API Well Number: 43013517270000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Epley 1-15C4	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** ALTAMONT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.	**7. OPERATOR PHONE** 713 997-5038
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002	**9. OPERATOR E-MAIL** maria.gomez@epenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee **11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●	**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Charles & Kathleen Epley	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 928-343-1439
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1525 S. 10th Ave, Yuma, AZ 85364	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●	**19. SLANT** VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1171 FSL 800 FEL	SESE	15	3.0 S	4.0 W	U
Top of Uppermost Producing Zone	1171 FSL 800 FEL	SESE	15	3.0 S	4.0 W	U
At Total Depth	1171 FSL 800 FEL	SESE	15	3.0 S	4.0 W	U

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 800	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2200	**26. PROPOSED DEPTH** MD: 11800 TVD: 11800
27. ELEVATION - GROUND LEVEL 5930	**28. BOND NUMBER** 400JU0708	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** Duchesne City Water

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	20	13.375	0 - 800	54.5	J-55 LT&C	8.8	Class G	1000	1.15	15.8
SURF	12.25	9.625	0 - 3300	40.0	N-80 LT&C	9.5	35/65 Poz	439	3.16	11.0
							Premium Lite High Strength	191	1.33	14.2
I1	8.75	7	0 - 9110	29.0	P-110 LT&C	10.5	Premium Lite High Strength	379	2.31	12.0
							Premium Lite High Strength	91	1.91	12.5
L1	6.125	4.5	8910 - 11800	13.5	P-110 LT&C	12.0	50/50 Poz	213	1.61	12.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Maria S. Gomez	**TITLE** Principal Regulatory Analyst	**PHONE** 713 997-5038
SIGNATURE	**DATE** 09/18/2012	**EMAIL** maria.gomez@epenergy.com

API NUMBER ASSIGNED
43013517270000

APPROVAL

Permit Manager

RECEIVED: March 21, 2013

Epley 1-15C4
Sec. 15, T3S, R4W
DUCHESNE COUNTY, UT

EP ENERGY E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

Formation	Depth
Green River (GRRV)	3,447’
Green River (GRTN1)	5,007’
Mahogany Bench	5,957’
L. Green River	7,297’
Wasatch	9,217’
T.D. (Permit)	11,800’

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River (GRRV)	3,447’
	Green River (GRTN1)	5,007’
	Mahogany Bench	5,957’
Oil	L. Green River	7,297’
Oil	Wasatch	9,217’

3. **Pressure Control Equipment:** (Schematic Attached)

A 4.5” by 20.0” rotating head on structural pipe from surface to 800’. A 4.5” by 13 3/8” Smith Rotating Head and 5M Annular from 800’ to 3,300’ on Conductor. A 5M BOP stack, 5M Annular, and 5M kill lines and choke manifold used from 3,300’ to 9,110’. A 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 9,170’ to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11” 5M x 11” 10M spool, 11” x 10M psi BOP and 5M psi Annular will be nippled up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low lest and 4,000 psi high test. The 10M BOP will be installed

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with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

A) Pason monitoring systems with gas monitor 800' – TD.
B) Mud logger with gas monitor – 3,300' to TD
C) Choke manifold with one manual and one hydraulic operated choke
D) Full opening floor valve with drill pipe thread
E) Upper and lower Kelly cock
F) Shaker, de-sander and de-silter, and centrifuge.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.
All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on: 25% excess over gauge hole in the liner section, 10% excess over gauge hole in the intermediate section, and 75% excess on the lead and 50% excess on the tail over gauge hole volume for the surface hole. Actual volumes pumped will be a minimum of the volumes stated above, however, actual hole size will be based on caliper logs in the liner and intermediate sections. Gauge hole will be used for the surface section.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	Air	8.8 – 9.5
Intermediate	WBM	9.5 – 10.5
Production	WBM	10.5 – 12.0

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Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

Logs:
Mud Log: 3,300' - TD.
Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 11,800' TD equals approximately 7,363 psi. This is calculated based on a 0.624 psi/foot gradient (12.0 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 4,767 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 9,110' = 7,288 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 4,767 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

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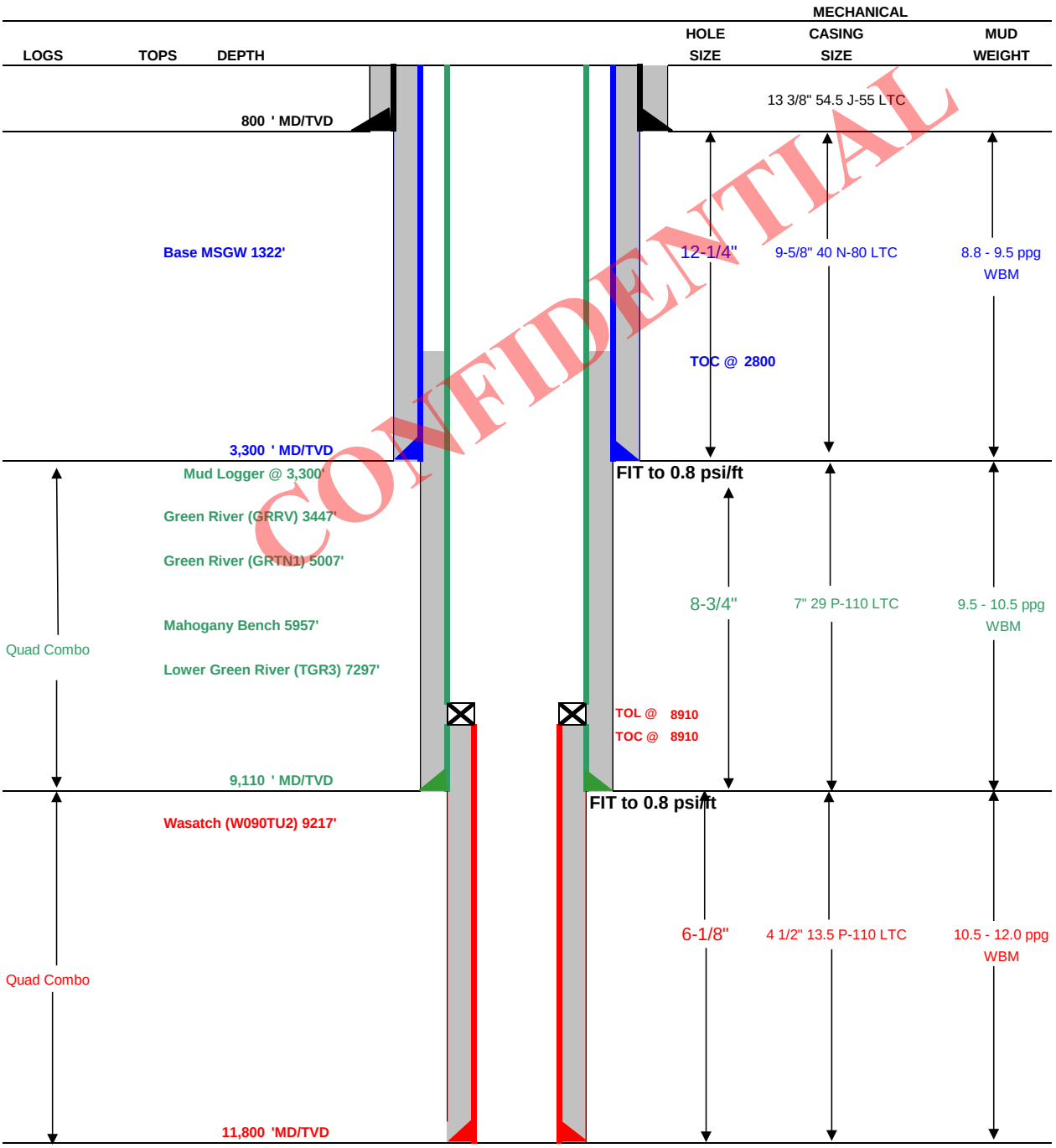
EP ENERGY

Drilling Schematic

Company Name:	EP ENERGY	**Date:**	September 17, 2012
Well Name:	Epley 1-15C4	**TD:**	11,800
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**AFE #:**	
Surface Location:	Sec 15 T3S R4W 1171' FSL 800' FEL	**BHL:**	Straight Hole
Objective Zone(s):	Green River, Wasatch	**Elevation:**	5930
Rig:	Precision 404	**Spud (est.):**	

BOPE Info: 5.0 x 13 3/8 rotating head from800' to 3,300' 11 5M BOP stack and 5M kill lines and choke manifold used from 3,300' to 9,110' 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 9,110' to TD



DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	800	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0	3300	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0	9110	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	8910	11800	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		800	Class G + 3% CACL2	1000	100%	15.8 ppg	1.15
SURFACE	Lead	2,800	Boral Craig POZ 35%, Mountain G 65%, Bentonite Wyoming 8%, Silicate 5 lbm/sk, Pol-E Flake 0.125 lbm/sk, Kwik Seal 0.25 lb/sk	439	75%	11.0 ppg	3.16
	Tail	500	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	191	50%	14.2 ppg	1.33
INTERMEDIATE	Lead	5,310	Hallco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	379	10%	12.0 ppg	2.31
	Tail	1,000	Hallco-Light-Premium+0.2% Econolite+ 0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		2,890	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	213	25%	12.30	1.61

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Joe Cawthorn 713-997-5929

MANAGER: Tommy Gaydos

RECEIVED: September 18, 2012

EP ENERGY E&P COMPANY, L.P.
EPLEY 1-15C4
SECTION 15, T3S, R4W, U.S.B.&M.

PROCEED NORTH ON PAVED STATE HIGHWAY 87 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 3.54 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EASTERLY 3.87 MILES ON EXISTING GRAVEL COUNTY ROAD TO THE BEGINNING OF THE PROPOSED ACCESS ROAD;

TURN LEFT ONTO ACCESS ROAD AND FOLLOW FLAGS 0.21 MILES TO THE PROPOSED WELL LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 7.62 MILES.

RECEIVED: September 18, 2012

EP ENERGY E & P COMPANY, L.P.

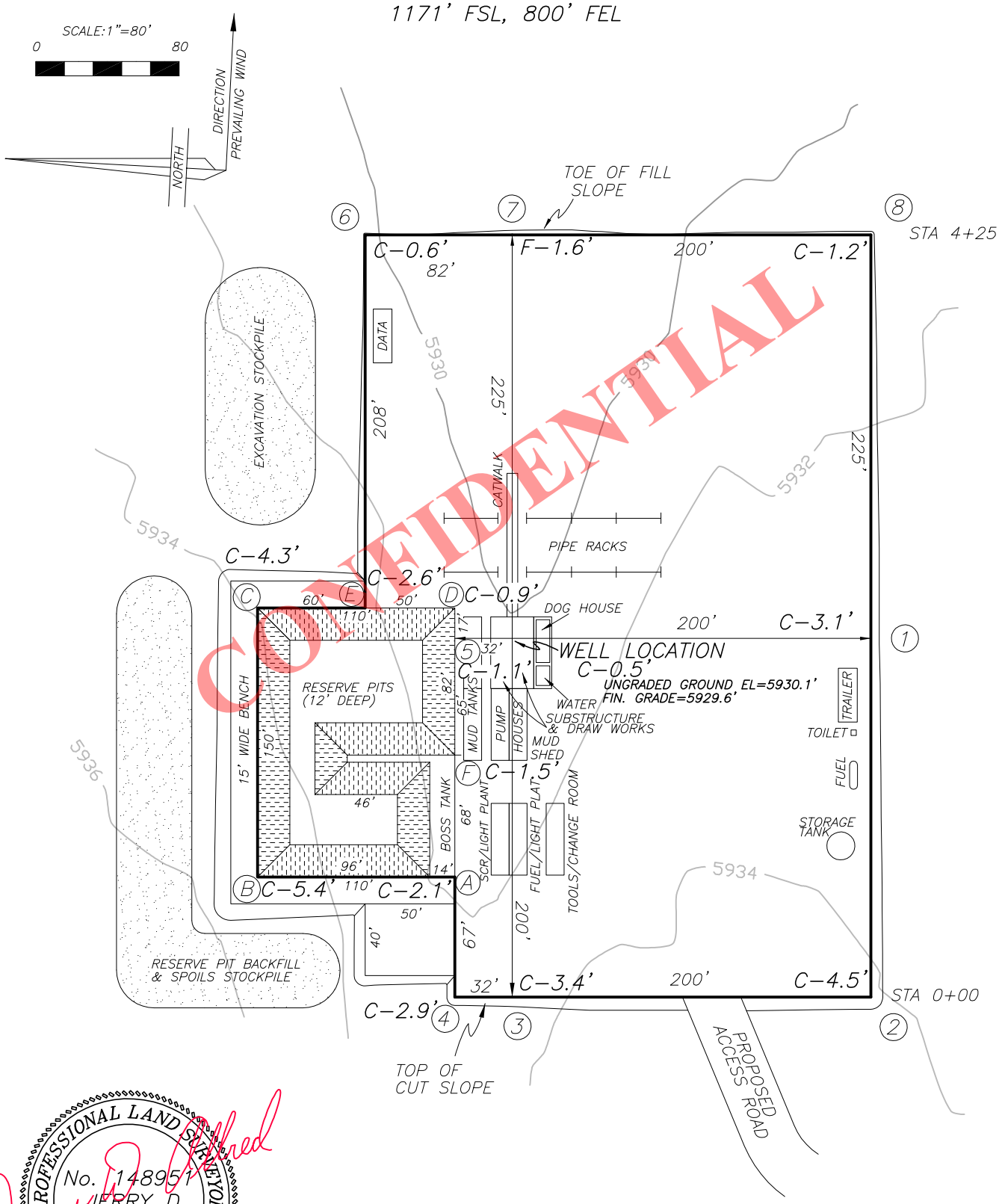
FIGURE #1

LOCATION LAYOUT FOR

EPLEY 1-15C4

SECTION 15, T3S, R4W, U.S.B.&M.

1171' FSL, 800' FEL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
18 JUL '12
STATE OF UTAH

Jerry D. Allred

18 JUL 2012 01-128-304

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: September 18, 2012

EP ENERGY E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR

EPLEY 1-15C4

SECTION 15, T3S, R4W, U.S.B.&M.

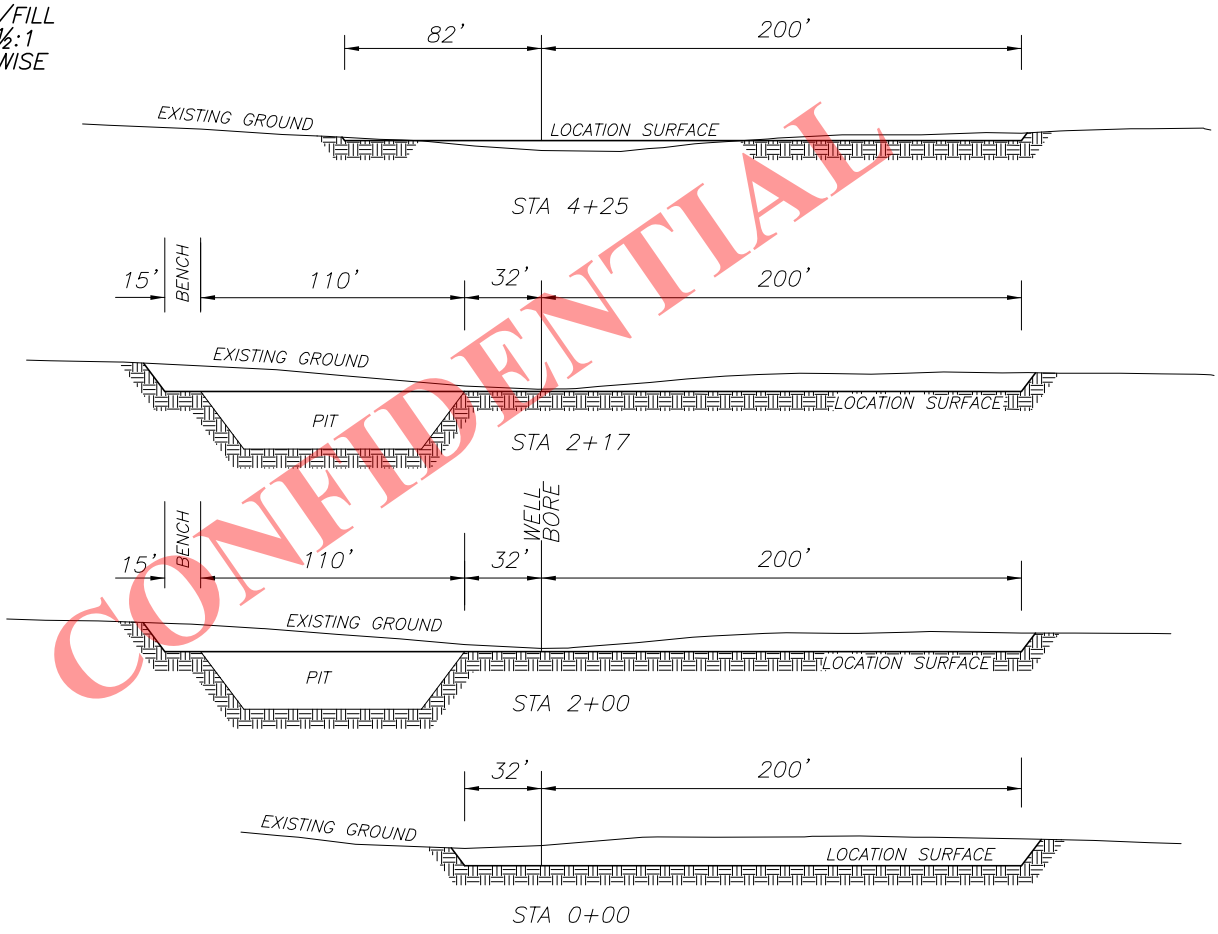
1171' FSL, 800' FEL

1"=40'

X-SECTION SCALE

1"=80'

NOTE: ALL CUT/FILL SLOPES ARE 1½:1 UNLESS OTHERWISE NOTED



APPROXIMATE QUANTITIES

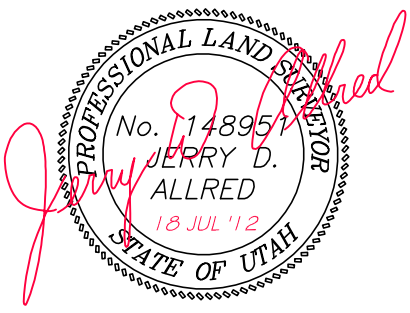
TOTAL CUT (INCLUDING PIT) = 17,161 CU. YDS.

PIT CUT	=	4572 CU. YDS.
TOPSOIL STRIPPING: (6")	=	2597 CU. YDS.
REMAINING LOCATION CUT	=	9992 CU. YDS

TOTAL FILL = 652 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL= 416 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

18 JUL 2012 01-128-304

RECEIVED: September 18, 2012

EP ENERGY E & P COMPANY, L.P.

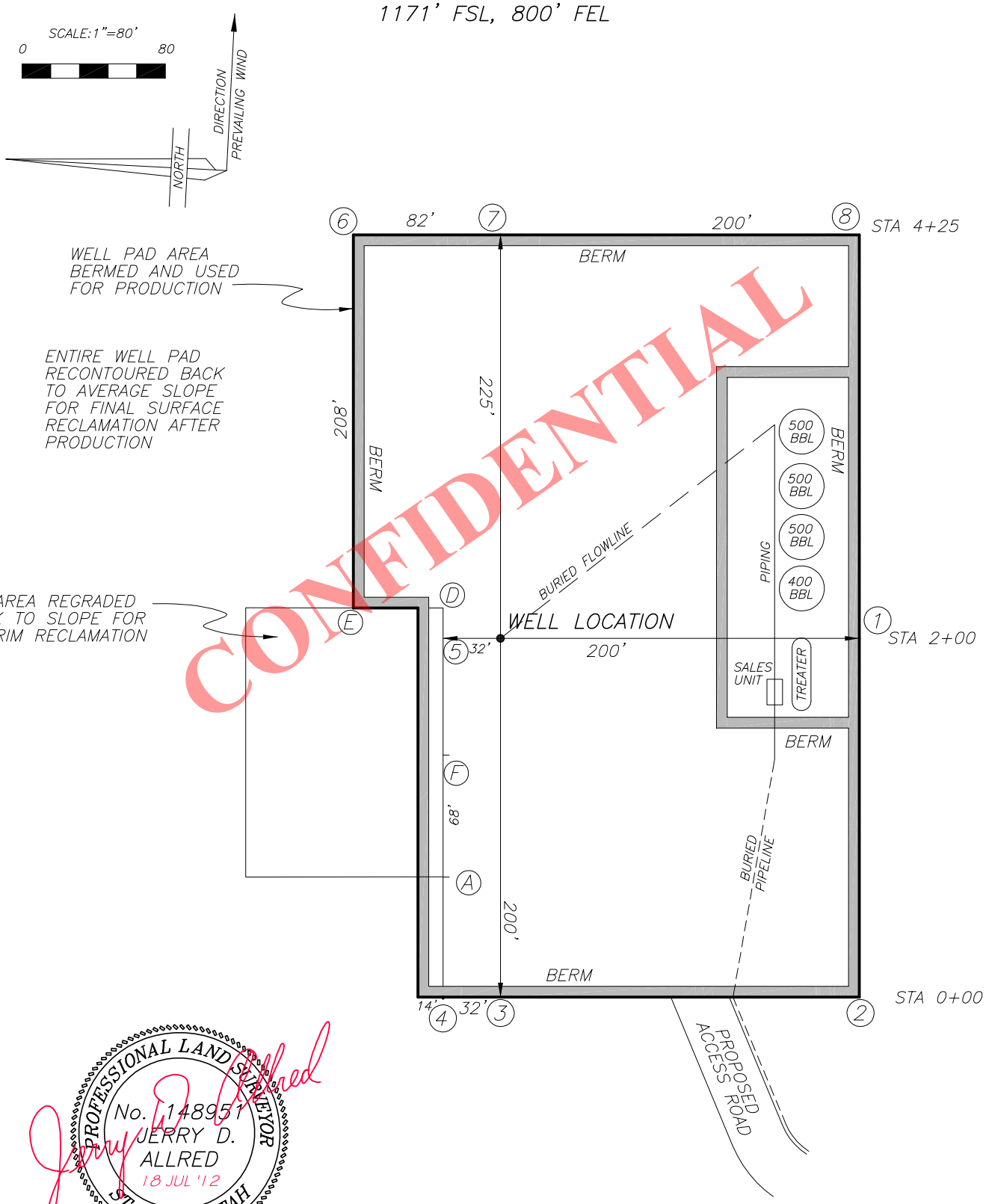
FIGURE #3

LOCATION LAYOUT FOR

EPLEY 1-15C4

SECTION 15, T3S, R4W, U.S.B.&M.

1171' FSL, 800' FEL



PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
18 JUL '12
STATE OF UTAH

Jerry D. Allred

JERRY D. ALLRED & ASSOCIATES
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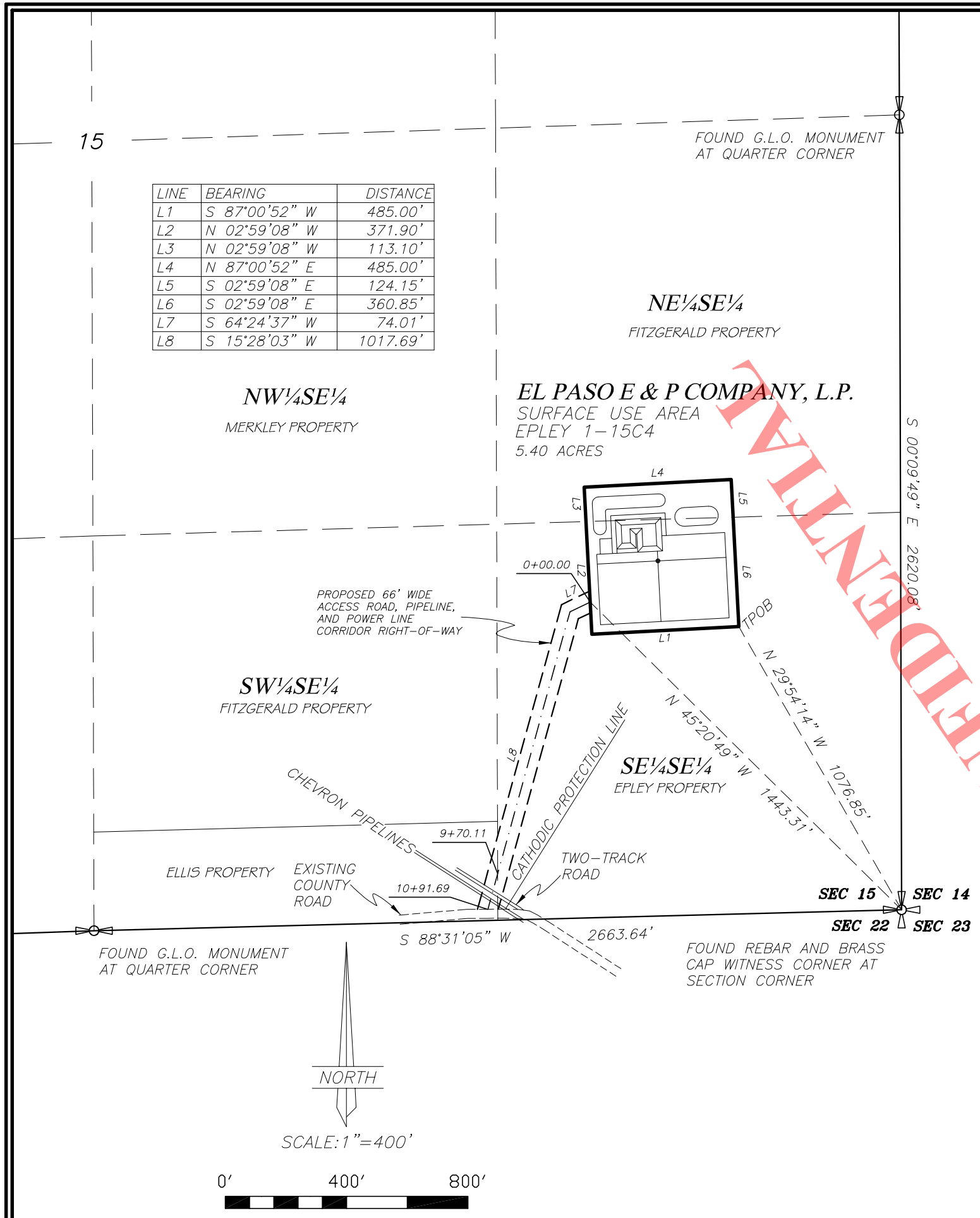


LINE	BEARING	DISTANCE
L1	S 87°00'52" W	485.00'
L2	N 02°59'08" W	371.90'
L3	N 02°59'08" W	113.10'
L4	N 87°00'52" E	485.00'
L5	S 02°59'08" E	124.15'
L6	S 02°59'08" E	360.85'
L7	S 64°24'37" W	74.01'
L8	S 15°28'03" W	1017.69'

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY SURVEY FOR

EP ENERGY E&P COMPANY, L.P.

EPLEY 1-15C4

SECTION 15, T3S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the Southeast Corner of Section 15, Township 3 South, Range 4 West of the Uintah Special Base and Meridian;
Thence North 29°54'14" West 1076.85 feet to the TRUE POINT OF BEGINNING;
Thence South 87°00'52" West 485.00 feet;
Thence North 02°59'08" West 485.00 feet;
Thence North 87°00'52" East 485.00 feet;
Thence South 02°59'08" East 485.00 feet to the TRUE POINT OF BEGINNING. Containing 5.40 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, pipeline, and power line corridor right-of-way over portions of Section 15, Township 3 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows;
Commencing at the Southeast Corner of said Section 15;
Thence North 45°20'49" West 1443.31 feet to the TRUE POINT OF BEGINNING, said point being on the West line of the EP Energy E&P Co. Epley 1-15C4 well location surface use area boundary;;
Thence South 64°24'37" West 74.01 feet;
Thence South 15°28'03" West 1017.69 feet to the North line of an existing county road. Said right-of-way being 1091.69 feet in length with the sidelines being shortened or elongated to intersect said use area boundary and said right-of-way line.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
23 JUL '12
STATE OF UTAH

Jerry D. Allred, Professional Land Surveyor, Certificate 148951 (Utah)

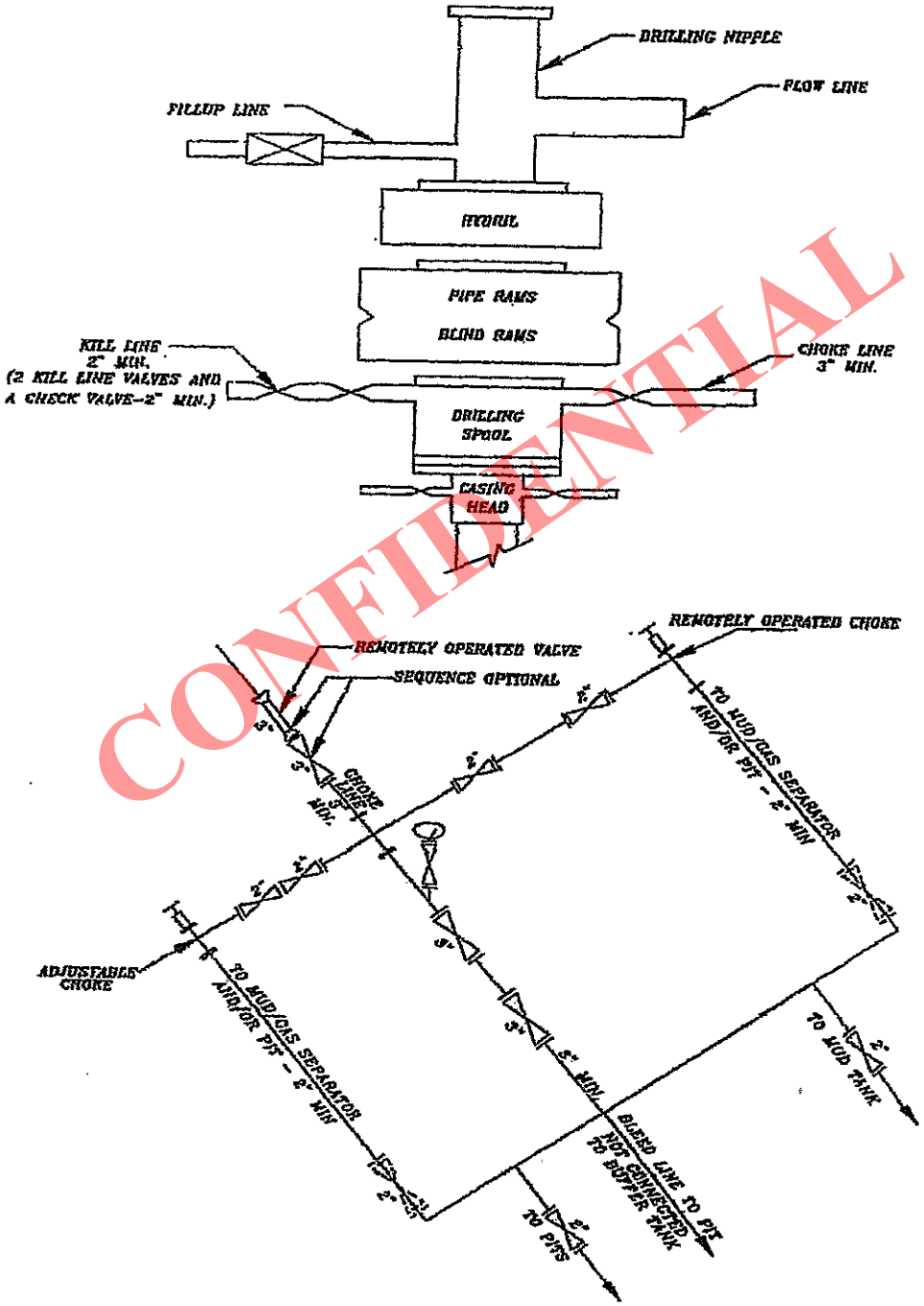
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

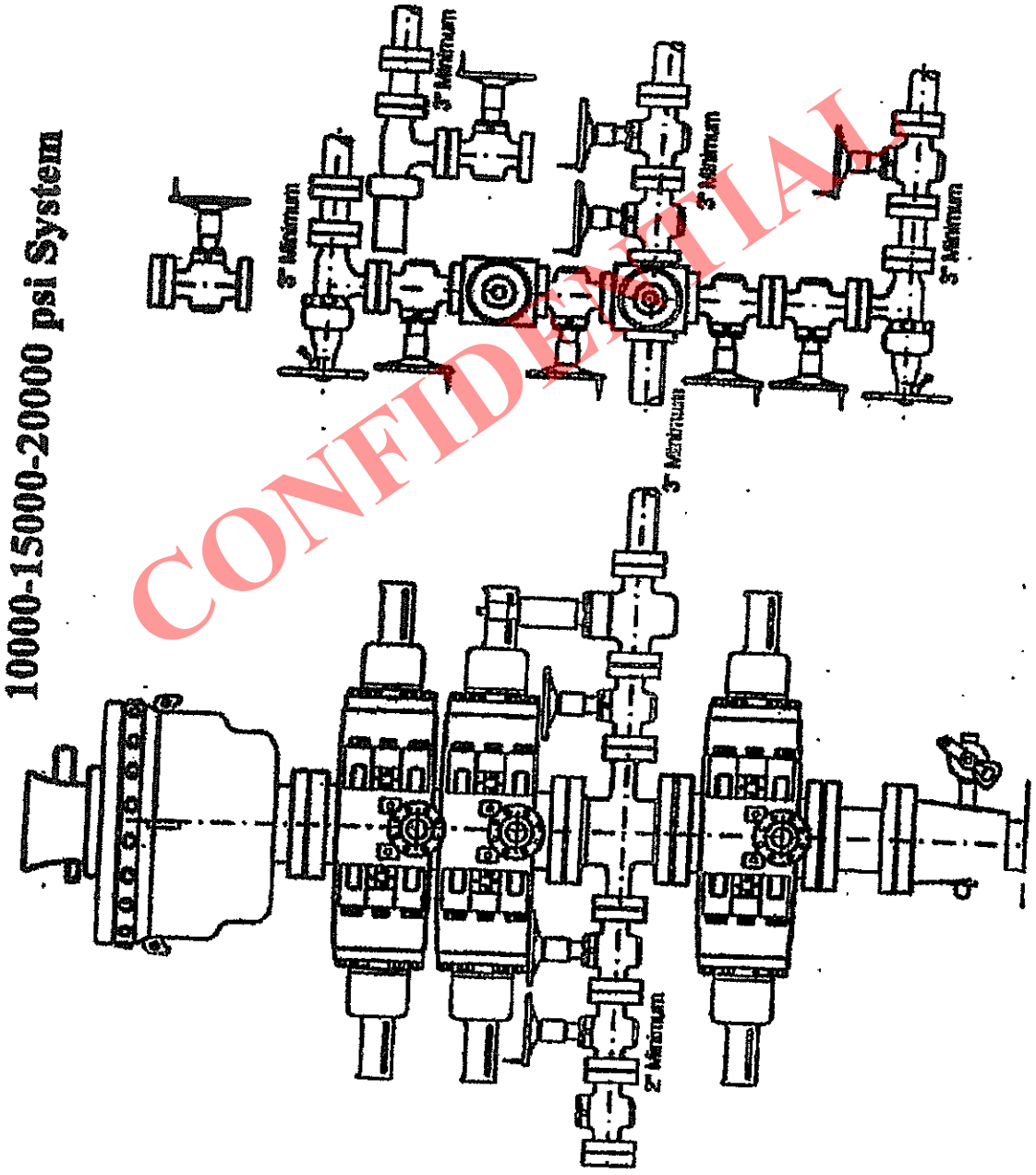
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°15'22.90258"N AND LONG. 110°23'21.19760"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

23 JUL 2012 01-128-304

JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

5M BOP STACK and CHOKE MANIFOLD SYSTEM



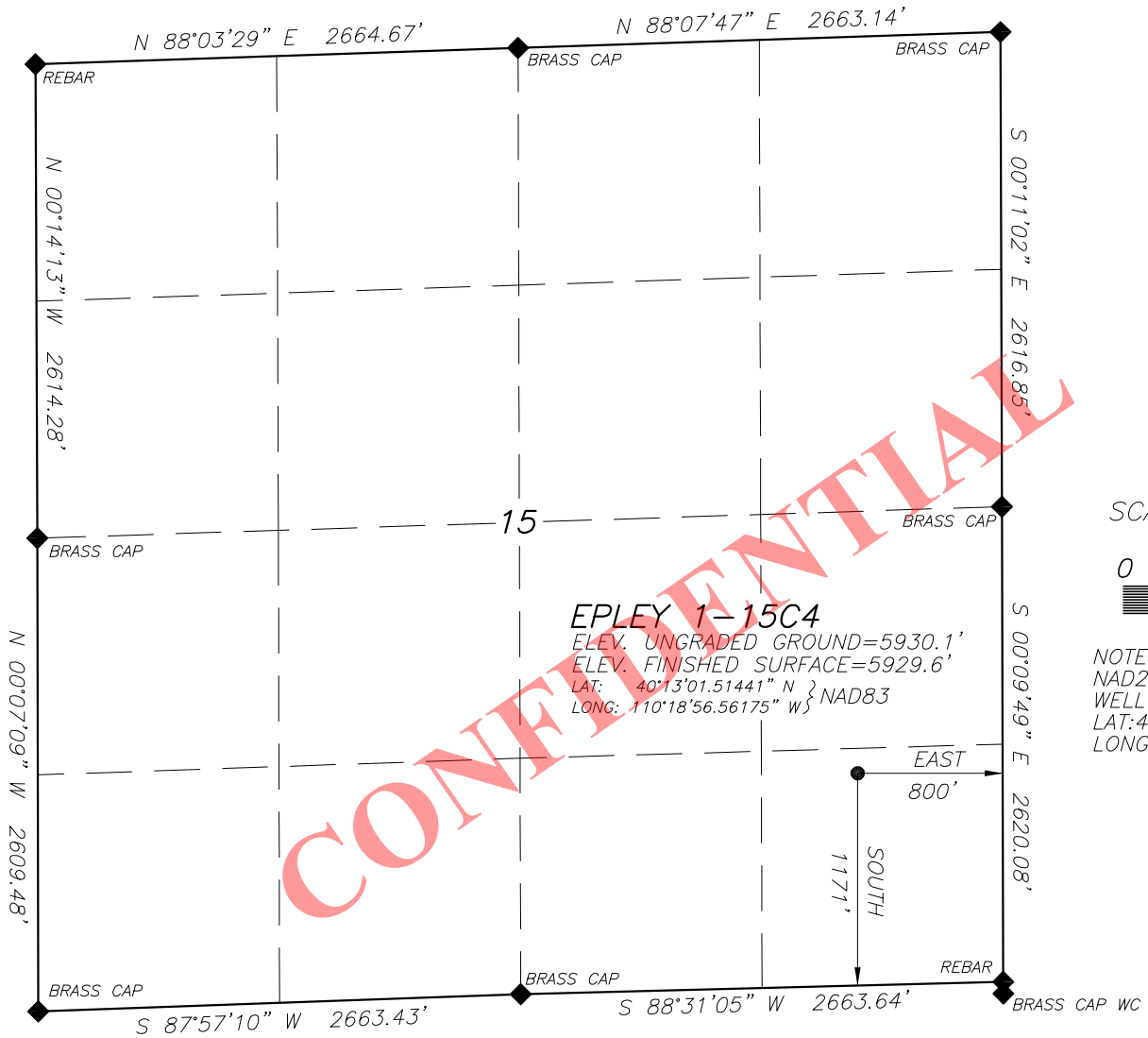


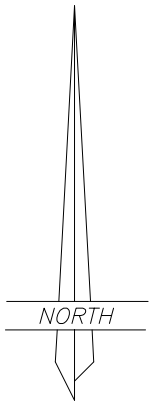
EP ENERGY E & P COMPANY, L.P.

WELL LOCATION

EPLEY 1-15C4

LOCATED IN THE SE¼ OF THE SE¼ OF SECTION 15, T3S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH





SCALE: 1"=1000'

0 1000

NOTE:
NAD27 VALUES FOR WELL POSITION:
LAT:40.21712991° N
LONG:110.31500119° W

LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

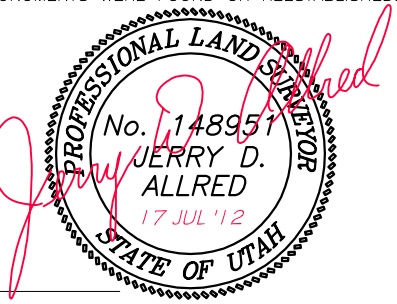
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°15'22.90258"N AND LONG. 110°23'21.19760"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, PROFESSIONAL LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

17 JUL 2012 01-128-304

JERRY D. ALLRED & ASSOCIATES
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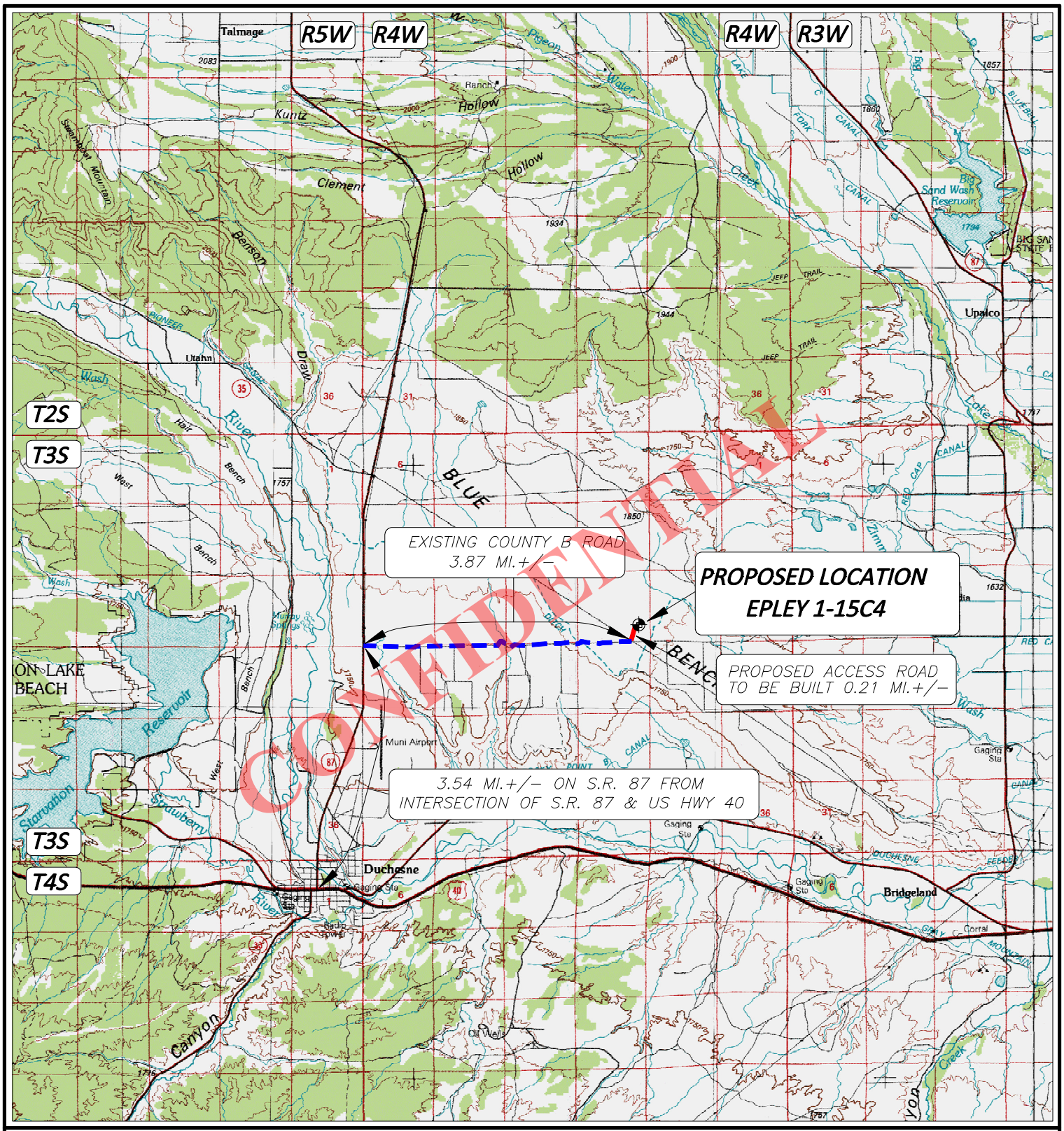

LEGEND:

⌖ PROPOSED WELL LOCATION

01-128-304

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NORTH

EP ENERGY E & P COMPANY, L.P.

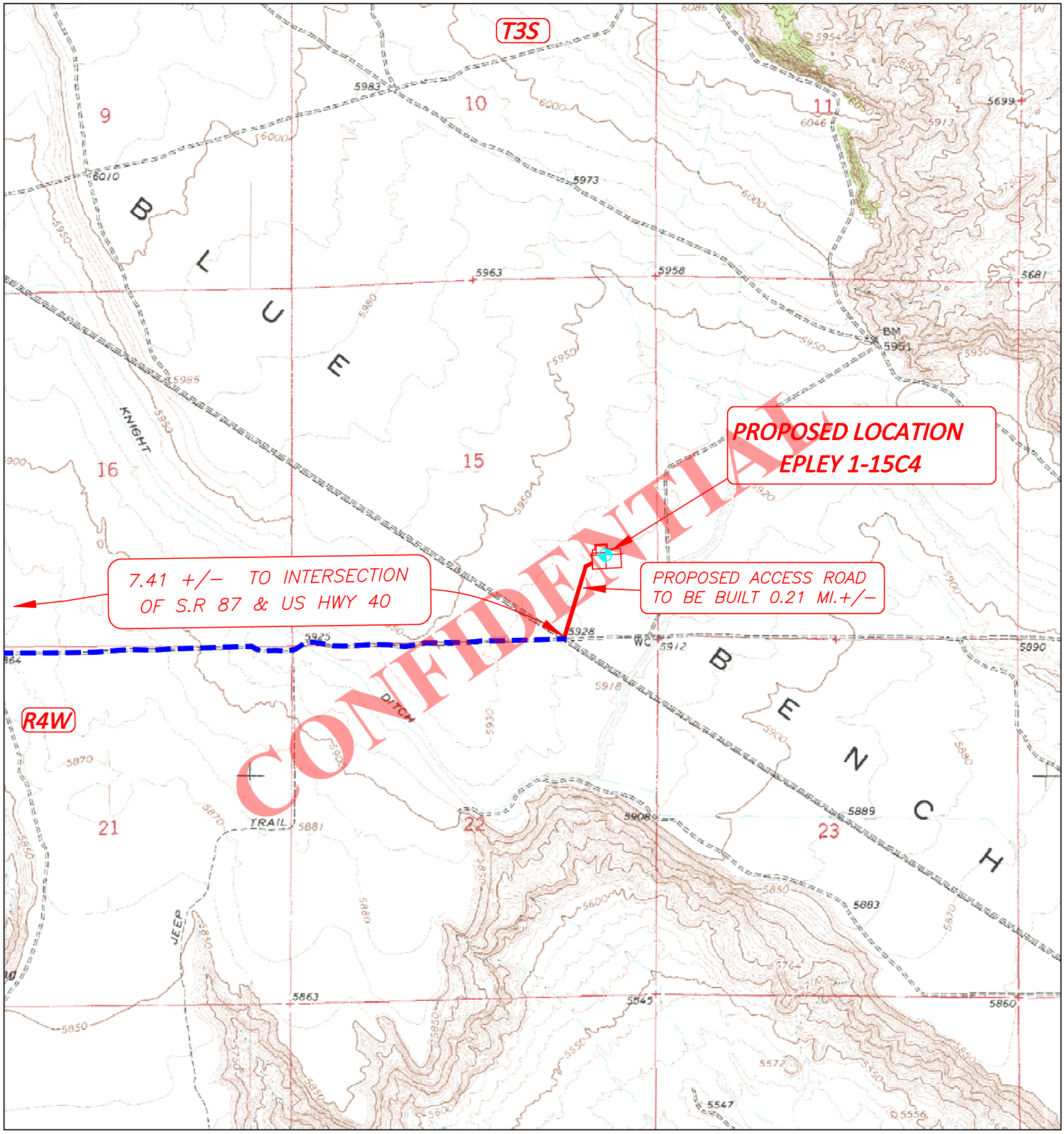
EPLEY 1-15C4
SECTION 15, T3S, R4W, U.S.B.&M.
1171' FSL 800' FEL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'
18 JULY 2012

RECEIVED: September 18, 2012

API Well Number: 43013517270000



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING PAVED ROAD

01-128-304

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EP ENERGY E & P COMPANY, L.P.

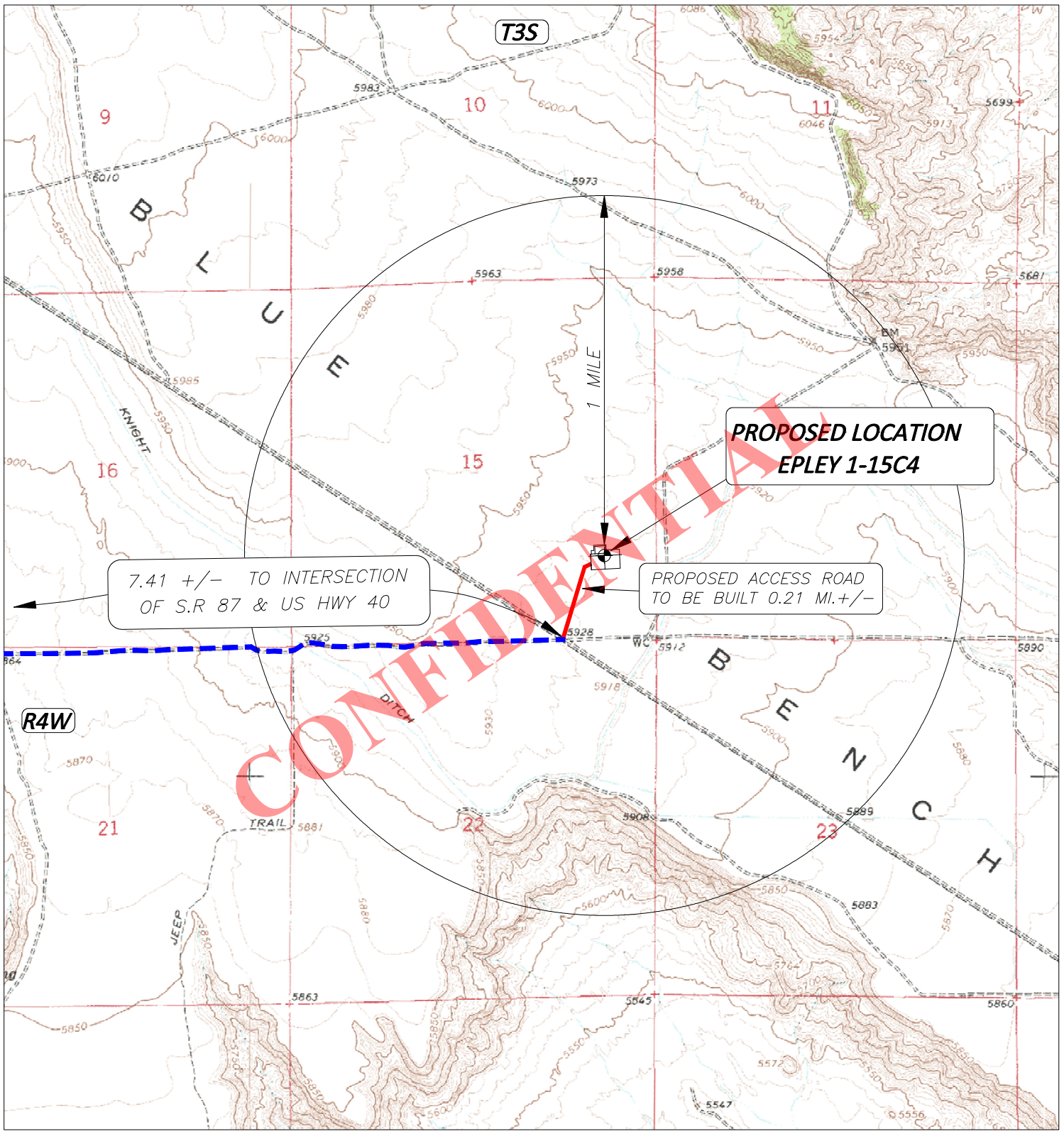
EPLEY 1-15C4
SECTION 15, T3S, R4W, U.S.B.&M.
1171' FSL 800' FEL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
16 JULY 2012

RECEIVED: September 18, 2012

API Well Number: 43013517270000



LEGEND:

PROPOSED WELL LOCATION

OTHER WELLS AS LOCATED FROM SUPPLIED MAP 01-128-304

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EP ENERGY E & P COMPANY, L.P.

EPLEY 1-15C4
SECTION 15, T3S, R4W, U.S.B.&M.
1171' FSL 800' FEL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
16 JULY 2012

RECEIVED: September 18, 2012

AFFIDAVIT OF DAMAGE SETTLEMENT AND RELEASE

Corie A. Mathews personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Corie A. Mathews. I am a Landman for EP Energy E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("EP Energy").
2. EP Energy is the operator of the proposed Epley 1-15C4 well ("the Well") to be located in the SE/4 of the SE/4 of Section 15, Township 3 South, Range 4 West, USM, Duchesne County, Utah (the "Drillsite Location"). The surface owners of the Drillsite location are Dan Fitzgerald, Trustee of the Paul Fitzgerald Family Trust and Charlene Fitzgerald, whose address is 3584 W 12600 S, Riverton, UT 84065 and whose telephone number is (801) 598-2458 (the "Surface Owner").
3. EP Energy and the Surface Owner have entered into a Damage Settlement and Release Agreement dated March 12, 2013 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling, completing and producing of the Well.

FURTHER AFFIANT SAYETH NOT.

Corie A. Mathews

ACKNOWLEDGMENT

STATE OF TEXAS §
§
COUNTY OF HARRIS §

This instrument was acknowledged before me on this the 18th day of March, 2013 by Corie A. Mathews as a Landman for EP ENERGY E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

VI T. NGUYEN
Notary Public, State of Texas
My Commission Expires
August 03, 2013

Notary Public in and for State of Texas

AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENT

Michael J. Walcher personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Michael J. Walcher. I am a Sr. Staff Landman for EP Energy E&P Company, L.P., whose address is 1001 Louisiana St., Houston, Texas 77002 ("EP Energy").
2. EP Energy is the operator of the proposed Epley 1-15C4 well (the "Well") to be located in the SE/4 of Section 15, Township 3 South, Range 4 West, USM, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Charles R. Epley and Kathleen Grund Epley, whose address is 1525 S. 10th Ave, Yuma, AZ 85364-4561 (the "Surface Owner"). The Surface Owner's telephone number is (928) 343-1439.
3. EP Energy and the Surface Owner have entered into a Damage Settlement and Release Agreement dated August 4, 2012 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.
4. EP Energy and the Surface Owner have also entered into a Right-of-Way Agreement dated August, 2012 for an access road, powerline and pipeline corridor across the SE/4 of the SE/4 of Section 15, Township 3 South, Range 4 West, USM, Duchesne County, Utah.

FURTHER AFFIANT SAYETH NOT.

Michael J. Walcher

ACKNOWLEDGMENT

STATE OF TEXAS §
§
CITY AND COUNTY OF HARRIS §

Before me, a Notary Public, in and for this state, on this 7th day of September, 2012, personally appeared Michael J. Walcher, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

NOTARY PUBLIC

My Commission Expires:
Aug 2, 2014

GINGER M CEARLEY
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 2, 2014

Application for Permit to Drill – State DOGM
Epley 1-15C4
Duchesne County, Utah

EP Energy E&P Company, L.P.

Related Surface Information

1. **Current Surface Use:**
   - Livestock Grazing and Oil and Gas Production.

2. **Proposed Surface Disturbance:**
   - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
   - The topsoil will be windrowed and re-spread in the borrow area.
   - New road to be constructed will be approximately .21 miles in length and 66 feet wide.
   - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. **Location Of Existing Wells:**
   - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. **Location And Type Of Drilling Water Supply:**
   - Drilling water: Duchesne City Water

5. **Existing/Proposed Facilities For Productive Well:**
   - There are no existing facilities that will be utilized for this well.
   - A pipeline corridor .21 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
   - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. **Construction Materials:**
   - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. **Methods For Handling Waste Disposal:**
   - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be place in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
   - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
   - Sewage will be handled in Portable Toilets.
   - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
   - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. **Ancillary Facilities:**
   - There will be no ancillary facilities associated with this project.

RECEIVED: September 18, 2012

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.

1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.

- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.

1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Charles R. Epley & Kathleen Grund Epley
1525 S. 10th Ave.
Yuma, Arizona 85364-4561
Phone: 928.343.1439

Fitzgerald Paul Trustee
1123 E7625 S
Midvale, Utah 84047-2960
Phone: Unknown

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

- **Operator and Contact Persons:**

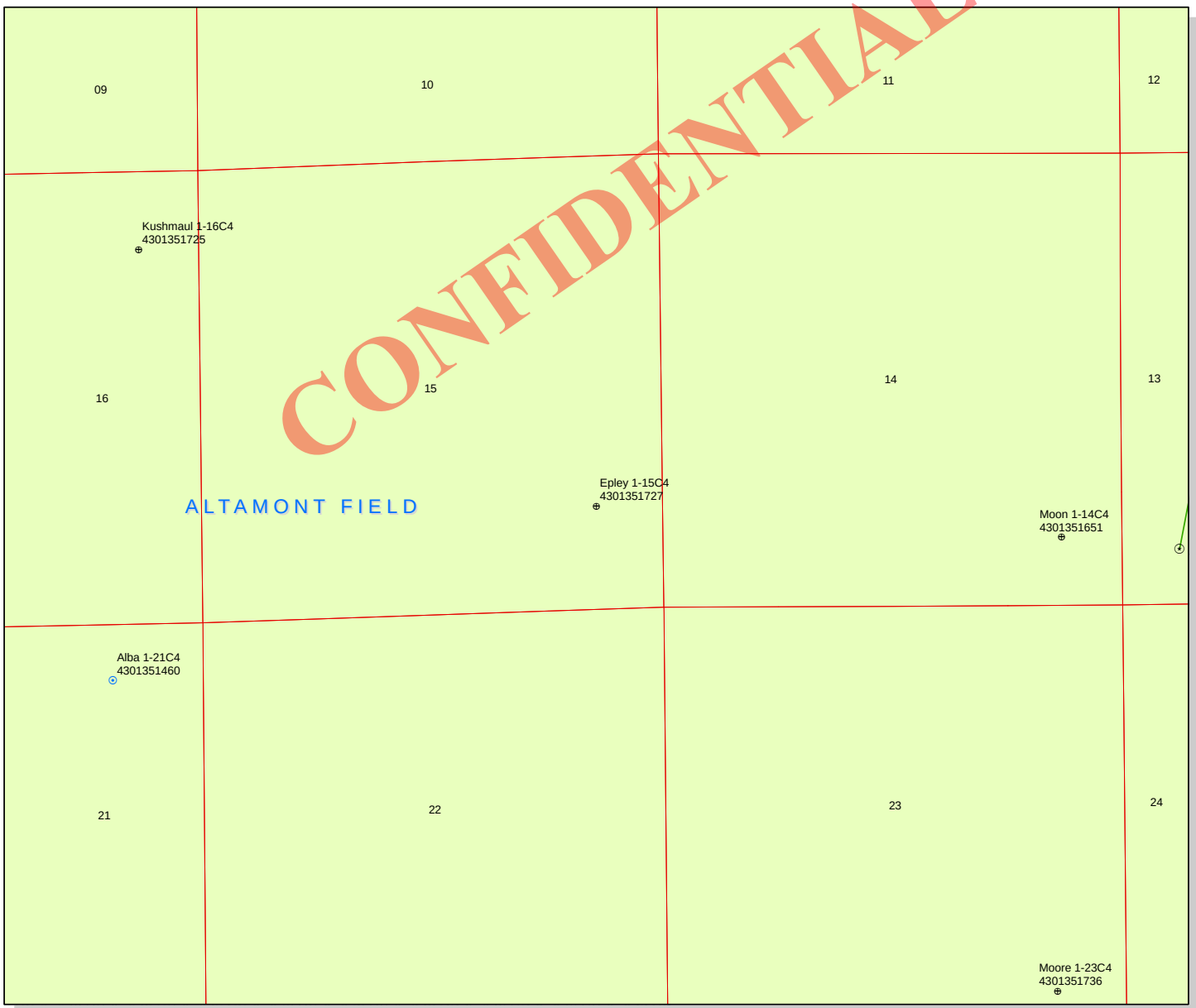
Construction and Reclamation:
EP Energy E&P Company, L.P.
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD
EP Energy E&P Company, L.P.
Maria S. Gomez
1001 Louisiana, Rm 2730D
Houston, Texas 77002
713-997-5038 – Office

Drilling
EP Energy E&P Company, L.P.
Joe Cawthorn – Drilling Engineer
1001 Louisiana, Rm 2523B
Houston, Texas 77002
713-997-5929 – office
832-465-2882 – Cell

RECEIVED: September 18, 2012

API Well Number: 43013517270000



API Number: 4301351727

Well Name: Epley 1-15C4

Township T03.0S Range R04.0W Section 15

Meridian: UBM

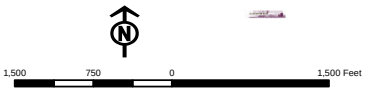
Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well
Bottom Hole Location - OilGasDb



1:14,255

RECEIVED: September 26, 2012

API Well Number: 43013517270000

BOPE REVIEW EP ENERGY E&P COMPANY, L.P. Epley 1-15C4 43013517270000

Well Name	EP ENERGY E&P COMPANY, L.P. Epley 1-15C4 43013517270000			
String	Cond	Surf	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	800	3300	9110	11800
Previous Shoe Setting Depth (TVD)	0	800	3300	9110
Max Mud Weight (ppg)	8.8	9.5	10.5	12.0
BOPE Proposed (psi)	1000	1000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	12410
Operators Max Anticipated Pressure (psi)	7363			12.0

Calculations	Cond String	13.375	"	
Max BHP (psi)	.052*Setting Depth*MW=	366		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	270	YES	rotating head, air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	190	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	190	NO	OK
Required Casing/BOPE Test Pressure=		800	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	Surf String	9.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	1630		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1234	NO	rotating head, air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	904	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1080	NO	OK
Required Casing/BOPE Test Pressure=		3300	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		800	psi	*Assumes 1psi/ft frac gradient

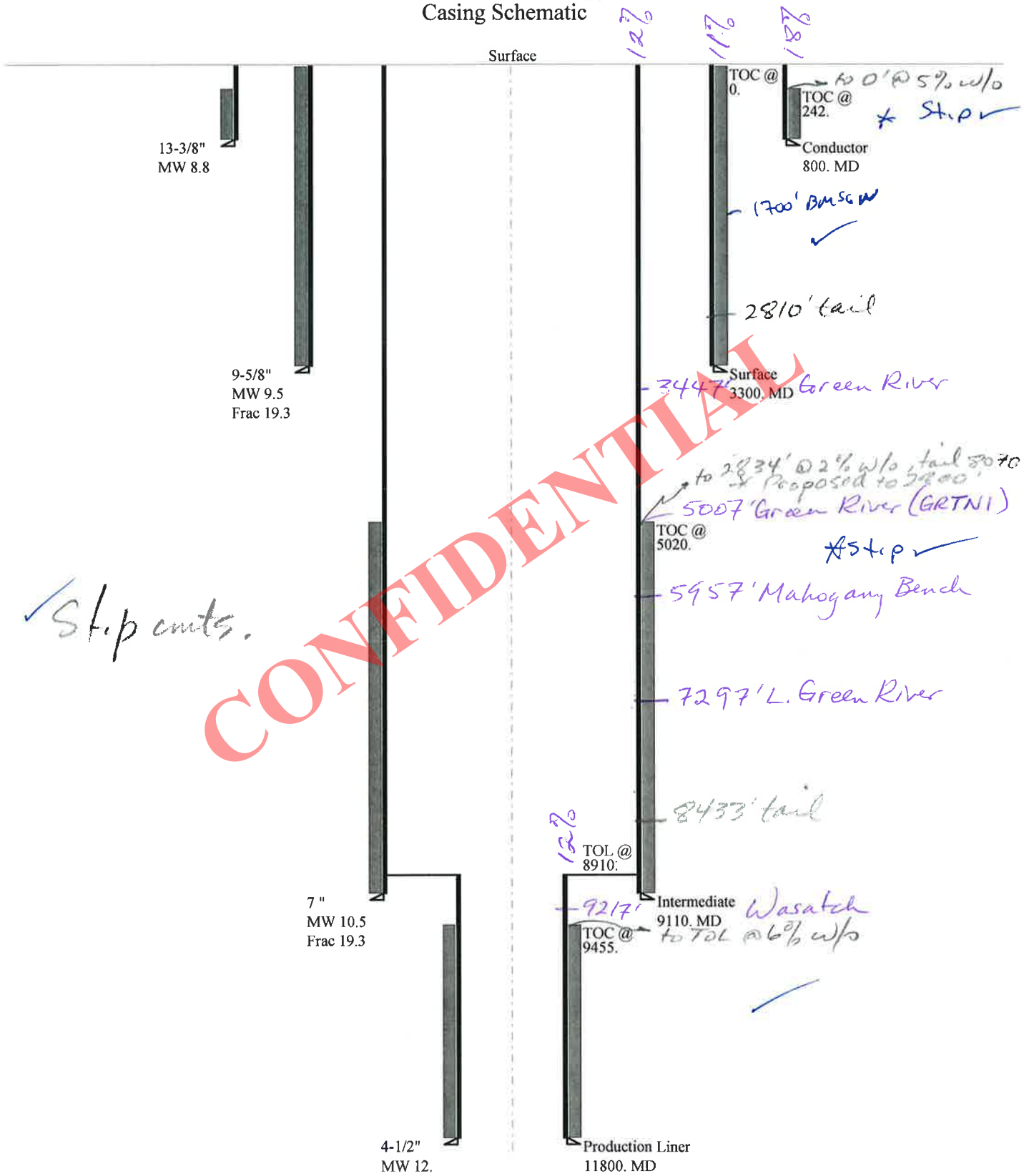
Calculations	I1 String	7.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	4974		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3881	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2970	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3696	NO	OK
Required Casing/BOPE Test Pressure=		7854	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		3300	psi	*Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	7363		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5947	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4767	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	6771	YES	
Required Casing/BOPE Test Pressure=		8687	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		9110	psi	*Assumes 1psi/ft frac gradient

RECEIVED: January 10, 2013

43013517270000 Epley 1-15C4

Casing Schematic



API Well Number: 43013517270000

Well name:	**43013517270000 Epley 1-15C4**
Operator:	**EL PASO E & P COMPANY, LP**
String type:	Conductor
Project ID:	43-013-51727
Location:	DUCHESNE COUNTY

Design parameters:

Collapse

Mud weight:	8.800 ppg
Internal fluid density:	1.000 ppg

Burst

Max anticipated surface pressure:	270 psi
Internal gradient:	0.120 psi/ft
Calculated BHP	366 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor	1.125

Burst:

Design factor	1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.70 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.
Neutral point: 696 ft

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	85 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	100 ft
Cement top:	242 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	800	13.375	54.50	J-55	ST&C	800	800	12.49	9925

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	324	1130	3.486	366	2730	7.47	43.6	514	11.79 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: December 26,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 800 ft, a mud weight of 8.8 ppg An internal gradient of .052 psi/ft was used for collapse from TD to
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013517270000

Well name:	**43013517270000 Epley 1-15C4**
Operator:	**EL PASO E & P COMPANY, LP**
String type:	Surface
Project ID:	43-013-51727
Location:	DUCHESNE COUNTY

Design parameters:

Collapse

Mud weight:	9.500 ppg
Internal fluid density:	1.000 ppg

Burst

Max anticipated surface pressure:	2,574 psi
Internal gradient:	0.220 psi/ft
Calculated BHP	3,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor	1.125

Burst:

Design factor	1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.70 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.
Neutral point: 2,834 ft

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	120 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	100 ft
Cement top:	Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	9,110 ft
Next mud weight:	10.500 ppg
Next setting BHP:	4,969 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	3,300 ft
Injection pressure:	3,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	3300	9.625	40.00	L-80	LT&C	3300	3300	8.75	47219

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1457	3090	2.121	3300	5750	1.74	132	727	5.51 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: December 26,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3300 ft, a mud weight of 9.5 ppg An internal gradient of .052 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43013517270000

Well name:	**43013517270000 Epley 1-15C4**
Operator:	**EL PASO E & P COMPANY, LP**
String type:	Intermediate
Project ID:	43-013-51727
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 4,760 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,764 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,662 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 202 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 5,020 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 11,800 ft
Next mud weight: 12.000 ppg
Next setting BHP: 7,356 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 9,110 ft
Injection pressure: 9,110 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	9110	7	29.00	P-110	LT&C	9110	9110	6.059	102876

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4969	8530	1.717	6764	11220	1.66	264.2	797	3.02 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: December 26,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9110 ft, a mud weight of 10.5 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013517270000 Epley 1-15C4**
Operator:	**EL PASO E & P COMPANY, LP**
String type:	Production Liner
Project ID:	43-013-51727
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 12.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 4,760 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,356 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 11,286 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 239 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 9,455 ft

Liner top: 8,910 ft
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	2900	4.5	13.50	P-110	LT&C	11800	11800	3.795	16250

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7356	10680	1.452	7356	12410	1.69	39.2	338	8.63 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: December 26,2012
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 11800 ft, a mud weight of 12 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator EP ENERGY E&P COMPANY, L.P.
Well Name Epley 1-15C4
API Number 43013517270000 **APD No** 6869 **Field/Unit** ALTAMONT
Location: 1/4,1/4 SESE **Sec** 15 **Tw** 3.0S **Rng** 4.0W 1171 FSL 800 FEL
GPS Coord (UTM) 558226 4452074 **Surface Owner** Charles & Kathleen Epley

Participants

Wayne Garner (EP Energy); David Allred (EP Energy, land); Ryan Allred & Clayton Packer (Allred & Associates); Dennis Ingram (Division Oil, Gas & Mining)

Regional/Local Setting & Topography

The proposed Epley 1-15C4 well site is located in northeastern Utah approximately 3.54 miles north of Duchesne along highway 87, then easterly along an existing county road for 3.87 miles, then north along the proposed access road into well pad. The surface is relatively flat but slopes slightly to the east into a shallow, broad drainage system that turns south toward the Duchesne River Drainage, some two plus miles further south. The surface topography changes little across Blue Bench, which is mostly flat, open rangeland that was once irrigated to grow alfalfa. The surface does change approximately 4.0 miles to the west where this bench habitat drops off into the Duchesne River Drainage; the topography also slopes gently in a southerly direction until it reaches the Duchesne River Drainage some two plus miles away. To the north, broken sandstone shelves are common as the elevation rises into pinion juniper habitat.

Surface Use Plan

Current Surface Use
Recreational
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.21	**Width** 342 **Length** 425	Onsite	UNTA

Ancillary Facilities N

Some gravel will be brought in for the surface area possibly on the access road and location, transmission power line crosses access road just south of proposed location.

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Rabbit brush and weeds; vegetation not suitable for wildlife, potential rabbit, coyote, mule deer, fox and birds of prey.

Soil Type and Characteristics

Reddish in color, fine grained sandy loam, silt.

RECEIVED: March 21, 2013

API Well Number: 43013517270000

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	High permeability	20	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Present	15	
	Final Score	40	1 Sensitivity Level

Characteristics / Requirements

Proposed reserve pit in cut on the northern side of location, measuring 110' wide by 150' long by 12 feet deep, and having prevailing winds from the west.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?**

Other Observations / Comments

Access road staked just west of a Cathodic Protection Line that runs northeast/southwest, EP Energy may change the access road east of that line and attemp0t to stay on the same landowner rather than further west onto the Ellis property. High voltage transmission line just south of the location that will cross proposed access road, site may be in a cut area but berming should prevent any storm waters from coming onto site.

Dennis Ingram
Evaluator

12/12/2012
Date / Time

RECEIVED: March 21, 2013

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6869	43013517270000	LOCKED	OW	P	No

Operator	EP ENERGY E&P COMPANY, L.P.	**Surface Owner-APD**	Charles & Kathleen Epley
Well Name	Epley 1-15C4	**Unit**	
Field	ALTAMONT	**Type of Work**	DRILL
Location	SESE 15 3S 4W U 1171 FSL 800 FEL GPS Coord (UTM) 558235E 4452080N		

Geologic Statement of Basis

El Paso proposes to set 800 feet of conductor and 3,300 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 1,700 feet. A search of Division of Water Rights records indicates that there are 5 water wells within a 10,000 foot radius of the center of Section 15. These wells probably produce water from the Duchesne River Formation. Depths of the wells fall in the range of 285-650 feet. The wells are listed as being used for irrigation, stock watering and domestic. The proposed drilling, casing and cement program should adequately protect the highly used Duchesne River aquifer.

Brad Hill — **APD Evaluator**
12/24/2012 — **Date / Time**

Surface Statement of Basis

A presite visit was scheduled and done on December 12, 2012 to take input and address issues regarding the construction and drilling of the Epley 1-15C4 well. Charles and Kathleen Epley were shown as the landowner of record and therefore invited to the presite meeting on December 05, 2012 by telephone.

The immediate surface area is rangeland with sagebrush with sagebrush type habitat, some housing, trailer houses further to the west. The surfaced slopes gently to the east and does not have any drainages issues. A transmission power line was noted several hundred feet south of the proposed site and crosses the access road. The reserve pit shall be constructed immediately off the north side of the location. The operator shall install a 20 mil synthetic liner in the pit as stipulation on the operations plan to prevent seepage in this sandy soil. The reserve pit shall be fenced to keep animals from entering same.

Dennis Ingram — **Onsite Evaluator**
12/12/2012 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the north side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

RECEIVED: March 21, 2013

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/18/2012
API NO. ASSIGNED: 43013517270000
WELL NAME: Epley 1-15C4
OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850)
PHONE NUMBER: 713 997-5038
CONTACT: Maria S. Gomez

PROPOSED LOCATION: SESE 15 030S 040W
Permit Tech Review: ☑
SURFACE: 1171 FSL 0800 FEL
Engineering Review: ☑
BOTTOM: 1171 FSL 0800 FEL
Geology Review: ☑
COUNTY: DUCHESNE
LATITUDE: 40.21712
LONGITUDE: -110.31560
UTM SURF EASTINGS: 558235.00
NORTHINGS: 4452080.00
FIELD NAME: ALTAMONT
LEASE TYPE: 4 - Fee
LEASE NUMBER: Fee
PROPOSED PRODUCING FORMATION(S): GREEN RIVER(LWR)-WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE - 400JU0708
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** Duchesne City Water
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-90
Effective Date: 5/9/2012
Siting: 4 Producing Grrv-Wstc Wells In Sec Drl Unit

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald
12 - Cement Volume (3) - hmacdonald

RECEIVED: March 21, 2013

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Epley 1-15C4
API Well Number: 43013517270000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 3/21/2013

Issued to:
EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the GREEN RIVER(LWR)-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 13 3/8" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2800' MD as indicated in the submitted drilling plan.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved By:

For John Rogers
Associate Director, Oil & Gas

Alexis Huefner< alexishuefner@utah.gov>

Notifcation of Spud on the Epley 1-15C4

1 message

RLANDRIG008< RLANDRIG008@epenergy.com> Sat, Apr 13, 2013 at 8:41 PM
To: Alexis Huefner <alexishuefner@utah.gov>, Carol Daniels <caroldaniels@utah.gov>, Dennis Ingram <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa I" <Lisa.Morales@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>

April 12, 2013

CONFIDENTIAL

Well: Epely 1-15C4

API# 43013517270000

County: Duchesne

SESE 15 3S 4W

Verbal notice given to Mr. Dennis Ingram of Spud of Pete Martin Bucket Rig (Rig #11) on April 10, 2013 at 10:00 Hrs., also setting of Surface Conductor 13 3/8" 54.5# J-55 STC at 800' MD. Cementing of same. Pro Petro Rig # 10. April 13, 2013.

Steven Murphy

EP Energy

Rig Site Supervisor

C: 435-823-1725

S-15 T03S R04W SESE

Notifcation of Spud on the Epley 1-15C4

CONFIDENTIAL

RLANDRIG008 <RLANDRIG008@epenergy.com> Sat, Apr 13, 2013 at 8:41 PM
To: Alexis Huefner <alexishuefner@utah.gov>, Carol Daniels <caroldaniels@utah.gov>, Dennis Ingram <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa I" <Lisa.Morales@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>

April 12, 2013

Well: Epely 1-15C4

API# 43013517270000

County: Duchesne

Verbal notice given to Mr. Dennis Ingram of Spud of Pete Martin Bucket Rig (Rig #11) on April 10, 2013 at 10:00 Hrs., also setting of Surface Conductor 13 3/8" 54.5# J-55 STC at 800' MD. Cementing of same. Pro Petro Rig # 10. April 13, 2013.

Steven Murphy

EP Energy

Rig Site Supervisor

C: 435-823-1725

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APR 15 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Epley 1-15C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013517270000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1171 FSL 0800 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 15 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/25/2013	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP is currently @ ±2384' and hole deviated sharply. EP requests contingent approval to set 9-5/8" surface casing @ ±2500' to prevent further deviation (permitted setting depth @ 3300'). EP is currently attempting to drop the angle with the intent of reaching the permitted 3300' surf csg depth. If able, the csg will be set @ 3300'. If unable, EP needs to set csg @ ±2500'.

Approved by the Utah Division of Oil, Gas and Mining

Date: April 25, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lisa Morales	713 997-3587	Regulatory Analyst
SIGNATURE		**DATE**
N/A		4/25/2013

RECEIVED: Apr. 25, 2013

[redacted] SESE S-15 T03S R04W

CONFIDENTIAL

Mail

24 Hr Notice of testing 13 3/8" 3 K Diverter, 13 3/8" Surface Cond Csg.

Inbox x

RLANDRIG008 via 800onemail.com 8:22 AM (22 hours ago)

to Alexis, me, Dennis, Perry, Tommy, Bradley, Mano, Lisa

April 22, 2013

Well: Epley 1-15C4
API# 43013517270000
County: Duchesne
State: Utah

Rig: Precision drilling #404

This is 24 notice of testing our 13 5/8" 3 K Diverter and 13 3/8" 54.5# J-55 STC set 802' GL. Casing test on the above Well.

Best Regards

Steven Murphy
EP Energy
Rig Site Supervisor
C: 435-823-1725

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APR 2 1 2013
DIV. OF OIL, GAS & MINING

Click here to Reply, Reply to all, or Forward

SESE S-15 T03S R04W CONFIDENTIAL

Mail

COMPOSE

Inbox (31)
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Cabinet
Follow up
Misc
Notes
Priority
More

Search people...
Don Staley
alexishuefner
Diana Mason
alexisheufner
Anadarko - Pio...
barbara_nicol
Brady Riley Inv...
Cordell Wold
Dan Jarvis
Pro Petro Rig 10

24 Hour Notice For Running & Cementing 9-5/8" Surface Casing

Inbox x

RLANDRIG008 via 800onemail.com 5:56 AM (0 minutes ago)

April 26, 2013

Ms. Daniels,

This is a 24 hour notification of running & cementing 9-5/8" 40# N-80 Surface casing to a depth of 2,500' on Precision Rig 404.

Well: Epley 1-15C4
API#: 43013517270000
County: Duchesne, Utah

Best Regards,

Bill Owen
E P Energy
Rig Site Supervisor
C: 435-823-1725

RECEIVED
APR 26 2013
DIV. OF OIL, GAS & MINING

Click here to Reply, Reply to all, or Forward

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S-15 T035 R04W

CONFIDENTIAL

24 Hour Notification Of running, Cementing 7" Casing & BOPE Test

RLANDRIG008 <RLANDRIG008@epenergy.com> Mon, May 6, 2013 at 9:43 AM
To: Alexis Huefner <alexishuefner@utah.gov>, Carol Daniels <caroldaniels@utah.gov>, Dennis Ingram <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>

May 6, 2013

Ms. Daniels,

This is 24 hour notification of running & cementing 7" 29# P-110 HC LT&C casing to a depth of 9,020'. Followed by a BOPE test on the E P Energy Epley 1-15C4. Precision Rig 404.

Well: Epley 1-15C4

API #: 43013517270000

County: Duchesne, Utah

Best Regards,

Bill Owen

E P Energy

Rig Site Supervisor

Cell: 435-823-1725

RECEIVED

MAY 08 2013

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Mail

COMPOSE

Inbox (51)
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Important
Sent Mail
Drafts (2)
Cabinet
Follow up
Misc
Notes
Priority
More

Search people...
Don Staley
Diana Mason
alexishuefner
alexisheufner
Anadarko - Pio...
barbara_nicol
Brady Riley Inv...
Cordell Wold
Dan Jarvis
Livingston, Car...

RLANDRIG008 via 800onemail.com May 12 (2 days ago)

May 12, 2013

Ms. Daniels; (**Happy Mothers Day**)

This is a 24 hour notification of running & cementing 5" 18# HCP-110 VAM ST-L Production Liner to a total depth of 11,500'.

Well: Epley 1-15C4 15 3S 4W
API# 43013517270000
County: Duchesne

Drilling Rig: Precision Rig 404.

Best Regards,

Steven Murphy
EP Energy
Rig Site Supervisor
C: 435-823-1725

Click here to Reply, Reply to all, or Forward

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Epley 1-15C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013517270000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1171 FSL 0800 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 15 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/28/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Initial completion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

Approved by the Utah Division of Oil, Gas and Mining

Date: May 28, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lisa Morales	713 997-3587	Regulatory Analyst
SIGNATURE		**DATE**
N/A		5/24/2013

RECEIVED: May. 24, 2013

Epley 1-15C4
Initial Completion
43013517270000

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 5" liner of anomalies.

2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.

3. Test all lubricators, valves and BOP's to working pressure.

4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.

5. Monitor the surface casing during frac:

    a. Lay a flowline to the flow back tank and keep the valve open.

    b. This line will remain in place until a wire line set retrievable packer is in place isolating the 5" casing from the 7" after the frac.

6. 2 7/8” tubing will be run to isolate the 7” casing during the flow back of the well.

7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

Stage 1: RU WL unit with 10K lubricator and test to 10000 psi with glycol. Perforations from ~11086’ – 11331’ with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# Powerprop 20/40.

Stage 2: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11063’. Tag CBP. Perforations from ~10742’ – 11053’ with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# Powerprop 20/40.

Stage 3: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~10709’. Tag CBP. Perforations from ~10410’ – 10699’ with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# Powerprop 20/40.

RECEIVED: May. 24, 2013

Stage 4: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~10376'. Tag CBP. Perforations from ~10125' – 10366' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# Powerprop 20/40.

Stage 5: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~10113'. Tag CBP. Perforations from ~9845' – 10103' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# TLC 20/40.

Stage 6: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~9814'. Tag CBP. Perforations from ~9601' – 9804' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# TLC 20/40.

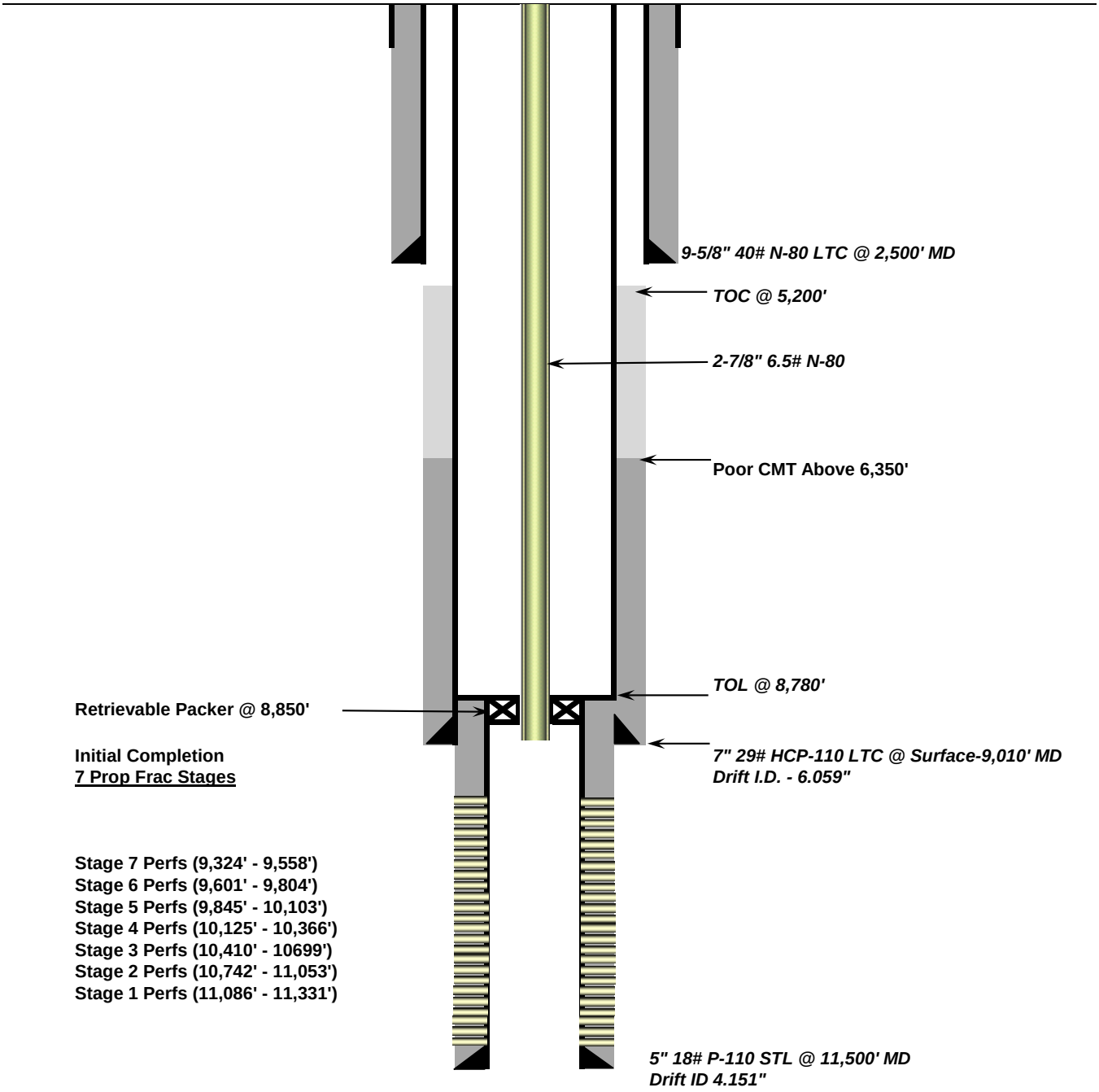
Stage 7: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~9568'. Tag CBP. Perforations from ~9324' – 9558' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# TLC 20/40.

RECEIVED: May. 24, 2013

EP ENERGY

Initial Completion Wellbore Schematic

Company Name:	*EP Energy*	**Last Updated:**	***5/23/2013***
Well Name:	***Epley 1-15C4***	**By:**	*H. Mayo*
Field, County, State:	*Altamont - Bluebell, Duchesne, Utah*	**TD:**	*11,500'*
Surface Location:	*Lat: 40° 13' 01.514" N Long: 110° 18' 56.561" W*	**BHL:**	
Producing Zone(s):	*Wasatch*	**Elevation:**	



RECEIVED: May. 24, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Epley 1-15C4

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013517270000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 **PHONE NUMBER:** 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1171 FSL 0800 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 15 Township: 03.0S Range: 04.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/13/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to recomplete into the Wasatch/LGR. See attached for details.

Approved by the
Utah Division of
Oil, Gas and Mining
January 06, 2016

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		1/6/2016

RECEIVED: Jan. 06, 2016

Epley 1-15C4 Recom Summary Procedure

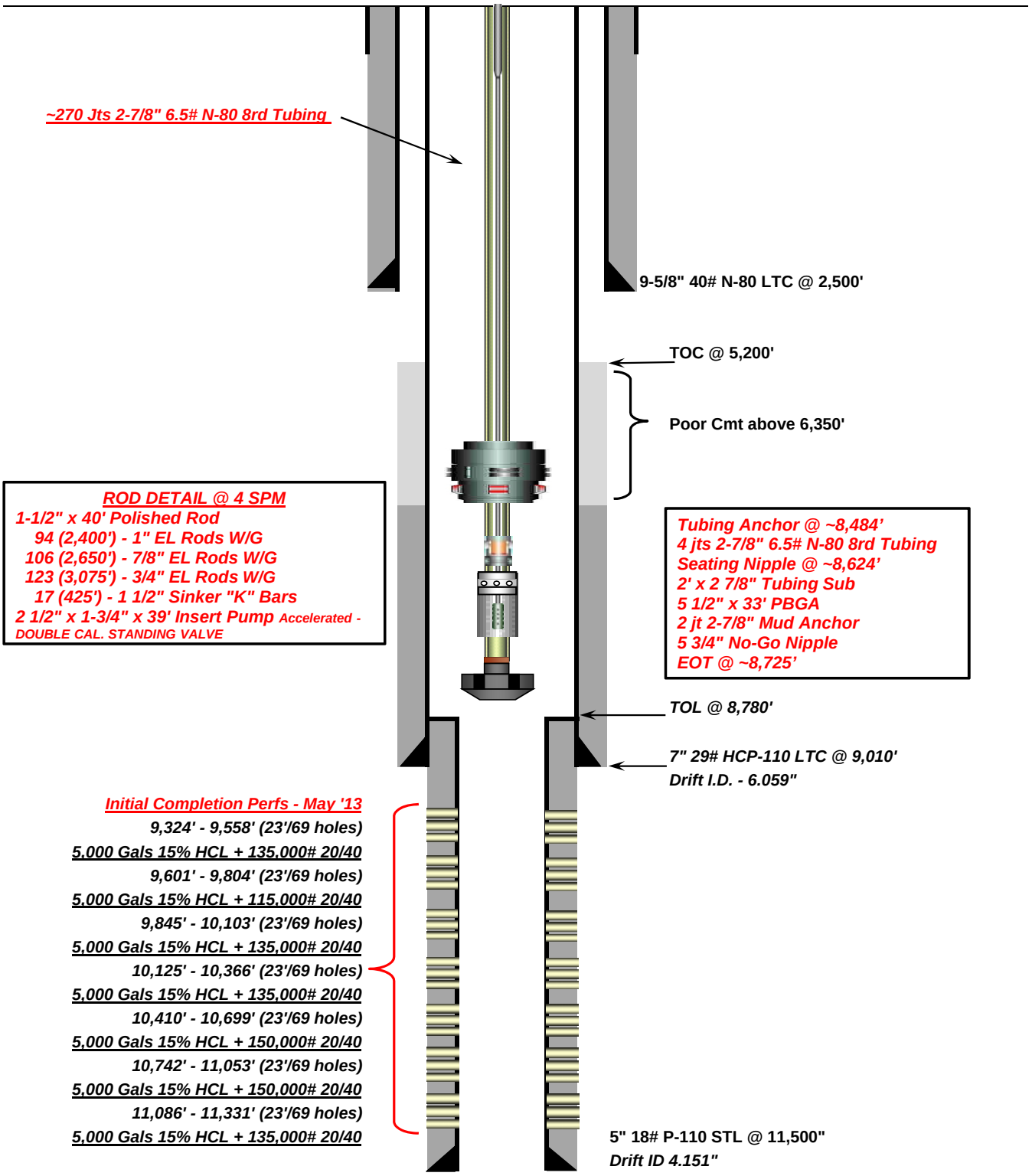
- POOH with rods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Set CBP for 5" 18# casing @ 9,315'. Dump bail 20' CMT on plug @ 9,315'.
- Set CBP for 5" 18# casing @ 9,280'. Dump bail 50' sand on CBP @ 9,280'.
- Stage 1:
  - Perforate new UW interval from **9,093' – 9,210'.**
  - Prop Frac Perforations with **55,000** lbs 30/50 prop (w/ **3,000** lbs 100 mesh & **9,000** gals 15% HCl acid) (Stage 1 Recom).
- Stage 2:
  - RIH with 5" CBP & set @ 9,067'.
  - Perforate new LGR interval from **8,922' – 9,052'.**
  - Acid Frac Perforations with **60,000** lbs 30/50 prop(w/ **3,000** lbs 100 mesh & **10,000** gals 15% HCl acid (Stage 2 Recom).
- Stage 3:
  - RIH w/ 5" CBP & set @ 8,815'.
  - Perforate new LGR interval from **8,698' – 8,764**'.
  - Prop Frac perforations with w/ **20,000** lbs 30/50 prop (w/ **3,000** lbs 100 mesh & **10,000** gals 15% HCl acid) (Stage 3 Recom).
- Stage 4:
  - RIH w/ 7" CBP & set @ 8,603'.
  - Perforate new LGR interval from **8,392' – 8,588**'.
  - Prop Frac perforations with w/ **90,000** lbs 30/50 prop (w/ **3,000** lbs 100 mesh & **12,000** gals 15% HCl acid) (Stage 3 Recom).
- Clean out well drilling up (1) 7" CBP and (2) 5" CBPs leaving 40' sand on top of 5" CBP @ 9,280'. (PBTD @ 9,240') Top perf BELOW plug @ 9,324'.
- RIH w/ production tubing and rods.
- Clean location and resume production.

RECEIVED: Jan. 06, 2016

EP ENERGY

Current Pumping Wellbore Schematic

Company Name:	EP Energy	**Last Updated:**	11/5/2015
Well Name:	Epley 1-15C4	**By:**	Tomova
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**TD:**	11,500'
Surface Location:	Lat: 40° 13' 01.514" N Long: 110° 18' 56.561" W	**NHOW:**	18,000
Producing Zone(s):	Wasatch	**Pick Up:**	28"

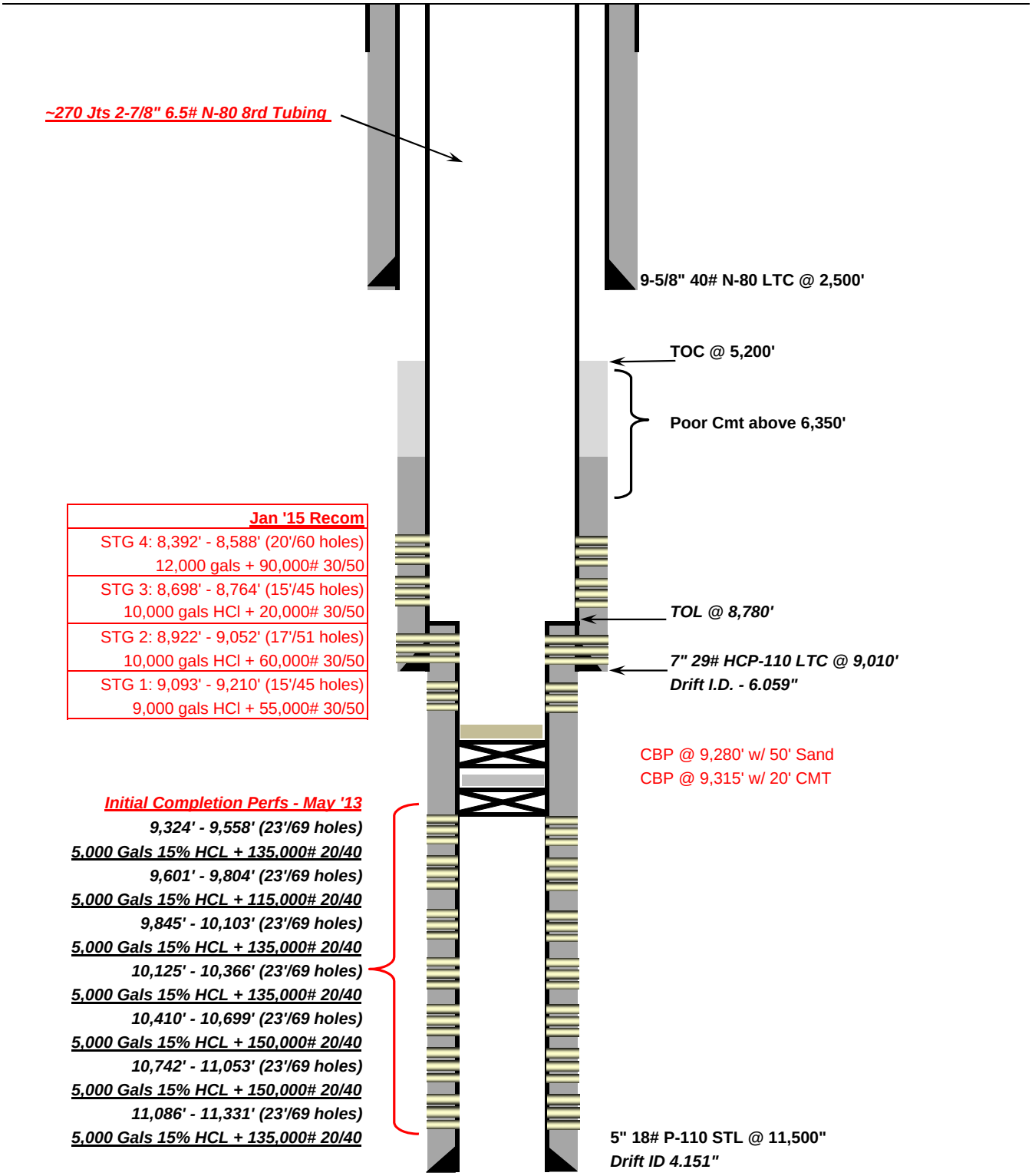


RECEIVED: Jan. 06, 2016

EP ENERGY

Proposed Pumping Wellbore Schematic

Company Name:	*EP Energy*	**Last Updated:**	***1/5/2016***
Well Name:	***Epley 1-15C4***	**By:**	*Tomova*
Field, County, State:	*Altamont - Bluebell, Duchesne, Utah*	**TD:**	*11,500'*
Surface Location:	*Lat: 40° 13' 01.514" N Long: 110° 18' 56.561" W*	**NHOW:**	***18,000***
Producing Zone(s):	*Wasatch*	**Pick Up:**	***28"***



Jan '15 Recom
STG 4: 8,392' - 8,588' (20'/60 holes) 12,000 gals + 90,000# 30/50
STG 3: 8,698' - 8,764' (15'/45 holes) 10,000 gals HCl + 20,000# 30/50
STG 2: 8,922' - 9,052' (17'/51 holes) 10,000 gals HCl + 60,000# 30/50
STG 1: 9,093' - 9,210' (15'/45 holes) 9,000 gals HCl + 55,000# 30/50

Initial Completion Perfs - May '13

9,324' - 9,558' (23'/69 holes)
5,000 Gals 15% HCL + 135,000# 20/40
9,601' - 9,804' (23'/69 holes)
5,000 Gals 15% HCL + 115,000# 20/40
9,845' - 10,103' (23'/69 holes)
5,000 Gals 15% HCL + 135,000# 20/40
10,125' - 10,366' (23'/69 holes)
5,000 Gals 15% HCL + 135,000# 20/40
10,410' - 10,699' (23'/69 holes)
5,000 Gals 15% HCL + 150,000# 20/40
10,742' - 11,053' (23'/69 holes)
5,000 Gals 15% HCL + 150,000# 20/40
11,086' - 11,331' (23'/69 holes)
5,000 Gals 15% HCL + 135,000# 20/40

RECEIVED: Jan. 06, 2016

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☑ OTHER

8. WELL NAME and NUMBER: Epley 1-15C4

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

9. API NUMBER: 4301351727

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10 FIELD AND POOL, OR WILDCAT: Altamont

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1171' FSL & 800' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1171' FSL & 800' FEL
AT TOTAL DEPTH: 1171' FSL & 800' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 15 3S 4W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 4/13/2013

15. DATE T.D. REACHED: 5/11/2013

16. DATE COMPLETED: 1/28/2016 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5930

18. TOTAL DEPTH: MD 11,500 TVD 11,489

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Submitted with Initial Completion

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
		Submitted							
		with							
		Initial							
		Completion							

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	8,297							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	8,979	12,100	8,968	12,094	9,093 – 9,210			Open ☑ Squeezed ☐
(B) LGR	7,136	8,979	7,126	8,968	8,922 – 9,052			Open ☑ Squeezed ☐
(C)					8,698 – 8,764			Open ☑ Squeezed ☐
(D)					8,392 – 8,588			Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9093-9210	8000 gals 15% HCL Acid, 4824# 100 Mesh, 55200# 30/50
8922-9052	13000 gals 15% HCL Acid
8698-8764	10000 gals 15% HCL Acid

29. ENCLOSED ATTACHMENTS: 8392-8588, 10000 gals 15% HCL Acid, 5056# 100 Mesh, 90060# 30/50

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Prod

CBP's @ 9315' with 20' cmt on top & 9280' with 50' sand on top

(5/2000) **(CONTINUED ON BACK)**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/20/2016	2/3/2016	24		234	184	277	Rod Pump

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
0	57	52	42.00	1,397	1		234	184	277	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				UGR	4,208
				MGR	5,815
				LGR	7,136
				Wasatch	8,979

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez Digitally signed by Maria Gomez DN: cn=Maria Gomez, o=EP Energy, ou=Regulatory, email=maria.gomez@epenergy.com, c=US Date: 2016.02.10 16:41:34 -06'00' DATE 2/10/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Feb. 10, 2016

CENTRAL DIVISION

ALTAMONT FIELD
EPLEY 1-15C4
EPLEY 1-15C4
RECOMPLETE LAND

Operation Summary Report

RECEIVED: Feb. 10, 2016

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	EPLEY 1-15C4		
Project	ALTAMONT FIELD	**Site**	EPLEY 1-15C4
Rig Name/No.		**Event**	RECOMPLETE LAND
Start date	1/18/2016	**End date**	1/28/2016
Spud Date/Time	4/24/2013	**UWI**	EPLEY 1-15C4
Active datum	KB @5,946.6ft (above Mean Sea Level)		
Afe No./Description	166170/55977 / EPLEY 1-15C4		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
1/14/2016	6:00	7:30	1.50	MIRU	28		P		CT TGSM & JSA (SLIDING UNIT)
	7:30	10:00	2.50	MIRU	01		P		SLIDE UNIT, MIRU RIG, WORK OFF SEAT, LAY DOWN P ROD AND SUBS. FLUSH TBG W/ 65 BBLS KCL.
	10:00	13:00	3.00	WOR	39		P		POOH W/ 94 1", 107 7/8", 126 3/4", 17 WT BARS, 2 1/2' X 1 3/4" X 39' ACCELERATED RHBC. (LAID DOWN 5 7/8", 11 3/4')
	13:00	15:30	2.50	WOR	16		P		BD CASING, ND B FLANGE, RE LAND TBG W/ 6' PUP JT AND HANGER. NU 5K BOP. TEST BOPS W/ HOT OILER TO 5K. RU WORK FLOOR AND TBG EQUIPMENT RELEASE TAC. SWI CREW TRAVEL.
1/15/2016	7:00	11:30	4.50	WOR	28		P		EP SAFETY ORIENTATION AND STAND DOWN
	11:30	13:00	1.50	WOR	28		P		CT TGSM & JSA (SCANNING TUBING)
	13:00	18:30	5.50	WOR	39		P		BWD, RU SAVAGE SCANNING EQUIPMENT. SCAN OUT W/ 259 JTS 2 7/8" LAY DOWN TAC 4 JTS 2 7/8", LAY DOWN BHA. (262 YELLOW 1 BLUE) RIG DOWN SCANNERS, SWI CREW TRAVEL.
1/16/2016	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30	9:30	2.00	WLWORK	18		P		MIRU WIRE LINE TEST LUBE, RIH W/ 6" GR TO LINER TOP, RIH W/ 4 1/8" GR TO 9320'.
	9:30	13:30	4.00	WLWORK	42		N		WAIT ON WEATHERFORD PLUGS
	13:30	21:30	8.00	WLWORK	26		P		RIH SET 5" WCS CBP @ 9315', FILL CASING W/ 267 BBLS TEST PLUG TO 2500 PSI. DUMP BAIL 20' CEMENT, SET 2ND CBP @ 9280' W/ DUMP BAIL 50' SAND ON TOP OF CBP.
1/17/2016	6:00	7:30	1.50	STG01	28		P		CT TGSM & JSA (PERFORATING)
	7:30	12:00	4.50	WOR	16		P		ND BOP, NU FRAC VALVE, TEST CASING TO 8000 PSIG. NU AND TEST STACK TO 9.5K RU WIRE LINE TEST LUBE.
	12:00	14:00	2.00	STG01	21		P		RIH AND SHOOT STAGE 1 9210' TO 9093' W/ 3 1/8" TAG-RTG GUN (W/ TITAN'S PERFECTA DEEP PENETRATING 22.7 GM CHARGES) 3 JSPF, 120° PHASING. W/ 1000 PSIG SURFACE PRESSURE. ALL PERFORATIONS ARE CORRELATED TO LONE WOLF RADIAL, CEMENT BOND, GAMMA RAY (RUN #1, 5/20/2013) 15 NT FT OVER 10 INTERVALS. ENDING PSI 1000. WINTERIZE WELL HEAD. SHUT AND LOCK HCR VALVES, SHUT AND NIGHT CAP CASING VALVES.
	14:00	6:00	16.00	STG01	18		P		HEAT WATER AND PREP FOR FRAC.
1/18/2016	6:00	7:30	1.50	MIRU	28		P		CT TGSM & JSA (RU FRAC EQUIPMENT)

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30	18:00	10.50	MIRU	01		P		MIRU FRAC EQUIPMENT
1/19/2016	6:00	7:30	1.50	STG01	28		P		CT TGSM & JSA (FRAC OPERATIONS)
	7:30	9:30	2.00	STG01	35		P		SIP @ 1600 PSI, BREAK DOWN STAGE 1 PERFS @ 4591 PSI @ 5.8 BPM. TREAT STAGE 1 W/ 8,000 GAL 15%, FLUSH 10 OVER TOP PERF ISDP @ 3178 15/ MIN @ 2556. F.G @ .78 TREAT STAGE 1 PERFS W/ 4824# 100 MESH IN .5 PPG STAGE AND 55200# 30/50 IN .5,1,1.75 & 2.5 PPG STAGES ISDP @ 3930, F.G @ .86, AVE RATE 73.8 AVE PRES @ 5,238, MAX RATE @ 75.1 MAX PRES @ 6,086, AVE H. POWER @ 9474 2712 BBLS TO RECOVER. SWI TOT WIRE LINE.
	9:30	11:00	1.50	STG02	21		P		RIH SET 5" WCS CBP @ 9,067 AND PERFORATE STAGE 2 9,052' TO 8,922' W/ 3 1/8" TAG-RTG GUN (W/ TITAN'S PERFECTA DEEP PENETRATING 22.7 GM CHARGES) 3 JSPF, 120° PHASING. W/ 3500 PSIG SURFACE PRESSURE. ALL PERFORATIONS ARE CORRELATED TO LONE WOLF RADIAL, CEMENT BOND, GAMMA RAY (RUN #1, 5/20/2013) 17 NT FT OVER 10 INTERVALS. ENDING PSI 2500.
	11:00	12:00	1.00	STG02	35		P		SIP @ 2401 BREAK DOWN AND TREAT STAGE 2 PERFS ISDP 2881, F.G .75, 15 MIN @ 2480 TREAT STAGE 2 PERFS W/ 6,500 GAL 15% HCL, DROP 85 BIO BALLS, PUMP 6,500 GAL 15% HCL, FLUSH TO BOTTEM PERF. ISDP @ 2943 F.G .76 10 MIN 2654. SWI TOT WIRE LINE.
	12:00	12:30	0.50	STG03	21		P		RIH TO SET 5" WCS CBP AND PERFORATE STAGE 3 ATTEMPT TO SET CBP @ 8,815 DID NOT FULLY SET, ATTEMPT TO TAG PLUG DID NOT SIT DOWN SOOH AND GOT STUCK IN LINER
	12:30	15:30	3.00	STG03	21		N		WORK FREE POOH W/ GUN AND PLUG, RE HEAD, RIH W/ 4 1/8" JB/GR GOT STUCK IN LINER TOP WORK FREE RIH TO 8,900'. POOH PU GUN RIH
	15:30	16:30	1.00	STG03	21		P		RIH SET 5" WCS CBP @ 8,815' AND PERFORATE STAGE 3 8,764' TO 8,698' W/ 3 1/8" TAG-RTG GUN (W/ TITAN'S PERFECTA DEEP PENETRATING 22.7 GM CHARGES) 3 JSPF, 120° PHASING. W/ 2500 PSIG SURFACE PRESSURE. ALL PERFORATIONS ARE CORRELATED TO LONE WOLF RADIAL, CEMENT BOND, GAMMA RAY (RUN #1, 5/20/2013) 15 NT FT OVER 10 INTERVALS. ENDING PSI 2300.
	16:30	18:00	1.50	STG03	35		P		SIP @ 2288 BREAK DOWN AND TREAT STAGE 3 PERFS ISDP 2925, F.G .77, 15 MIN @ 2570 TREAT STAGE 3 PERFS W/ 5,000 GAL 15% HCL, DROP 60 BIO BALLS, PUMP 5,000 GAL 15% HCL, FLUSH TO BOTTEM PERF. ISDP @ 3050 F.G .78 10 MIN 2860. SWI TOT WIRE LINE.
	18:00	19:30	1.50	STG04	21		P		RIH SET 7" WCS CBP @ 8,603' AND PERFORATE STAGE 4 8,588' TO 8,392' W/ 3 1/8" TAG-RTG GUN (W/ TITAN'S PERFECTA DEEP PENETRATING 22.7 GM CHARGES) 3 JSPF, 120° PHASING. W/ 2400 PSIG SURFACE PRESSURE. ALL PERFORATIONS ARE CORRELATED TO LONE WOLF RADIAL, CEMENT BOND, GAMMA RAY (RUN #1, 5/20/2013) 15 NT FT OVER 10 INTERVALS. ENDING PSI 2200. WINTERIZE WELL HEAD. SHUT AND LOCK HCR VALVES, SHUT AND NIGHT CAP CASING VALVES.
1/20/2016	6:00	8:00	2.00	STG04	28		P		CT TGSM & JSA (FLOW BACK OPERATIONS)

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	8:00	9:30	1.50	STG04	35		P		SIP @ 460 PSI, BREAK DOWN STAGE 4 PERFS @ 1861 PSI @ 4.7 BPM. TREAT STAGE 4 W/ 10,000 GAL 15%, FLUSH 10 OVER TOP PERF ISDP @ 2078 15/ MIN @ 1428. F.G @ .68 TREAT STAGE 4 PERFS W/ 5056# 100 MESH IN .5 PPG STAGE AND 90,060# 30/50 IN .5,1,1.75 & 2.5 PPG STAGES ISDP @ 2287, F.G @ .7, AVE RATE 73.4 AVE PRES @ 3,363, MAX RATE @ 74.5 MAX PRES @ 3,745, AVE H. POWER @ 6050 3363 BBLS TO RECOVER. SWI TOT WIRE LINE.
	9:30	12:30	3.00	RDMO	02		P		RDMOL W/ WIRE LINE AND FRAC EQUIPMENT. ND FRAC STACK TO TOP HCR.
	12:30	6:00	17.50	FB	23		P		OPEN ON 12/64 CHOKE @ 1300 PSI
1/21/2016	6:00	6:30	0.50	FB	28		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30	6:00	23.50	FB	23		P		CURRENT PRESSURE 50 PSI ON 64/64 CHOKE, 81 OIL 699 WATER.
1/22/2016	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30	13:30	6.00	WOR	06		P		RU PUMP AND RETURN LINES PUMP 325 BBLS DOWN CASING AT 1400 PSI, SDP 800 PSI, LET SIT FOR 3 HRS, FLOW BACK 25 BBLS
	13:30	20:00	6.50	WOR	40		P		RIH W/ 6" BIT, BIT SUB, 261 JTS TAG SAND AT 8606', RU POWER SWIVEL, BREAK CIRCULATION, CLEAN OUT TO CBP W/ JT# 262' @ 8626' SLM. CIRCULATE WELL CLEAN. RD SWIVEL, POOH W/ 10 JTS EOT @ 8315' RU FLOW BACK LINES TO TBG. TOT FLOW BACK CREW.
	20:00	6:00	10.00	FB	23		P		CURRENT PRESSURE 275 55 OIL 462 WATER FLAIR GAS
1/23/2016	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (FLOW BACK OPERATIONS)
	7:30	13:00	5.50	WOR	40		P		PUMP 20 BBLS BRINE DOWN TUBING, RIH PUSHING PLUG REMAINS TO LINER TOP @ 8798' W/ JT# 269 RU SWIVEL DRILL UP PLUG REMAINS AT LINER TOP. CIRCULATE CLEAN. PULL ABOVE PERFS. HOOK TUBING UP TO FLOW LINE. TOT FLOW BACK CREW. DRAIN UP PUMP AND LINES.
1/24/2016	6:00	6:30	0.50	FB	18		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30	21:00	14.50	FB	23		P		15 HOUR FLOW BACK 118 OIL 321 WATER FLAIRING GAS
1/25/2016	6:00	6:00	24.00	WOR	18		P		NO ACTIVITY
1/26/2016	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30	11:00	3.50	WOR	19		P		TSIP @ 1250 PSI, CSIP @ 1125 PSI, BWD, CIRCULATE WELL CLEAN AND PUMP 308 BBLS BRINE WATER (FLOWED BACK TOTAL OF 325 BBLS FLUID.
	11:00	18:00	7.00	WOR	39		P		POOH W/ 252 JTS 2 7/8", BIT SUB 6" BIT. PUMU & RIH W/ 4 1/8" BIT, BIT SUB, 16 JTS 2 3/8", X/O TO 2 7/8", 252 JTS 2 7/8" 8RD EOT @ 8758'.
1/27/2016	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30	18:30	11.00	WOR	40		P		TSIP @ 225 CSIP @ 325 PSI. KILL TUBING RIH TAG UP @ 8806' W/ JT# 254 RU POWER SWIVEL. DRILL UP PLUG REMAINS AT LINER TOP, TAG PLUG @ 8843' DRILL UP CBP CIH TAG AND DRILL PLUG AT 9075'. CIH TAG UP AT 9228' CLEAN OUT TO NEW PBTD @ 9250'. W/ JT# 267 CIRCULATE WELL CLEAN. KILL TUBING POOH LAYING DOWN 15 JTS 2 7/8" 8RD EUE TUBING EOT @ 8760'. RU FLOW LINES TO TUBING TOT FLOW BACK CREW.
1/28/2016	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (PULLING TUBING)

RECEIVED: Feb. 10, 2016

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30	11:00	3.50	WOR	06		P		TUBING FLOW PRESSURE 75 PSI ON 64/64 CHOKE, CSIP @ 250 PSI, BLEED DOWN CASING, CIRCULATE WELL CLEAN W/ BRINE WATER.
	11:00	14:00	3.00	WOR	39		P		POOH W/ 252 JTS 2 7/8", X/O TO 2 3/8", LAY DOWN 16 JTS 2 3/8", BIT SUB, 4 1/8" BIT.
	14:00	18:30	4.50	INARTLT	03		P		RIH W/ 5 3/4' SOLID NO-GO, 2 JTS 2 7/8", 5 1/2' PBGA, 2' PUP JT, PSN, 4 JTS, 7" KLX TAC, 246 JTS 2 7/8" 8RD. (STOP AND KILL TUBING AS NEEDED) INSTALL BREECH LOCK HANGER, SET TAC @ 8064', PSN @ 8196' EOT @ 8297'. LAND W/ 25K TENSION. RIG DOWN WORK FLOOR AND TUBING EQUIPMENT. NIPPLE DOWN BOP AND FRAC VALVE. MU PUMP T. SWI. CREW TRAVEL.
1/29/2016	6:00	7:30	1.50	WOR	28		P		CT TGSM & JSA (RIH W/ RODS)
	7:30	8:30	1.00	WOR	06		P		FLUSH TUBING W/ 65 BBLS KCL W/ CORR INHIBITOR.
	8:30	12:30	4.00	INARTLT	03		P		PU STROKE TEST 2 1/2" X 1 3/4" X 40' ACCELERATED 2 STAGE HVR PUMP, 17 1 1/2" C BARS, 115 3/4" W/G, 102 7/8" W/G, 92 1" W/G, SPACE OUT W/ 1 8', 1 4', 2 2' X 1" PONIES AND 1 1/2" X 40' P ROD. FILL TUBING W/ 2 BBLS, L/S TO 1000 PSIG GOOD TEST W/ GOOD PUMP ACTION.
	12:30	14:30	2.00	RDMO	02		P		RIG DOWN, SLIDE UNIT, RIG DOWN PUMP AND RETURN LINES AND CLEAN UP LOCATION. NO TAG TOT OPERATOR.

RECEIVED: Feb. 10, 2016

Table of Contents

RECEIVED: Feb. 10, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Epley 1-15C4

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013517270000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 **PHONE NUMBER:** 713 997-5138 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1171 FSL 0800 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 15 Township: 03.0S Range: 04.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/6/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached proposed recompletion procedure along with current and post WBD's.

Approved by the Utah Division of Oil, Gas and Mining
May 23, 2016
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Linda Renken	713 997-5138	Sr. Regulatory Analyst
SIGNATURE N/A		**DATE** 5/19/2016

RECEIVED: May. 19, 2016

Epley 1-15C4 Recom Summary Procedure

- POOH with rods, pump, and tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Make gauge ring run for 7" csg to 8,200'.
- RIH set 10k CBP for 7" 29# casing @ **8,186'** w/ 20' cement dump bailed on plug.
- RIH set 2nd 10k CBP for 7" 29# casing @ **8,161'** w/ 20' cement dump bailed on plug.
- Stage 1:
  - Perforate new LGR interval from **8,126' - 7,972'**.
  - Prop frac perforations with **6,000** gals 15% HCl acid, **6000** lbs 100 mesh proppant and **100,000** lbs 30/50 proppant (Stage 1 Recom).
- Stage 2:
  - RIH w/ 7" CBP & set @ **7,900'**.
  - Perforate new LGR interval from **7,885' – 7,772**'.
  - Acid frac perforations with **14,000** gals 15% HCl acid (Stage 2 Recom).
- Clean out well drilling out one (1) 7" CBP @ 7,900', LEAVING IN PLACE two (2) 7" 10k CBP w/ 20' CMT caps on each @ 8,186' and 8,161'. (New PBTD @ 8,141'). Top perf BELOW plugs @ 8,392'.
- RIH w/ production tubing and rods.
- Clean location and resume production.

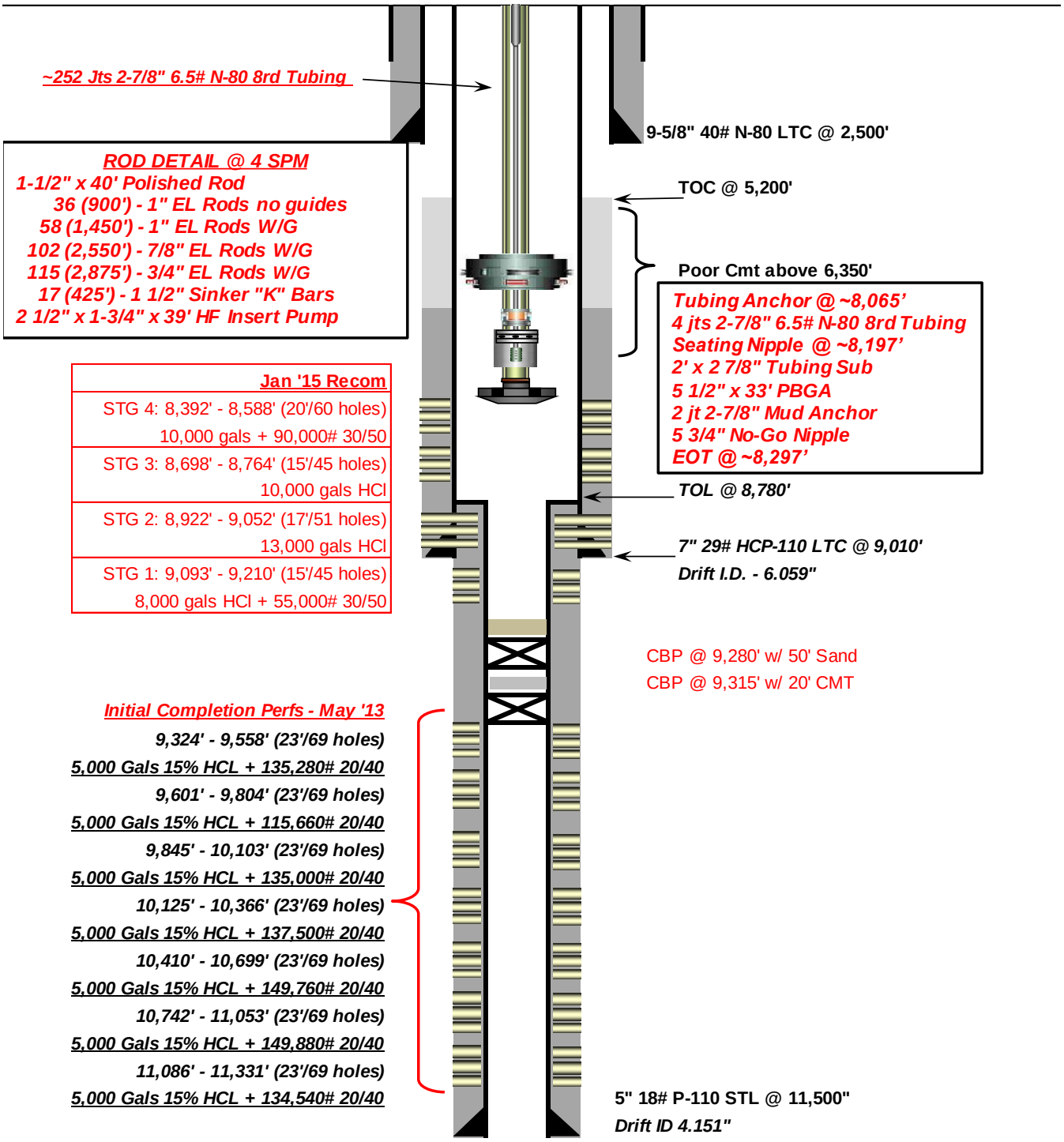
RECEIVED: May. 20, 2016

Current WBS:

EP ENERGY

Current Wellbore Schematic

Company Name:	*EP Energy*	**Last Updated:**	***4/4/2016***
Well Name:	***Epley 1-15C4***	**By:**	*Tomova*
Field, County, State:	*Altamont - Bluebell, Duchesne, Utah*	**TD:**	*11,500'*
Surface Location:	*Lat: 40° 13' 01.514" N Long: 110° 18' 56.561" W*	**NHOW:**	***18,000***
Producing Zone(s):	*Wasatch*	**Pick Up:**	***28"***



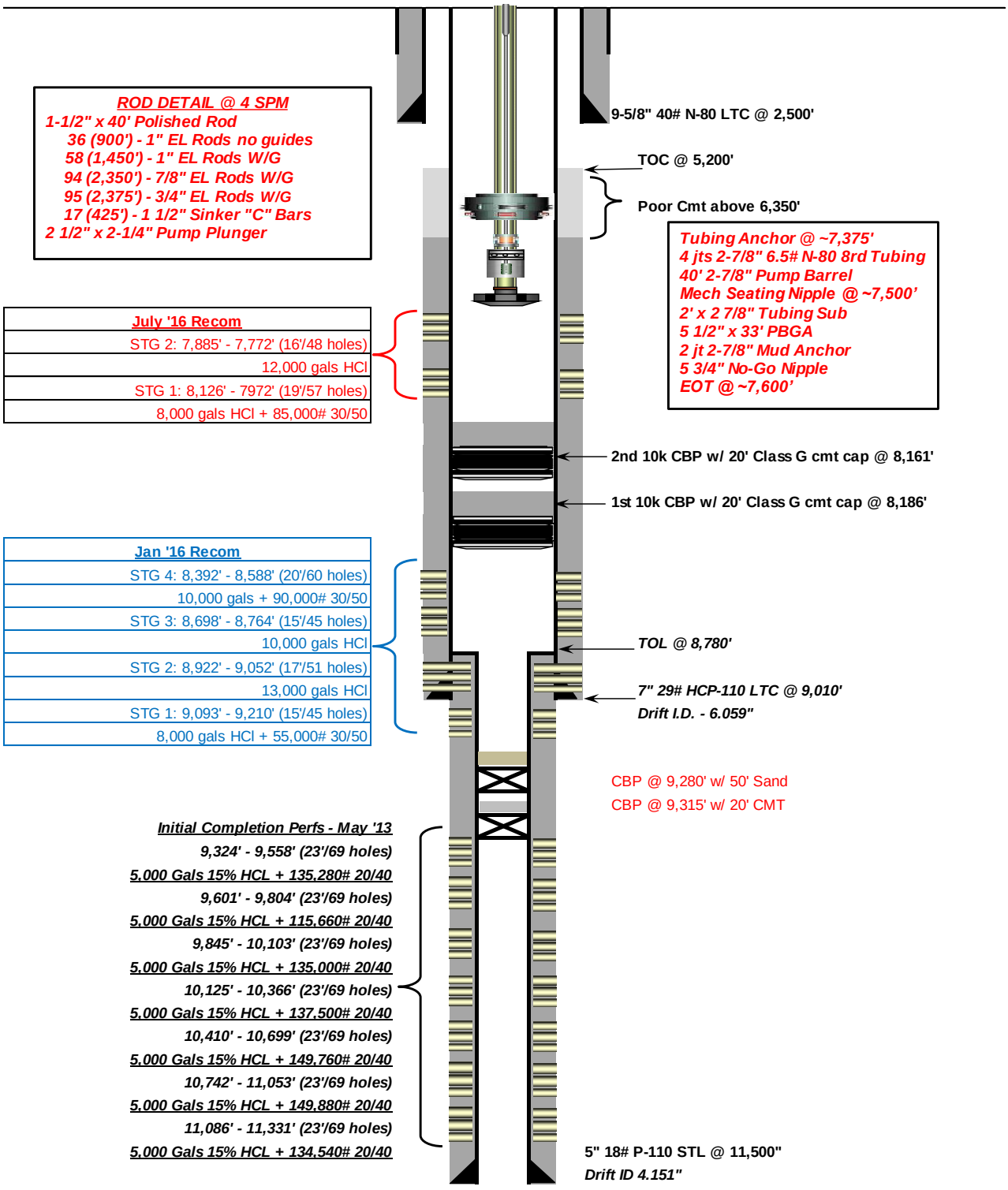
RECEIVED: May. 20, 2016

Proposed Wellbore Schematic

EP ENERGY

Proposed Recompletion Wellbore Schematic

Company Name:	EP Energy	Last Updated:	5/19/2016
Well Name:	Epley 1-15C4	By:	J. Weitzel/Tomova
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	TD:	11,500'
Surface Location:	Lat: 40° 13' 01.514" N Long: 110° 18' 56.561" W	NHOW:	18,000
Producing Zone(s):	Wasatch and LGR	Pick Up:	28"



RECEIVED: May. 20, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Epley 1-15C4

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013517270000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002

PHONE NUMBER: 713 997-5138 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1171 FSL 0800 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 15 Township: 03.0S Range: 04.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/15/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Drill Out 4 Plugs

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached the proposed procedure along with current and post WBD's.

Approved by the Utah Division of Oil, Gas and Mining

September 08, 2016

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Linda Renken	713 997-5138	Sr. Regulatory Analyst
SIGNATURE N/A		**DATE** 9/6/2016

RECEIVED: Sep. 06, 2016

EP Energy 1-15 C4 Drillout Summary Procedure

- POOH with rods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Pick up 6" rock bit, and run in hole to drill up (2) 7” CBPs @ 8,161’ and 8,186’. Clean out to liner top @ 8,780'. POOH. PU 4-1/8" bit, TIH, drill up (2) 5" CBPs @ 9,280' w/ 50' sand and 9,315' w/ 20' cmt and clean out well to PBTD @ 11,403’.
- Pull out of hole with work string and rock bit.
- RIH w/ production tubing and rods according to WBD.
- Clean location and resume production.

RECEIVED: Sep. 06, 2016

CURRENT WBD:

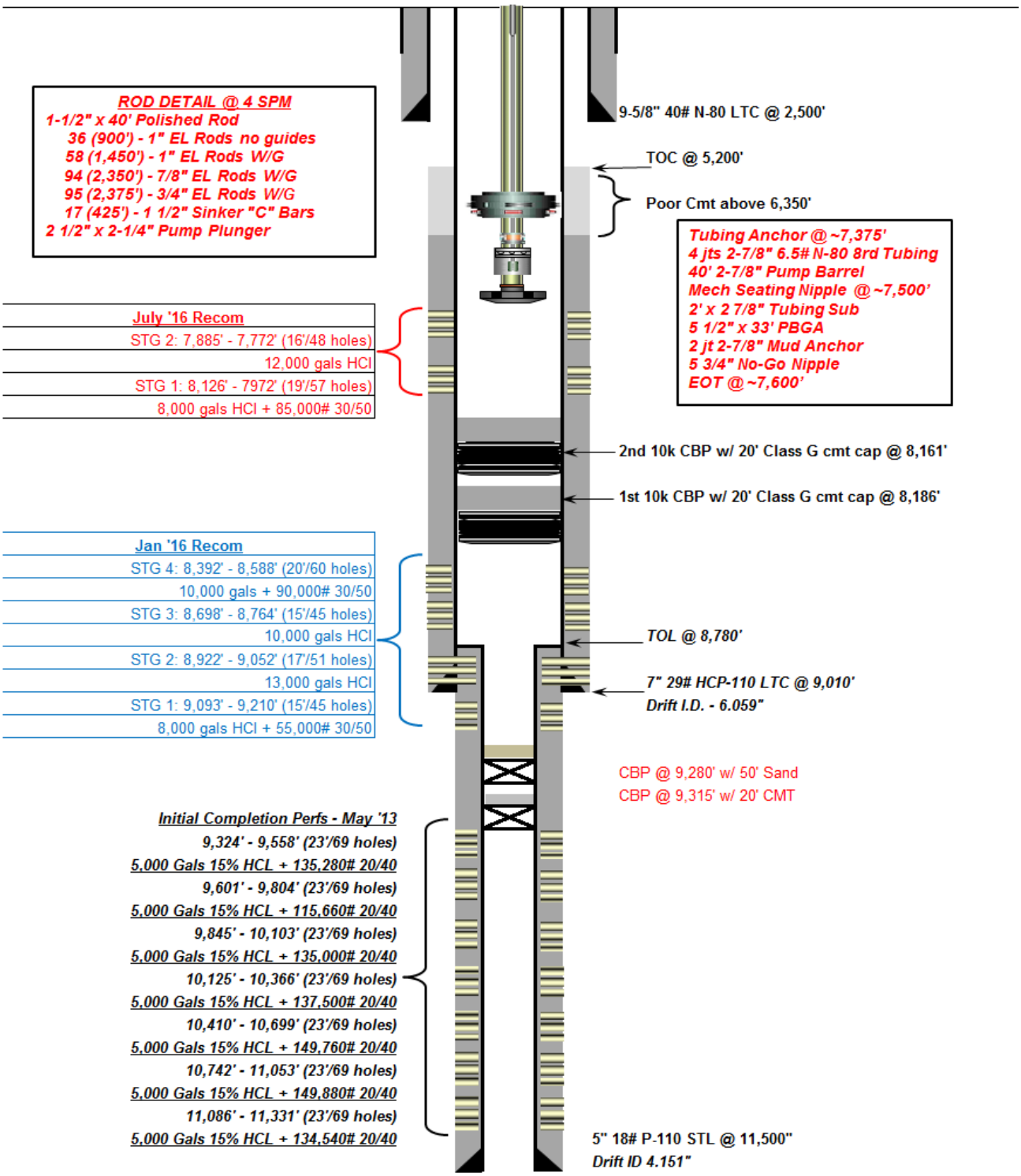
EP ENERGY

Current Recompletion Wellbore Schematic

REVISION 1

Company Name: EP Energy
Well Name: **Epley 1-15C4**
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Lat: 40° 13' 01.514" N Long: 110° 18' 56.561" W
Producing Zone(s): Wasatch and LGR

Last Updated: 5/19/2016
By: J. Weitzel/Tomova
TD: 11,500'
NHOW: 18,000
Pick Up: 28"



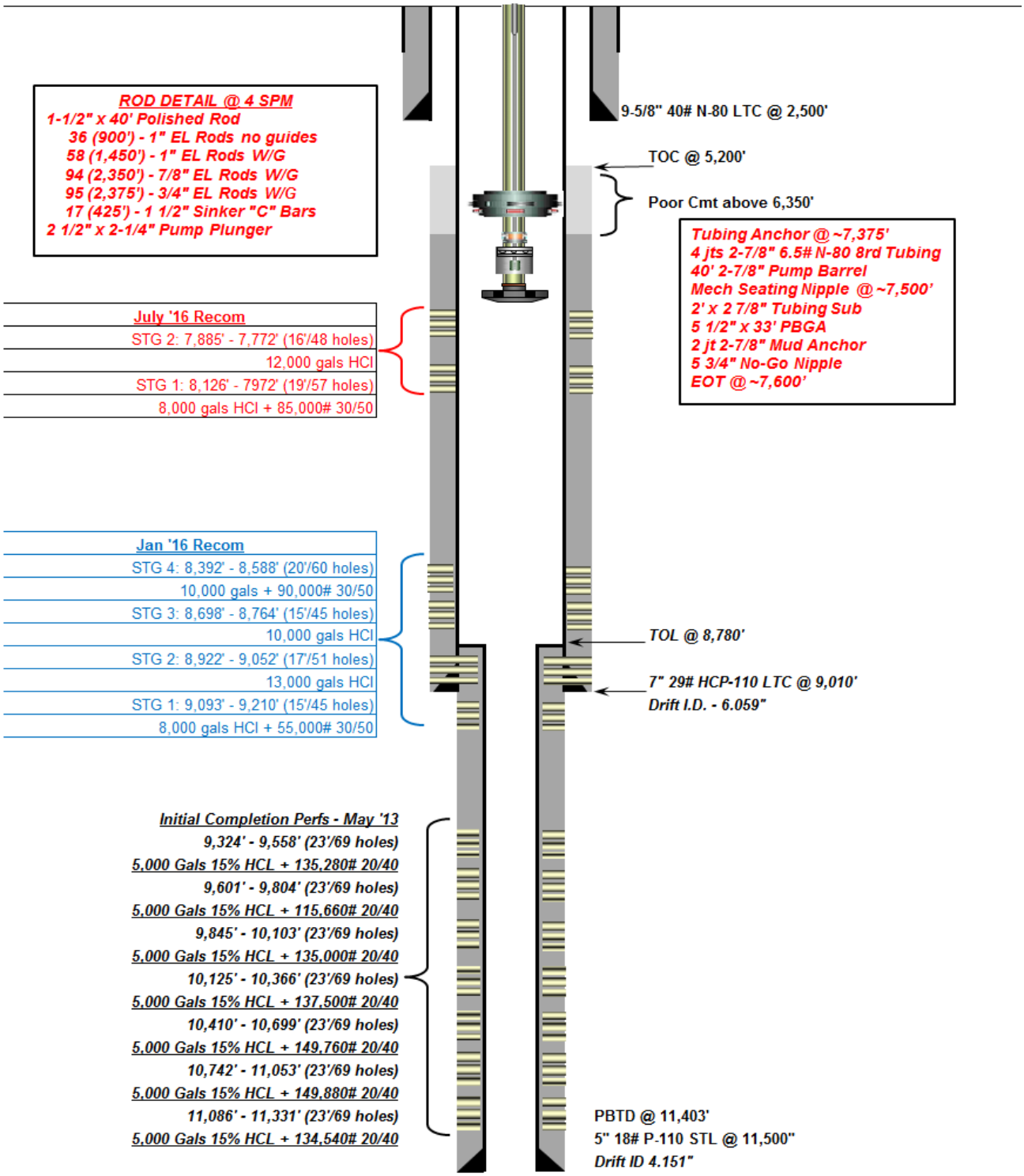
RECEIVED: Sep. 06, 2016

PROPOSED WBD:

EP ENERGY

Proposed Plug Drillout Wellbore Schematic

Company Name:	EP Energy	Last Updated:	6/6/2016
Well Name:	**Epley 1-15C4**	By:	R Fondren/Tomova
ield, County, State:	Altamont - Bluebell, Duchesne, Utah	TD:	11,500'
Surface Location:	Lat: 40° 13' 01.514" N Long: 110° 18' 56.561" W	NHOW:	18,000
Producing Zone(s):	Wasatch and LGR	Pick Up:	28"



RECEIVED: Sep. 06, 2016

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☑ OTHER

8. WELL NAME and NUMBER: Epley 1-15C4

2. NAME OF OPERATOR: EP Energy E&P Company, L. P.

9. API NUMBER: 4301351727

3. ADDRESS OF OPERATOR: P.O. Box 4660 CITY Houston STATE TX ZIP 77210-4660

PHONE NUMBER: (713) 997-5138

10 FIELD AND POOL, OR WILDCAT: Altamont

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1171' FSL & 800' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1171' FSL & 800' FEL
AT TOTAL DEPTH: 1171' FSL & 800' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 15 3S 4W U
U.S.B.& M.

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 4/13/2013

15. DATE T.D. REACHED: 5/11/2013

16. DATE COMPLETED: 6/10/2016 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5930

18. TOTAL DEPTH: MD 11,500 TVD 11,489

19. PLUG BACK T.D.: MD 8,141 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? * No

21. DEPTH BRIDGE PLUG SET: MD 8186' & 8161' TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
Submitted with									
Initial Completion									

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7,616							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) LGR	7,772	8,126	7,762	8,116	7,972 - 8,126	0.46"	66	Open ☑ Squeezed ☐
(B)			7126	8968	7,772 - 7,885	0.46"	48	Open ☑ Squeezed ☐
(C)								Open ☑ Squeezed ☐
(D)								Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
(see page 3 for #28 information)	
8922-9052	
8698-8764	10000 gals 15% HCL Acid

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Sep. 22, 2016

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
9/9/2016		6/10/2016		24			290	310	302	PUMPING
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
0`	101	61	35.00	1,340	1		290	310	302	PUMPING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	
				Middle Green River	
				Lower Green River	7136
				Wasatch	8979

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LINDA RENKEN TITLE SR. REGULATORY ANALYST

SIGNATURE Linda Renken Digitally signed by Linda Renken DN: cn=Linda Renken, o=EP Energy E&P Company, L.P., ou=HSER, email=linda.renken@epenergy.com, c=US Date: 2016.09.22 17:48:22 -05'00' DATE 9/22/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Sep. 22, 2016

Attachment to Well Completion Report

Form 8 Dated: 09/22/16

Well Name: Epley 1-15C4

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom–MD)	Size	No. of Holes	Perf. Status

28.Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8186'	SET 7'' CBP @ 8186' WITH 20' CMT ON TOP OF PLUG
8161'	SET 7'' CBP @ 8161' WITH 20' CMT ON TOP OF PLUG
7,972 - 8,126	8,000 GALS 15% HCl Acid, 6,000# 100 MESH, 85,040 30/50
7,772 - 7,885	12,000 GALS 15% HCl Acid

RECEIVED: Sep. 22, 2016

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	EPLEY 1-15C4		
Project	ALTAMONT FIELD	**Site**	EPLEY 1-15C4
Rig Name/No.		**Event**	RECOMPLETE LAND
Start date	6/1/2016	**End date**	6/10/2016
Spud Date/Time	4/24/2013	**UWI**	EPLEY 1-15C4
Active datum	KB @5,946.6usft (above Mean Sea Level)		
Afe No./Description	166807/56810 / EPLEY 1-15C4		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
6/2/2016	15:00 16:30	1.50	MIRU	01		P		ROAD RIG TO LOC, SLIDE ROTOFLEX BACK, SPOT IN & RIG UP RIG, WHILE PUMPING 60 BBLS HOT TREATED 2% KCL DWN CSG
	16:30 18:00	1.50	PRDHEQ	03		P		LD POLISH PU WORK ROD & WORK PUMP OFF SEAT, LD WORK ROD & 2 PROD 1" RODS, PU POLISH ROD & FLUSH TBG W/ 60 BBLS 2% KCL, SHUT & BULL PLUG CSG VALVE BARRIER 1 & 2, SHUT & BULL PLUG 1" VALVE BARRIER 1 & 2, SDFN
6/3/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON TOOH W/ RODS, WRITE & REVIEW JSA'S
	7:00 10:00	3.00	PRDHEQ	39		P		LD POLISH ROD, TOOH W/ 90-1" 102-7/8", 115-3/4" RODS, LD 17 1-1/2" WT BARS & PUMP, FLUSHING RODS AS NEEDED
	10:00 12:00	2.00	PRDHEQ	16		P		PUMP 20 BBLS DWN CSG, NDWH, BARRIER 1 FLUID, BARRIER 2 TBG HANGER, INSTALL TBG SUB & TIW VALVE IN HANGER, BARRIER 1 FLUID, BARRIER 2 TIW, POOH W/ TBG HANGER, MU 6' TBG SUB & RELAND TBG ON HANGER, NU 5K BOP 7 TEST W/ HOT OILER TO 4000 PSI FOR 15 MIN GOOD TEST, RU WORK FLOOR 7 TBG TONGS
	12:00 15:00	3.00	PRDHEQ	39		P		RELEASE 7" TAC @ 8062' LD TBG HANGER & 6' TBG SUB, TOOH W/ 246 JTS 2-7/8" TBG, 7" TAC, 4 JTS 2-7/8" TBG, 4' TBG SUB, PSN, 2' TBG SUB, 5-1/2" PBGA, 2 JTS 2-7/8" TBG & 5-3/4" NO-GO, NO SCALE PRESENT
	15:00 21:30	6.50	WLWORK	26		P		MIRU WIRE LINE, TEST LUBERICATOR TO 4800 PSI, GOOD TEST, RIH W/ 6" GR/JB TO 8215', RIH SET 7" CBP @ 8186', FILL CSG W/ 235 BBLS TREATED 2% KCL FLUID LEVEL @ 6334', DUMP BAIL 20' CMT ON TOP OF PLUG, PRESSURE UP TO 2500 PSI, SET 2nd 7" CBP @ 8161' & DUMP BAIL 20' CMT ON TOP OF PLUG, POOH SECURE WELL, CBP'S BARRIER 1, SHUT & LOCK BLIND RAMS BARRIER 2, CLOSE & BULL PLUG CSG VALVES BARRIER 1 & 2, RIG DWN WIRE LINE SDFN
6/4/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON NU FRAC STACK & USING TAG LINES, WRITE & REVIEW JSA'S

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:00 12:00	5.00	WOR	16		P		0 PSI ON WELL, INSTALL TBG HANGER W/ 2 WAY CHECK INTO LANDING HEAD, NDBOP, NU 10K FRAC VALVE, TEST & CHART CONNECTION BETWEEN LANDING HEAD & FRAC VALVE TO 9500 PSI GOOD TEST, PULL TBG HANGER, TEST & CHART CSG TO 8000 PSI GOOD TEST, CONT NU & TESTING & CHARTING 7" FRAC STACK TO 9500 PSI, RUN FLOW BACK LINES & TEST TO 8000 PSI GOOD TEST, RUN WTR MANIFOLD LINES
	12:00 14:30	2.50	STG01	21		P		MIRU W.L., TEST LUBRICATOR TO 4500 PSI GOOD TEST RIH & PERF STG 1 PERFS FROM 8126'-7972' USING 3-1/8" GUNS, 22 GRM CAHARGES, 3SPF @ 120 DEG PHASING, ALL PERFS CORRELATED TO LONE WOLF CBL/GR/CCL LOG DATED 5/20/13, STARTING PRESSURE 1000 PSI, ENDING PRESSURE 850 PSI, SHUT MASTER FRAC VALVE BARRIER 1, SHUT & LOCK 7" HCR VALVES BARRIER 2, CLOSE & BULL PLUG CSG VALVES, BARRIER 1 & 2
6/5/2016	6:00 6:00	24.00	WOR	18		P		HOLD SAFETY MTG ON HEATING FRAC WTR, HEAT FRAC WTR
6/6/2016	6:00 6:00	24.00	WOR	18		P		MIRU FRAC EQUIP
6/7/2016	6:00 7:30	1.50	STG01	28		P		CT HOLD SAFETY MTG ON WORKING W/ WIRE LINE & FRAC, WRITE & REVIEW JSA'S
	7:30 9:00	1.50	STG01	18		P		CONT RU HALLIBURTON FRAC EQUIP
	9:00 10:30	1.50	STG01	35		P		PRESSURE TEST PUMP LINES TO 9478 PSI. OPEN WELL. SICP 117 PSI. BREAK DOWN STAGE 1 PERFORATIONS @ 3334 PSI, PUMPING 7.8 BPM, TREAT STG 1 PERFS W/ 8000 GALLONS 15% HCL ACID, PERFORM STEP RATE SHUT DOWN TEST. ISIP 1863 PSI. FG .66. 5 MIN 1721 PSI. 10 MIN 1579 PSI. 15 MIN 1438 PSI. TREAT STAGE 1 PERFORATIONS W/ 6000 LBS 100 MESH SAND IN 1/2 PPG STAGE & 85040 LBS WHITE 30/50 SAND IN 1/2 PPG, 1 PPG, 1.75 PPG & 2.5 PPG STAGES. ISIP 2176 PSI. FG .70. AVG RATE 75 BPM. MAX RATE 75.6 BPM. AVG PSI 3041 PSI. MAX PSI 3305 PSI. 3418 BBLS WATER TO RECOVER SHUT IN MASTER FRAC VALVE BARRIER 1, BTM HCR VALVE BARRIER 2, TURN WELL OVER TO WIRE LINE
	10:30 12:30	2.00	STG02	21		P		TEST LUBERICATOR TO 4800 PSI, RIH & SET 7" CBP @ 7900'. PERFORATE STAGE 2 PERFORATIONS FROM 7885' TO 7772', USING 3-1/8" TAG-RTG GUNS, 22.7 GRAM CHARGES, 3 SPF, 120 DEGREE PHASING. ALL PERFS CORRELATED TO THE LONE WOLF W.L. CBL/GR/CCL RUN 1 LOG DATED 5/20/2013, STARTING PRESSURE 1500 PSI, ENDING 1200 PSI, POOH W/ W.L., SHUT WELL IN & TURN OVER TO FRAC CREW.
	12:30 13:30	1.00	STG02	35		P		PRESSURE TEST PUMP LINES TO 9498 PSI, OPEN WELL CSG 1278 PSI, BRK DWN STG 2 PERFS @ 3186, @ 10.5 BPM, PUMP TTL OF 88 BBLS PERFORM STEP RATE SHUT DWN TEST, ISIP 1437 PSI, 5 MIN 1359 PSI, 15 MIN 1306 PSI, F.G. .65, TREAT PERFS W/ 12,000 GALS 15% HCL ACID DROPING 60 BIO BALLS, FLUSH CG 10 BBLS PAST BTM PERF, ISIP 1733 PSI, 5 MIN 1379 PSI, 10 MIN 1302 PSI, F.G. .65, AVG PSI 2320 PSI, MAX PSI 6094 PSI, AVG BPM 29.2, MAX BPM 50.7, CLOSE IN HCR & MASTER FRAC VALVE
	13:30 16:30	3.00	RDMO	02		P		RIG DWN & MOVE OUT W.L. & FRAC EQUIP, ND TOP HCR VALVE & GOAT HEAD, NU 10K NIGHT CAP
	16:30 6:00	13.50	FB	19		P		OPEN WELL ON 12/64 CHOKE FLOWING TO FLOW BACK TANK, TURN WELL OVER TO FLOW BACK CREW, FLOWED 280 BBLS WATER CURRENT PRESSURE
6/8/2016	6:00 6:00	24.00	FB	19		P		HOLD SAFETY MTG ON CHANGING CHOKES, WRITE & REVIEW JSA'S, CURRENT PRESSURE 30 PSI, CHOKE FULL OPEN, FLOWED BACK 77 BBLS OIL, 379 BBLS WTR
6/9/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON ND HCR VALVE & NU BOP, WRITE & REVIEW JSA'S
	7:00 8:00	1.00	PRDHEQ	15		P		30 PSI ON CSG, PUMP 100 BBLS BRINE DWN CSG,CSG WENT ON VACUME

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2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	8:00	10:00	2.00	PRDHEQ	16		P		BARRIER 1 KILL FLUID, BARRIER 2 7" FRAC VALVE, ND 10K NIGHT CAP & 7" HCR VALVE, NU 5K BOP, CHANGE OUT BLIND RAMS TO 2-7/8" PIPE RAMS, TEST BOTH SETS OF PIPE RAMS & CONNECTION TO 4000 PSI & CHART TEST, RU WORK FLOOR & TBG TONGS
	10:00	13:00	3.00	PRDHEQ	39		P		MU & RIH W/ 6" ROCK BIT, BIT SUB & 242 JTS 2-7/8" TBG,TALLYING TBG, TAG 7" CBP & 7910' TBGM, LD 1 JT TBG, RU POWER SWIVELMAKE CONNECTION W/ SWIVEL
	13:00	15:00	2.00	PRDHEQ	10		P		BEGIN REVERSE CIRC, DRILL OUT 7" CBP CIRC TBG CLEAN RIH & TAG SAND @ 8122', CLEAN OUT TO NEW PBTD @ 8141' CIRC CLEAN, PUMP 15 BBLS BRINE DWN TBG, RD POWER SWIVEL
	15:00	17:30	2.50	PRDHEQ	39		P		LD 27 JTS 2-7/8" TBG, POOH & STAND BACK IN DERRICK W/ 116 JTS 2-7/8" TBG EOT @ 3504', SHUT & LOCK BOTH SETS OF PIPE RAMS, BARRIER 1 & 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, HOOK UP FLOW LINES TO TBG, OPEN WELL FLOWING TO FLOW BACK TANK
	17:30	6:00	12.50	FB	19		P		TURN WELL OVER TO FLOW BACK CREW CURRENT PRESSURE 60 PSI FLOWED 57 BBLS OIL & 291 BBLS WTR
6/10/2016	6:00	7:00	1.00	PRDHEQ	28		P		CT HOLD SAFETY MTG ON KILLING WELL, WRITE & REVIEW JSA'S
	7:00	8:00	1.00	PRDHEQ	15		P		60 PSI ON TBG, OPEN WELL TO FLOW BACK TANK, CIRC WELL DWN TBG UP CSG TO FLOW BACK TANK W/ 125 BBLS BRINE WTR
	8:00	9:00	1.00	PRDHEQ	39		P		TOOH W/ 108 JTS 2-7/8" TBG, BIT SUB & 6" ROCK BIT
	9:00	14:00	5.00	PRDHEQ	39		P		PU & RIH W/ 5-3/4" SOLID NO-GO, 2 JTS 2-7/8" TBG, 5-1/2" PBGA, 2' X 2-7/8" TBG SUB, 2' X 2-7/8" TBG SUB, 2-7/8" M.S.N., 2-1/4" X 2-7/8" PUMP BBL, 4' X 2-7/8" TBG SUB, RU HYDROTEST EQUIP, RIH W/ 4 JTS 2-7/8" EUE L-80 TBG, 7" TAC & 224 JTS 2-7/8" EUE L-80 TBG, TESTING ALL TO 8500 PSI, FOUND NO LEAKS, RD HYDRO TEST EQUIP, MU 6' TBG SUB & TBG HANGER
	14:00	16:00	2.00	PRDHEQ	16		P		SET 7" TAC @ 7335', M.S.N. @ 7512' & EOT @ 7616'. TEMP LAND TBG ON HANGER, RD WORK FLOOR, BARRIER 1 KILL FLUID, BARRIER 2 TBG HANGER, NDBOP & 10K FRAC VALVE, POOH & LD TBG HANGER & 6' TBG SUB, MU 10K B-FLANGE & LAND TBG IN 24K TENSION, NUWH, RUN 60' 3/8" CAP TUBE & PLUMB FLOW LINES
	16:00	17:00	1.00	WOR	18		P		FLUSH TBG W/ 50 BBLS TREATED 2% KCL, DROP STANDING VALVE & PUMP DWN W/ 10 GAL CORR INHIB & 55 BBLS TREATED 2% KCL, DIDNT SEAT STANDING VALVE
	17:00	18:30	1.50	PRDHEQ	39		P		P.U. & RIH W/ 2-1/4" PLUNGER, 40' X 1-1/2" POLISH ROD, 2' STABILIZER SUB & 17, 1-1/2" WT BARS, RIH OUT OF DERRICK W/ 95 3/4" RODS, & 60-7/8" RODS, SECURE WELL, PU POLISH ROD, CLOSE & NIGHT CAP 1", CLOSE & NIGHT CAP CSG VALVE LEAVE OTHER CSG VALVE OPEN TO TREATER, SDFN
6/11/2016	6:00	7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON RIH W/ RODS, WRITE & REVIEW JSA'S
	7:00	8:30	1.50	PRDHEQ	39		P		LD POLISH ROD, CONT RIH W/ 34-7/8", 93-1" RODS, SPACE OUT RODS W/ 8'-4'-2' X 1" PONY RODS & 1-1/2" X 40' POLISH ROD, STROKE TEST PUMP TO 1000 PSI, GOOD TEST
	8:30	10:00	1.50	RDMO	02		P		RIG DWN RIG SLIDE IN P.U. HANG OFF RODS & TWOTP, PU LOCATION & MOVE OUT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Epley 1-15C4

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013517270000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5138 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1171 FSL 0800 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 15 Township: 03.0S Range: 04.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 9/28/2016	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: DO Plugs

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled out plugs @ 8160', 8186', 9280' and 9315'. Open Perfs: 8392'-9210' (2016 Recom) and 9324'-11331' (initial completion). See attached for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5138	Consultant
SIGNATURE		**DATE**
N/A		10/12/2016

CENTRAL DIVISION

ALTAMONT FIELD
EPLEY 1-15C4
EPLEY 1-15C4
RECOMPLETE LAND

Operation Summary Report

RECEIVED: Oct. 12, 2016

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	8:00	10:00	2.00	PRDHEQ	16		P		BARRIER 1 KILL FLUID, BARRIER 2 7" FRAC VALVE, ND 10K NIGHT CAP & 7" HCR VALVE, NU 5K BOP, CHANGE OUT BLIND RAMS TO 2-7/8" PIPE RAMS, TEST BOTH SETS OF PIPE RAMS & CONNECTION TO 4000 PSI & CHART TEST, RU WORK FLOOR & TBG TONGS
	10:00	13:00	3.00	PRDHEQ	39		P		MU & RIH W/ 6" ROCK BIT, BIT SUB & 242 JTS 2-7/8" TBG,TALLYING TBG, TAG 7" CBP & 7910' TBGM, LD 1 JT TBG, RU POWER SWIVELMAKE CONNECTION W/ SWIVEL
	13:00	15:00	2.00	PRDHEQ	10		P		BEGIN REVERSE CIRC, DRILL OUT 7" CBP CIRC TBG CLEAN RIH & TAG SAND @ 8122', CLEAN OUT TO NEW PBTD @ 8141' CIRC CLEAN, PUMP 15 BBLS BRINE DWN TBG, RD POWER SWIVEL
	15:00	17:30	2.50	PRDHEQ	39		P		LD 27 JTS 2-7/8" TBG, POOH & STAND BACK IN DERRICK W/ 116 JTS 2-7/8" TBG EOT @ 3504', SHUT & LOCK BOTH SETS OF PIPE RAMS, BARRIER 1 & 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, HOOK UP FLOW LINES TO TBG, OPEN WELL FLOWING TO FLOW BACK TANK
	17:30	6:00	12.50	FB	19		P		TURN WELL OVER TO FLOW BACK CREW CURRENT PRESSURE 60 PSI FLOWED 57 BBLS OIL & 291 BBLS WTR
6/10/2016	6:00	7:00	1.00	PRDHEQ	28		P		CT HOLD SAFETY MTG ON KILLING WELL, WRITE & REVIEW JSA'S
	7:00	8:00	1.00	PRDHEQ	15		P		60 PSI ON TBG, OPEN WELL TO FLOW BACK TANK, CIRC WELL DWN TBG UP CSG TO FLOW BACK TANK W/ 125 BBLS BRINE WTR
	8:00	9:00	1.00	PRDHEQ	39		P		TOOH W/ 108 JTS 2-7/8" TBG, BIT SUB & 6" ROCK BIT
	9:00	14:00	5.00	PRDHEQ	39		P		PU & RIH W/ 5-3/4" SOLID NO-GO, 2 JTS 2-7/8" TBG, 5-1/2" PBGA, 2' X 2-7/8" TBG SUB, 2' X 2-7/8" TBG SUB, 2-7/8" M.S.N., 2-1/4" X 2-7/8" PUMP BBL, 4' X 2-7/8" TBG SUB, RU HYDROTEST EQUIP, RIH W/ 4 JTS 2-7/8" EUE L-80 TBG, 7" TAC & 224 JTS 2-7/8" EUE L-80 TBG, TESTING ALL TO 8500 PSI, FOUND NO LEAKS, RD HYDRO TEST EQUIP, MU 6' TBG SUB & TBG HANGER
	14:00	16:00	2.00	PRDHEQ	16		P		SET 7" TAC @ 7335', M.S.N. @ 7512' & EOT @ 7616'. TEMP LAND TBG ON HANGER, RD WORK FLOOR, BARRIER 1 KILL FLUID, BARRIER 2 TBG HANGER, NDBOP & 10K FRAC VALVE, POOH & LD TBG HANGER & 6' TBG SUB, MU 10K B-FLANGE & LAND TBG IN 24K TENSION, NUWH, RUN 60' 3/8" CAP TUBE & PLUMB FLOW LINES
	16:00	17:00	1.00	WOR	18		P		FLUSH TBG W/ 50 BBLS TREATED 2% KCL, DROP STANDING VALVE & PUMP DWN W/ 10 GAL CORR INHIB & 55 BBLS TREATED 2% KCL, DIDNT SEAT STANDING VALVE
	17:00	18:30	1.50	PRDHEQ	39		P		P.U. & RIH W/ 2-1/4" PLUNGER, 40' X 1-1/2" POLISH ROD, 2' STABILIZER SUB & 17, 1-1/2" WT BARS, RIH OUT OF DERRICK W/ 95 3/4" RODS, & 60-7/8" RODS, SECURE WELL, PU POLISH ROD, CLOSE & NIGHT CAP 1", CLOSE & NIGHT CAP CSG VALVE LEAVE OTHER CSG VALVE OPEN TO TREATER, SDFN
6/11/2016	6:00	7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON RIH W/ RODS, WRITE & REVIEW JSA'S
	7:00	8:30	1.50	PRDHEQ	39		P		LD POLISH ROD, CONT RIH W/ 34-7/8", 93-1" RODS, SPACE OUT RODS W/ 8'-4'-2' X 1" PONY RODS & 1-1/2" X 40' POLISH ROD, STROKE TEST PUMP TO 1000 PSI, GOOD TEST
	8:30	10:00	1.50	RDMO	02		P		RIG DWN RIG SLIDE IN P.U. HANG OFF RODS & TWOTP, PU LOCATION & MOVE OUT
9/23/2016	14:00	19:00	5.00	MIRU	01		P		ROAD RIG FROM LFR 4-13B4 TO LOC SLIDE UNIT BACK, HSM REVIEW JSA RU RIG , HOT OILING, MUD AND RAIN, SPOT IN RIG AND EQUIP RU RIG, LD POLISH ROD RIH FISH STANDING VALVE, PULL OFF SEAT AND OUT OF PUMP BARREL FLUSH RODS W/ 60 BBLS KCL SIW SDFN
9/24/2016	6:00	7:00	1.00	UNINARTLT	03		P		TRAVEL TO LOC HSM, REVIEW JSA, PULLING RODS, HOT OILER,

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:00	10:00	3.00	UNINARTLT	03		P		SIWP= 150 PSI TUBING 100 PSI CSG, OPEN WELL POOH W/ RODS LD WEIGHT BARS AND PLUNGER, ND W/H EQUIP
	10:00	12:00	2.00	UNINSTUB	16		P		NU BOPS RU FLOOR AND TUBING EQUIP TEST AND CHART BOPS TO 4000 PSI RELEASE TUBING ANCHOR
	12:00	15:00	3.00	UNINSTUB	39		P		MIRU TUBOSCOPE POOH W/ PROD TUBING SCANING TUBING POOH W/ 228 JNTS ALL YELLOW BAND LD BHA RD SCANNERS,
	15:00	17:00	2.00	INSTUB	39		P		PU 6" BIT AND BIT SUB TALLEY AND RIH TO ABOVE TOP PERF EOT @ 7674' CLOSE AND LOCK PIPE RAMS CLOSE HYDRILL, CLOSE CSG VALVES W/ BULL PLUG CLOSE TIW W/ NIGHT CAP SDFN
9/25/2016	6:00	7:00	1.00	WOR	18		P		TRAVEL TO LOC HSM, REVIEW JSA= DRILLING CIRC AND PUMPING,
	7:00	10:00	3.00	WOR	18		P		RIH TAG AT 7888' PU PWR SWVL EST REV CIRC W/ 260 BBL C/O TO 7950' FELL FREE RIH TAG @ 8140' C/O AND DRILL THRU CEM AND CBP @ 8160' IN 45 MIN CIRC CLEAN NO CHANGE
	10:00	13:00	3.00	WOR	18		P		CONTINUE TO RIH C/O AND DRILL THRU CEM AND CBP @ 8186' IN 50 MIN W/ NO CHANGE CIRC CLEAN
	13:00	16:00	3.00	WOR	18		P		CONTINUE TO RIH PLUG PLUG HANGING UP ON MOST COLLARS TAG PLUG AT L/T @ 8775' EST REV CIRC C/O AND DRILL REMAINS OF CBP TO L/T @ 8780' CIRC CLEAN RD PWR SWVL
	16:00	16:00	0.00	WOR	39		P		POOH TO KILL STRING EOT @ 3012' CLOSE AND LOCK PIPE RAMS CLOSE HYDRILL, CLOSE CSG VALVES W/ BULLPLUG CLOSE TIW W/ NIGHT CAP SDFW
9/27/2016	7:00	8:00	1.00	WOR	39		P		TRAVEL TO LOC HSM JSA= NEW HAND PRECAUTIONS, TRIPPING, PUMPING, HOT OILING
	8:00	9:30	1.50	WOR	39		P		SIWP= 150 PSI TUB, 100 PSI CSG, OPENWELL TO FBT CONTINUE TO POOH W/ 6" BIT
	9:30	12:30	3.00	WOR	39		P		CALIPER AND PU 4-1/8" BIT TALLEY AND PU 2-3/8" RIH, TAG L/T AT 8780'
	12:30	16:00	3.50	WOR	18		P		PU PWR SWVL EST REV CIRC W/ 130 BBL OF KCL, C/O AND DRILL 30 MIN TO GET THRU LINER CIRC GAS OUT OF WELL HAD TO ROTATE 2 JNTS BEFORE WE COULD RUN PIPE, CONTINUE TO RIT TAG AT 9160' DRILL REMAINS OF 7" CBP KEEP PLUGGING BIT AND LOOSING CIRC WORKED 2 HRS AND 120' SAND TAGGED 5" CBP
	16:00	20:00	4.00	WOR	18		P		DRILL THRU 1ST 5" CBP IN 40 MIN DRILLED 15' CEM CIRC CLEAN, POOH ABOVE PERFS EOT @ 7700' SHUT TIW W/ NIGHT CAP CLOSE AND LOCK PIPE RAMS AND HYDRILL, CLOSE CSG VALVES W/ BULL PLUG SDFN
9/28/2016	6:00	7:00	1.00	WOR	06		P		TRAVEL TO LOC, HSM REVIEW JSA DRILLING AND CIRC PROPER PPE
	7:00	8:00	1.00	WOR	18		P		SIWP= 0 PSI OPEN WELL EOT @7700' RIH TAG L/T @ 8780' CONTINUE TO RIH TAG @ 8797'EST REV CIRC W/120 BBL KCL
	8:00	9:30	1.50	WOR	18		P		C/O AND DRILL THRU 2ND CBP @ 9315' IN 30 MIN W/ NO CHANGE, CIRC CLEAN
	9:30	12:00	2.50	WOR	18		P		CONTINUE TO RIH TAG FILL AT 11370' EST REV CIRC C/O AND DRILL TO 11380' IN 90 MIN CIRC CLEAN
	12:00	16:30	4.50	WOR	18		P		POOH W/ BIT LD 2-3/8" AND BIT AND BIT SUB
	16:30	19:00	2.50	WOR	18		P		PU BHA RU HYDRO TESTER START IN HOLE EOT @3914' CLOSE AND LOCK PIPE RAMS CLOSE HYDRILL, CLOSE AND BULL PLUG CSG VALVE,CLOSE TIW VALVE W/ NIGHT CAP SDFN
9/29/2016	6:00	7:00	1.00	INSTUB	18		P		TRAVEL TO LOC HSM REVIEW JSA= HYDRO TESTING AND ND
	7:00	12:00	5.00	INSTUB	39		P		SIWP= 0 PSI OPEN WELL CONTINUE TO RIH HYDRO TESTING PROD STRING RD HYDRO TESTER, SET TAC , RD FLOOR AND TUBING EQUIP, ND BOPS AND HYDRILL,NU W/H

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:00 15:00	3.00	INARTLT	39		P		FLUSH TUBING W/ 60 BBLS ROD CHEM, CHANGE EQUIP FROM TUBING TO RODS PU PUMP RIH W/ RODS (ROD STAR WAS SHORT 9 3/4" RODS MADE UP DIFFERENCE W/ 1") SPACE OUT AND SEAT PUMP PU POLISH ROD PRESS TEST PUMP TO 1000 PSI
	15:00 18:30	3.50	RDMO	02		P		RD RIG MOVE PULLING UNIT MI WINCH TRUCK SLIDE ROLLOFLEX HANG OFF ROD STROKE UNITTURN WELL OVER TO PROD ROAD RIG TO BROTHERSON 3-11B4 SDFN

RECEIVED: Oct. 12, 2016