

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER LC FEE 4-28D-45
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT WILDCAT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY		7. OPERATOR PHONE 303 999-4044
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066		9. OPERATOR E-MAIL kao@bry.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Art Taylor		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-738-5640
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P O Box 123, Duchesne, UT 84021		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>	19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1769 FNL 1109 FEL	SENE	29	4.0 S	5.0 W	U
Top of Uppermost Producing Zone	929 FNL 419 FWL	NWNW	28	4.0 S	5.0 W	U
At Total Depth	870 FNL 510 FWL	NWNW	28	4.0 S	5.0 W	U

21. COUNTY DUCHEсне	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1109	23. NUMBER OF ACRES IN DRILLING UNIT 640
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20	26. PROPOSED DEPTH MD: 7507 TVD: 7111	
27. ELEVATION - GROUND LEVEL 6052	28. BOND NUMBER RLB0005651	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 1000	24.0	J-55 ST&C	9.5	Class G	640	1.15	15.8
PROD	7.875	5.5	0 - 7507	17.0	N-80 LT&C	9.5	Type V	180	3.82	11.0
							Class G	470	1.7	13.1

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kathy K. Fieldsted	TITLE Sr. Regulatory & Permitting Tech.	PHONE 435 722-1325
SIGNATURE	DATE 10/03/2012	EMAIL kkf@bry.com
API NUMBER ASSIGNED 43013517450000	APPROVAL  Permit Manager	

BERRY PETROLEUM COMPANY
 LC FEE 4-28D-45
 SE ¼ NE ¼, 1769' FNL 1109' FEL, Sec. 29, T4S, R5W, U.S.B. & M.
 BHL: NW ¼ NW ¼, 870' FNL, 510' FWL, Sec. 28 T4S R5W
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	887'	964'	913'
Green River Upper Marker	1,450'	1,556'	1,565'
Mahogany	2,142'	2,255'	2,374'
Tgr3	3,305'	3,426'	3,733'
*Douglas Creek	4,136'	4,261'	4,651'
Black Shale	4,895'	5,022'	5,428'
*Castle Peak	5,122'	5,255'	5,655'
*Uteland Butte	5,456'	5,590'	5,989'
*Wasatch	5,673'	5,811'	6,206'
CR-6 (base U Wasatch)	6,873'	7,011'	7,406'
TD	6,973'	7,111'	7,507'
Base of Moderate Saline Water	562'	548'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
 LC FEE 4-28D-45

Drilling Program
 Duchesne County, UT

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
 Upper and Lower Kelly cocks will be utilized.
 A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No Pressure Control
1000' – 7507'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	1000'	12.25"	8.625"	J-55	ST&C	24#
Production	7507'	7.875"	5.50"	L-80	LT&C	17#

<u>Surface</u>	<u>Type & Amount</u>
0' – 1000'	Approximately 640 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
<u>Production</u>	<u>Type & Amount</u>
0' – 3500'	Lead: +/- 180 SX Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx
3500' – 7507'	Tail: +/- 470 SX Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Berry Petroleum Company
LC FEE 4-28D-45

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' - 1000'	8.4 - 9.5	27	NC	DAP Mud
1000'-7507'	8.4 - 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD.
Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples
From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3513 psi* and maximum anticipated surface pressure equals approximately 1949**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

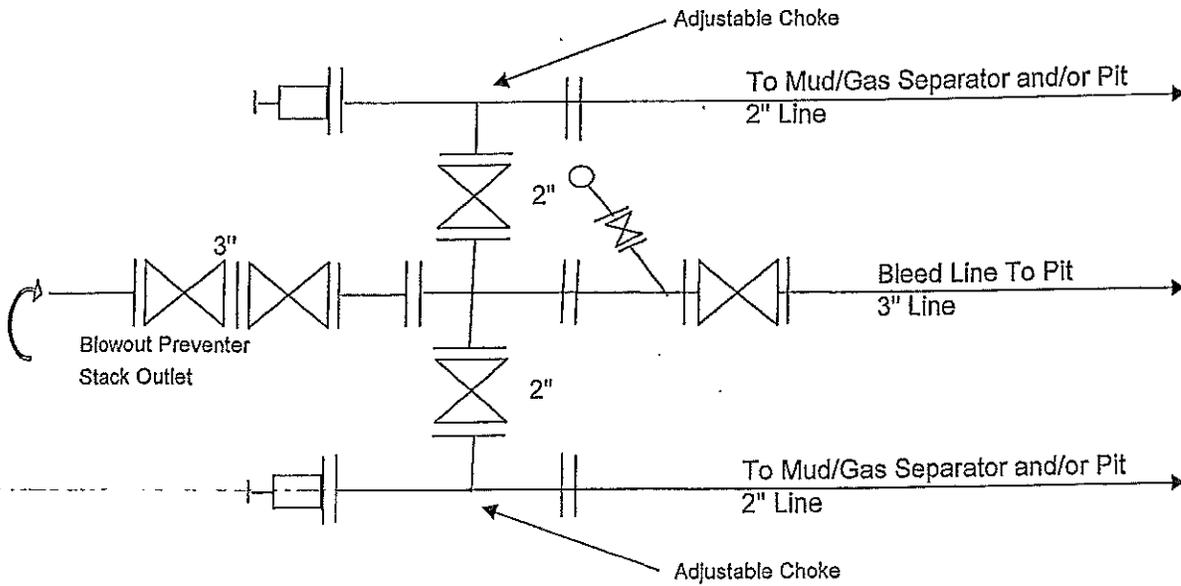
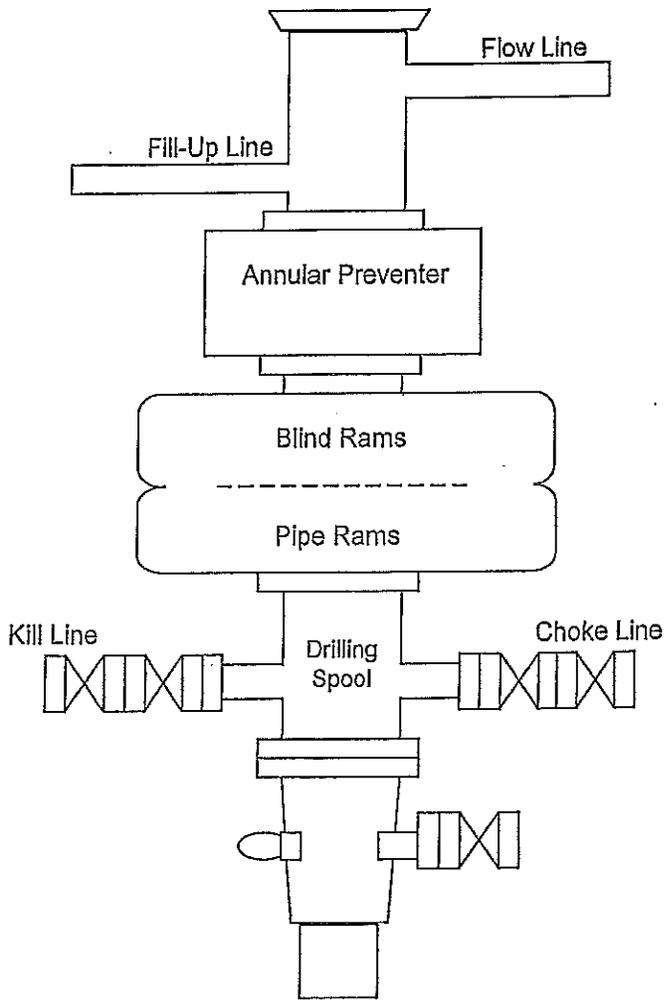
**Maximum surface pressure = A - (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

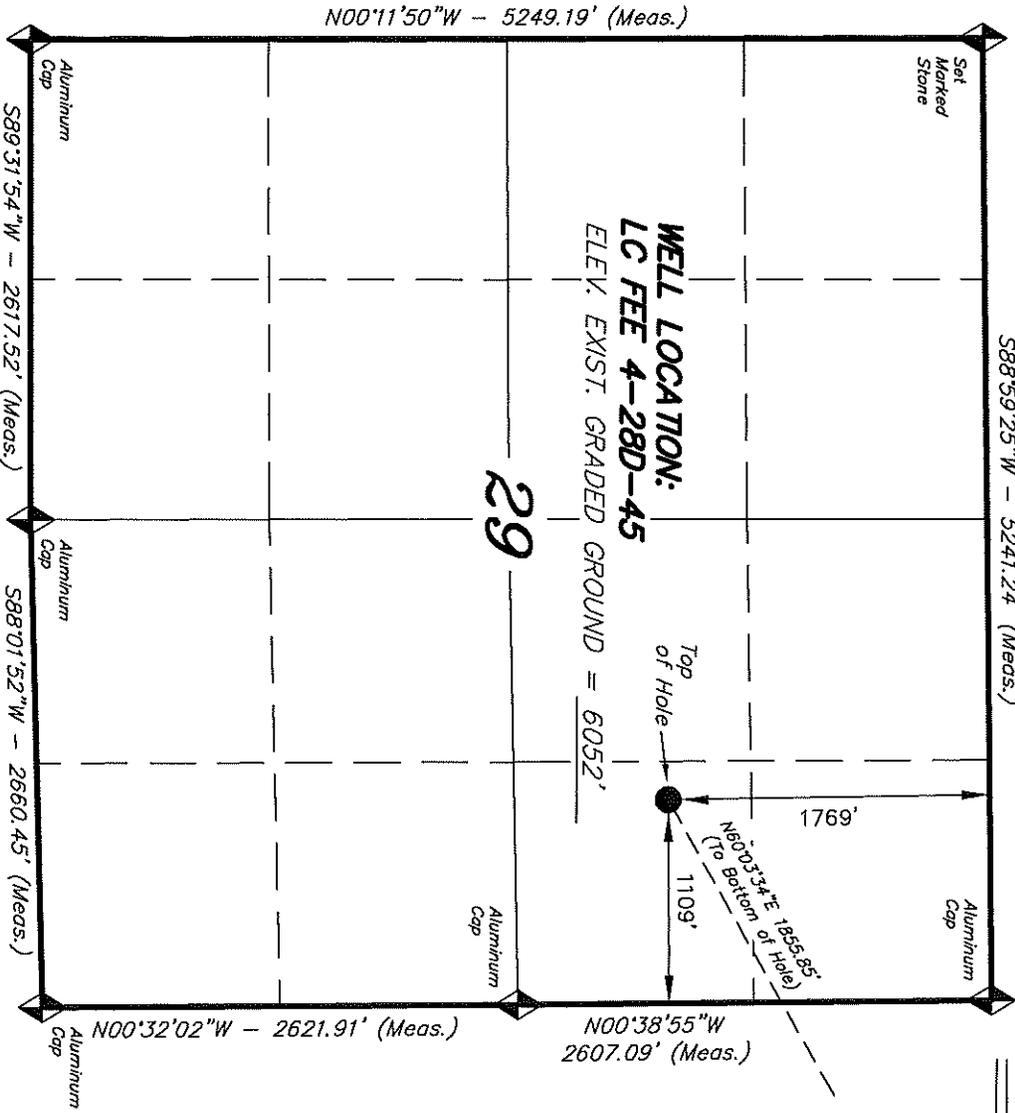
Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



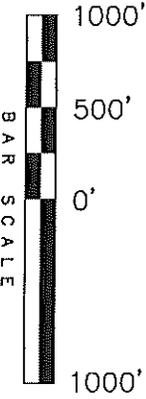
T4S, R5W, U.S.B.&M.

588°59'25"W - 5241.24' (Meas.)



BERRY PETROLEUM COMPANY

WELL LOCATION, LC FEE 4-28D-45, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 29, T4S, R5W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



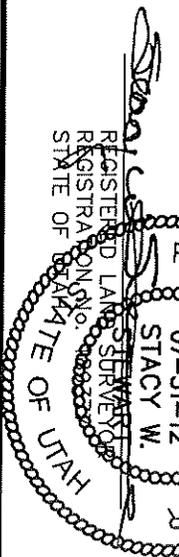
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are base on GN N.G.S. OPUS Correction. LOCATION:
 LAT. 39°58'55.06" LONG. 110°22'05.00"
 (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)	LATITUDE = 40°06'23.28" (40.106466)
	LONGITUDE = 110°28'06.71" (110.468530)
NAD 27 (SURFACE LOCATION)	LATITUDE = 40°06'23.43" (40.106508)
	LONGITUDE = 110°28'04.15" (110.467819)

THIS IS TO CERTIFY THAT THE ABOVE SET I WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

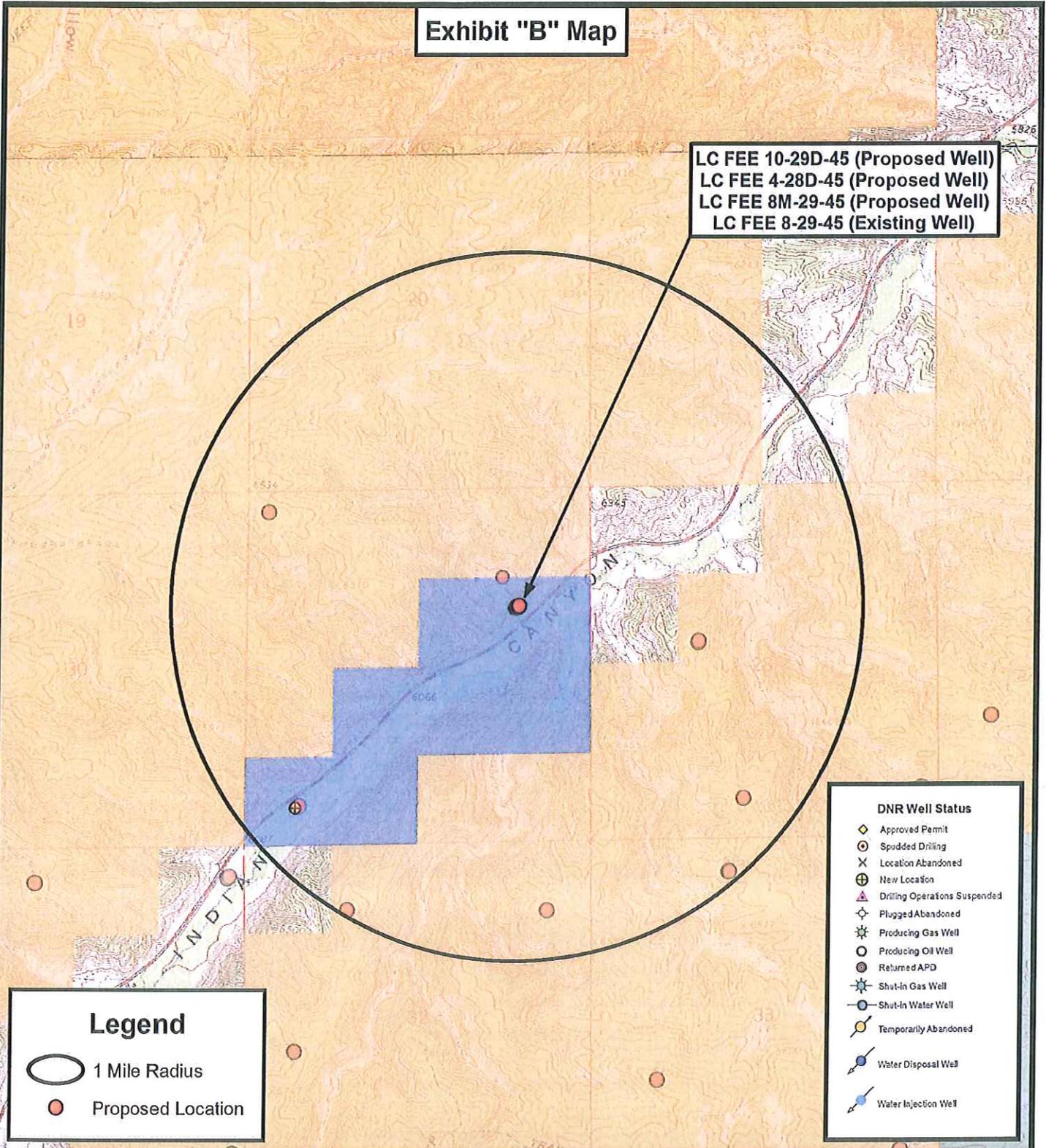
RECORDED
 07-31-12
 STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH



TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078	
(435) 781-2501	
DATE SURVEYED: 07-16-12	SURVEYED BY: K.G.S.
DATE DRAWN: 07-31-12	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'

Exhibit "B" Map

LC FEE 10-29D-45 (Proposed Well)
 LC FEE 4-28D-45 (Proposed Well)
 LC FEE 8M-29-45 (Proposed Well)
 LC FEE 8-29-45 (Existing Well)



Legend
 ○ 1 Mile Radius
 ● Proposed Location

DNR Well Status

- ◇ Approved Permit
- ⊙ Spudded Drilling
- × Location Abandoned
- ⊕ New Location
- ⚠ Drilling Operations Suspended
- ⊖ Plugged/Abandoned
- ⊛ Producing Gas Well
- Producing Oil Well
- ⊙ Returned APD
- ⚠ Shut-in Gas Well
- ⊖ Shut-in Water Well
- ⊖ Temporarily Abandoned
- ⚡ Water Disposal Well
- ⚡ Water Injection Well

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC FEE 10-29D-45 (Proposed Well)
 LC FEE 4-28D-45 (Proposed Well)
 LC FEE 8M-29-45 (Proposed Well)
 LC FEE 8-29-45 (Existing Well)
 SEC. 29, T4S, R5W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S. | REVISED: 08-06-12 A.P.C.
 DATE: 07-19-2011
 SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

Archer

Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.29-T4S-R5W

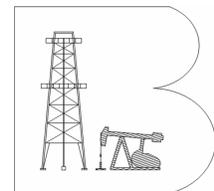
LC FEE 4-28D-45

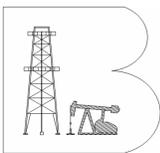
Wellbore #1

Plan: Design #1

Standard Planning Report

07 September, 2012





Project: Duchesne Co., UT (UT27C)
 Site: Sec.29-T4S-R5W
 Well: LC FEE 4-28D-45
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 6' 23.429 N
 Longitude: 110° 28' 4.148 W
 Ground Level: 6051.00
 WELL @ 6071.00usft (Original Well Elev)

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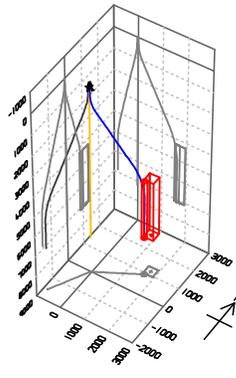
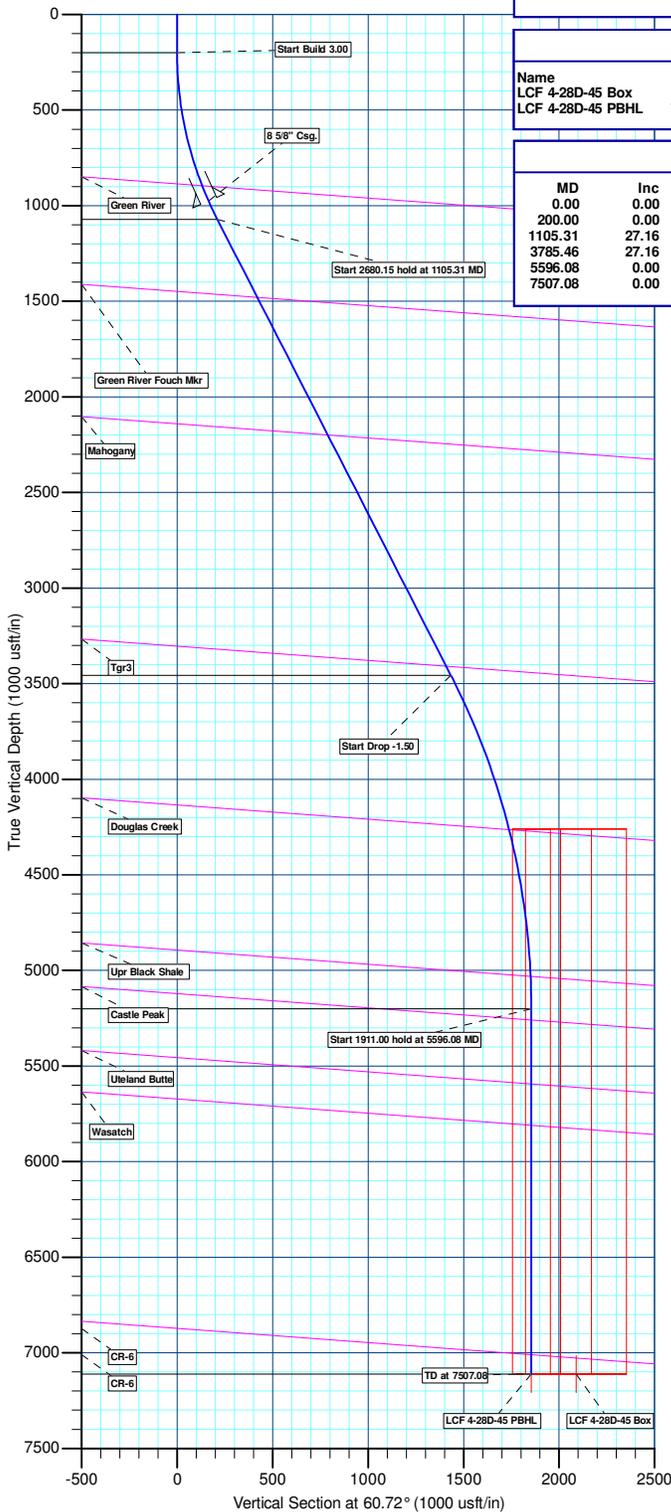
PROJECT DETAILS: Duchesne Co., UT (UT27C)	
Geodetic System:	US State Plane 1927 (Exact solution)
Datum:	NAD 1927 (NADCON CONUS)
Ellipsoid:	Clarke 1866
Zone:	Utah Central 4302
System Datum:	Mean Sea Level

REFERENCE INFORMATION	
Co-ordinate (N/E) Reference:	Well LC FEE 4-28D-45, True North
Vertical (TVD) Reference:	WELL @ 6071.00usft (Original Well Elev)
Section (VS) Reference:	Slot - (0.00N, 0.00E)
Measured Depth Reference:	WELL @ 6071.00usft (Original Well Elev)
Calculation Method:	Minimum Curvature

WELL DETAILS: LC FEE 4-28D-45						
+N/-S	+E/-W	Northing	Ground Level: Easting	6051.00	Latitude	Slot
0.00	0.00	647506.509	2288704.365		40° 6' 23.429 N	110° 28' 4.148 W

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
LCF 4-28D-45 Box	7111.00	1146.63	1752.07	648673.281	2290443.087	40° 6' 34.760 N	110° 27' 41.597 W	Polygon
LCF 4-28D-45 PBHL	7111.00	907.42	1618.06	648432.542	2290311.846	40° 6' 32.396 N	110° 27' 43.322 W	Circle (Radius: 100.00)

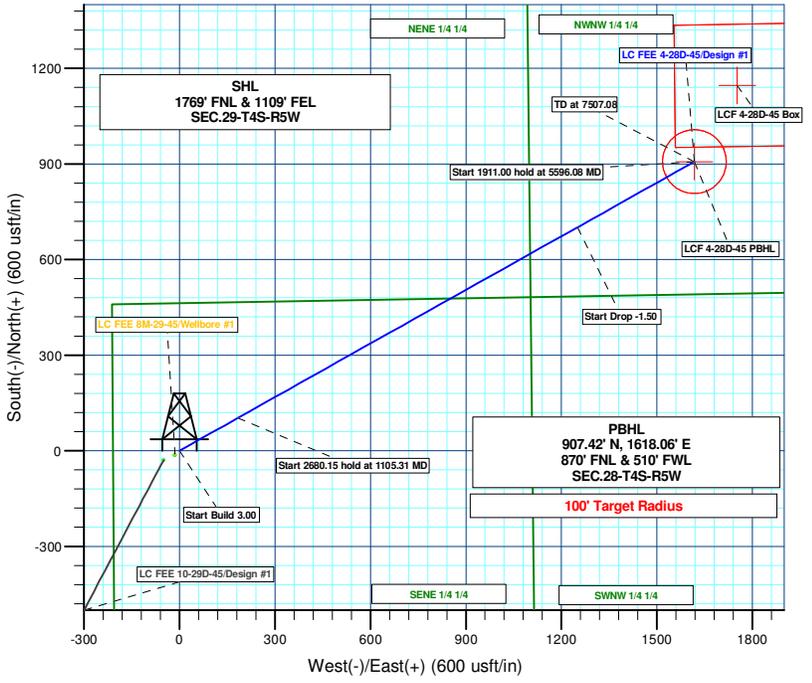
SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	Start 2680.15 hold at 1105.31 MD	
1105.31	27.16	60.72	1071.79	103.00	183.67	3.00	60.72	210.58	Start 1911.00 hold at 5596.08 MD	
3785.46	27.16	60.72	3456.43	701.42	1250.72	0.00	0.00	1433.98	Start Drop -1.50	
5596.08	0.00	0.00	5200.00	907.42	1618.06	1.50	180.00	1855.14	Start 1911.00 hold at 5596.08 MD	
7507.08	0.00	0.00	7111.00	907.42	1618.06	0.00	0.00	1855.14	TD at 7507.08	



FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
896.78	913.25	Green River
1481.26	1565.53	Green River Fouch Mkr
2200.69	2374.11	Mahogany
3409.78	3733.04	Tgr3
4265.23	4651.72	Douglas Creek
5032.59	5428.62	Upr Black Shale
5259.86	5655.94	Castle Peak
5593.86	5989.94	Uteland Butte
5810.86	6206.94	Wasatch
7010.86	7406.94	CR-6

Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52120.5snT
 Dip Angle: 65.74°
 Date: 09/07/2012
 Model: IGRF2010



Archer

Archer Planning Report



Database:	EDMDBBW	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site:	Sec.29-T4S-R5W	North Reference:	True
Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.29-T4S-R5W				
Site Position:		Northing:	647,506.522 usft	Latitude:	40° 6' 23.429 N
From:	Lat/Long	Easting:	2,288,704.365 usft	Longitude:	110° 28' 4.148 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.66 °

Well	LC FEE 4-28D-45					
Well Position	+N/-S	-0.01 usft	Northing:	647,506.509 usft	Latitude:	40° 6' 23.429 N
	+E/-W	0.00 usft	Easting:	2,288,704.365 usft	Longitude:	110° 28' 4.148 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,051.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	09/07/12	11.33	65.74	52,120

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	60.72

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,105.31	27.16	60.72	1,071.79	103.00	183.67	3.00	3.00	0.00	60.72	
3,785.46	27.16	60.72	3,456.43	701.42	1,250.72	0.00	0.00	0.00	0.00	
5,596.08	0.00	0.00	5,200.00	907.42	1,618.06	1.50	-1.50	0.00	180.00	
7,507.08	0.00	0.00	7,111.00	907.42	1,618.06	0.00	0.00	0.00	0.00	LCF 4-28D-45 PBHL

Archer

Archer Planning Report



Database:	EDMDBBW	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site:	Sec.29-T4S-R5W	North Reference:	True
Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 3.00										
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	3.00	60.72	299.95	1.28	2.28	2.62	3.00	3.00	3.00	0.00
400.00	6.00	60.72	399.63	5.12	9.13	10.46	3.00	3.00	3.00	0.00
500.00	9.00	60.72	498.77	11.50	20.51	23.51	3.00	3.00	3.00	0.00
600.00	12.00	60.72	597.08	20.41	36.40	41.74	3.00	3.00	3.00	0.00
700.00	15.00	60.72	694.31	31.83	56.76	65.08	3.00	3.00	3.00	0.00
800.00	18.00	60.72	790.18	45.72	81.53	93.48	3.00	3.00	3.00	0.00
900.00	21.00	60.72	884.43	62.05	110.64	126.85	3.00	3.00	3.00	0.00
Green River										
913.25	21.40	60.72	896.78	64.39	114.82	131.64	3.00	3.00	3.00	0.00
8 5/8" Csg.										
1,000.00	24.00	60.72	976.81	80.76	144.02	165.12	3.00	3.00	3.00	0.00
Start 2680.15 hold at 1105.31 MD										
1,105.31	27.16	60.72	1,071.79	103.00	183.67	210.58	3.00	3.00	3.00	0.00
1,200.00	27.16	60.72	1,156.04	124.14	221.37	253.80	0.00	0.00	0.00	0.00
1,300.00	27.16	60.72	1,245.01	146.47	261.18	299.45	0.00	0.00	0.00	0.00
1,400.00	27.16	60.72	1,333.98	168.80	300.99	345.10	0.00	0.00	0.00	0.00
1,500.00	27.16	60.72	1,422.96	191.13	340.81	390.74	0.00	0.00	0.00	0.00
Green River Fouch Mkr										
1,565.53	27.16	60.72	1,481.26	205.76	366.90	420.65	0.00	0.00	0.00	0.00
1,600.00	27.16	60.72	1,511.93	213.46	380.62	436.39	0.00	0.00	0.00	0.00
1,700.00	27.16	60.72	1,600.91	235.78	420.43	482.04	0.00	0.00	0.00	0.00
1,800.00	27.16	60.72	1,689.88	258.11	460.25	527.68	0.00	0.00	0.00	0.00
1,900.00	27.16	60.72	1,778.85	280.44	500.06	573.33	0.00	0.00	0.00	0.00
2,000.00	27.16	60.72	1,867.83	302.77	539.87	618.97	0.00	0.00	0.00	0.00
2,100.00	27.16	60.72	1,956.80	325.09	579.69	664.62	0.00	0.00	0.00	0.00
2,200.00	27.16	60.72	2,045.78	347.42	619.50	710.27	0.00	0.00	0.00	0.00
2,300.00	27.16	60.72	2,134.75	369.75	659.31	755.91	0.00	0.00	0.00	0.00
Mahogany										
2,374.11	27.16	60.72	2,200.69	386.29	688.82	789.74	0.00	0.00	0.00	0.00
2,400.00	27.16	60.72	2,223.72	392.08	699.13	801.56	0.00	0.00	0.00	0.00
2,500.00	27.16	60.72	2,312.70	414.40	738.94	847.21	0.00	0.00	0.00	0.00
2,600.00	27.16	60.72	2,401.67	436.73	778.75	892.85	0.00	0.00	0.00	0.00
2,700.00	27.16	60.72	2,490.65	459.06	818.57	938.50	0.00	0.00	0.00	0.00
2,800.00	27.16	60.72	2,579.62	481.39	858.38	984.15	0.00	0.00	0.00	0.00
2,900.00	27.16	60.72	2,668.60	503.71	898.19	1,029.79	0.00	0.00	0.00	0.00
3,000.00	27.16	60.72	2,757.57	526.04	938.01	1,075.44	0.00	0.00	0.00	0.00
3,100.00	27.16	60.72	2,846.54	548.37	977.82	1,121.09	0.00	0.00	0.00	0.00
3,200.00	27.16	60.72	2,935.52	570.70	1,017.63	1,166.73	0.00	0.00	0.00	0.00
3,300.00	27.16	60.72	3,024.49	593.02	1,057.44	1,212.38	0.00	0.00	0.00	0.00
3,400.00	27.16	60.72	3,113.47	615.35	1,097.26	1,258.03	0.00	0.00	0.00	0.00
3,500.00	27.16	60.72	3,202.44	637.68	1,137.07	1,303.67	0.00	0.00	0.00	0.00
3,600.00	27.16	60.72	3,291.41	660.01	1,176.88	1,349.32	0.00	0.00	0.00	0.00
3,700.00	27.16	60.72	3,380.39	682.33	1,216.70	1,394.97	0.00	0.00	0.00	0.00
Tgr3										
3,733.04	27.16	60.72	3,409.78	689.71	1,229.85	1,410.05	0.00	0.00	0.00	0.00
Start Drop -1.50										
3,785.46	27.16	60.72	3,456.43	701.42	1,250.72	1,433.98	0.00	0.00	0.00	0.00
3,800.00	26.94	60.72	3,469.37	704.65	1,256.49	1,440.59	1.50	-1.50	0.00	0.00
3,900.00	25.44	60.72	3,559.10	726.24	1,294.98	1,484.72	1.50	-1.50	0.00	0.00

Archer

Archer Planning Report



Database:	EDMDBBW	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site:	Sec.29-T4S-R5W	North Reference:	True
Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,000.00	23.94	60.72	3,649.96	746.67	1,331.42	1,526.50	1.50	-1.50	0.00	
4,100.00	22.44	60.72	3,741.88	765.93	1,365.76	1,565.88	1.50	-1.50	0.00	
4,200.00	20.94	60.72	3,834.79	784.01	1,398.00	1,602.83	1.50	-1.50	0.00	
4,300.00	19.44	60.72	3,928.64	800.89	1,428.10	1,637.35	1.50	-1.50	0.00	
4,400.00	17.94	60.72	4,023.37	816.57	1,456.06	1,669.40	1.50	-1.50	0.00	
4,500.00	16.44	60.72	4,118.90	831.02	1,481.83	1,698.95	1.50	-1.50	0.00	
4,600.00	14.94	60.72	4,215.17	844.25	1,505.42	1,726.00	1.50	-1.50	0.00	
Douglas Creek										
4,651.72	14.17	60.72	4,265.23	850.61	1,516.76	1,738.99	1.50	-1.50	0.00	
4,700.00	13.44	60.72	4,312.11	856.24	1,526.80	1,750.51	1.50	-1.50	0.00	
4,800.00	11.94	60.72	4,409.67	866.99	1,545.97	1,772.48	1.50	-1.50	0.00	
4,900.00	10.44	60.72	4,507.76	876.48	1,562.89	1,791.89	1.50	-1.50	0.00	
5,000.00	8.94	60.72	4,606.33	884.72	1,577.58	1,808.72	1.50	-1.50	0.00	
5,100.00	7.44	60.72	4,705.31	891.69	1,590.00	1,822.97	1.50	-1.50	0.00	
5,200.00	5.94	60.72	4,804.63	897.39	1,600.17	1,834.62	1.50	-1.50	0.00	
5,300.00	4.44	60.72	4,904.21	901.81	1,608.06	1,843.67	1.50	-1.50	0.00	
5,400.00	2.94	60.72	5,004.00	904.96	1,613.67	1,850.11	1.50	-1.50	0.00	
Upr Black Shale										
5,428.62	2.51	60.72	5,032.59	905.63	1,614.86	1,851.47	1.50	-1.50	0.00	
5,500.00	1.44	60.72	5,103.93	906.83	1,617.01	1,853.93	1.50	-1.50	0.00	
Start 1911.00 hold at 5596.08 MD										
5,596.08	0.00	0.00	5,200.00	907.42	1,618.06	1,855.14	1.50	-1.50	0.00	
5,600.00	0.00	0.00	5,203.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
Castle Peak										
5,655.94	0.00	0.00	5,259.86	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,303.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,403.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,503.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
Uteland Butte										
5,989.94	0.00	0.00	5,593.86	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,603.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,100.00	0.00	0.00	5,703.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,200.00	0.00	0.00	5,803.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
Wasatch										
6,206.94	0.00	0.00	5,810.86	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,300.00	0.00	0.00	5,903.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,003.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,103.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,203.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,303.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,403.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,503.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,603.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
7,100.00	0.00	0.00	6,703.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
7,200.00	0.00	0.00	6,803.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
7,300.00	0.00	0.00	6,903.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,003.92	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
CR-6										
7,406.94	0.00	0.00	7,010.86	907.42	1,618.06	1,855.14	0.00	0.00	0.00	
TD at 7507.08										
7,507.08	0.00	0.00	7,111.00	907.42	1,618.06	1,855.14	0.00	0.00	0.00	

Archer

Archer Planning Report



Database:	EDMDBBW	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site:	Sec.29-T4S-R5W	North Reference:	True
Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
LCF 4-28D-45 Box	0.00	0.00	7,111.00	1,146.63	1,752.07	648,673.281	2,290,443.087	40° 6' 34.760 N	110° 27' 41.597 W
- plan misses target center by 274.19usft at 7507.08usft MD (7111.00 TVD, 907.42 N, 1618.06 E)									
- Polygon									
Point 1			7,111.00	189.09	-198.09	648,860.07	2,290,242.83		
Point 2			7,111.00	195.26	193.97	648,870.77	2,290,634.79		
Point 3			7,111.00	-189.38	198.40	648,486.20	2,290,643.66		
Point 4			7,111.00	-195.03	-193.74	648,476.03	2,290,251.61		
Point 5			7,111.00	189.09	-198.09	648,860.07	2,290,242.83		
LCF 4-28D-45 PBHL	0.00	0.00	7,111.00	907.42	1,618.06	648,432.542	2,290,311.846	40° 6' 32.396 N	110° 27' 43.322 W
- plan hits target center									
- Circle (radius 100.00)									

Casing Points					
Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter	
(usft)	(usft)		(")	(")	
1,000.00	976.81	8 5/8" Csg.	8-5/8	11	

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(usft)	(usft)			(°)	(°)	
913.25	887.00	Green River		4.25	60.72	
1,565.53	1,450.00	Green River Fouch Mkr		4.25	60.72	
2,374.11	2,142.00	Mahogany		4.25	60.72	
3,733.04	3,305.00	Tgr3		4.25	60.72	
4,651.72	4,136.00	Douglas Creek		4.25	60.72	
5,428.62	4,895.00	Upr Black Shale		4.25	60.72	
5,655.94	5,122.00	Castle Peak		4.25	60.72	
5,989.94	5,456.00	Uteland Butte		4.25	60.72	
6,206.94	5,673.00	Wasatch		4.25	60.72	
7,406.94	6,873.00	CR-6		4.25	60.72	

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates		Comment	
(usft)	(usft)	+N/-S	+E/-W		
		(usft)	(usft)		
200.00	200.00	0.00	0.00	Start Build 3.00	
1,105.31	1,071.79	103.00	183.67	Start 2680.15 hold at 1105.31 MD	
3,785.46	3,456.43	701.42	1,250.72	Start Drop -1.50	
5,596.08	5,200.00	907.42	1,618.06	Start 1911.00 hold at 5596.08 MD	
7,507.08	7,111.00	907.42	1,618.06	TD at 7507.08	

Archer

Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.29-T4S-R5W

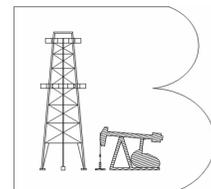
LC FEE 4-28D-45

Wellbore #1

Design #1

Anticollision Report

07 September, 2012





Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Reference Site:	Sec.29-T4S-R5W	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date	09/07/12		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	7,507.08	Design #1 (Wellbore #1)	MWD	MWD - Standard

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.29-T4S-R5W						
LC FEE 10-29D-45 - Wellbore #1 - Design #1	0.00	1.00	56.84			
LC FEE 10-29D-45 - Wellbore #1 - Design #1	100.00	100.00	56.85	56.67	316.151	ES
LC FEE 10-29D-45 - Wellbore #1 - Design #1	500.00	484.60	110.26	108.09	51.005	SF
LC FEE 8M-29-45 - Wellbore #1 - Wellbore #1	200.00	200.00	19.68	19.14	36.519	CC, ES
LC FEE 8M-29-45 - Wellbore #1 - Wellbore #1	400.00	399.63	29.89	28.68	24.592	SF

Offset Design													Sec.29-T4S-R5W - LC FEE 10-29D-45 - Wellbore #1 - Design #1	Offset Site Error:	0.00 usft
Survey Program:													0-MWD	Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
0.00	0.00	1.00	1.00	0.00	0.00	-119.99	-28.41	-49.23	56.84						
100.00	100.00	100.00	100.00	0.09	0.09	-119.99	-28.41	-49.23	56.85	56.67	0.18	316.151	ES		
200.00	200.00	198.86	198.83	0.31	0.30	-121.10	-30.29	-50.23	58.70	58.08	0.62	95.320			
300.00	299.95	296.15	295.91	0.54	0.53	175.47	-35.82	-53.16	66.90	65.79	1.11	60.214			
400.00	399.63	391.76	390.97	0.79	0.79	172.49	-44.79	-57.92	84.14	82.51	1.63	51.498			
500.00	498.77	484.60	482.80	1.07	1.11	170.06	-56.85	-64.32	110.26	108.09	2.16	51.005	SF		
600.00	597.08	573.75	570.39	1.42	1.46	168.29	-71.51	-72.11	144.88	142.19	2.69	53.817			
700.00	694.31	658.41	652.90	1.86	1.84	167.01	-88.20	-80.97	187.55	184.33	3.22	58.170			
800.00	790.18	737.94	729.74	2.40	2.25	166.02	-106.33	-90.59	237.74	233.98	3.76	63.269			
900.00	884.43	811.90	800.51	3.03	2.66	165.19	-125.29	-100.66	294.88	290.59	4.29	68.696			
1,000.00	976.81	880.00	865.03	3.76	3.09	164.44	-144.52	-110.86	358.38	353.55	4.83	74.171			
1,105.31	1,071.79	945.20	926.17	4.65	3.52	163.64	-164.52	-121.48	431.48	426.07	5.41	79.737			
1,200.00	1,156.04	1,006.36	983.05	5.51	3.95	163.70	-184.37	-132.02	500.33	494.37	5.96	83.901			
1,300.00	1,245.01	1,074.89	1,046.74	6.43	4.44	163.75	-206.71	-143.88	573.16	566.62	6.54	87.632			
1,400.00	1,333.98	1,143.42	1,110.44	7.35	4.93	163.79	-229.05	-155.73	645.99	638.85	7.14	90.498			
1,500.00	1,422.96	1,211.95	1,174.13	8.28	5.43	163.82	-251.38	-167.59	718.82	711.08	7.74	92.903			
1,600.00	1,511.93	1,280.48	1,237.82	9.22	5.92	163.84	-273.72	-179.45	791.64	783.30	8.35	94.852			
1,700.00	1,600.91	1,349.01	1,301.51	10.15	6.42	163.86	-296.05	-191.30	864.47	855.51	8.96	96.483			
1,800.00	1,689.88	1,417.53	1,365.20	11.09	6.92	163.88	-318.39	-203.16	937.30	927.72	9.58	97.862			
1,900.00	1,778.85	1,486.06	1,428.90	12.03	7.42	163.90	-340.73	-215.02	1,010.13	999.92	10.20	99.020			
2,000.00	1,867.83	1,554.59	1,492.59	12.97	7.92	163.91	-363.06	-226.87	1,082.95	1,072.12	10.83	100.006			
2,100.00	1,956.80	1,623.12	1,556.28	13.91	8.42	163.92	-385.40	-238.73	1,155.78	1,144.32	11.46	100.862			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Reference Site:	Sec.29-T4S-R5W	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
2,200.00	2,045.78	1,691.65	1,619.97	14.85	8.92	163.93	-407.74	-250.59	1,228.61	1,216.52	12.09	101.606		
2,300.00	2,134.75	1,760.18	1,683.66	15.79	9.42	163.94	-430.07	-262.44	1,301.44	1,288.71	12.73	102.250		
2,400.00	2,223.72	1,828.70	1,747.35	16.73	9.93	163.95	-452.41	-274.30	1,374.26	1,360.90	13.37	102.821		
2,500.00	2,312.70	1,897.23	1,811.05	17.68	10.43	163.95	-474.75	-286.16	1,447.09	1,433.09	14.00	103.328		
2,600.00	2,401.67	1,965.76	1,874.74	18.62	10.93	163.96	-497.08	-298.01	1,519.92	1,505.27	14.65	103.774		
2,700.00	2,490.65	2,034.29	1,938.43	19.56	11.43	163.97	-519.42	-309.87	1,592.75	1,577.46	15.29	104.175		
2,800.00	2,579.62	2,102.82	2,002.12	20.51	11.94	163.97	-541.75	-321.73	1,665.57	1,649.64	15.93	104.536		
2,900.00	2,668.60	2,171.35	2,065.81	21.45	12.44	163.98	-564.09	-333.59	1,738.40	1,721.82	16.58	104.858		
3,000.00	2,757.57	2,239.87	2,129.50	22.39	12.94	163.98	-586.43	-345.44	1,811.23	1,794.00	17.22	105.151		
3,100.00	2,846.54	2,308.40	2,193.20	23.34	13.45	163.99	-608.76	-357.30	1,884.06	1,866.18	17.87	105.418		
3,200.00	2,935.52	2,376.93	2,256.89	24.28	13.95	163.99	-631.10	-369.16	1,956.88	1,938.36	18.52	105.659		
3,300.00	3,024.49	2,445.46	2,320.58	25.23	14.45	163.99	-653.44	-381.01	2,029.71	2,010.54	19.17	105.880		
3,400.00	3,113.47	2,513.99	2,384.27	26.17	14.96	164.00	-675.77	-392.87	2,102.54	2,082.72	19.82	106.083		
3,500.00	3,202.44	2,582.52	2,447.96	27.12	15.46	164.00	-698.11	-404.73	2,175.37	2,154.90	20.47	106.269		
3,600.00	3,291.41	2,651.04	2,511.65	28.06	15.96	164.00	-720.45	-416.58	2,248.19	2,227.07	21.12	106.439		
3,700.00	3,380.39	2,719.57	2,575.35	29.01	16.47	164.00	-742.78	-428.44	2,321.02	2,299.25	21.77	106.597		
3,785.46	3,456.43	2,778.14	2,629.78	29.81	16.90	164.01	-761.87	-438.57	2,383.26	2,360.93	22.33	106.722		
3,800.00	3,469.37	2,788.12	2,639.06	29.94	16.97	164.07	-765.12	-440.30	2,393.83	2,371.39	22.44	106.684		
3,900.00	3,559.10	2,857.82	2,703.84	30.69	17.48	164.48	-787.84	-452.36	2,465.53	2,442.39	23.15	106.524		
4,000.00	3,649.96	2,929.30	2,770.27	31.40	18.01	164.83	-811.14	-464.73	2,535.45	2,511.60	23.85	106.309		
4,100.00	3,741.88	3,002.51	2,838.31	32.07	18.55	165.14	-835.00	-477.39	2,603.55	2,579.00	24.55	106.051		
4,200.00	3,834.79	3,077.39	2,907.91	32.70	19.10	165.40	-859.41	-490.35	2,669.77	2,644.53	25.24	105.763		
4,300.00	3,928.64	3,153.91	2,979.03	33.30	19.66	165.63	-884.35	-503.59	2,734.07	2,708.15	25.93	105.453		
4,400.00	4,023.37	3,232.00	3,051.61	33.85	20.24	165.83	-909.81	-517.10	2,796.42	2,769.82	26.60	105.129		
4,500.00	4,118.90	3,311.62	3,125.61	34.37	20.82	166.00	-935.76	-530.88	2,856.77	2,829.51	27.26	104.797		
4,600.00	4,215.17	3,392.70	3,200.97	34.84	21.42	166.13	-962.18	-544.91	2,915.08	2,887.18	27.91	104.461		
4,700.00	4,312.11	3,475.20	3,277.64	35.27	22.02	166.24	-989.07	-559.18	2,971.32	2,942.78	28.54	104.125		
4,800.00	4,409.67	3,559.05	3,355.57	35.66	22.64	166.33	-1,016.40	-573.69	3,025.45	2,996.30	29.15	103.792		
4,900.00	4,507.76	3,644.20	3,434.71	36.01	23.27	166.40	-1,044.16	-588.42	3,077.43	3,047.69	29.74	103.465		
5,000.00	4,606.33	3,730.59	3,515.00	36.31	23.90	166.44	-1,072.32	-603.37	3,127.25	3,096.93	30.32	103.147		
5,100.00	4,705.31	3,818.16	3,596.39	36.58	24.55	166.47	-1,100.86	-618.52	3,174.86	3,143.99	30.87	102.837		
5,200.00	4,804.63	3,906.85	3,678.82	36.81	25.20	166.48	-1,129.77	-633.87	3,220.24	3,188.83	31.40	102.540		
5,300.00	4,904.21	3,996.60	3,762.24	37.00	25.86	166.46	-1,159.02	-649.39	3,263.36	3,231.44	31.91	102.254		
5,400.00	5,004.00	4,087.35	3,846.58	37.15	26.53	166.43	-1,188.60	-665.10	3,304.20	3,271.80	32.40	101.982		
5,500.00	5,103.93	4,179.03	3,931.80	37.26	27.20	166.39	-1,218.48	-680.96	3,342.73	3,309.87	32.86	101.723		
5,596.08	5,200.00	4,267.95	4,014.44	37.34	27.86	-132.96	-1,247.47	-696.34	3,377.56	3,344.28	33.28	101.486		
5,600.00	5,203.92	4,271.59	4,017.82	37.34	27.88	-132.96	-1,248.65	-696.97	3,378.94	3,345.64	33.30	101.469		
5,700.00	5,303.92	4,364.53	4,104.21	37.40	28.57	-133.16	-1,278.95	-713.05	3,414.09	3,380.30	33.79	101.039		
5,800.00	5,403.92	4,458.41	4,191.46	37.47	29.26	-133.36	-1,309.55	-729.30	3,449.28	3,414.99	34.28	100.612		
5,900.00	5,503.92	4,552.30	4,278.71	37.53	29.95	-133.56	-1,340.45	-745.24	3,487.67	3,449.99	34.76	100.186		
6,000.00	5,603.92	4,646.19	4,365.96	37.60	30.64	-133.76	-1,371.45	-760.84	3,525.26	3,485.00	35.24	99.760		
6,100.00	5,703.92	4,740.08	4,453.61	37.67	31.33	-133.96	-1,402.45	-776.08	3,561.04	3,519.00	35.71	99.334		
6,200.00	5,803.92	4,833.97	4,541.26	37.74	32.02	-134.16	-1,433.45	-790.87	3,595.01	3,551.00	36.17	98.908		
6,300.00	5,903.92	4,927.86	4,628.91	37.81	32.71	-134.36	-1,464.45	-805.21	3,628.07	3,581.00	36.62	98.482		
6,400.00	6,003.92	5,021.75	4,716.56	37.88	33.40	-134.56	-1,495.45	-819.10	3,660.01	3,609.00	37.06	98.056		
6,500.00	6,103.92	5,115.64	4,804.31	37.96	34.08	-134.76	-1,526.45	-832.54	3,690.84	3,635.00	37.49	97.630		
6,600.00	6,203.92	5,209.53	4,892.06	38.03	34.77	-134.96	-1,557.45	-845.53	3,720.56	3,659.00	37.91	97.204		
6,700.00	6,303.92	5,303.42	4,979.81	38.11	35.46	-135.16	-1,588.45	-858.07	3,749.17	3,681.00	38.32	96.778		
6,800.00	6,403.92	5,397.31	5,067.56	38.18	36.15	-135.36	-1,619.45	-870.16	3,776.57	3,701.00	38.72	96.352		
6,900.00	6,503.92	5,491.20	5,155.31	38.26	36.84	-135.56	-1,650.45	-881.80	3,802.66	3,719.00	39.11	95.926		
7,000.00	6,603.92	5,585.09	5,243.06	38.34	37.53	-135.76	-1,681.45	-893.00	3,827.54	3,735.00	39.49	95.500		
7,100.00	6,703.92	5,678.98	5,330.81	38.42	38.22	-135.96	-1,712.45	-903.75	3,851.31	3,749.00	39.86	95.074		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Archer

Archer Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Reference Site:	Sec.29-T4S-R5W	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design												Offset Site Error:	0.00 usft		
Survey Program: 0-MWD												Sec.29-T4S-R5W - LC FEE 10-29D-45 - Wellbore #1 - Design #1		Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance					Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)		Separation Factor		
7,200.00	6,803.92	7,105.92	6,804.92	38.50	34.60	-134.78	-1,547.31	-855.51	3,484.86	3,443.93	40.93	85.143			
7,241.61	6,845.52	7,147.52	6,846.52	38.54	34.63	-134.78	-1,547.31	-855.51	3,484.86	3,443.82	41.05	84.900			
7,300.00	6,903.92	7,163.00	6,862.00	38.59	34.65	-134.78	-1,547.31	-855.51	3,485.13	3,443.97	41.15	84.688			
7,400.00	7,003.92	7,163.00	6,862.00	38.67	34.65	-134.78	-1,547.31	-855.51	3,487.79	3,446.49	41.30	84.450			
7,507.08	7,111.00	7,163.00	6,862.00	38.76	34.65	-134.78	-1,547.31	-855.51	3,493.82	3,452.36	41.46	84.272			



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Reference Site:	Sec.29-T4S-R5W	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft	
Survey Program: 7200-MWD													Offset Well Error:		0.00 usft
Reference				Offset		Semi Major Axis			Distance				Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
0.00	0.00	0.00	0.00	0.00	0.00	-134.70	-13.84	-13.99	19.68						
100.00	100.00	100.00	100.00	0.09	0.11	-134.70	-13.84	-13.99	19.68	19.48	0.20	97.422			
200.00	200.00	200.00	200.00	0.31	0.22	-134.70	-13.84	-13.99	19.68	19.14	0.54	36.519	CC, ES		
300.00	299.95	299.95	299.95	0.54	0.34	166.36	-13.84	-13.99	22.21	21.33	0.88	25.352			
400.00	399.63	399.63	399.63	0.79	0.45	169.87	-13.84	-13.99	29.89	28.68	1.22	24.592	SF		
500.00	498.77	498.77	498.77	1.07	0.56	172.89	-13.84	-13.99	42.80	41.24	1.56	27.456			
600.00	597.08	597.08	597.08	1.42	0.67	174.96	-13.84	-13.99	60.93	59.02	1.91	31.916			
700.00	694.31	694.31	694.31	1.86	0.78	176.31	-13.84	-13.99	84.21	81.94	2.27	37.114			
800.00	790.18	790.18	790.18	2.40	0.89	177.20	-13.84	-13.99	112.57	109.92	2.64	42.620			
900.00	884.43	884.43	884.43	3.03	0.99	177.80	-13.84	-13.99	145.91	142.89	3.03	48.192			
1,000.00	976.81	976.81	976.81	3.76	1.09	178.22	-13.84	-13.99	184.16	180.73	3.43	53.690			
1,105.31	1,071.79	1,071.79	1,071.79	4.65	1.20	178.53	-13.84	-13.99	229.61	225.74	3.87	59.308			
1,200.00	1,156.04	1,156.04	1,156.04	5.51	1.30	178.77	-13.84	-13.99	272.82	268.51	4.31	63.332			
1,300.00	1,245.01	1,245.01	1,245.01	6.43	1.40	178.94	-13.84	-13.99	318.46	313.68	4.78	66.681			
1,400.00	1,333.98	1,333.98	1,333.98	7.35	1.50	179.07	-13.84	-13.99	364.10	358.85	5.25	69.364			
1,500.00	1,422.96	1,422.96	1,422.96	8.28	1.59	179.18	-13.84	-13.99	409.74	404.02	5.73	71.555			
1,600.00	1,511.93	1,511.93	1,511.93	9.22	1.69	179.26	-13.84	-13.99	455.39	449.18	6.21	73.375			
1,700.00	1,600.91	1,600.91	1,600.91	10.15	1.79	179.33	-13.84	-13.99	501.03	494.34	6.69	74.909			
1,800.00	1,689.88	1,689.88	1,689.88	11.09	1.89	179.38	-13.84	-13.99	546.68	539.50	7.17	76.218			
1,900.00	1,778.85	1,778.85	1,778.85	12.03	1.99	179.43	-13.84	-13.99	592.32	584.66	7.66	77.349			
2,000.00	1,867.83	1,867.83	1,867.83	12.97	2.09	179.47	-13.84	-13.99	637.97	629.82	8.14	78.333			
2,100.00	1,956.80	1,956.80	1,956.80	13.91	2.19	179.51	-13.84	-13.99	683.61	674.98	8.63	79.199			
2,200.00	2,045.78	2,045.78	2,045.78	14.85	2.29	179.54	-13.84	-13.99	729.26	720.14	9.12	79.965			
2,300.00	2,134.75	2,134.75	2,134.75	15.79	2.39	179.57	-13.84	-13.99	774.90	765.29	9.61	80.648			
2,400.00	2,223.72	2,223.72	2,223.72	16.73	2.49	179.59	-13.84	-13.99	820.55	810.45	10.10	81.261			
2,500.00	2,312.70	2,312.70	2,312.70	17.68	2.59	179.61	-13.84	-13.99	866.19	855.60	10.59	81.813			
2,600.00	2,401.67	2,401.67	2,401.67	18.62	2.69	179.63	-13.84	-13.99	911.84	900.76	11.08	82.314			
2,700.00	2,490.65	2,490.65	2,490.65	19.56	2.79	179.65	-13.84	-13.99	957.48	945.92	11.57	82.770			
2,800.00	2,579.62	2,579.62	2,579.62	20.51	2.89	179.66	-13.84	-13.99	1,003.13	991.07	12.06	83.187			
2,900.00	2,668.60	2,668.60	2,668.60	21.45	2.99	179.68	-13.84	-13.99	1,048.78	1,036.23	12.55	83.569			
3,000.00	2,757.57	2,757.57	2,757.57	22.39	3.09	179.69	-13.84	-13.99	1,094.42	1,081.38	13.04	83.921			
3,100.00	2,846.54	2,846.54	2,846.54	23.34	3.19	179.70	-13.84	-13.99	1,140.07	1,126.54	13.53	84.246			
3,200.00	2,935.52	2,935.52	2,935.52	24.28	3.29	179.72	-13.84	-13.99	1,185.71	1,171.69	14.02	84.548			
3,300.00	3,024.49	3,024.49	3,024.49	25.23	3.39	179.73	-13.84	-13.99	1,231.36	1,216.84	14.52	84.828			
3,400.00	3,113.47	3,113.47	3,113.47	26.17	3.49	179.74	-13.84	-13.99	1,277.01	1,262.00	15.01	85.089			
3,500.00	3,202.44	3,202.44	3,202.44	27.12	3.59	179.75	-13.84	-13.99	1,322.65	1,307.15	15.50	85.332			
3,600.00	3,291.41	3,291.41	3,291.41	28.06	3.69	179.75	-13.84	-13.99	1,368.30	1,352.31	15.99	85.560			
3,700.00	3,380.39	3,380.39	3,380.39	29.01	3.79	179.76	-13.84	-13.99	1,413.95	1,397.46	16.48	85.774			
3,785.46	3,456.43	3,456.43	3,456.43	29.81	3.87	179.77	-13.84	-13.99	1,452.96	1,436.05	16.91	85.946			
3,800.00	3,469.37	3,469.37	3,469.37	29.94	3.89	179.77	-13.84	-13.99	1,459.57	1,442.59	16.98	85.976			
3,900.00	3,559.10	3,559.10	3,559.10	30.69	3.99	179.78	-13.84	-13.99	1,503.70	1,486.26	17.44	86.220			
4,000.00	3,649.96	3,649.96	3,649.96	31.40	4.09	179.79	-13.84	-13.99	1,545.47	1,527.59	17.88	86.412			
4,100.00	3,741.88	3,741.88	3,741.88	32.07	4.19	179.80	-13.84	-13.99	1,584.85	1,566.54	18.31	86.560			
4,200.00	3,834.79	3,834.79	3,834.79	32.70	4.30	179.80	-13.84	-13.99	1,621.81	1,603.10	18.71	86.667			
4,300.00	3,928.64	3,928.64	3,928.64	33.30	4.40	179.81	-13.84	-13.99	1,656.33	1,637.23	19.10	86.737			
4,400.00	4,023.37	4,023.37	4,023.37	33.85	4.51	179.81	-13.84	-13.99	1,688.37	1,668.92	19.46	86.775			
4,500.00	4,118.90	4,118.90	4,118.90	34.37	4.62	179.82	-13.84	-13.99	1,717.93	1,698.13	19.80	86.783			
4,600.00	4,215.17	4,215.17	4,215.17	34.84	4.72	179.82	-13.84	-13.99	1,744.97	1,724.86	20.11	86.763			
4,700.00	4,312.11	4,312.11	4,312.11	35.27	4.83	179.83	-13.84	-13.99	1,769.49	1,749.08	20.41	86.716			
4,800.00	4,409.67	4,409.67	4,409.67	35.66	4.94	179.83	-13.84	-13.99	1,791.46	1,770.78	20.68	86.644			
4,900.00	4,507.76	4,507.76	4,507.76	36.01	5.05	179.83	-13.84	-13.99	1,810.86	1,789.94	20.92	86.548			
5,000.00	4,606.33	4,606.33	4,606.33	36.31	5.16	179.83	-13.84	-13.99	1,827.70	1,806.55	21.15	86.427			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Archer
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Reference Site:	Sec.29-T4S-R5W	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 7200-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,100.00	4,705.31	4,705.31	4,705.31	36.58	5.27	179.84	-13.84	-13.99	1,841.94	1,820.60	21.35	86.283		
5,200.00	4,804.63	4,804.63	4,804.63	36.81	5.38	179.84	-13.84	-13.99	1,853.60	1,832.07	21.52	86.114		
5,300.00	4,904.21	4,904.21	4,904.21	37.00	5.50	179.84	-13.84	-13.99	1,862.64	1,840.96	21.68	85.920		
5,400.00	5,004.00	5,004.00	5,004.00	37.15	5.61	179.84	-13.84	-13.99	1,869.08	1,847.27	21.81	85.700		
5,500.00	5,103.93	5,103.93	5,103.93	37.26	5.72	179.84	-13.84	-13.99	1,872.90	1,850.99	21.92	85.454		
5,596.08	5,200.00	5,200.00	5,200.00	37.34	5.83	-119.44	-13.84	-13.99	1,874.11	1,852.11	22.00	85.185		
5,600.00	5,203.92	5,203.92	5,203.92	37.34	5.83	-119.44	-13.84	-13.99	1,874.11	1,852.10	22.01	85.148		
5,700.00	5,303.92	5,303.92	5,303.92	37.40	5.94	-119.44	-13.84	-13.99	1,874.11	1,851.86	22.26	84.207		
5,800.00	5,403.92	5,403.92	5,403.92	37.47	6.06	-119.44	-13.84	-13.99	1,874.11	1,851.61	22.50	83.279		
5,900.00	5,503.92	5,503.92	5,503.92	37.53	6.17	-119.44	-13.84	-13.99	1,874.11	1,851.36	22.75	82.364		
6,000.00	5,603.92	5,603.92	5,603.92	37.60	6.28	-119.44	-13.84	-13.99	1,874.11	1,851.11	23.01	81.462		
6,100.00	5,703.92	5,703.92	5,703.92	37.67	6.39	-119.44	-13.84	-13.99	1,874.11	1,850.85	23.26	80.574		
6,200.00	5,803.92	5,803.92	5,803.92	37.74	6.50	-119.44	-13.84	-13.99	1,874.11	1,850.60	23.52	79.698		
6,300.00	5,903.92	5,903.92	5,903.92	37.81	6.62	-119.44	-13.84	-13.99	1,874.11	1,850.34	23.77	78.836		
6,400.00	6,003.92	6,003.92	6,003.92	37.88	6.73	-119.44	-13.84	-13.99	1,874.11	1,850.08	24.03	77.987		
6,500.00	6,103.92	6,103.92	6,103.92	37.96	6.84	-119.44	-13.84	-13.99	1,874.11	1,849.82	24.29	77.150		
6,600.00	6,203.92	6,203.92	6,203.92	38.03	6.95	-119.44	-13.84	-13.99	1,874.11	1,849.56	24.55	76.326		
6,700.00	6,303.92	6,303.92	6,303.92	38.11	7.06	-119.44	-13.84	-13.99	1,874.11	1,849.30	24.82	75.515		
6,800.00	6,403.92	6,403.92	6,403.92	38.18	7.18	-119.44	-13.84	-13.99	1,874.11	1,849.03	25.08	74.716		
6,900.00	6,503.92	6,503.92	6,503.92	38.26	7.29	-119.44	-13.84	-13.99	1,874.11	1,848.76	25.35	73.930		
7,000.00	6,603.92	6,603.92	6,603.92	38.34	7.40	-119.44	-13.84	-13.99	1,874.11	1,848.49	25.62	73.155		
7,100.00	6,703.92	6,703.92	6,703.92	38.42	7.51	-119.44	-13.84	-13.99	1,874.11	1,848.23	25.89	72.393		
7,200.00	6,803.92	6,803.92	6,803.92	38.50	7.63	-119.44	-13.84	-13.99	1,874.11	1,847.95	26.16	71.643		
7,300.00	6,903.92	6,903.92	6,903.92	38.59	7.74	-119.44	-13.84	-13.99	1,874.11	1,847.68	26.43	70.905		
7,400.00	7,003.92	7,003.92	7,003.92	38.67	7.85	-119.44	-13.84	-13.99	1,874.11	1,847.41	26.71	70.178		
7,507.08	7,111.00	7,111.00	7,111.00	38.76	7.97	-119.44	-13.84	-13.99	1,874.11	1,847.11	27.00	69.412		

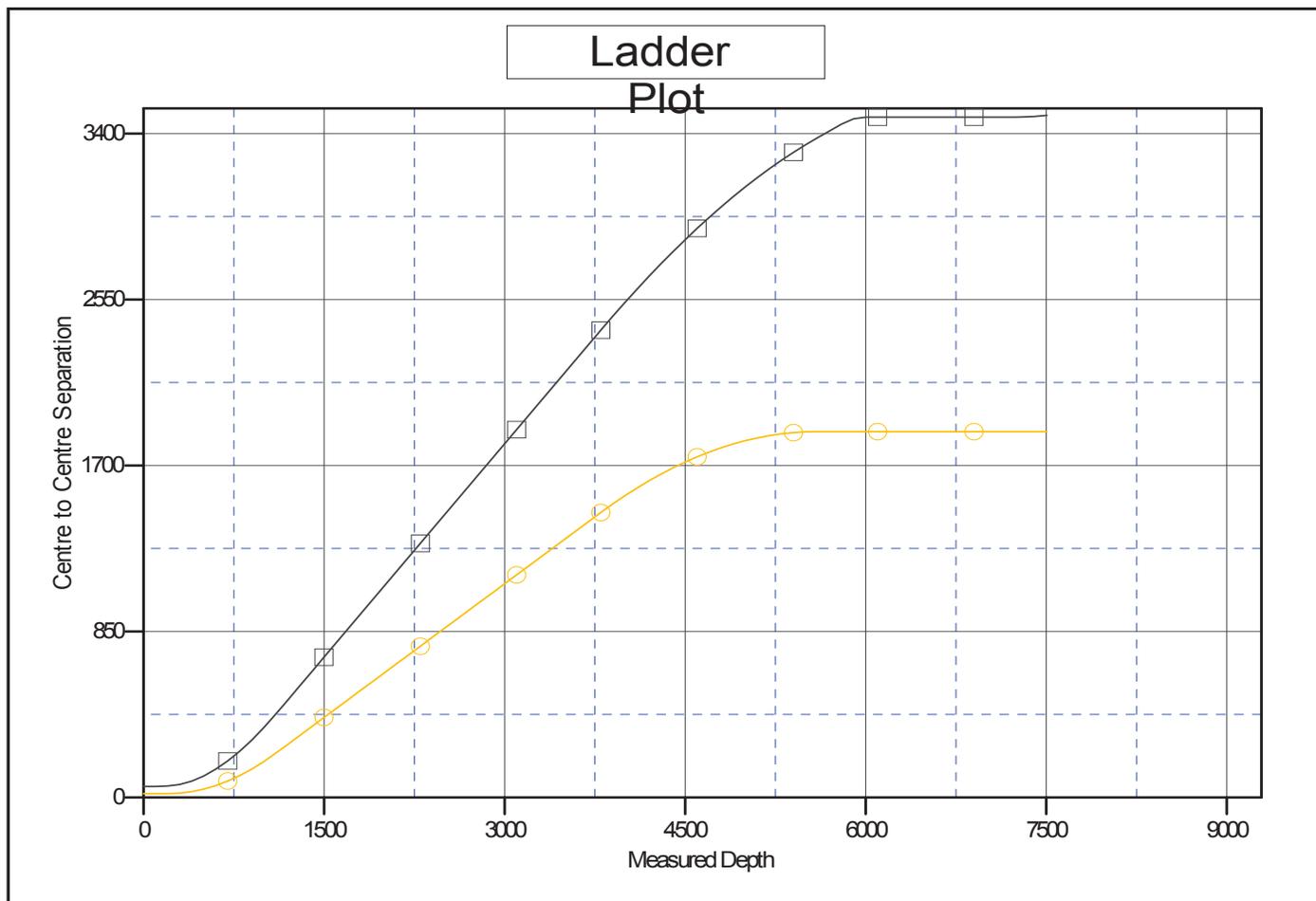
CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Reference Site:	Sec.29-T4S-R5W	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 6071.00usft (Original Well E
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC FEE 4-28D-45
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.66°



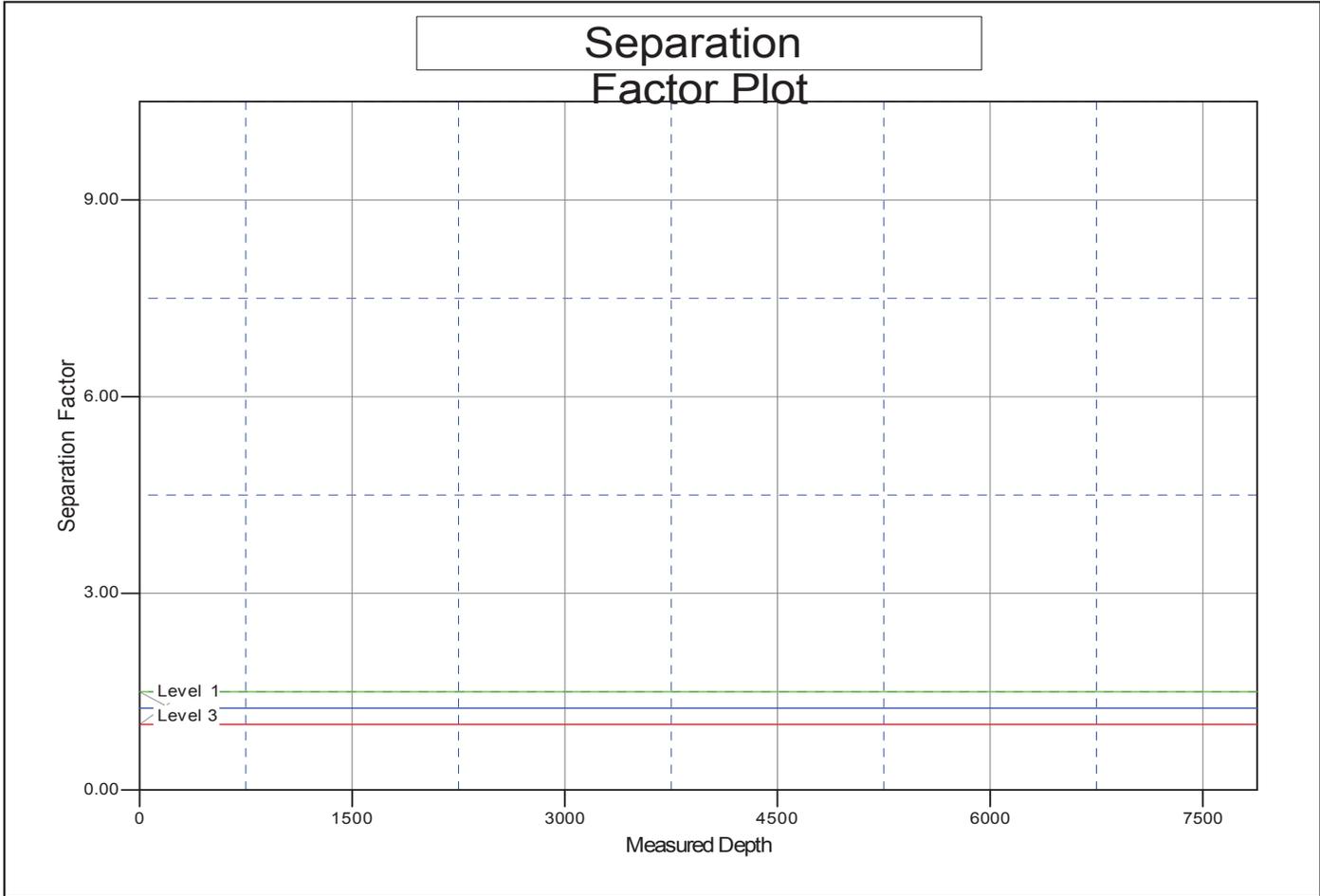
LEGEND

■ LC FEE 10-29D-45, Wellbore #1, Design #1 V0
 ● LC FEE 8M-29-45, Wellbore #1, Wellbore #1 V0



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC FEE 4-28D-45
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6071.00usft (Original Well Elev)
Reference Site:	Sec.29-T4S-R5W	MD Reference:	WELL @ 6071.00usft (Original Well Elev)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC FEE 4-28D-45	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 6071.00usft (Original Well E) Coordinates are relative to: LC FEE 4-28D-45
 Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Central Meridian is 111° 30' 0.000 W Grid Convergence at Surface is: 0.66°



LEGEND

— LC FEE 10-29D-45, Wellbore #1, Design #1 V0
 — LC FEE 8M-29-45, Wellbore #1, Wellbore #1 V0

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Jeff Crozier, the Affiant herein, is a Field Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 4 SOUTH, RANGE 5 WEST, USB&M
Section 29 SE ¼ NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 2nd day of October 2012.

Berry Petroleum Company

By: 
Jeff Crozier
Field Landman

BERRY PETROLEUM COMPANY
LC FEE 4-28D-45
SE ¼ NE ¼, 1769' FNL 1109' FEL, Sec. 29, T4S, R5W, U.S.B.& M.
BHL: NW ¼ NW ¼, 870' FNL, 510' FWL, Sec. 28 T4S R5W
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Fee 4-28D-45, in Section 29-T4S-R5W:

Start in Duchesne, Utah, go southwest out of Duchesne on US Highway 191 (Indian Canyon) for approximately 5.5 miles, turn west onto the existing access road for the 8-29-45 location from which the 4-28D-45 will be drilled.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the existing access road there will be no new disturbance for this well.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company
LC FEE 4-28D-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from one of the following Berry source wells:

- Water Permit # 43-12400, Sec. 23, T5S, R5W
- Water Permit # 43-12400, Sec. 24, T5S, R5W
- Water Permit # 43-1628, Sec. 12, T5S, R6W (Douglas E. & Yordis Nielsen)
- Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W
- East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W
- Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites, unless used in the operations of the field:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt

Should operations of the field be prohibited by the Authorized Officer, the wastewater shall be confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Berry Petroleum Company
LC FEE 4-28D-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be

Berry Petroleum Company
LC FEE 4-28D-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

“walked” with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface & Access Ownership:

Art Taylor
P O Box 123
Duchesne, UT 84021

Trent Potter
P O Box 444
Duchesne, UT 84021

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Berry Petroleum Company
LC FEE 4-28D-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

AFFIDAVIT OF NOTICE

I, **Kathy Fieldsted**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Kathy Fieldsted is a Sr. Regulatory & Permitting Tech. for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells:

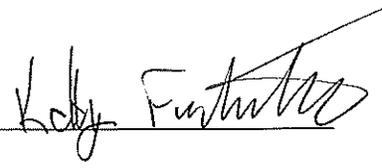
LC Fee 4-28D-45
LC Fee 11-29D-45

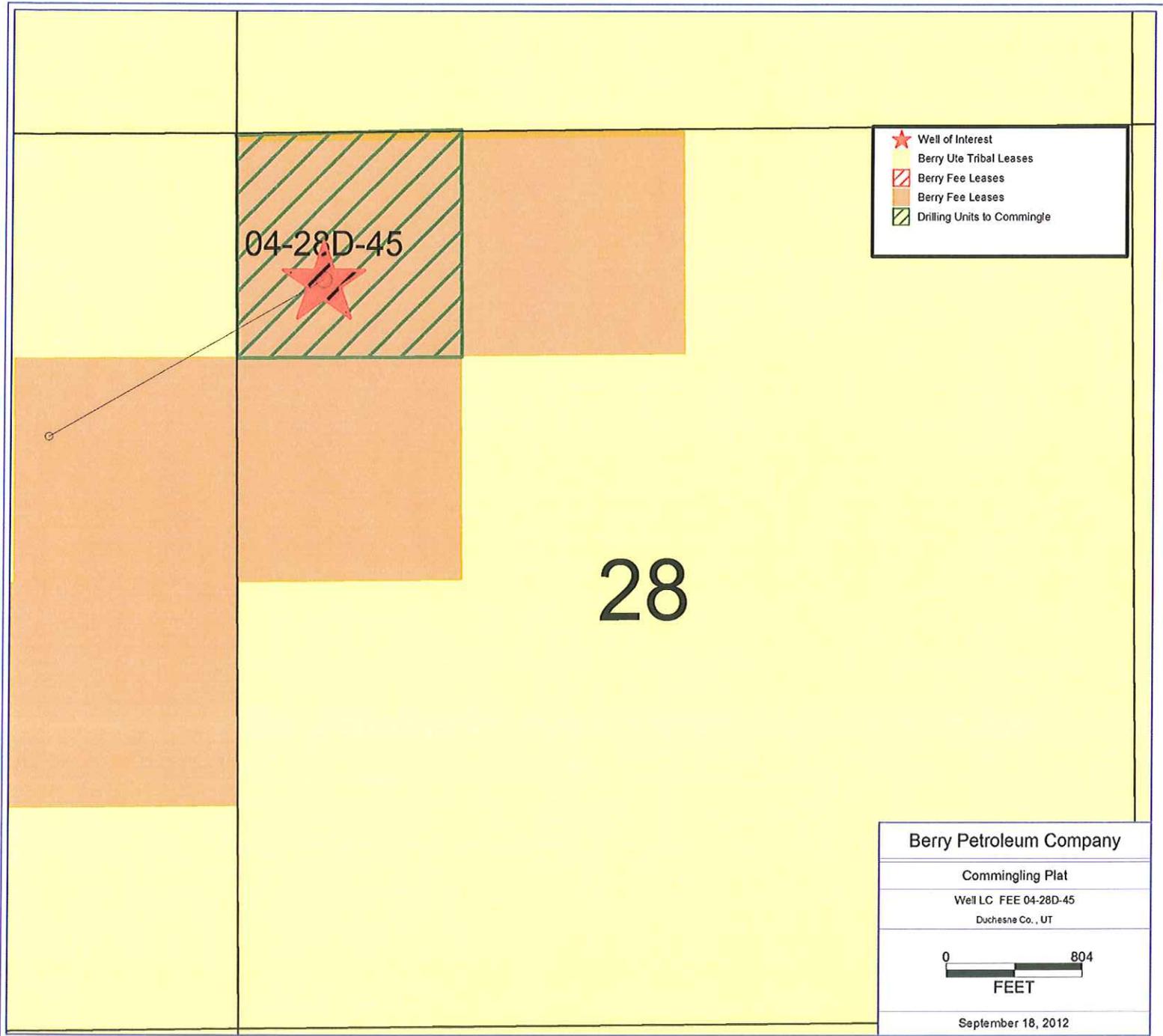
This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

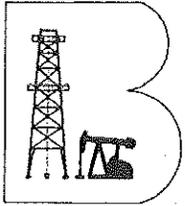
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202
Attn: Huntington Walker, Land Manager

This instrument is executed this 26th day of September, 2012.

Berry Petroleum Company

By: 





Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Route 2 Box 7735
Roosevelt, UT 84066

Ph. (435) 722-1325
Fax: (435) 722-1321
www.bry.com

October 2, 2012

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

RE: Directional Drilling R649-3-11
LC Fee 4-28D-45

1769' FNL 1109' FEL (SENE – surface)
870' FNL 510' FWL (NWNW – bottomhole)

Section 29, T4S-R5W
Duchesne County, Utah

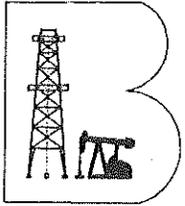
Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC Fee 4-28D-45 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West
Route 2 Box 7735
Roosevelt, UT 84066

Ph. (435) 722-1325
Fax: (435) 722-1321
www.bry.com

October 2, 2012

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84115-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells
LC Fee 4-28D-45

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on fee lands in the NE/4 of Section 28 in Township 4 South – Range 5 West.

As shown on the attached staking plat, the LC Fee 4-28D-45 well is a directional well in which the producing section falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing “window” due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the surface hole location in the SENE of Section 28. The rather long reach required of the well forced the objective section to be placed outside of the spacing “window”. Berry is the only operator within the 460’ radius in Section 28.

Berry is requesting the approval of this excepted location as proposed. If additional information is required, please contact me at 435-722-1325.

Sincerely,

A handwritten signature in black ink, appearing to read 'Kathy K. Fieldsted', written over a horizontal line.

Kathy K. Fieldsted
Sr. Regulatory & Permitting Technician

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC FEE 4-28D-45
SE ¼ NE ¼, 1769' FNL 1109' FEL, Sec. 29, T4S, R5W, U.S.B.& M.
BHL: NW ¼ NW ¼, 870' FNL, 510' FWL, Sec. 28 T4S R5W
Lease: FEE
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

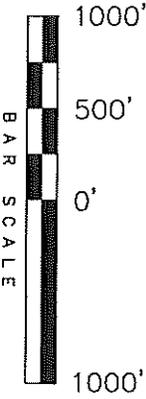
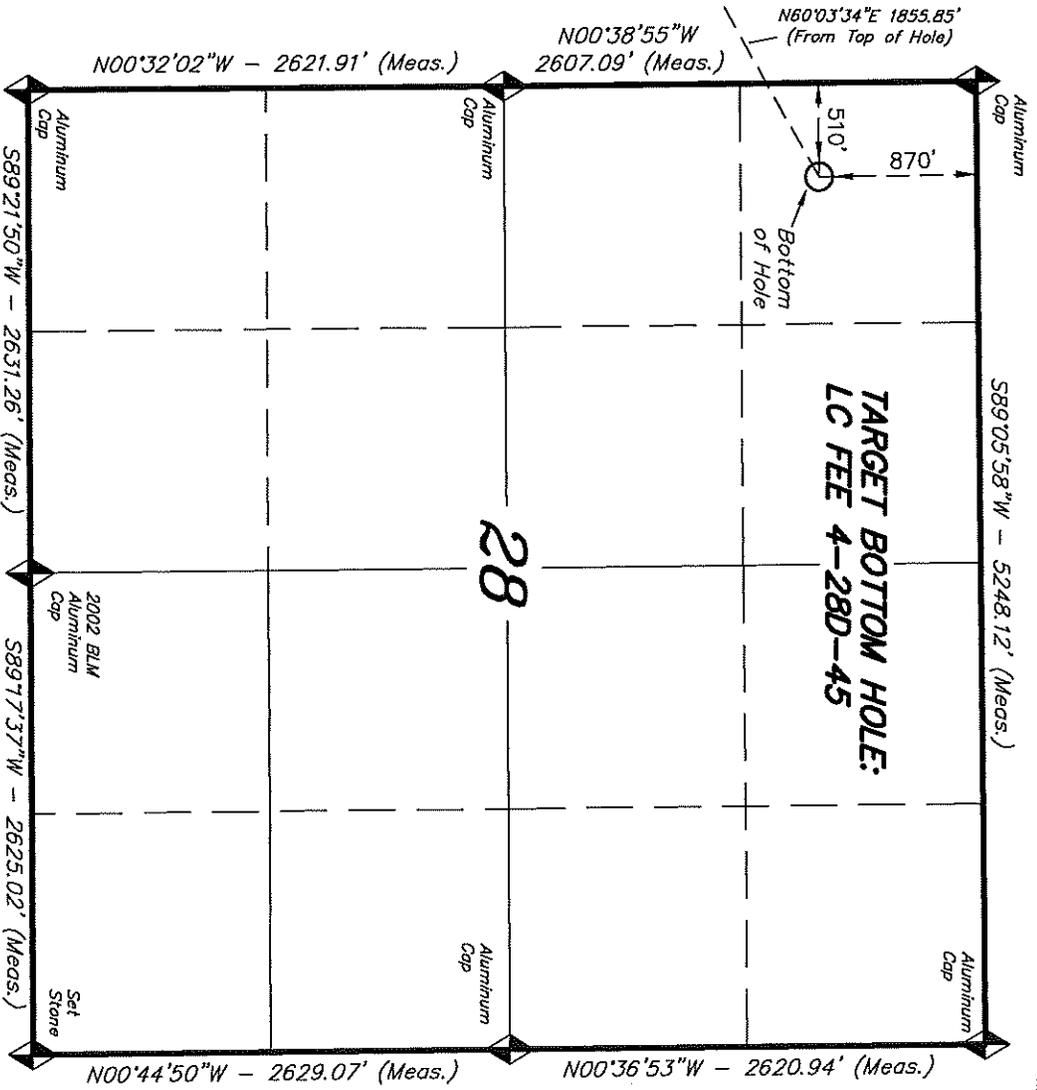
October 2, 2012
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

T4S, R5W, U.S.B.&M.

BERRY PETROLEUM COMPANY

TARGET BOTTOM HOLE, LC FEE 4-28D-45,
 LOCATED AS SHOWN IN THE NW 1/4 NW
 1/4 OF SECTION 28, T4S, R5W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

07-31-12
 STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 07-16-12	SURVEYED BY: K.G.S.
DATE DRAWN: 07-31-12	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'

MAD 83 (TARGET BOTTOM HOLE LOCATION)	
LATITUDE = 40°06'32.25"	(40.108958)
LONGITUDE = 110°27'45.88"	(110.462745)
MAD 27 (TARGET BOTTOM HOLE LOCATION)	
LATITUDE = 40°06'32.40"	(40.108999)
LONGITUDE = 110°27'45.32"	(110.462034)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are base on GN N.G.S. OPUS Correction. LOCATION:
 LAT. 39°58'55.06" LONG. 110°22'05.00"
 (Tristate Aluminum Cap) Elev. 7307.99'

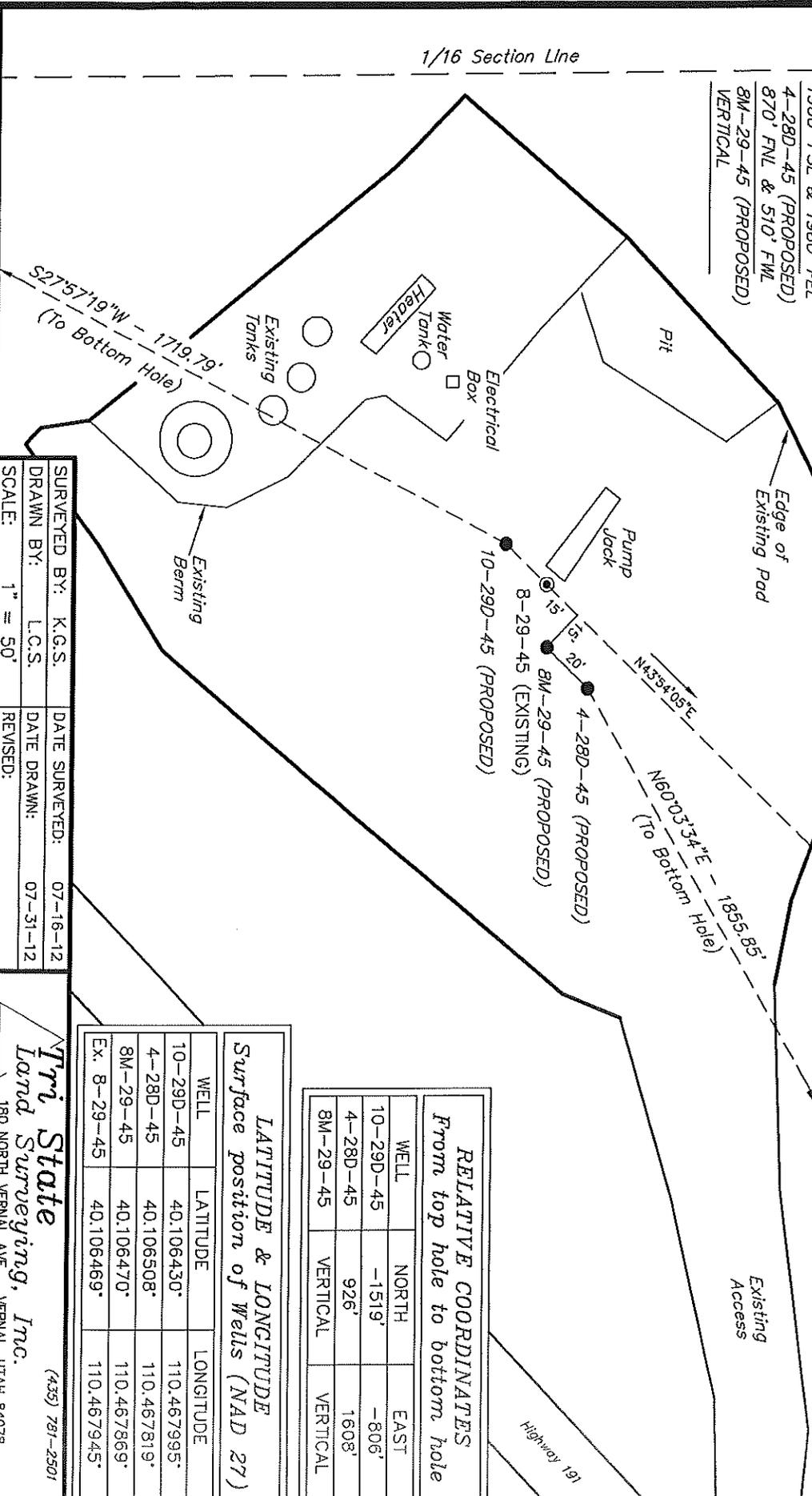
BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT

- LC FEE 10-29D-45 (Proposed Well)
- LC FEE 4-28D-45 (Proposed Well)
- LC FEE 8M-29-45 (Proposed Well)
- LC FEE 8-29-45 (Existing Well)

Pad Location: SENE Section 29, T4S, R5W, U.S.B.&M.

- TOP HOLE FOOTAGES**
- 10-29D-45 (PROPOSED) 1797' FNL & 1158' FEL
 - 4-28D-45 (PROPOSED) 1769' FNL & 1109' FEL
 - 8M-29-45 (PROPOSED) 1783' FNL & 1123' FEL
- BOTTOM HOLE FOOTAGES**
- 10-29D-45 (PROPOSED) 1960' FSL & 1980' FEL
 - 4-28D-45 (PROPOSED) 870' FNL & 510' FWL
 - 8M-29-45 (PROPOSED) VERTICAL



RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
10-29D-45	-1519'	-806'
4-28D-45	926'	1608'
8M-29-45	VERTICAL	VERTICAL

LATITUDE & LONGITUDE
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
10-29D-45	40.106430°	110.467995°
4-28D-45	40.106508°	110.467819°
8M-29-45	40.106470°	110.467869°
Ex. 8-29-45	40.106469°	110.467945°

SURVEYED BY: K.G.S. DATE SURVEYED: 07-16-12
 DRAWN BY: L.C.S. DATE DRAWN: 07-31-12
 SCALE: 1" = 50'

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 797-2501

BERRY PETROLEUM COMPANY

LOCATION LAYOUT

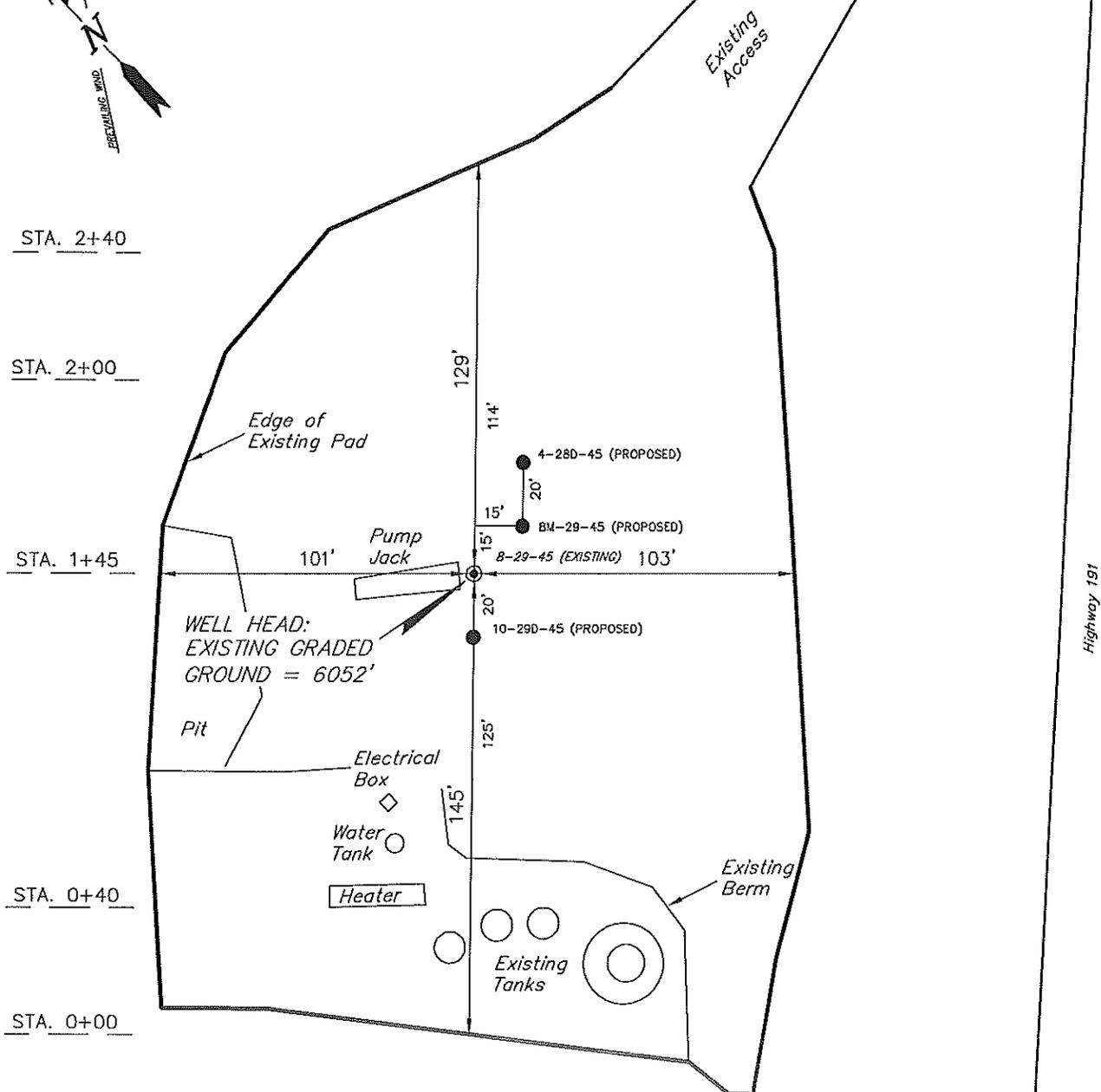
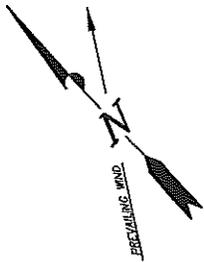
LC FEE 10-29D-45 (Proposed Well)

LC FEE 4-28D-45 (Proposed Well)

LC FEE 8M-29-45 (Proposed Well)

LC FEE 8-29-45 (Existing Well)

Pad Location: SENE Section 29, T4S, R5W, U.S.B.&M.



SURVEYED BY: K.G.S.	DATE SURVEYED: 07-16-12
DRAWN BY: L.C.S.	DATE DRAWN: 07-31-12
SCALE: 1" = 50'	REVISED:

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BERRY PETROLEUM COMPANY

CROSS SECTIONS

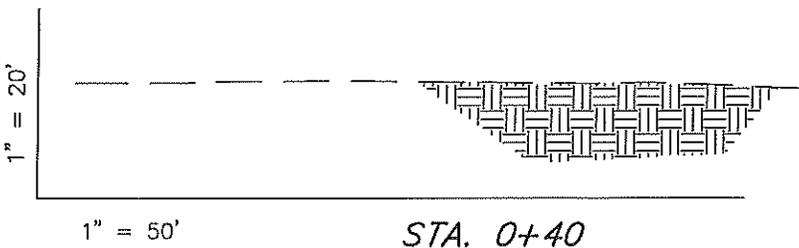
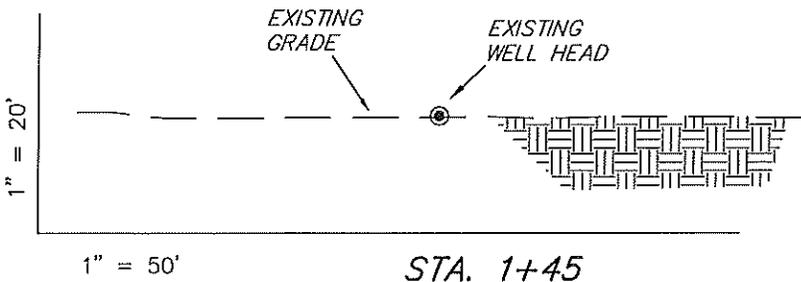
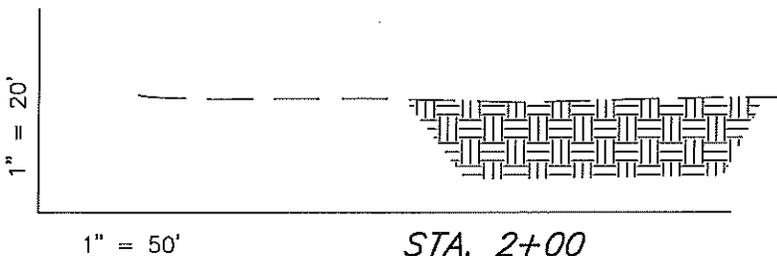
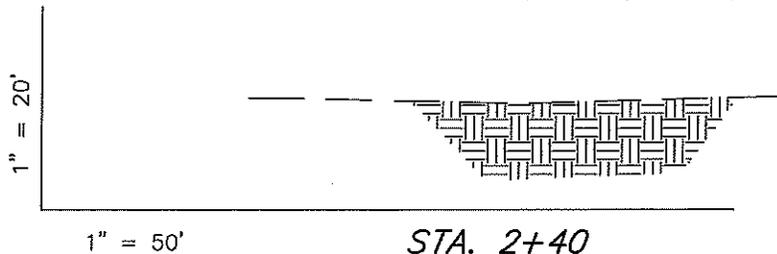
LC FEE 10-29D-45 (Proposed Well)

LC FEE 4-28D-45 (Proposed Well)

LC FEE 8M-29-45 (Proposed Well)

LC FEE 8-29-45 (Existing Well)

Pad Location: SENE Section 29, T4S, R5W, U.S.B.&M.



SURVEYED BY: K.G.S.	DATE SURVEYED: 07-16-12
DRAWN BY: L.C.S.	DATE DRAWN: 07-31-12
SCALE: 1" = 50'	REVISED:

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BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

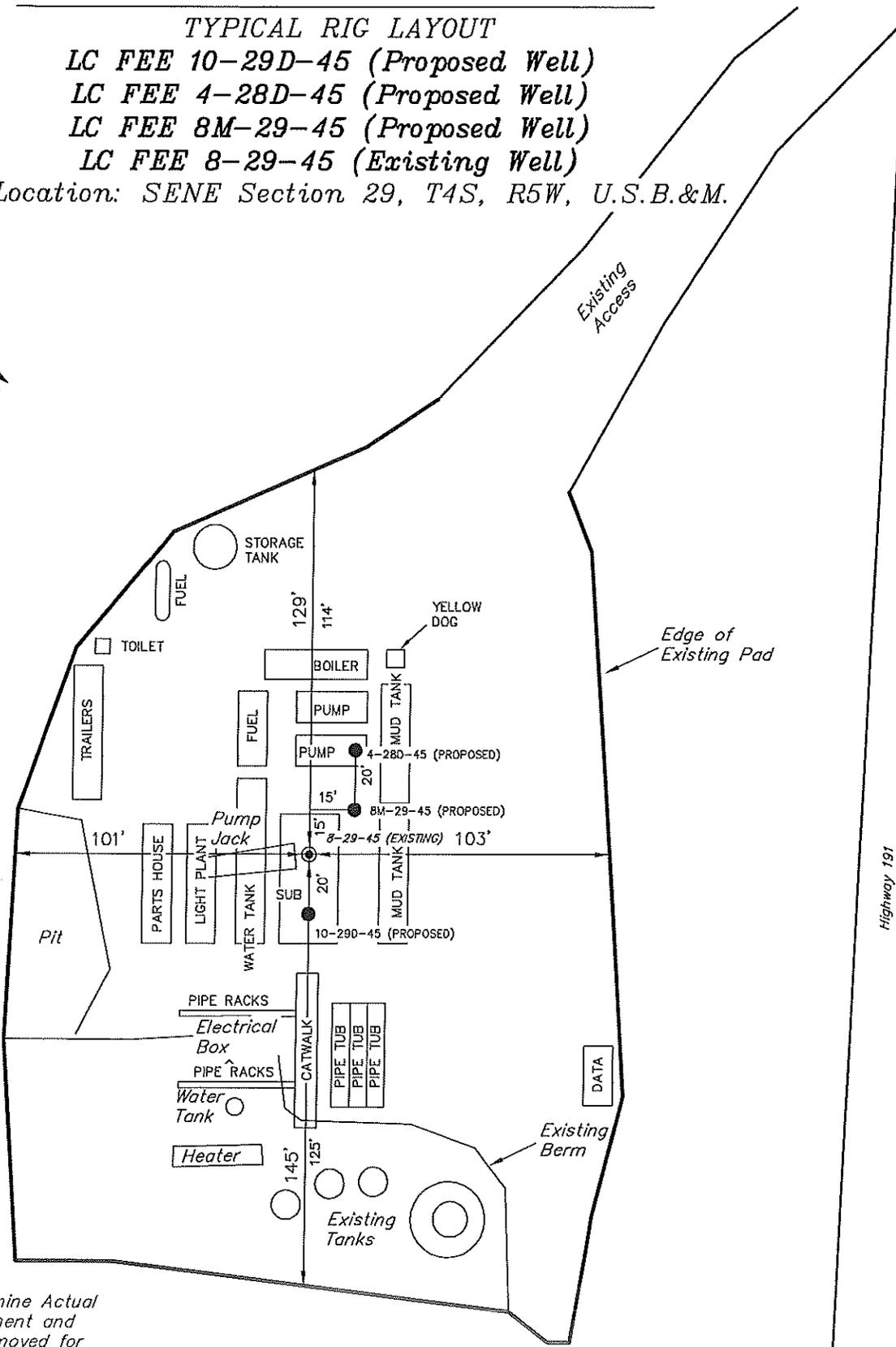
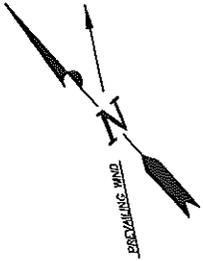
LC FEE 10-29D-45 (Proposed Well)

LC FEE 4-28D-45 (Proposed Well)

LC FEE 8M-29-45 (Proposed Well)

LC FEE 8-29-45 (Existing Well)

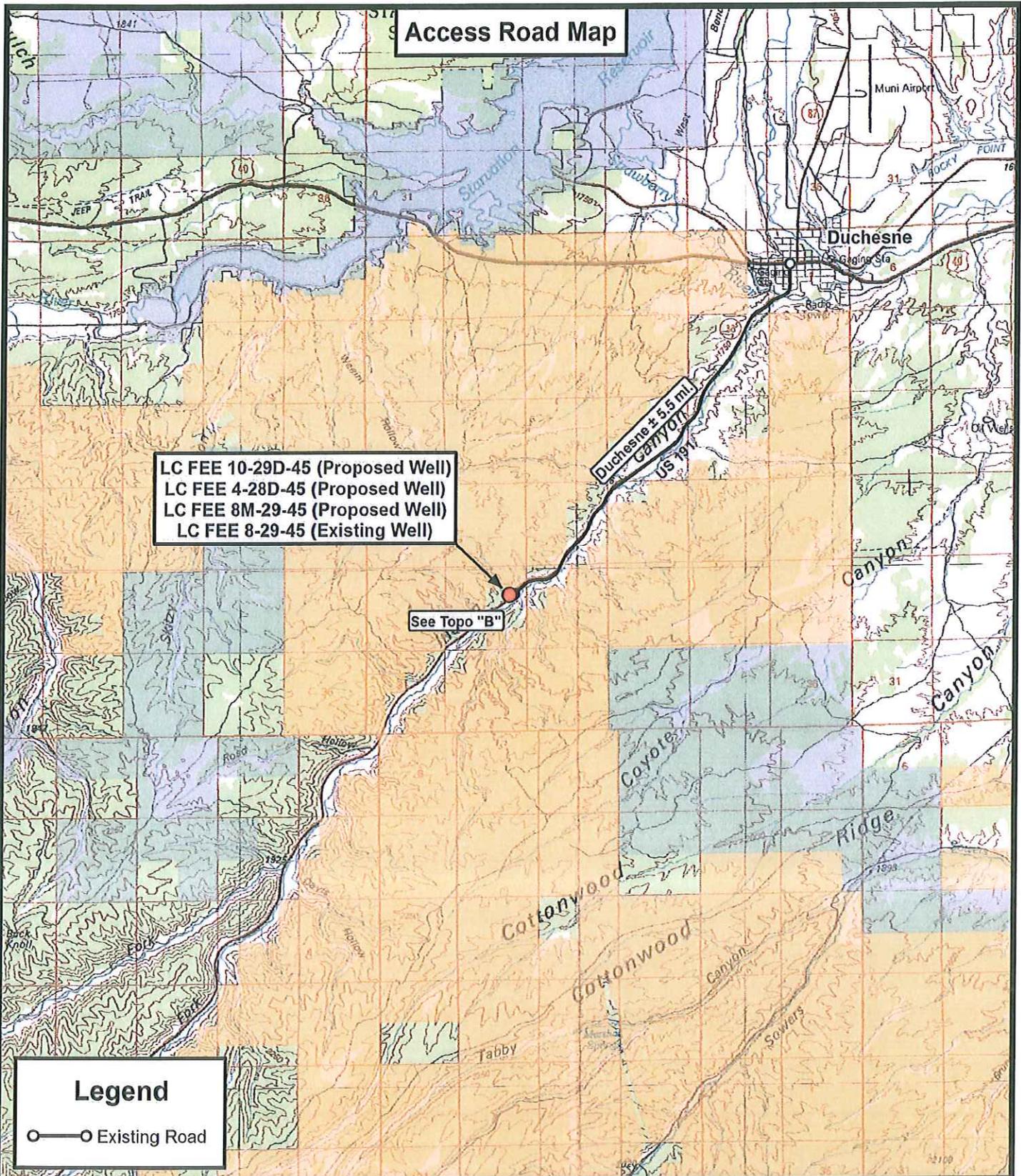
Pad Location: SENE Section 29, T4S, R5W, U.S.B.&M.



NOTE:
Operator to Determine Actual Location of Equipment and Facilities to be removed for Drilling.

SURVEYED BY: K.G.S.	DATE SURVEYED: 07-16-12
DRAWN BY: L.C.S.	DATE DRAWN: 07-31-12
SCALE: 1" = 50'	REVISED:

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Access Road Map

LC FEE 10-29D-45 (Proposed Well)
 LC FEE 4-28D-45 (Proposed Well)
 LC FEE 8M-29-45 (Proposed Well)
 LC FEE 8-29-45 (Existing Well)

See Topo "B"

Duchesne ± 5.5 mi.
 Canyon
 US 191

Legend

○ — ○ Existing Road

Tri State Land Surveying, Inc.
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P: (435) 781-2501
 F: (435) 781-2518



DRAWN BY:	J.A.S.	REVISED:	08-06-12 A.P.C.
DATE:	07-19-2011		
SCALE:	1:100,000		

BERRY PETROLEUM COMPANY

LC FEE 10-29D-45 (Proposed Well)
 LC FEE 4-28D-45 (Proposed Well)
 LC FEE 8M-29-45 (Proposed Well)
 LC FEE 8-29-45 (Existing Well)
 SEC. 29, T4S, R5W, U.S.B.&M. Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET **A**

Access Road Map

LC FEE 10-29D-45 (Proposed Well)
 LC FEE 4-28D-45 (Proposed Well)
 LC FEE 8M-29-45 (Proposed Well)
 LC FEE 8-29-45 (Existing Well)

Duchesne ± 8.5 mi.
 US 191

± 222'

TAYLOR
 ARTL

Legend

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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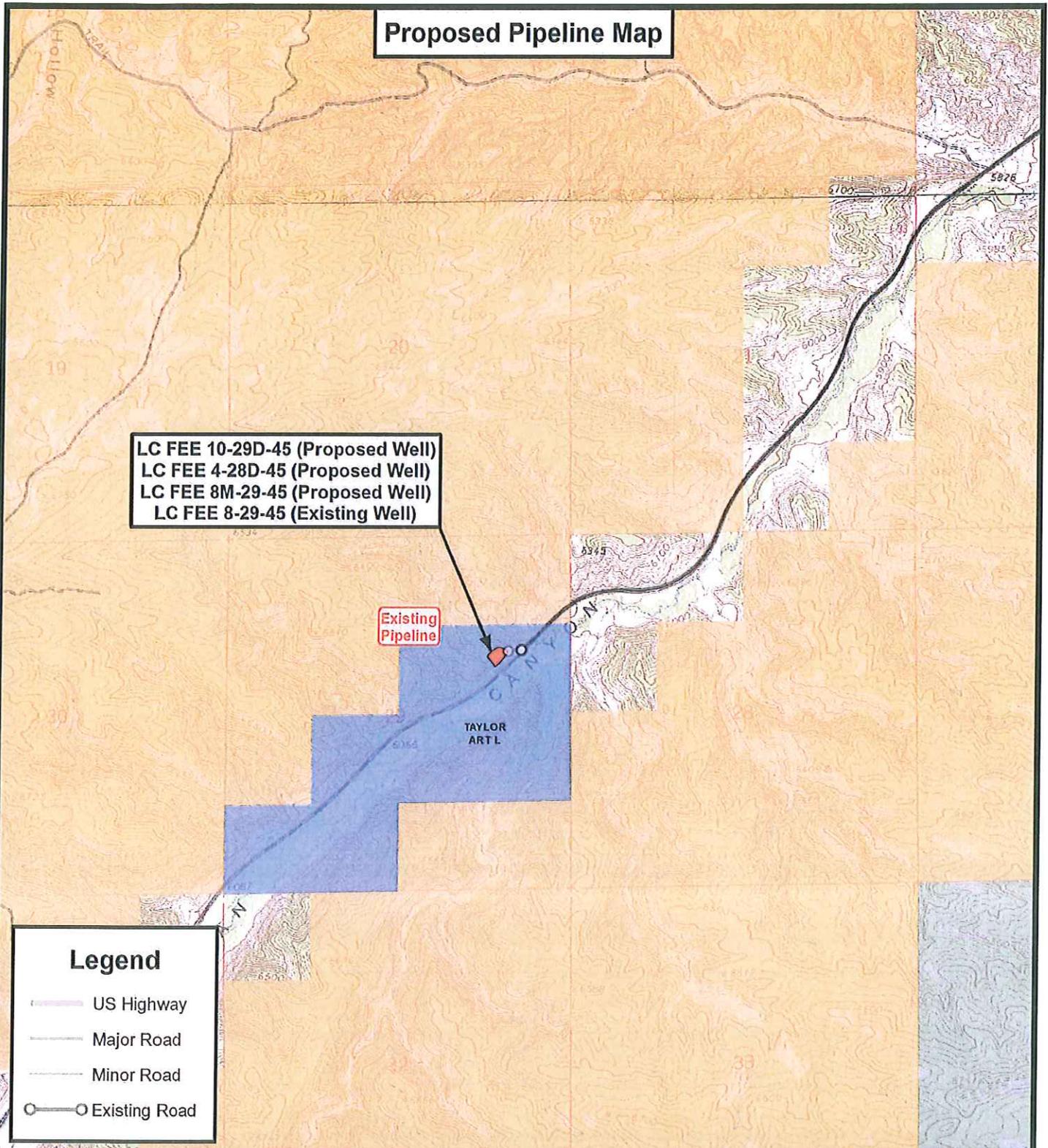
BERRY PETROLEUM COMPANY

LC FEE 10-29D-45 (Proposed Well)
 LC FEE 4-28D-45 (Proposed Well)
 LC FEE 8M-29-45 (Proposed Well)
 LC FEE 8-29-45 (Existing Well)
 SEC. 29, T4S, R5W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	08-06-12 A.P.C.
DATE:	07-19-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B



LC FEE 10-29D-45 (Proposed Well)
 LC FEE 4-28D-45 (Proposed Well)
 LC FEE 8M-29-45 (Proposed Well)
 LC FEE 8-29-45 (Existing Well)

Existing Pipeline

Legend

- US Highway
- Major Road
- Minor Road
- Existing Road

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BERRY PETROLEUM COMPANY

LC FEE 10-29D-45 (Proposed Well)
 LC FEE 4-28D-45 (Proposed Well)
 LC FEE 8M-29-45 (Proposed Well)
 LC FEE 8-29-45 (Existing Well)

SEC. 29, T4S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	08-06-12 A.P.C.
DATE:	07-19-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

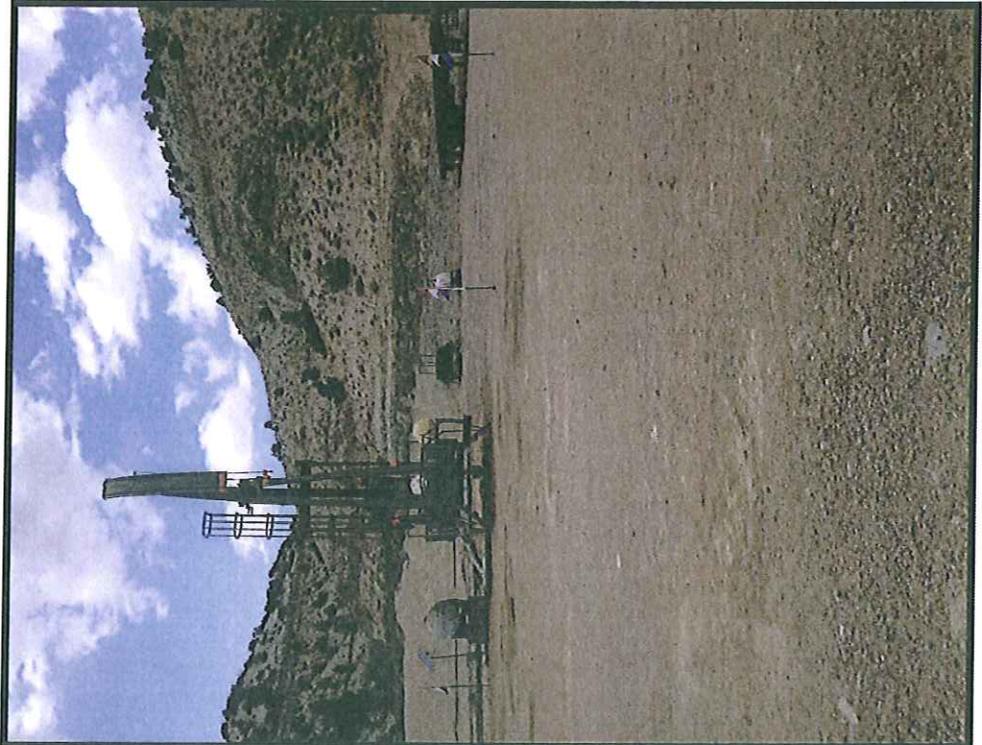
SHEET **C**

**Location
Photos**

**Center Stake
Looking Northwesternly**

Date Photographed: 07/16/2012

Photographed By: K. Stewart



**Access
Looking Southwesternly**

Date Photographed: 07/16/2012

Photographed By: K. Stewart



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC FEE 10-29D-45 (Proposed Well)
LC FEE 4-28D-45 (Proposed Well)
LC FEE 8M-29-45 (Proposed Well)
LC FEE 8-29-45 (Existing Well)
SEC. 29, T4S, R5W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S. REVISED: 08-06-12 A.P.C.
DATE: 03-05-2012

COLOR PHOTOGRAPHS

SHEET

P

Well Name	BERRY PETROLEUM COMPANY LC FEE 4-28D-45 43013517450000			
String	SURF	PROD		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	977	7111		
Previous Shoe Setting Depth (TVD)	0	977		
Max Mud Weight (ppg)	9.5	9.5		
BOPE Proposed (psi)	0	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	3513	9.5		

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	483		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	366	NO	DAP mud
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	268	NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	268	NO	Reasonable depth
Required Casing/BOPE Test Pressure=		977	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

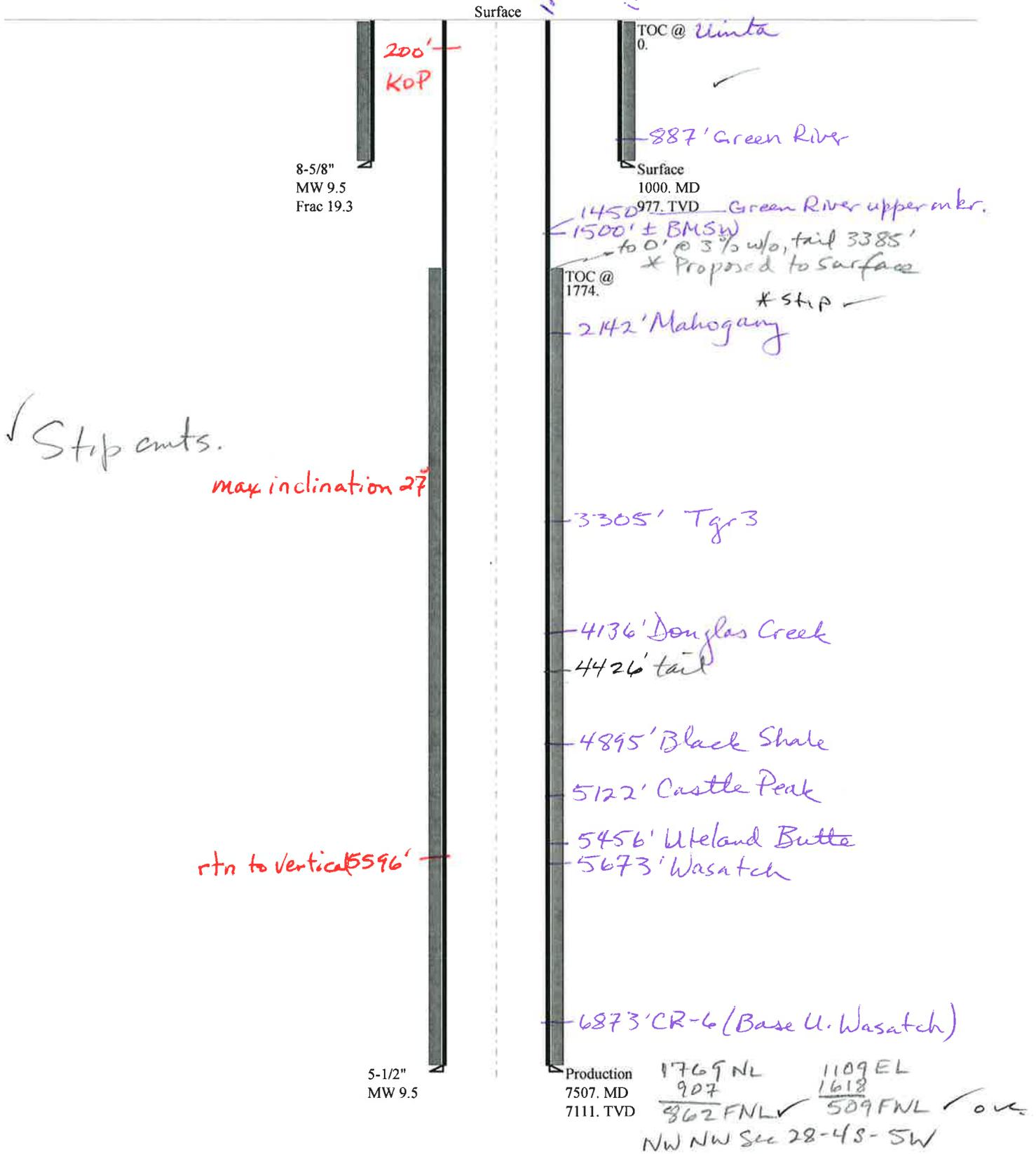
Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3513		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2660	YES	DAP water
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1949	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2164	NO	Reasonable
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		977	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43013517450000 LC Fee 4-28D-45

Casing Schematic



Well name:	43013517450000 LC Fee 4-28D-45		
Operator:	BERRY PETROLEUM COMPANY		
String type:	Surface	Project ID:	43-013-51745
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 860 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 977 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 850 ft

Completion type is subs

Directional well information:

Kick-off point 200 ft
 Departure at shoe: 165 ft
 Maximum dogleg: 3 °/100ft
 Inclination at shoe: 24 °

Re subsequent strings:

Next setting depth: 7,111 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 3,509 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 977 ft
 Injection pressure: 977 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	977	1000	7.972	5148
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	482	1327	2.752	977	2950	3.02	23.4	244	10.41 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: December 4, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 977 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	43013517450000 LC Fee 4-28D-45	
Operator:	BERRY PETROLEUM COMPANY	
String type:	Production	Project ID: 43-013-51745
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 174 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 1,774 ft

Burst

Max anticipated surface pressure: 1,945 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,509 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 6,483 ft

Completion type is subs

Directional well information:

Kick-off point 200 ft
Departure at shoe: 1855 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7507	5.5	17.00	L-80	LT&C	7111	7507	4.767	47564
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3509	6290	1.792	3509	7740	2.21	120.9	338	2.80 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 4, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7111 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC FEE 4-28D-45
API Number 43013517450000 **APD No** 6947 **Field/Unit** WILDCAT
Location: 1/4,1/4 SENE **Sec** 29 **Tw** 4.0S **Rng** 5.0W 1769 FNL 1109 FEL
GPS Coord (UTM) 545284 4439705 **Surface Owner** Art Taylor

Participants

A presite visit was not made because of an existing well pad, Art Taylor was contacted and did not need to visit well site.

Regional/Local Setting & Topography

Two new wellbores, the LC FEE 4-28D-45 and the LC FEE 8M-29-45, are proposed as a second and third well on the existing LC FEE 8-29-45 pad. A presite visit was not made because the operator has not proposed any new disturbance beyond the previously disturbed lands. Therefore, the following write up was done for the original well pad and remains true.

As proposed the LC FEE 8-29-45 is situated in the bottom of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~5 miles northeast. On a local setting the proposed project is located adjacent to State Hwy 191 on the toe slope of a medium sized alluvial fan draining an unnamed ephemeral wash. State HWY 191 passes within 100' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Left Fork of Indian Canyon is located within 1/4 mile of the proposed well pad. Associated flood plains are irrigated at this location and appear to be used for range cattle grazing and harvesting of grass hay. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering Indian Canyon Creek within 1/4 mile and the Strawberry River within 5 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of salt scrub desert and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
	Width Length		UNTA

Ancillary Facilities N

No new disturbance beyond previously disturbed lands

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands

Flora / Fauna

Flora:

Grass: Salina wild rye, Indian rice grass, bottle brush squirrel tail, needle and thread grass, thick spike wheat grass, cheat grass.

Forbs: Evening prime rose, halogeton, apricot globe mallow, lambs quarter.

Shrubs: Shad scale, Wyoming sage, black grease wood.

Existing well pad, write up from original well:

Trees: Two needle pinyon

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Existing well pad, no new disturbance

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diverson Required?

Berm Required? Y

Tanks and pad shall remain bermed

Erosion Sedimentation Control Required?

**Paleo Survey Run?
Resources?**

Paleo Potental Observed?

Cultural Survey Run?

Cultural

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**

**Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits**

Final Score

Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Art Taylor was contacted on October 25, 2012 and invited to presite meeting of four new wells on existing well pads. Mr. Taylor has a landowner agreement with the operator and is happy with the way Berry has worked with him, and therefore did not choose to attend a presite meeting.

Dennis Ingram
Evaluator

10/29/2012
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6947	43013517450000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	Art Taylor	
Well Name	LC FEE 4-28D-45		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SENE 29 4S 5W U 1769 FNL (UTM) 545284E 4439705N		1109 FEL	GPS Coord	

Geologic Statement of Basis

Berry proposes to set 800' of surface casing at this location. The base of the moderately saline water is estimated to be at a depth of 1,500 feet at the proposed location. This location lies on the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones and is not expected to produce prolific aquifers. Water may also be found in alluvium deposited in valley floors. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the proposed location. The surface casing should be extended to cover the base of the moderately saline ground water or the production casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher water uphole.

Brad Hill
APD Evaluator

11/8/2012
Date / Time

Surface Statement of Basis

Art Taylor was contacted on October 25, 2012 and invited to presite meeting of four new wells on existing well pads. Mr. Taylor has a landowner agreement with the operator and is happy with the way Berry has worked with him, and therefore did not choose to attend a presite meeting. The operator shall follow the original presite stipulations and agreements made for the LC FEE 8-29-45 as shown below.

On-site evaluation completed on August 16, 2011. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ammon McDonld-Division of Oil, Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Brian Barnett-Vernal BLM, Art Taylor-surface owner.

The proposed LC FEE 8-29-45 well is a vertical well to be drilled from a single well pad. As proposed the well pad lies on surface owned by Art Taylor and Trent Potter . A drainage diversion will be required for the proposed site to accommodate the proposed drilling program. This well is however FEE surface and FEE minerals and any Federal stipulations do not apply.

As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings well be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials

meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity Hoary Cress, a state listed noxious weed, noted growing in surrounding uplands. Invasion doesn't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Berms shall be maintain around the fill portions of the well pad to prevent E&P fluids from entering Hwy 191. Drainage diversion on the eastern portions of the well pad should be maintained to prevent storm waters from entering the well pad or Hwy 191. Diversion and outlet portions of drainage diversion should be rip rapped with rock of sufficient size to dissipate energy generated by a 20 year rain event. Construction activities shall be conducted in a manner that allows avoidance of Hwy 191 Right of Way and maintains the integrity of travel corridor.

Dennis Ingram
Onsite Evaluator

10/29/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location. Diversion and outlet points shall be rip rapped.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/3/2012

API NO. ASSIGNED: 43013517450000

WELL NAME: LC FEE 4-28D-45

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SENE 29 040S 050W

Permit Tech Review:

SURFACE: 1769 FNL 1109 FEL

Engineering Review:

BOTTOM: 0870 FNL 0510 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10643

LONGITUDE: -110.46866

UTM SURF EASTINGS: 545284.00

NORTHINGS: 4439705.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - RLB0005651
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-12400
- RDCC Review: 2012-12-11 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
 3 - Commingle - ddoucet
 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - hmacdonald
 15 - Directional - dmason
 21 - RDCC - dmason
 23 - Spacing - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC FEE 4-28D-45
API Well Number: 43013517450000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 12/12/2012

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone

numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

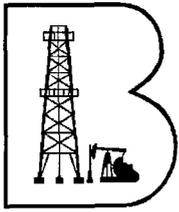
- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC FEE 4-28D-45	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013517450000	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1769 FNL 1109 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 04.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/17/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC FEE 4-28D-45 WAS SPUD ON DECEMBER 17, 2012 AT APPROX 11:00AM BY LEON ROSS DRILLING.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 31, 2012
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 12/31/2012	



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

December 14, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

LC Fee 4-28D-45
1769 FNL 1109 FEL SENE
Sec. 29 T4S R5W
API# 43-013-51745
Lease # FEE

Starting Monday December 17, 2012 at approx. 9:00am

If you have any questions or need more information, please call.

Sincerely,
Kathy Fieldsted

RECEIVED

DEC 14 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
 Address: 4000 S. 4028 W.
city Roosevelt
state UT zip 84066 Phone Number: 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351745	LC Fee 4-28D-45		SENE	29	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>new</i>	<i>18849</i>	12/17/2012				
Comments: <i>WSTC BHL: S28N45W</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351343	LC Fee 10-29D-45		SENE	29	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>new</i>	<i>18850</i>	12/20/2012				
Comments: <i>WSTC BHL: n45e</i>							

CONFIDENTIAL

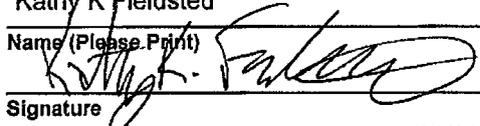
Well 3

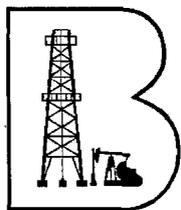
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
DEC 31 2012

Kathy K Fieldsted
 Name (Please Print)

 Signature
 Sr. Reg & Permitting Tech
 Title
 Date 12/31/2012



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

Jan 28 , 2013

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

RE: We will be running 5 1/2 production casing and cementing on Jan 29, 2013@
04:00 hrs.

LC FEE 4-28D-45
SE/NE, 1769' FNL, 1109' FEL
Sec 29, T4S, R5W
API Well no. 43-013-51745

If you have any questions or need more information, please call me at
970-812-0068

Sincerely
George Urban
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED

JAN 28 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC FEE 4-28D-45
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013517450000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1769 FNL 1109 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/25/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Change in Confidentiality"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum hereby requests that the LC Fee 4-28D-45 become a **CONFIDENTIAL** Well.

Approved by the Utah Division of Oil, Gas and Mining

Date: March 05, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 2/25/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC FEE 4-28D-45
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	COUNTY: DUCHESNE
	STATE: UTAH

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/13/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attached drilling history for the LC Fee 4-28D-45.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 13, 2013**

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 5/13/2013	



Well Name: LC FEE 4-28D-45

OPERATIONS SUMMARY

API 43013517450000	State Utah	Surface Legal Location SENE Sec. 29 T4S-R5W		
Field Code	Spud Date 1/22/2013	Rig Release Date 1/30/2013	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,051.00

Daily Operations

1/17/2013 06:00 - 1/18/2013 06:00

Operations at Report Time

Waiting on daylight

Operations Next 24 Hours

Move and rig up on LC Fee 4-28D-45

Operations Summary

R/D Top drive, floor all diesel elec, steam and water lines. Scope down and lay derrick over. R/D front and back yard clean mud tanks and prep for move to LC Fee 4-28D-45.

Time Log

Com

Rig down top drive, front & back yards, scope down derrick & sub.

1/18/2013 06:00 - 1/19/2013 06:00

Operations at Report Time

Waiting on daylight

Operations Next 24 Hours

Finish rig move and rig up.

Operations Summary

Move 60% of rig off location so we could have enough room to set up crane. Set sub over new well, and level, set in pony sub and mud boat, set carrier in place w/crane, chip ice from skid plate on about every thing we picked up. Use bucket on fork lift to level area for mud boat due to ice build up .Move mud tanks and set in place. Rig is 20% set in place. Jones used 4-bed trucks, 1-crane, 1-forklift, 2-pushers, 2-swampers.

Time Log

Com

Wait on daylight

PJSM w/RW Jones Trucking and rig crews.

Move 60% of rig off location so we could have enough room to set up crane. Set sub over new well, and level, set in pony sub and mud boat, set carrier in place w/crane, chip ice from skid plate on about every thing we picked up. Use bucket on fork lift to level area for mud boat due to ice build up .Move mud tanks and set in place. Rig is 20% set in place. Jones used 4-bed trucks, 1-crane, 1-forklift, 2-pushers, 2-swampers.

Rig idle, wait on daylight.

1/19/2013 06:00 - 1/20/2013 06:00

Operations at Report Time

Start N/U

Operations Next 24 Hours

N/U bop, test, unplug flow line, pk/up dirc. bha tih, drill.

Operations Summary

Finish setting rig in place, raise and scope derrick, rig up air, fuel, elec. steam and water lines. Rig up floor and back yard, start engine and fire boiler. Rig up top drive and torque tube. Run mud lines.

Time Log

Com

PJSM w/RW Jones and rig crews. Raise sub & pin in place. Set mud pumps in place, set gas buster, hopper house, rig up wind walls, set ST-80 on floor, set dog house & top drive on floor, set 3 gen sets in place, koomy house, parts house and boiler. Rig up air, fuel and water systems, rig floor, rig up pumps and pits, Raise derrick and scope up. set in suitcases. Run power cords, and steam lines. Start 1-engine and fire up boiler. Hook top drive to blocks and float in to derrick. Ly/out top drive stand.

RW Jonest used 4 bed trucks, 1 Crane, and 1 fork lift. Released trucks @ 14:30 hrs.

Rig up top drive and torque tube, install service loop and kelly hose. make up mud lines and mud cross on floor, hook up ST-80 and run Pason wires.

1/20/2013 06:00 - 1/21/2013 06:00

Operations at Report Time

Testing bop

Operations Next 24 Hours

Finish bop test, install flow line, pk/up dirc. tools tih, drill out

Operations Summary

Test bop, thaw bolts nut's and valves, replace ring gasket on bop and retorque, replace HCR valve and retest and still not opening. working on HCR valve.

Time Log

Com

N/U bop, steam ice from choke line and kill line valves. Install rotating head, have welder slot bolt hole to line up w/flow line. Replace 2 bolts on choke line flange. Replace PSI gauge on choke manifold. HCR valve wouldn't test order out new valve.

Build new air line for accumulator. HPJSM w/B&C tester HCR valve froze shut, test upper and lower kelly valves & TIW valve 250 psi low 3000 psi high.

Ring gasket leaking on stack retorque, still leaking, pull stack replace ring gasket, had R-53 instead of R-54 gasket. Torque bolts and retest.

Working on HCR valve, not opening.

1/21/2013 06:00 - 1/22/2013 06:00

Operations at Report Time

Unplug flow line & shakers.

Operations Next 24 Hours

Drill out shoe track and 7 7/8 production hole.

Operations Summary

Finish testing BOP, HCR valve, choke manifold , blinds, 250 psi low, 3000 high. intall wear bushing, hook up rot/head & flow line.p/u dirc/bha & program. P/U DC & hwdp f/pipe racks and tih, install rotating rubber, circ, unplug flow line & shakers, plugged w/paraffin.

Time Log

Com

Finish testing BOP, HCR valve, choke manifold , blinds, 250 psi low, 3000 high.

Install wear bushing.

Hook up rotating head and flow line.

Pick up directional tools, program mwd and scribe to motor.

P/U DC & hwdp f/pipe rack and tag @ 956'.

Install rotating rubber.

Unplug flow line and shakers, plugged w/paraffin.



Well Name: LC FEE 4-28D-45

OPERATIONS SUMMARY

Daily Operations

1/22/2013 06:00 - 1/23/2013 06:00

Operations at Report Time

Drilling @ 2906'

Operations Next 24 Hours

Drill 7 7/8 production hole.

Operations Summary

Unplug shaker & flow line, drill out shoe track, drill f/1047' to 1898', rig serv, drill f/1898' to 2906'.

Time Log

Com

Unplug flow line and 4 way at shakers.

Drill out shoe track. tag @ 956' shoe @ 1047'.

Drill rotate/slide f/1047' to 1898'

Rig service

Drill rotate/slide f/1898' to 2906'.

Rig service top drive.

1/23/2013 06:00 - 1/24/2013 06:00

Operations at Report Time

Drilling @ 4417'

Operations Next 24 Hours

Drill 7 7/8 production hole

Operations Summary

Drill rotate/slide f/2906' to 4417' w/surveys & rig service.

Time Log

Com

Drill rotate/slide f/2906' to 3787' 130 stk, 453 gpm, 22k wob, 8-12 ft/lbs torque.

Rig service

Drill rotate/slide f/3787' to 4417'

Rig service

1/24/2013 06:00 - 1/25/2013 06:00

Operations at Report Time

Drilling @ 5487'

Operations Next 24 Hours

Drill 7 7/8 production hole

Operations Summary

Drill rotate/slide f/4417' to 4858', rig serv, Drill rotate/slide f/4858' to 5152', trouble shoot MWD, replace cables, circ sweep around, drill f/5152' to 5487', rig serv.

Time Log

Com

Drill rotate/slide f/4417' to 4858'

Rig service

Drill rotate/slide f/4858' to 5152'

Trouble shoot MWD replace cables and ground wire. Pump 30 bbl sweep around while trouble shooting mwd.

Drill rotate/slide f/5152' to 5487'. Rotate 55% Slide 45% through hold section.

Rig service.

1/25/2013 06:00 - 1/26/2013 06:00

Operations at Report Time

POOH f/poor rop, bit @ 440'

Operations Next 24 Hours

TIH drill TD circ sweep pooh

Operations Summary

Drill r/s f/5487' to 5551', trouble shoot mwd, drill r/s f/5551' to 6118', rig serv, drill r/s f/6118' to 6391', circ sweep around, pooh.

Time Log

Com

Drill rotate/slide f/5487' to 5551'.

Trouble shoot mwd, problem receiving signal, reroute attn wire.

Drill rotate/slide f/5551' to 6118'.

Rig service.

Drill rotate/slide f/6118' to 6391', rop dropped off to 20 fph.

Circ 30 bbl hi-vis sweep around, prep for bit trip.

POOH

1/26/2013 06:00 - 1/27/2013 06:00

Operations at Report Time

TD 7406' circ 30 bbl sweep around.

Operations Next 24 Hours

Circ sweep out, pooh, ly/dn bha, tih, circ sweep out, pooh, log.

Operations Summary

POOH, c/o bha, tih, brk circ @ 3157, tih, brk circ, wash 70' to btm, drill f/6391' to 7406'.

Time Log

Com

POOH

C/O bit, motor surface test mwd, scribe to motor.

Calibrate hook load

TIH to 3157'

Brk/circ & rig serv

TIH



Well Name: LC FEE 4-28D-45

OPERATIONS SUMMARY

Time Log	
Com	
Brk/circ and wash 70' to btm. Drill f/6391' to 6778' Drill f/6778' to 7406'. ROP dropped off to 6 fph geologist called TD early.	
1/27/2013 06:00 - 1/28/2013 06:00	
Operations at Report Time Rigging up loggers	Operations Next 24 Hours Log, tih, circ sweep out, ly/dn dp, run csg.
Operations Summary Circ 2- 30 bbl hi-vis sweeps around, back/ream 10 stds out, pump dry job, pooh, l/d bha, rig serv, tih, brk/circ @ 2500', tih, brk/circ @ 5500', tih, wash 90' to btm, lost circ (350 bbl), build volume and pump lcm sweeps, full returns. POOH.	
Time Log	
Com	
Circ 2- 30 bbl hi-vis sweeps around shakers clean. Back ream first 10 stds out, ck/for flow well static Pump dry job, blow top drive down. POOH L/D directional tools Rig serv, repair hyd leak on top drive TIH to 2500' Circi btms/up TIH to 5500' Circ/btms up Establish circ and wash 90' to bottom. Lost 350 bbl mud while washing to bottom. Build volume, mix and pump 4- 40 bbl hi-vis lcm sweeps around. Circ. out 3400 u gas. POOH	
1/28/2013 06:00 - 1/29/2013 06:00	
Operations at Report Time Running casing @ 3100'	Operations Next 24 Hours Run csg, circ, cement, n/d bop clean mud tanks and rig.
Operations Summary PJSM w/loggers, rig up loggers and run triple combo, loggers depth 7404' drillers depth 7406'. Rig down loggers. Rig serv, tih, wash 90' to btm, circ sweep out, pull 10 stds, pump dry job, PJSM/WFT-TRS & ly/dn dp, tih 10 stds, ly/dn dp-hwdp-dc. PJSM w/WFT-TRS and rig up casing tongs, run 80 jts of 172 @ report time.	
Time Log	
Com	
PJSM w/loggers, rig up loggers and run triple combo, loggers depth 7404' drillers depth 7406'. Rig down loggers. Rig serv. TIH brk/circ & blow top drive down @ 2500',5000', 6200' & 7280'. Wash 90' to bottom and circ 30-bbl sweep around, shaker clean. Blow dn top drive and pull 10 stands. L/D DP TIH 10 stds f/derrick. L/D DP, HWDP & DC. PJSM w/WFT-TRS rig up casing running tools. Make up shoe track and run 80 of 172 jts. 5 1/2 17# L-80 casing.	
1/29/2013 06:00 - 1/30/2013 06:00	
Operations at Report Time Waiting on trucks.	Operations Next 24 Hours R/D and move to CC Fee 7R-28-38
Operations Summary Ran last 92 jts. of 172 jts 5 1/2 17# L-80 LT&C. Land shoe @ 7375', circ, rig up cementers, HPJSM, cement 5 1/2 csg, r/d cementers, n/d bop, clean mud tanks, release rig @ 06:00.	
Time Log	
Com	
Ran last 92 jts. of 172 jts 5 1/2 17# L-80 LT&C. Land shoe @ 7375' Make up circ. swedge, circ & rig down WFT/TRS PJSM w/Pro Petro cementers and rig up Pressure test lines to2500 psi, Pump 10 bbls fresh water, 20 bbls mud flush, 10 bbls fresh water, LEAD: 210 sks (143) bbls, Premium cement 16% GEL, 10# sk Gilsonite, 3% Salt, 3 lb/sk GR-3, 1/4 lb/sk Flocele, Wt.11 PPG, 3.82 Yield, 23 gal water/sk, TAIL:460 sks, (139) bbls. 65% G cmt, 35% Poz 10 lb/sk Gilsonite, 6% GEL, 10 % Salt, .2 %CDI-33, .2% CFL-175, 1/4 #/SK Flocele, Wt. 13.1 PPG, 1.7 YIELD, 7.7 gal water/sk. Dropped plug and displaced with 170 bbls, 2% kcl , FCP 1500, bump plug 500 psi over. Floats held.Full returns through out job. 11 bbl cmt to surface. Released pressure 1/2 bbl returned to tank. CIP @ 12:04, 1-29-2013 Rig down cementers. N/D bop, flow line and rotating head, set bop on rails and slide back. Power wash Paraffin f/cellar and mud tanks w/JD Field Serv. and Price water serv.Released rig @ 06:00 on 1-30-2013.	
Page 3/3	
Report Printed: 5/13/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC FEE 4-28D-45				
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013517450000				
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1769 FNL 1109 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 04.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE				
	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/13/2013	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.					
The LC Fee 4-28D-45 went to first sales on May 8, 2013.					
<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0;">May 13, 2013</p>					
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech			
SIGNATURE N/A	DATE 5/13/2013				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
LC Fee 4-28D-45

9. API NUMBER:
4301351745

10. FIELD AND POOL, OR WILDCAT
wildcat

11. QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 29 4S 5W U

12. COUNTY
Duchesne

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Berry Petroleum

3. ADDRESS OF OPERATOR: **Rt 2 Box 7735** CITY **Roosevelt** STATE **Ut** ZIP **84066** PHONE NUMBER: **(435) 722-1325**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1769' FNL & 1109' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **929' FNL & 419' FWL (NWNW of Sec. 28)**
AT TOTAL DEPTH: **890' FNL & 580' FWL (NWNW of Sec. 28)**

14. DATE SPUDED: **12/17/2012** 15. DATE T.D. REACHED: **1/29/2013** 16. DATE COMPLETED: **5/6/2013** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6052, GL**

18. TOTAL DEPTH: MD **7406** TVD **6989** 19. PLUG BACK T.D.: MD **7329.9** TVD **6857.4** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Electronic

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		1,047		G 640			
7.875	5.5 N-80	17		7,375		PL 670		80	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	7,270							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	6,274	7,268			6,274 7,268	.39	128	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Uteland Butte	6,054	6,255			6,054 6,255	.39	38	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Castle Peak	5,856	6,034			5,856 6,034	.39	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Blk Shle/Cstl Pk	5,495	5,820			5,495 5,820	.39	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 324,651 LBS Sand & 5202 BBL Fluid
Uteland Butte	Frac w/ 741,485 LBS Sand & 1313 BBL Fluid
Castle Peak	Frac w/ 48,174 LBS Sand & 919 BBL Fluid

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Pumping

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #28)

DATE FIRST PRODUCED: 5/9/2013	TEST DATE: 5/10/2013	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 244	GAS - MCF: 178	WATER - BBL: 638	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 380	CSG. PRESS. 1,000	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	1,456
				Mahogany	2,310
				TGR3	3,478
				Douglas Creek	4,372
				3 Point	4,749
				Black Shale	5,164
				Castle Peak	5,534
				Uteland Butte	5,717
				Wasatch	5,931

35. ADDITIONAL REMARKS (Include plugging procedure)

28. Black Shale & Castle Peak: Frac w/ 91,612 LBS Sand & 1603 BBL Fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Mecham TITLE Sr. Reg. & Permitting
 SIGNATURE *Krista Mecham* DATE 7/12/2013

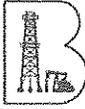
This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 Phone: 801-538-5340
 Fax: 801-359-3940



Well Name: LC FEE 4-28D-45

OPERATIONS SUMMARY

API 43013517450000	State Utah	Surface Legal Location SENE Sec. 29 T4S-R5W		
Field Code	Spud Date 1/22/2013	Rig Release Date 1/30/2013	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,051.00

Daily Operations

4/18/2013 20:35 - 4/18/2013 20:35

Operations at Report Time	Operations Next 24 Hours WELL S.I.
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Operations Summary
Transport Cameron 10K Frac tree & install

Time Log

Com

RUSTIN MAIR TRAVEL TO CAMERON AND P/U 10K FRAC TREE. TRANSPORT TO PAD AND INSTALL. WELL S.I.

4/19/2013 20:35 - 4/19/2013 20:35

Operations at Report Time	Operations Next 24 Hours WELL S.I.
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Operations Summary
TEST 10K FRACT TREE & PERFORATE STG #1

Time Log

Com

RUSTIN MAIR R/U AND TEST 10K FRAC TREE AND CASING TO 6,700 PSI. CUTTERS RIG UP AND RIH. PERFORATE STG #1 IN THE WASATCH FROM 6,990'-7,268'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 30 TOTAL HOLES. PERFS: 7,266'-68', 7,236'-37', 7,219'-20', 7,195'-96', 7,164'-65', 7,131'-33', 7,110'-12', 7,058'-59', 7,038'-39', 7,007'-08', 6,996'-97', AND 6,990'-91'. LEAVE WELL S.I.

4/25/2013 20:35 - 4/25/2013 20:35

Operations at Report Time MIRU BAKER FRAC, AND CUTTERS WIRELINE.	Operations Next 24 Hours CONTINUE FRAC OPERATIONS.
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Operations Summary
FRAC STAGE 1-5, AND PERF STAGE 2-6.

Time Log

Com

PREP PAD, (4-19-2013) INSTALL 10K FRAC TREE. TEST CSG & FRAC TREE TO 6500 PSI. = GOOD TEST. FILL & HEAT 21 TANKS (3 TANKS WITH KCL). NOTE: 5 1/2" 17# N-80

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.

BAKER HUGHES TEST LINES AND FRAC STG #1 (WASATCH)

WELL OPEN @ 72 PSI
BROKE DOWN 3.3 BPM @ 3,156
MAX RATE @ 67.7 BPM
MAX PSI @ 4,362
AVG RATE @ 66.1 BPM
AVG PSI @ 3,821
TOTAL FLUID OF 1,251 BBL
ISDP 2,359
FINAL FRAC GRADIENT .77
75,267 LBS OF 20/40 OTTOWA

SET CFP @ 6,976'. PERFORATE STG #2 IN THE WASATCH FROM 6,769-6,963'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 24 TOTAL HOLES. PERFS: 6,769'-70', 6,788'-89', 6,812'-13', 6,825'-27', 6,839'-40', 6,860'-61', 6,880'-81', 6,904'-05', 6,924'-25', 6,961'-83'

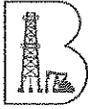
BAKER HUGHES TEST LINES AND FRAC STG #2 (WASATCH)

WELL OPEN @ 2,137 PSI
BROKE DOWN 3.1 BPM @ 2,370
MAX RATE @ 66.7 BPM
MAX PSI @ 5,106
AVG RATE @ 65.7 BPM
AVG PSI @ 4,703
TOTAL FLUID OF 1,251 BBL
ISDP 2,234
FINAL FRAC GRADIENT .76
75,019 LBS OF 20/40 OTTOWA

SET CFP @ 6,750'. PERFORATE STG #3 IN THE WASATCH FROM 6,523'-6,736'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. PERFS: 6,523'-25', 6,561'-63', 6,600'-01', 6,621'-23', 6,656'-57', 6,679'-80', 6,689'-91', 6,697'-98', 6,710'-11', 6,735'-36'

BAKER HUGHES TEST LINES AND FRAC STG #3 (WASATCH)

WELL OPEN @ 2,000 PSI
BROKE DOWN 4.9 BPM @ 2,233
MAX RATE @ 72.5 BPM
MAX PSI @ 4,187
AVG RATE @ 64.2 BPM
AVG PSI @ 3,888
TOTAL FLUID OF 1,217 BBL
ISDP 2,149
FINAL FRAC GRADIENT .76
75,039 LBS OF 20/40 OTTOWA



OPERATIONS SUMMARY

Well Name: LC FEE 4-28D-45

Time Log

Com

SET CFP @ 6,506'. PERFORATE STG #4 IN THE WASATCH FROM 6,274'-8,490'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 46 TOTAL HOLES. PERFS: 6,274'-75',6,280'-82',6,290'-91', 6,320'-21',6,332'-34',6,351'-52',6,374'-75', 6,381'-82',6,418'-22',6,427'-29',6,438'-40', 6,450'-51',6,472'-74',6,488'-90'

BAKER HUGHES TEST LINES AND FRAC STG #4 (WASATCH)

WELL OPEN @ 1,806 PSI
 BROKE DOWN 3.4 BPM @ 1,878
 MAX RATE @ 67.2 BPM
 MAX PSI @ 5,018
 AVG RATE @ 66.3 BPM
 AVG PSI @ 3,808
 TOTAL FLUID OF 1,483 BBL
 ISDP 2,044
 FINAL FRAC GRADIENT .74
 99,326 LBS OF 20/40 OTTOWA

SET CFP @ 6,265'. PERFORATE STG #5 IN THE UTELAND BUTTE FROM 6,054'-6,255'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 38 TOTAL HOLES. PERFS: 6,054'-56',6,076'-77',6,087'-88', 6,118'-20',6,134'-37',6,145'-46',6,156'-58', 6,177'-78',6,209'-10',6,227'-29',6,236'-38', 6,254'-55'

BAKER HUGHES TEST LINES AND FRAC STG #5 (UTELAND BUTTE)

WELL OPEN @ 1,424 PSI
 BROKE DOWN 4.6 BPM @ 2,387
 MAX RATE @ 71.8 BPM
 MAX PSI @ 4,267
 AVG RATE @ 68.4 BPM
 AVG PSI @ 3,834
 TOTAL FLUID OF 1,313 BBL
 ISDP 1,775
 FINAL FRAC GRADIENT .76
 71,485 LBS OF 20/40 OTTOWA

SET CFP @ 6,044'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,856'-6,034'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES. PERFS: 5,856'-58',5,919'-21',5,930'-31', 5,939'-40',5,954'-56',5,968'-70',6,010'-11', 6,022'-24',6,032'-34'

4/26/2013 20:35 - 4/26/2013 20:35

Operations at Report Time

FRAC STAGE 6

Operations Next 24 Hours

WAITING FOR WORKOVER OPERATIONS TO BEGIN.

Operations Summary

FRAC STAGE 6 AND 7, AND PERF STAGE 7.
 SET KILL PLUG.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER HUGHES FRAC CREW.

BAKER HUGHES TEST LINES AND FRAC STG #6 (CASTLE PEAK)

WELL OPEN @ 1,343 PSI
 BROKE DOWN 4.6 BPM @ 2,387
 MAX RATE @ 73 BPM
 MAX PSI @ 3,697
 AVG RATE @ 68 BPM
 AVG PSI @ 3,783
 TOTAL FLUID OF 919 BBL
 ISDP 1,491
 FINAL FRAC GRADIENT .69
 48,174 LBS OF 16/30 TEXAS GOLD

SET CFP @ 5,834'. PERFORATE STG #7 IN THE BLACK SHALE AND CASTLE PEAK FROM 5,495'-5,820'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 36 TOTAL HOLES. PERFS: 5,495'-96',5,502'-03',5,570'-71',5,589'-90', 5,600'-01',5,690'-93',5,716'-18',5,766'-68', 5,772'-73',5,794'-95',5,799'-800', 5,806'-08',5,819'-20'



OPERATIONS SUMMARY

Well Name: LC FEE 4-28D-45

Time Log

Com

BAKER HUGHES TEST LINES AND FRAC STG #7 (BLACK SHALE AND CASTLE PEAK)

WELL OPEN @ 539 PSI
 BROKE DOWN 3.9 BPM @ 1,591
 MAX RATE @ 67.1 BPM
 MAX PSI @ 4,986
 AVG RATE @ 66.3 BPM
 AVG PSI @ 3,697
 TOTAL FLUID OF 1,803 BBL
 ISDP 1,525
 FINAL FRAC GRADIENT .70
 91,612 LBS OF 16/30 TEXAS GOLD

SET KILL PLUG AT 5,390' POOH & SHUT IN WELL, RIG DOWN CUTTERS WIRELINE AND BAKER FRAC CREW . STAGE WATER, AND PREP LOCATION FOR FRAC ON 10-29D-45.

TOTAL BBLs PUMPED = 9,037

5/2/2013 20:35 - 5/3/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

5/6/2013 00:00 - 5/6/2013 23:30

Operations at Report Time

Operations Next 24 Hours

DRILL OUT PLUGS

Operations Summary

MIRU, P/U TBG, D/O KILL PLUG

Time Log

Com

CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. RDWOR AND SLIDE FROM 10-29-45 TO 4-28D-45. N/D FRAC TREE AND NUBOPE (FUNCTION TEST). R/U FLOOR AND TBG EQUIPMENT. SPOT IN TBG AND PREP, TALLY. MAKE UP 4-3/4" ROCK BIT AND PUMP OFF BIT SUB. RABBIT AND P/U TBG. TAG @ 5390' (KILL PLUG). P/U POWER SWIVEL. BREAK CIRC. DRILL OUT KILL PLUG. 400 PSI JUMP. UNLOADED 460 BBLs IN 45 MINUTES. CONTINUE TO SWIVEL IN TO 60' ABOVE PLUG #2. ORDER OUT EXTRA WATER TRUCKS TO HANDLE FLOW. ATLTERNATOR WENT OUT ON RIG (LATE). SDFN CLOSE KELLY COCK, CLOSE AND LOCK RAMS. TURN OVER TO DELSCO. CHANGE CLOTHES AND TRAVEL.

5/7/2013 20:35 - 5/7/2013 20:35

Operations at Report Time

Operations Next 24 Hours

SETTING UP FOR TEST

PUMP BIT OFF & SET UP TO TEST

Operations Summary

DRILLED UP PLUGS, CLEANED BOTTOM

Time Log

Com

CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. RDWOR AND SLIDE FROM 10-29-45 TO 4-28D-45. N/D FRAC TREE AND NUBOPE (FUNCTION TEST). R/U FLOOR AND TBG EQUIPMENT. SPOT IN TBG AND PREP, TALLY. MAKE UP 4-3/4" ROCK BIT AND PUMP OFF BIT SUB. RABBIT AND P/U TBG. TAG @ 5390' (KILL PLUG). P/U POWER SWIVEL. BREAK CIRC. DRILL OUT KILL PLUG. 400 PSI JUMP. UNLOADED 460 BBLs IN 45 MINUTES. CONTINUE TO SWIVEL IN TO 60' ABOVE PLUG #2. ORDER OUT EXTRA WATER TRUCKS TO HANDLE FLOW. ATLTERNATOR WENT OUT ON RIG (LATE). SDFN CLOSE KELLY COCK, CLOSE AND LOCK RAMS. TURN OVER TO DELSCO. CHANGE CLOTHES AND TRAVEL.

CREW TRAVEL IN, SAFETY MEETING & START UP. WELL FLOWING FROM 50-100 PSI SWIVEL UP JT 181 TAG FILL 10' OUT ON JT 182, 20' FILL. CLEAN OUT FILL TO PLUG & TAG 10' ON JT 183 @ 5,834'. DRILL PLUG OUT 350 PSI INCREASE AT PUMP FLOWING OIL, GAS & WATER. SWIVEL IN HOLE 6 JTS TAG FILL HALF IN JT 188 @ 6,024' 20' FILL. CLEAN OUT FILL TO PLUG 2 AT 6,044'. JT 189 HAD A 400 PSI INCREASE AT PUMP. SWIVEL IN 7 JTS TO TAG FILL 2' IN ON JT 196 @ 6,235' 30' OF FILL. CLEAN OUT FILL TO PLUG 3 AT 6,265' JT 196. DRILL OUT PLUG & HAD A 550 PSI INCREASE AT PUMP. SWIVEL IN HOLE 8 JTS & TAG FILL 20' IN ON JT 204 AT 6,502', 4' OF FILL. CLEAN OUT FILL & DRILL UP PLUG AT 6,506' JT 204 HAD A 400 PSI INCREASE AT PUMP. SWIVEL IN HOLE 8 JTS, TAG FILL HALF JT IN ON JT 212 AT 6,740', 10' OF FILL. CLEAN OUT FILL & DRILL UP PLUG AT 6,750' JT 212. HAD A 200 PSI INCREASE AT PUMP. SWIVEL IN HOLE 7 JTS TAG FILL HALF WAY IN ON JT 219 NO FILL. STARTED DRILLING ON PLUG & SAND LINE PARTED FOR BACK UP. RIG DOWN SWIVEL & PULL 5 STANDS. 1-3 (DOWNTIME) REPAIR SAND LINE TIH 5 STANDS. RIG UP POWER SWIVEL & DRILL UP PLUG 6 ON JT 219. HAD A 500 PSI INCREASE AT PUMP. SWIVEL IN 7 JTS TAG FILL AT 7,190', 141' FILL. CLEAN OUT FILL TO FLOAT COLLAR AT 7,331. ALL IN JT 230 CIR BOTTOMS UP. RIG DOWN POWER SWIVEL & LAY DOWN 5 JTS, SHUT IN WELL & SECURE IT FOR THE NIGHT. CREW TRAVEL IN FOR THE DAY

5/8/2013 20:35 - 5/8/2013 20:35

Operations at Report Time

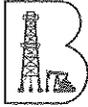
Operations Next 24 Hours

SET UP WELL TO TEST

MOVE TO NEXT WELL

Operations Summary

PUMP OFF BIT SET UP TO TEST



OPERATIONS SUMMARY

Well Name: LC FEE 4-28D-45

Time Log

Com

CREW TRAVEL IN, SAFETY MEETING & START UP. CSG HAD 1200 PSI OPEN WELL, FLOW CSG TO TANKS GAS & OIL AT 750 PSI. TOOH FROM 7,160' 225 JTS STAND BACK 27.1 STANDS, EOT 5,460' 170 JTS. DROP BALL & INSTALL STRING FLOAT, TIH W/ WORK STRING TO 7,286' 228 JTS. HOOK UP TO TUBING & FILL IT 14 BBLS & PUMP BIT OFF AT 2600 PSI. PULL OUT OF HOLE & LAY DOWN 55 JTS TO STRING FLOAT. 10AM TO 11AM WAIT ON BRINE, 11AM TO 11:30AM PUMP 50 BBLS OF BRINE DOWN TUBING AT 3 BBL PER MIN 450 PSI, CSG STILL AT 750 PSI DIDN'T WORK. 11:30- 1:30 WAIT ON MORE BRINE. PUMP 70 BBLS OF BRINE DOWN TUBING & KILL TUBING. NIPPLE DOWN STRING FLOAT, INSTALL HANGER & LAND TUBING W/ CSG LIVE, SECURE HANGER. NIPPLE DOWN BOP & NIPPLE UP WELL HEAD & PLUMMING. RIG DOWN & SPOT RIG & EQUIPMENT ON SIDE OF LOCATION. TURN WELL OVER TO FLOW CREW, RIG CREW TRAVEL IN FOR THE DAY. 65JTS OF YELLOW BAND TUBING TRANSFERED BACK TO BERRY YARD. TUBING DETAIL 170 JTS 2 7/8" TUBING 5,449.66 KB, PUMP BIT OFF 1.32 EOT 5,451 KB

5/24/2013 20:35 - 5/24/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary
POOH w/ tbg.

Time Log

Com

Hold safety meeting. MIRU Royal #2. ND wellhead. NU BOP. RIH w/ tbg. Tag fill @ 7224'. POOH w/ tbg. SWIFN.

5/25/2013 20:35 - 5/25/2013 20:35

Operations at Report Time

Operations Next 24 Hours

C/O wellbore.

Operations Summary
RIH w/ baler.

Time Log

Com

Hold safety meeting. MU RIH w/ baler assembly. Tag fill @ 7215'. C/O to 7250'. Baler became stuck. Work baler free. POOH w/ tbg. Scars on bottom jt. RIH w/ 4 3/4" mill and baler to 5170'. SWIFN.

5/28/2013 20:35 - 5/28/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary
C/O w/ baler.

Time Log

Com

Hold safety meeting. SICIP @ 50 psi. Bleed off well. Cont. RIH w/ tbg. Tag fill @ 7236' (14' of new fill over weekend). RU powerswivel. C/O to 7275'. Tbg is hanging up during C/O. POOH w/ tbg. Found mill to be worn on bottom. 7' of rathole below bottom perf. SWIFN.

Note: Something very hard @ 7275'. Possibly pump off bit sub.

5/29/2013 20:35 - 5/29/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary
RIH w/ production.

Time Log

Com

Hold safety meeting. Pump 40 bbls 250° water down csg. RIH w/ 2 jts 2 7/8" tbg., 4' perfed sub, PSN, 1 jt 2 7/8" tbg., 3' sub, Black Gold TA, 2 jts 2 7/8" tbg., drain sub, 222 jts 2 7/8" tbg. ND BOP. NU wellhead. X-over for rods. Flush tbg. w/ 35 bbls 250° water. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 24' RHAC rod pump, 12- 1 1/2" weight bars w/ stab subs, 174- 3/4" S-88 guided rods (4 per), 97- 7/8" S-88 guided rods (4 per), 1- 6', 4', 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 5 bbls. Stroke test pump to 500 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP @ 6:30 p.m. Final report.

5476 BWTR.

6/7/2013 20:35 - 6/7/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary
POOH w/ rods.

Time Log

Com

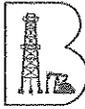
Hold safety meeting. MIRU Royal #2. RD pumping unit. Unseat pump. Flush rods w/ 35 bbls 250° water. Seat pump. Pressure test tbg. to 500 psi. Good test. Unseat pump. POOH w/ rods. LD pump. ND wellhead. NU BOP. RIH w/ tbg. Tag fill @ 7247'. 28' of new fill. SWIFN.

6/8/2013 20:35 - 6/8/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary
Round trip tbg. RIH w/ rods.



OPERATIONS SUMMARY

Well Name: LC FEE 4-28D-45

Time Log

Com

Hold safety meeting. POOH w/ tbg. LD BHA. RIH w/ new tbg. design. Black Gold TA would not go into wellbore. Attempt to RIH w/ a new Black Gold TA w/ same results. Changed out Black Gold TA to a Tec Tach 1/4 turn set TA and ran tbg. Set TA @ 7015' w/ 16,000# tension. NU wellhead. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 24' RHAC rod pump, 12- 1 1/2" weight bars w/ stab subs, 174- 3/4" S-88 guided rods (4 per), 93- 7/8" S-88 guided rods (4 per), 2- 6', 1- 4', 2' x 7/8" pony rods, 1 1/2" x 26' polished rod. Seat pump. Stroke test pump to 500 psi. Good pump action. RU pumping unit. Return well to production @ 9:00 p.m. Final report.

115 BWTR.

6/14/2013 20:35 - 6/14/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary
POOH w/ rods.

Time Log

Com

Hold safety meeting. MIRU Stevenson #2. RD pumping unit. Unseat pump. Flush rods w/ 35 bbls 250° water. Seat pump. Pressure test tbg. to 500 psi. Good test. Unseat pump. POOH w/ rods. LD pump. X-over for tbg. Pump 35 bbls water down csg. ND wellhead. NU BOP. SWIFN.

6/15/2013 20:35 - 6/15/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary
POOH w/ tbg. RIH w/ scraper.

Time Log

Com

Hold safety meeting. Pump 25 bbls 250° water down csg. POOH w/ tbg. LD BHA. RIH w/ 4 3/4" bit, 5 1/2" scraper, and tbg. Tag fill @ 7230'. RU powerswivel. C/O to 7275'. Tagged pump off bit sub. Rotate tbg and C/O to PBTD @ 7324'. Circulate well clean. RD powerswivel. POOH w/ tbg. to 7205'. Pump 30 bbls condensate. Flush condensate to EOT. RIH w/ 5 stands tbg. POOH w/ 5 stand tbg. for a total of 5 times. RIH w/ tbg. Tag PBTD @ 7324'. No new fill. POOH w/ tbg. to 3497'. Pump 30 bbls condensate. Flush condensate to EOT. RIH w/ 5 stands tbg. POOH w/ 5 stands tbg. for total of 3 times. SWIFN.

6/16/2013 20:35 - 6/16/2013 20:35

Operations at Report Time

Operations Next 24 Hours

Operations Summary
Round trip tbg. RIH w/ rods.

Time Log

Com

Hold safety meeting. POOH w/ tbg. LD BHA. RIH w/ 2 jts 2 7/8" tbg., 4' perfed sub, PSN, 1 jt 2 7/8" tbg., Nabors 1/4 turn TA, 226 jts 2 7/8" tbg. ND BOP. Set TA @ 7163' w/ 18,000# tension. NU wellhead. X-over for rods. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 16' RHAC rod pump, 12- 1 1/2" weight bars w/ stab subs, 174- 3/4" guided rods (4 per), 99- 7/8" guided rods (4 per), 1- 8', 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. RD. Return well to production @ 5:00 p.m.

Berry Petroleum Company

Duchesne County, UT

Section 29-T4S-R5W

LC Fee 4-28D-45 Comp Jan 13

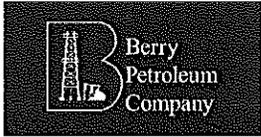
Pioneer #65

Survey: Final Survey Report

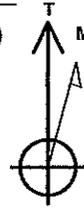
Standard Survey Report

21 November, 2013

Berry Petroleum Company
 LC Fee 4-28D-45 Comp Jan 13
 Duchesne County, UT



Geodetic System: US State Plane 1927 (Exact solution)
Zone: Utah Central 4302
WELL @ 6071.0usft (Original Well Elev)
Ground Level: 6051.0
Latitude: 40° 6' 23.150 N
Longitude: 110° 28' 4.780 W



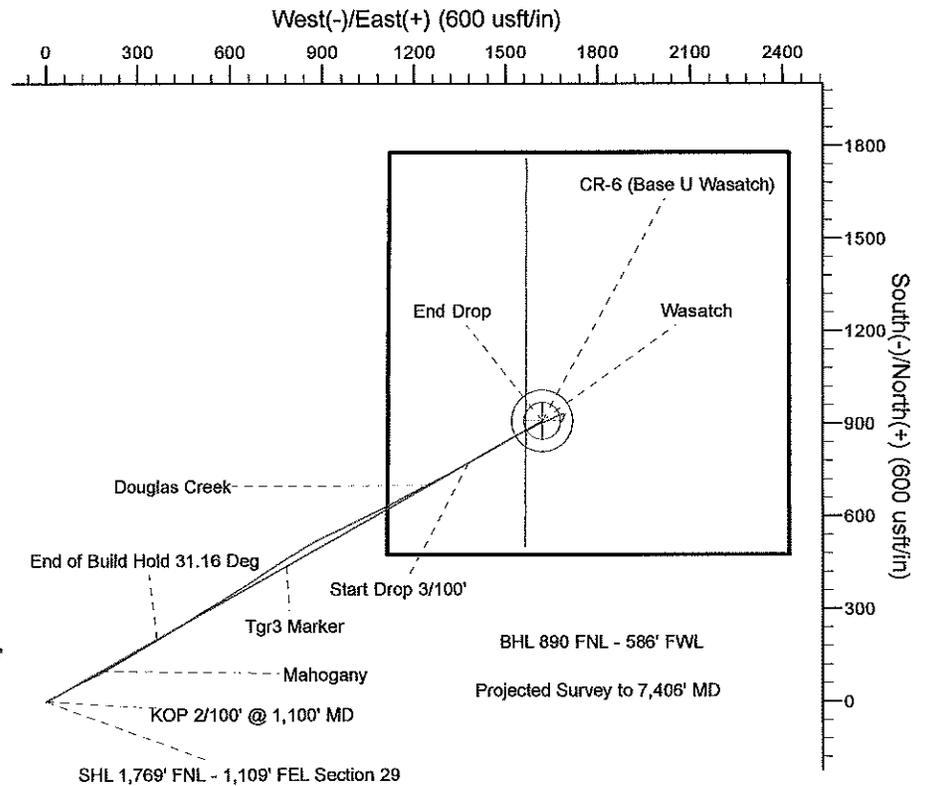
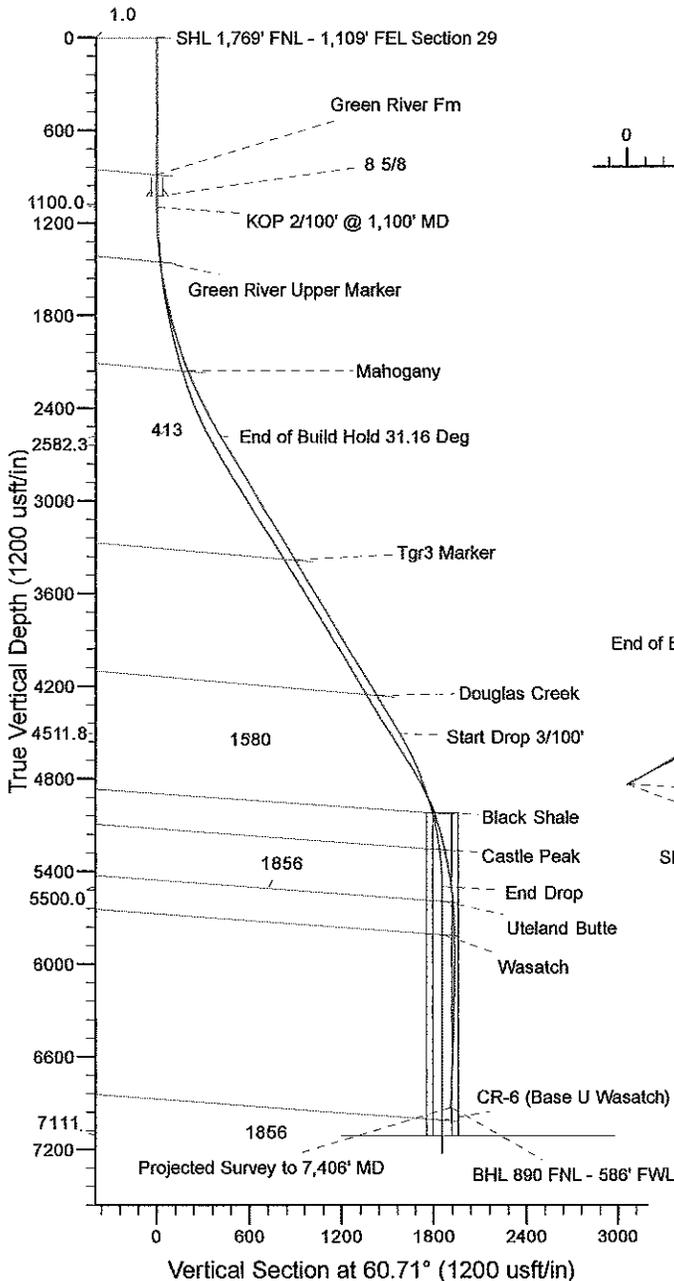
Azimuths to True North
 Magnetic North: 11.28°

Magnetic Field
 Strength: 52065.6snT
 Dip Angle: 65.73°
 Date: 1/16/2013
 Model: IGRF2010

Magnetic North is 11.28° East of True North (Magnetic Declination)

FORMATION TOP DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	TVDPath	MDPath	Formation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.0	Uinta
1100.0	0.00	0.00	1100.0	0.0	0.0	0.00	0.00	0.0	887.0	887.0	Green River Fm
2658.0	31.16	60.71	2582.3	202.2	360.5	2.00	60.71	413.3	1451.9	1452.8	Green River Upper Marker
4912.8	31.16	60.71	4511.8	772.9	1378.0	0.00	0.00	1580.0	2159.8	2185.6	Mahogany
5951.4	0.00	0.00	5500.0	907.7	1618.4	3.00	180.00	1855.5	3383.5	3594.3	Tgr3 Marker
7562.4	0.00	0.00	7111.0	907.7	1618.4	0.00	0.00	1855.5	4261.0	4619.6	Douglas Creek
									5022.1	5468.4	Black Shale
									5258.8	5709.5	Castle Peak
									5593.9	6045.3	Uteland Butte
									5810.9	6262.3	Wasatch
									7010.9	7462.3	CR-6 (Base U Wasatch)



Plan: Design #1 (LC Fee 4-28D-45 Comp Jan 13/Pioneer #65)

Created By: Mike Kirby Date: 13:09, November 21 2011
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: x Date: x

Survey Report

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Fee 4-28D-45 Comp Jan 13
Project:	Duchesne County, UT	TVD Reference:	WELL @ 6071.0usft (Original Well Elev)
Site:	Section 29-T4S-R5W	MD Reference:	WELL @ 6071.0usft (Original Well Elev)
Well:	LC Fee 4-28D-45 Comp Jan 13	North Reference:	True
Wellbore:	Pioneer #65	Survey Calculation Method:	Minimum Curvature
Design:	Pioneer #65	Database:	Rocky Mountain R5000 Database

Project	Duchesne County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Section 29-T4S-R5W				
Site Position:		Northing:	647,477.75 usft	Latitude:	40° 6' 23.150 N
From:	Lat/Long	Easting:	2,288,655.62 usft	Longitude:	110° 28' 4.780 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.66 °

Well	LC Fee 4-28D-45 Comp Jan 13					
Well Position	+N/-S	0.0 usft	Northing:	647,506.63 usft	Latitude:	40° 6' 23.430 N
	+E/-W	0.0 usft	Easting:	2,288,704.24 usft	Longitude:	110° 28' 4.150 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	6,071.0 usft	Ground Level:	6,051.0 usft

Wellbore	Pioneer #65				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	1/15/2013	11.28	65.73	52,086

Design	Pioneer #65				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	60.71	

Survey Program	Date	11/21/2013			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
1,047.0	7,406.0	Final Survey Report (Pioneer #65)	MWD		

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
1,047.0	0.00	0.00	1,047.0	0.0	0.0	0.0	0.00	0.00	0.00
1,064.0	0.30	196.70	1,064.0	0.0	0.0	0.0	1.76	1.76	0.00
1,159.0	1.70	63.90	1,159.0	0.3	1.2	1.2	2.02	1.47	-139.79
1,220.0	3.10	53.10	1,219.9	1.7	3.3	3.7	2.40	2.30	-17.70
1,284.0	3.60	58.40	1,283.8	3.8	6.4	7.5	0.92	0.78	8.28
1,347.0	4.60	51.40	1,346.7	6.4	10.1	11.9	1.77	1.59	-11.11
1,410.0	5.40	60.70	1,409.4	9.5	14.6	17.4	1.80	1.27	14.76
1,473.0	6.20	60.20	1,472.1	12.6	20.2	23.8	1.27	1.27	-0.79
1,536.0	7.60	64.10	1,534.6	16.1	26.9	31.3	2.34	2.22	6.19

Survey Report

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Fee 4-28D-45 Comp Jan 13
Project:	Duchesne County, UT	TVD Reference:	WELL @ 6071.0usft (Original Well Elev)
Site:	Section 29-T4S-R5W	MD Reference:	WELL @ 6071.0usft (Original Well Elev)
Well:	LC Fee 4-28D-45 Comp Jan 13	North Reference:	True
Wellbore:	Pioneer #65	Survey Calculation Method:	Minimum Curvature
Design:	Pioneer #65	Database:	Rocky Mountain R5000 Database

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,598.0	8.40	63.70	1,596.0	19.9	34.6	39.9	1.29	1.29	-0.65
1,659.0	8.90	60.50	1,656.3	24.2	42.7	49.1	1.14	0.82	-5.25
1,722.0	9.60	60.20	1,718.5	29.2	51.5	59.2	1.11	1.11	-0.48
1,785.0	10.30	61.40	1,780.6	34.5	61.0	70.1	1.16	1.11	1.90
1,848.0	12.10	61.20	1,842.4	40.4	71.8	82.3	2.86	2.86	-0.32
1,911.0	13.20	63.00	1,903.8	46.8	83.9	96.1	1.85	1.75	2.86
1,974.0	13.80	62.00	1,965.1	53.6	97.0	110.8	1.02	0.95	-1.59
2,037.0	14.80	63.30	2,026.2	60.8	110.8	126.4	1.67	1.59	2.06
2,099.0	15.70	64.60	2,086.0	67.9	125.5	142.7	1.55	1.45	2.10
2,162.0	16.50	64.20	2,146.5	75.5	141.2	160.1	1.28	1.27	-0.63
2,226.0	17.50	65.50	2,207.7	83.4	158.2	178.8	1.67	1.56	2.03
2,289.0	19.30	62.30	2,267.5	92.2	176.0	198.6	3.28	2.86	-5.08
2,352.0	21.00	60.50	2,326.6	102.6	195.0	220.3	2.87	2.70	-2.86
2,415.0	22.40	59.80	2,385.2	114.2	215.2	243.6	2.26	2.22	-1.11
2,477.0	22.80	60.50	2,442.4	126.1	235.9	267.4	0.78	0.65	1.13
2,540.0	24.90	59.50	2,500.0	138.8	258.0	292.9	3.39	3.33	-1.59
2,603.0	27.50	59.00	2,556.5	153.0	281.9	320.7	4.14	4.13	-0.79
2,667.0	29.30	58.20	2,612.8	168.9	307.8	351.1	2.87	2.81	-1.25
2,729.0	30.40	58.50	2,666.6	185.1	334.1	381.9	1.79	1.77	0.48
2,793.0	30.80	59.20	2,721.7	201.9	362.0	414.5	0.84	0.63	1.09
2,856.0	31.30	60.70	2,775.7	218.2	390.1	447.0	1.46	0.79	2.38
2,918.0	31.70	60.50	2,828.5	234.1	418.3	479.4	0.67	0.65	-0.32
2,982.0	32.00	59.20	2,882.9	251.1	447.5	513.2	1.17	0.47	-2.03
3,044.0	33.00	58.00	2,935.2	268.4	476.0	546.4	1.92	1.61	-1.94
3,107.0	31.90	56.90	2,988.3	286.6	504.5	580.2	1.98	-1.75	-1.75
3,169.0	31.60	58.10	3,041.1	304.1	532.0	612.8	1.13	-0.48	1.94
3,232.0	31.60	58.80	3,094.7	321.4	560.1	645.7	0.58	0.00	1.11
3,296.0	33.50	59.00	3,148.7	339.2	589.6	680.2	2.97	2.97	0.31
3,359.0	33.80	58.20	3,201.1	357.4	619.4	715.0	0.85	0.48	-1.27
3,422.0	33.20	57.20	3,253.6	376.0	648.8	749.8	1.29	-0.95	-1.59
3,485.0	31.70	56.20	3,306.8	394.5	677.0	783.5	2.53	-2.38	-1.59
3,548.0	29.90	55.90	3,360.9	412.5	703.8	815.6	2.87	-2.86	-0.48
3,611.0	31.30	56.90	3,415.1	430.3	730.5	847.6	2.36	2.22	1.59
3,674.0	31.80	58.50	3,468.8	447.9	758.4	880.5	1.55	0.79	2.54
3,737.0	33.10	58.20	3,522.0	465.6	787.1	914.3	2.08	2.06	-0.48
3,799.0	32.00	58.10	3,574.3	483.2	815.5	947.6	1.78	-1.77	-0.16
3,862.0	32.60	59.90	3,627.5	500.6	844.3	981.3	1.80	0.95	2.86
3,925.0	31.70	61.20	3,680.9	517.0	873.5	1,014.8	1.80	-1.43	2.06
3,988.0	30.70	63.00	3,734.7	532.3	902.4	1,047.4	2.17	-1.59	2.86
4,052.0	31.10	64.70	3,789.7	546.8	931.9	1,080.2	1.50	0.63	2.66
4,115.0	31.60	64.90	3,843.5	560.8	961.5	1,112.9	0.81	0.79	0.32
4,177.0	32.00	64.60	3,896.2	574.7	991.1	1,145.5	0.69	0.65	-0.48
4,241.0	33.30	64.30	3,950.0	589.6	1,022.2	1,180.0	2.05	2.03	-0.47
4,303.0	32.00	63.60	4,002.2	604.3	1,052.3	1,213.4	2.18	-2.10	-1.13

Survey Report

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Fee 4-28D-45 Comp Jan 13
Project:	Duchesne County, UT	TVD Reference:	WELL @ 6071.0usft (Original Well Elev)
Site:	Section 29-T4S-R5W	MD Reference:	WELL @ 6071.0usft (Original Well Elev)
Well:	LC Fee 4-28D-45 Comp Jan 13	North Reference:	True
Wellbore:	Pioneer #65	Survey Calculation Method:	Minimum Curvature
Design:	Pioneer #65	Database:	Rocky Mountain R5000 Database

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,367.0	29.80	62.70	4,057.2	619.1	1,081.6	1,246.2	3.51	-3.44	-1.41	
4,430.0	30.00	62.60	4,111.8	633.5	1,109.5	1,277.6	0.33	0.32	-0.16	
4,493.0	29.20	63.60	4,166.5	647.6	1,137.2	1,308.7	1.49	-1.27	1.59	
4,556.0	29.00	63.30	4,221.6	661.3	1,164.6	1,339.3	0.39	-0.32	-0.48	
4,619.0	31.20	62.50	4,276.1	675.7	1,192.8	1,370.9	3.55	3.49	-1.27	
4,682.0	31.70	63.10	4,329.8	690.7	1,222.0	1,403.7	0.94	0.79	0.95	
4,745.0	31.30	62.80	4,383.6	705.7	1,251.3	1,436.6	0.68	-0.63	-0.48	
4,807.0	32.40	64.10	4,436.2	720.3	1,280.6	1,469.3	2.09	1.77	2.10	
4,871.0	32.80	61.90	4,490.1	736.0	1,311.3	1,503.7	1.95	0.63	-3.44	
4,933.0	32.90	61.10	4,542.2	752.0	1,340.9	1,537.3	0.72	0.16	-1.29	
4,996.0	32.90	60.10	4,595.1	768.8	1,370.7	1,571.6	0.86	0.00	-1.59	
5,060.0	33.50	59.40	4,648.7	786.5	1,400.9	1,606.6	1.11	0.94	-1.09	
5,154.0	31.90	60.40	4,727.8	811.9	1,444.9	1,657.4	1.80	-1.70	1.06	
5,249.0	29.20	60.50	4,809.6	835.8	1,486.9	1,705.7	2.84	-2.84	0.11	
5,343.0	26.80	62.50	4,892.6	856.8	1,525.6	1,749.8	2.74	-2.55	2.13	
5,437.0	22.50	61.60	4,978.0	875.2	1,560.3	1,789.0	4.59	-4.57	-0.96	
5,532.0	18.10	63.20	5,067.1	890.5	1,589.4	1,821.9	4.67	-4.63	1.68	
5,627.0	14.50	68.80	5,158.2	901.5	1,613.7	1,848.4	4.13	-3.79	5.89	
5,720.0	12.20	67.90	5,248.7	909.4	1,633.7	1,869.7	2.48	-2.47	-0.97	
5,815.0	11.40	65.20	5,341.7	917.1	1,651.5	1,889.0	1.02	-0.84	-2.84	
5,910.0	8.40	65.00	5,435.3	924.0	1,666.3	1,905.3	3.16	-3.16	-0.21	
6,005.0	5.90	74.20	5,529.5	928.2	1,677.3	1,917.0	2.89	-2.63	9.68	
6,099.0	3.50	79.30	5,623.2	930.1	1,684.8	1,924.4	2.59	-2.55	5.43	
6,196.0	1.60	78.90	5,720.1	930.9	1,689.0	1,928.5	1.96	-1.96	-0.41	
6,289.0	1.30	101.70	5,813.1	930.9	1,691.3	1,930.5	0.69	-0.32	24.52	
6,384.0	0.80	105.20	5,908.1	930.5	1,693.0	1,931.8	0.53	-0.53	3.68	
6,447.0	0.50	121.40	5,971.1	930.3	1,693.7	1,932.3	0.55	-0.48	25.71	
6,509.0	0.40	144.20	6,033.1	929.9	1,694.0	1,932.4	0.33	-0.16	36.77	
6,572.0	0.60	192.10	6,096.1	929.4	1,694.1	1,932.2	0.71	0.32	76.03	
6,635.0	1.00	215.80	6,159.1	928.7	1,693.7	1,931.5	0.81	0.63	37.62	
6,697.0	1.50	252.30	6,221.0	928.0	1,692.6	1,930.2	1.48	0.81	58.87	
6,760.0	1.70	212.90	6,284.0	927.0	1,691.3	1,928.6	1.74	0.32	-62.54	
6,823.0	1.60	203.90	6,347.0	925.4	1,690.5	1,927.1	0.44	-0.16	-14.29	
6,886.0	1.90	202.20	6,410.0	923.6	1,689.7	1,925.5	0.48	0.48	-2.70	
6,949.0	2.30	193.00	6,472.9	921.4	1,689.0	1,923.9	0.83	0.63	-14.60	
7,012.0	2.60	199.80	6,535.9	918.8	1,688.3	1,921.9	0.66	0.48	10.79	
7,076.0	2.00	201.10	6,599.8	916.4	1,687.4	1,920.0	0.94	-0.94	2.03	
7,139.0	1.90	196.90	6,662.8	914.4	1,686.7	1,918.4	0.28	-0.16	-6.67	
7,202.0	2.20	190.70	6,725.7	912.2	1,686.1	1,916.8	0.59	0.48	-9.84	
7,265.0	1.50	211.90	6,788.7	910.3	1,685.5	1,915.3	1.54	-1.11	33.65	
7,327.0	1.70	209.60	6,850.7	908.8	1,684.6	1,913.8	0.34	0.32	-3.71	
7,356.0	1.50	212.60	6,879.7	908.1	1,684.2	1,913.1	0.75	-0.69	10.34	
7,406.0	1.50	212.60	6,929.7	907.0	1,683.5	1,912.0	0.00	0.00	0.00	

Survey Report

Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Fee 4-28D-45 Comp Jan 13
Project:	Duchesne County, UT	TVD Reference:	WELL @ 6071.0usft (Original Well Elev)
Site:	Section 29-T4S-R5W	MD Reference:	WELL @ 6071.0usft (Original Well Elev)
Well:	LC Fee 4-28D-45 Comp Jan 13	North Reference:	True
Wellbore:	Pioneer #65	Survey Calculation Method:	Minimum Curvature
Design:	Pioneer #65	Database:	Rocky Mountain R5000 Database

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Projected Survey to 7,406' MD - BHL 890 FNL - 586' FWL - LC Fee 4-28D-45 100 - LC Fee 4-28D-45 - LC Fee 4-28D-45 1/4 Section									

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
7,406.0	6,929.7	907.0	1,683.5	Projected Survey to 7,406' MD
7,406.0	6,929.7	907.0	1,683.5	BHL 890 FNL - 586' FWL

Checked By: _____	Approved By: _____	Date: _____
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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 18 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	