

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Gilbert 9-34-2-4W							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT ALTAMONT							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825							
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Patented			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Newfield RMI LLC						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-1932							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1001 17th Street, Suite 2000, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1671 FSL 1139 FEL		NESE		34		2.0 S		4.0 W		U	
Top of Uppermost Producing Zone		1671 FSL 1139 FEL		NESE		34		2.0 S		4.0 W		U	
At Total Depth		1671 FSL 1139 FEL		NESE		34		2.0 S		4.0 W		U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1139			23. NUMBER OF ACRES IN DRILLING UNIT 40							
27. ELEVATION - GROUND LEVEL 5934			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2530			26. PROPOSED DEPTH MD: 12300 TVD: 12300							
28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478										
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G		35	1.17	15.8		
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Premium Lite High Strength		51	3.53	11.0		
							Class G		154	1.17	15.8		
I1	8.75	7	0 - 9670	26.0	P-110 Other	9.5	Halliburton Premium , Type Unknown		332	3.53	12.0		
							50/50 Poz		255	1.29	14.0		
PROD	6.125	4.5	9470 - 12300	11.6	P-110 LT&C	11.5	50/50 Poz		133	2.31	14.0		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018					
SIGNATURE				DATE 08/06/2012				EMAIL starpoint@etv.net					
API NUMBER ASSIGNED 43013516300000				APPROVAL  Permit Manager									

Newfield Production Company
Gilbert 9-34-2-4W
NE/SE Section 34, T2S, R4W, USB&M
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	4,795'
Garden Gulch member	7,770'
Wasatch	10,295'
TD	12,300'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	2,652'	(water)
Green River	7,770' - 10,295'	(oil)
Wasatch	10,295' - TD	(oil)

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	LTC	8.33	8.33	12	3,520	2,020	453,000
Intermediate 7	0'	9,670'	26	P-110	LTC	9	9.5	15	6.27	6.35	12.58
Production 4 1/2	9,470'	12,300'	11.6	P-110	LTC	11	11.5	--	9,960	6,210	693,000
									2.18	1.63	2.76
									10,690	7,560	279,000
									1.84	1.23	1.96

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180	15%	11.0	3.53
				51			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Intermediate Lead	8 3/4	6,770'	HLC Premium - 65% Class G / 35% Poz + 10% Bentonite	1170	15%	12.0	3.53
				332			
Intermediate Tail	8 3/4	1,900'	50/50 Poz/Class G + 1% bentonite	329	15%	14.0	1.29
				255			
Production Tail	6 1/8	2,830'	50/50 Poz/Class G + 1% bentonite	307	15%	14.0	2.31
				133			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

$$12,300' \times 0.57 \text{ psi/ft} = 7036 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

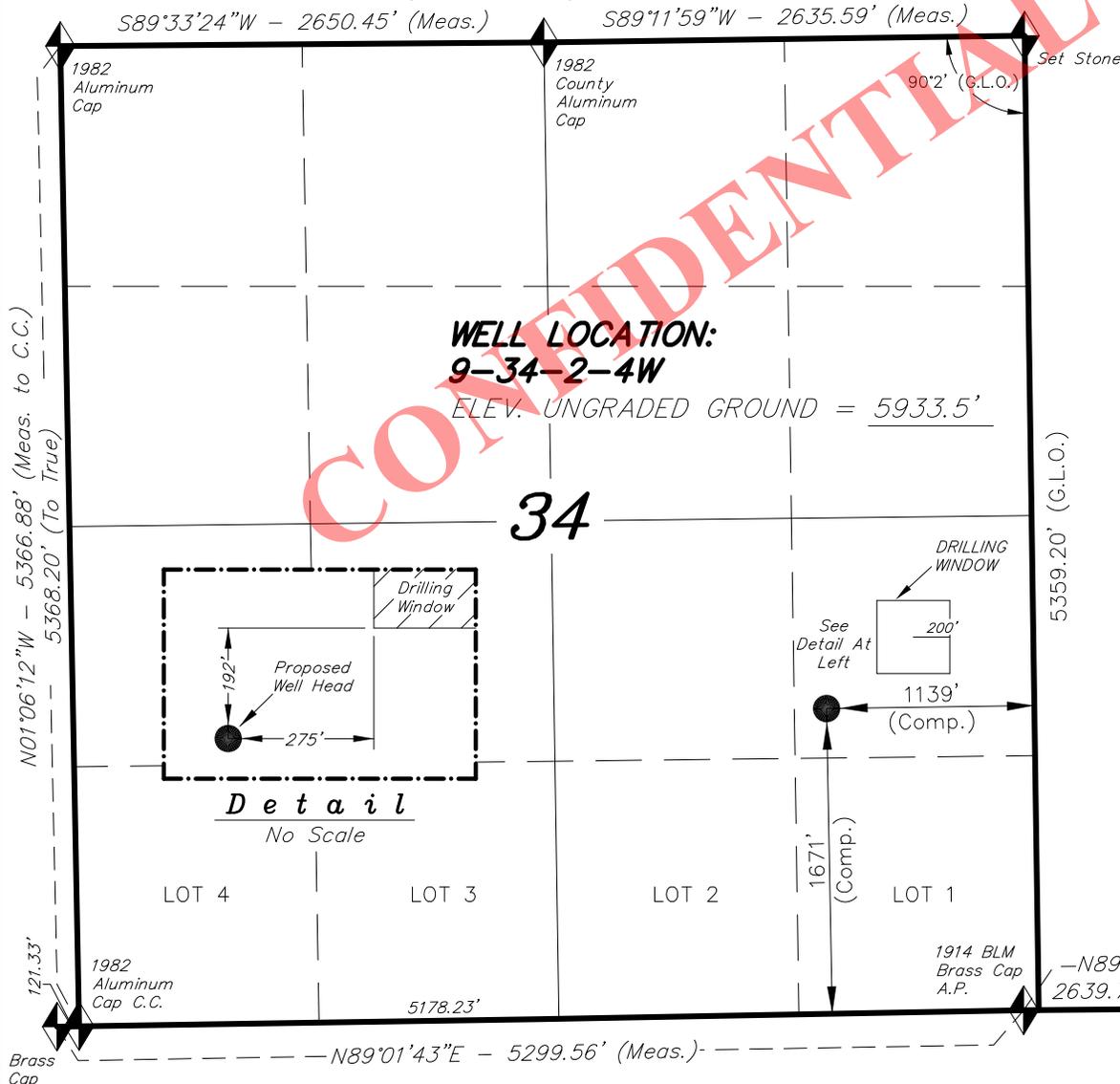
Newfield requests the following variances from Onshore Order #2:

- Variance from Onshore Order #2, III.E.1

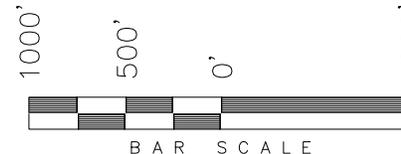
Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

T2S, R4W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 9-34-2-4W, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 34, T2S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Well Head bears $N33^{\circ}11'59''W$ 1973.81' from the A.P. near the Southeast Corner of Section 34.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 No. 189377
 07-20-12
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 28833
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. $40^{\circ}04'09.56''$ LONG. $110^{\circ}00'43.28''$ (Tristate Aluminum Cap) Elev. 5281.57'

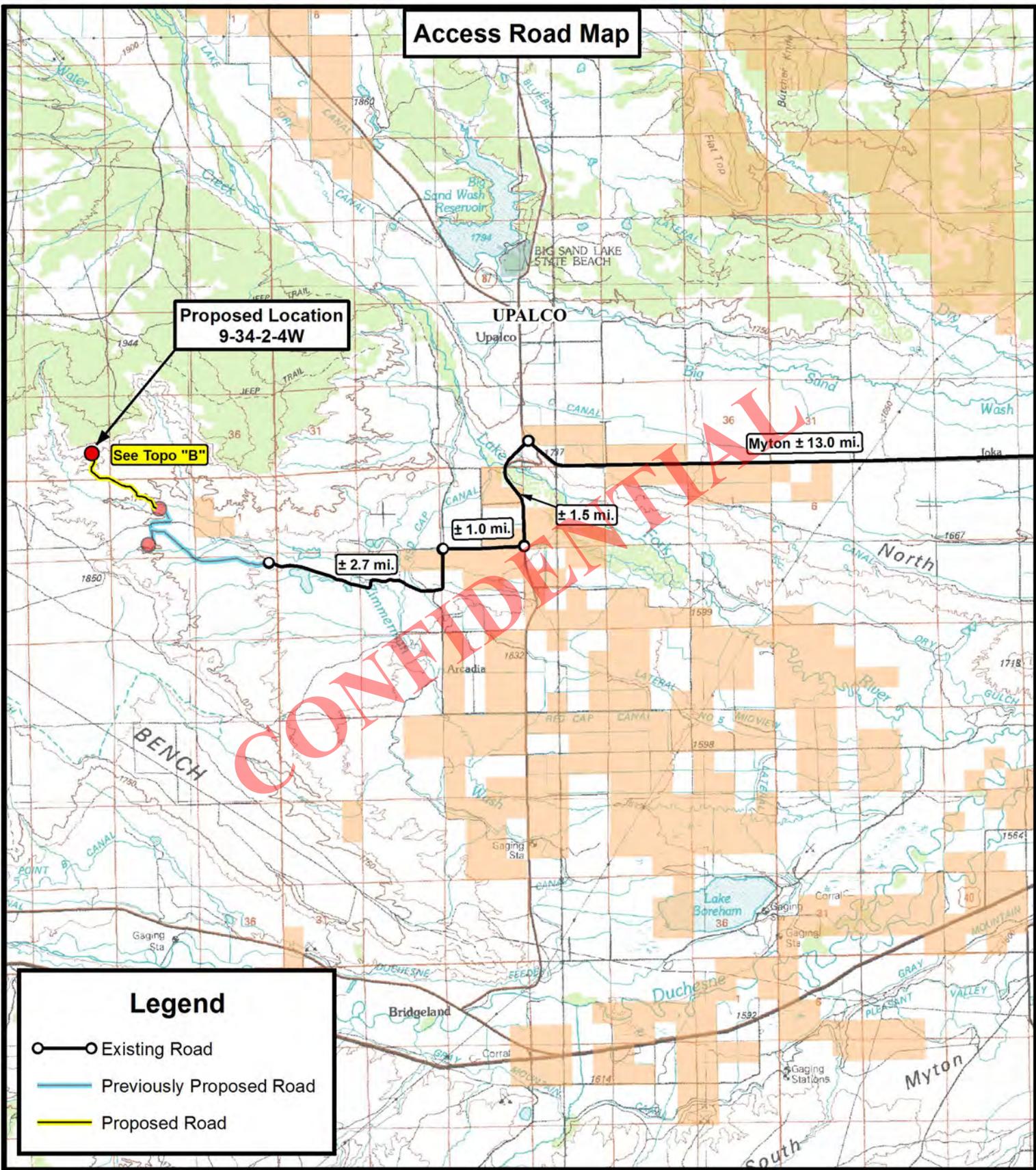
NAD 83 (SURFACE LOCATION)
LATITUDE = $40^{\circ}15'40.53''$
LONGITUDE = $110^{\circ}19'00.85''$
NAD 27 (SURFACE LOCATION)
LATITUDE = $40^{\circ}15'40.69''$
LONGITUDE = $110^{\circ}18'58.29''$

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 06-01-12	SURVEYED BY: M.C.	VERSION:
DATE DRAWN: 06-11-12	DRAWN BY: R.B.T.	V1
REVISED: 07-20-12 R.B.T.	SCALE: 1" = 1000'	

Access Road Map



**Proposed Location
9-34-2-4W**

See Topo "B"

Myton ± 13.0 mi.

± 1.0 mi.

± 1.5 mi.

± 2.7 mi.

Legend

- Existing Road
- Previously Proposed Road
- Proposed Road

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

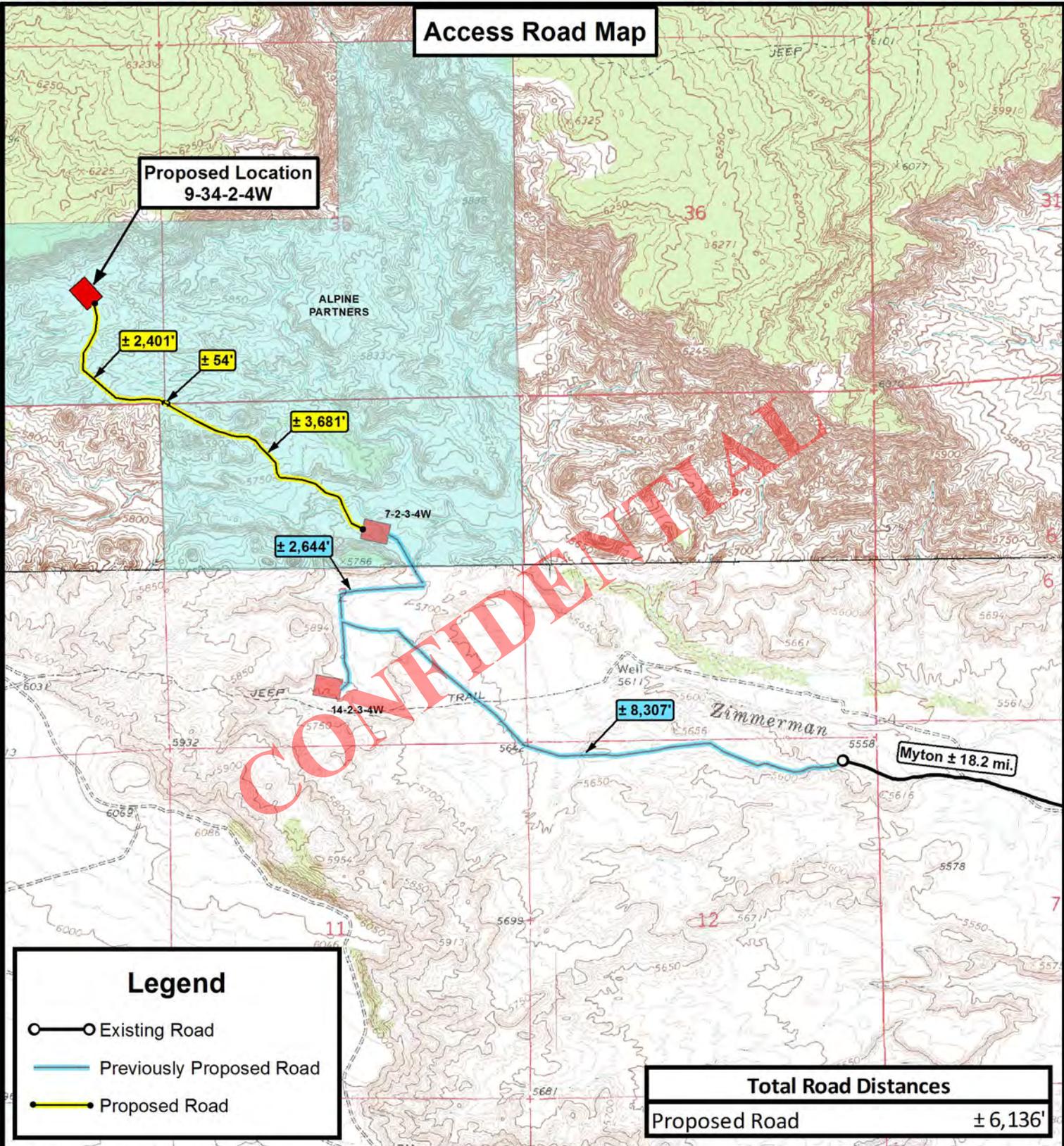
**9-34-2-4W
SEC. 34, T2S, R4W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	D.C.R.	REVISED:	07-20-12 D.C.R.	VERSION:
DATE:	06-12-2012			V1
SCALE:	1:100,000			

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Previously Proposed Road
- Proposed Road

Total Road Distances	
Proposed Road	± 6,136'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

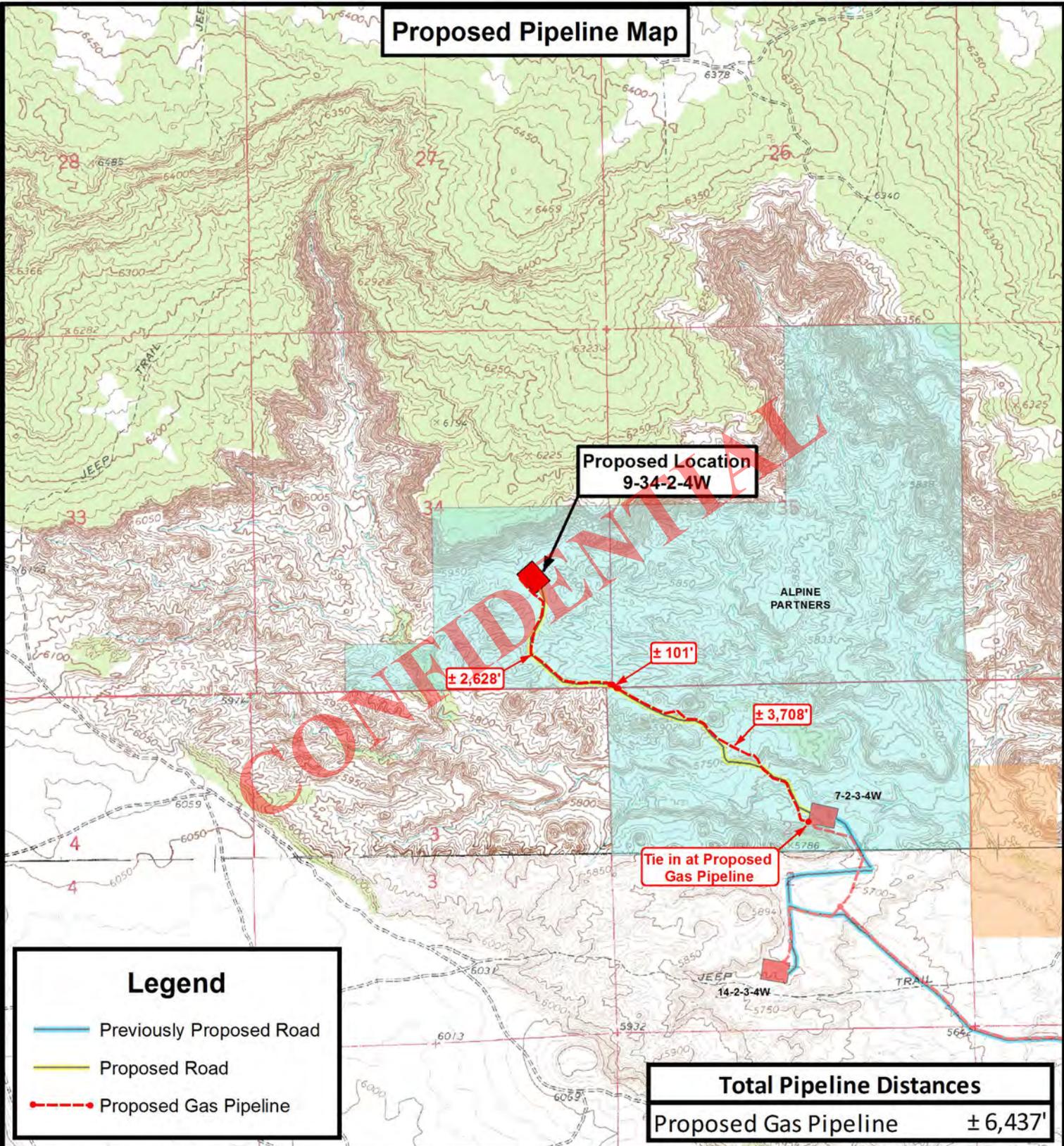
9-34-2-4W
SEC. 34, T2S, R4W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	07-20-12 D.C.R.	VERSION:	
DATE:	06-12-2012			V1	
SCALE:	1" = 2,000'				

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



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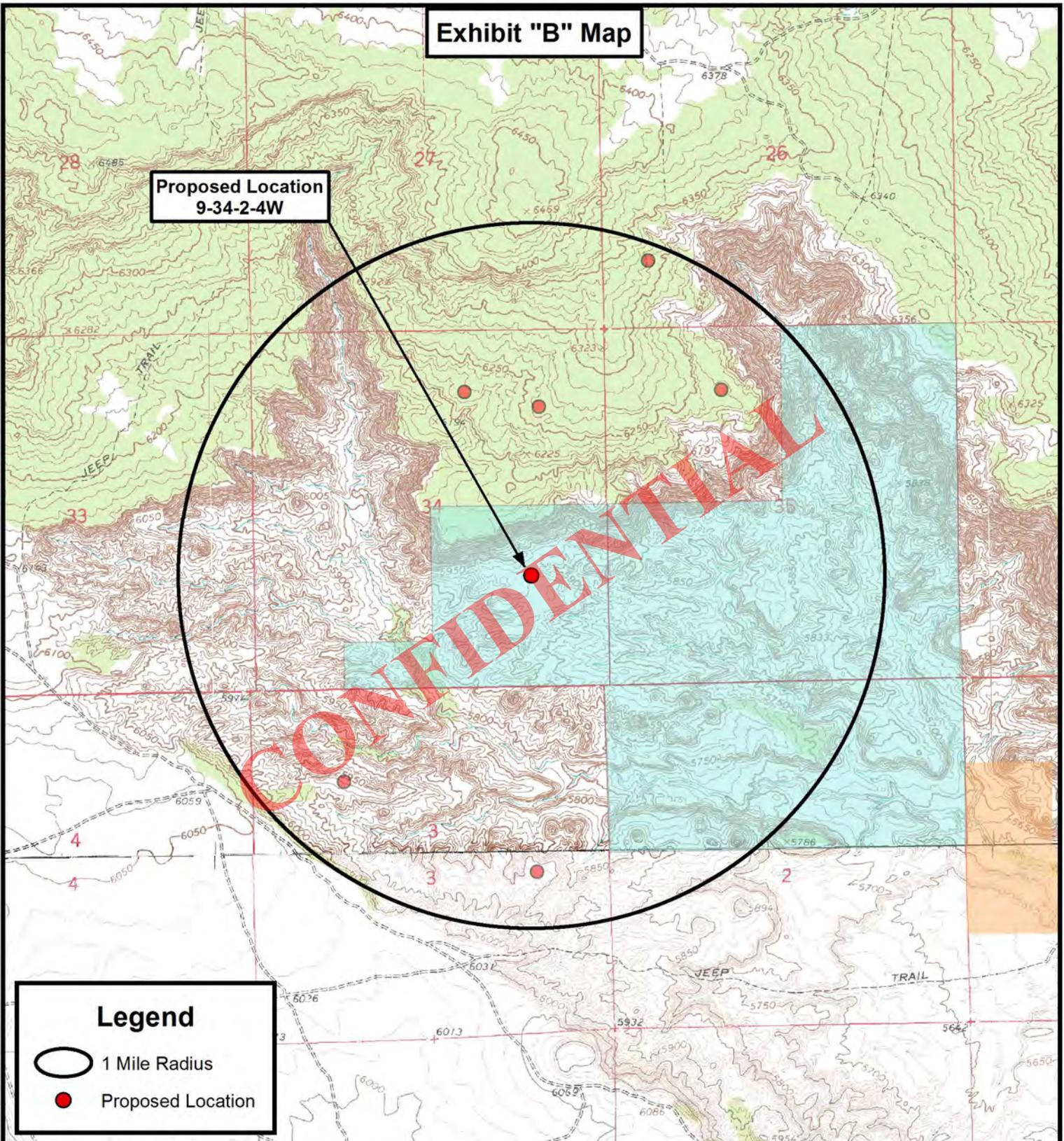
NEWFIELD EXPLORATION COMPANY

9-34-2-4W
SEC. 34, T2S, R4W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	07-20-12 D.C.R.	VERSION:	
DATE:	06-12-2012			V1	
SCALE:	1" = 2,000'				

TOPOGRAPHIC MAP

SHEET
C



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NEWFIELD EXPLORATION COMPANY

9-34-2-4W
SEC. 34, T2S, R4W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	07-20-12 D.C.R.	VERSION:	
DATE:	06-12-2012			V1	
SCALE:	1" = 2,000'				

TOPOGRAPHIC MAP

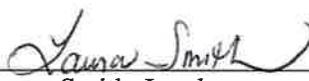
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D

AFFIDAVIT OF SURFACE OWNERSHIP AND SURFACE USE

Laura Smith personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Laura Smith. I am a Landman for Newfield RMI LLC ("Newfield RMI"), whose address is 1001 17th Street, Suite 2000, Denver, CO 80202.
2. Pursuant to that certain Special Warranty Deed dated June 20, 2012 from Alpine Partners, a Utah General Partnership, to Newfield RMI, recorded in Book A649, Page 533, and Document # 446789 of the official records of Duchesne County, Utah. Newfield RMI is the surface owner of the lands described on the attached Exhibit "A".
3. Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202, is the Operator of the proposed wells listed on Exhibit "B".
4. Newfield Production Company has the right to construct and operate the necessary easements, rights-of-way, drillsites and wells that are located on the lands described on the attached Exhibit "A".

FURTHER AFFIANT SAYETH NOT.



 Laura Smith, Landman

ACKNOWLEDGEMENT

STATE OF COLORADO	§
CITY AND	§
COUNTY OF DENVER	§

CONFIDENTIAL

Before me, a Notary Public, in and for the State, on this 3rd day of July, 2012, personally appeared Laura Smith, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.



 NOTARY PUBLIC

My Commission Expires:

PETER BURNS
 NOTARY PUBLIC
 STATE OF COLORADO

My Commission Expires 8/09/2015

Exhibit "A"

Attached to and made a part of that certain Affidavit of Surface Ownership and Surface Use dated this 3rd day of July, 2012.

The Lands included in the Affidavit of Surface Ownership are further described as follows:

The "Lands"

Township 2 South, Range 3 West (980.00 acres)

Section 29: S $\frac{1}{2}$ SW, NESW

Section 31: S $\frac{1}{2}$, S $\frac{1}{2}$ NE

Section 32: W $\frac{1}{2}$, SWNE, W $\frac{1}{2}$ SE, S $\frac{1}{2}$ SESE

Township 2 South, Range 4 West (740.00 acres)

Section 34: S $\frac{1}{2}$ SESW, SE

Section 35: S $\frac{1}{2}$, NE

Section 36: S $\frac{1}{2}$ SW

Township 3 South, Range 3 West (2,277.87 acres)

Section 5: N $\frac{1}{2}$ NE, NW, N $\frac{1}{2}$ SW, SWSW, W $\frac{1}{2}$ SESW

Section 6: All

Section 7: All

Section 8: W $\frac{1}{2}$ W $\frac{1}{2}$ SW, N $\frac{1}{2}$ NW, Beginning at the West quarter corner of said Section 8; thence North 0°38'46" West 1,318.41 feet to the Northwest corner of the South half of the Northwest quarter; thence North 88°13'17" East 2,650.54 feet, to the Northeast quarter of the South half of the Northwest quarter; thence South 0°55'29" East 662.49 feet, to the Southeast corner of the Northeast quarter of the Southeast quarter of the Northwest quarter; thence North 85°22' West 1,871.00 feet; thence South 11°25' West 605.62 feet; thence South 0°41'34" East 276.77 feet to the Southeast corner of the Southwest quarter of the Southwest quarter of the Northwest quarter; thence South 88°21'56" West 664.21 feet, to the point of beginning.

Section 17: N $\frac{1}{2}$ NWNW, SWNWNW

Section 18: NENW, NE, E $\frac{1}{2}$ SE, E $\frac{1}{2}$ SW, E $\frac{1}{2}$ NWSW, S $\frac{1}{2}$ NW

Township 3 South, Range 4 West (2,680.36 acres)

Section 1: N $\frac{1}{2}$ N $\frac{1}{2}$, SENW, S $\frac{1}{2}$ NE, SE, SESW

Section 2: All

Section 3: N $\frac{1}{2}$ N $\frac{1}{2}$, SENW, S $\frac{1}{2}$ NE, NWSE, N $\frac{1}{2}$ NESE

Section 11: N $\frac{1}{2}$ NW, NE, SENW

Section 12: All

Section 13: N $\frac{1}{2}$

LESS AND EXCEPT that certain tract of land referred to as the "Oil Pond" consisting of approximately 24.17 acres m/l, and further described as follows:

Commencing at the Southeast corner of Section 7, Township 3 South, Range 3 West of the Uintah Special Base and Meridian; thence North 0°36'34" West 1724.05 feet along the East line of said section; thence West 159.51 feet to the True point of beginning; thence running South 8°57'49" West 758.59 feet; thence South 87°13'57" West 479.90 feet; thence North 48°33'06" West 398.50 feet; thence South 82°50'37" West 321.82 feet; thence North 49°00'01" West 358.70 feet; thence North 49°50'42" East 306.66 feet; thence North 45°33'40" East 727.75 feet; thence South 61°36'00" East 830.71 feet to the True point of beginning.

Covering approximately 6,678.23 acres of land, more or less, in Duchesne County, Utah.

Exhibit "B"

Attached to and made a part of that certain Affidavit of Surface Ownership and Surface Use dated this 3rd day of July, 2012.

The Wells included in the Affidavit of Surface Ownership and Surface Use are further described as follows:

UT 1-18-3-3WH

Drillsite located in the NENE of Section 18, Township 3 South, Range 3 West, with a bottom hole location in the SESE of Section 18, Township 3 South, Range 3 West, Duchesne County, Utah.

Lois 9-34-2-4W

Drillsite located in the NESE of Section 34, Township 2 South, Range 4 West, Duchesne County, Utah.

UT 1-2-3-4WH

Drillsite located in the NENE of Section 2, Township 3 South, Range 4 West, and a bottom hole location in the SESE of Section 2, Township 3 South, Range 4 West, Duchesne County, Utah.

UT 1-6-3-3WH

Drillsite located in both the NENE of Section 6, Township 3 South, Range 3 West and the NWNE of Section 6, Township 3 South, Range 3 West, with a bottom hole location in the SESE of Section 6 Township 3 South, Range 3 West, Duchesne County, Utah.

UT 1-11-3-4WH

Drillsite located in the SESE of Section 2, Township 3 South, Range 4 West, with a well bore point of entry in the NENE of Section 11, Township 3 South, Range 4 West and a bottom hole location in the SESE of Section 11, Township 3 South, Range 4 West, Duchesne County, Utah.

UT 1-12-3-4WH

Drillsite located in the NWNE of Section 12, Township 3 South, Range 4 West, with a wellbore point of entry in the NENE of Section 12, Township 3 South, Range 4 West, and a bottom hole location in the SESE of Section 12, Township 3 South, Range 4 West, Duchesne County, Utah.

UT 4-1-3-4WH

Drillsite located in both the NWNW of Section 1, Township 3 South, Range 4 West, and the SWSW of Section 36, Township 2 South, Range 4 West, with a bottom hole location in the SWSW of Section 1, Township 3 South, Range 4 West, Duchesne County, Utah.

UT 4-2-3-4WH

Drillsite located in the NWNW of Section 2, Township 3 South, Range 4 West, with a bottom hole location in the SWSW of Section 2, Township 3 South, Range 4 West, Duchesne County, Utah.

UT 4-5-3-3WH

Drillsite located in the NWNW of Section 5, Township 3 South, Range 3 West, with a bottom hole location in the SWSW of Section 5, Township 3 South, Range 3 West, Duchesne County, Utah.

UT 4-6-3-3WH

Drillsite located in both the NENW of Section 6, Township 3 South, Range 3 West, and the NWNW of Section 6, Township 3 South, Range 3 West, with a well bore point of entry in the NWNW of Section 6, Township 3 South, Range 3 West, and a bottom hole location in the SWSW of Section 6, Township 3 South, Range 3 West, Duchesne County, Utah.

UT 4-32-2-3WH

Drillsite located in both the NWNW of Section 32, Township 2 South, Range 3 West, and the SWSW of Section 29, Township 2 South, Range 3 West, with a well bore point of entry in the NWNW of Section 32, Township 2 South, Range 3 West, and a bottom hole location in the SWSW of Section 32, Township 2 South, Range 3 West, Duchesne County, Utah.

CONFIDENTIAL

Exhibit "B" continued

UT 7-1-3-4W

Drillsite located in the SWNE of Section 1, Township 3 South, Range 4 West, Duchesne County, Utah.

UT 7-2-3-4W

Drillsite located in the SWNE of Section 2, Township 3 South, Range 4 West, Duchesne County, Utah.

UT 7-6-3-3W

Drillsite located in the SWNE of Section 6, Township 3 South, Range 3 West, Duchesne County, Utah.

UT 10-31-2-3W

Drillsite located in both the NWSE of Section 31, Township 2 South, Range 3 West, and the SWNE of Section 31, Township 2 South, Range 3 West, with a bottom hole location in the NWSE of Section 31, Township 2 South, Range 3 West, Duchesne County, Utah.

UT 7-32-2-3W

Drillsite located in both the SEnw of Section 32, Township 2 South, Range 3 West, and the SWNE of Section 32, Township 2 South, Range 3 West, with a bottom hole location in the SWNE of Section 32, Township 2 South, Range 3 West, Duchesne County, Utah.

UT 12-7-3-3W

Drillsite located in both the SWNW of Section 7, Township 3 South, Range 3 West, and the NWSW of Section 7, Township 3 South, Range 3 West, with a bottom hole location in the NWSW of Section 7, Township 3 South, Range 3 West, Duchesne County, Utah.

UT 13-31-2-3W

Drillsite located in the SWSW of Section 31, Township 2 South, Range 3 West, Duchesne County, Utah.

UT 14-1-3-4W

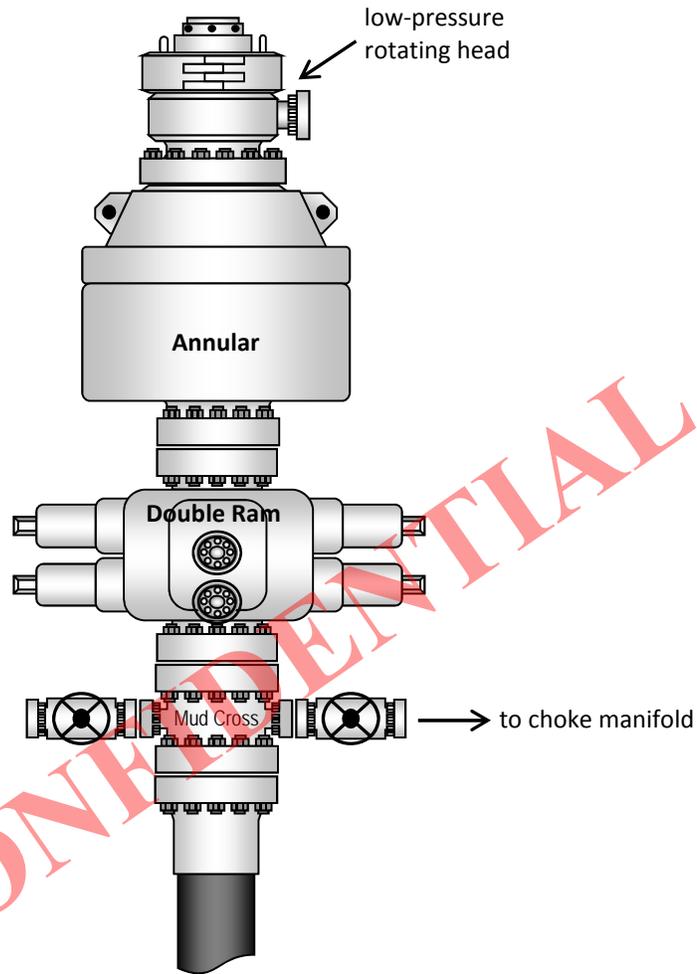
Drillsite located in the SESW of Section 1, Township 3 South, Range 4 West, Duchesne County, Utah.

UT 14-2-3-4W

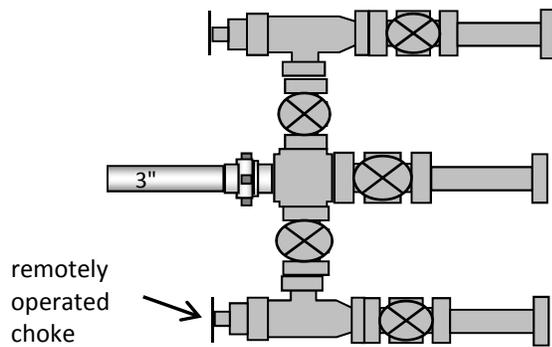
Drillsite located in the SESW of Section 2, Township 3 South, Range 4 West, Duchesne County, Utah.

CONFIDENTIAL

Typical 5M BOP stack configuration



Typical 5M choke manifold configuration

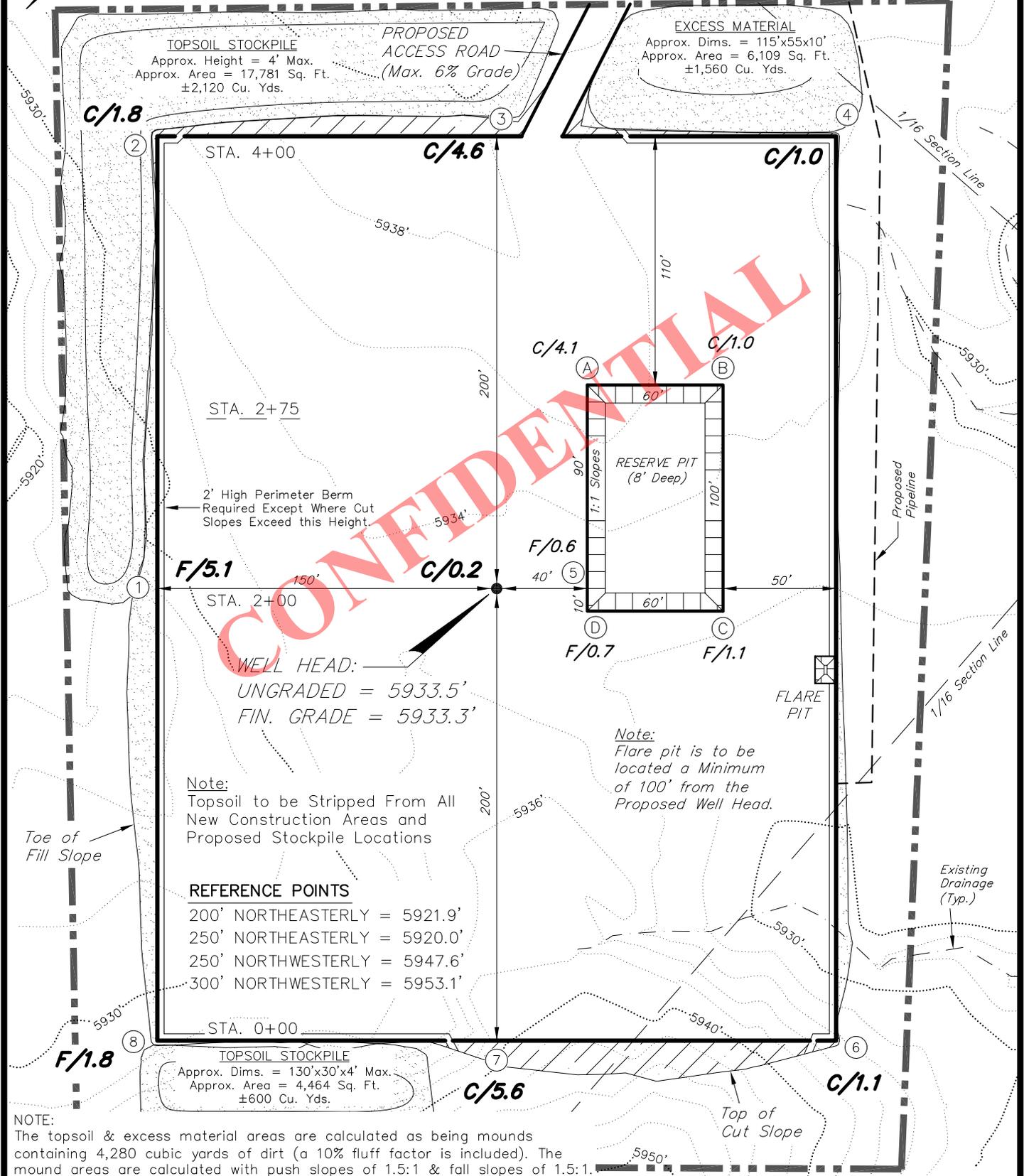


NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

9-34-2-4W

Pad Location: NESE Section 34, T2S, R4W, U.S.B.&M.



SURVEYED BY: M.C.	DATE SURVEYED: 06-01-12	VERSION:
DRAWN BY: R.B.T.	DATE DRAWN: 06-11-12	V1
SCALE: 1" = 60'	REVISED: R.B.T. 07-20-12	

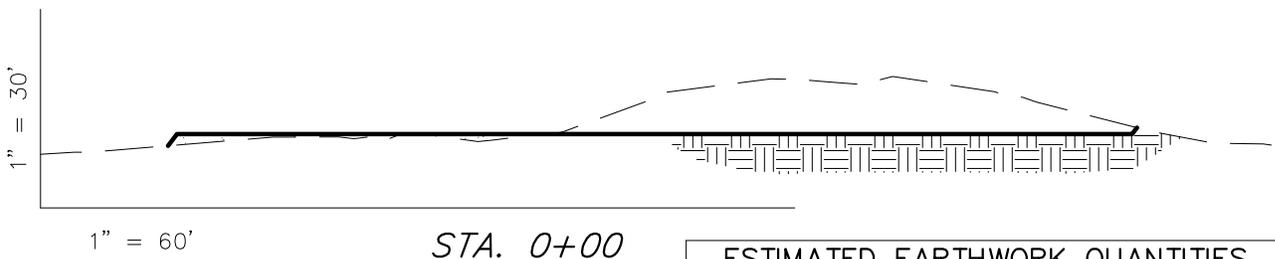
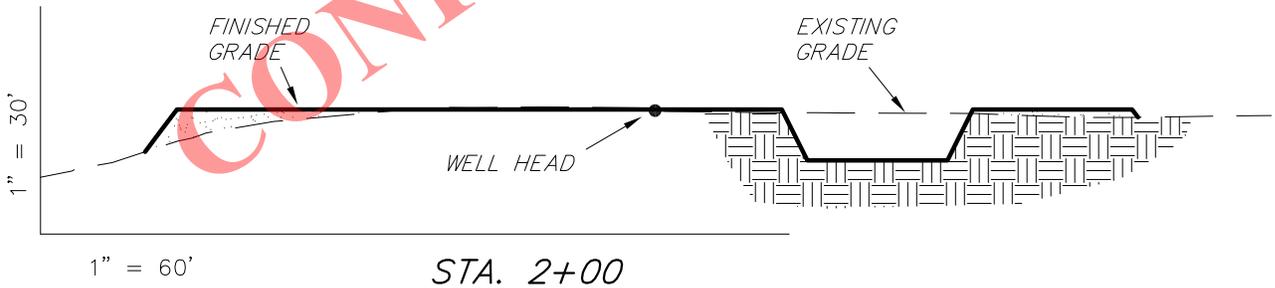
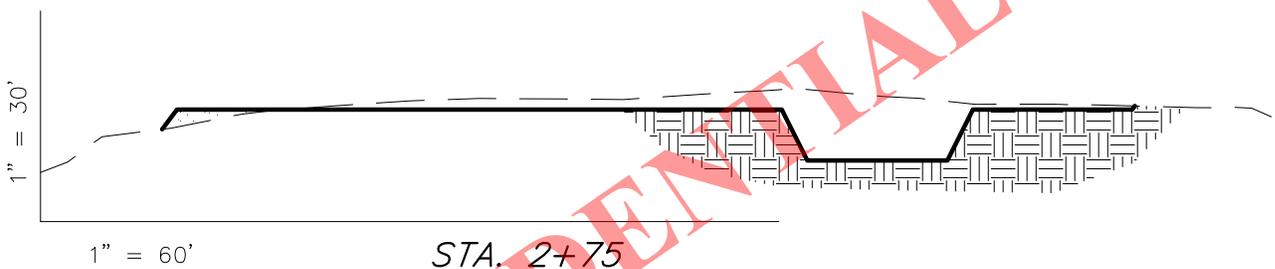
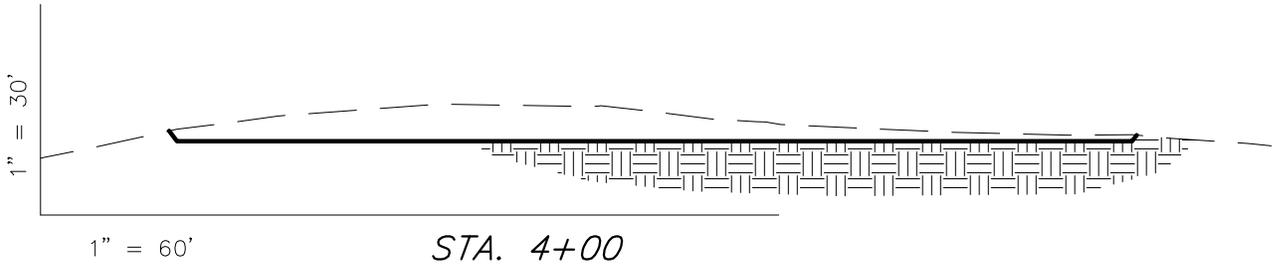
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

9-34-2-4W

Pad Location: NESE Section 34, T2S, R4W, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,200	5,200	Topsoil is not included in Pad Cut Volume	0
PIT	1,420	0		1,420
TOTALS	6,620	5,200	2,470	1,420

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: M.C.	DATE SURVEYED: 06-01-12	VERSION:
DRAWN BY: R.B.T.	DATE DRAWN: 06-11-12	V1
SCALE: 1" = 60'	REVISED: R.B.T. 07-20-12	

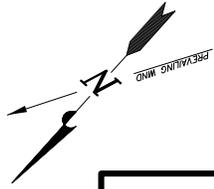
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

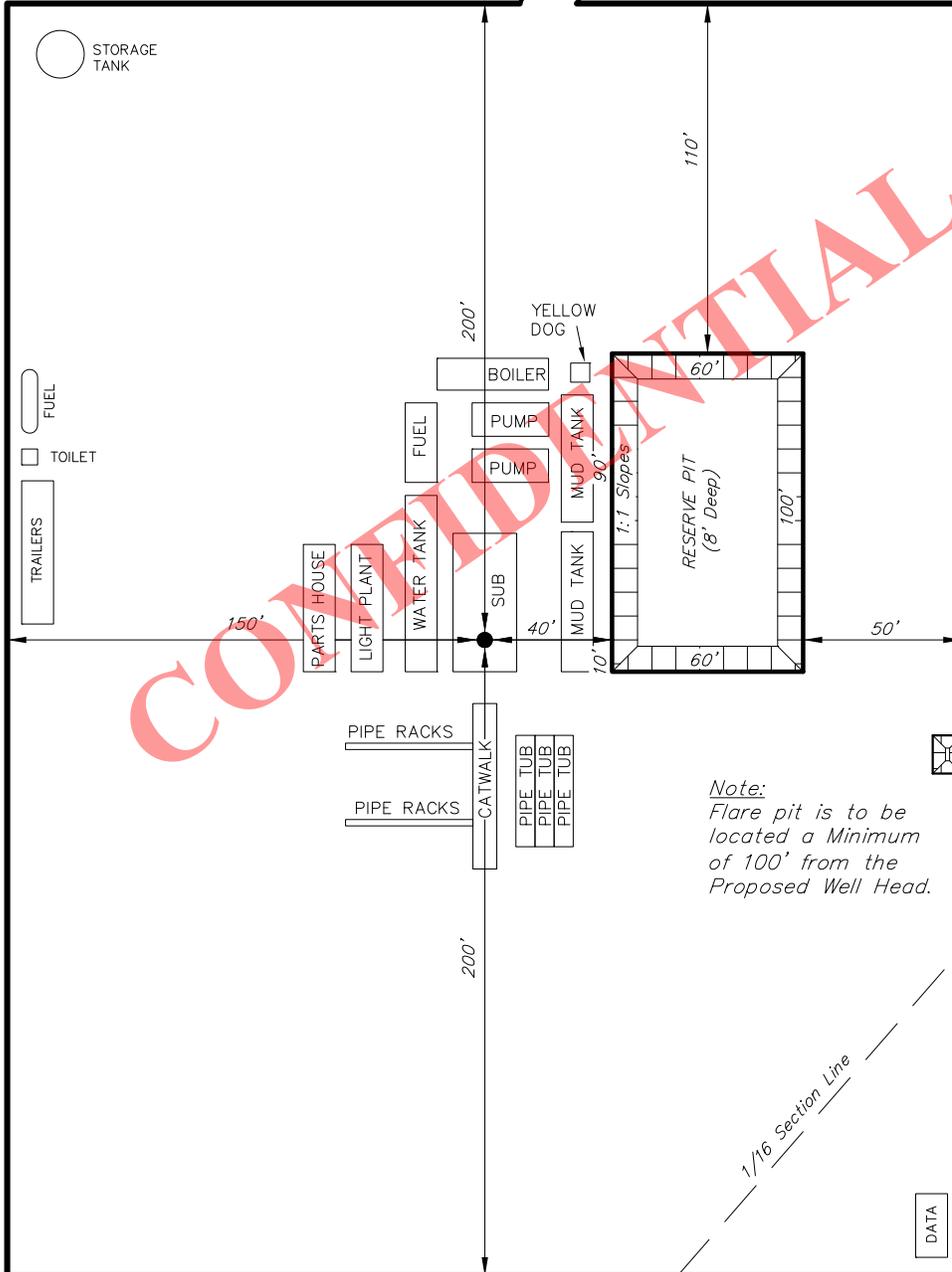
9-34-2-4W

Pad Location: NESE Section 34, T2S, R4W, U.S.B.&M.



PROPOSED ACCESS ROAD
(Max. 6% Grade)

1/16 Section Line



CONFIDENTIAL

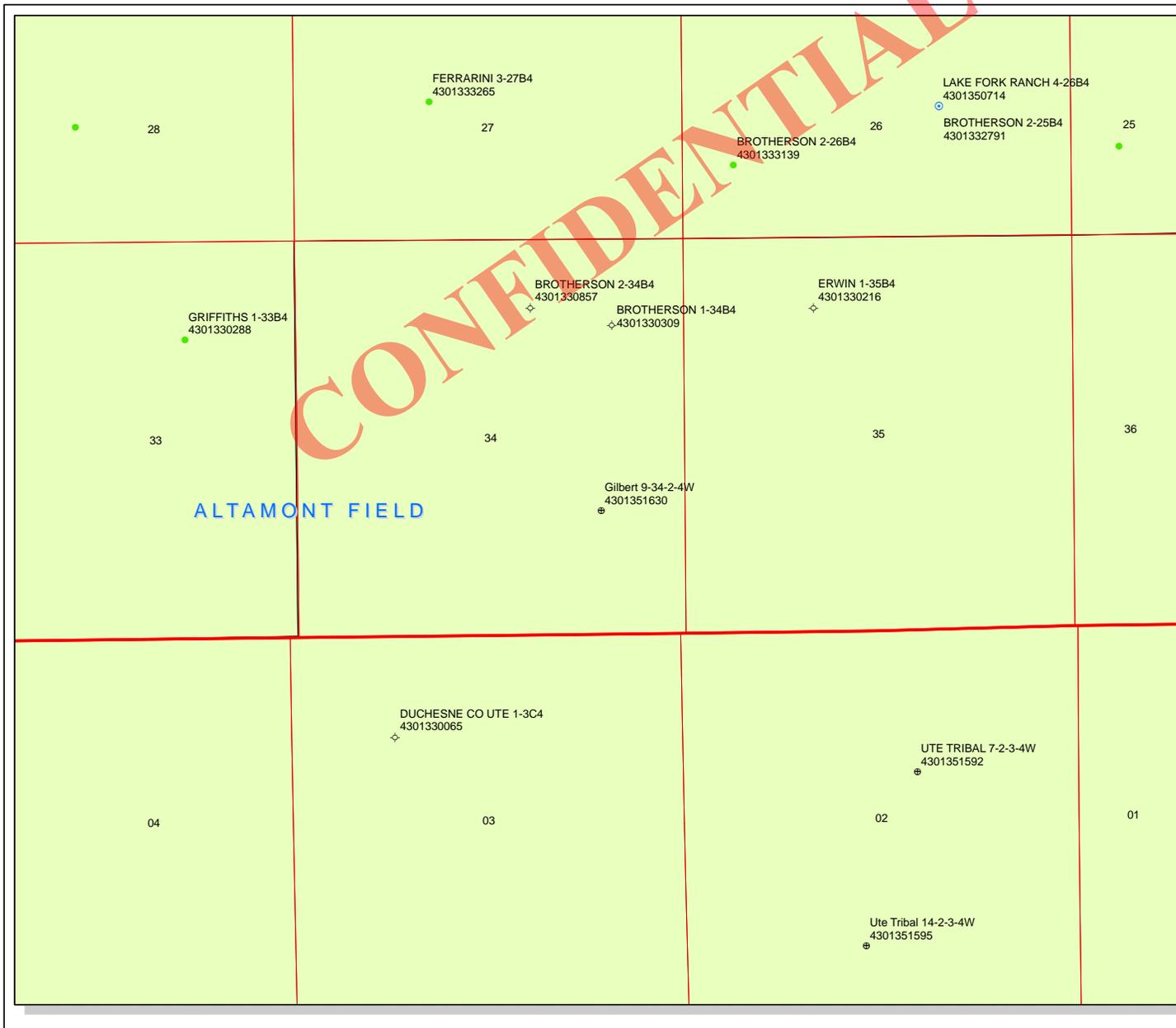
Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

1/16 Section Line

DATA

SURVEYED BY: M.C.	DATE SURVEYED: 06-01-12	VERSION:
DRAWN BY: R.B.T.	DATE DRAWN: 06-11-12	V1
SCALE: 1" = 60'	REVISED: R.B.T. 07-20-12	

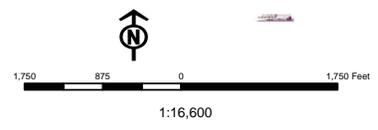
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



API Number: 4301351630
Well Name: Gilbert 9-34-2-4W
Township T02.0S Range R04.0W Section 34
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | STATUS |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil/Gas/Di |
| STORAGE | |
| TERMINATED | |



Well Name	NEWFIELD PRODUCTION COMPANY Gilbert 9-34-2-4W 43013516300			
String	COND	SURF	I1	PROD
Casing Size(")	14.000	9.625	7.000	4.500
Setting Depth (TVD)	60	1000	9670	12300
Previous Shoe Setting Depth (TVD)	0	60	1000	9670
Max Mud Weight (ppg)	8.3	8.3	9.5	11.5
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	10690
Operators Max Anticipated Pressure (psi)	7036			11.0

Calculations	COND String	14.000	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

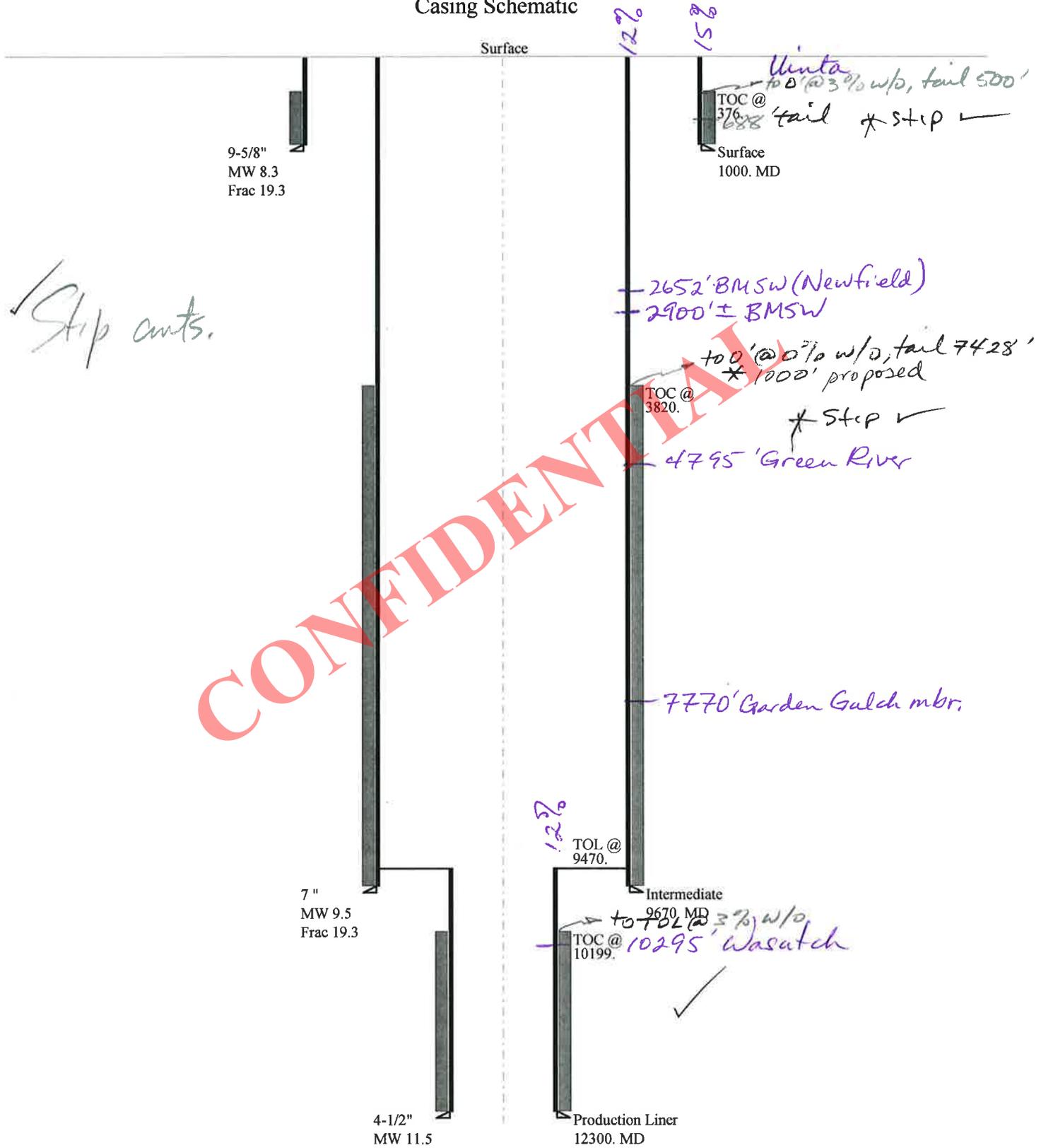
Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	432	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES air or fresh water drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	225	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4777	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3617	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2650	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2870	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	7355	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5879	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4649	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	6776	YES
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		9670	psi *Assumes 1psi/ft frac gradient

43013516300000 Gilbert 9-34-2-4W

Casing Schematic



Stop cuts.

Well name:	43013516300000 Gilbert 9-34-2-4W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-51630
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 877 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 376 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 9,670 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,772 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	9.625	36.00	J-55	LT&C	1000	1000	8.796	8177
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	2020	4.668	1000	3520	3.52	36	453	12.58 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 30, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013516300000 Gilbert 9-34-2-4W		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Intermediate	Project ID:	43-013-51630
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 209 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Cement top: 3,820 ft

Burst

Max anticipated surface pressure: 5,872 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 7,032 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 8,284 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 12,300 ft
 Next mud weight: 11.500 ppg
 Next setting BHP: 7,348 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 9,670 ft
 Injection pressure: 9,670 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9670	7	26.00	P-110	LT&C	9670	9670	6.151	100520
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4772	6230	1.305	7032	9950	1.41	251.4	693	2.76 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 30, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9670 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013516300000 Gilbert 9-34-2-4W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production Liner	Project ID: 43-013-51630
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 11.500 ppg
Internal fluid density: 1.000 ppg

Burst

Max anticipated surface pressure: 4,642 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 7,348 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 11,819 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 246 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 10,199 ft

Liner top: 9,470 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2800	4.5	11.60	P-110	LT&C	12300	12300	3.875	13490
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	6709	7580	1.130	7348	10690	1.45	32.5	279	8.59 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 30, 2012
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12300 ft, a mud weight of 11.5 ppg. An Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Erosion Issues Y

highly erodible soils on the slopes below the top of bench

Sedimentation Issues Y**Site Stability Issues****Drainage Diversion Required? N****Berm Required? Y****Erosion Sedimentation Control Required? Y****Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		27 1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 30 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N**Other Observations / Comments**Chris Jensen
Evaluator8/10/2012
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6592	43013516300000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Newfield RMI LLC	
Well Name	Gilbert 9-34-2-4W		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	NESE 34 2S 4W U 1671 FSL 1139 FEL GPS Coord (UTM) 558080E 4456983N				

Geologic Statement of Basis

Newfield proposes to set 60 feet of conductor and 1,000 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing air/fresh water mud. The estimated depth to the base of moderately saline ground water is 2,900 feet. A search of Division of Water Rights records indicates that there are 7 water wells within a 10,000 foot radius of the center of Section 34. Only 1 well is located within 1 mile of the proposed well. The wells range between 325 and 1,000 feet in depth and are used for irrigation, stock watering, domestic and oilfield purposes. Production casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters up hole.

Brad Hill
APD Evaluator

9/11/2012
Date / Time

Surface Statement of Basis

Location is proposed outside of the spacing window. Access road enters the pad from the East.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions. Construction standards of the Operator appear to be adequate for the proposed purpose. I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The location was surveyed previously for cultural and paleontological resources and an ESA consultation was initiated as the operator saw fit. The Operator is the surface owner and its representative was invited and was in attendance for the pre-site inspection. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Chris Jensen
Onsite Evaluator

8/10/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/6/2012

API NO. ASSIGNED: 43013516300000

WELL NAME: Gilbert 9-34-2-4W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NESE 34 020S 040W

Permit Tech Review:

SURFACE: 1671 FSL 1139 FEL

Engineering Review:

BOTTOM: 1671 FSL 1139 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.26129

LONGITUDE: -110.31697

UTM SURF EASTINGS: 558080.00

NORTHINGS: 4456983.00

FIELD NAME: ALTAMONT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Patented

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-90
- Effective Date: 5/9/2012
- Siting: (4) Producing Grrv-Wstc Wells in Sec Drl Unit
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - ddoucet
 25 - Surface Casing - hmacdonald
 27 - Other - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Gilbert 9-34-2-4W
API Well Number: 43013516300000
Lease Number: Patented
Surface Owner: FEE (PRIVATE)
Approval Date: 11/1/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1000' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days

following completion of the well.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

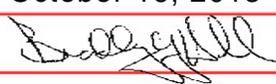
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GILBERT 9-34-2-4W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013516300000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FSL 1139 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 34 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the Utah Division of Oil, Gas and Mining
Date: October 16, 2013
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/9/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013516300000

API: 43013516300000

Well Name: GILBERT 9-34-2-4W

Location: 1671 FSL 1139 FEL QTR NESE SEC 34 TWNP 020S RNG 040W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 11/1/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 10/9/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GILBERT 9-34-2-4W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013516300000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FSL 1139 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 34 Township: 02.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/3/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is being submitted to request an extension to this APD that expires on 11/1/2014.

Approved by the
October 14, 2014
Oil, Gas and Mining

Date: _____
 By: 

NAME (PLEASE PRINT) Melissa Luke	PHONE NUMBER 303 323-9769	TITLE Regulatory Technician
SIGNATURE N/A	DATE 9/29/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013516300000

API: 43013516300000

Well Name: GILBERT 9-34-2-4W

Location: 1671 FSL 1139 FEL QTR NESE SEC 34 TWNP 020S RNG 040W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 11/1/2012

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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Melissa Luke

Date: 9/29/2014

Title: Regulatory Technician Representing: NEWFIELD PRODUCTION COMPANY



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 5, 2015

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Re: APDs Rescinded for Newfield Production Company, Duchesne County

Ladies and Gentlemen:

Enclosed find the list of APDs that is being rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded effective November 5, 2015

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Brad Hill, Technical Service Manager



43-013-50932 Allred 10-13-4-2W
43-013-50934 Deep Creek 1-18-4-1W
43-013-51630 Gilbert 9-34-2-4W