

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> 5-8D-36 BTR
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> CEDAR RIM
<b>4. TYPE OF WELL</b> Oil Well      Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>
<b>6. NAME OF OPERATOR</b> BILL BARRETT CORP		<b>7. OPERATOR PHONE</b> 303 312-8164
<b>8. ADDRESS OF OPERATOR</b> 1099 18th Street Ste 2300, Denver, CO, 80202		<b>9. OPERATOR E-MAIL</b> BHilgers@billbarrettcorp.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 20G0005608	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Wesley Webb		<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 435-682-1527
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 4202 Rolling Gate Road, Fort Collins, CO 80526		<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>	<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1953 FNL 524 FWL	SWNW	8	3.0 S	6.0 W	U
Top of Uppermost Producing Zone	1973 FNL 810 FWL	SWNW	8	3.0 S	6.0 W	U
At Total Depth	1980 FNL 810 FWL	SWNW	8	3.0 S	6.0 W	U

<b>21. COUNTY</b> DUCHESNE	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 810	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 640
<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 2100	<b>26. PROPOSED DEPTH</b> MD: 11378    TVD: 11367	
<b>27. ELEVATION - GROUND LEVEL</b> 6455	<b>28. BOND NUMBER</b> LPM8874725	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-180

**Hole, Casing, and Cement Information**

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	26	16	0 - 80	65.0	Unknown	8.8	No Used	0	0.0	0.0
Surf	12.25	9.625	0 - 4000	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown	620	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
Prod	8.75	9.625	0 - 11378	17.0	P-110 LT&C	9.6	Unknown	710	2.31	11.0
							Unknown	960	1.42	13.5

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Venessa Langmacher	<b>TITLE</b> Senior Permit Analyst	<b>PHONE</b> 303 312-8172
<b>SIGNATURE</b>	<b>DATE</b> 11/12/2012	<b>EMAIL</b> vlangmacher@billbarrettcorp.com
<b>API NUMBER ASSIGNED</b> 43013518710000	<b>APPROVAL</b>   Permit Manager	

**BILL BARRETT CORPORATION**  
**DRILLING PLAN**

**5-8D-36 BTR**

SW NW, 1953' FNL and 524' FWL, Section 8, T3S-R6W, USB&M (surface hole)

SW NW, 1980' FNL and 810' FWL, Section 8, T3S-R6W, USB&M (bottom hole)

Duchesne County, Utah

**1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth - TVD</u>
Green River	4,763'	4,762'
Mahogany	5,736'	5,732'
Lower Green River*	7,064'	7,057'
Douglas Creek	7,857'	7,847'
Black Shale	8,322'	8,312'
Castle Peak	8,602'	8,592'
Uteland Butte	9,012'	9,002'
Wasatch*	9,457'	9,447'
TD	11,378'	11,367'

\*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 4,767'

**3. BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 4,000'	No pressure control required
4,000' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

**4. Casing Program**

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	4,000'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	17#	P-110	LT&C	New

Bill Barrett Corporation  
 Drilling Program  
 5-8D-36 BTR  
 Duchesne County, Utah

### 5. Cementing Program

16" Conductor Casing	Grout
9 5/8" Surface Casing	Lead: 620 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft <sup>3</sup> /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft <sup>3</sup> /sx), calculated hole volume with 75% excess. TOC @ 3,500'
5 1/2" Production Casing	Lead: 710 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft <sup>3</sup> /sx). TOC @ 3,500' Tail: 960 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 7,822'

### 6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 4,000'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
4,000' – TD	8.6 – 9.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

### 7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

### 8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5674 psi\* and maximum anticipated surface pressure equals approximately 3173 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A – (0.22 x TD)

Bill Barrett Corporation  
Drilling Program  
5-8D-36 BTR  
Duchesne County, Utah

**9. Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use  
Mud monitoring will be visually observed

**10. Location and Type of Water Supply**

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W water right number 43-180.

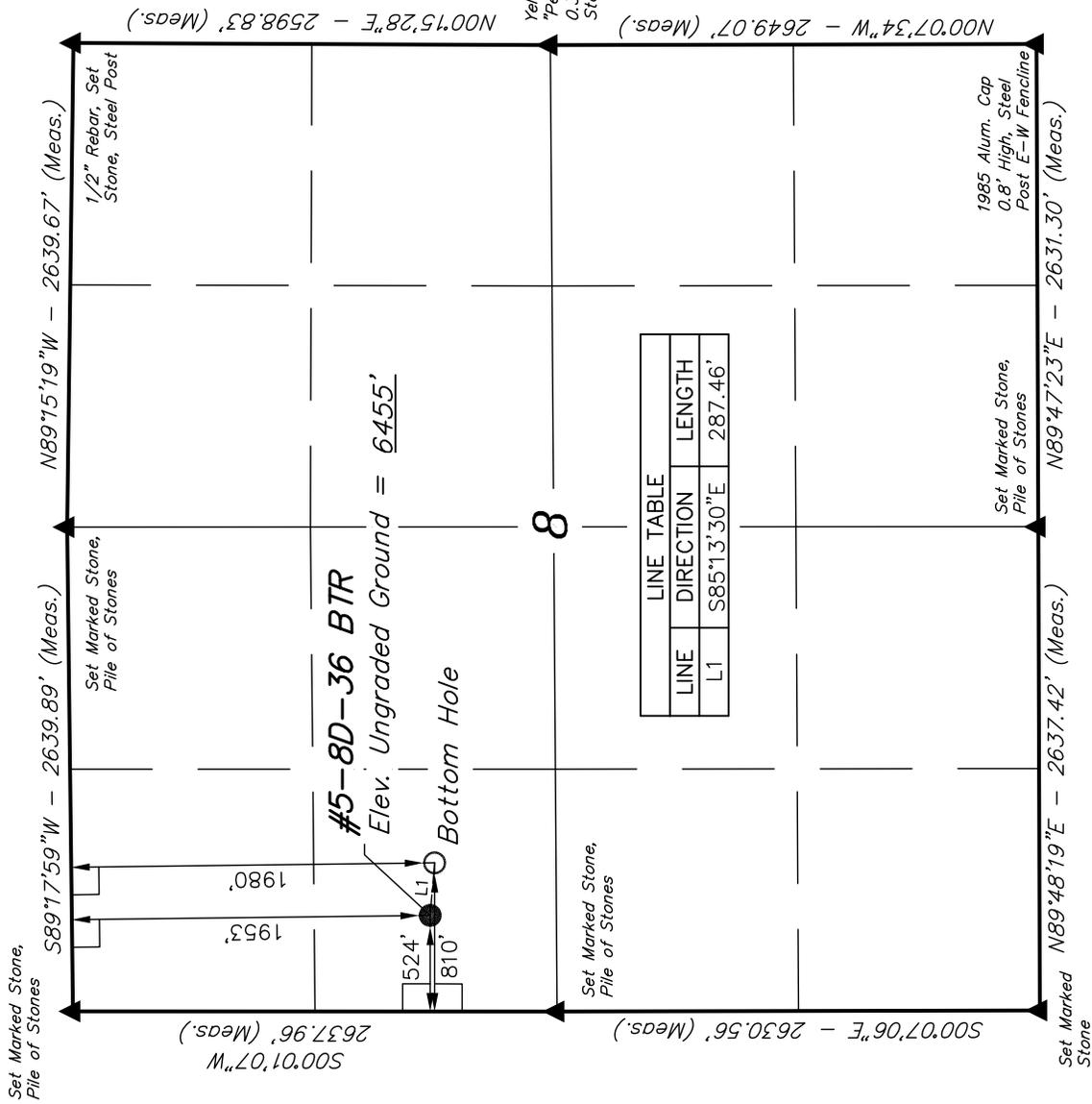
**11. Drilling Schedule**

Location Construction:	June 2013
Spud:	June 2013
Duration:	15 days drilling time 45 days completion time

# T3S, R6W, U.S.B.&M.

# BILL BARRETT CORPORATION

Well location, #5-8D-36 BTR, located as shown in the SW 1/4 NW 1/4 of Section 8, T3S, R6W, U.S.B.&M., Duchesne County, Utah.



## BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M., TAKEN FROM THE RABBIT GULCH, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



Yellow Plastic Cap  
 "Peatross #15566"  
 0.3' High, Set  
 Stone, Bearing Tree



CERTIFICATE  
 THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT KAY  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH  
 COMMISSION EXPIRES 05-15-2011

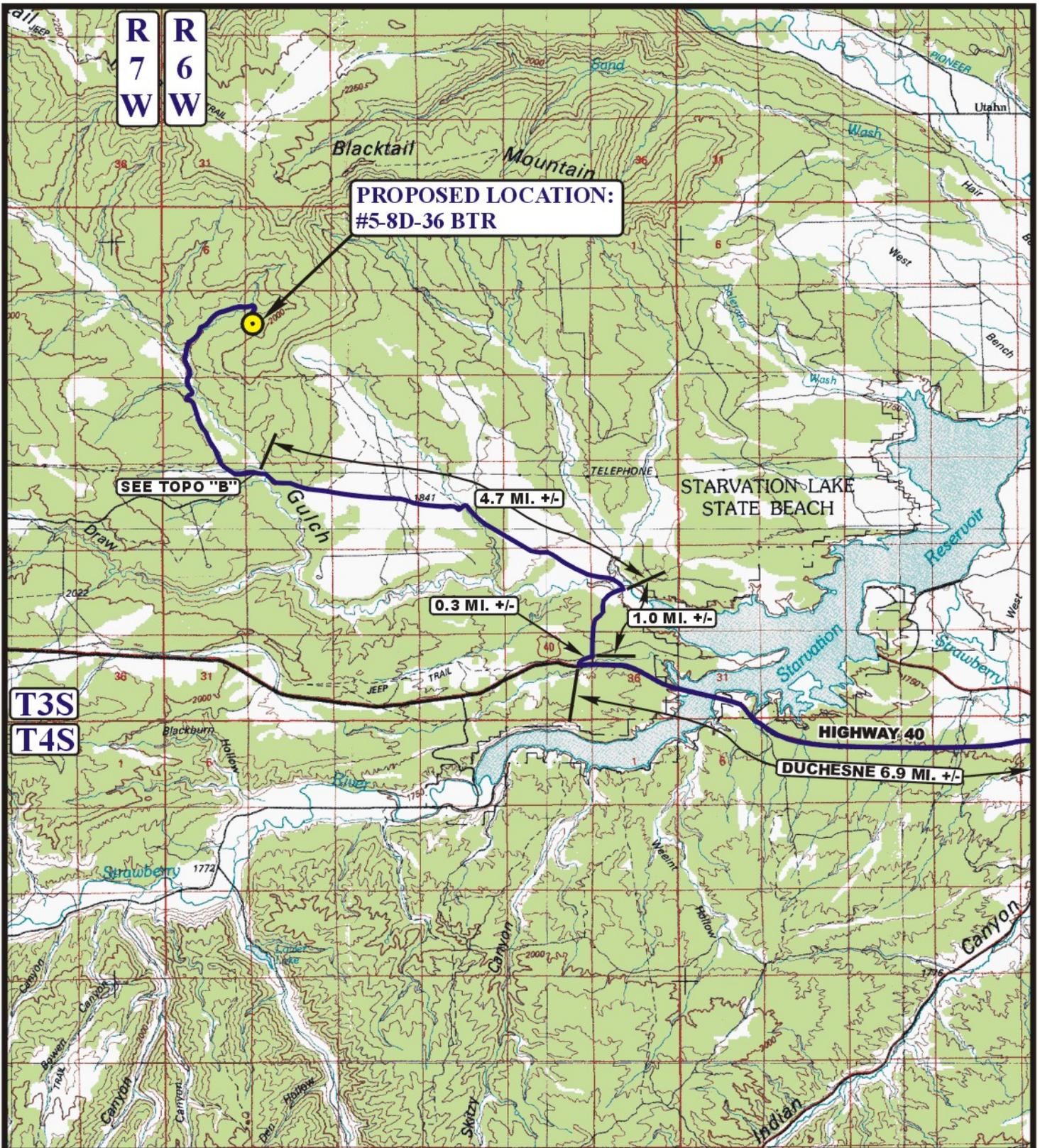
REVISED: 05-17-11

<b>UTAH ENGINEERING &amp; LAND SURVEYING</b>	
85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017	
SCALE 1" = 1000'	DATE SURVEYED: 03-11-11
PARTY B.H. N.F. S.L.	DATE DRAWN: 03-15-11
WEATHER WARM	REFERENCES G.L.O. PLAT
	FILE BILL BARRETT CORPORATION

**LEGEND:**

—	= 90° SYMBOL
●	= PROPOSED WELL HEAD.
▲	= SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°14'09.39" (40.235942)	LATITUDE = 40°14'09.62" (40.236006)
LONGITUDE = 110°35'37.70" (110.593806)	LONGITUDE = 110°35'41.39" (110.594831)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°14'09.55" (40.235986)	LATITUDE = 40°14'09.78" (40.236050)
LONGITUDE = 110°35'35.13" (110.593092)	LONGITUDE = 110°35'38.82" (110.594117)



**LEGEND:**

PROPOSED LOCATION

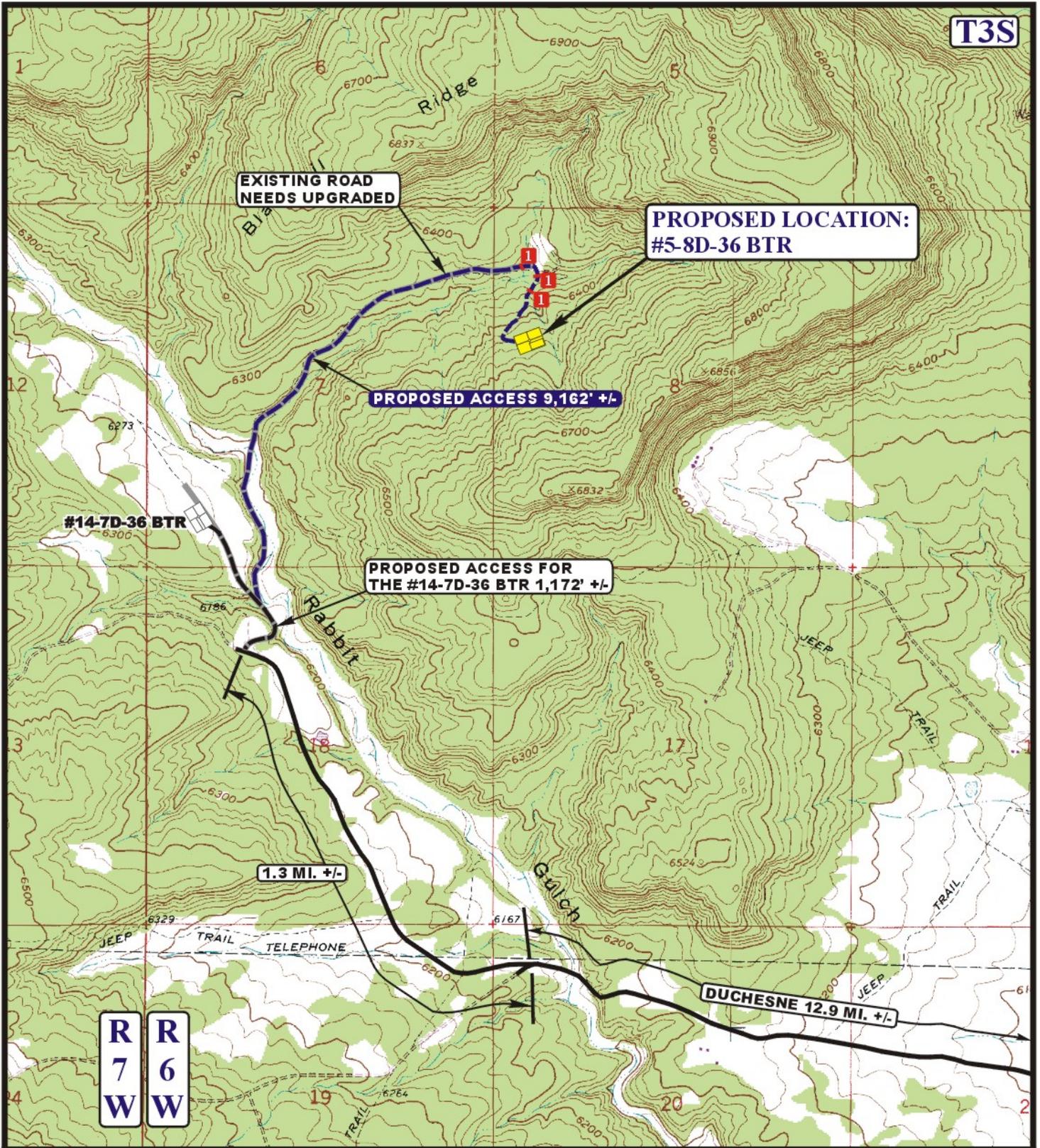


**BILL BARRETT CORPORATION**

**#5-8D-36 BTR**  
**SECTION 8, T3S, R6W, U.S.B.&M.**  
**1953' FNL 524' FWL**

**UES** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>ACCESS ROAD MAP</b>	<b>03</b>	<b>22</b>	<b>11</b>	<b>A TOPO</b>
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: S.F.		REVISED: 05-19-11	



**LEGEND:**

-  EXISTING ROAD
-  EXISTING ROAD NEEDS UPGRADED
-  PROPOSED ACCESS ROAD
-  INSTALL 36" CMP

**BILL BARRETT CORPORATION**

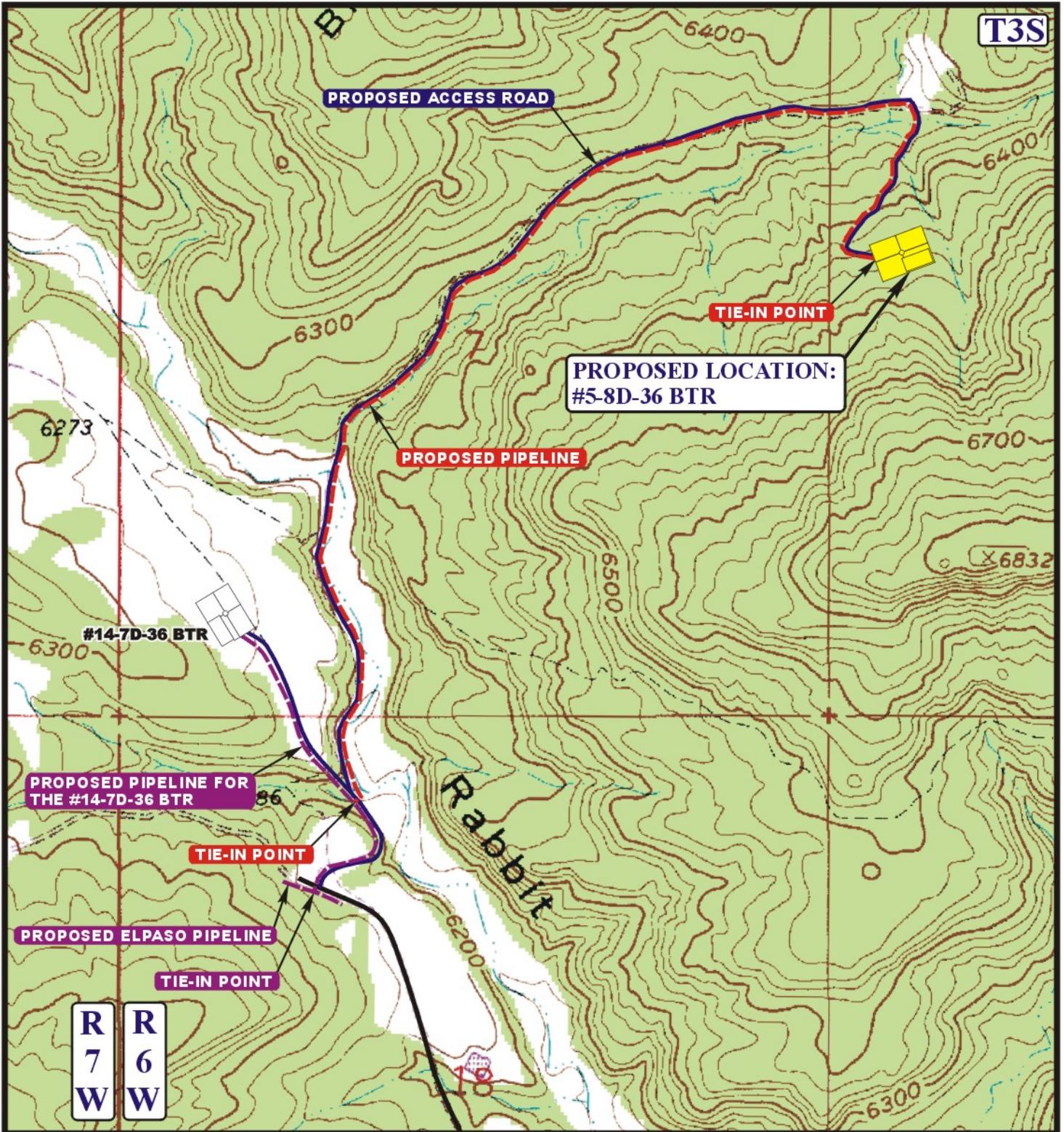
**#5-8D-36 BTR**  
**SECTION 8, T3S, R6W, U.S.B.&M.**  
**1953' FNL 524' FWL**



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<b>ACCESS ROAD MAP</b>	<b>03</b>	<b>22</b>	<b>10</b>	<b>B TOPO</b>
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: S.F.		REV: 07-03-12 C.I.	



**APPROXIMATE TOTAL PIPELINE DISTANCE = 9,291' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

**BILL BARRETT CORPORATION**

**#5-8D-36 BTR**  
**SECTION 8, T3S, R6W, U.S.B.&M.**  
**1953' FNL 524' FWL**



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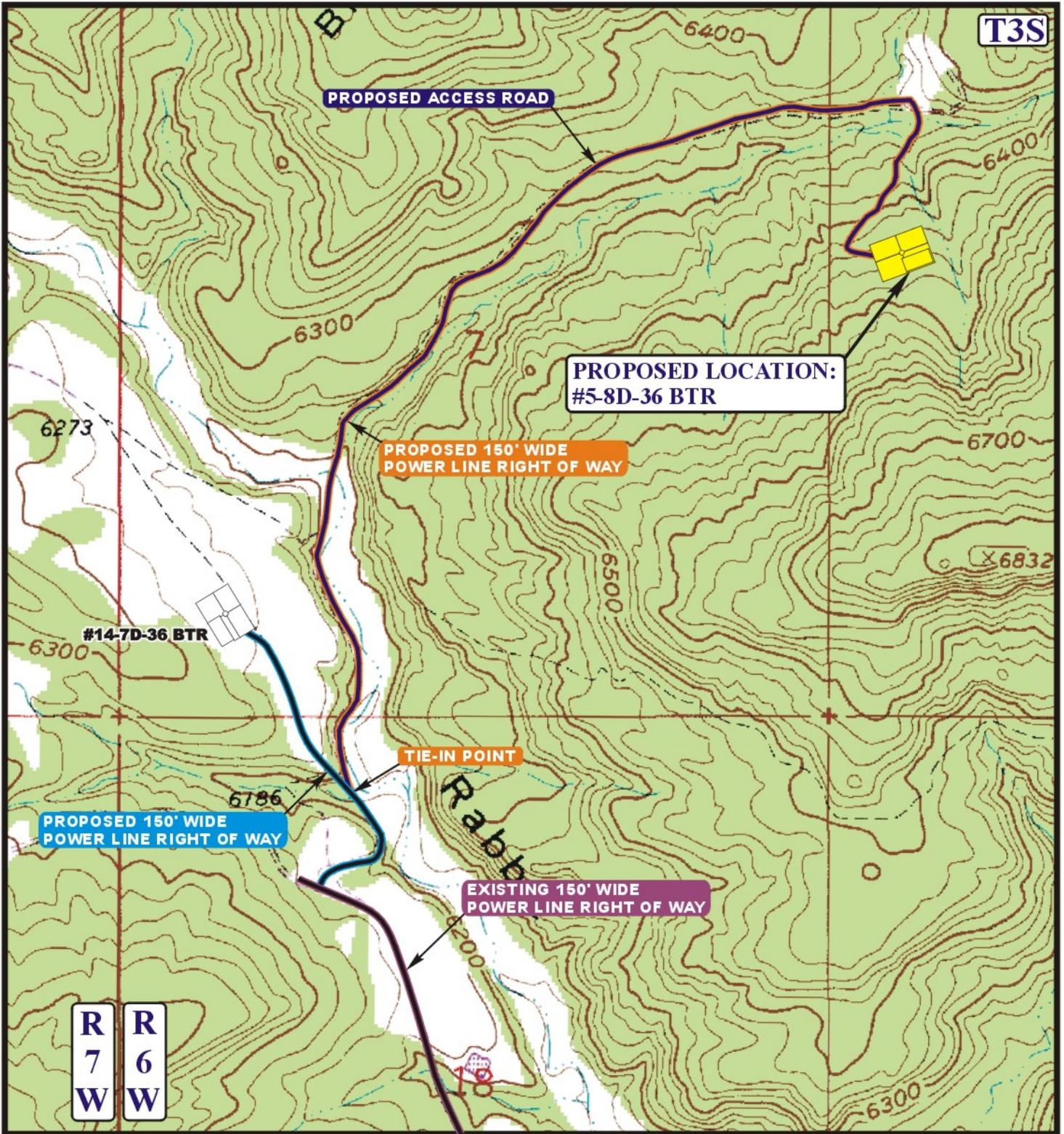


**TOPOGRAPHIC**  
**MAP**

**03 22 11**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.F. REV: 07-03-12 C.I.





APPROXIMATE TOTAL POWER LINE DISTANCE = 9,162' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING POWER LINE
-  PROPOSED POWER LINE
-  PROPOSED POWER LINE (SERVICING OTHER WELLS)

**BILL BARRETT CORPORATION**

#5-8D-36 BTR  
SECTION 8, T3S, R6W, U.S.B.&M.  
1953' FNL 524' FWL

**U&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 03 22 11  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: S.F. REV: 07-03-12 C.I.

**D**  
TOPO



SITE DETAILS: 5-8D-36 BTR  
Blacktail Ridge

Site Latitude: 40° 14' 9.780 N  
Site Longitude: 110° 35' 38.821 W

**COMPANY DETAILS: BILL BARRETT CORP**

Calculation Method: Minimum Curvature  
Error System: ISCWSA  
Scan Method: Closest Approach 3D  
Error Surface: Elliptical Conic  
Warning Method: Error Ratio

Positional Uncertainty: 0.0  
Convergence: 0.58  
Local North: Grid

**WELL DETAILS: 5-8D-36 BTR**

Ground Level: 6452.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	694308.35	2252901.80	40° 14' 9.780 N	110° 35' 38.821 W	

**WELLBORE TARGET DETAILS (LAT/LONG)**

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
5-8D-36 BTR 3PT MKR	8187.0	-20.4	286.4	40° 14' 9.550 N	110° 35' 35.131 W	Rectangle (Sides: L200.0 W200.0)
5-8D-36 BTR PBHL	11367.0	-20.4	286.4	40° 14' 9.550 N	110° 35' 35.131 W	Rectangle (Sides: L200.0 W200.0)

**SECTION DETAILS**

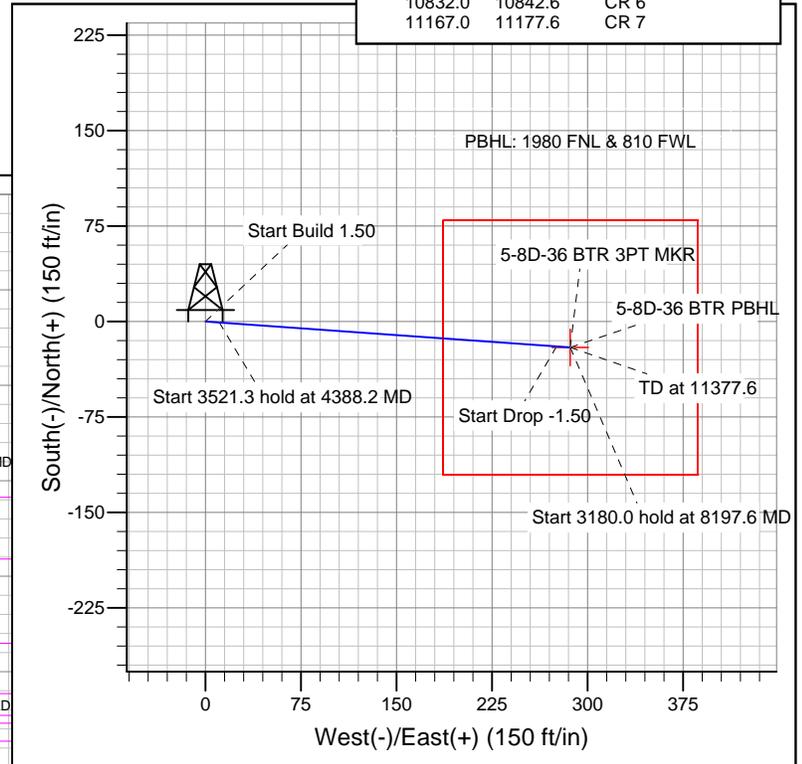
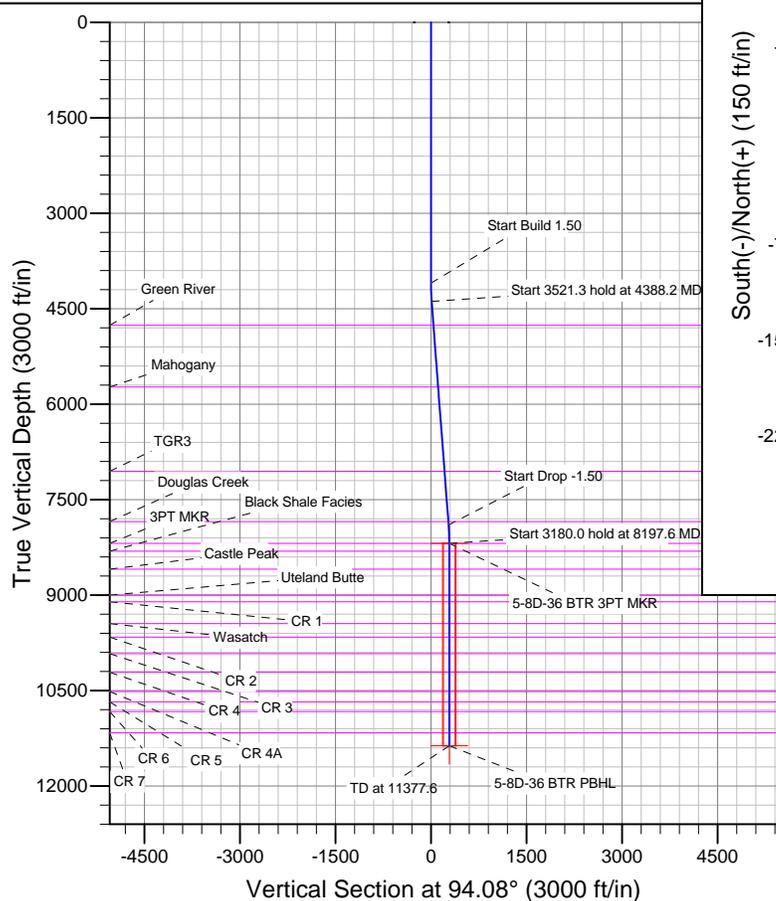
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	4100.0	0.00	0.00	4100.0	0.0	0.0	0.00	0.00	0.0	
3	4388.2	4.32	94.08	4387.9	-0.8	10.8	1.50	94.08	10.9	
4	7909.4	4.32	94.08	7899.1	-19.6	275.5	0.00	0.00	276.2	
5	8197.6	0.00	0.00	8187.0	-20.4	286.4	1.50	180.00	287.1	5-8D-36 BTR 3PT MKR
6	11377.6	0.00	0.00	11367.0	-20.4	286.4	0.00	0.00	287.1	5-8D-36 BTR PBHL

**FORMATION TOP DETAILS**

TVDPath	MDPath	Formation
4762.0	4763.3	Green River
5732.0	5736.1	Mahogany
7057.0	7064.9	TGR3
7847.0	7857.1	Douglas Creek
8187.0	8197.6	3PT MKR
8312.0	8322.6	Black Shale Facies
8592.0	8602.6	Castle Peak
9002.0	9012.6	Uteland Butte
9107.0	9117.6	CR 1
9447.0	9457.6	Wasatch
9662.0	9672.6	CR 2
9922.0	9932.6	CR 3
10212.0	10222.6	CR 4
10517.0	10527.6	CR 4A
10677.0	10687.6	CR 5
10832.0	10842.6	CR 6
11167.0	11177.6	CR 7

**CASING DETAILS**

No casing data is available



Azimuths to Grid North  
True North: -0.58°  
Magnetic North: 10.81°

Magnetic Field  
Strength: 52159.8snT  
Dip Angle: 65.81°  
Date: 10/10/2012  
Model: IGRF2010

**Bill Barrett Corp**

Planning Report

<b>Database:</b>	Compass	<b>Local Co-ordinate Reference:</b>	Well 5-8D-36 BTR
<b>Company:</b>	BILL BARRETT CORP	<b>TVD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT (NAD 27)	<b>MD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Site:</b>	5-8D-36 BTR	<b>North Reference:</b>	Grid
<b>Well:</b>	5-8D-36 BTR	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	5-8D-36 BTR		
<b>Design:</b>	Design #1		

<b>Project</b>	DUCHESNE COUNTY, UT (NAD 27)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Ground Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

<b>Site</b>	5-8D-36 BTR				
<b>Site Position:</b>		<b>Northing:</b>	694,308.36 ft	<b>Latitude:</b>	40° 14' 9.780 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,252,901.80 ft	<b>Longitude:</b>	110° 35' 38.821 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.58 °

<b>Well</b>	5-8D-36 BTR					
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	694,308.35 ft	<b>Latitude:</b>	40° 14' 9.780 N
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	2,252,901.80 ft	<b>Longitude:</b>	110° 35' 38.821 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	6,452.0 ft

<b>Wellbore</b>	5-8D-36 BTR				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/10/2012	11.39	65.81	52,160

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	94.08

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,388.2	4.32	94.08	4,387.9	-0.8	10.8	1.50	1.50	0.00	94.08	
7,909.4	4.32	94.08	7,899.1	-19.6	275.5	0.00	0.00	0.00	0.00	
8,197.6	0.00	0.00	8,187.0	-20.4	286.4	1.50	-1.50	0.00	180.00	5-8D-36 BTR 3PT MK
11,377.6	0.00	0.00	11,367.0	-20.4	286.4	0.00	0.00	0.00	0.00	5-8D-36 BTR PBHL

**Bill Barrett Corp**

Planning Report

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<b>Company:</b>	BILL BARRETT CORP	<b>TVD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT (NAD 27)	<b>MD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Site:</b>	5-8D-36 BTR	<b>North Reference:</b>	Grid
<b>Well:</b>	5-8D-36 BTR	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	5-8D-36 BTR		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	1.50	94.08	4,200.0	-0.1	1.3	1.3	1.50	1.50	0.00
4,300.0	3.00	94.08	4,299.9	-0.4	5.2	5.2	1.50	1.50	0.00
4,388.2	4.32	94.08	4,387.9	-0.8	10.8	10.9	1.50	1.50	0.00
4,400.0	4.32	94.08	4,399.7	-0.8	11.7	11.8	0.00	0.00	0.00
4,500.0	4.32	94.08	4,499.4	-1.4	19.2	19.3	0.00	0.00	0.00
4,600.0	4.32	94.08	4,599.1	-1.9	26.8	26.8	0.00	0.00	0.00
4,700.0	4.32	94.08	4,698.8	-2.4	34.3	34.4	0.00	0.00	0.00
4,763.3	4.32	94.08	4,762.0	-2.8	39.0	39.1	0.00	0.00	0.00
<b>Green River</b>									
4,800.0	4.32	94.08	4,798.6	-3.0	41.8	41.9	0.00	0.00	0.00
4,900.0	4.32	94.08	4,898.3	-3.5	49.3	49.4	0.00	0.00	0.00
5,000.0	4.32	94.08	4,998.0	-4.0	56.8	57.0	0.00	0.00	0.00

**Bill Barrett Corp**

Planning Report

<b>Database:</b>	Compass	<b>Local Co-ordinate Reference:</b>	Well 5-8D-36 BTR
<b>Company:</b>	BILL BARRETT CORP	<b>TVD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT (NAD 27)	<b>MD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Site:</b>	5-8D-36 BTR	<b>North Reference:</b>	Grid
<b>Well:</b>	5-8D-36 BTR	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	5-8D-36 BTR		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,100.0	4.32	94.08	5,097.7	-4.6	64.3	64.5	0.00	0.00	0.00	
5,200.0	4.32	94.08	5,197.4	-5.1	71.9	72.0	0.00	0.00	0.00	
5,300.0	4.32	94.08	5,297.1	-5.7	79.4	79.6	0.00	0.00	0.00	
5,400.0	4.32	94.08	5,396.8	-6.2	86.9	87.1	0.00	0.00	0.00	
5,500.0	4.32	94.08	5,496.6	-6.7	94.4	94.7	0.00	0.00	0.00	
5,600.0	4.32	94.08	5,596.3	-7.3	101.9	102.2	0.00	0.00	0.00	
5,700.0	4.32	94.08	5,696.0	-7.8	109.5	109.7	0.00	0.00	0.00	
5,736.1	4.32	94.08	5,732.0	-8.0	112.2	112.5	0.00	0.00	0.00	
<b>Mahogany</b>										
5,800.0	4.32	94.08	5,795.7	-8.3	117.0	117.3	0.00	0.00	0.00	
5,900.0	4.32	94.08	5,895.4	-8.9	124.5	124.8	0.00	0.00	0.00	
6,000.0	4.32	94.08	5,995.1	-9.4	132.0	132.3	0.00	0.00	0.00	
6,100.0	4.32	94.08	6,094.9	-9.9	139.5	139.9	0.00	0.00	0.00	
6,200.0	4.32	94.08	6,194.6	-10.5	147.0	147.4	0.00	0.00	0.00	
6,300.0	4.32	94.08	6,294.3	-11.0	154.6	155.0	0.00	0.00	0.00	
6,400.0	4.32	94.08	6,394.0	-11.5	162.1	162.5	0.00	0.00	0.00	
6,500.0	4.32	94.08	6,493.7	-12.1	169.6	170.0	0.00	0.00	0.00	
6,600.0	4.32	94.08	6,593.4	-12.6	177.1	177.6	0.00	0.00	0.00	
6,700.0	4.32	94.08	6,693.2	-13.2	184.6	185.1	0.00	0.00	0.00	
6,800.0	4.32	94.08	6,792.9	-13.7	192.1	192.6	0.00	0.00	0.00	
6,900.0	4.32	94.08	6,892.6	-14.2	199.7	200.2	0.00	0.00	0.00	
7,000.0	4.32	94.08	6,992.3	-14.8	207.2	207.7	0.00	0.00	0.00	
7,064.9	4.32	94.08	7,057.0	-15.1	212.1	212.6	0.00	0.00	0.00	
<b>TGR3</b>										
7,100.0	4.32	94.08	7,092.0	-15.3	214.7	215.2	0.00	0.00	0.00	
7,200.0	4.32	94.08	7,191.7	-15.8	222.2	222.8	0.00	0.00	0.00	
7,300.0	4.32	94.08	7,291.4	-16.4	229.7	230.3	0.00	0.00	0.00	
7,400.0	4.32	94.08	7,391.2	-16.9	237.3	237.9	0.00	0.00	0.00	
7,500.0	4.32	94.08	7,490.9	-17.4	244.8	245.4	0.00	0.00	0.00	
7,600.0	4.32	94.08	7,590.6	-18.0	252.3	252.9	0.00	0.00	0.00	
7,700.0	4.32	94.08	7,690.3	-18.5	259.8	260.5	0.00	0.00	0.00	
7,800.0	4.32	94.08	7,790.0	-19.0	267.3	268.0	0.00	0.00	0.00	
7,857.1	4.32	94.08	7,847.0	-19.4	271.6	272.3	0.00	0.00	0.00	
<b>Douglas Creek</b>										
7,900.0	4.32	94.08	7,889.7	-19.6	274.8	275.5	0.00	0.00	0.00	
7,909.4	4.32	94.08	7,899.1	-19.6	275.5	276.2	0.00	0.00	0.00	
8,000.0	2.96	94.08	7,989.5	-20.0	281.3	282.0	1.50	-1.50	0.00	
8,100.0	1.46	94.08	8,089.4	-20.3	285.1	285.9	1.50	-1.50	0.00	
8,197.6	0.00	0.00	8,187.0	-20.4	286.4	287.1	1.50	-1.50	0.00	
<b>3PT MKR - 5-8D-36 BTR 3PT MKR</b>										
8,200.0	0.00	0.00	8,189.4	-20.4	286.4	287.1	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,289.4	-20.4	286.4	287.1	0.00	0.00	0.00	
8,322.6	0.00	0.00	8,312.0	-20.4	286.4	287.1	0.00	0.00	0.00	
<b>Black Shale Facies</b>										
8,400.0	0.00	0.00	8,389.4	-20.4	286.4	287.1	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,489.4	-20.4	286.4	287.1	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,589.4	-20.4	286.4	287.1	0.00	0.00	0.00	
8,602.6	0.00	0.00	8,592.0	-20.4	286.4	287.1	0.00	0.00	0.00	
<b>Castle Peak</b>										
8,700.0	0.00	0.00	8,689.4	-20.4	286.4	287.1	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,789.4	-20.4	286.4	287.1	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,889.4	-20.4	286.4	287.1	0.00	0.00	0.00	
9,000.0	0.00	0.00	8,989.4	-20.4	286.4	287.1	0.00	0.00	0.00	

## Bill Barrett Corp

## Planning Report

<b>Database:</b>	Compass	<b>Local Co-ordinate Reference:</b>	Well 5-8D-36 BTR
<b>Company:</b>	BILL BARRETT CORP	<b>TVD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT (NAD 27)	<b>MD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Site:</b>	5-8D-36 BTR	<b>North Reference:</b>	Grid
<b>Well:</b>	5-8D-36 BTR	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	5-8D-36 BTR		
<b>Design:</b>	Design #1		

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,012.6	0.00	0.00	9,002.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>Uteland Butte</b>									
9,100.0	0.00	0.00	9,089.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,117.6	0.00	0.00	9,107.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>CR 1</b>									
9,200.0	0.00	0.00	9,189.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,300.0	0.00	0.00	9,289.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,400.0	0.00	0.00	9,389.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,457.6	0.00	0.00	9,447.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>Wasatch</b>									
9,500.0	0.00	0.00	9,489.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,600.0	0.00	0.00	9,589.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,672.6	0.00	0.00	9,662.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>CR 2</b>									
9,700.0	0.00	0.00	9,689.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,800.0	0.00	0.00	9,789.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,900.0	0.00	0.00	9,889.4	-20.4	286.4	287.1	0.00	0.00	0.00
9,932.6	0.00	0.00	9,922.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>CR 3</b>									
10,000.0	0.00	0.00	9,989.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,100.0	0.00	0.00	10,089.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,200.0	0.00	0.00	10,189.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,222.6	0.00	0.00	10,212.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>CR 4</b>									
10,300.0	0.00	0.00	10,289.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,400.0	0.00	0.00	10,389.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,500.0	0.00	0.00	10,489.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,527.6	0.00	0.00	10,517.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>CR 4A</b>									
10,600.0	0.00	0.00	10,589.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,687.6	0.00	0.00	10,677.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>CR 5</b>									
10,700.0	0.00	0.00	10,689.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,800.0	0.00	0.00	10,789.4	-20.4	286.4	287.1	0.00	0.00	0.00
10,842.6	0.00	0.00	10,832.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>CR 6</b>									
10,900.0	0.00	0.00	10,889.4	-20.4	286.4	287.1	0.00	0.00	0.00
11,000.0	0.00	0.00	10,989.4	-20.4	286.4	287.1	0.00	0.00	0.00
11,100.0	0.00	0.00	11,089.4	-20.4	286.4	287.1	0.00	0.00	0.00
11,177.6	0.00	0.00	11,167.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>CR 7</b>									
11,200.0	0.00	0.00	11,189.4	-20.4	286.4	287.1	0.00	0.00	0.00
11,300.0	0.00	0.00	11,289.4	-20.4	286.4	287.1	0.00	0.00	0.00
11,377.6	0.00	0.00	11,367.0	-20.4	286.4	287.1	0.00	0.00	0.00
<b>5-8D-36 BTR PBHL</b>									

**Bill Barrett Corp**

## Planning Report

<b>Database:</b>	Compass	<b>Local Co-ordinate Reference:</b>	Well 5-8D-36 BTR
<b>Company:</b>	BILL BARRETT CORP	<b>TVD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Project:</b>	DUCHESNE COUNTY, UT (NAD 27)	<b>MD Reference:</b>	KB @ 6467.0ft (Original Well Elev)
<b>Site:</b>	5-8D-36 BTR	<b>North Reference:</b>	Grid
<b>Well:</b>	5-8D-36 BTR	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	5-8D-36 BTR		
<b>Design:</b>	Design #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,763.3	4,762.0	Green River		0.00		
5,736.1	5,732.0	Mahogany		0.00		
7,064.9	7,057.0	TGR3		0.00		
7,857.1	7,847.0	Douglas Creek		0.00		
8,197.6	8,187.0	3PT MKR		0.00		
8,322.6	8,312.0	Black Shale Facies		0.00		
8,602.6	8,592.0	Castle Peak		0.00		
9,012.6	9,002.0	Uteland Butte		0.00		
9,117.6	9,107.0	CR 1		0.00		
9,457.6	9,447.0	Wasatch		0.00		
9,672.6	9,662.0	CR 2		0.00		
9,932.6	9,922.0	CR 3		0.00		
10,222.6	10,212.0	CR 4		0.00		
10,527.6	10,517.0	CR 4A		0.00		
10,687.6	10,677.0	CR 5		0.00		
10,842.6	10,832.0	CR 6		0.00		
11,177.6	11,167.0	CR 7		0.00		

30-00

435-682-1527

**SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT**

This Agreement, made and entered into this the 16th day of August, 2011, by and between Wesley D. Webb, 4202 Rolling Gate Road, Fort Collins, Colorado 80526 ("Surface Owner"), and, Bill Barrett Corporation, 1099 18<sup>th</sup> Street, Suite 2300, Denver CO 80202, ("BBC").

✓ Ent 438846 Bk A628 Pg 339  
Date: 05-OCT-2011 10:03:53AM  
Fee: \$30.00 Check  
Filed By: CBM  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases (Leases) covering and affecting Section 8, Township 3 South, Range 6 West, USM, of Duchesne County, Utah; and

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #5-8-36 BTR at a legal drill-site location in the SW1/4NW1/4 of Section 8, Township 3 South, Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the SW1/4NW1/4 of Section 8, Township 3 South, Range 6 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from BBC's operations hereunder, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control, such payment to be made upon commencement of operations to construct the wellsite pad; so,

Surface Owner hereby releases BBC, its successors and assigns, from any and all damages and claims asserted. The consideration paid by BBC to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of BBC's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with BBC's use of the land as further described on Exhibits "A and B" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Ent 438846 Bk A0628 Pg 0340

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and BBC agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights. Compensation for the use of any additional lands used by BBC shall be mutually agreed upon.

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. BBC shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations, and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the plugging and abandonment of the well drilled pursuant to this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads.

BBC shall repair any fences and gates damaged by them during the course of their operations on the lands subject to this Agreement.

Surface Owner and their heirs or assigns shall have full access and use of the road built pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.



38<sup>00</sup>

775-329-5930

STATE OF UTAH  
COUNTY OF DUCHESNE

Ent 439436 Bk A629 Pg 712  
Date: 27-OCT-2011 8:58:59AM  
Fee: \$38.00 Check  
Filed By: CBM  
CAROLYNE MADSEN, Recorder  
DEUCOUNTY CORPORATION  
FOR: TURNER PETROLEUM LAND SERVICE

**SURFACE LAND USE AGREEMENT**

**KNOW ALL MEN BY THESE PRESENTS, THAT:**

**WHEREAS**, Sandi and Dante Perano of Keogh Profit Sharing, whose mailing address is 4790 Caughlin Parkway, #515, Reno, Nevada 89519-0907, (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM**  
Section 8: SW1/4NW1/4  
See Exhibits "A" and "B"  
Well No. 5-8-36 BTR

**WHEREAS**, Bill Barrett Corporation., whose address is 1099 18<sup>th</sup> Street, Suite 2300, Denver, CO 80202, (hereinafter referred to as GRANTEE), desires to construct a road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

**WHEREAS**, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

**FOR THE SAME CONSIDERATION RECITED ABOVE**, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees,

successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

**IN WITNESS WHEREOF**, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 24<sup>th</sup> day of July, 2011.

*X-7 photocopied on reverse*

**GRANTOR:**  
By: [Signature]  
Sandi Perano  
By: [Signature]  
Dante Perano

**KEOGH PROFIT SHARING**  
Ent 439436 Bk A0629 Pg 0713

By: \_\_\_\_\_

**GRANTEE:**  
**BILL BARRETT CORPORATION**  
By: [Signature]  
Clint W. Turner, as Agent for Bill Barrett Corporation



ACKNOWLEDGMENTS

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

On this \_\_\_\_\_ day of \_\_\_\_\_, 2011, before me personally appeared Sandi Perano as an individual and of Keogh Profit Sharing, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that she executed the same.

WITNESS my hand and official seal.

\_\_\_\_\_  
Notary Public  
Residing at:

My Commission Expires: \_\_\_\_\_

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

On this \_\_\_\_\_ day of \_\_\_\_\_, 2011, before me personally appeared Dante Perano, as an individual and of Keogh Profit Sharing, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

WITNESS my hand and official seal.

\_\_\_\_\_  
Notary Public  
Residing at:

My Commission Expires: \_\_\_\_\_

STATE OF UTAH  
COUNTY OF SALT LAKE

On this 25th day of October, 2011, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 9-8-15

Janet J. Gomez  
\_\_\_\_\_  
Notary Public  
Residing at: West Jordan, UT



**STATE OF UTAH  
COUNTY OF DUCHESNE**

**SURFACE LAND USE AGREEMENT**

**KNOW ALL MEN BY THESE PRESENTS, THAT:**

**WHEREAS, Little Red Creek Cattle Company, LLC**, whose mailing address is P.O. Box 332, Tabiona, Utah 84072, (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah , to-wit:

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM**

Section 7: S1/2NE1/4, SE1/4NW1/4, SE1/4SW1/4

Section 8: SW1/4NW1/4

**See Exhibits "A" and "B"**

**Well No. #5-8-36 BTR**

**WHEREAS, Bill Barrett Corporation.**, whose address is 1099 18<sup>th</sup> Street, Suite 2300, Denver, CO 80202, (hereinafter referred to as GRANTEE), desires to construct a road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

**WHEREAS, Grantee** has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

**FOR THE SAME CONSIDERATION RECITED ABOVE,** Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees,

successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

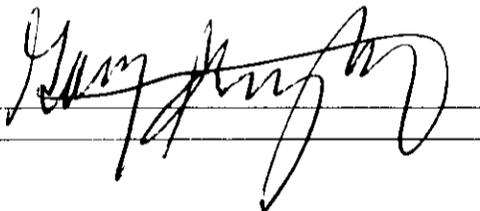
The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

**IN WITNESS WHEREOF**, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 24<sup>th</sup> day of July, 2011.

**GRANTOR:**

**LITTLE RED CREEK CATTLE COMPANY, LLC**

By: 

**GRANTEE:**

**BILL BARRETT CORPORATION**

By:   
Clint W. Turner, as Agent for Bill Barrett Corporation

STATE OF UTAH  
COUNTY OF DUCHESNE

Ent 44:5437 Bk A645 Pg 464  
Date: 07-MAY-2012 11:08:08AM  
Fee: \$22.00 Check  
Filed By: CBM  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
ENERGY SERVICES

**SURFACE LAND USE AGREEMENT**

**KNOW ALL MEN BY THESE PRESENTS, THAT:**

**WHEREAS, Keith S. Eccles and Marcy E. Eccles, husband and wife, as joint tenants, whose mailing address is 7654 South 1000 East, Midvale, Utah 84047, (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:**

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM**

Section 7: NE1/4NE1/4

See Exhibits "A" and "B"

Well No. 5-8-36 BTR

**WHEREAS, Bill Barrett Corporation., whose address is 1099 18<sup>th</sup> Street, Suite 2300, Denver, CO 80202, (hereinafter referred to as GRANTEE), desires to construct a road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.**

**WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,**



successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Grantee will minimize the traffic congestion as much as possible.

Grantee will test the water well on the Eccles property before the commencement on any drilling operation on Well No. 5-8-36 BTR. Within thirty days after the drilling and completion of the oil and gas well, Grantee will retest the water well.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

**IN WITNESS WHEREOF**, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 9th day of April, 2012.

**GRANTOR:**

By:   
Keith S. Eccles

By:   
Marcy E. Eccles

**GRANTEE:**

**BILL BARRETT CORPORATION**

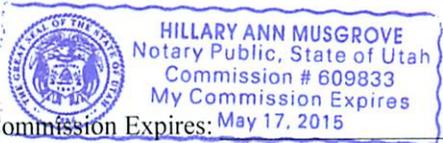
By:   
Clint W. Turner, as Agent for Bill Barrett Corporation

ACKNOWLEDGMENTS

STATE OF Utah  
COUNTY OF Salt Lake

On this 9<sup>th</sup> day of April, 2012, before me personally appeared Keith S. Eccles, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

WITNESS my hand and official seal.

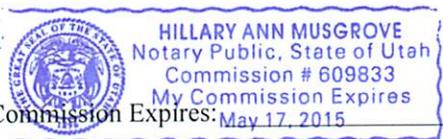


Hillary Ann Musgrove  
Notary Public  
Residing at:

STATE OF Utah  
COUNTY OF Salt Lake

On this 9<sup>th</sup> day of April, 2012, before me personally appeared Marcy E. Eccles, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that she executed the same.

WITNESS my hand and official seal.



Hillary Ann Musgrove  
Notary Public  
Residing at:

STATE OF UTAH  
COUNTY OF SALT LAKE

On this 11<sup>th</sup> day of April, 2012, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.



Clint Carlson  
Notary Public  
Residing at: DANSPORT

HILARY ANN MURGROVE  
Notary Public - State of Utah  
Commission # 009933  
My Commission Expires  
May 11, 2018



HILARY ANN MURGROVE  
Notary Public - State of Utah  
Commission # 009933  
My Commission Expires  
May 11, 2018



ERIK CARLSON  
Notary Public - State of Utah  
Commission # 521889  
Comm. Exp. 01-31-2018



30

801-985-3098

STATE OF UTAH  
COUNTY OF DUCHESNE

Ent 438847 Bk A628 Pg 351  
Date: 05-OCT-2011 10:08:00AM  
Fee: \$30.00 Check  
Filed By: CBM  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
For: TURNER PETROLEUM LAND SERVICE

**SURFACE LAND USE AGREEMENT**

**KNOW ALL MEN BY THESE PRESENTS, THAT:**

WHEREAS, Aaron F. Atwood and Cheryl A. Atwood, husband and wife, as joint tenants, whose mailing address is 5881 South 3975 West, Roy, Utah 84067-9175, (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM**  
Section 7: SE1/4NW1/4NE1/4  
See Exhibits "A" and "B"  
Well No. 5-8-36 BTR

WHEREAS, Bill Barrett Corporation., whose address is 1099 18<sup>th</sup> Street, Suite 2300, Denver, CO 80202, (hereinafter referred to as GRANTEE), desires to construct a road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees,

438847 A628 P 352

successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

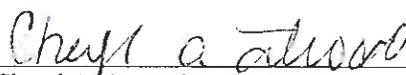
The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

**IN WITNESS WHEREOF**, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 24<sup>th</sup> day of July, 2011.

**GRANTOR:**

By:   
Aaron F. Atwood

By:   
Cheryl A. Atwood

**GRANTEE:**

**BILL BARRETT CORPORATION**

By:   
Clint W. Turner, as Agent for Bill Barrett Corporation

ACKNOWLEDGMENTS

Ent 438847 Bk A0628 Pg 0353

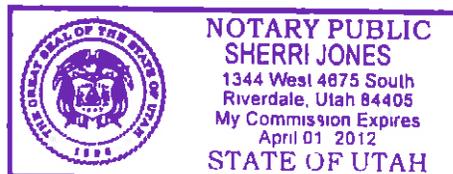
STATE OF Utah  
COUNTY OF Davis

On this 3rd day of August, 2011, before me personally appeared Aaron F. Atwood, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

WITNESS my hand and official seal.

Sherrri Jones  
Notary Public  
Residing at: Clinton, ut

My Commission Expires: 04-01-2012



STATE OF Utah  
COUNTY OF Davis

On this 3rd day of August, 2011, before me personally appeared Cheryl A. Atwood, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that she executed the same.

WITNESS my hand and official seal.

Sherrri Jones  
Notary Public  
Residing at: Clinton, ut

My Commission Expires: 04-01-2012



STATE OF UTAH  
COUNTY OF SALT LAKE

On this 15th day of August, 2011, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 10/19/2014  
Tiffany Rowberry  
Notary Public  
Residing at: Sandy, Utah



**SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT**

This Surface Damage and Right-of-Way Agreement ("Agreement"), is made and entered into effective this 7<sup>th</sup> day of JUNE, 2012, by and between the Bankruptcy Estate of Clayton Dale Bright and Lori Jo Bright ("Surface Owner"), and Bill Barrett Corporation, 1099 18<sup>th</sup> Street, Suite 2300, Denver CO 80202, ("BBC").

**WITNESSETH THAT:**

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("Leases") covering and affecting Section 7, Township 3 South, Range 6 West, USM (Well No. 5-8-36 BTR and Well No. 5-7D-36 BTR), of Duchesne County, Utah; and,

WHEREAS, such Leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #5-7D-36 BTR well at a legal drill-site location in the NE1/4SW1/4 of Section 7, Township 3 South, Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner has ownership to the surface of lands situated in the NE1/4SW1/4 of Section 7, Township 3 South, Range 6 West, USM (Well No. 5-8-36 BTR and Well No. 5-7D-36 BTR), Duchesne County, Utah (the "Property"), which, in addition to the Leases, such surface ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface of the Property, which results from BBC's operations under the Leases and this Agreement, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control, such payment to be made upon commencement of operations to construct the wellsite pad; so,

equipment, including but not limited to pits, separators, tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by BBC in the general area.

For the same consideration, Surface Owner does hereby grant and convey unto BBC, its successors and assigns, a right-of-way over and across the Property, for the location of a roadway and a pipeline or pipelines, together with the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove a pipeline or pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be buried to a depth of at least four feet below the surface as terrain allows and constructed within the boundaries of the right-of-way granted herein.

The location of the #5-7D-36 BTR well site, related facilities, pipeline(s) and access road to be within the locations and rights-of-way granted hereby as shown on Exhibit "A" attached hereto.

The consideration paid by BBC to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of BBC's operations and privileges granted under the above Leases and this Agreement. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with BBC's use of the Property and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations by BBC pursuant to its rights under the Leases. BBC agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon. Compensation for the use of, or surface damages to, any additional lands used by BBC shall be mutually agreed upon.

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own acts upon, or use of, the subject Property. However, the parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns or third parties.

BBC shall reasonably maintain the subject Property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition. Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the

drillsite and will be redistributed on the drillsite upon completion of all operations, and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the plugging and abandonment of the well drilled pursuant to this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads.

BBC shall repair any fences and gates damaged by them during the course of their operations on the lands subject to this Agreement.

Surface Owner and its heirs or assigns shall have full access and use of the road built pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

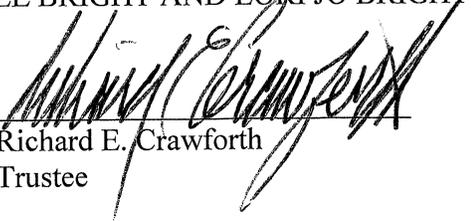
This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts. This Agreement shall be governed by the laws of the State of Utah.

This Agreement is conditioned upon, and shall be of no effect until the entry of a final, non-appealable order by the United States Bankruptcy Court for the District of Idaho approving this Agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement effective as of the date first written above.

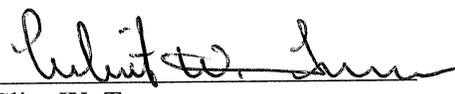
BANKRUPTCY ESTATE OF CLAYTON  
DALE BRIGHT AND LORI JO BRIGHT

By:

  
Richard E. Crawford  
Trustee

BILL BARRETT CORPORATION

By:

  
Clint W. Turner  
As Agent for Bill Barrett Corporation

ACKNOWLEDGEMENTS

STATE OF IDAHO )  
 )  
COUNTY OF ADA )

On the 7<sup>th</sup> day of June, 2012, personally appeared before me Richard E. Crawford, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purpose and consideration therein expressed.

Kelli G. Mahan  
Notary Public  
Residing at: Kuna, Idaho

My Commission Expires: 4-23-16

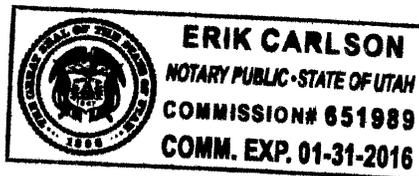


STATE OF UTAH )  
 )  
COUNTY OF SALT LAKE )

On the 11<sup>th</sup> day of June, 2012, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent of Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

Erik Carlson  
Notary Public  
Residing at:

My Commission Expires: 1-31-2016



38.00

801-521-4069

STATE OF UTAH  
COUNTY OF DUCHESNE

Ent 439434 Bk A629 Pg 699  
Date: 27-OCT-2011 8:49:36AM  
Fee: \$38.00 Check  
Filed By: CBM  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
COUNTY CLERK PETROLEUM LAND SERVICE

**SURFACE LAND USE AGREEMENT**

**KNOW ALL MEN BY THESE PRESENTS, THAT:**

**WHEREAS, Allen Kent Anderson and Jacqueline K. Anderson, husband and wife, as joint tenants, whose mailing address is 1485 West 600 South, Salt Lake City, Utah 84104, (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah , to-wit:**

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM**  
Section 18: NE1/4NW1/4  
**See Exhibits "A" and "B"**  
**Well No. 5-8-36 BTR**

**WHEREAS, Bill Barrett Corporation., whose address is 1099 18<sup>th</sup> Street, Suite 2300, Denver, CO 80202, (hereinafter referred to as GRANTEE), desires to construct a road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.**

**WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,**

**FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees,**

successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

**IN WITNESS WHEREOF**, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 24<sup>th</sup> day of July, 2011.

**GRANTOR:**

By: Allen Kent Anderson  
Allen Kent Anderson

By: Jaqueline K. Anderson  
Jaqueline K. Anderson

**GRANTEE:**

**BILL BARRETT CORPORATION**

By: Clint W. Turner  
Clint W. Turner, as Agent for Bill Barrett Corporation

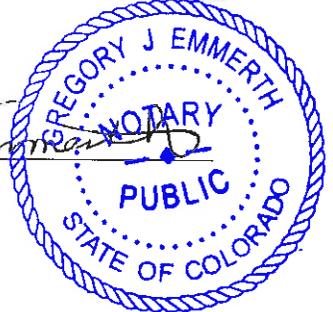
ACKNOWLEDGMENTS

Ent 439434 Bk A0629 Pg 0701

STATE OF Colorado  
COUNTY OF Denver

On this 19<sup>th</sup> day of September, 2011, before me personally appeared Allen Kent Anderson, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

WITNESS my hand and official seal.

Gregory J. Emmerth  
Notary Public  
Residing at:  


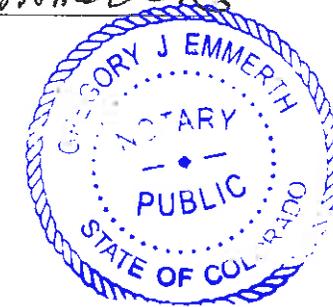
My Commission Expires: \_\_\_\_\_

**My Commission Expires 6-14-2015**

STATE OF Colorado  
COUNTY OF Denver

On this 19<sup>th</sup> day of September, 2011, before me personally appeared Jacqueline K. Anderson, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that she executed the same.

WITNESS my hand and official seal.

Gregory J. Emmerth  
Notary Public  
Residing at:  


My Commission Expires: \_\_\_\_\_

**My Commission Expires 6-14-2015**

STATE OF UTAH  
COUNTY OF SALT LAKE

On this 25<sup>th</sup> day of October, 2011, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 9-8-15

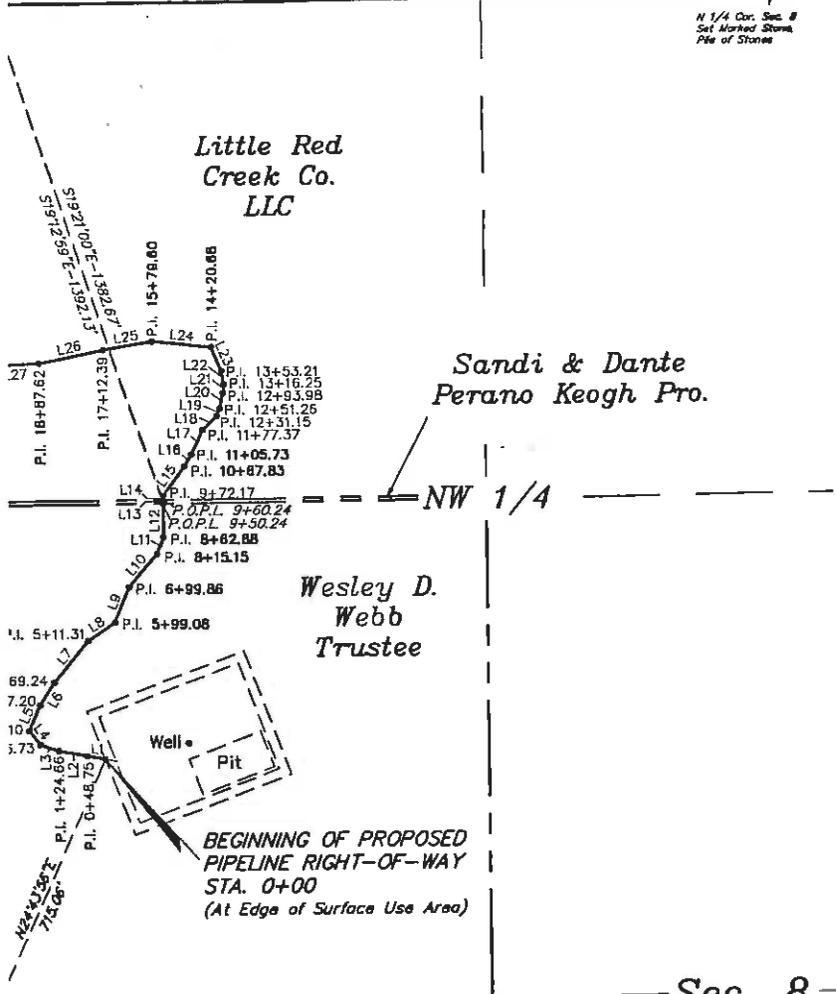
Lanet J. Gomez  
Notary Public  
Residing at: West Jordan, UT



# PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For #5-8-36 BTR)  
 Sub 439434 W 00629 Pg 0702

LOCATED IN  
 SECTIONS 7, 8 & 18, T3S, R6W, U.S.B.&M.,  
 DUCHESNE COUNTY, UTAH



LINE TABLE					
LINE	DIRECTION	LENGTH	LINE	DIRECTION	LENGTH
L1	N79°34'12"W	48.75'	L38	S63°26'28"W	106.83'
L2	N80°18'37"W	75.92'	L39	S51°52'32"W	216.44'
L3	N71°10'39"W	52.07'	L40	S46°10'24"W	204.55'
L4	N38°25'29"W	47.37'	L41	S36°11'24"W	210.49'
L5	N24°03'20"E	73.10'	L42	S38°55'01"W	227.65'
L6	N32°11'15"E	72.04'	L43	S55°45'03"W	174.86'
L7	N38°35'10"E	142.07'	L44	S69°15'00"W	183.68'
L8	N57°09'32"E	87.77'	L45	S48°43'24"W	145.16'
L9	N22°22'11"E	100.78'	L46	S17°06'14"W	160.68'
L10	N40°52'51"E	115.29'	L47	S11°40'19"W	86.89'
L11	N21°44'43"E	47.72'	L48	S27°48'52"W	166.31'
L12	N00°24'51"W	87.36'	L49	S27°48'52"W	28.91'
L13	N00°24'51"W	10.00'	L50	S43°56'39"W	182.52'
L14	N00°24'51"W	11.93'	L51	S49°01'10"W	199.02'
L15	N36°53'41"E	95.67'	L52	S56°02'11"W	166.32'
L16	N30°49'25"E	37.90'	L53	S56°37'38"W	163.80'
L17	N25°29'58"E	71.64'	L54	S36°34'35"W	131.66'
L18	N45°37'59"E	53.78'	L55	S03°03'59"W	151.03'
L19	N24°12'54"E	20.11'	L56	S19°53'10"W	145.11'
L20	N12°52'51"E	42.73'	L57	S09°55'05"W	168.27'
L21	N06°00'10"E	22.27'	L58	S06°37'21"W	194.22'
L22	N10°03'11"W	36.96'	L59	S13°00'41"W	106.84'
L23	N23°50'14"W	67.47'	L60	S13°00'41"W	70.15'
L24	N84°54'52"W	158.92'	L61	S12°56'45"W	124.72'
L25	S80°47'25"W	132.79'	L62	S18°47'24"E	187.04'
L26	S78°22'33"W	175.23'	L63	S24°01'39"E	155.55'
L27	S87°22'23"W	130.00'	L64	S29°39'48"E	239.58'
L28	S87°22'23"W	51.80'	L65	S21°24'31"E	163.19'
L29	N81°35'13"W	199.64'	L66	S00°26'48"W	180.32'
L30	S78°48'38"W	223.82'	L67	S05°57'51"W	171.64'
L31	S76°15'14"W	209.27'	L68	S31°59'43"W	128.41'
L32	S70°14'15"W	222.56'	L69	S31°59'43"W	54.94'
L33	S71°57'58"W	236.34'	L70	S12°21'58"W	108.30'
L34	S75°02'13"W	213.96'	L71	S09°19'19"E	138.14'
L35	S74°30'27"W	0.77'	L72	S17°16'46"E	230.62'
L36	S74°30'27"W	196.55'	L73	S29°53'57"E	82.67'
L37	S63°26'28"W	103.06'	L74	S51°06'23"W	58.92'

## PIPELINE RIGHT-OF-WAY DESCRIPTION ON KEITH S. ECCLES LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE EAST LINE OF THE NE 1/4 NE 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS S00°01'07"W 949.50' FROM THE NORTHEAST CORNER OF SAID SECTION 7, THENCE S87°22'23"W 51.80'; THENCE N81°35'13"W 199.64'; THENCE S78°48'38"W 223.82'; THENCE S76°15'14"W 209.27'; THENCE S70°14'15"W 222.56'; THENCE S71°57'58"W 236.34'; THENCE S75°02'13"W 213.96'; THENCE S74°30'27"W 0.77' TO A POINT ON THE WEST LINE OF THE NE 1/4 NE 1/4 OF SAID SECTION 7 WHICH BEARS S47°18'02"E 1795.51' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.935 ACRES MORE OR LESS.

## PIPELINE RIGHT-OF-WAY DESCRIPTION ON AARON F. & CHERYL A. ATWOOD LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE EAST LINE OF THE NW 1/4 NE 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS S47°18'02"E 1795.51' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7, THENCE S74°30'27"W 196.55'; THENCE S63°26'28"W 103.06' TO A POINT ON THE SOUTH LINE OF THE NW 1/4 NE 1/4 OF SAID SECTION 7 WHICH BEARS S38°15'34"E 1676.24' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.207 ACRES MORE OR LESS.

## PIPELINE RIGHT-OF-WAY DESCRIPTION ON CARL D. & LORI J. BRIGHT LANDS

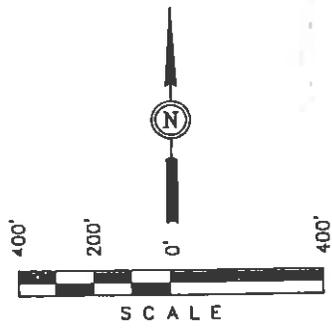
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 SW 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS S89°54'13"E 2263.13' FROM THE WEST 1/4 CORNER OF SAID SECTION 7, THENCE S27°48'52"W 28.91'; THENCE S43°56'39"W 182.52'; THENCE S49°01'10"W 199.02'; THENCE S56°02'11"W 166.32'; THENCE S56°37'38"W 163.80'; THENCE S36°34'35"W 131.66'; THENCE S03°03'59"W 151.03'; THENCE S19°53'10"W 145.11'; THENCE S09°55'05"W 168.27'; THENCE S06°37'21"W 194.22'; THENCE S13°00'41"W 106.84' TO A POINT ON THE SOUTH LINE OF THE NE 1/4 SW 1/4 OF SAID SECTION 7 WHICH BEARS N37°09'29"W 1676.69' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 7. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.128 ACRES MORE OR LESS.

## PIPELINE RIGHT-OF-WAY DESCRIPTION ON ALLEN KENT ANDERSON LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 NW 1/4 OF SECTION 18, T3S, R6W, U.S.B.&M. WHICH BEARS N89°30'39"W 842.07' FROM THE NORTH 1/4 CORNER OF SAID SECTION 18, THENCE S31°59'43"W 54.94'; THENCE S12°21'58"W 108.30'; THENCE S09°19'19"E 138.14'; THENCE S17°16'46"E 230.62'; THENCE S29°53'57"E 82.67'; THENCE S51°06'23"W 58.92' TO A POINT IN THE NE 1/4 NW 1/4 OF SAID SECTION 18 WHICH BEARS S52°56'10"W 1012.73' FROM THE NORTH 1/4 CORNER OF SAID SECTION 18. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE



## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
 ▲ = SECTION CORNERS LOCATED.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 18112  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH - 200 EAST • (435) 789-1017  
 VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 03-15-11
PARTY B.H. N.F. S.L.	REFERENCES G.L.O. PLAT

EXHIBIT "A"



Well Number: 43612518710000  
 Section Line

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
WESLEY D. WEBB TRUSTEE	950.24	0.654	57.59
SANDI & DANTE PERANO KEOGH PRO.	10.00	0.007	0.61
LITTLE RED CREEK CO. LLC	4361.33	3.004	264.32
KEITH S. ECCLES	1358.16	0.935	82.31
AARON F & CHERYL A ATWOOD	299.61	0.206	18.16
CLAY D. & LORI J. BRIGHT	1637.72	1.128	99.26
ALLEN KENT ANDERSON	673.58	0.464	40.82

Ent 439434 Bk R0629 Pg 0704

Aaron F. & Cheryl A. Atwood

Little Red Creek Co. LLC

Little Red Creek Co. LLC

Clay D. & Lori J. Bright

Little Red Creek Co. LLC

Allen Kent Anderson

Sec. 7

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON WESLEY D. WEBB TRUSTEE L**  
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 NW 1/4 OF S U.S.B.&M. WHICH BEARS N24°43'56"E 715.06' FROM THE CORNER OF SAID SECTION 8, THENCE N79°34'12"W 41' 47.37'; THENCE N24°03'20"E 73.10'; THENCE N32°11'1" N38°35'10"E 142.07'; THENCE N57°09'32"E 87.77'; TH 100.78'; THENCE N40°52'51"E 115.29'; THENCE N21°44' THENCE N00°24'51"W 87.36' TO A POINT ON THE NW 1/4 NW 1/4 OF SAID SECTION 8 WHICH BEARS S19°1' THE NORTHWEST CORNER OF SAID SECTION 8. THE DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR EL THE GRANTOR'S PROPERTY LINES. BASIS OF BEARING OBSERVATION. CONTAINS 0.654 ACRES MORE OR LE

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON SANDI & DANTE PERANO KEOGH**  
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FC CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE NW SECTION 8, T35, R6W, U.S.B.&M. WHICH BEARS S19°12'59" THE NORTHWEST CORNER OF SAID SECTION 8, THENCE NC A POINT IN THE NW 1/4 NW 1/4 OF SAID SECTION 8 WH S19°21'00"E 1382.67' FROM THE NORTHWEST CORNER OF THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEI ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. IS A G.P.S. OBSERVATION. CONTAINS 0.007 ACRES MORE

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON LITTLE RED CREEK CO. LLC L**  
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FO CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTIC U.S.B.&M. WHICH BEARS S19°21'00"E 1382.67' FROM THE N OF SAID SECTION 8, THENCE N00°24'51"W 11.93'; THENCE THENCE N30°49'25"E 37.90'; THENCE N25°29'58"E 71.64'; 53.78'; THENCE N24°12'54"E 20.11'; THENCE N12°52'51"E 4 N06°00'10"E 22.27'; THENCE N10°03'11"W 36.96'; THENCE I THENCE N84°54'52"W 158.92'; THENCE S80°47'25"W 132.79 S78°22'33"W 175.23'; THENCE S87°22'23"W 130.00' TO A F LINE OF THE NW 1/4 NW 1/4 OF SAID SECTION 8 WHICH 949.50' FROM THE NORTHWEST CORNER OF SAID SECTION AT A POINT ON THE NORTH LINE OF THE SW 1/4 NE 1/4 R6W, U.S.B.&M., WHICH BEARS S38°15'34"E 1676.24' FROM CORNER OF SAID SECTION 7, THENCE S63°26'28"W 106.93' S51°52'32"W 216.14'; THENCE S46°10'24"W 204.55'; THENC 210.49'; THENCE S38°55'01"W 227.65'; THENCE S55°45'03" S69°15'00"W 183.68'; THENCE S48°43'24"W 145.16'; THENC 160.68'; THENCE S11°40'19"W 86.89'; THENCE S27°48'52"W ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SAID SEC S89°54'13"E 2263.13' FROM THE WEST 1/4 CORNER OF SA BEGINNING AT A POINT ON THE NORTH LINE OF THE SE 1 SECTION SAID SECTION 7, WHICH BEARS N37°09'29"W 167 SOUTH 1/4 CORNER OF SAID SECTION 7 THENCE S13°00'4 S12°56'45"W 124.72'; THENCE S18°47'24"E 187.04'; THENC THENCE S29°39'48"E 239.58'; THENCE S21°24'31"E 163.19'; S00°26'48"W 180.32'; THENCE S05°57'51"W 171.64'; THENC TO A POINT ON THE SOUTH LINE OF THE SE 1/4 SW 1/4 WHICH BEARS N89°30'39"W 842.07' FROM THE SOUTH 1/4 SECTION 7. THE SIDE LINES OF SAID DESCRIBED

END OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 92+90.64 (At Existing Pipeline)

N00°16'48"E - 2621.74' (Meas.)

1/16 Section Line

NW 1/4

1/16 Section Line

1/4 Section Line

Sat Marked Stone

S89°54'13"E 2263.13'

Sat Marked Stone

S89°57'19" - 263.

1/4 Section Line

SW 1/4

P.O.P.L. 71+96.46

P.O.S.L. 86+17.06

842.07'

S82°56'10"W 1012.73'

NW 1/4

S8977'59"W - 2639.89' (Meas.)

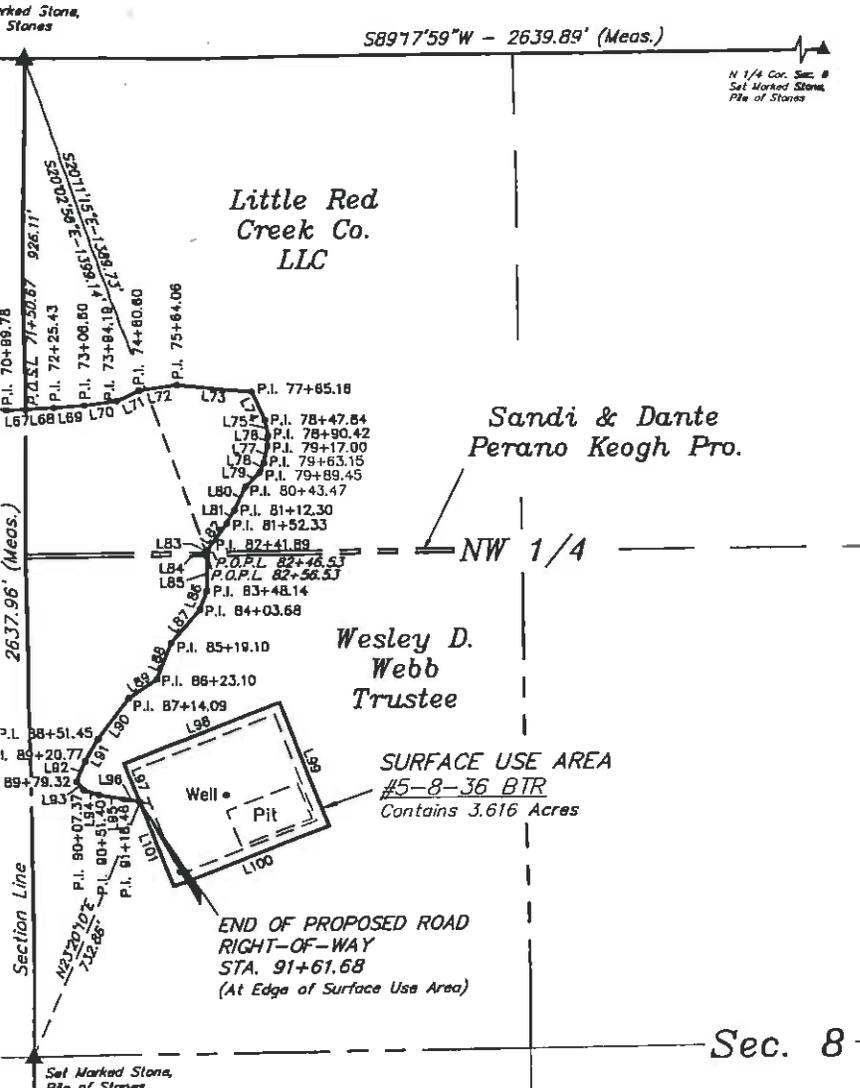
**LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON FREE LANDS**

Ent 439454 Bk ROBERT Pj 0705

(For #5-8-36 BTR)

LOCATED IN SECTIONS 7, 8 & 18, T3S, R6W, U.S.B.&M., DUCHESNE COUNTY, UTAH

LINE TABLE					
LINE	DIRECTION	LENGTH	LINE	DIRECTION	LENGTH
L1	N17°36'13"W	117.81'	L52	N69°03'12"E	121.69'
L2	N11°20'00"W	148.95'	L53	N74°15'04"E	103.33'
L3	N02°19'03"W	135.66'	L54	N79°02'21"E	49.25'
L4	N24°33'11"E	97.47'	L55	N79°02'21"E	31.02'
L5	N38°38'09"E	1.59'	L56	N74°28'57"E	169.59'
L6	N38°38'09"E	71.69'	L57	N69°29'22"E	141.16'
L7	N30°21'57"E	86.41'	L58	N73°00'55"E	87.28'
L8	N05°43'33"E	111.41'	L59	N71°04'46"E	160.17'
L9	N00°34'06"E	153.43'	L60	N69°13'43"E	91.99'
L10	N05°40'46"W	100.97'	L61	N78°43'57"E	101.26'
L11	N23°03'08"W	107.46'	L62	N76°36'40"E	141.93'
L12	N31°15'26"W	123.82'	L63	N73°08'51"E	94.57'
L13	N28°08'40"W	158.09'	L64	N86°24'46"E	93.50'
L14	N23°13'00"W	148.06'	L65	S80°41'32"E	88.69'
L15	N18°41'01"W	119.46'	L66	S81°54'06"E	108.22'
L16	N12°54'19"W	76.96'	L67	N86°56'27"E	50.90'
L17	N15°46'41"E	126.88'	L68	N86°56'27"E	74.76'
L18	N13°11'33"E	44.32'	L69	N85°50'32"E	81.17'
L19	N13°11'33"E	99.92'	L70	N82°06'32"E	87.60'
L20	N05°30'04"E	138.20'	L71	N65°08'28"E	66.41'
L21	N07°02'18"E	108.18'	L72	N82°15'36"E	103.46'
L22	N12°25'42"E	91.93'	L73	S84°43'20"E	201.10'
L23	N18°17'01"E	126.45'	L74	S23°50'14"E	82.68'
L24	N10°37'04"E	122.98'	L75	S10°03'11"E	42.58'
L25	N06°14'06"E	116.90'	L76	S06°00'10"W	26.58'
L26	N41°29'24"E	114.42'	L77	S21°52'51"W	46.15'
L27	N58°49'20"E	191.31'	L78	S24°12'54"W	26.30'
L28	N54°47'30"E	137.75'	L79	S45°37'59"W	54.02'
L29	N46°28'14"E	173.91'	L80	S25°29'58"W	68.83'
L30	N49°51'11"E	139.85'	L81	S30°49'25"W	40.03'
L31	N32°11'25"E	74.38'	L82	S36°53'41"W	89.56'
L32	N32°11'25"E	17.04'	L83	S00°24'51"E	10.00'
L33	N26°27'23"E	93.63'	L84	S00°24'51"E	91.61'
L34	N29°46'04"E	87.49'	L85	S21°44'43"W	55.54'
L35	N12°31'02"E	129.43'	L86	S40°52'51"W	115.41'
L36	N18°22'43"E	125.20'	L87	S22°22'11"W	104.01'
L37	N43°10'41"E	64.90'	L88	S57°09'32"W	90.98'
L38	N61°51'46"E	83.62'	L89	S38°35'10"W	137.36'
L39	N68°50'54"E	166.44'	L90	S32°11'15"W	69.32'
L40	N59°42'33"E	105.52'	L91	S24°03'20"W	58.55'
L41	N46°00'59"E	114.89'	L92	S38°25'29"E	28.05'
L42	N38°56'16"E	139.47'	L93	S71°10'39"E	44.03'
L43	N38°54'56"E	132.12'	L94	S80°23'35"E	67.06'
L44	N31°34'46"E	86.80'	L95	S79°33'07"E	43.22'
L45	N45°50'45"E	93.63'	L96	N20°42'13"W	109.99'
L46	N45°01'25"E	108.56'	L97	N69°17'47"E	450.00'
L47	N47°35'27"E	69.46'	L98	S20°42'13"E	350.00'
L48	N53°32'03"E	150.16'	L99	S69°17'47"W	450.00'
L49	N53°56'08"E	91.29'	L100	N20°42'13"W	240.01'
L50	N62°08'48"E	6.28'			
L51	N62°08'48"E	88.59'			



**ROAD RIGHT-OF-WAY DESCRIPTION ON AARON F. & CHERYL A. ATWOOD LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.  
 BEGINNING AT A POINT ON THE SOUTH LINE OF THE NW 1/4 NE 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS S36°39'46"E 1640.80' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7, THENCE N62°08'48"E 88.59'; THENCE N69°03'12"E 121.69'; THENCE N74°15'04"E 103.33'; THENCE N79°02'21"E 49.25' TO A POINT ON THE EAST LINE OF THE NW 1/4 NE 1/4 OF SAID SECTION 7 WHICH BEARS S47°51'41"E 1779.45' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.250 ACRES MORE OR LESS.

**ROAD RIGHT-OF-WAY DESCRIPTION ON KEITH S. ECCLES LANDS**

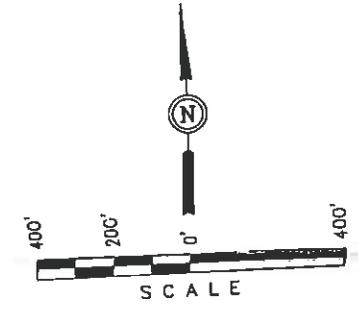
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.  
 BEGINNING AT A POINT ON THE WEST LINE OF THE NE 1/4 NE 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS S47°51'41"E 1779.45' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7, THENCE N79°02'21"E 31.02'; THENCE N74°28'57"E 169.59'; THENCE N69°29'22"E 141.16'; THENCE N73°00'55"E 87.28'; THENCE N71°04'46"E 160.17'; THENCE N69°13'43"E 91.99'; THENCE N78°43'57"E 101.26'; THENCE N76°36'40"E 141.93'; THENCE N73°08'51"E 94.57'; THENCE N86°24'46"E 93.50'; THENCE S80°41'32"E 88.69'; THENCE S81°54'06"E 108.22'; THENCE N86°56'27"E 50.90' TO A POINT ON THE EAST LINE OF THE NE 1/4 NE 1/4 OF SAID SECTION 7 WHICH BEARS S00°01'07"W 926.11' FROM THE NORTHEAST CORNER OF SAID SECTION 7. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.937 ACRES MORE OR LESS.

**ROAD RIGHT-OF-WAY DESCRIPTION ON SANDI & DANTE PERANO KEOGH PRO. LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.  
 BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 8, T3S, R6W, U.S.B.&M. WHICH BEARS S20°11'15"E 1389.73' FROM THE NORTHWEST CORNER OF SAID SECTION 8, THENCE S00°24'51"E 10.00' TO A POINT ON THE SOUTH LINE OF THE NW 1/4 NW 1/4 OF SAID SECTION 8 WHICH BEARS S20°02'56"E 1399.14' FROM THE NORTHWEST CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.007 ACRES MORE OR LESS.

**ROAD RIGHT-OF-WAY DESCRIPTION ON WESLEY D. WEBB TRUSTEE LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.  
 BEGINNING AT A POINT ON THE NORTH LINE OF THE SW 1/4 NW 1/4 OF SECTION 8, T3S, R6W, U.S.B.&M. WHICH BEARS S20°02'56"E 1399.14' FROM THE NORTHWEST CORNER OF SAID SECTION 8, THENCE S00°24'51"E 91.61'; THENCE S21°44'43"W 55.54'; THENCE S40°52'51"W 115.41'; THENCE S22°22'11"W 104.01'; THENCE S24°03'20"W 58.55'; THENCE S38°35'10"W 137.36'; THENCE S32°11'15"W 69.32'; THENCE S57°09'32"W 90.98'; THENCE S38°25'29"E 28.05'; THENCE S71°10'39"E 44.03'; THENCE S80°23'35"E 67.06'; THENCE S78°33'07"E 43.22' TO A POINT IN THE SW 1/4 NW 1/4 OF SAID SECTION 8 WHICH BEARS N23°20'10"E 732.86' FROM THE WEST 1/4 CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.623 ACRES MORE OR LESS.



**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
 ▲ = SECTION CORNERS LOCATED.

**CERTIFICATE**  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**UNTAH ENGINEERING & SURVEYING**  
 85 SOUTH - 200 EAST • (435) 789-1017  
 VERNAL, UTAH - 84078

DATE: 03-15-11  
 REFERENCES: G.L.O. PLAT

SCALE: 1" = 400'  
 PARTY: ... ME S.L.

EXHIBIT "B"

Set Marked Stone  
Pile of Stones

Set Marked Stone

S89°57'19"W - 2633.58' (Meas.)

Ent 439434 Bk A0629 P. 0706

Keith S. Eccles

Aaron F. & Cheryl A. Atwood

Little Red Creek LLC

RODS
30.39
265.80
99.16
21.99
82.44
0.61
54.86

Little Red Creek Co. LLC

Little Red Creek Co. LLC

Clay D. & Lori J. Bright

Little Red Creek Co. LLC

Allen Kent Anderson

**SURFACE USE AREA DESCRIPTION**  
 BEGINNING AT A POINT IN THE SW 1/4 NW 1/4 OF SECTION 8, T3S, R6W, U.S.B.&M. WHICH BEARS N23°20'10"E 732.86' FROM THE WEST 1/4 CORNER OF SAID SECTION 8, THENCE N20°42'13"W 109.99'; THENCE N69°17'47"E 450.00'; THENCE S20°42'13"E 350.00'; THENCE S69°17'47"W 450.00'; THENCE N20°42'13"W 240.01' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.616 ACRES MORE OR LESS.

Sec. 7

**ROAD RIGHT-OF-WAY DESCRIPTION ON ALLEN KENT ANDERSON LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 18, T3S, R6W, U.S.B.&M. WHICH BEARS S60°34'29"W 969.56' FROM THE NORTH 1/4 CORNER OF SAID SECTION 18, THENCE N11°20'00"W 148.95'; THENCE N02°19'03"W 135.66'; THENCE N24°33'11"E 97.47'; THENCE N38°38'09"E 1.59' TO A POINT ON THE NORTH LINE OF THE NE 1/4 NW 1/4 OF SAID SECTION 18 WHICH BEARS N89°30'39"W 873.41' FROM THE NORTH 1/4 CORNER OF SAID SECTION 18. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.345 ACRES MORE OR LESS.

**ROAD RIGHT-OF-WAY DESCRIPTION ON LITTLE RED CREEK CO. LLC LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE SE 1/4 SW 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS N89°30'39"W 873.41' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 7, THENCE N38°38'09"E 71.69'; THENCE N30°21'57"E 86.41'; THENCE N05°43'33"E 111.41'; THENCE N00°34'06"E 153.43'; THENCE N05°40'46"W 100.97'; THENCE N23°03'08"W 107.46'; THENCE N31°15'26"W 123.82'; THENCE N28°08'40"W 158.09'; THENCE N23°37'00"W 148.06'; THENCE N18°41'01"W 119.46'; THENCE N12°54'19"W 76.96'; THENCE N15°46'41"E 126.88'; THENCE N13°11'33"E 44.32' TO A POINT ON THE NORTH LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION 7 WHICH BEARS N37°41'15"W 1688.71' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 7; ALSO BEGINNING AT A POINT ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SAID SECTION 7 WHICH BEARS S89°54'13"E 2235.57' FROM THE WEST 1/4 CORNER OF SAID SECTION 7, THENCE N32°11'25"E 12.04'; THENCE N26°27'23"E 93.63'; THENCE N29°46'04"E 87.49'; THENCE N12°31'02"E 129.43'; THENCE N18°22'43"E 125.20'; THENCE N43°10'41"E 64.90'; THENCE N61°51'46"E 83.62'; THENCE N68°50'54"E 166.44'; THENCE N59°42'33"E 105.52'; THENCE N46°00'59"E 114.89'; THENCE N38°56'16"E 139.47'; THENCE N38°54'56"E 132.12'; THENCE N31°34'46"E 86.80'; THENCE N45°50'45"E 93.63'; THENCE N45°01'25"E 108.56'; THENCE N47°35'27"E 69.46'; THENCE N53°32'03"E 150.16'; THENCE N53°56'08"E 91.29'; THENCE N62°08'48"E 6.28' TO A POINT ON THE NORTH LINE OF THE SW 1/4 NE 1/4 OF SAID SECTION 7 WHICH BEARS S36°39'46"E 1840.80' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7; ALSO BEGINNING AT A POINT ON THE WEST LINE OF THE NW 1/4 NW 1/4 OF SECTION 8, T3S, R6W, U.S.B.&M. WHICH BEARS S00°01'07"W 926.11' FROM THE NORTHWEST CORNER OF SAID SECTION 8 THENCE N86°56'27"E 74.76'; THENCE N85°50'32"E 81.17'; THENCE N82°06'32"E 87.60'; THENCE N65°08'28"E 66.41'; THENCE N82°15'36"E 103.46'; THENCE S84°43'20"E 201.10'; THENCE S23°50'14"E 82.68'; THENCE S10°03'11"E 42.58'; THENCE S06°00'10"W 26.58'; THENCE S12°52'51"W 46.15'; THENCE S24°12'54"W 26.30'; THENCE S45°37'59"W 34.02'; THENCE S25°29'58"W 68.83'; THENCE S30°49'25"W 40.03'; THENCE S36°53'41"W 89.56'; THENCE S00°24'51"E 4.63' TO A POINT IN THE NW 1/4 NW 1/4 OF SAID SECTION 8 WHICH BEARS S20°11'15"E 1389.73' FROM THE NORTHWEST CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.020 ACRES MORE OR LESS.

**ROAD RIGHT-OF-WAY DESCRIPTION ON CLAY D. & LORI J. BRIGHT LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE NE 1/4 SW 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS N37°41'15"W 1688.71' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 7, THENCE N13°11'33"E 99.92'; THENCE N05°30'04"E 138.20'; THENCE N07°02'18"E 108.18'; THENCE N12°25'42"E 91.93'; THENCE N18°11'01"E 126.45'; THENCE N10°37'04"E 122.98'; THENCE N06°14'08"E 116.90'; THENCE N41°29'24"E 114.42'; THENCE N10°37'04"E 122.98'; THENCE N54°47'30"E 137.75'; THENCE N46°28'14"E 173.91'; THENCE

Section Line  
500°01'07"W  
2637.96' (Meas.)

Section Line  
S00°07'06"E - 2630.56' (Meas.)

Set Marked Stone  
Pile of Stones

**ROAD RIGHT-OF-WAY DESCRIPTION ON AARON F. & CHERYL A. ATWOOD LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 NW 1/4 OF SECTION 18, T3S, R6W, U.S.B.&M. WHICH BEARS N89°30'39"W 873.41' FROM THE NORTH 1/4 CORNER OF SAID SECTION 18. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.345 ACRES MORE OR LESS.

**ROAD RIGHT-OF-WAY DESCRIPTION ON SANDI J. SANDI LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE SE 1/4 SW 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS N89°30'39"W 873.41' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 7, THENCE N38°38'09"E 71.69'; THENCE N30°21'57"E 86.41'; THENCE N05°43'33"E 111.41'; THENCE N00°34'06"E 153.43'; THENCE N05°40'46"W 100.97'; THENCE N23°03'08"W 107.46'; THENCE N31°15'26"W 123.82'; THENCE N28°08'40"W 158.09'; THENCE N23°37'00"W 148.06'; THENCE N18°41'01"W 119.46'; THENCE N12°54'19"W 76.96'; THENCE N15°46'41"E 126.88'; THENCE N13°11'33"E 44.32' TO A POINT ON THE NORTH LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION 7 WHICH BEARS N37°41'15"W 1688.71' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 7; ALSO BEGINNING AT A POINT ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SAID SECTION 7 WHICH BEARS S89°54'13"E 2235.57' FROM THE WEST 1/4 CORNER OF SAID SECTION 7, THENCE N32°11'25"E 12.04'; THENCE N26°27'23"E 93.63'; THENCE N29°46'04"E 87.49'; THENCE N12°31'02"E 129.43'; THENCE N18°22'43"E 125.20'; THENCE N43°10'41"E 64.90'; THENCE N61°51'46"E 83.62'; THENCE N68°50'54"E 166.44'; THENCE N59°42'33"E 105.52'; THENCE N46°00'59"E 114.89'; THENCE N38°56'16"E 139.47'; THENCE N38°54'56"E 132.12'; THENCE N31°34'46"E 86.80'; THENCE N45°50'45"E 93.63'; THENCE N45°01'25"E 108.56'; THENCE N47°35'27"E 69.46'; THENCE N53°32'03"E 150.16'; THENCE N53°56'08"E 91.29'; THENCE N62°08'48"E 6.28' TO A POINT ON THE NORTH LINE OF THE SW 1/4 NE 1/4 OF SAID SECTION 7 WHICH BEARS S36°39'46"E 1840.80' FROM THE NORTH 1/4 CORNER OF SAID SECTION 7; ALSO BEGINNING AT A POINT ON THE WEST LINE OF THE NW 1/4 NW 1/4 OF SECTION 8, T3S, R6W, U.S.B.&M. WHICH BEARS S00°01'07"W 926.11' FROM THE NORTHWEST CORNER OF SAID SECTION 8 THENCE N86°56'27"E 74.76'; THENCE N85°50'32"E 81.17'; THENCE N82°06'32"E 87.60'; THENCE N65°08'28"E 66.41'; THENCE N82°15'36"E 103.46'; THENCE S84°43'20"E 201.10'; THENCE S23°50'14"E 82.68'; THENCE S10°03'11"E 42.58'; THENCE S06°00'10"W 26.58'; THENCE S12°52'51"W 46.15'; THENCE S24°12'54"W 26.30'; THENCE S45°37'59"W 34.02'; THENCE S25°29'58"W 68.83'; THENCE S30°49'25"W 40.03'; THENCE S36°53'41"W 89.56'; THENCE S00°24'51"E 4.63' TO A POINT IN THE NW 1/4 NW 1/4 OF SAID SECTION 8 WHICH BEARS S20°11'15"E 1389.73' FROM THE NORTHWEST CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.020 ACRES MORE OR LESS.

**ROAD RIGHT-OF-WAY DESCRIPTION ON ALLEN KENT ANDERSON LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE NE 1/4 SW 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS N37°41'15"W 1688.71' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 7, THENCE N13°11'33"E 99.92'; THENCE N05°30'04"E 138.20'; THENCE N07°02'18"E 108.18'; THENCE N12°25'42"E 91.93'; THENCE N18°11'01"E 126.45'; THENCE N10°37'04"E 122.98'; THENCE N06°14'08"E 116.90'; THENCE N41°29'24"E 114.42'; THENCE N10°37'04"E 122.98'; THENCE N54°47'30"E 137.75'; THENCE N46°28'14"E 173.91'; THENCE

**ROAD RIGHT-OF-WAY DESCRIPTION ON CLAY D. & LORI J. BRIGHT LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE NE 1/4 SW 1/4 OF SECTION 7, T3S, R6W, U.S.B.&M. WHICH BEARS N37°41'15"W 1688.71' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 7, THENCE N13°11'33"E 99.92'; THENCE N05°30'04"E 138.20'; THENCE N07°02'18"E 108.18'; THENCE N12°25'42"E 91.93'; THENCE N18°11'01"E 126.45'; THENCE N10°37'04"E 122.98'; THENCE N06°14'08"E 116.90'; THENCE N41°29'24"E 114.42'; THENCE N10°37'04"E 122.98'; THENCE N54°47'30"E 137.75'; THENCE N46°28'14"E 173.91'; THENCE

Set Marked Stone  
Pile of Stones

73°E  
57'

8°E  
58.67'

11+32.65'

02.43'

+68.76'

+17.81'

Well  
Pit

END OF RIGHT-OF-WAY STA. (At Edge)

ROAD RIGHT-OF-WAY

ROAD RIGHT-OF-WAY

ROAD RIGHT-OF-WAY

ROAD RIGHT-OF-WAY

S89°52'10"W - 2460.74' (Meas.)

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ALLEN KENT ANDERSON	501.48	0.345	30.39
LITTLE RED CREEK CO. LLC	4385.73	3.020	265.80
CLAY D. & LORI J. BRIGHT	1636.18	1.127	99.16
AARON F. & CHERYL A. ATWOOD	362.87	0.250	21.99
KEITH S. ECCLES	1360.27	0.937	82.44
SANDI & DANTE PERANO KEOGH PRO.	10.00	0.007	0.61
WESLEY D. WEBB TRUSTEE	905.15	0.623	54.86

Aaron F. & Cheryl A. Atwood

1/16 Section Line - NW 1/4

Little Red Creek Co. LLC

Little Red Creek Co. LLC

Sec. 7

1/4 Section Line

ROAD RIGHT-OF-WAY DESCR ON ALLEN KENT ANDERSON

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SE WHICH BEARS S60°34'29"W 969.56' FROM THE NORTH THENCE N17°36'13"W 117.81'; THENCE N11°20'00"W 14E THENCE N24°33'11"E 97.47'; THENCE N38°38'09"E 1.54' THENCE N24°33'11"E 97.47' OF SAID SECTION 18 WHICH OF THE NE 1/4 NW 1/4 OF SAID SECTION 18. THE RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO THE CORNER OF SAID SECTION 18. THE BASIS OF BEARINGS IS A G.P.S. OBSERVATION OR LESS.

ROAD RIGHT-OF-WAY DE ON LITTLE RED CREEK CO.

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF T R6W, U.S.B.&M. WHICH BEARS N89°30'39"W 873.41' SAID SECTION 7, THENCE N38°38'09"E 71.69'; THENCE N05°43'33"E 111.41'; THENCE N00°34'06"E 153.43' THENCE N23°03'08"W 107.46'; THENCE N31°15'26"W 123.82' THENCE N23°13'00"W 148.06'; THENCE N18°41'01" THENCE N15°46'41"E 126.88'; THENCE N13°11'33"E LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION FROM THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SA THE SOUTH LINE OF THE SE 1/4 CORNER OF SAID SECTION N26°27'23"E 93.63'; THENCE N43°10'41" THENCE N18°22'43"E 125.20'; THENCE N59°42'3 THENCE N68°50'54"E 166.44'; THENCE N38°54'5 THENCE N38°56'16"E 139.47'; THENCE N45°01'2 THENCE N45°50'45"E 93.63'; THENCE N53°56'0 THENCE N53°32'03"E 150.16'; THENCE N53°56'0 A POINT ON THE NORTH LINE OF THE SW 1/4 C S36°39'46"E 1640.80' FROM THE NORTH 1/4 C BEGINNING AT A POINT ON THE WEST LINE OF R6W, U.S.B.&M., WHICH BEARS S00°01'07"W 9' SAID SECTION B THENCE N86°56'27"E 74.76'; N82°06'32"E 87.60'; THENCE N65°08'28"E 66. S84°43'20"E 201.10'; THENCE S23°50'14"E 82 S06°00'10"W 26.58'; THENCE S12°52'51"W 46 S45°37'59"W 54.02'; THENCE S25°29'58"W 61 S36°53'41"W 89.56'; THENCE S00°24'51"E 4.1 SAID SECTION B WHICH BEARS S20°11'15"E SAID SECTION B. THE SIDE LINES OF SAID OR ELONGATED TO MEET THE GRANTOR'S P G.P.S. OBSERVATION. CONTAINS 3.020 AC

ROAD RIGHT-OF-WAY ON CLAY D. & LORI

A 30' WIDE RIGHT-OF-WAY 15' ON EACH CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH I T3S, R6W, U.S.B.&M. WHICH BEARS N37° OF SAID SECTION 7, THENCE N13°11'33" N07°02'18"E 108.18'; THENCE N12°25'42" N10°37'04"E 122.98'; THENCE N06°14'06 N58°49'20"E 191.31'; THENCE N54°47'30 N49°51'11"E 139.85'; THENCE N32°11'25 OF SAID SECTION

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+00

Allen Kent Anderson

N00°16'48"E - 2621.74 (Meas.)

S00°24'34"W - 2644.96' (Meas.)

S89°30'39"E - 2518.39' (Meas.)

S80°34'22"W 873.41'

V - 2635.36' (Meas.)

Set Marked Stone

Set Marked Stone

Set Marked Stone

Set Marked Stone

Set Stone

SURFACE USE BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 CORNER OF THE WEST 1/4 CORNER N20°42'13"W 109.99'; THEN S20°42'13"E 350.00'; THEN N20°42'13"W 240.01' TO THE CORNER OF SAID SECTION 18. THE BASIS OF BEARINGS IS A G.P.S. OBSERVATION OR LESS.

Ent 43943 Bk A0629 Pg 0707

NE 1/4

NW 1/4

SW 1/4

NE 1/4

**SURFACE USE PLAN**

BILL BARRETT CORPORATION

**5-8D-36 BTR**

SW NW, 1953' FNL, 524' FWL, Section 8, T3S, R6W, USB&M (surface hole)

SW NW, 1980' FNL, 810' FWL, Section 8, T3S, R6W, USB&M (bottom hole)

Duchesne County, Utah

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The onsite inspection for this pad occurred on June 28, 2012. This is a new pad with one proposed well. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

1. Shrink trailer side of the pad to 130 feet to significantly reduce fill;
2. Production equipment to be located at Corner 7

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The proposed well site is located approximately 16.2 miles northwest of Duchesne, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).
- b. The Utah Department of Transportation maintained Highway 40 would be utilized for 6.9 miles to the existing Duchesne County maintained Koch Road that would be utilized for 5.7 miles to an existing road that would be utilized for 1.3 miles and provides access to the planned new access road.
- c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- e. The use of roads under State and Duchesne County Road Department maintenance are necessary to access the project area with no improvements proposed. No encroachment or pipeline crossing permits are required.

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- f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

- a. Approximately 9162 feet of new access road trending west is planned from the existing access road (see Topographic Map B).
- b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.d. below for disturbance estimates.
- c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Turnouts are not proposed.
- i. Three 36" culverts will be installed along the proposed access as shown on Topo B. No low-water crossings are anticipated. Adequate drainage structures,

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where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.

- j. No gates or cattle guards are anticipated at this time.
- k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
- m. The operator would be responsible for all maintenance needs of the new access road.

3. Location of Existing Wells (see One-Mile Radius Map):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	none
vi. producing wells	none
vii. abandoned wells	six

4. Location of Production Facilities

- a. Surface facilities would consist of a wellhead, separator, gas meter, combustor, (1) 500 gal methanol tank, (1) 500 glycol tank, (3) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 500 bbl test tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or ESP or gas lift unit, electrical or with a natural gas or diesel fired motor, solar panels, solar chemical and methanol pumps and one trace pump. See attached proposed facility diagram.
- b. Most wells would be fitted with a pump jack or Roto-flex unit or ESP or gas lift to assist liquid production. The prime mover for pump jacks or Roto-flex units would be small (100 horsepower or less), electric motor or natural gas or diesel fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 25 ft pad and the prime mover would be a natural gas-fired internal combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by electricity.

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- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.
- d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.
- f. Approximately 9291 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending east to an existing pipeline corridor. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to an existing pipeline servicing nearby BBC wells. The pipeline crosses entirely Fee surface.
- g. The new segment of gas pipeline would be surface laid or buried within a 30 foot wide pipeline corridor adjacent to the proposed access road. Approval to bury pipelines would be obtained from the appropriate surface owner(s). See 12.d below for disturbance estimates.
- h. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.
- i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- j. All permanent above-ground structures would be painted a flat, non-reflective color, such as Beetle Green, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

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- k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.
- l. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-180	Duchesne City Water Service District	5 cfs	8/13/2004	Knight Diversion Dam	Duchesne River
43-1202, Change a13837	Myton City	5.49 cfr and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-10444, Appln A57477	Duchesne County Upper Country Water	2 cfs	1994	Ditch at Source	Cow Canyon Spring
43-10446, Appln F57432	Duchesne County Upper Country Water	1.58 cfs	1994	Ditch at Source	Cow Canyon Spring
43-1273, Appln A17462	J.J.N.P. Company	7 cfs	1946	Strawberry River	Strawberry River
43-1273, Appln t36590	J.J.N.P. Company	4 cfs	6/03/2010	Strawberry River	Strawberry River
43-2505, Appln t37379	McKinnon Ranch Properties, LC	1.3 cfs	4/28/2011	Pumped from Sec, 17, T4SR6W	Water Canyon Lake
43-12415, Change A17215a	Peatross Ranch, LLC	1.89 cfs	09/2011	Dugout Pond	Strawberry River

- b. No new water well is proposed with this application.
- c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
- d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations.

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6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be removed from the lease or EDA area.
- c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- c. The reserve pit would be lined with 12 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.
- d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.
- e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting
- f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the state-approved disposal facilities below:

<b>Disposal Facilities</b>
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W

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<b>Disposal Facilities</b>
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley
7. Western Water Solutions – Sand Pass Ranch, Sections 9 and 10, T4S-R1W, permit #WD-01-2011
8. Bill Barrett Corporation SWD Wells: 9-36 BTR SWD (43-013-50646), 6-32-36 BTR SWD (43-013-50921) and 16-6D-46 BTR SWD (43-013-50781)

- g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO<sub>2</sub> gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.

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- l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
  - m. Hydrocarbons would be removed from the reserve pit would as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.
8. Ancillary Facilities:
- a. Garbage containers and portable toilets would be located on the well pad.
  - b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.
  - c. A surface powerline corridor 9162 feet in length is proposed for installation by third-party installer within a 50 foot wide powerline construction corridor adjacent to the proposed access road. Disturbance will be minimal to avoid additional impacts to soils and vegetation by installing the powerline on the surface and raising it into place. See 12.d below for disturbance estimates.
9. Well Site Layout:
- a. The well would be properly identified in accordance with 43 CFR 3162.6.
  - b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
  - c. The pad and road designs are consistent with industry specifications.
  - d. The pad has been staked at its maximum size of 400 feet x 280 feet with an inboard reserve pit size of 205 feet x 100 feet x 8 feet deep. See section 12.d below for disturbance estimates.
  - e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

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- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
- k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Restoration of the Surface:

- a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.
- b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.
- c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.
- d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.
- e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours.

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Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the surface owner specified seed mix.

- f. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the surface owner prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

- a. Surface ownership –  
Wellpad and portion of Access/Pipeline/Powerline:
  - Wesley D. Webb  
4202 Rolling Gate Rd, Fort Collins, CO 80526; 435-682-1527Portion of Access/Pipeline/Powerline:
  - Sandi & Dante Perano  
4790 Caughlin Pkwy #515, Reno, NV 89519; 775-329-5930
  - Little Red Creek Cattle Company, LLC  
PO Box 332, Tabiona, UT 84072; 801-380-1055
  - Keith & Marcy Eccles  
7654 S 1000 E, Midvale, UT 84047; 801-576-5676
  - Aaron & Cheryl Atwood  
5881 S 3975 W, Roy, UT 84067; 801-985-3098
  - Bankruptcy Estate of Clay & Lori Bright  
208-424-8188
  - Allen Kent & Jacqueline Anderson  
1485 W 600 S, Salt Lake City, UT 84101; 801-521-4069
- b. Mineral ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

- a. Montgomery Archeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as report 11-155 (U-11-MQ-0456p) dated July 20, 2011.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.

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- c. Project personnel and contractors would be educated on and subject to the following requirements:
- No dogs or firearms within the Project Area.
  - No littering within the Project Area.
  - Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.
  - Campfires or uncontained fires of any kind would be prohibited.
  - Portable generators used in the Project Area would have spark arrestors.
- d. Disturbance estimates:

<b>Approximate Acreage Disturbances</b>			
Well Pad		3.409	acres
Access	9162 feet	6.309	acres
Pipeline	9291 feet	6.398	acres
Powerline	9162 feet	10.516	acres
	<b>Total</b>	<b>26.632</b>	<b>acres</b>

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OPERATOR CERTIFICATION

Certification:

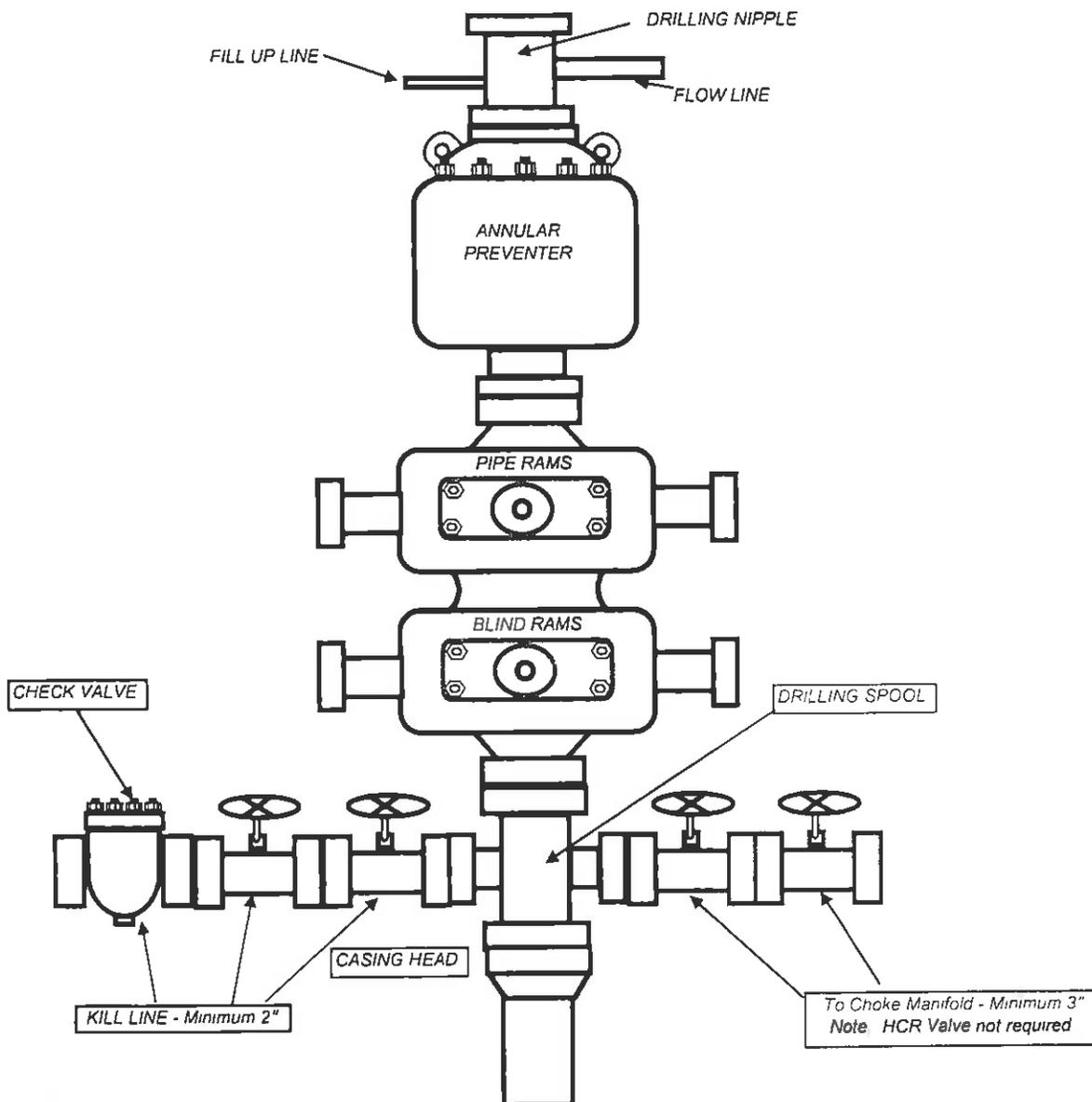
I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this	<u>12<sup>th</sup> day of November, 2012</u>
Name:	Venessa Langmacher
Position Title:	Senior Permit Analyst
Address:	1099 18 <sup>th</sup> Street, Suite 2300, Denver, CO 80202
Telephone:	303-312-8172
E-mail:	vlangmacher@billbarrettcorp.com
Field Representative	Kary Eldredge / Bill Barrett Corporation
Address:	1820 W. Highway 40, Roosevelt, UT 84066
Telephone:	435-725-3515 (office); 435-724-6789 (mobile)
E-mail:	keldredge@billbarrettcorp.com

  
\_\_\_\_\_  
Venessa Langmacher, Senior Permit Analyst

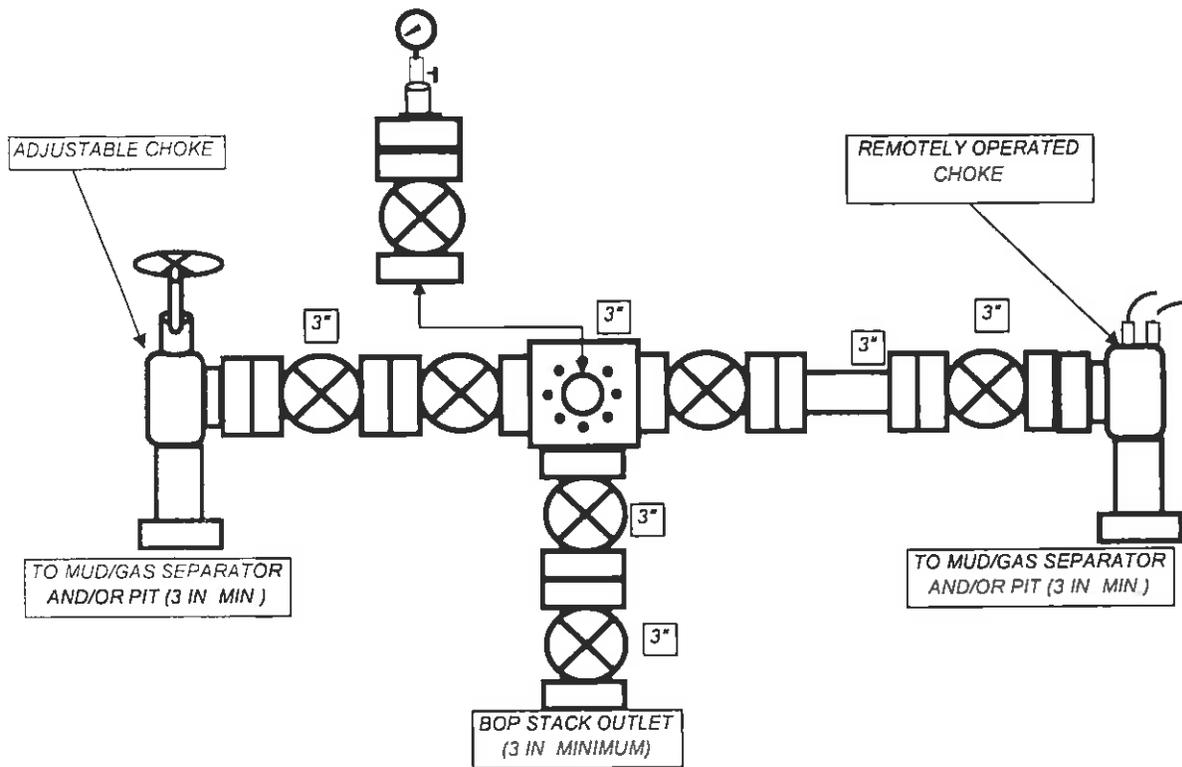
# BILL BARRETT CORPORATION

## TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



# BILL BARRETT CORPORATION

## TYPICAL 5,000 p.s.i. CHOKE MANIFOLD





November 12, 2012

Ms. Diana Mason – Petroleum Technician  
State of Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11  
**Blacktail Ridge Area #5-8D-36 BTR Well**  
Surface: 1,953' FNL & 524' FWL, SWNW, 8-T3S-R6W, USM  
Bottom Hole: 1,980' FNL & 810' FWL, SWNW, 8-T3S-R6W, USM  
Duchesne County, Utah

Dear Ms. Mason,

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Siting of Wells.

- The proposed location is within our Blacktail Ridge Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under an Exploration and Development Agreement between the Ute Indian Tribe and Ute Distribution Corporation. Ute Energy, LLC owns a right to participate in this well.
- BBC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location, and together with Ute Energy, LLC, we own 100% of the working interest in these lands.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-312-8544.

Sincerely,

A handwritten signature in blue ink that reads 'David Watts'.

David Watts  
Landman

1099 18<sup>TH</sup> STREET  
SUITE 2300  
DENVER, CO 80202  
P 303.293.9100  
F 303.291.0420

RECEIVED: November 12, 2012

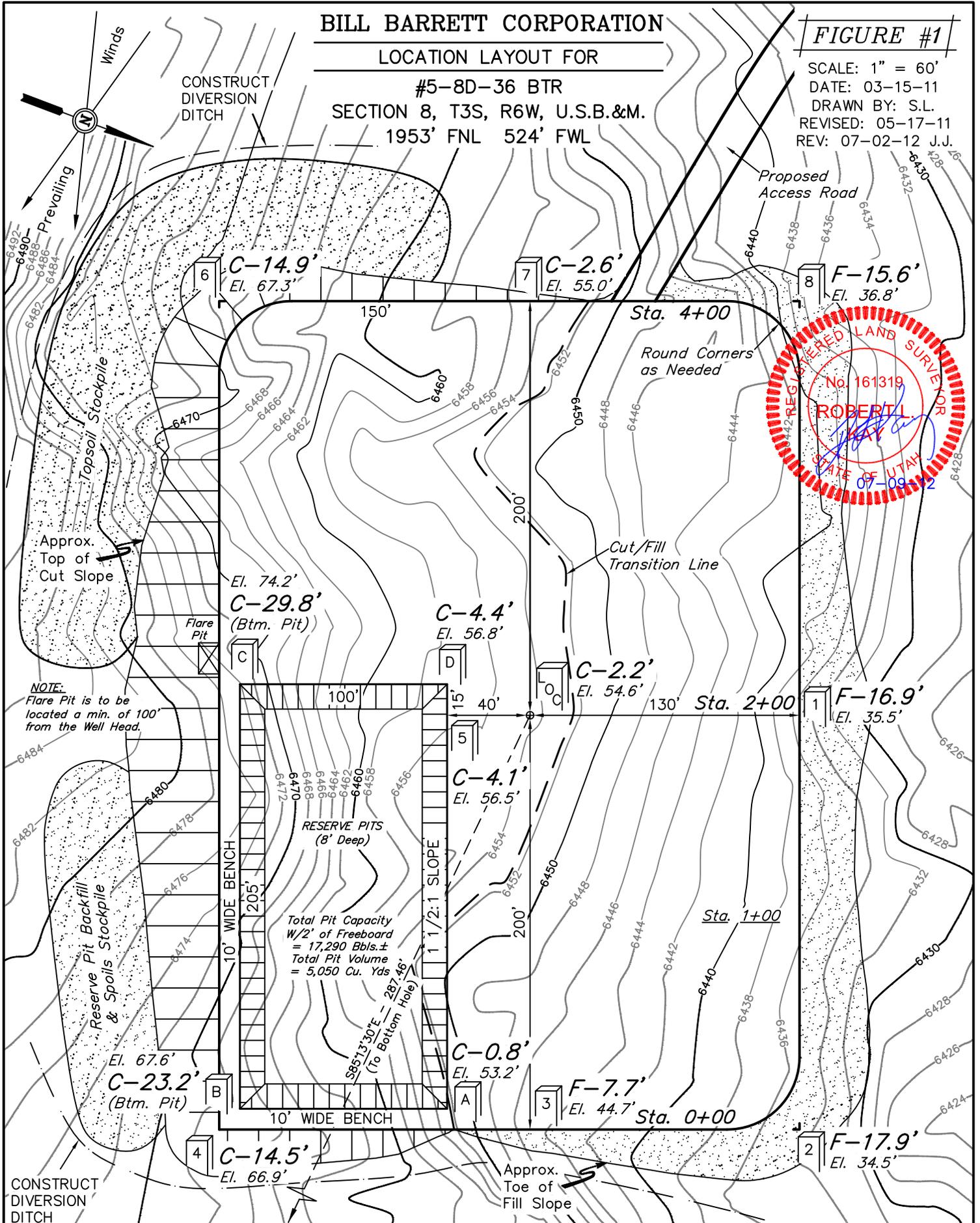
**BILL BARRETT CORPORATION**

LOCATION LAYOUT FOR

#5-8D-36 BTR  
SECTION 8, T3S, R6W, U.S.B.&M.  
1953' FNL 524' FWL

**FIGURE #1**

SCALE: 1" = 60'  
DATE: 03-15-11  
DRAWN BY: S.L.  
REVISED: 05-17-11  
REV: 07-02-12 J.J.



Elev. Ungraded Ground At Loc. Stake = 6454.6'  
FINISHED GRADE ELEV. AT LOC. STAKE = 6452.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**BILL BARRETT CORPORATION**

**TYPICAL CROSS SECTIONS FOR**

**#5-8D-36 BTR**

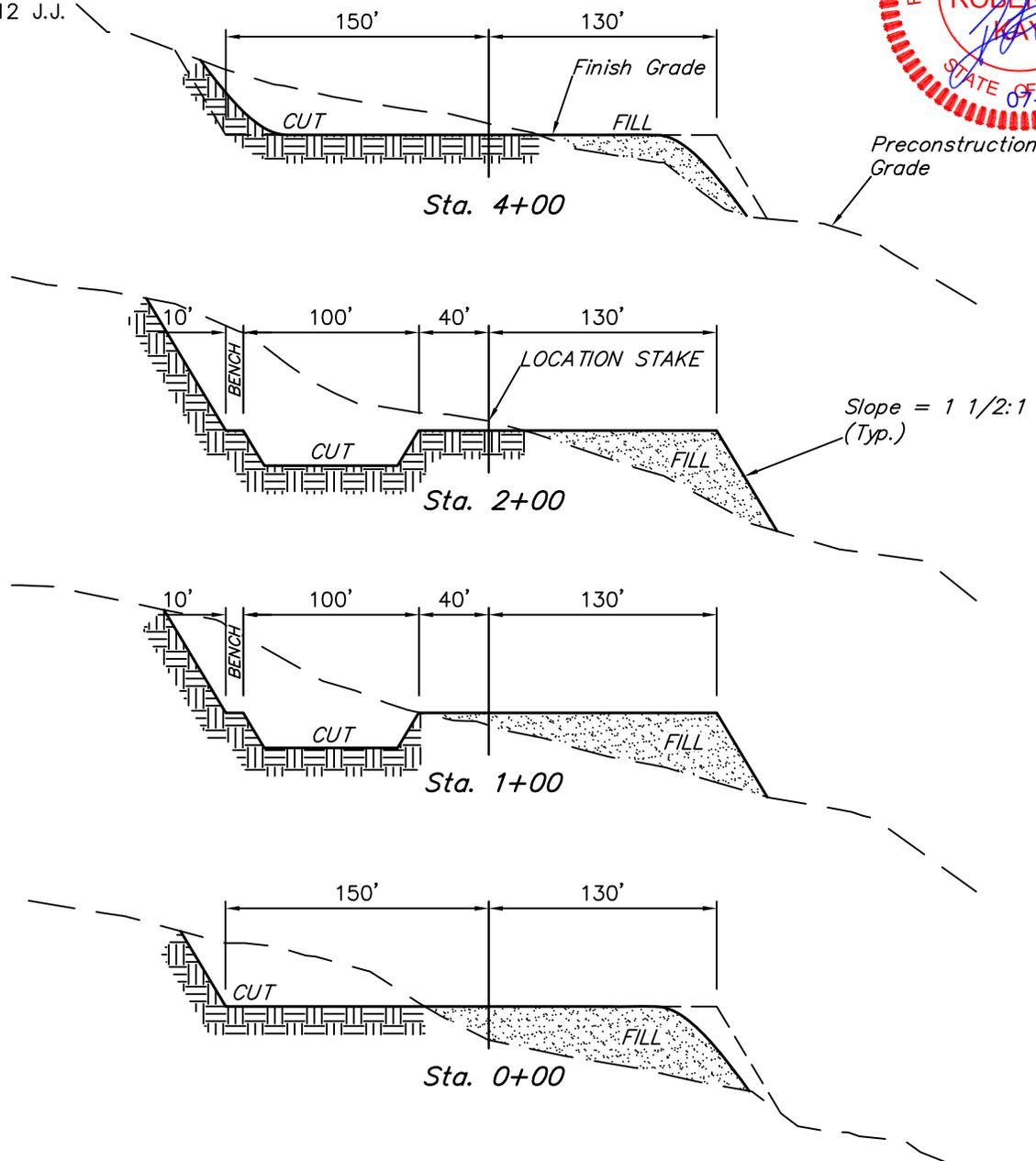
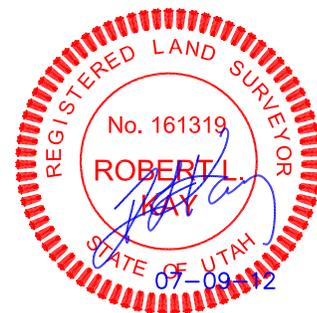
**SECTION 8, T3S, R6W, U.S.B.&M.**

**1953' FNL 524' FWL**

**FIGURE #2**

1" = 40'  
X-Section Scale  
1" = 100'

DATE: 03-15-11  
DRAWN BY: S.L.  
REVISED: 05-17-11  
REV: 07-02-12 J.J.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE ACREAGES**  
 WELL SITE DISTURBANCE = ± 3.409 ACRES  
 ACCESS ROAD DISTURBANCE = ± 6.309 ACRES  
 PIPELINE DISTURBANCE = ± 6.399 ACRES  
 TOTAL = ± 16.117 ACRES

\* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

(12") Topsoil Stripping = 5,670 Cu. Yds.  
 Remaining Location = 25,160 Cu. Yds.  
**TOTAL CUT = 30,830 CU.YDS.**  
**FILL = 22,630 CU.YDS.**

EXCESS MATERIAL = 8,200 Cu. Yds.  
 Topsoil & Pit Backfill (1/2 Pit Vol.) = 8,200 Cu. Yds.  
 EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**BILL BARRETT CORPORATION**

**TYPICAL RIG LAYOUT FOR**

**#5-8D-36 BTR**

**SECTION 8, T3S, R6W, U.S.B.&M.**

**1953' FNL 524' FWL**

**FIGURE #3**

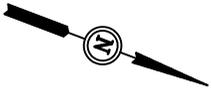
SCALE: 1" = 60'

DATE: 03-15-11

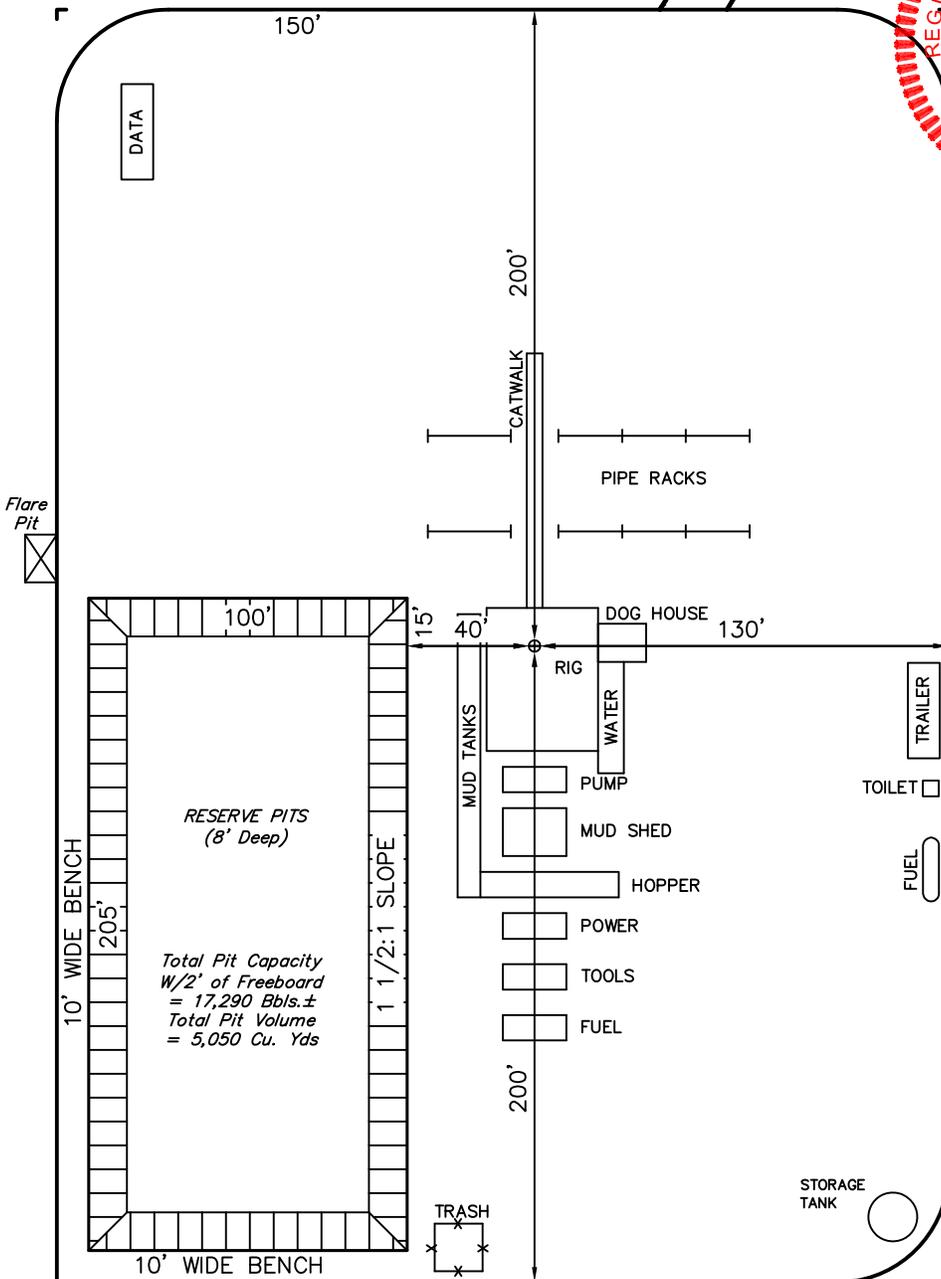
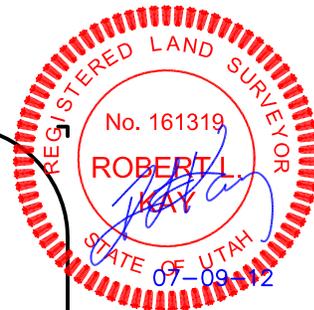
DRAWN BY: S.L.

REVISED: 05-17-11

REV: 07-02-12 J.J.



Proposed  
Access Road



**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

DATA

Flare Pit

10' WIDE BENCH

RESERVE PITS  
(8' Deep)

Total Pit Capacity  
W/2' of Freeboard  
= 17,290 Bbls.±  
Total Pit Volume  
= 5,050 Cu. Yds

10' WIDE BENCH

1 1/2:1 SLOPE

15'

40'

200'

CATWALK

200'

PIPE RACKS

DOG HOUSE 130'

RIG

WATER

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

STORAGE TANK

TRASH

# BILL BARRETT CORPORATION

## INTERIM RECLAMATION PLAN FOR

#5-8D-36 BTR

SECTION 8, T3S, R6W, U.S.B.&M.

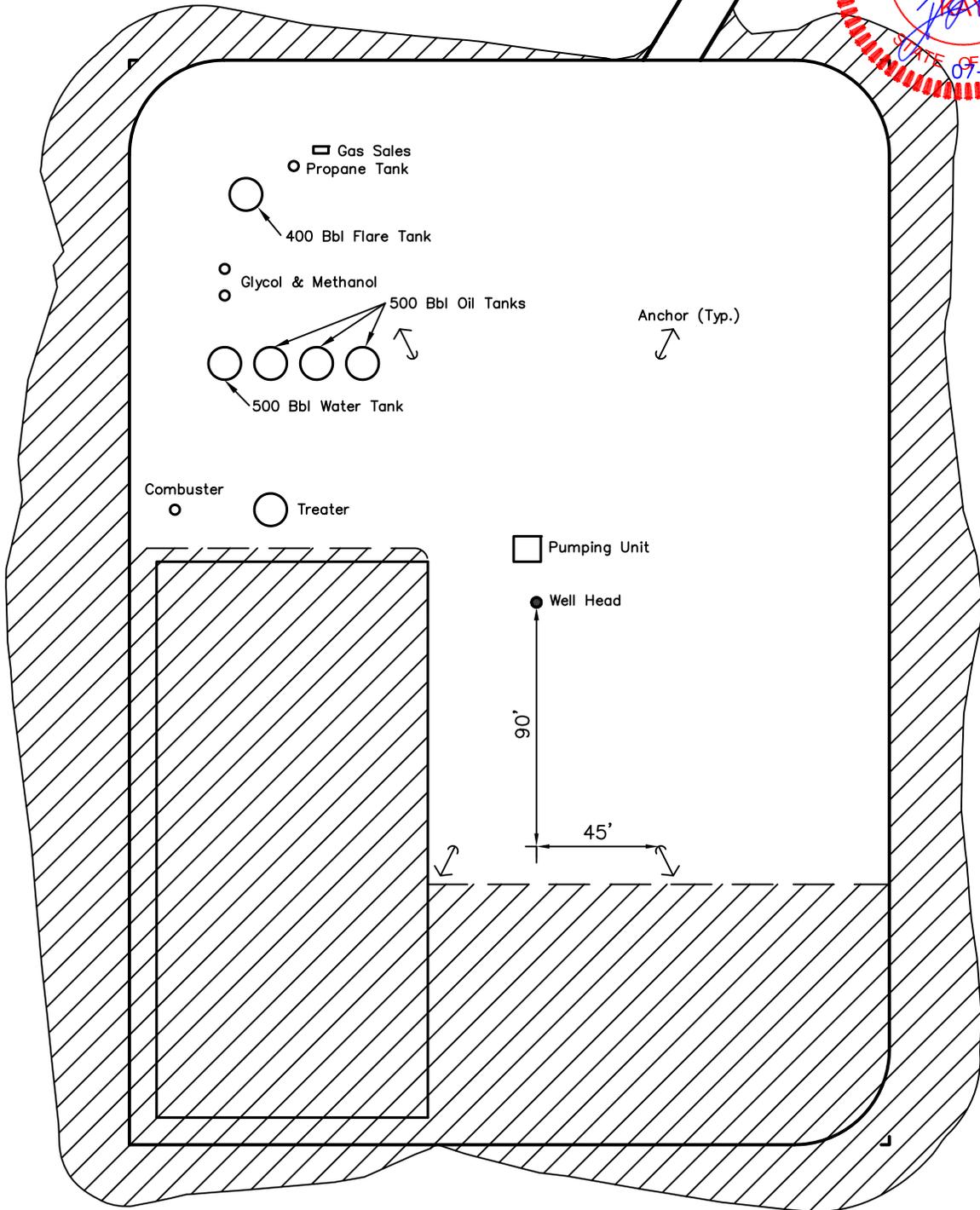
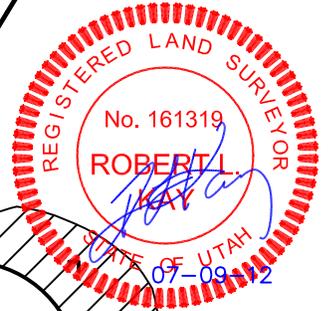
1953' FNL 524' FWL

FIGURE #4

SCALE: 1" = 60'

DATE: 07-02-12

DRAWN BY: J.J.

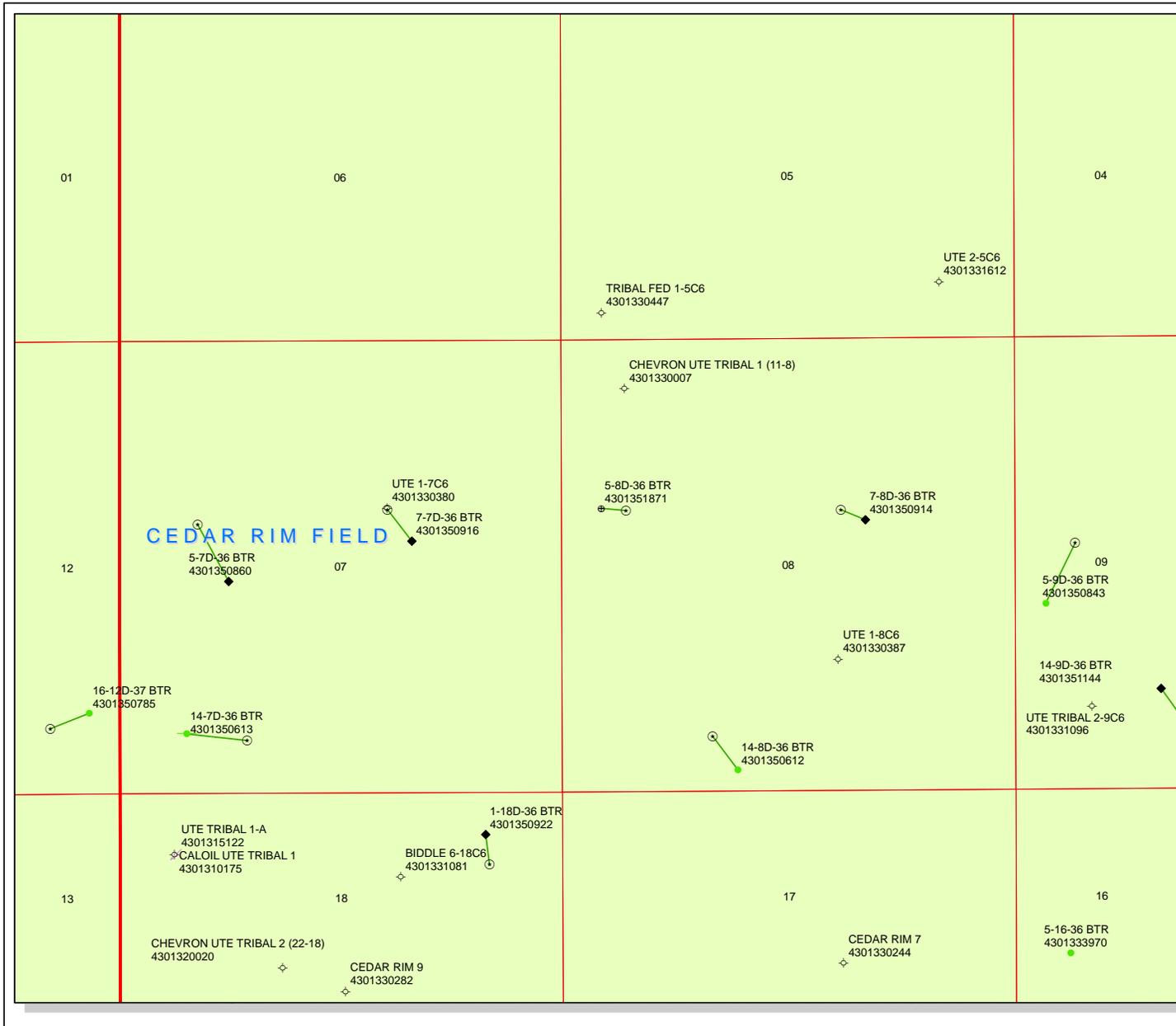


INTERIM RECLAMATION

APPROXIMATE ACREAGES  
UN-RECLAIMED = ± 1.629 ACRES

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

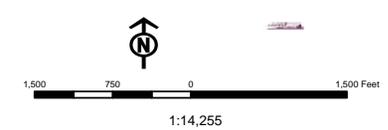
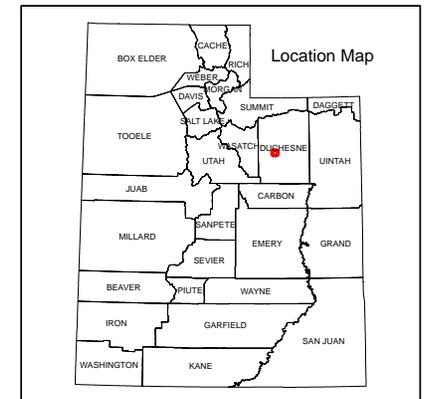
RECEIVED: November 12, 2012



**API Number: 4301351871**  
**Well Name: 5-8D-36 BTR**  
 Township T03.0S Range R06.0W Section 08  
 Meridian: UBM  
 Operator: BILL BARRETT CORP

Map Prepared:  
 Map Produced by Diana Mason

<b>Units</b>	<b>Wells Query</b>
<b>STATUS</b>	<b>STATUS</b>
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
P1 OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERML	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
<b>Fields</b>	TA - Temp. Abandoned
<b>STATUS</b>	TW - Test Well
Unknown	WDW - Water Disposal
ABANDONED	WW - Water Injection Well
ACTIVE	WSW - Water Supply Well
COMBINED	Bottom Hole Location - Oil/Gas/Dls
INACTIVE	
STORAGE	
TERMINATED	



# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** BILL BARRETT CORP  
**Well Name** 5-8D-36 BTR  
**API Number** 43013518710000      **APD No** 7133      **Field/Unit** CEDAR RIM  
**Location: 1/4,1/4** SWNW      **Sec 8 Tw** 3.0S      **Rng** 6.0W      1953 FNL 524 FWL  
**GPS Coord (UTM)** 534466 4554029      **Surface Owner** Wesley Webb

### Participants

Kary Eldredge (BBC), Jake Woodland (BBC), Trevor Anderson (surveyor), Don Hamilton (permit contractor), Curtis Turner (landman), Richard Powell (UDOGM)

### Regional/Local Setting & Topography

This location sits on the south side of a fairly large steep canyon. The top of the canyon sits at the foot of Black Tail Mountain and drains south west to Rabbit Gulch and then on to Starvation Reservoir approximately 6 miles south east of the location. Highway 40 is approximately 5 miles to the south at a point approximately 10 miles west of Duchesne, UT.

### Surface Use Plan

#### **Current Surface Use**

Deer Winter Range

#### **New Road Miles**

1.74

#### **Well Pad**

**Width 280 Length 400**

#### **Src Const Material**

Offsite

#### **Surface Formation**

DUCHR

**Ancillary Facilities** N

**Waste Management Plan Adequate?** Y

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

#### **Flora / Fauna**

Pinion, Juniper, mahogany, Brigham tea

Deer and elk winter range

#### **Soil Type and Characteristics**

Sandy, much exposed rock

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** Y

Around east and west sides of location

**Berm Required? Y**

Drops steeply to the north

**Erosion Sedimentation Control Required? N**

**Paleo Survey Run? N    Paleo Potential Observed? N    Cultural Survey Run? Y    Cultural Resources? N**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

**Distance to Groundwater (feet)  
Distance to Surface Water (feet)  
Dist. Nearest Municipal Well (ft)  
Distance to Other Wells (feet)  
Native Soil Type  
Fluid Type  
Drill Cuttings  
Annual Precipitation (inches)  
Affected Populations  
Presence Nearby Utility Conduits**

**Final Score**

**Sensitivity Level**

**Characteristics / Requirements**

The reserve pit is proposed in a cut stable location. Dimensions are 205 x 100 x 8ft. Bill Barrett representative Kary Eldredge stated that a 20 mil reserve pit liner and felt subliner is used on all BBC locations as standard equipment. This liner program appears adequate for this location.

**Closed Loop Mud Required? N    Liner Required? Y    Liner Thickness 16    Pit Underlayment Required? Y**

**Other Observations / Comments**

Richard Powell  
**Evaluator**

11/27/2012  
**Date / Time**

---

**Application for Permit to Drill  
Statement of Basis  
Utah Division of Oil, Gas and Mining**

---

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
7133	43013518710000	LOCKED	OW	P	No
<b>Operator</b>	BILL BARRETT CORP		<b>Surface Owner-APD</b>	Wesley Webb	
<b>Well Name</b>	5-8D-36 BTR		<b>Unit</b>		
<b>Field</b>	CEDAR RIM		<b>Type of Work</b>	DRILL	
<b>Location</b>	SWNW 8 3S 6W U 1953 FNL (UTM) 534466E 4454033N		524 FWL	GPS Coord	

**Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

12/4/2012  
Date / Time

**Surface Statement of Basis**

This proposed well is on fee surface with Indian minerals. I contacted surface owner Wesley Webb concerning this well. Mr. Webb did not attend the onsite but commented that he had not visited the property in 20 years and as far as he knew there was no road access to the land. Mr. Webb stated that he is satisfied with the placement of the well and that he will be glad to have the access to the land. Mr. Webb further stated that he felt Bill Barrett Corp. had treated him well. This well site drops steeply to the north and for this reason the site must be bermed. Bill Barrett Corporation is in the practice of using a minimum 20 mil liner and this will be adequate for the site. Drainage diversions will be needed around the east west sides of the location. This location will be difficult to build due to the much rock and steep slopes but it appears that it will be stable.

Richard Powell  
Onsite Evaluator

11/27/2012  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/12/2012

API NO. ASSIGNED: 43013518710000

WELL NAME: 5-8D-36 BTR

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: SWNW 08 030S 060W

Permit Tech Review: 

SURFACE: 1953 FNL 0524 FWL

Engineering Review: 

BOTTOM: 1980 FNL 0810 FWL

Geology Review: 

COUNTY: DUCHESNE

LATITUDE: 40.23603

LONGITUDE: -110.59482

UTM SURF EASTINGS: 534466.00

NORTHINGS: 4454033.00

FIELD NAME: CEDAR RIM

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005608

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM8874725
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 4 Prod LGRRV-WSTC Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhll  
4 - Federal Approval - dmason  
5 - Statement of Basis - bhll  
15 - Directional - dmason



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## Permit To Drill

\*\*\*\*\*

**Well Name:** 5-8D-36 BTR  
**API Well Number:** 43013518710000  
**Lease Number:** 2OG0005608  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 12/10/2012

### Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

NOV 13 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626422
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator BILL BARRETT CORPORATION Contact: VENESSA LANGMACHER E-Mail: vlangmacher@billbarrettcorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202		8. Lease Name and Well No. 5-8D-36 BTR
3b. Phone No. (include area code) Ph: 303-312-8172 Fx: 303-291-0420		9. API Well No. 4301351871
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1953FNL 524FWL 40.236006 N Lat, 110.594831 W Lon At proposed prod. zone SWNW 1980FNL 810FWL 40.235942 N Lat, 110.593806 W Lon		10. Field and Pool, or Exploratory CEDAR RIM
14. Distance in miles and direction from nearest town or post office* 16.2 MILES NORTHWEST OF DUCHESNE, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 8 T3S R6W Mer UBM SME: FEE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 810' (BTM. HOLE)	16. No. of Acres in Lease 640.00	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well 640.00	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2100'	19. Proposed Depth 11378 MD 11367 TVD	20. BLM/BIA Bond No. on file LPM8874725
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6455 GL	22. Approximate date work will start 06/01/2013	23. Estimated duration 60 DAYS (D&C)

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) VENESSA LANGMACHER Ph: 303-312-8172	Date 11/13/2012
Title SENIOR PERMIT ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 24 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #160066 verified by the BLM Well Information System  
For BILL BARRETT CORPORATION, sent to the Vernal  
Committed to AFMSS for processing by JOHNETTA MAGEE on 11/19/2012 (13JM0806AE)

NOTICE OF APPROVAL

UDOGM

DIV. OF OIL, GAS & MINING

\*\* BLM REVISED \*\*

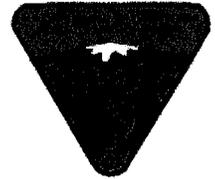


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** BILL BARRETT CORPORATION  
**Well No:** LC TRIBAL 5-8D-36 BTR  
**API No:** 43-013-51871

**Location:** SWNW, Sec. 8, T3S, R6W  
**Lease No:** 14-20-H62-6422  
**Agreement:** N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- Noxious weeds will be treated, monitored, and controlled along both the access road, pipeline route, and on the well pad itself.
- Insure topsoil stability on location and use topsoil for interim reclamation as soon as possible to maintain viability of the topsoil resource. If stored for a longer period of time then topsoil will be maintained to increase viability until the resource can be used for reclamation purposes only.
- All above ground production facilities will be painted Beetle Green on this location to help blend in with the surrounding habitat, unless otherwise directed by the landowners or BLM AO.
- The operator must conduct operations to minimize adverse effects to surface and subsurface resources. This will be accomplished by staying on the approved acres of disturbance, and conforming to dust mitigation technology and doing interim reclamation practices on unused portions of the proposal.
- Production equipment will be placed towards the front of the well pad near corner #7 to maximize interim reclamation.
- The trailer side of the proposed well pad will be reduced down to 130 feet to significantly reduce the amount of fill.
- All dry washes will be diverted away from the actual well pad as discussed during the onsite investigation, and as agreed to by the landowners.
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## **DOWNHOLE PROGRAM**

### **CONDITIONS OF APPROVAL (COAs)**

#### **SITE SPECIFIC DOWNHOLE COAs:**

- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long-string shall be brought to 200' above the surface casing shoe.
- A bowl diverter system, which is connected and discharges to a panic or choke blooie line, shall be installed while drilling the surface hole section.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼ ¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

NOV 13 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626422
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator BILL BARRETT CORPORATION Contact: VENESSA LANGMACHER E-Mail: vlangmacher@billbarrettcorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202		8. Lease Name and Well No. 5-8D-36 BTR
3b. Phone No. (include area code) Ph: 303-312-8172 Fx: 303-291-0420		9. API Well No. 4301351871
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1953FNL 524FWL 40.236006 N Lat, 110.594831 W Lon At proposed prod. zone SWNW 1980FNL 810FWL 40.235942 N Lat, 110.593806 W Lon		10. Field and Pool, or Exploratory CEDAR RIM
14. Distance in miles and direction from nearest town or post office* 16.2 MILES NORTHWEST OF DUCHESNE, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 8 T3S R6W Mer UBM SME: FEE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 810' (BTM. HOLE)	16. No. of Acres in Lease 640.00	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well 640.00	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2100'	19. Proposed Depth 11378 MD 11367 TVD	20. BLM/BIA Bond No. on file LPM8874725
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6455 GL	22. Approximate date work will start 06/01/2013	23. Estimated duration 60 DAYS (D&C)

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) VENESSA LANGMACHER Ph: 303-312-8172	Date 11/13/2012
Title SENIOR PERMIT ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 24 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #160066 verified by the BLM Well Information System  
For BILL BARRETT CORPORATION, sent to the Vernal  
Committed to AFMSS for processing by JOHNETTA MAGEE on 11/19/2012 (13JM0806AE)

NOTICE OF APPROVAL

UDOGM

DIV. OF OIL, GAS & MINING

\*\* BLM REVISED \*\*

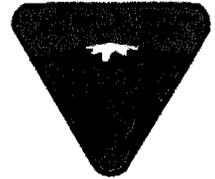


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** BILL BARRETT CORPORATION  
**Well No:** LC TRIBAL 5-8D-36 BTR  
**API No:** 43-013-51871

**Location:** SWNW, Sec. 8, T3S, R6W  
**Lease No:** 14-20-H62-6422  
**Agreement:** N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
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CONDITIONS OF APPROVAL (COAs)***

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- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6422	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>8. WELL NAME and NUMBER:</b> 5-8D-36 BTR	
<b>9. API NUMBER:</b> 43013518710000	
<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM	
<b>COUNTY:</b> DUCHESNE	
<b>STATE:</b> UTAH	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> 5-8D-36 BTR
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43013518710000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1953 FNL 0524 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 08 Township: 03.0S Range: 06.0W Meridian: U	<b>9. API NUMBER:</b> 43013518710000

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

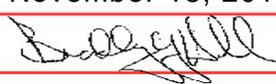
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/10/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby request a one year extension for APD

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** November 18, 2013

**By:** 

<b>NAME (PLEASE PRINT)</b> Christina Hirtler	<b>PHONE NUMBER</b> 303 312-8597	<b>TITLE</b> Administrative Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/11/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013518710000**

API: 43013518710000

Well Name: 5-8D-36 BTR

Location: 1953 FNL 0524 FWL QTR SWNW SEC 08 TWNP 030S RNG 060W MER U

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 12/10/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Christina Hirtler

Date: 11/11/2013

Title: Administrative Assistant Representing: BILL BARRETT CORP

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6422	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> 5-8D-36 BTR
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43013518710000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8134 Ext
<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1953 FNL 0524 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 08 Township: 03.0S Range: 06.0W Meridian: U	
<b>COUNTY:</b> DUCHESNE	
<b>STATE:</b> UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/10/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is hereby requesting a one year extension for APD

**Approved by the**  
**October 14, 2014**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_  
**By:** 

<b>NAME (PLEASE PRINT)</b> Christina Hirtler	<b>PHONE NUMBER</b> 303 312-8597	<b>TITLE</b> Administrative Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/8/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013518710000**

API: 43013518710000

Well Name: 5-8D-36 BTR

Location: 1953 FNL 0524 FWL QTR SWNW SEC 08 TWNP 030S RNG 060W MER U

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 12/10/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Christina Hirtler

Date: 10/8/2014

Title: Administrative Assistant Representing: BILL BARRETT CORP

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 04 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

BLM

5. Lease Serial No.  
1420H626422

6. If Indian, Allottee or Tribe Name  
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. 5-8D-36 BTR
2. Name of Operator BILL BARRETT CORPORATION Contact: BRADY RILEY E-Mail: briley@billbarrettcorp.com		9. API Well No. 43-013-51871-00-X1
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-312-8115	10. Field and Pool, or Exploratory CEDAR RIM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T3S R6W SWNW 1953FNL 524FWL 40.236006 N Lat, 110.594831 W Lon		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BBC is hereby requesting a two year extension for this APD until 6/24/2017.

APD-6/24/2013

RECEIVED  
JUN 15/2015

VERNAL FIELD OFFICE
ENG. <u>BBB 6/1/15</u>
GEOL. _____
E.S. _____
PET. _____
RECL. _____

CONDITIONS OF APPROVAL ATTACHED DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #300316 verified by the BLM Well Information System For BILL BARRETT CORPORATION, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 05/07/2015 (15JM0713SE)</b>	
Name (Printed/Typed) <b>BRADY RILEY</b>	Title <b>PERMIT ANALYST</b>
Signature (Electronic Submission)	Date <b>05/04/2015</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>	Date <b>JUN 02 2015</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>VERNAL FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

UDOGM

**Revisions to Operator-Submitted EC Data for Sundry Notice #300316**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	1420H626422	1420H626422
Agreement:		
Operator:	BILL BARRETT CORPORATION 1099 18TH STREET SUITE 2300 DENVER, CO 80202 Ph: 303-293-9100	BILL BARRETT CORPORATION 1099 18TH STREET SUITE 2300 DENVER, CO 80202 Ph: 303.312.8546
Admin Contact:	BRADY RILEY PERMIT ANALYST E-Mail: briley@billbarrettcorp.com  Ph: 303-312-8115	BRADY RILEY PERMIT ANALYST E-Mail: briley@billbarrettcorp.com  Ph: 303-312-8115
Tech Contact:	BRADY RILEY PERMIT ANALYST E-Mail: briley@billbarrettcorp.com  Ph: 303-312-8115	BRADY RILEY PERMIT ANALYST E-Mail: briley@billbarrettcorp.com  Ph: 303-312-8115
Location:		
State:	UT	UT
County:	DUCHESE	DUCHESNE
Field/Pool:	CEDAR RIM	CEDAR RIM
Well/Facility:	5-8D-36 BTR Sec 8 T3S R6W Mer UBM SWNW 1953FNL 524FWL	5-8D-36 BTR Sec 8 T3S R6W SWNW 1953FNL 524FWL 40.236006 N Lat, 110.594831 W Lon

# CONDITIONS OF APPROVAL

## Bill Barrett Corporation

### Notice of Intent APD Extension

**Lease:** 1420H626422  
**Well:** 5-8D-36 BTR  
**Location:** SWNW Sec 8-T3S-R6W

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 06/24/2017.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6422
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> 5-8D-36 BTR	
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43013518710000	
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8134 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1953 FNL 0524 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 08 Township: 03.0S Range: 06.0W Meridian: U		<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/10/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> <b>APD EXTENSION</b> OTHER: <input style="width: 100px;" type="text"/>
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is hereby requesting a one year extension for this APD until  
12/10/2016

**Approved by the**  
**November 03, 2015**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_

**By:**

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/2/2015	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013518710000**

API: 43013518710000

Well Name: 5-8D-36 BTR

Location: 1953 FNL 0524 FWL QTR SWNW SEC 08 TWNP 030S RNG 060W MER U

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 12/10/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
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- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Brady Riley

Date: 11/2/2015

Title: Permit Analyst Representing: BILL BARRETT CORP

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6422	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
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<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> 5-8D-36 BTR
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43013518710000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8134 Ext
<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1953 FNL 0524 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 08 Township: 03.0S Range: 06.0W Meridian: U	
<b>COUNTY:</b> DUCHESNE	
<b>STATE:</b> UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/10/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests a one year extension to the subject APD until  
 12/10/2017

**Approved by the**  
**October 10, 2016**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_  
**By:**

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/3/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013518710000**

API: 43013518710000

Well Name: 5-8D-36 BTR

Location: 1953 FNL 0524 FWL QTR SWNW SEC 08 TWNP 030S RNG 060W MER U

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 12/10/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Brady Riley

Date: 10/3/2016

Title: Permit Analyst Representing: BILL BARRETT CORP

Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

**REVIEW:**

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

**NEW OPERATOR BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

**DATA ENTRY:**

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

**COMMENTS:**

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From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

**New Operator Contact information:**

RIG II, LLC  
1582 West 2600 South  
Woods Cross, Utah 84087-0298  
Telephone:(801) 683-4245  
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley  
Permit Analyst

**RECEIVED**  
OCT 21 2016  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC  
1582 West 2600 South  
Woods Cross, Utah 84087-0298  
801-683-4245  
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165  
Duana Zavala NAME (PLEASE PRINT)  
Duana Zavala SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs

RIG II, LLC  
Jesse McSwain NAME (PLEASE PRINT)  
Jesse McSwain SIGNATURE  
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager  
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

**APPROVED**

NOV 07 2016

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

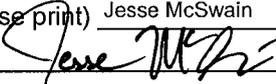
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	(See attached list)
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range:
<b>Company that filed original application:</b>	Bill Barrett Corporation
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Bill Barrett Corporation

Check one	Desired Action:
	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain                      Title Manager  
 Signature                       Date 10/20/16  
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

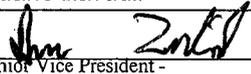
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

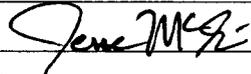
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION  
Address: 1099 18th Street Ste 2300  
city DENVER state CO zip 80202  
Phone: (303) 293-9100  
Comments:

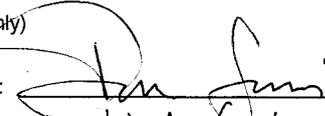
Name: Duane Zavadil  
Signature:   
Senior Vice President -  
Title: EH&S, Government and Regulatory Affairs  
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC  
Address: 1582 West 2600 South  
city Wood Cross state UT zip 84087  
Phone: (801) 683-4245  
Comments:

Name: Jesse McSwain  
Signature:   
Title: Manager  
Date: 10/20/16

(This space for State use only)

Transfer approved by:   
Title: VIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

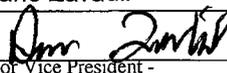
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

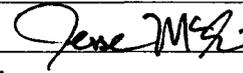
Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

**CURRENT OPERATOR**

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

**NEW OPERATOR**

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by:   
Title: VIC

Approval Date: 11/3/16

Comments:

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

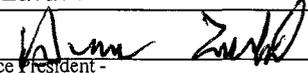
UIC FORM 5

**TRANSFER OF AUTHORITY TO INJECT**

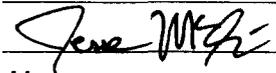
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well  Footage : 0539 FSL 0704 FEL  County : DUCHESNE	Field or Unit Name CEDAR RIM
	Lease Designation and Number 2OG0005608
QQ, Section, Township, Range: SESE 9 3S 6W	State : UTAH

EFFECTIVE DATE OF TRANSFER: 11/1/2016

**CURRENT OPERATOR**

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President - EH&amp;S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

**NEW OPERATOR**

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: \_\_\_\_\_ Approval Date: \_\_\_\_\_

Title: \_\_\_\_\_

Comments:

*This well was approved by USEPA.  
EPA approval will be required.*