSI. ENDING PRESSURE 4000 PSI. TURN WELL OVER TO FRAC CREW.

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2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	14:30 17:00	2.50	STG03	35		P		PRESSURE TEST LINES TO 9500 PSI. SICP 4144 PSI. BREAK DOWN STAGE 3 PERFS @ 4308 PSI, 8500 BPM . TREATED PERFS W/ 8500 GALS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLS .AVG RATE 27.9 BPM, MAX RATE 74.7 BPM, AVG PRESS 4693 PSI . MAX PRESS 6212 PSI. I.S.I.P 4290 PSI F.G. .89. 5 MINUTE4194 PSI, 10 MINUTE 4179 PSI, 15 MINUTE 4166 PSI . PUMPED 4205 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 94503 LBS 30 / 50 WHITE SAND IN .5 PPG, 1PPG, 1.75 PPG & 2.5 PPG STAGES. AVG RATE 75.6 BPM, MAX RATE 76.1 BPM. AVG PRESS 5168 PSI, MAX PRESS 6212 PSI. I.S.I.P. 4410 PSI F.G. .907. 5 MIN 4375 PSI. 10 MIN 4328 PSI, 15 MIN 4302 PSI. SHUT WELL IN. 3542 BBLS TO RECOVER. PICKLED WELL HEAD & PUMP LINES. TURNED WELL OVER TO WIRELINE.
	17:00 21:00	4.00	STG04	21		P		RIH W/ 7" CBP & PERF GUN. SET DOWN IN HEAVY GEL @ 8795'. WORK UP & DOWN HOLE SEVERAL TIME WHILE WAITING FOR GELL TO BREAK. SET 7" CBP @ 8823". PERFORATE STAGE 4 PERFORATIONS, 8655' TO 8806' WITH TITAN SDP 22.7 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. PRESSURE WHEN CBP WAS SET 3900PSI. ENDING PRESSURE 2600 PSI. SHUT WELL IN W/ FRAC VALVE CLOSED, HCR VALVES CLOSED & LOCKED & CSG VALVES CLOSED & CAPPED.
1/27/2016	6:00 7:30	1.50	STG04	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	STG04	35		P		SICP 2335 PSI. BREAK DOWN STG 4 PERFORATIONS @ 3384 PSI, PUMPING 5.9 BPM BRING RATE TO 48 BPM. PERFORM STEP DOWN RATE TEST. ISIP 2288 PSI. FG .70. 5 MIN 1942 PSI. 10 MIN 1850 PSI. 15 MIN 1789. TREAT PERFORATIONS W/ 16,928 GALLONS ACID IN 2 STAGES W/ 70 BBL SPACER STAGE & 95 BIO BALLS IN SPACER STAGE. FLUSH ACID TO BOTTOM PERF + 10 BBLS. ISIP 2263PSI. FG .704. 5 MIN 2232 PSI. 10 MIN 2181 PSI. 15 MIN 2146 PSI. AVG PSI 4296 PSI. MAX PSI 6711 PSI. AVG RATE 45.8 BPM. MAX RATE 59.3 BPM. 939 BBLS FLUID TO RECOVER
	9:00 11:00	2.00	STG05	21		P		RIH & SET 7" CBP @ 8634'. PERFORATE STAGE 5 PERFORATIONS, 8532" TO 8619' WITH TITAN SDP 22.7 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. BEGINNING PRESSURE 1900 PSI. ENDING PRESSURE 2000 PSI. TURN WELL OVER TO FRAC CREW.
	11:00 12:30	1.50	STG05	35		P		SICP 1896 PSI. BREAK DOWN STG 5 PERFORATIONS @ 2055 PSI, PUMPING 6.5 BPM BRING RATE TO 49 BPM. PERFORM STEP DOWN RATE TEST. ISIP 2280 PSI. FG .70 5 MIN 2121 PSI. 10 MIN 2077 PSI. 15 MIN 2048 PSI. TREAT PERFORATIONS W/ 10000 GALLONS ACID IN 2 STAGES W/ 70 BBL SPACER STAGE & 80 BIO BALLS IN SPACER STAGE. FLUSH ACID TO BOTTOM PERF + 10 BBLS. ISIP 2360 PSI. FG .708. 5 MIN 2270 PSI. 10 MIN 2216 PSI. 15 MIN 2190 PSI. AVG PSI 3760 PSI. MAX PSI 7589 PSI. AVG RATE 33.1 BPM. MAX RATE 48.8 BPM. 680 BBLS FLUID TO RECOVER
	12:30 16:00	3.50	RDMO	02		P		RD FRAC & WIRELINE EQUIPMENT
	16:00 6:00	14.00	FB	19		P		OPEN WELL TO FLOW BACK TANK ON A 12/64" CHOKE @ 1800 PSI. FLOW WELL TO FLOW BACK TANK. RECOVERED 455 BBLS FLUID. WELL FLOWING @ 450 PSI ON A 14/64" CHOKE @ REPORT TIME
1/28/2016	6:00 18:00	12.00	FB	19		P		FLOW WELL TO FLOW BACK TANK
1/29/2016	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN FRAC STACK. FILL OUT & REVIEW JSA

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2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30	13:30	6.00	WOR	16		P		SICP 750 PSI. BLEED PRESSURE OFF WELL. ND FRAC STACK TO FRAC VALVE. NU & TEST BOP.
	13:30	17:00	3.50	WOR	39		P		TIH W/ 6" BIT, BIT SUB & 260 JTS 2-7/8"EUE TBG. SDFN W/ BIT @ 8503'
1/30/2016	6:00	7:30	1.50	WOR	28		P		HOLD SAFETY MEETING ON POWER SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	WOR	39		P		TIH & TAG @ 8648'. RU POWER SWIVEL
	9:00	17:30	8.50	WOR	18		P		DRILL CBP & CIRCULATE CLEAN. RD POWER SWIVEL. TIH TO 8826'. RU POWER SWIVEL & DRILL CBP REMAINS & WORK IN HOLE TO 8831'. CIRCULATE BOTTOMS UP. RD POWER SWIVEL.TOOH W/ 10 JTS 2-7/8"EUE TBG. DRAIN PUMP & LINES. SDFN
1/31/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIG PUMP SAFETY. FILLOUT & REVIEW JSA
	7:30	9:00	1.50	WOR	39		P		SICP 750. SITP 750 PSI. PSI. BLEED DOWN CSG & TBG. TIH W/ 10 JTS 2-7/8" EUE TBG. RU POWER SWIVEL
	9:00	16:30	7.50	WOR	18		P		DRILL ON CBP 2 HRS. STARTED PIUGGING UP & UNABLE TO REVERSE CIRCULATE. SWITCH TO CONVENTIONAL CIRCULATION. DRILL DOWN 1' ON CBP. PRESSURE ON TBG & CSG CLIMBED TO 1500 PSI & CBP MOVED UP HOLE 3'. PU OFF CBP. FLOW WELL TO FLOW BACK TANK. PRESSURE DROPPED TO 750 PSI. CONTINUE DRILLING ON CBP.
	16:30	17:30	1.00	WOR	39		P		KILL TBG W/ 20 BBLS 10 PPG BRINE WTR. RD POWER SWIVEL. TOOH W/ 10 JTS 2-7/8"EUE TBG. SDFN
2/1/2016	9:00	6:00	21.00	WOR	19		P		SICP 1100 PSI. OPEN WELL TO FLOW BACK TANK ON A 16/64" CHOKE. CONTINUE FLOWING WELL TO FLOW BACK TANK OPENING CHOKE AS DIRECTED.. RECOVEERED 494BBLS FLUID. PRESSURE @ REPORT TIME 50 PSI WITH CHOKE OPEN
2/2/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PWOR SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:30	8:30	1.00	WOR	39		P		PUMP 10 BBLS 2% KCL WTR. TIH W/10 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	8:30	15:00	6.50	WOR	10		P		BREAK CIRCULATION. TAG @ 8832'. DRILL TO 8834' VERY SLOW DRILLING W/ ALOT OF TORQUE
	15:00	17:00	2.00	WOR	39		P		RD POWER SWIVEL. TOOH W/ 192 JTS 2-7/8"EUE TBG.
	17:00	18:00	1.00	WOR	06		P		CIRCULATE WELL W/ BRINE WTRTO KEEP FROM FREEZING. SDFN
2/3/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON KILLING WELL. FILL OUT & REVIEW JSA
	7:30	12:30	5.00	WOR	15		P		SICP 650 PSI. SITP 650 PSI. CIRCULATE WELL DEAD W/ 90 BBLS 10 PPG BRINE WTR. TOOH W/ 30 JTS 2-7/8"EUE TBG. WELL STARTED FLOWING. TIH W/ TBG TO 3984'. CIRCULATE WELL DEAD W/ 10 PPG BRINE WTR.
	12:30	16:30	4.00	WOR	39		P		TOOH W/ 122 JTS 2-7/8"EUE TBG, BIT SUB & BIT. BIT WAS MISSING ALL CONES. TIH W/ 6"OD MILL, 2 BOOTED JUNK BASKETS, BIT SUB & 260 JTS 2-7/8"EUE TBG. SDFN W/ EOT @ 8511'.
2/4/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON USING POWER SWIVEL. FILL OUT & REVIEW JSA.
	7:30	9:30	2.00	WOR	18		P		SITP 900 PSI. SICP 1000 PSI. BLEED PRESSURE OFF CSG. PUMP 35 BBLS 10 PPG BRINE WTR DOWN CSG.
	9:30	10:30	1.00	WOR	39		P		TIH W/ 9 JTS 2-7/8"EUE TBG. RU POWER SWIVEL & BREAK REVERSE CIRCULATION

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2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:30	17:30	7.00	WOR	10		P		TAG CBP @ 8834'. DRILL CBP. CIRCULATE BOTTOMS UP & KILL TBG W/ 35 BBLS 10 PPG BRINE WTE. RD POWER SWIVEL. TIH & TAG CBP REMAINS @ 9414'. DRILL CBP REMAINS & CLEAN OUT SAND TO CBP SET @ 9417'(9428' TBG MEASUREMENT). DRILL CBP. CIRCULATE BOTTOMS UP. KILL TBG W/ 45 BBLS 2% KCL WTR. PUSH REMAINS TO LINER TOP 9698' TBG MEASUREMENT. TOOHW/ 38 JTS 2-7/8"EUE TBG.
	17:30	18:00	0.50	WOR	18		P		RU FLOWLINE TO TBG
	18:00	6:00	12.00	WOR	19		P		OPEN WELL TO FLOW BACK TANK, 100 PSI ON TBG & 625 PSI ON CSG
2/5/2016	6:00	6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON FLOW BACK OPERATIONS. FILL OUT & REVIEW JSA
	6:30	6:00	23.50	FB	19		P		FLOW WELL TO FLOW BACK TANK UNTIL 12:00 NOON THEN TURNED WELL TO TREATOR. RECOVERED 337 BBLS OIL (212 TRANSFERED FROM FLOW BACK TANK), 435 BBLS WTR & GAS FLARING. PRESSURE @ REPORT TIME500 PSI ON CSG & 225 PSI ON TBG ON A 24/64" CHOKE
2/6/2016	6:00	6:30	0.50	FB	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FLOW BACK OPERATIONS. FILL OUT & REVIEW JSA
	6:30	6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 125 BBLS OIL & 306 BBLS WATER. TBGF PRESSURE @ REPORT TIME 90 PSI ON A 48/64" CHOKE
2/7/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30	12:00	4.50	WOR	18		P		SICP 650 PSI. FLOWING TBG PRESSURE 100 PSI. THAW WELL HEAD. BLEED PRESSURE OFF CSG. KILL TBG W/ 30 BBLS 10 PPG BRINE WTR. TIH W/ 38 JTS 2-7/8"EUE TBG. RU POWER SWIVEL & BREAK REVERSE CIRCULATION. DRILL CBP REMAINS. KILL TBG W/ 20 BBLS 2 10 PPG BRINE WTR. RD POWER SWIVEL.
	12:00	17:00	5.00	WOR	39		P		TOOH W/ 297 JTS 2-7/8" EUE TBG, BIT SUB, 2 JUNK BASKETS & 6"OD MILL. TIH W/ 4-1/8" BIT, JUNK BASKET, BIT SUB, 15 JTS 2-3/8"EUE TBG, X-OVER & 2-77/8"EUE TBG. WORK MILL THROUGH LINER TOP W/ RIG TONGS. CONTINUE IN HOLE TO 9901'.
	17:00	20:30	3.50	WOR	10		P		RU POWER SWIVEL & BREAK REVERSE CIRCULATION. CLEAN OUT TO CBP SET @ 9941'. DRILL CBP & CHASE REMAINS TO 10155'. KILL TBG W/ 20 BBLS 10 PPG BRINE WTR. TOOH W/ 46 JTS 2-7/8"EUE TBG. REVERSE CIRCULATE BRINE WTR FROM TBG. OPEN WELL TO TREATOR W/ 100 PSI ON TBG ON A 48/64" CHOKE.
	20:30	6:00	9.50	FB	19		P		FLOW WELL TO TREATOR
2/8/2016	6:00	6:00	24.00	WOR	18		P		SDFW
2/9/2016	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON STAYING OUT OF LINE OF FIRE, WRITE & REVIEW JSA'S
	7:30	9:00	1.50	WOR	15		P		SICP 650 PSI, FLOWING TBG PRESSURE 50 PSI, BLOW DWN CSG TO FLOW BACK TANK, CIRC WELL BORE W/ 300 BBLS TREATED 2% KCL
	9:00	12:00	3.00	WOR	39		P		LD 34 JTS 2-7/8" EUE L-80 TBG, TOOH W/ CONT TOOH W/ 2-7/8" TBG, 2-7/8" X 2-3/8" EUE X OVER, LD 15 JTS 2-3/8" WORK STRING, BIT SUB & 4-1/8" MILL
	12:00	15:00	3.00	WOR	39		P		MU & RIH W/ 5-3/4" SOLID NO-GO, 2 JTS 2-7/8" TBG, 5-1/2" PBGA, 2' X 2-7/8" N-80 TBG SUB, NEW 2-7/8" +45 P.S.N., 4' X 2-7/8" EUE N-80 TBG SUB, 4 JTS 2-7/8" TBG, 7" TAC & 252 JTS 2-7/8" EUE L-80 TBG, KILLING WELL AS NEEDED

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2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	15:00 17:00	2.00	WOR	16		P		MU 6' TBG SUB & TBG HANGER, SET 7" TAC @ 8250', P.S.N. @ 8387' & EOT @ 8489', TEMP LAND TBG ON HANGER, RIG DWN TBG TONGS & WORK FLOOR, NDBOP, 7" MASTER FRAC VALVE, UNLAND TBG LD TBG HANGER & 6' TBG SUB, MU 10K B-FLANGE & LAND TBG IN 23K TENSION, NUWH HOOK UP FLOW LINES & X OVER TO ROD EQUIP, OPEN CSG TO PROD FACILITY ON 34 CHOKE, CLOSE & NIGHT CAP TIW VALVE SDFN
2/10/2016	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON RIH W/ RODS & PINCH POINTS, WRITE & REVIEW JSA'S
	7:30 11:00	3.50	WOR	39		P		FLUSH TBG W/ 60 BBLS TREATED 2% KCL, PU PRIME & RIH W/ 2-1/2" X 1-3/4" X 40' H.F. PUMP, 19,1-1/2" WT BARS, 99-3/4", 108-7/8" & 105-1" RODS W/G'S, SPACE RODS OUT W/ 4', 2' X 1" PONY RODS & NEW 1-1/2" X 40' POLISH ROD & SEAT PUMP
	11:00 13:00	2.00	WOR	18		P		FILL TBG W/ 2 BBLS 2% KCL, STROKE TEST PUMP TO 1000 PSI, GOOD TEST, RIG DWN RIG SLIDE IN P.U. HANG OFF RODS TWOTP, CLEAN UP LOCATION, PARK RIG ON SIDE OF LOCATION, SDFD

RECEIVED: Mar. 08, 2016

Table of Contents

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Huber 3-13B2

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013518820000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002

PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1250 FSL 1246 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 13 Township: 02.0S Range: 02.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/31/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Drill out plugs

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached procedure and wellbore diagrams.

Approved by the
Utah Division of
Oil, Gas and Mining
March 31, 2016

Date: _____

By: _____

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Linda Renken	713 997-5138	Regulatory Analyst
SIGNATURE		**DATE**
N/A		3/28/2016

RECEIVED: Mar. 28, 2016

Huber 3-13B2 Drillout Summary Procedure

- POOH with rods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Pick up rock bit, and run in hole to drill up (2) 5" CBP's @ 10,180' and 10,205'. Note top perf BELOW plug is @ 10,211'. Continue cleaning out well to PBTD @ 13,070'.
- Pull out of hole with work string and rock bit.
- RIH w/ production tubing and rods according to proposed WBD.
- Clean location and resume production.

RECEIVED: Mar. 28, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Huber 3-13B2

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013518820000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5138 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1250 FSL 1246 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 13 Township: 02.0S Range: 02.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 4/8/2016	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Drill Out 2 Plugs

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached operations summary report (this job starts on page 5) for details as per approved notice of intent Sundry #70623.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 26, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Linda Renken	713 997-5138	Sr. Regulatory Analyst
SIGNATURE		**DATE**
N/A		7/23/2016

RECEIVED: Jul. 23, 2016

CENTRAL DIVISION

ALTAMONT FIELD
HUBER 3-13B2
HUBER 3-13B2
RECOMPLETE LAND

Operation Summary Report

RECEIVED: Jul. 24, 2016

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	HUBER 3-13B2		
Project	ALTAMONT FIELD	**Site**	HUBER 3-13B2
Rig Name/No.		**Event**	RECOMPLETE LAND
Start date	1/21/2016	**End date**	2/9/2016
Spud Date/Time	1/17/2014	**UWI**	HUBER 3-13B2
Active datum	KB @5,173.6usft (above Mean Sea Level)		
Afe No./Description	166210/55978 / HUBER 3-13B2		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
1/20/2016	6:00	7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA.
	7:30	10:00	2.50	MIRU	01		P		MOVE RIG TO LOCATION & RIG UP.
	10:00	11:00	1.00	WOR	06		P		WORK PUMP OFF SEAT. FLUSH RODS & TBG W/ 60 BBLS 2% KCL WTR.
	11:00	13:30	2.50	WOR	39		P		TOOH W/ 96 1" RODS, 119 7/8" RODS, 144 3/4" RODS (LAID DOWN 45 FOR NEW ROD STAR), 16 WEIGHT RODS & PUMP, FLUSHING AS NEEDED
	13:30	15:00	1.50	WOR	16		P		ND WELL HEAD. NU & TEST BOP TO 4000 PSI.
	15:00	17:30	2.50	WOR	39		P		RELEASE TAC. RU TBG SCANNING EQUIPMENT. POOH W/ 200 JTS 2-7/8"EUE TBG. SDFN
1/21/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SCANNING TBG. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	WOR	39		P		SCAN OUT OF HOLE W/ 86 JTS 2-7/8"EUE TBG, TAC & 4 JTS 2-7/8"EUE TBG. RD TBG SCANNING EQUIPMENT. LD 4' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 2' X 2-7/8"EUE PUP JT, 5-1/2" PBGA, 2 JTS 2-7/8"EUE TBG & SOLID NO/GO
	9:00	13:00	4.00	WOR	26		P		RU WIRELINE UNIT. RIH W/ 4-1/8"OD GUAGE RING TO 10210'. POOH. RIH W/ 6" OD GUAGE RING TO LINER TOP. POOH. RIH & SET WEATHERFORD 12K CBP @ 10205'. POOH W/ SETTING TOOL.
	13:00	16:30	3.50	WOR	18		P		FILL CSG W/ 220 BBLS 2% KCL WTR. PRESSURE TEST CBP TO 1000 PSI FOR 5 MINUTES. TESTED GOOD. BLEED PRESSURE OFF WELL.
	16:30	18:00	1.50	WOR	04		P		RIH W/ DUMP BAILER & ATTEMPT TO DUMP BAIL CMT ON CBP SET @ 10205'. CMT SET UP & REMAINED IN BAILER. SDFN
1/22/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA
	7:30	12:00	4.50	WLWORK	26		P		RIH & DUMP BAIL 15' CMT ON CBP #1 SET @ 10205'. POOH W/ BAILER. RIH & SET CBP #2 @ 10185' (CSG COLLAR @ 10179') WHILE HOLDING 2300 PSI ON CSG. POOH W/ SETTING TOOL. RIH & DUMP BAIL 30' SAND ON CBP #2. POOH & RD WIRELINE TRUCK.
	12:00	15:30	3.50	WOR	16		P		ND BOP. NU FRAC STACK . TEST STACK TO 9500 PSI. SDFN
1/23/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PRESSURE TESTING. FILL OUT & REVIEW JSA

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:30	9:00	1.50	WOR	18		P		PRESSURE TEST CSG & CBP'S TO 8000 PSI FOR 15 MINUTES. TESTED GOOD.
	9:00	13:00	4.00	WLWORK	21		P		MIRU WIRELINE UNIT. PRESSURE TEST LUBRICATOR. RIH & PERFORATE STAGE 1 PERFORATIONS, 9963' TO 10140' WHILE HOLDING PRESSURE ON CSG. PRESSURE DROPPED FROM 1000 PSI TO 850 PSI WHILE PERFORATING. POOH W/ PERF GUN. SDFN
1/24/2016	6:00	6:00	24.00	WOR	18		P		HAUL IN & HEAT FRAC WTR
1/25/2016	6:00	6:00	24.00	WOR	18		P		MOVE IN RU FRAC EQUIPMENT
1/26/2016	6:00	7:30	1.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	STG01	35		P		PRESSURE TEST LINES TO 9500 PSI. SICP 446 PSI. BREAK DOWN STAGE 1 PERFS @ 6168 PSI, 6.5 BPM . TREATED PERFS W/ 8000 GALS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLS .AVG RATE 26.9 BPM, MAX RATE 69.1 BPM, AVG PRESS 5730 PSI . MAX PRESS 6906 PSI. I.S.I.P 4690 PSI F.G. .90. 5 MINUTE 4437 PSI, 10 MINUTE 4377 PSI, 15 MINUTE 4345 PSI . PUMPED 4250 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 86399 LBS 30 /50 WHITE SAND IN .5 PPG, 1PPG, 1.75 PPG & 2.5 PPG STAGES. AVG RATE 75 BPM, MAX RATE 75.8 BPM. AVG PRESS 6068 PSI, MAX PRESS 6692 PSI. I.S.I.P. 5020 PSI F.G. .932. 5 MIN 4738 PSI. 10 MIN 4653 PSI, 15 MIN 4605 PSI. SHUT WELL IN. 3353 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	9:00	11:30	2.50	STG02	21		P		RIH & SET 5" CBP @ 9941'. PERFORATE STAGE 2 PERFORATIONS, 9673' TO 9926' WITH TITAN SDP 22.7 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. BEGINNING PRESSURE 4200 PSI. ENDING PRESSURE 4200 PSI. TURN WELL OVER TO FRAC CREW.
	11:30	13:00	1.50	STG02	35		P		PRESSURE TEST LINES TO 9500 PSI. SICP 4263 PSI. BREAK DOWN STAGE 2 PERFS @ 4806 PSI, 6.2 BPM . TREATED PERFS W/ 10000 GALS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLS .AVG RATE 28.8 BPM, MAX RATE 74.4 BPM, AVG PRESS 5556 PSI . MAX PRESS 7335 PSI. I.S.I.P 4412 PSI F.G. .90. 5 MINUTE 4484 PSI, 10 MINUTE 4444 PSI, 15 MINUTE 4345 PSI . PUMPED 6065 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 109858 LBS 30 / 50 WHITE SAND IN .5 PPG, 1PPG, 1.75 PPG & 2.5 PPG STAGES. AVG RATE 74.3 BPM, MAX RATE 75.1 BPM. AVG PRESS 4645 PSI, MAX PRESS 6076 PSI. I.S.I.P. 4700 PSI F.G. .913. 5 MIN 4523 PSI. 10 MIN 4496 PSI, 15 MIN 4453 PSI. SHUT WELL IN. 3810 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	13:00	14:30	1.50	STG03	21		P		RIH & SET 7" CBP @ 9417'. PERFORATE STAGE 3 PERFORATIONS, 9199' TO 9402' WITH TITAN SDP 22.7 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. BEGINNING PRESSURE 4100 PSI. ENDING PRESSURE 4000 PSI. TURN WELL OVER TO FRAC CREW.
	14:30	17:00	2.50	STG03	35		P		PRESSURE TEST LINES TO 9500 PSI. SICP 4144 PSI. BREAK DOWN STAGE 3 PERFS @ 4308 PSI, 8500 BPM . TREATED PERFS W/ 8500 GALS 15% HCL ACID, FLUSHING TO BOTTOM PERF + 10 BBLS .AVG RATE 27.9 BPM, MAX RATE 74.7 BPM, AVG PRESS 4693 PSI . MAX PRESS 6212 PSI. I.S.I.P 4290 PSI F.G. .89. 5 MINUTE4194 PSI, 10 MINUTE 4179 PSI, 15 MINUTE 4166 PSI . PUMPED 4205 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 94503 LBS 30 / 50 WHITE SAND IN .5 PPG, 1PPG, 1.75 PPG & 2.5 PPG STAGES. AVG RATE 75.6 BPM, MAX RATE 76.1 BPM. AVG PRESS 5168 PSI, MAX PRESS 6212 PSI. I.S.I.P. 4410 PSI F.G. .907. 5 MIN 4375 PSI. 10 MIN 4328 PSI, 15 MIN 4302 PSI. SHUT WELL IN. 3542 BBLS TO RECOVER. PICKLED WELL HEAD & PUMP LINES. TURNED WELL OVER TO WIRELINE.

RECEIVED: Jul. 24, 2016

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	17:00	21:00	4.00	STG04	21		P		RIH W/ 7" CBP & PERF GUN. SET DOWN IN HEAVY GEL @ 8795'. WORK UP & DOWN HOLE SEVERAL TIME WHILE WAITING FOR GELL TO BREAK. SET 7" CBP @ 8823". PERFORATE STAGE 4 PERFORATIONS, 8655' TO 8806' WITH TITAN SDP 22.7 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. PRESSURE WHEN CBP WAS SET 3900PSI. ENDING PRESSURE 2600 PSI. SHUT WELL IN W/ FRAC VALVE CLOSED, HCR VALVES CLOSED & LOCKED & CSG VALVES CLOSED & CAPPED.
1/27/2016	6:00	7:30	1.50	STG04	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	STG04	35		P		SICP 2335 PSI. BREAK DOWN STG 4 PERFORATIONS @ 3384 PSI, PUMPING 5.9 BPM BRING RATE TO 48 BPM. PERFORM STEP DOWN RATE TEST. ISIP 2288 PSI. FG .70. 5 MIN 1942 PSI. 10 MIN 1850 PSI. 15 MIN 1789. TREAT PERFORATIONS W/ 16,928 GALLONS ACID IN 2 STAGES W/ 70 BBL SPACER STAGE & 95 BIO BALLS IN SPACER STAGE. FLUSH ACID TO BOTTOM PERF + 10 BBLS. ISIP 2263PSI. FG .704. 5 MIN 2232 PSI. 10 MIN 2181 PSI. 15 MIN 2146 PSI. AVG PSI 4296 PSI. MAX PSI 6711 PSI. AVG RATE 45.8 BPM. MAX RATE 59.3 BPM. 939 BBLS FLUID TO RECOVER
	9:00	11:00	2.00	STG05	21		P		RIH & SET 7" CBP @ 8634'. PERFORATE STAGE 5 PERFORATIONS, 8532" TO 8619' WITH TITAN SDP 22.7 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. BEGINNING PRESSURE 1900 PSI. ENDING PRESSURE 2000 PSI. TURN WELL OVER TO FRAC CREW.
	11:00	12:30	1.50	STG05	35		P		SICP 1896 PSI. BREAK DOWN STG 5 PERFORATIONS @ 2055 PSI, PUMPING 6.5 BPM BRING RATE TO 49 BPM. PERFORM STEP DOWN RATE TEST. ISIP 2280 PSI. FG .70 5 MIN 2121 PSI. 10 MIN 2077 PSI. 15 MIN 2048 PSI. TREAT PERFORATIONS W/ 10000 GALLONS ACID IN 2 STAGES W/ 70 BBL SPACER STAGE & 80 BIO BALLS IN SPACER STAGE. FLUSH ACID TO BOTTOM PERF + 10 BBLS. ISIP 2360 PSI. FG .708. 5 MIN 2270 PSI. 10 MIN 2216 PSI. 15 MIN 2190 PSI. AVG PSI 3760 PSI. MAX PSI 7589 PSI. AVG RATE 33.1 BPM. MAX RATE 48.8 BPM. 680 BBLS FLUID TO RECOVER
	12:30	16:00	3.50	RDMO	02		P		RD FRAC & WIRELINE EQUIPMENT
	16:00	6:00	14.00	FB	19		P		OPEN WELL TO FLOW BACK TANK ON A 12/64" CHOKE @ 1800 PSI. FLOW WELL TO FLOW BACK TANK. RECOVERED 455 BBLS FLUID. WELL FLOWING @ 450 PSI ON A 14/64" CHOKE @ REPORT TIME
1/28/2016	6:00	18:00	12.00	FB	19		P		FLOW WELL TO FLOW BACK TANK
1/29/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN FRAC STACK. FILL OUT & REVIEW JSA
	7:30	13:30	6.00	WOR	16		P		SICP 750 PSI. BLEED PRESSURE OFF WELL. ND FRAC STACK TO FRAC VALVE. NU & TEST BOP.
	13:30	17:00	3.50	WOR	39		P		TIH W/ 6" BIT, BIT SUB & 260 JTS 2-7/8"EUE TBG. SDFN W/ BIT @ 8503'
1/30/2016	6:00	7:30	1.50	WOR	28		P		HOLD SAFETY MEETING ON POWER SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:30	9:00	1.50	WOR	39		P		TIH & TAG @ 8648'. RU POWER SWIVEL
	9:00	17:30	8.50	WOR	18		P		DRILL CBP & CIRCULATE CLEAN. RD POWER SWIVEL. TIH TO 8826'. RU POWER SWIVEL & DRILL CBP REMAINS & WORK IN HOLE TO 8831'. CIRCULATE BOTTOMS UP. RD POWER SWIVEL.TOOH W/ 10 JTS 2-7/8"EUE TBG. DRAIN PUMP & LINES. SDFN
1/31/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIG PUMP SAFETY. FILLOUT & REVIEW JSA
	7:30	9:00	1.50	WOR	39		P		SICP 750. SITP 750 PSI. PSI. BLEED DOWN CSG & TBG. TIH W/ 10 JTS 2-7/8" EUE TBG. RU POWER SWIVEL

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	9:00	16:30	7.50	WOR	18		P		DRILL ON CBP 2 HRS. STARTED PIUGGING UP & UNABLE TO REVERSE CIRCULATE. SWITCH TO CONVENTIONAL CIRCULATION. DRILL DOWN 1' ON CBP. PRESSURE ON TBG & CSG CLIMBED TO 1500 PSI & CBP MOVED UP HOLE 3'. PU OFF CBP. FLOW WELL TO FLOW BACK TANK. PRESSURE DROPPED TO 750 PSI. CONTINUE DRILLING ON CBP.
	16:30	17:30	1.00	WOR	39		P		KILL TBG W/ 20 BBLS 10 PPG BRINE WTR. RD POWER SWIVEL. TOOH W/ 10 JTS 2-7/8"EUE TBG. SDFN
2/1/2016	9:00	6:00	21.00	WOR	19		P		SICP 1100 PSI. OPEN WELL TO FLOW BACK TANK ON A 16/64" CHOKE. CONTINUE FLOWING WELL TO FLOW BACK TANK OPENING CHOKE AS DIRECTED.. RECOVEERED 494BBLS FLUID. PRESSURE @ REPORT TIME 50 PSI WITH CHOKE OPEN
2/2/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PWOR SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:30	8:30	1.00	WOR	39		P		PUMP 10 BBLS 2% KCL WTR. TIH W/10 JTS 2-7/8"EUE TBG. RU POWER SWIVEL
	8:30	15:00	6.50	WOR	10		P		BREAK CIRCULATION. TAG @ 8832'. DRILL TO 8834' VERY SLOW DRILLING W/ ALOT OF TORQUE
	15:00	17:00	2.00	WOR	39		P		RD POWER SWIVEL. TOOH W/ 192 JTS 2-7/8"EUE TBG.
	17:00	18:00	1.00	WOR	06		P		CIRCULATE WELL W/ BRINE WTRTO KEEP FROM FREEZING. SDFN
2/3/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON KILLING WELL. FILL OUT & REVIEW JSA
	7:30	12:30	5.00	WOR	15		P		SICP 650 PSI. SITP 650 PSI. CIRCULATE WELL DEAD W/ 90 BBLS 10 PPG BRINE WTR. TOOH W/ 30 JTS 2-7/8"EUE TBG. WELL STARTED FLOWING. TIH W/ TBG TO 3984'. CIRCULATE WELL DEAD W/ 10 PPG BRINE WTR.
	12:30	16:30	4.00	WOR	39		P		TOOH W/ 122 JTS 2-7/8"EUE TBG, BIT SUB & BIT. BIT WAS MISSING ALL CONES. TIH W/ 6"OD MILL, 2 BOOTED JUNK BASKETS, BIT SUB & 260 JTS 2-7/8"EUE TBG. SDFN W/ EOT @ 8511'.
2/4/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON USING POWER SWIVEL. FILL OUT & REVIEW JSA.
	7:30	9:30	2.00	WOR	18		P		SITP 900 PSI. SICP 1000 PSI. BLEED PRESSURE OFF CSG. PUMP 35 BBLS 10 PPG BRINE WTR DOWN CSG.
	9:30	10:30	1.00	WOR	39		P		TIH W/ 9 JTS 2-7/8"EUE TBG. RU POWER SWIVEL & BREAK REVERSE CIRCULATION
	10:30	17:30	7.00	WOR	10		P		TAG CBP @ 8834'. DRILL CBP. CIRCULATE BOTTOMS UP & KILL TBG W/ 35 BBLS 10 PPG BRINE WTE. RD POWER SWIVEL. TIH & TAG CBP REMAINS @ 9414'. DRILL CBP REMAINS & CLEAN OUT SAND TO CBP SET @ 9417'(9428' TBG MEASUREMENT). DRILL CBP. CIRCULATE BOTTOMS UP. KILL TBG W/ 45 BBLS 2% KCL WTR. PUSH REMAINS TO LINER TOP 9698' TBG MEASUREMENT. TOOHW/ 38 JTS 2-7/8"EUE TBG.
	17:30	18:00	0.50	WOR	18		P		RU FLOWLINE TO TBG
	18:00	6:00	12.00	WOR	19		P		OPEN WELL TO FLOW BACK TANK, 100 PSI ON TBG & 625 PSI ON CSG
2/5/2016	6:00	6:30	0.50	FB	28		P		HOLD SAFETY MEETING ON FLOW BACK OPERATIONS. FILL OUT & REVIEW JSA
	6:30	6:00	23.50	FB	19		P		FLOW WELL TO FLOW BACK TANK UNTIL 12:00 NOON THEN TURNED WELL TO TREATOR. RECOVERED 337 BBLS OIL (212 TRANSFERED FROM FLOW BACK TANK), 435 BBLS WTR & GAS FLARING. PRESSURE @ REPORT TIME500 PSI ON CSG & 225 PSI ON TBG ON A 24/64" CHOKE
2/6/2016	6:00	6:30	0.50	FB	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FLOW BACK OPERATIONS. FILL OUT & REVIEW JSA
	6:30	6:00	23.50	FB	19		P		FLOW WELL TO PRODUCTION FACILITY. RECOVERED 125 BBLS OIL & 306 BBLS WATER. TBGF PRESSURE @ REPORT TIME 90 PSI ON A 48/64" CHOKE

RECEIVED: Jul. 24, 2016

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
2/7/2016	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30	12:00	4.50	WOR	18		P		SICP 650 PSI. FLOWING TBG PRESSURE 100 PSI. THAW WELL HEAD. BLEED PRESSURE OFF CSG. KILL TBG W/ 30 BBLS 10 PPG BRINE WTR. TIH W/ 38 JTS 2-7/8"EUE TBG. RU POWER SWIVEL & BREAK REVERSE CIRCULATION. DRILL CBP REMAINS. KILL TBG W/ 20 BBLS 2 10 PPG BRINE WTR. RD POWER SWIVEL.
	12:00	17:00	5.00	WOR	39		P		TOOH W/ 297 JTS 2-7/8" EUE TBG, BIT SUB, 2 JUNK BASKETS & 6"OD MILL. TIH W/ 4-1/8" BIT, JUNK BASKET, BIT SUB, 15 JTS 2-3/8"EUE TBG, X-OVER & 2-77/8"EUE TBG. WORK MILL THROUGH LINER TOP W/ RIG TONGS. CONTINUE IN HOLE TO 9901'.
	17:00	20:30	3.50	WOR	10		P		RU POWER SWIVEL & BREAK REVERSE CIRCULATION. CLEAN OUT TO CBP SET @ 9941'. DRILL CBP & CHASE REMAINS TO 10155'. KILL TBG W/ 20 BBLS 10 PPG BRINE WTR. TOOH W/ 46 JTS 2-7/8"EUE TBG. REVERSE CIRCULATE BRINE WTR FROM TBG. OPEN WELL TO TREATOR W/ 100 PSI ON TBG ON A 48/64" CHOKE.
	20:30	6:00	9.50	FB	19		P		FLOW WELL TO TREATOR
2/8/2016	6:00	6:00	24.00	WOR	18		P		SDFW
2/9/2016	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON STAYING OUT OF LINE OF FIRE, WRITE & REVIEW JSA'S
	7:30	9:00	1.50	WOR	15		P		SICP 650 PSI, FLOWING TBG PRESSURE 50 PSI, BLOW DWN CSG TO FLOW BACK TANK, CIRC WELL BORE W/ 300 BBLS TREATED 2% KCL
	9:00	12:00	3.00	WOR	39		P		LD 34 JTS 2-7/8" EUE L-80 TBG, TOOH W/ CONT TOOH W/ 2-7/8" TBG, 2-7/8" X 2-3/8" EUE X OVER, LD 15 JTS 2-3/8" WORK STRING, BIT SUB & 4-1/8" MILL
	12:00	15:00	3.00	WOR	39		P		MU & RIH W/ 5-3/4" SOLID NO-GO, 2 JTS 2-7/8" TBG, 5-1/2" PBGA, 2' X 2-7/8" N-80 TBG SUB, NEW 2-7/8" +45 P.S.N., 4' X 2-7/8" EUE N-80 TBG SUB, 4 JTS 2-7/8" TBG, 7" TAC & 252 JTS 2-7/8" EUE L-80 TBG, KILLING WELL AS NEEDED
	15:00	17:00	2.00	WOR	16		P		MU 6' TBG SUB & TBG HANGER, SET 7" TAC @ 8250', P.S.N. @ 8387' & EOT @ 8489', TEMP LAND TBG ON HANGER, RIG DWN TBG TONGS & WORK FLOOR, NDBOP, 7" MASTER FRAC VALVE, UNLAND TBG LD TBG HANGER & 6' TBG SUB, MU 10K B-FLANGE & LAND TBG IN 23K TENSION, NUWH HOOK UP FLOW LINES & X OVER TO ROD EQUIP, OPEN CSG TO PROD FACILITY ON 34 CHOKE, CLOSE & NIGHT CAP TIW VALVE SDFN
2/10/2016	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON RIH W/ RODS & PINCH POINTS, WRITE & REVIEW JSA'S
	7:30	11:00	3.50	WOR	39		P		FLUSH TBG W/ 60 BBLS TREATED 2% KCL, PU PRIME & RIH W/ 2-1/2" X 1-3/4" X 40' H.F. PUMP, 19,1-1/2" WT BARS, 99-3/4", 108-7/8" & 105-1" RODS W/G'S, SPACE RODS OUT W/ 4', 2' X 1" PONY RODS & NEW 1-1/2" X 40' POLISH ROD & SEAT PUMP
	11:00	13:00	2.00	WOR	18		P		FILL TBG W/ 2 BBLS 2% KCL, STROKE TEST PUMP TO 1000 PSI, GOOD TEST, RIG DWN RIG SLIDE IN P.U. HANG OFF RODS TWOTP, CLEAN UP LOCATION, PARK RIG ON SIDE OF LOCATION, SDFD
4/6/2016	11:00	11:30	0.50	MIRU	28		P		CT TGSM & JSA (SLIDE UNIT MIRU)
	11:30	14:30	3.00	MIRU	01		P		SLIED UNIT, SPOT IN AND RU, WORK PUMP OFF SEAT AS PUMPING 60 BBLS DOWN CASING, FLUSH TBG AND RODS W/ 65 BBLS.
	14:30	17:30	3.00	WOR	39		P		LAY DOWN P ROD, SUBS, POOH W/ 105 1", 108 7/8", 99 3/4" LAY DOWN 19 1 1/2" WT BARS AND 2 1/2" X 1 3/4" X 40' HF PUMP. C/O TO TBG EQUIPMENT. BD CASING ND WELL HEAD RE LAND TBG IN COMPRESSION, TEST BOP TO 4K, RU WORK FLOOR AND TBG EQUIPMENT, RELEASE TAC. SHUT AND LOCK PIPE RAMS, SHUT AND BULL PLUG CASING VALVES, INSTALL SHUT AND NIGHT CAP TIW VALVE.

RECEIVED: Jul. 24, 2016

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
4/7/2016	6:00	7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON, TOOH W/ TBG, WRITE & REVIEW JSA'S
	7:30	10:30	3.00	WOR	39		P		50 PSI ON SITP & CSG, BLOW DWN WELL, TOOH W/ 252 JTS 2-7/8" EUE L-80 TBG, 7" TAC, 4 JTS 2-7/8" TBG, 4' X 2-7/8" TBG SUB, 2-7/8" P.S.N., 2' X 2-7/8" TBG SUB, 5-1/2" PBGA, 2 JTS 2-7/8" TBG & 5-3/4" NO-GO
	10:30	12:30	2.00	WOR	24		P		X OVER TO 2-3/8" TBG EQUIP, TALLY P.U. & RIH W/ 4-1/8" ROCK BIT, BIT SUB, TALLY & PU 110 JTS 2-3/8" EUE WORK STRING TBG & 2-7/8" X 2-3/8" EUE X OVER
	12:30	16:00	3.50	WOR	39		P		TALLY & TIH OUT OF DERRICK W/ 186 JTS 2-7/8" EUE L-80 TBG, EOT @ 9587', SHUT & LOCK PIPE RAMS, INSTALL & CLOSE TIW VALVE W/ NIGHT CAP SHUT CSG & BULL PLUG THEM, RUN PUMP & RETURN LINES, SDFN
4/8/2016	6:00	7:30	1.50	PRDHEQ	28		P		HELD SAFETY MEETING RIG CREW REVIEW JSA R/U POWER SWIVEL
	7:30	12:00	4.50	WOR	20		P		TIH W/ 18 JTS R/U POWER SWIVEL BRAKE CIRC W/ 275 BBLS TAG SAND @ 10150 CLEAN DOWN CBP @ 10170 SWIVEL DOWN TAG CEMENT @ 10195 SWIVEL DOWN TAG 2ND CBP @ 10212 P/U 36 JTS 2-7/8 TAG PBTD @ 13060
	12:00	17:30	5.50	WOR	39		P		TOOH W/ 292 JTS CLOSE PIPE RAMS, INSTALL TIW VALVE, CLOSE CSG VALVES, HARD CAP ALL VALVES, SDFN
4/9/2016	6:00	7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON BLEEDING DOWN WELL. FILLED OUT AND REVIEWED JSA.
	7:30	16:57	9.45	WOR	39		P		50 TSIP, 50 CSIP. BLED DOWN WELL. TOOH W/ 3-JTS 2 7/8 L-80 EUE TBG, X-OVER, 110-JTS 2 3/8 L-80 EUE TBG, BIT SUB AND 4 1/8" ROCK BIT.
	9:30	13:00	3.50	WOR	39		P		RIH W/ 2 3/8 BULLPLUG, 2-JTS 2 3/8 L-80 EUE TBG, 3 1/2" PBGA, 2'-2 3/8 N-80 TBG SUB, 2 3/8 SN, 4'-2 3/8 N-80 TBG SUB, 4-JTS 2 3/8 L-80 EU TBG, ROD LIFT 5" TAC W/ CARB SLIPS., 53-JTS 2 3/8 L-80 EUE TBG, X-OVER, 293-JTS 2 7/8 L-80 EUE TBG. SET TAC @ 11273, SN @ 11408 AND EOT @ 11507.
	13:00	14:30	1.50	WOR	16		P		RD RIG FLOOR, ND BOP, NU WELLHEAD CHANGED OVER TO RUN TBG..
	14:30	15:30	1.00	WOR	06		P		FLUSHED TBG W/ 55 BBLS 2% KCL, 10 GALS PARAFFIN SOLVENT AND 5 BBLS 2% KCL.
	15:30	19:00	3.50	WOR	39		P		PU AND PRIMED 2" X 1 1/2" X 40" RHBC ACCEL H.F. PUMP, RIH W/ PUMP, 16-1 1/2" C-BARS, 205-3/4"(106 NEW, 59-SHG ON BTM, 47 W/G ON TOP), 115-7/8" (TOP 7 NEW), 115-1"(TOP 10 NEW), SPACED OUT RODS W/ 1-8',1-6', 1-4' AND 1-2" X 1" EL SUBS. FILLED TBG W/ 12 BBLS, PRESSURE AND STROKE TEST @ 1000 PSI HELD.
	19:00	20:30	1.50	RDMO	02		P		RD RIG, SLID IN ROTA-FLEX. PUT WELL ON PRODUCTION.

RECEIVED: Jul. 24, 2016