FORM 3

AMENDED REPORT ☑

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
MORRIS #3-9B1

2. TYPE OF WORK
DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
BLUEBELL

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
DEVON ENERGY PROD CO LP

7. OPERATOR PHONE
405 228-4248

8. ADDRESS OF OPERATOR
333 W Sheridan Ave, Oklahoma City, OK, 73102

9. OPERATOR E-MAIL
patti.riechers@dvn.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
ML-24617

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ● FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ●

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Beth and Leroy Morris

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-454-3193

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
HC 65 Box 84, Bluebell, UT 84007

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ●

19. SLANT
VERTICAL ○ DIRECTIONAL ○ HORIZONTAL ●

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	660 FNL 660 FWL	NWNW	9	2.0 S	1.0 W	U
Top of Uppermost Producing Zone	660 FNL 660 FWL	NWNW	9	2.0 S	1.0 W	U
At Total Depth	660 FSL 1980 FEL	SWSE	9	2.0 S	1.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
660

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1795

26. PROPOSED DEPTH
MD: 16060 TVD: 11410

27. ELEVATION - GROUND LEVEL
5370

28. BOND NUMBER
71S100753026-70

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
Ballard City Municipal Water

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	17.5	13.375	0 - 2500	61.0	J-55 Buttress	10.0	Class G	2230	1.17	15.8
I1	12.25	9.625	0 - 10100	40.0	HCP-110 LT&C	10.5	Class G	957	2.52	11.5
							Class G	617	1.65	13.0
PROD	8.75	7	0 - 11839	29.0	P-110 Other	14.5	Class G	761	1.15	14.6
L1	8.75	5.5	11839 - 16060	20.0	P-110 Other	14.5	Class G	780	2.3	15.8

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Julie Carlson	**TITLE** Regulatory Analyst	**PHONE** 405 228-8684
SIGNATURE	**DATE** 11/02/2012	**EMAIL** julie.carlson@dvn.com

API NUMBER ASSIGNED 43013518390000 **APPROVAL**

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Devon Energy Production Co., LP

MORRIS 3-9B1
Sec 9 T2S R1W
DUCHESNE County, UT
SHL: 660' FNL; 660' FWL
BHL: 660' FSL; 1,980' FEL
GL 5370'; KB 5392'
Fee Lease

DRILLING PLAN

This will be a directionally controlled well drilled horizontally to the south/southeast. It will stay within the 660' hardlines of section 9. See attached the directional plans.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS, OR MINERAL FORMATIONS

Formation	Depth TVD	Depth TMD	Hydrocarbon/Water
Shallow Sand	1,500'	1,500'	water/brine
Upper Green River	6,010'	6,010'	
Lower Green River	8,952'	8,952'	Oil/Gas
Wasatch	10,134'	10,134'	Oil/Gas
Proposed TD	11,410'	16,060'	

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2. PRESSURE CONTROL EQUIPMENT:

All well control equipment for 5M and 10M systems shall be in accordance with state of Utah regulatory agencies. 3M, 5M, and 10M systems used will at minimum meet the requirements of the BLM 43 CFR 3160 (Vol. 53, No. 223) – onshore oil and gas order No. 2, Drilling Operations.

- **From surface to 2,500':**
  Diverter (rotating head) on structural pipe; (ability to handle water flow)
- **From 2,500' to 10,100':**
  5M system: annular; 2 pipe rams and 1 blind ram; drilling spool with choke & kill line; 2 choke line valves and 2 kill line valves; 2 chokes with one being a remotely controlled hydraulic choke
- **From 10,100' to 16,060':**
  10M system: annular; 2 pipe rams and 1 blind ram; drilling spool with choke & kill line; 2 choke line valves (maual & hydraulic) and 2 kill line valves; 3 chokes with one being a remotely controlled hydraulic choke

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure when a test plug is used and if a test plug is not used to 70% of the minimum internal yield pressure of the casing.

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The testing frequency will be as follows:

- Prior to drilling out of surface(5M test) and intermediate(10M test) casing
- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 21 day intervals

The annular preventer will be pressure tested to 50 percent of the rated working pressure. All pressure tests shall be maintained at least ten minutes or until provisions of test are met, whichever is longer.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to open the HCR valve, close all rams plus the annular preventer, and retain 200 psi above pre-charge pressure without the use of closing unit pumps. The system will have two independent power sources to close the preventers in accordance with 5M & 10M system requirements.

Remote controls shall be readily accessible to the driller. Master controls will be at the accumulator.

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3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

Hole Size	Size	Grade	Thread	Weight	Setting Depth(MD)
17 ½"	13 3/8	J-55	BTC	61.0	2,500'
12 ¼"	9 5/8"	HCP-110	BTC	40.0	10,100'
7" X 5 ½" Production Long String:					
8 3/4"	7"	P-110EC	BTC	29.0	0 – 11,839'
8 3/4"	5 ½"	P-110	BTC	20.0	11,839' – 16,060'

B. The proposed cementing program is as follows:

13 3/8" – single stage cemented to surface:
Single fluid: Class G, 15.8#, Yield-1.17, 2230 sacks w/ additives to surface. A top job will be done if cement does not circulate to surface.
9 5/8" - Single stage cemented to surface:
Lead: Class G, 11.5#, Yield-2.52, 957 sacks w/ additives, top at surface
Tail: Class G, 13.0#, Yield-1.65, 617 sacks w/ additives, top at 7,500'
7" X 5 ½" - Single stage cemented to surface:
Lead: Class G, 14.6#, Yield-1.15, 761 sacks w/ additives, top at 7,500.
Tail: Class G, 15.8#, Yield-2.30, 780 sacks w/ additives, top at 11,839'

Specific additives, percentages, composition to be determined once reservoir/formation conditions are further identified and confirmed during drilling operations

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All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

The bottom three joints of the surface casing will have one centralizer per joint and one centralizer every third joint thereafter up to designed total

Remedial Cementing will be performed on the surface casing if the cement does not reach surface.

The bottom three joints of the intermediate casing will have one centralizer per joint and then one centralizer every third joint thereafter up to designed total

The production string will be centralized every joint in the lateral and then every other joint back to the previous casing for a designed total

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

4. DRILLING FLUIDS PROGRAM:

Interval	Type	Mud Weights
Surface	Aerated/Water System	8.5 – 10.0
Intermediate	Water Based System	10.0 – 10.5
Production	Oil Based System	13.5 – 14.5

Sufficient quantities of mud material/inventory will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations. Higher mud weights may be required for specific well control matters as well as running logs/casing.

5. EVALUATION PROGRAM:

Logs: Array Induction-GR-SP-Cal: bottom of curve to surface casing
Cross Dipole Sonic: bottom of curve to surface casing
Gamma Ray MWD in lateral

Samples: 30' samples surface casing to TD. Dry cut to Devon geologist

Cores: None anticipated.

DST's: None anticipated.

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6. ABNORMAL CONDITIONS:

Overpressured conditions @ TD may be encountered with a maximum bottomhole pressure of approximately 8,671 psi.

Maximum anticipated surface pressure for intermediate hole (TD at 10,100 w/ 10.5 ppg EMW) is estimated to be approximately 3,293 psi.

Maximum anticipated surface pressure for production hole (max TVD of 8 3/4" hole – 11,500' w/ 14.5 ppg EMW) is estimated to be approximately 6,141 psi.

Estimated surface pressure's calculated evacuating hole to .22 psi/ft equivalent

7. OTHER INFORMATION:

If the well is completed as a dry hole or as a producer, well completion or recompletion report and log(s) will be submitted within 30 days after completion of the well or after completion of operations being performed. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted to designated authority/agency.

8. Additional Request

Operator requests Confidential Status for this well.

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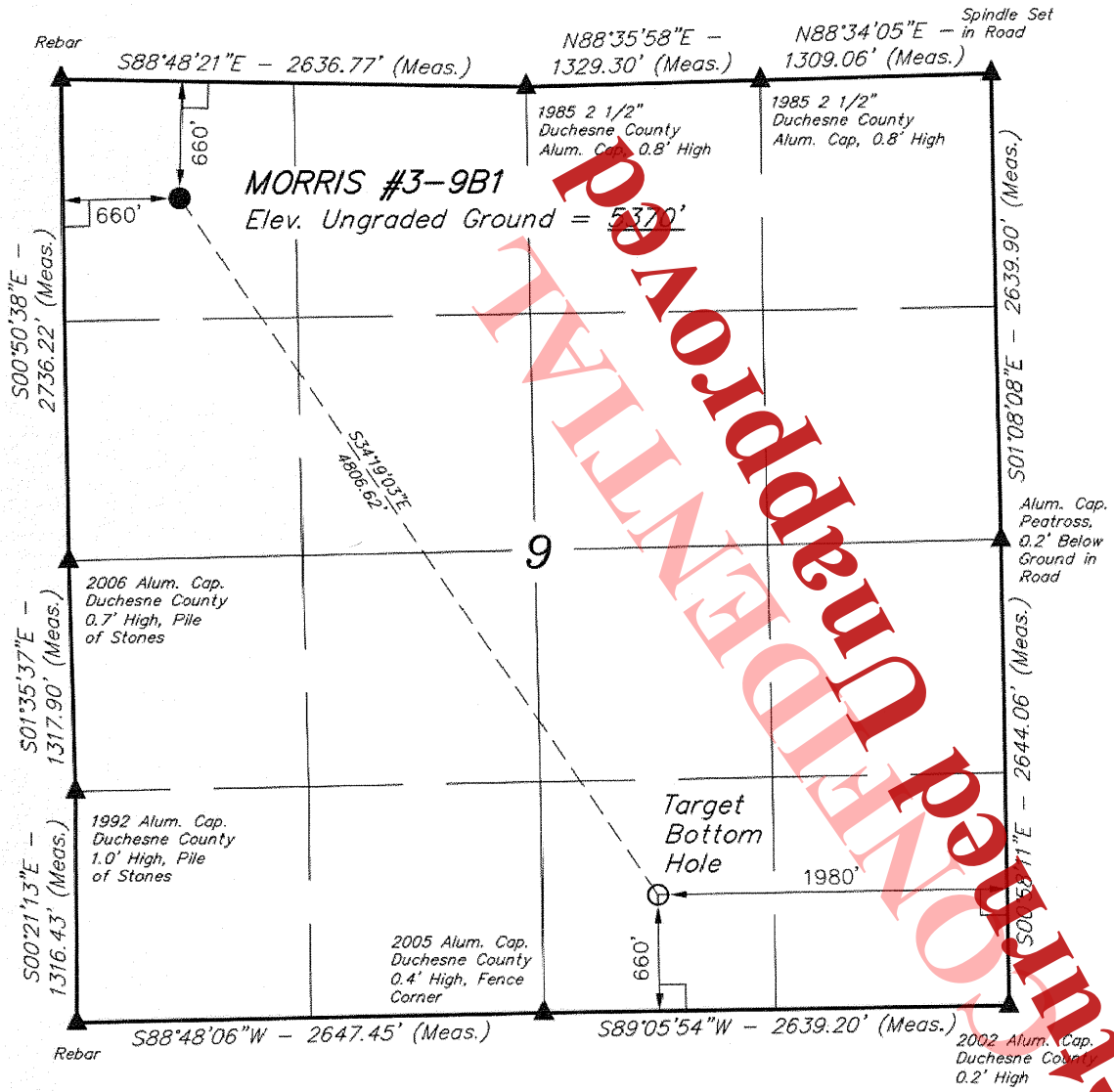
T2S, R1W, U.S.B.&M.



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DEVON ENERGY PRODUCTION COMPANY, LP

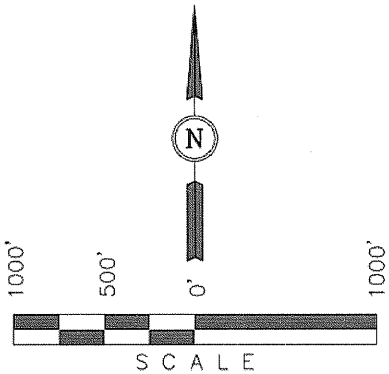
Well location, MORRIS #3–9B1, located as shown in the NW 1/4 NW 1/4 of Section 9, T2S, R1W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 11, T2S, R1W, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5076 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
09-12-12

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH

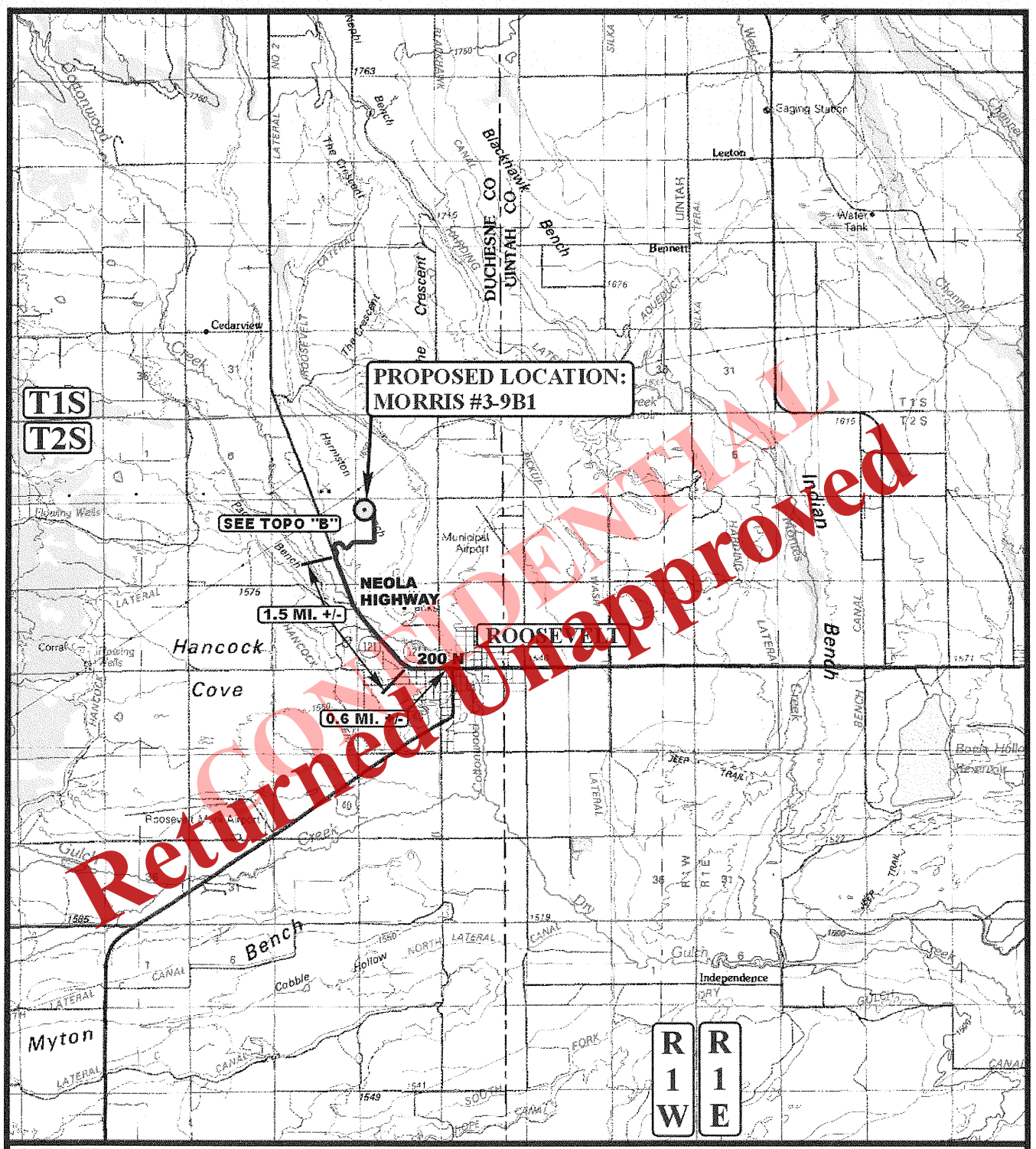
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- ⌊ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°19'06.43" (40.318453)	LATITUDE = 40°19'46.10" (40.329472)
LONGITUDE = 109°59'56.58" (109.999050)	LONGITUDE = 110°00'30.69" (110.008525)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°19'06.58" (40.318494)	LATITUDE = 40°19'46.25" (40.329514)
LONGITUDE = 109°59'54.04" (109.998344)	LONGITUDE = 110°00'28.15" (110.007819)
STATE PLANE NAD 27	STATE PLANE NAD 27
N: 726574.79 E: 2418711.14	N: 730544.66 E: 2416025.83

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	08-30-12	09-07-12
PARTY: C.R. T.E. Z.L.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: DEVON ENERGY PRODUCTION COMPANY, LP	



LEGEND:

⊙ PROPOSED LOCATION

N

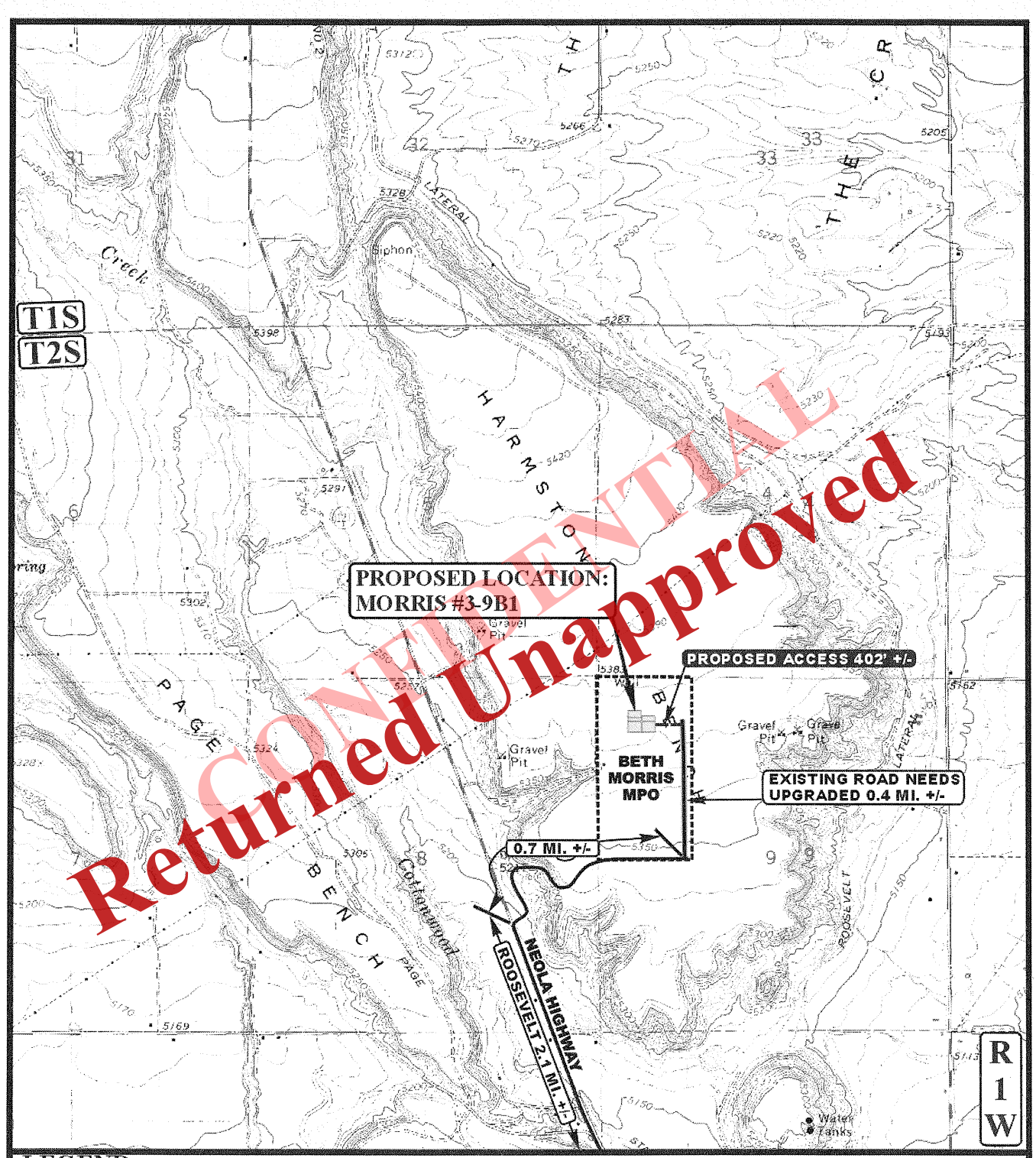
DEVON ENERGY PRODUCTION COMPANY LP

MORRIS #3-9B1
SECTION 9, T2S, R1W, U.S.B.&M.
660' FNL 660' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	09 MONTH	10 DAY	12 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.I.	REVISED: 00-00-00		

Received: October 31, 2012



LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD
EXISTING ROAD NEEDS UPGRADED

N

DEVON ENERGY PRODUCTION COMPANY LP

MORRIS #3-9B1
SECTION 9, T2S, R1W, U.S.B.&M.
660' FNL 660' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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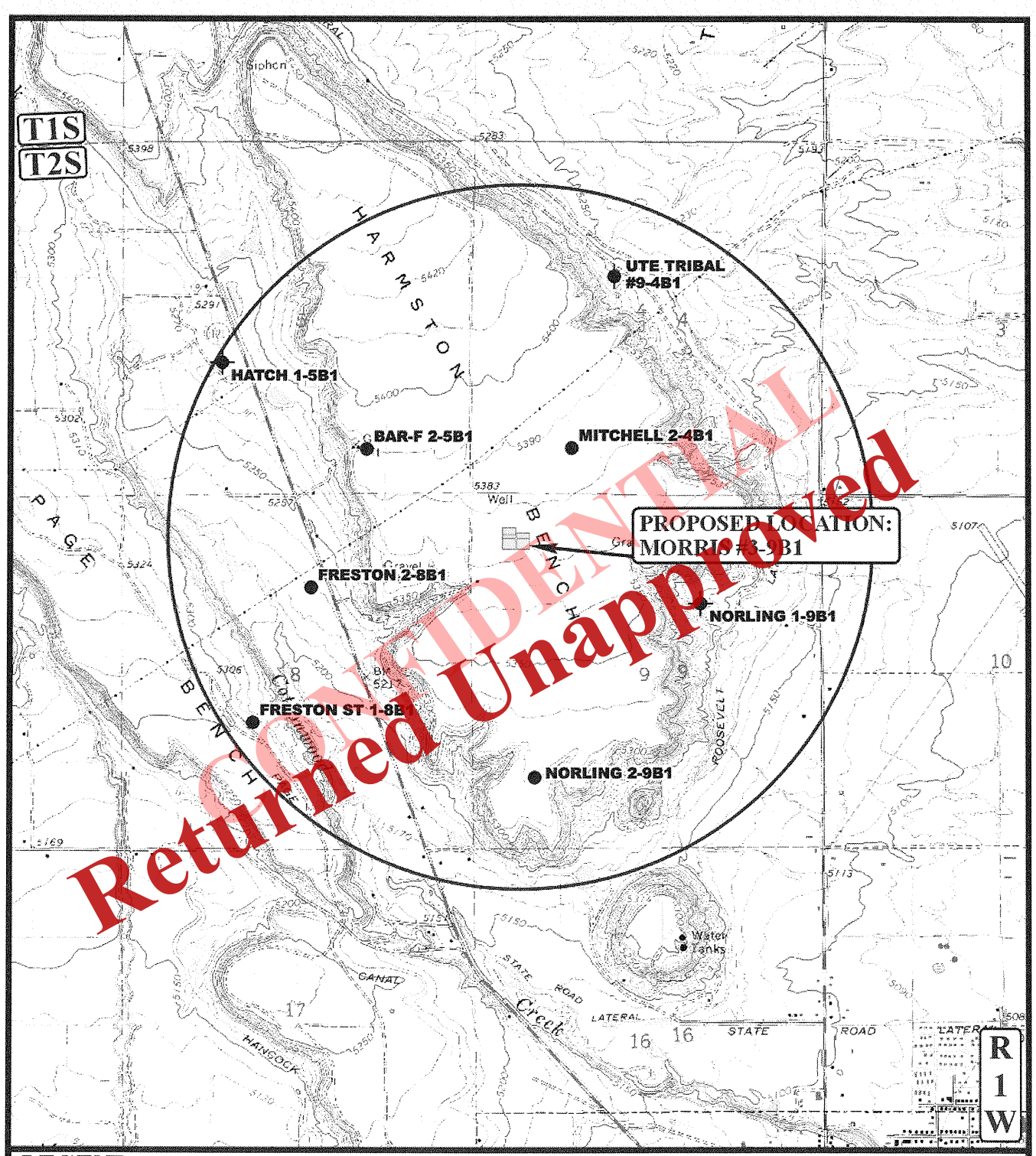
ACCESS ROAD MAP	09 MONTH	10 DAY	12 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.I.	REVISED: 00-00-00		

Received: October 31, 2012



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

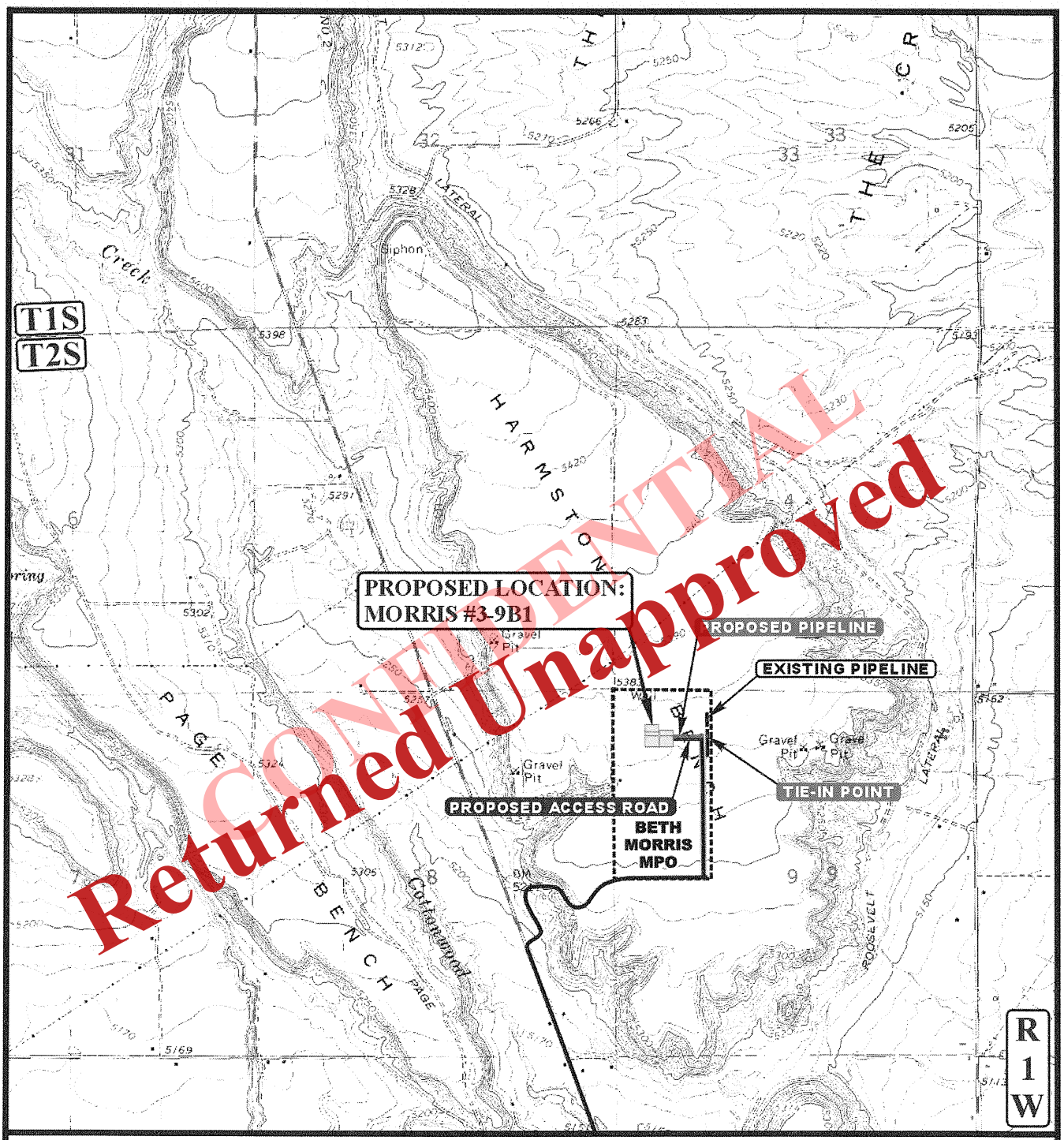
DEVON ENERGY PRODUCTION COMPANY LP

MORRIS #3-9B1
SECTION 9, T2S, R1W, U.S.B.&M.
660' FNL 660' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	10 DAY	12 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.I.	REVISED: 00-00-00		

Received: October 31, 2012



APPROXIMATE TOTAL PIPELINE DISTANCE = 432' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

N

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MORRIS #3-9B1
SECTION 9, T2S, R1W, U.S.B.&M.
660' FNL 660' FWL

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TOPOGRAPHIC MAP	09 MONTH	10 DAY	12 YEAR	D TOPO
SCALE: 1" = 2000'	DRAWN BY: C.L.	REVISED: 00-00-00		

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MORRIS #3-9B1

LOCATED IN DUCHENSE COUNTY, UTAH
SECTION 9, T2S, R1W, U.S.B.&M.

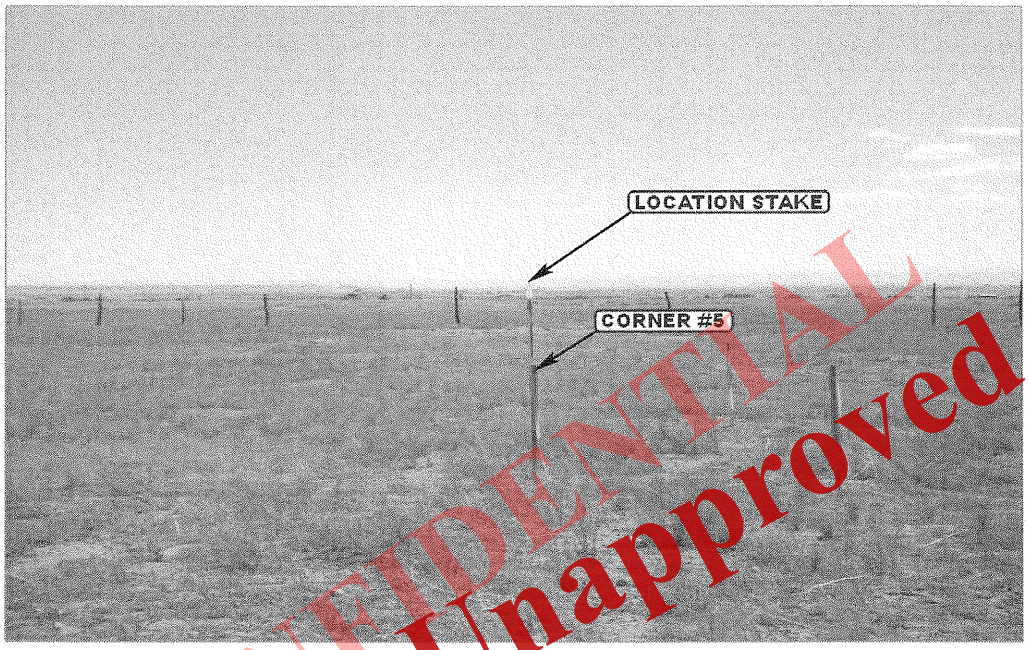

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE — CAMERA ANGLE: SOUTHERLY

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS — CAMERA ANGLE: WESTERLY

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- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	09 MONTH	10 DAY	12 YEAR	PHOTO
TAKEN BY: C.R.	DRAWN BY: C.I.	REVISED: 00-00-00		

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LOCATION LAYOUT FOR

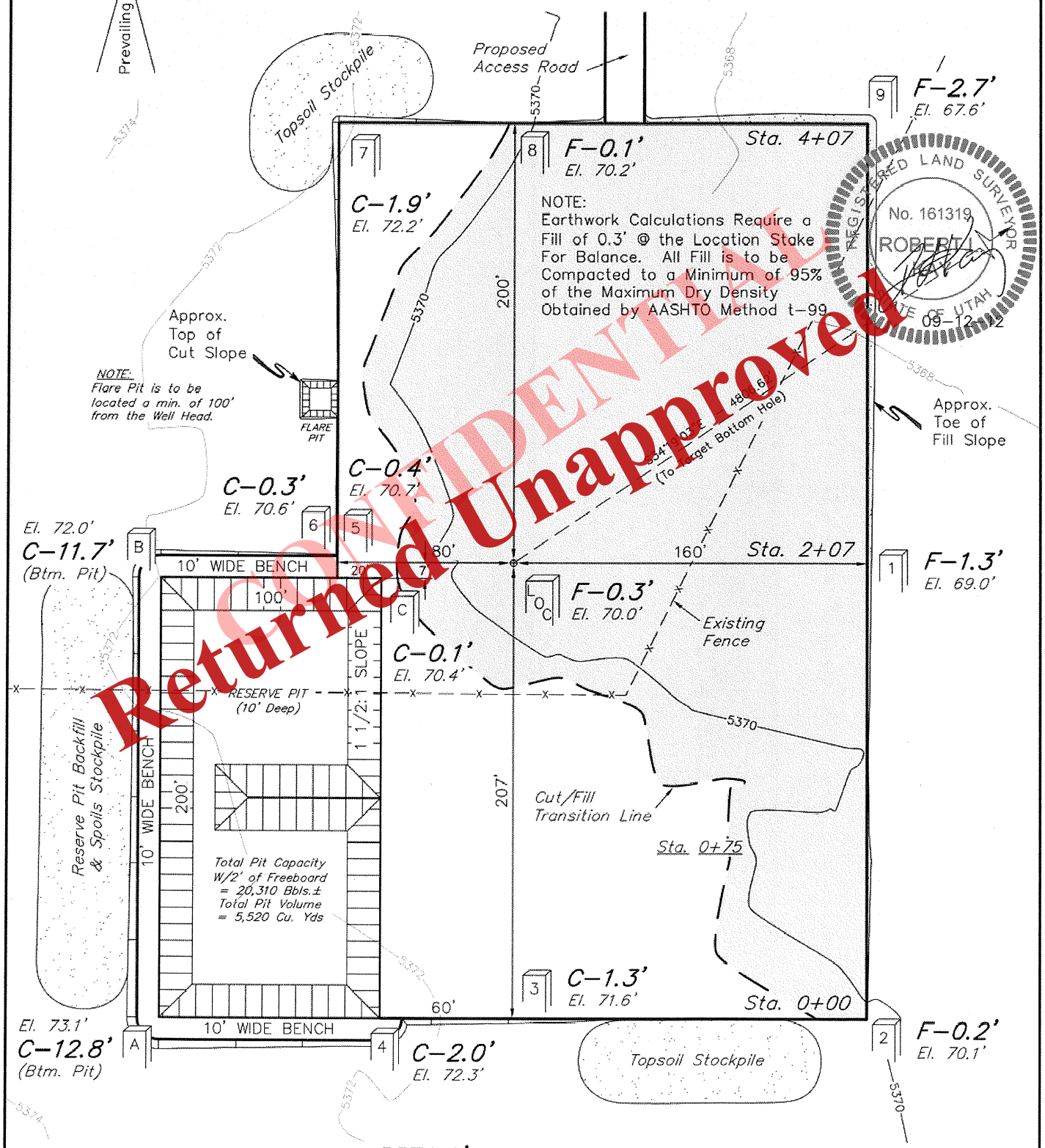
MORRIS #3-9B1

SECTION 9, T2S, R1W, U.S.B.&M.

660' FNL 660' FWL

FIGURE #1

SCALE: 1" = 60'
DATE: 09-07-12
DRAWN BY: Z.L.



Elev. Ungraded Ground At Loc. Stake = 5370.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 5370.3'

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FIGURE #2

TYPICAL CROSS SECTIONS FOR

MORRIS #3-9B1

SECTION 9, T2S, R1W, U.S.B.&M.

660' FNL 660' FWL

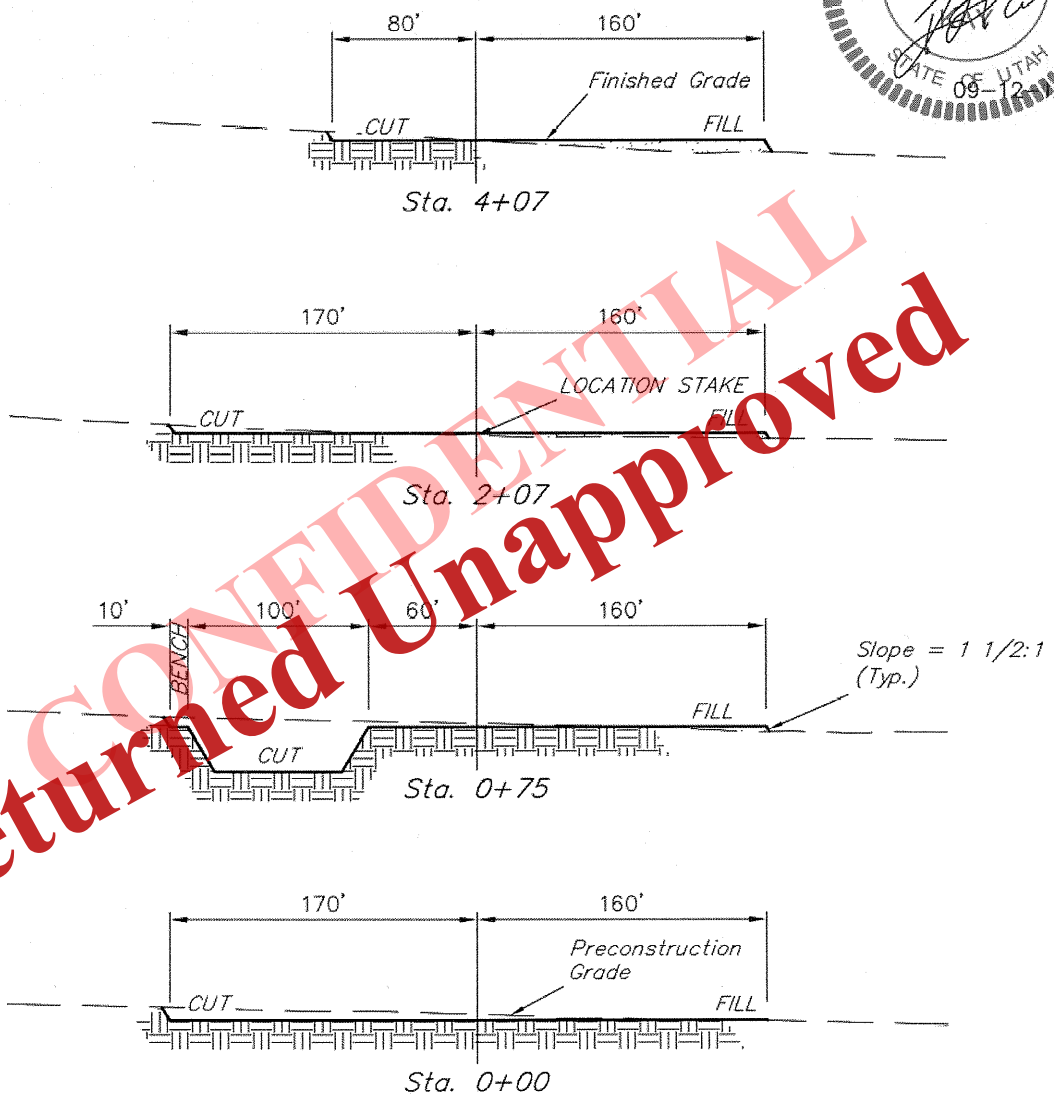
1" = 40' X-Section Scale

1" = 100'

DATE: 09-07-12

DRAWN BY: Z.L.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH 09-12-12



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APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 4.074 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.260 ACRES
PIPELINE DISTURBANCE	= ± 0.280 ACRES
TOTAL	= ± 4.614 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,240 Cu. Yds.
Remaining Location	=	6,760 Cu. Yds.
TOTAL CUT	=	9,000 CU. YDS.
FILL	=	4,000 CU. YDS.

EXCESS MATERIAL	=	5,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,000 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

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DEVON ENERGY PRODUCTION COMPANY, L.P.

TYPICAL RIG LAYOUT FOR

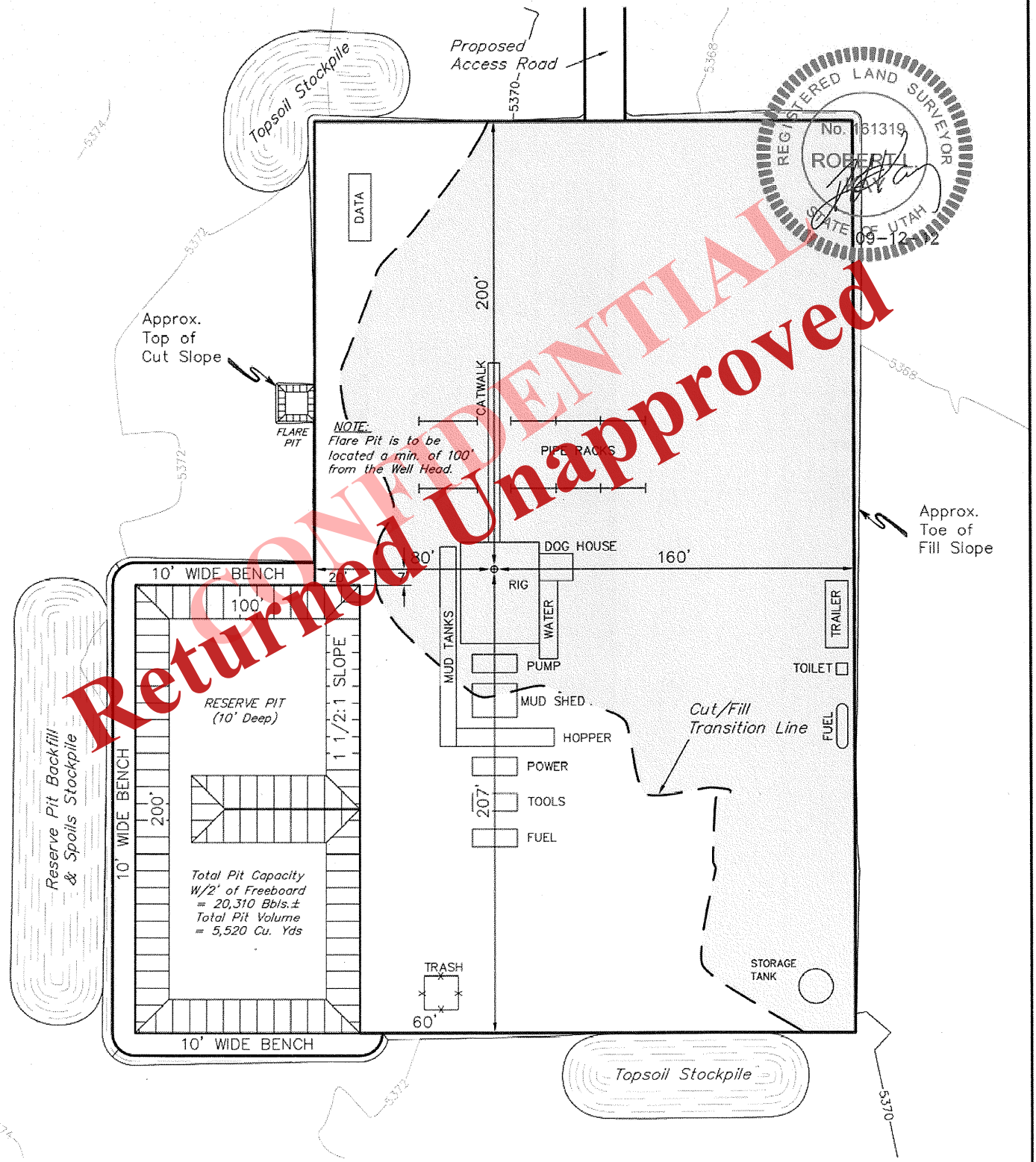
MORRIS #3-9B1

SECTION 9, T2S, R1W, U.S.B.&M.

660' FNL 660' FWL

FIGURE #3

SCALE: 1" = 60'
DATE: 09-07-12
DRAWN BY: Z.L.



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH
09-12-12

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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DEVON ENERGY PRODUCTION COMPANY, L.P.

LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For MORRIS #3-9B1)

LOCATED IN
SECTION 9, T2S, R1W, U.S.B.&M.,
DUCHESNE COUNTY, UTAH

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 9, T2S, R1W, U.S.B.&M. WHICH BEARS S60°20'16"E 1463.87' FROM THE NORTHWEST CORNER OF SAID SECTION 9, THENCE N89°57'52"W 377.03' TO A POINT IN THE NW 1/4 NW 1/4 OF SAID SECTION 9 WHICH BEARS S51°01'16"E 1151.31' FROM THE NORTHWEST CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.260 ACRES MORE OR LESS.

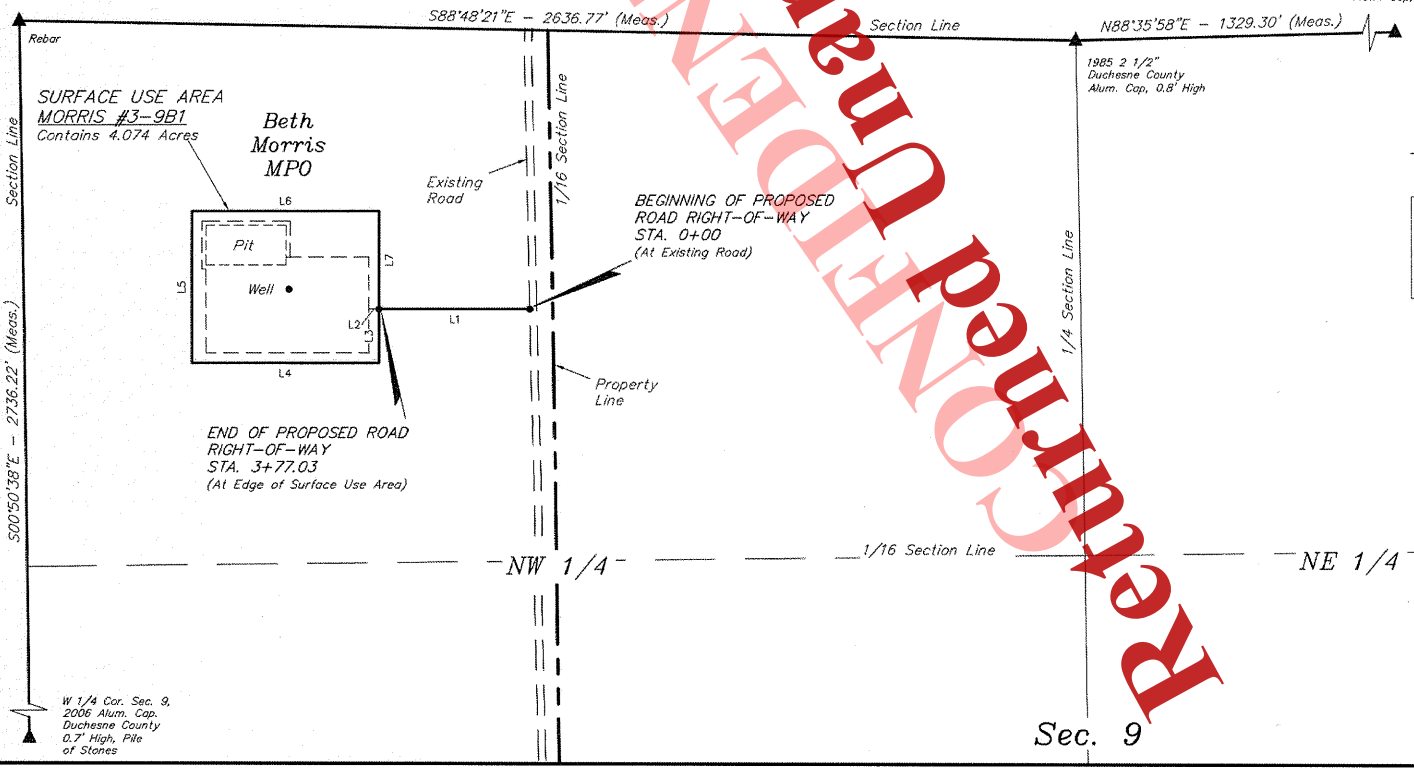
SURFACE USE AREA DESCRIPTION

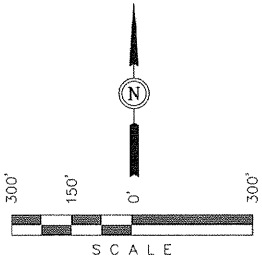
BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 9, T2S, R1W, U.S.B.&M. WHICH BEARS S51°01'16"E 1151.31' FROM THE NORTHWEST CORNER OF SAID SECTION 9, THENCE S00°01'28"W 135.04'; THENCE N89°58'32"W 467.00'; THENCE N00°01'28"E 380.00'; THENCE S89°58'32"E 467.00'; THENCE S00°01'28"W 244.96' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.074 ACRES MORE OR LESS.

BEGINNING OF ROAD STA. 0+00 BEARS S60°20'16"E 1463.87' FROM THE NORTHWEST CORNER OF SECTION 9, T2S, R1W, U.S.B.&M.

END OF ROAD STA. 3+77.03 BEARS S51°01'16"E 1151.31' FROM THE NORTHWEST CORNER OF SECTION 9, T2S, R1W, U.S.B.&M.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°57'52"W	377.03'
L2	N89°57'52"W	25.00'
L3	S00°01'28"W	135.04'
L4	N89°58'32"W	467.00'
L5	N00°01'28"E	380.00'
L6	S89°58'32"E	467.00'
L7	S00°01'28"W	244.96'





BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
BETH MORRIS MPO	377.03	0.260	22.85

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 09-07-12
PARTY C.R. T.E. Z.L.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE 5 2 8 3 2

Returned Unapproved
CONFIDENTIAL

Received: October 31, 2012

DEVON ENERGY PRODUCTION COMPANY, L.P.

PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For MORRIS #3-9B1)

LOCATED IN
SECTION 9, T2S, R1W, U.S.B.&M.,
DUCHESNE COUNTY, UTAH

PIPELINE RIGHT-OF-WAY DESCRIPTION

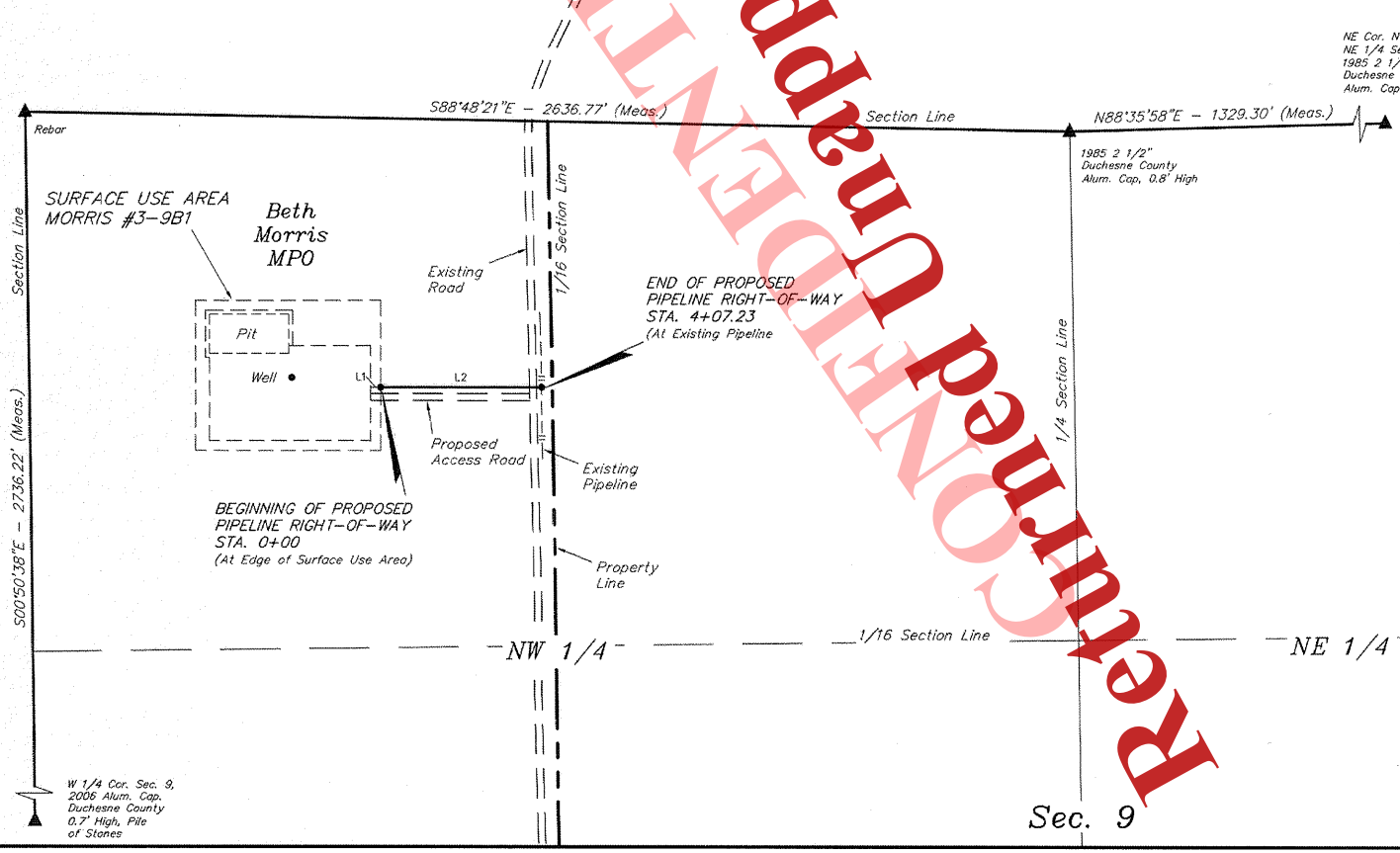
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

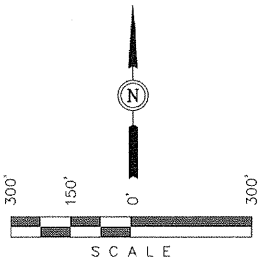
BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 9, T2S, R1W, U.S.B.&M. WHICH BEARS S52°00'00"E 1135.79' FROM THE NORTHWEST CORNER OF SAID SECTION 9, THENCE S89°58'45"E 407.23' TO A POINT IN THE NW 1/4 NW 1/4 OF SAID SECTION 9 WHICH BEARS S61°45'38"E 1478.19' FROM THE NORTHWEST CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.280 ACRES MORE OR LESS.

BEGINNING OF PIPELINE STA. 0+00 BEARS S52°00'00"E 1135.79' FROM THE NORTHWEST CORNER OF SECTION 9, T2S, R1W, U.S.B.&M.

END OF PIPELINE STA. 4+07.23 BEARS S61°45'38"E 1478.19' FROM THE NORTHWEST CORNER OF SECTION 9, T2S, R1W, U.S.B.&M.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°58'45"E	25.01'
L2	S89°58'45"E	407.23'





BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
BETH MORRIS MPO	407.23	0.280	24.68

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

09-07-12

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 09-07-12
PARTY C.R. T.E. Z.L.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE 52833

Returned Unapproved
CONFIDENTIAL

DEVON ENERGY PRODUCTION COMPANY LP
MORRIS #3-9B1
SECTION 9, T2S, R1W, U.S.B.&M.
DUCHENSE COUNTY, UTAH

PROCEED IN AN WESTERLY DIRECTION FROM ROOSEVELT, UTAH ALONG 200 NORTH APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND NEOLA HIGHWAY TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY, THEN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 402' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 3.3 MILES.

CONFIDENTIAL
Returned Unapproved

Received: October 31, 2012

devon

Company: Devon Energy
Field: Duchesne County, UT
Location: Sec.9-T02S-R01W
Well: Morris 3-9B1
Original Hole
Plan: Rev 0 (Morris 3-9B1/Original Hole)

PATHFINDER®
A Schlumberger Company

Received: October 31, 2012

Returned Unapproved
CONFIDENTIAL

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	10927.17	0.00	0.00	10927.17	0.00	0.00	0.00	0.00	0.00	KOP, Build 10.0°/100' DLS
3	11839.38	91.22	145.69	11500.00	-483.36	329.83	10.00	145.69	585.17	Start 4221.22' Hold
4	16060.60	91.22	145.69	11410.00	-3969.36	2708.56	0.00	0.00	4805.43	PBHL/TD

WELL DETAILS: Morris 3-9B1

Ground Level: 5370.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7292206.02	2056211.72	40° 19' 46.100 N	110° 0' 30.690 W

WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
PBHL Morris 3-9B1	11410.00	-3969.36	2708.56	Point

CASING DETAILS

TVD	MD	Name	Size
11500.00	11839.38	7" Csg	7.000

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
6010.00	6010.00	Upper Green River
8952.00	8952.00	Lower Green River
10134.00	10134.00	Wasatch
11410.00	16060.60	Proposed TD
11500.00	11839.38	Landing Pt

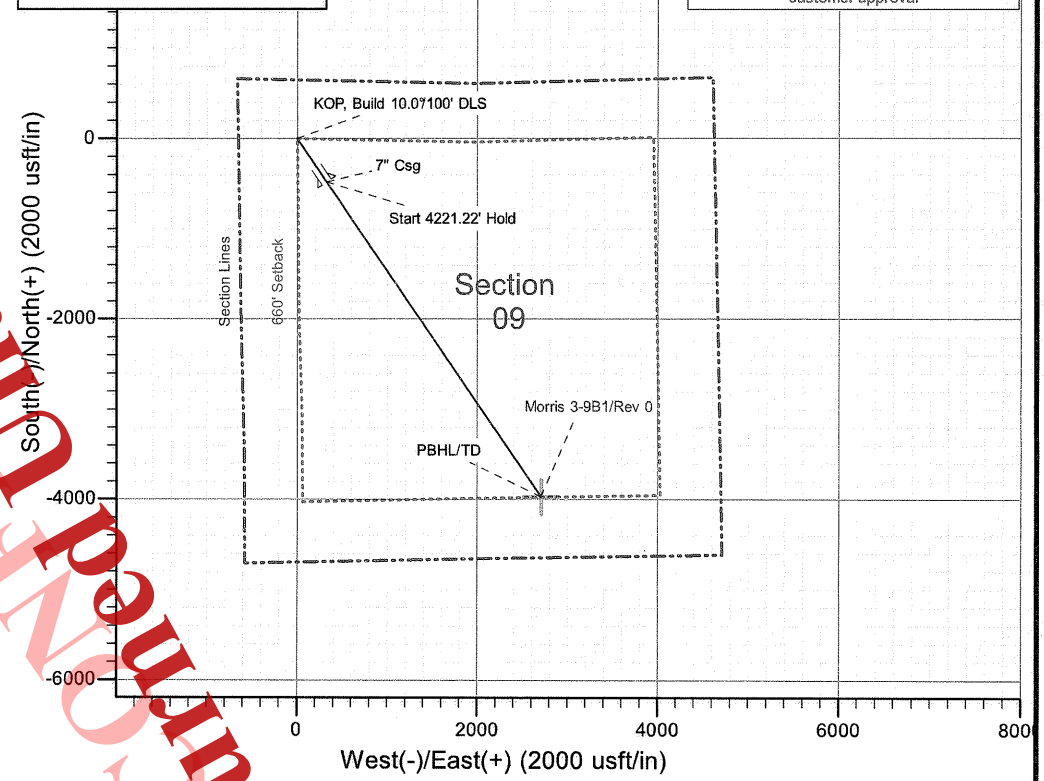
T G M

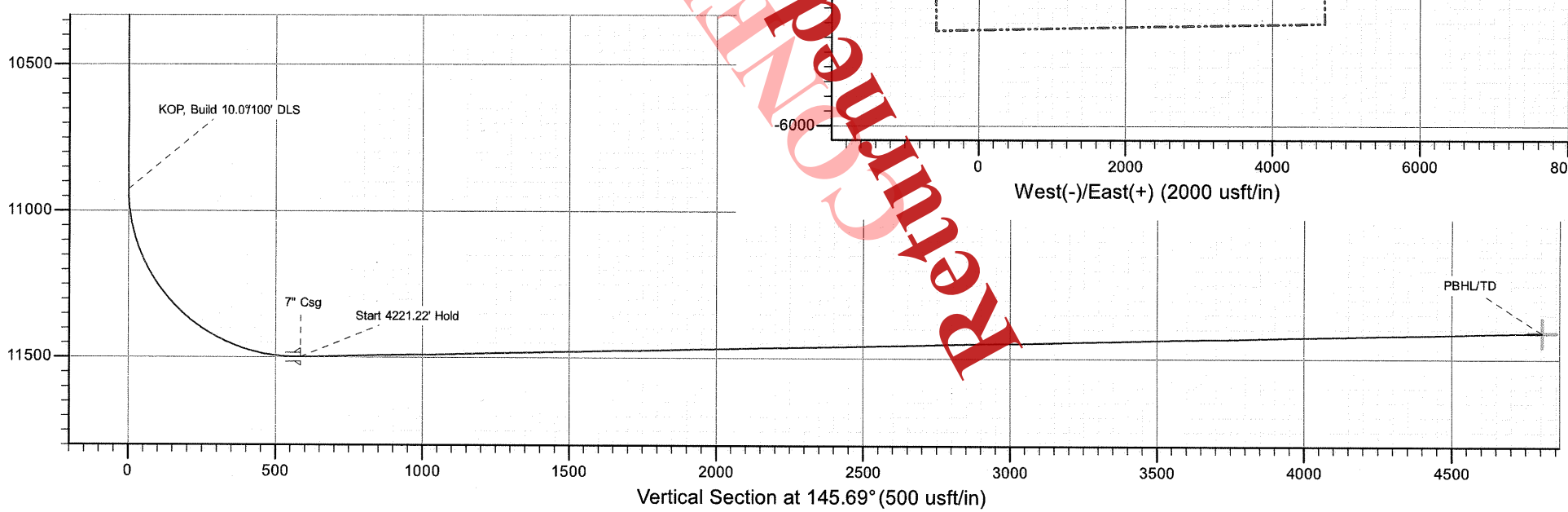
Azimuths to Grid North
True North: -0.95°
Magnetic North: 10.21°

Magnetic Field
Strength: 52304.4snT
Dip Angle: 66.01°
Date: 10/03/2012
Model: IGRF2010

SHL: 660' FNL & 660' FWL
(Sec.09-T02S-R01W)
PBHL: 660' FSL & 1980' FEL
(Sec.09-T02S-R01W)

Notice: Section Lines and Hardlines are estimates only and are subject to customer approval





Devon Energy

Duchesne County, UT
Sec.9-T02S-R01W
Morris 3-9B1

Original Hole

Plan: Rev 0

Standard Planning Report

03 October, 2012

CONFIDENTIAL
Returned Unapproved

Received: October 31, 2012

A Schlumberger Company

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site Sec.9-T02S-R01W
Company:	Devon Energy	**TVD Reference:**	KB @ 5392.00usft (Original Well Elev)
Project:	Duchesne County, UT	**MD Reference:**	KB @ 5392.00usft (Original Well Elev)
Site:	Sec.9-T02S-R01W	**North Reference:**	Grid
Well:	Morris 3-9B1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	Rev 0		

Project Duchesne County, UT

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Sec.9-T02S-R01W

Site Position:		**Northing:**	7,292,206.03 usft	**Latitude:**	40° 19' 46.100 N
From:	Lat/Long	**Easting:**	2,056,211.71 usft	**Longitude:**	110° 0' 30.690 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.96 °

Well Morris 3-9B1

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,292,206.03 usft	**Latitude:**	40° 19' 46.100 N
	+E/-W	0.00 usft	**Easting:**	2,056,211.71 usft	**Longitude:**	110° 0' 30.690 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	5,392.00 usft	**Ground Level:**	5,370.00 usft

Wellbore Original Hole

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	10/03/12	11.17	66.01	52,304

Design Rev 0

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	145.69

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10,927.17	0.00	0.00	10,927.17	0.00	0.00	0.00	0.00	0.00	0.00	
11,839.38	91.22	145.69	11,500.00	-483.36	329.83	10.00	10.00	0.00	145.69	PBHL Morris 3-9B1
16,060.60	91.22	145.69	11,410.00	-3,969.36	2,708.56	0.00	0.00	0.00	0.00	PBHL Morris 3-9B1

CONFIDENTIAL
Returned Unapproved

Received: October 31, 2012

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site Sec.9-T02S-R01W
Company:	Devon Energy	**TVD Reference:**	KB @ 5392.00usft (Original Well Elev)
Project:	Duchesne County, UT	**MD Reference:**	KB @ 5392.00usft (Original Well Elev)
Site:	Sec.9-T02S-R01W	**North Reference:**	Grid
Well:	Morris 3-9B1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	Rev 0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00

CONFIDENTIAL
Returned Unapproved

Received: October 31, 2012

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site Sec.9-T02S-R01W
Company:	Devon Energy	**TVD Reference:**	KB @ 5392.00usft (Original Well Elev)
Project:	Duchesne County, UT	**MD Reference:**	KB @ 5392.00usft (Original Well Elev)
Site:	Sec.9-T02S-R01W	**North Reference:**	Grid
Well:	Morris 3-9B1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	Rev 0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00	0.00	0.00
6,010.00	0.00	0.00	6,010.00	0.00	0.00	0.00	0.00	0.00	0.00
Upper Green River									
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00	0.00	0.00
7,300.00	0.00	0.00	7,300.00	0.00	0.00	0.00	0.00	0.00	0.00
7,400.00	0.00	0.00	7,400.00	0.00	0.00	0.00	0.00	0.00	0.00
7,500.00	0.00	0.00	7,500.00	0.00	0.00	0.00	0.00	0.00	0.00
7,600.00	0.00	0.00	7,600.00	0.00	0.00	0.00	0.00	0.00	0.00
7,700.00	0.00	0.00	7,700.00	0.00	0.00	0.00	0.00	0.00	0.00
7,800.00	0.00	0.00	7,800.00	0.00	0.00	0.00	0.00	0.00	0.00
7,900.00	0.00	0.00	7,900.00	0.00	0.00	0.00	0.00	0.00	0.00
8,000.00	0.00	0.00	8,000.00	0.00	0.00	0.00	0.00	0.00	0.00
8,100.00	0.00	0.00	8,100.00	0.00	0.00	0.00	0.00	0.00	0.00
8,200.00	0.00	0.00	8,200.00	0.00	0.00	0.00	0.00	0.00	0.00
8,300.00	0.00	0.00	8,300.00	0.00	0.00	0.00	0.00	0.00	0.00
8,400.00	0.00	0.00	8,400.00	0.00	0.00	0.00	0.00	0.00	0.00
8,500.00	0.00	0.00	8,500.00	0.00	0.00	0.00	0.00	0.00	0.00
8,600.00	0.00	0.00	8,600.00	0.00	0.00	0.00	0.00	0.00	0.00
8,700.00	0.00	0.00	8,700.00	0.00	0.00	0.00	0.00	0.00	0.00
8,800.00	0.00	0.00	8,800.00	0.00	0.00	0.00	0.00	0.00	0.00
8,900.00	0.00	0.00	8,900.00	0.00	0.00	0.00	0.00	0.00	0.00
8,952.00	0.00	0.00	8,952.00	0.00	0.00	0.00	0.00	0.00	0.00
Lower Green River									
9,000.00	0.00	0.00	9,000.00	0.00	0.00	0.00	0.00	0.00	0.00
9,100.00	0.00	0.00	9,100.00	0.00	0.00	0.00	0.00	0.00	0.00
9,200.00	0.00	0.00	9,200.00	0.00	0.00	0.00	0.00	0.00	0.00
9,300.00	0.00	0.00	9,300.00	0.00	0.00	0.00	0.00	0.00	0.00
9,400.00	0.00	0.00	9,400.00	0.00	0.00	0.00	0.00	0.00	0.00
9,500.00	0.00	0.00	9,500.00	0.00	0.00	0.00	0.00	0.00	0.00
9,600.00	0.00	0.00	9,600.00	0.00	0.00	0.00	0.00	0.00	0.00
9,700.00	0.00	0.00	9,700.00	0.00	0.00	0.00	0.00	0.00	0.00
9,800.00	0.00	0.00	9,800.00	0.00	0.00	0.00	0.00	0.00	0.00
9,900.00	0.00	0.00	9,900.00	0.00	0.00	0.00	0.00	0.00	0.00
10,000.00	0.00	0.00	10,000.00	0.00	0.00	0.00	0.00	0.00	0.00
10,100.00	0.00	0.00	10,100.00	0.00	0.00	0.00	0.00	0.00	0.00
10,134.00	0.00	0.00	10,134.00	0.00	0.00	0.00	0.00	0.00	0.00

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Returned Unapproved

Received: October 31, 2012

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site Sec.9-T02S-R01W
Company:	Devon Energy	**TVD Reference:**	KB @ 5392.00usft (Original Well Elev)
Project:	Duchesne County, UT	**MD Reference:**	KB @ 5392.00usft (Original Well Elev)
Site:	Sec.9-T02S-R01W	**North Reference:**	Grid
Well:	Morris 3-9B1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	Rev 0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Wasatch									
10,200.00	0.00	0.00	10,200.00	0.00	0.00	0.00	0.00	0.00	0.00
10,300.00	0.00	0.00	10,300.00	0.00	0.00	0.00	0.00	0.00	0.00
10,400.00	0.00	0.00	10,400.00	0.00	0.00	0.00	0.00	0.00	0.00
10,500.00	0.00	0.00	10,500.00	0.00	0.00	0.00	0.00	0.00	0.00
10,600.00	0.00	0.00	10,600.00	0.00	0.00	0.00	0.00	0.00	0.00
10,700.00	0.00	0.00	10,700.00	0.00	0.00	0.00	0.00	0.00	0.00
10,800.00	0.00	0.00	10,800.00	0.00	0.00	0.00	0.00	0.00	0.00
10,900.00	0.00	0.00	10,900.00	0.00	0.00	0.00	0.00	0.00	0.00
10,927.17	0.00	0.00	10,927.17	0.00	0.00	0.00	0.00	0.00	0.00
KOP, Build 10.0°/100' DLS									
11,000.00	7.28	145.69	10,999.80	-3.82	2.61	4.62	10.00	10.00	0.00
11,100.00	17.28	145.69	11,097.39	-21.37	14.58	25.87	10.00	10.00	0.00
11,200.00	27.28	145.69	11,189.81	-52.65	35.93	63.74	10.00	10.00	0.00
11,300.00	37.28	145.69	11,274.24	-96.71	65.99	117.06	10.00	10.00	0.00
11,400.00	47.28	145.69	11,348.13	-152.22	103.87	184.23	10.00	10.00	0.00
11,500.00	57.28	145.69	11,409.23	-217.47	148.40	263.28	10.00	10.00	0.00
11,600.00	67.28	145.69	11,455.68	-290.50	198.23	351.69	10.00	10.00	0.00
11,700.00	77.28	145.69	11,486.07	-369.09	251.85	446.83	10.00	10.00	0.00
11,800.00	87.28	145.69	11,499.48	-450.84	307.64	545.80	10.00	10.00	0.00
11,839.38	91.22	145.69	11,500.00	-483.36	329.83	585.17	10.00	10.00	0.00
Start 4221.22' Hold - Landing Pt - 7" Csg									
11,900.00	91.22	145.69	11,498.70	-533.42	363.99	645.77	0.00	0.00	0.00
12,000.00	91.22	145.69	11,496.57	-616.00	420.34	745.75	0.00	0.00	0.00
12,100.00	91.22	145.69	11,494.44	-698.59	476.69	845.73	0.00	0.00	0.00
12,200.00	91.22	145.69	11,492.31	-781.17	533.04	945.71	0.00	0.00	0.00
12,300.00	91.22	145.69	11,490.18	-863.75	589.40	1,045.68	0.00	0.00	0.00
12,400.00	91.22	145.69	11,488.04	-946.33	645.75	1,145.66	0.00	0.00	0.00
12,500.00	91.22	145.69	11,485.91	-1,028.92	702.10	1,245.64	0.00	0.00	0.00
12,600.00	91.22	145.69	11,483.78	-1,111.50	758.45	1,345.61	0.00	0.00	0.00
12,700.00	91.22	145.69	11,481.65	-1,194.08	814.80	1,445.59	0.00	0.00	0.00
12,800.00	91.22	145.69	11,479.52	-1,276.67	871.15	1,545.57	0.00	0.00	0.00
12,900.00	91.22	145.69	11,477.39	-1,359.25	927.51	1,645.55	0.00	0.00	0.00
13,000.00	91.22	145.69	11,475.25	-1,441.83	983.86	1,745.52	0.00	0.00	0.00
13,100.00	91.22	145.69	11,473.12	-1,524.41	1,040.21	1,845.50	0.00	0.00	0.00
13,200.00	91.22	145.69	11,470.99	-1,607.00	1,096.56	1,945.48	0.00	0.00	0.00
13,300.00	91.22	145.69	11,468.86	-1,689.58	1,152.91	2,045.46	0.00	0.00	0.00
13,400.00	91.22	145.69	11,466.73	-1,772.16	1,209.26	2,145.43	0.00	0.00	0.00
13,500.00	91.22	145.69	11,464.59	-1,854.75	1,265.62	2,245.41	0.00	0.00	0.00
13,600.00	91.22	145.69	11,462.46	-1,937.33	1,321.97	2,345.39	0.00	0.00	0.00
13,700.00	91.22	145.69	11,460.33	-2,019.91	1,378.32	2,445.36	0.00	0.00	0.00
13,800.00	91.22	145.69	11,458.20	-2,102.49	1,434.67	2,545.34	0.00	0.00	0.00
13,900.00	91.22	145.69	11,456.07	-2,185.08	1,491.02	2,645.32	0.00	0.00	0.00
14,000.00	91.22	145.69	11,453.93	-2,267.66	1,547.38	2,745.30	0.00	0.00	0.00
14,100.00	91.22	145.69	11,451.80	-2,350.24	1,603.73	2,845.27	0.00	0.00	0.00
14,200.00	91.22	145.69	11,449.67	-2,432.83	1,660.08	2,945.25	0.00	0.00	0.00
14,300.00	91.22	145.69	11,447.54	-2,515.41	1,716.43	3,045.23	0.00	0.00	0.00
14,400.00	91.22	145.69	11,445.41	-2,597.99	1,772.78	3,145.21	0.00	0.00	0.00
14,500.00	91.22	145.69	11,443.27	-2,680.57	1,829.13	3,245.18	0.00	0.00	0.00
14,600.00	91.22	145.69	11,441.14	-2,763.16	1,885.49	3,345.16	0.00	0.00	0.00
14,700.00	91.22	145.69	11,439.01	-2,845.74	1,941.84	3,445.14	0.00	0.00	0.00
14,800.00	91.22	145.69	11,436.88	-2,928.32	1,998.19	3,545.11	0.00	0.00	0.00
14,900.00	91.22	145.69	11,434.75	-3,010.91	2,054.54	3,645.09	0.00	0.00	0.00

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Received: October 31, 2012

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site Sec.9-T02S-R01W
Company:	Devon Energy	**TVD Reference:**	KB @ 5392.00usft (Original Well Elev)
Project:	Duchesne County, UT	**MD Reference:**	KB @ 5392.00usft (Original Well Elev)
Site:	Sec.9-T02S-R01W	**North Reference:**	Grid
Well:	Morris 3-9B1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	Rev 0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
15,000.00	91.22	145.69	11,432.61	-3,093.49	2,110.89	3,745.07	0.00	0.00	0.00
15,100.00	91.22	145.69	11,430.48	-3,176.07	2,167.25	3,845.05	0.00	0.00	0.00
15,200.00	91.22	145.69	11,428.35	-3,258.65	2,223.60	3,945.02	0.00	0.00	0.00
15,300.00	91.22	145.69	11,426.22	-3,341.24	2,279.95	4,045.00	0.00	0.00	0.00
15,400.00	91.22	145.69	11,424.09	-3,423.82	2,336.30	4,144.98	0.00	0.00	0.00
15,500.00	91.22	145.69	11,421.95	-3,506.40	2,392.65	4,244.96	0.00	0.00	0.00
15,600.00	91.22	145.69	11,419.82	-3,588.99	2,449.00	4,344.93	0.00	0.00	0.00
15,700.00	91.22	145.69	11,417.69	-3,671.57	2,505.36	4,444.91	0.00	0.00	0.00
15,800.00	91.22	145.69	11,415.56	-3,754.15	2,561.71	4,544.89	0.00	0.00	0.00
15,900.00	91.22	145.69	11,413.43	-3,836.73	2,618.06	4,644.86	0.00	0.00	0.00
16,000.00	91.22	145.69	11,411.30	-3,919.32	2,674.41	4,744.84	0.00	0.00	0.00
16,060.60	91.22	145.69	11,410.00	-3,969.36	2,708.56	4,805.43	0.00	0.00	0.00
PBHL/TD - Proposed TD - PBHL Morris 3-9B1									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL Morris 3-9B1 - plan hits target center - Point	0.00	359.04	11,410.00	-3,969.36	2,708.56	7,288,236.66	2,058,920.27	40° 19' 6.431 N	109° 59' 56.580 W

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
11,839.38	11,500.00	7" Csg	7.000	8.750

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
6,010.00	6,010.00	Upper Green River		0.00	
8,952.00	8,952.00	Lower Green River		0.00	
10,134.00	10,134.00	Wasatch		0.00	
16,060.60	11,410.00	Proposed TD		0.00	
11,839.38	11,500.00	Landing Pt		0.00	

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
10,927.17	10,927.17	0.00	0.00	KOP, Build 10.0°/100' DLS
11,839.38	11,500.00	-483.36	329.83	Start 4221.22' Hold
16,060.60	11,410.00	-3,969.36	2,708.56	PBHL/TD

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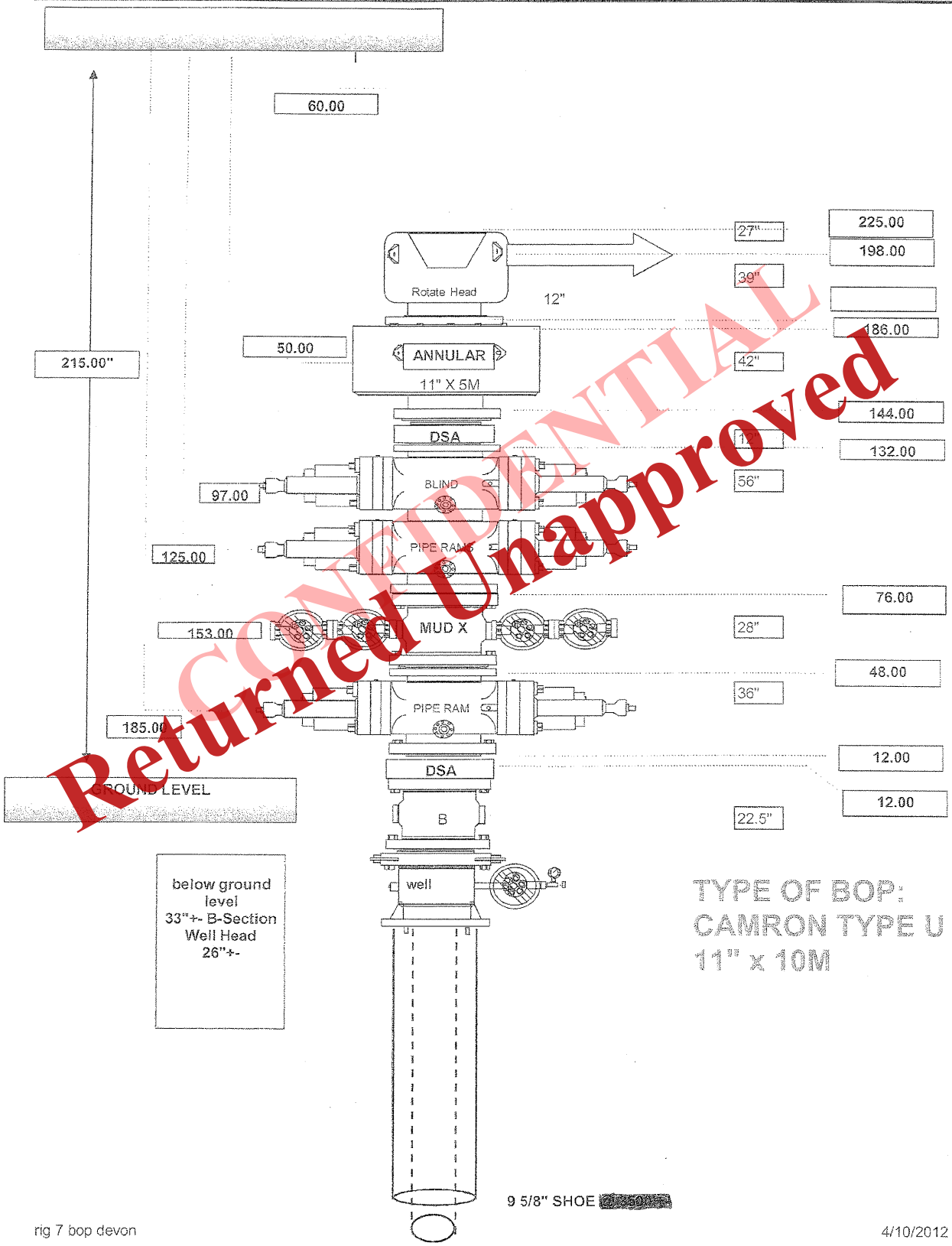
Received: October 31, 2012

DEVON ENERGY	DRILLING PHASE BOP Stack Diagram 8 3/4" ~~9 7/8~~" HOLE SECTION	DATE: 6/3/12 Rig:Frontier Drilling Rig # 7



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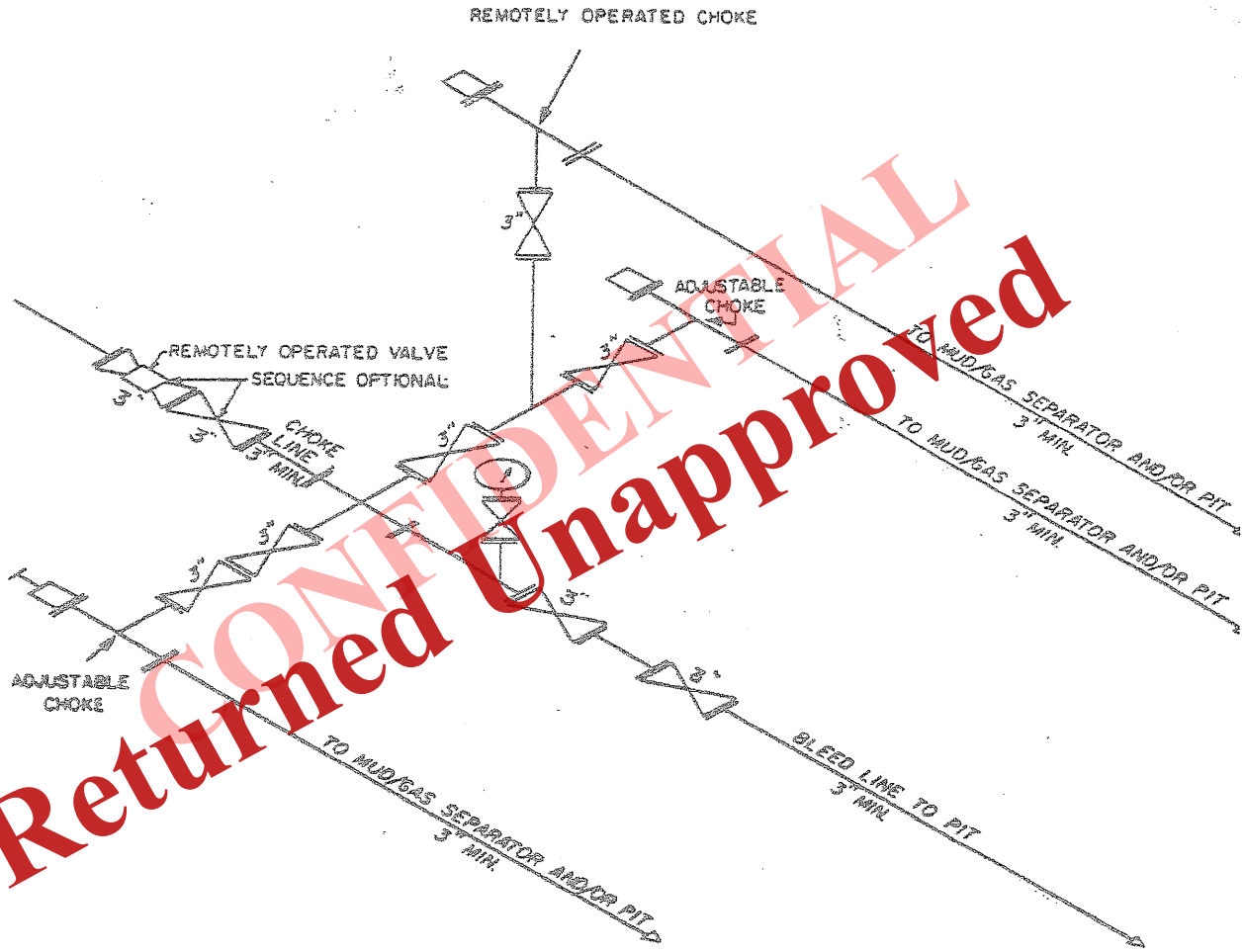
rig 7 bop devon

4/10/2012

Received: October 31, 2012



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① ② 10M AND 15M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, or 15M drawings, it would also be applicable to those situations.

[FR Doc. 88-28387 Filed 12-8-88; 8:45 am]

Received: October 31, 2012

AFFIDAVIT OF SURFACE DAMAGE
AND RIGHT-OF-WAY
SETTLEMENT AGREEMENT
FOR WELLSITE, ROAD AND PIPELINE
DEVON ENERGY PRODUCTION COMPANY, L.P. OPERATOR
MORRIS 3-9B1
Duchesne County, Utah

Ent 451129 Bk A660 Pg 410
Date: 16-OCT-2012 2:31:17PM
Fee: $14.00 Check
Filed By: CRY
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: ENTIRE LAND SERVICES

STATE OF UTAH:

COUNTY OF DUCHESNE:

WHEREAS, the undersigned, Janet Wooldridge, (affiant), whose mailing address is Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, OK 73102, does hereby state the following facts:

That Devon Energy Production Company, L.P. entered into A Surface Damage and Right-of-Way Settlement Agreement dated September 27th, 2012, for the drilling of the Morris 3-9B1 well on surface lands owned by Beth Morris and Leroy Morris, husband and wife as joint tenants, P.O. Box 1051, Roosevelt, UT 84066.

Lands covered by these Agreements include Section 9, Township 2 South, Range 1 West, USM, of Duchesne County, Utah.

NOW THEREFORE, the undersigned affiant, Janet Woolridge, of lawful age, states the above facts are true and correct to the best of her knowledge. Signed this 4th day of October, 2012.

Janet Wooldridge
Janet Wooldridge, CPL
Land Advisor
Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

STATE OF Oklahoma:

COUNTY OF Oklahoma:

On the 4th day of October, 2012, personally appeared before me Janet Wooldridge, who, being by me duly sworn, did state the she is a Land Advisor for Devon Energy Production Company, L.P. and that said instrument was signed on behalf of said corporation.

JO ANN KERRAN NOTARY # 07000976 EXP. 01/26/15 PUBLIC STATE OF OKLAHOMA

Jo Ann Kerran
Notary Public

My Commission Expires:
1/26/2015

CONFIDENTIAL
Returned Unapproved

Received: November 06, 2012

DEVON ENERGY PRODUCTION COMPANY, L.P.

LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For MORRIS #3-9B1)

LOCATED IN
SECTION 9, T2S, R1W, U.S.B.&M.,
DUCHESNE COUNTY, UTAH

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 9, T2S, R1W, U.S.B.&M. WHICH BEARS S26°14'55"E 1136.97' FROM THE NORTHWEST CORNER OF SAID SECTION 9. THENCE N00°02'32"W 165.27' TO A POINT IN THE NW 1/4 NW 1/4 OF SAID SECTION 9 WHICH BEARS S30°20'51"E 995.49' FROM THE NORTHWEST CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.114 ACRES MORE OR LESS.

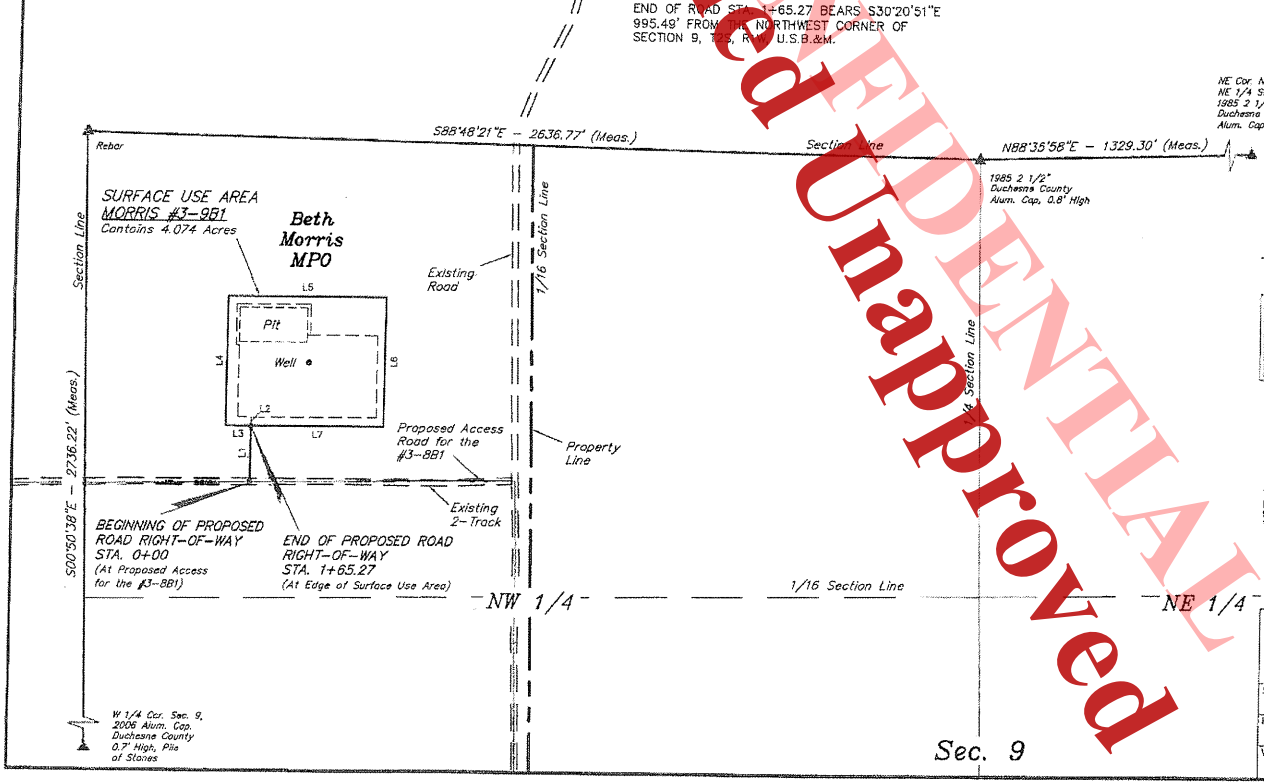
SURFACE USE AREA DESCRIPTION

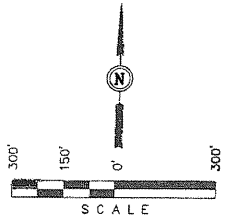
BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 9, T2S, R1W, U.S.B.&M. WHICH BEARS S30°20'51"E 995.49' FROM THE NORTHWEST CORNER OF SAID SECTION 9, THENCE N89°58'32"W 75.01'; THENCE N00°01'28"E 380.00'; THENCE S89°58'32"E 467.00'; THENCE S00°01'28"W 380.00'; THENCE N89°58'32"W 391.99' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.074 ACRES MORE OR LESS.

BEGINNING OF ROAD STA. 0+00 BEARS S26°14'55"E 1136.97' FROM THE NORTHWEST CORNER OF SECTION 9, T2S, R1W, U.S.B.&M.

END OF ROAD STA. 1+65.27 BEARS S30°20'51"E 995.49' FROM THE NORTHWEST CORNER OF SECTION 9, T2S, R1W, U.S.B.&M.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°02'32"E	165.27'
L2	N00°02'32"E	25.00'
L3	N89°58'32"W	75.01'
L4	N00°01'28"E	380.00'
L5	S89°58'32"E	467.00'
L6	S00°01'28"W	380.00'
L7	N89°58'32"W	391.99'





BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
BETH MORRIS MPO	165.27	0.114	10.02

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 10-01-12

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH – 200 EAST • (435) 789-1017
VERNAL, UTAH – 84078

SCALE 1" = 300'	DATE 09-07-12
PARTY C.R. T.E. Z.L.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE 52832

Ent 451129 Bk 0966 Pg 0411

Retired Unapproved
CONFIDENTIAL

Received: November 06, 2012

DEVON ENERGY PRODUCTION COMPANY, L.P.

PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For MORRIS #3-9B1)

LOCATED IN
SECTION 9, T2S, R1W, U.S.B.&M.,
DUCHESNE COUNTY, UTAH

PIPELINE RIGHT-OF-WAY DESCRIPTION

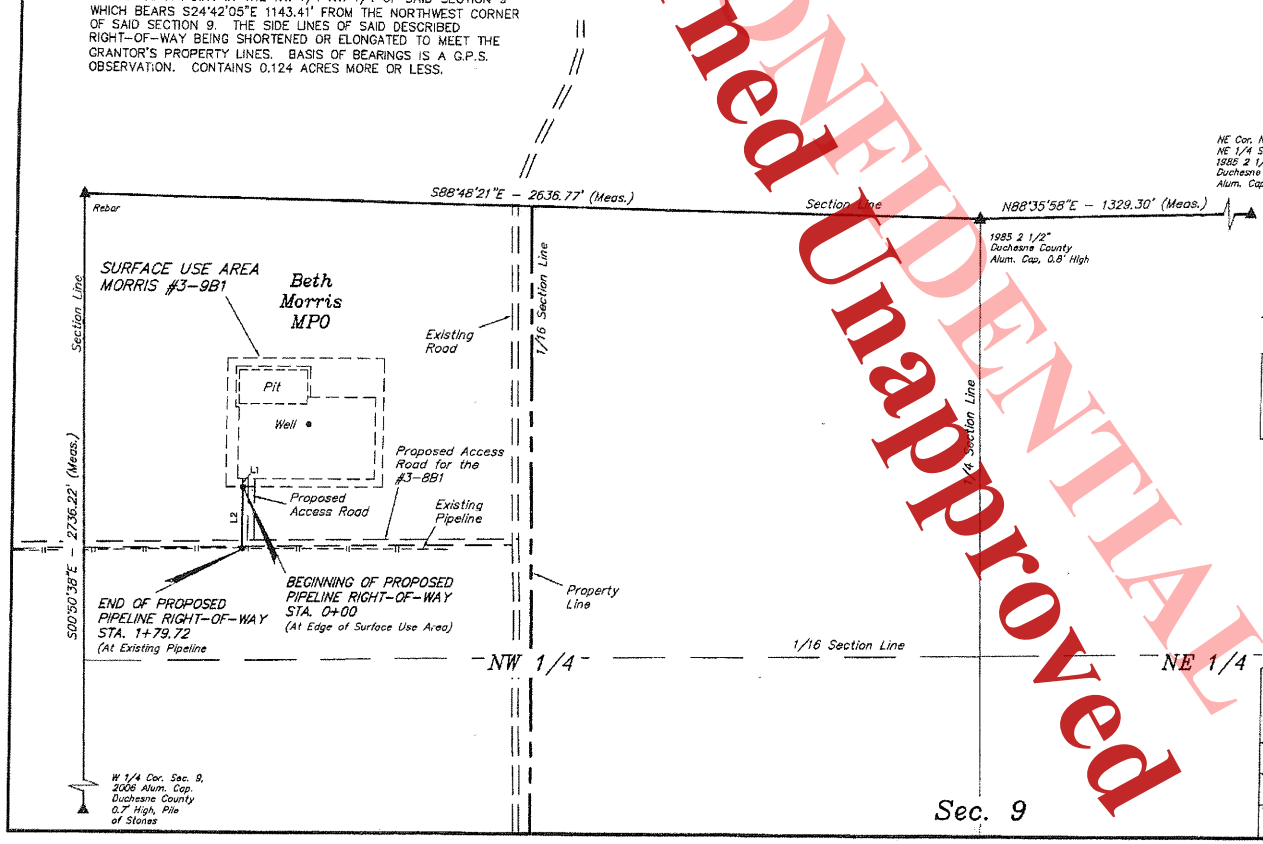
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

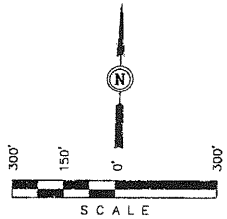
BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 9, T2S, R1W, U.S.B.&M. WHICH BEARS S29°05'17"E 983.06' FROM THE NORTHWEST CORNER OF SAID SECTION 9, THENCE S00°01'55"W 179.72' TO A POINT IN THE NW 1/4 NW 1/4 OF SAID SECTION 9 WHICH BEARS S24°42'05"E 1143.41' FROM THE NORTHWEST CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.124 ACRES MORE OR LESS.

BEGINNING OF PIPELINE STA. 0+00 BEARS S29°05'17"E 983.06' FROM THE NORTHWEST CORNER OF SECTION 9, T2S, R1W, U.S.B.&M.

END OF PIPELINE STA. 179.72 BEARS S24°42'05"E 1143.41' FROM THE NORTHWEST CORNER OF SECTION 9, T2S, R1W, U.S.B.&M.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S00°01'55"W	25.04'
L2	S00°01'55"W	179.72'





BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
BETH MORRIS MPO	179.72	0.124	10.88

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 10-01-12

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH – 200 EAST • (435) 789-1017
VERNAL, UTAH – 84078

SCALE 1" = 300'	DATE 09-07-12
PARTY C.R. T.E. Z.L.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE 52833

Ent 451129 Bk A0660 Pg 0412

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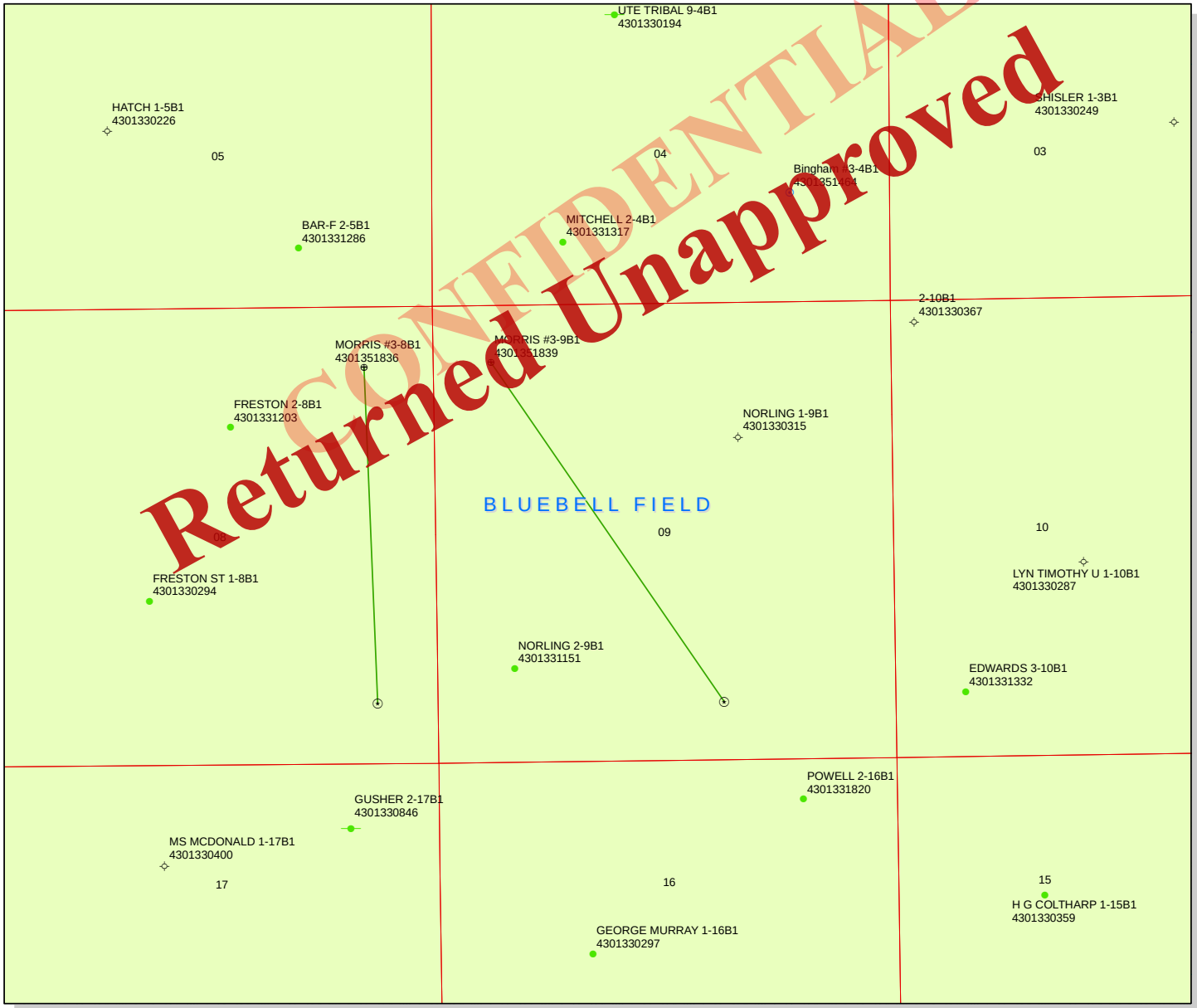
Retained Unapproved

Received: November 06, 2012



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API Number: 4301351839

Well Name: MORRIS #3-9B1

Township T02.0S Range R01.0W Section 09

Meridian: UBM

Operator: DEVON ENERGY PROD CO LP

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well
- Bottom Hole Location - OilGasDb

1,500 750 0 1,500 Feet

1:14,255

Received: November 08, 2012

Diana Mason <dianawhitney@utah.gov>

RE: Devon Energy- Quick Question

Carlson, Julie <Julie.Carlson@dvn.com> Tue, Sep 9, 2014 at 4:47 PM
To: Diana Mason <dianawhitney@utah.gov>

Hi Diana,

Thank you for getting in touch with me; please return the APD to me.

I appreciate your help. Please let me know if there is anything you need from me in order to terminate the APD.

Have a nice evening and thanks again,

Julie Carlson
Regulatory Compliance Professional
Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
405-228-8684 Direct
405-552-1597 Fax

-----Original Message-----
From: Diana Mason [mailto:dianawhitney@utah.gov]
Sent: Tuesday, September 09, 2014 5:45 PM
To: Carlson, Julie
Subject: Re: Devon Energy- Quick Question

Hi Julie,

I can Return this permit to you if you'd like.

Thanks,
Diana

On Tue, Sep 9, 2014 at 3:21 PM, Carlson, Julie <Julie.Carlson@dvn.com> wrote:
> Yes, the well name is Morris #3-9B1, API # 43-013-51839. My apologies,
> I'm so used to typing in "49" at the beginning of an API number, as I
> work our Wyoming properties as well.
>
>
>
> Any help is greatly appreciated.
>
>
>
> Thank you,
>
>
>
> Julie Carlson
> Regulatory Compliance Professional
>
> Devon Energy Corporation
> 333 West Sheridan Avenue
> Oklahoma City, OK 73102-5010

CONFIDENTIAL
Returned Unapproved

Received: September 09, 2014

> 405-228-8684 Direct
> 405-552-1597 Fax
>
>
>
> From: Rachel Medina [mailto:rachelmedina@utah.gov]
> Sent: Tuesday, September 09, 2014 4:17 PM
> To: Carlson, Julie; Diana Mason
> Subject: Re: Devon Energy- Quick Question
>
>
>
> Diana,
>
>
>
> Can you please help Julie. She needs what the Division would need to
> cancel the above permit.
>
>
>
> Julie,
>
>
>
> Will you please verify the API. Utah's API's start with 43 not 49.
>
>
>
> Thanks!
>
>
>
> On Tue, Sep 9, 2014 at 2:58 PM, Carlson, Julie <Julie.Carlson@dvn.com>
> wrote:
>
> Hi Rachel,
>
>
>
> I have one more quick question, Devon has an APD pending approval (API
> #49-013-51839), that was submitted 11/2/2012, and I want to see what
> we need to do in order to terminate the permit. Since it is not
> approved, I'm assuming I can't file a sundry requesting the APD be
> terminated? Thank you for your help with this matter.
>
>
>
> Have a nice day!
>
>
>
> Julie Carlson
> Regulatory Compliance Professional
>
> Devon Energy Corporation
> 333 West Sheridan Avenue
> Oklahoma City, OK 73102-5010
> 405-228-8684 Direct
> 405-552-1597 Fax
>

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Returned Unapproved

Received: September 09, 2014

>
>
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>
>
>
>
>
> --
> Rachel Medina
>
> Division of Oil, Gas & Mining
>
> Bonding Technician
>
> 801-538-5260

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Returned Unapproved

Received: September 09, 2014

GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 09, 2014

DEVON ENERGY PROD CO LP
333 W Sheridan Ave
Oklahoma City, OK 73102

Re: Application for Permit to Drill - DUCHESNE County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the MORRIS #3-9B1 well, API 43013518390000 that was submitted November 02, 2012 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure
cc: Bureau of Land Management, Vernal, Utah

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING