

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER 13-30-21 SA
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT BLUEBELL
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR BILL BARRETT CORP		7. OPERATOR PHONE 303 312-8164
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202		9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Max & Patsy Patry		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-722-3079
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') RR 3 Box 3012, Roosevelt, UT 84066		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	745 FSL 827 FWL	SWSW	30	2.0 S	1.0 W	U
Top of Uppermost Producing Zone	745 FSL 827 FWL	SWSW	30	2.0 S	1.0 W	U
At Total Depth	745 FSL 827 FWL	SWSW	30	2.0 S	1.0 W	U

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 745	23. NUMBER OF ACRES IN DRILLING UNIT 640
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 8940	26. PROPOSED DEPTH MD: 12981 TVD: 12981	
27. ELEVATION - GROUND LEVEL 5127	28. BOND NUMBER LPM4138148	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	16	0 - 100	65.0	Unknown	8.7	No Used	0	0.0	0.0
Surf	12.25	9.625	0 - 2500	36.0	J-55 ST&C	8.7	Halliburton Light , Type Unknown	400	3.16	11.0
							Halliburton Premium , Type Unknown	225	1.39	14.8
I1	8.75	7	0 - 9200	26.0	P-110 LT&C	10.0	Unknown	430	2.31	11.0
							Unknown	500	1.42	13.5
L1	6.125	5	9000 - 12981	26.0	P-110 ST-L	11.5	No Used	0	0.0	0.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Venessa Langmacher	TITLE Senior Permit Analyst	PHONE 303 312-8172
SIGNATURE	DATE 07/23/2012	EMAIL vlangmacher@billbarrettcorp.com
API NUMBER ASSIGNED 43013515930000	APPROVAL  Permit Manager	

BILL BARRETT CORPORATION
DRILLING PLAN

#13-30-21 South Altamont

SW SW, 745' FSL and 827' FWL Section 30, T2S-R1W USB&M
Duchesne County, UT

1-2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth –MD/TVD
Green River*	4,766'
Mahogany	6,486'
Lower Green River	7,731'
Douglas Creek	7,996'
Black Shale Facies	9,136'
Castle Peak	9,246'
Wasatch*	9,981'
TD	12,981'

*PROSPECTIVE PAY

The Green River and Wasatch are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 2,500'	Rotating Head or Diverter (may pre-set 9-5/8" with smaller rig)
2,500' – TD	11" 5000# Double Ram Type BOP (Pipe/Blind) 11" 5000# Single Pipe Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 10,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

Hole Size	SETTING DEPTH		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	(FROM)	(TO)					
24"	Surface	100'	16"	65#		welded	new
12-1/4"	surface	2,500'	9-5/8"	36#	J or K 55	STC	New
8-3/4"	surface	9,200'	7"	26#	P110	LTC	New
6-1/8"	9,000'	12,981'	5" Liner	18#	P110	STL FJ or equiv	New

Bill Barrett Corporation
 Drilling Program
 #13-30-21 South Altamont
 Duchesne County, Utah

If we pre-set the 9-5/8" casing on this well with a spudder rig, the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head*
- Spark arresters on engines or water cooled exhaust*
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment*
- All cuttings and circulating medium shall be directed into a reserve or blooie pit*
- Float valve above bit*
- Automatic igniter or continuous pilot light on the blooie line*
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

5. Cementing Program

<u>Casing</u>	<u>Cement</u>
16" Conductor Casing	Grout
12-1/4" hole for 9-5/8" Surface Casing (may pre-set with spudder rig)	Lead: 400 sx Halliburton Light w/ additives and LCM, 11.0 ppg, 3.16 ft ³ /sx, 100% excess Tail: 225 sx Halliburton Premium w/ additives and LCM, 14.8 ppg, 1.39 ft ³ /sx, 100% excess Cement to surface, top out as necessary.
8-3/4" hole for 7" intermediate casing	Lead: 430 sx Tuned Light cement w/ additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). Tail: 500 sx Halliburton Econocem w/ additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). 3000' fill, Planned TOC @ 2,000'. 50% excess
6-1/8" hole for 5" production liner	200 sx EXPANDACEM w/ additives, 14.30 ppg, 1.45 ft ³ /sx, 50% excess Planned TOC @ 5" liner top

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 2,500'	Air/Mist/ 8.3 – 8.7	26 – 36	NC	Air/Mist/Freshwater Spud Mud Fluid System
2,500' - 5,500'	9.2 – 9.4	26 – 36	NC	Freshwater Mud Fluid System
5,500' – 9,200'	9.4 – 10.0	42-58	25 cc or less	DAP Fluid System
9,200' – TD	10.0 – 11.5	58-60	< 10 cc	LSND FW mud
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

Bill Barrett Corporation
 Drilling Program
 #13-30-21 South Altamont
 Duchesne County, Utah

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI, Sonic Scanner, GEM, HFDT to be run at geologist's discretion.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures are anticipated.

Maximum anticipated bottom hole pressure equals approximately 7762 psi*

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

11. Drilling Schedule

Location Construction: September 2012
 Spud: September 2012
 Duration: 18 days drilling time
 45 days completion time

T2S, R1W, U.S.B.&M.

BILL BARRETT CORPORATION

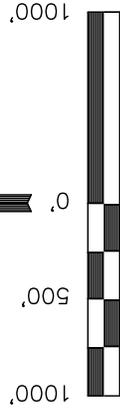
Well location, #13-30-21 SOUTH ALTAMONT, located as shown in the SW 1/4 SW 1/4 of Section 30, T2S, R1W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



S C A L E
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY CLOSE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

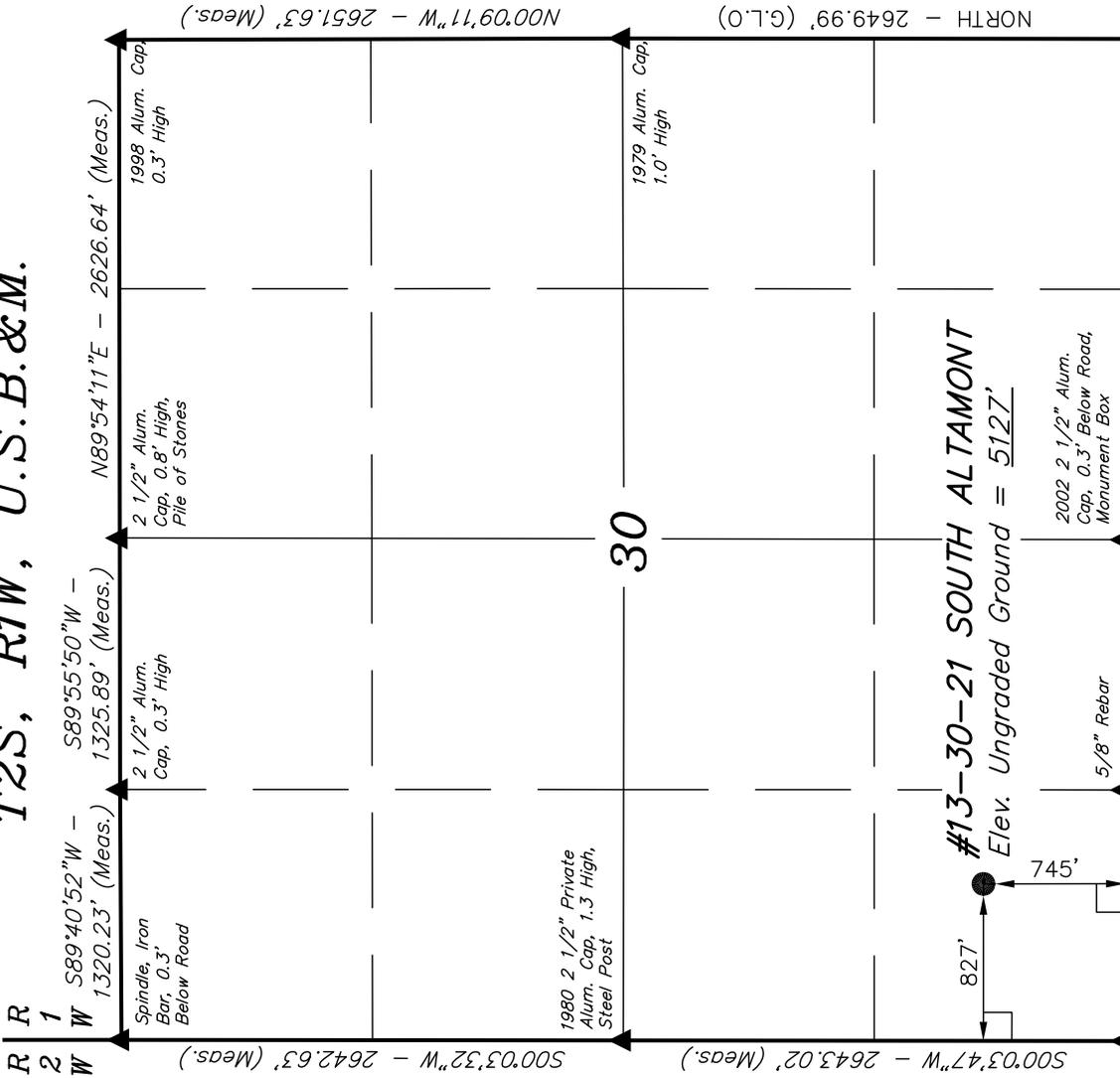
ROBERTA KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH DATE 03-08-12

REV: 02-09-12 V.H.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

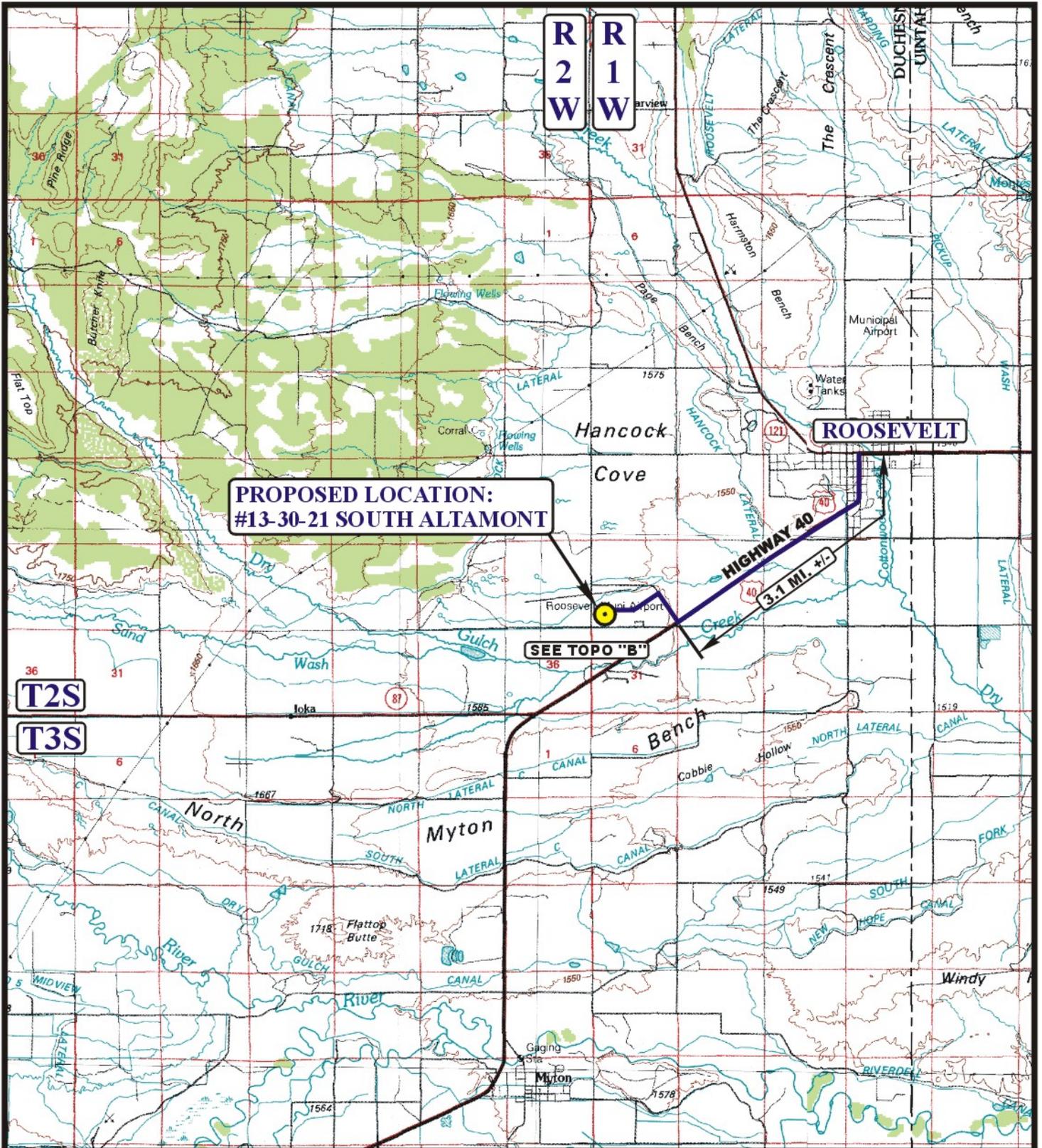
SCALE	1" = 1000'	DATE SURVEYED:	11-01-11	DATE DRAWN:	11-11-11
PARTY	B.H. N.F. Z.L.	REFERENCES	G.L.O. PLAT		
WEATHER	COLD	FILE	BILL BARRETT CORPORATION		



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (SURFACE LOCATION)	
LATITUDE =	40°16'30.51" (40.275142)
LONGITUDE =	110°02'43.89" (110.045525)
NAD 27 (SURFACE LOCATION)	
LATITUDE =	40°16'30.66" (40.275183)
LONGITUDE =	110°02'41.35" (110.044819)



LEGEND:

 PROPOSED LOCATION



BILL BARRETT CORPORATION

**#13-30-21 SOUTH ALTAMONT
SECTION 30, T2S, R1W, U.S.B.&M.
745' FSL 827' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

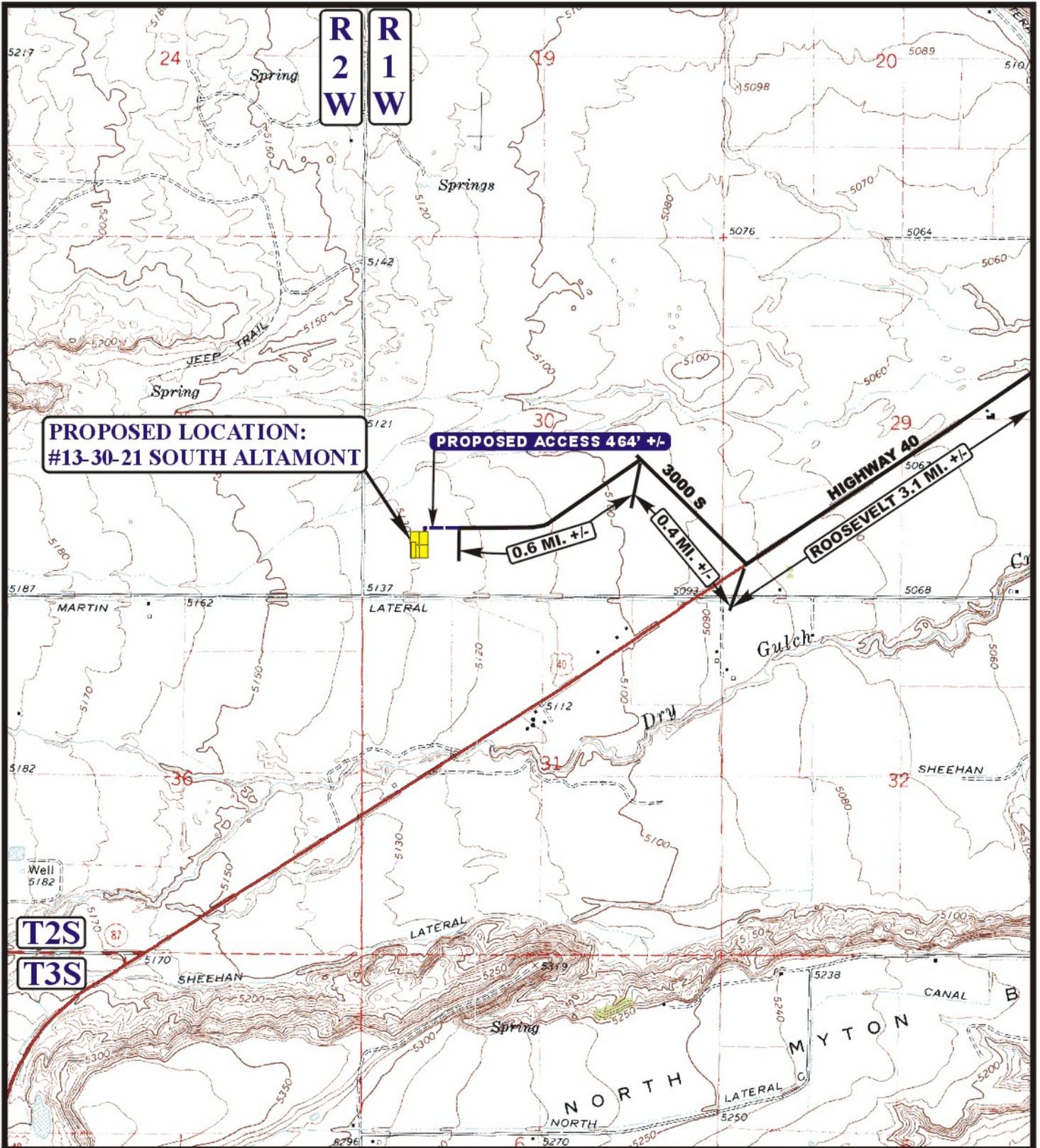
11 09 11
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.I.

REVISED: 02-08-12





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

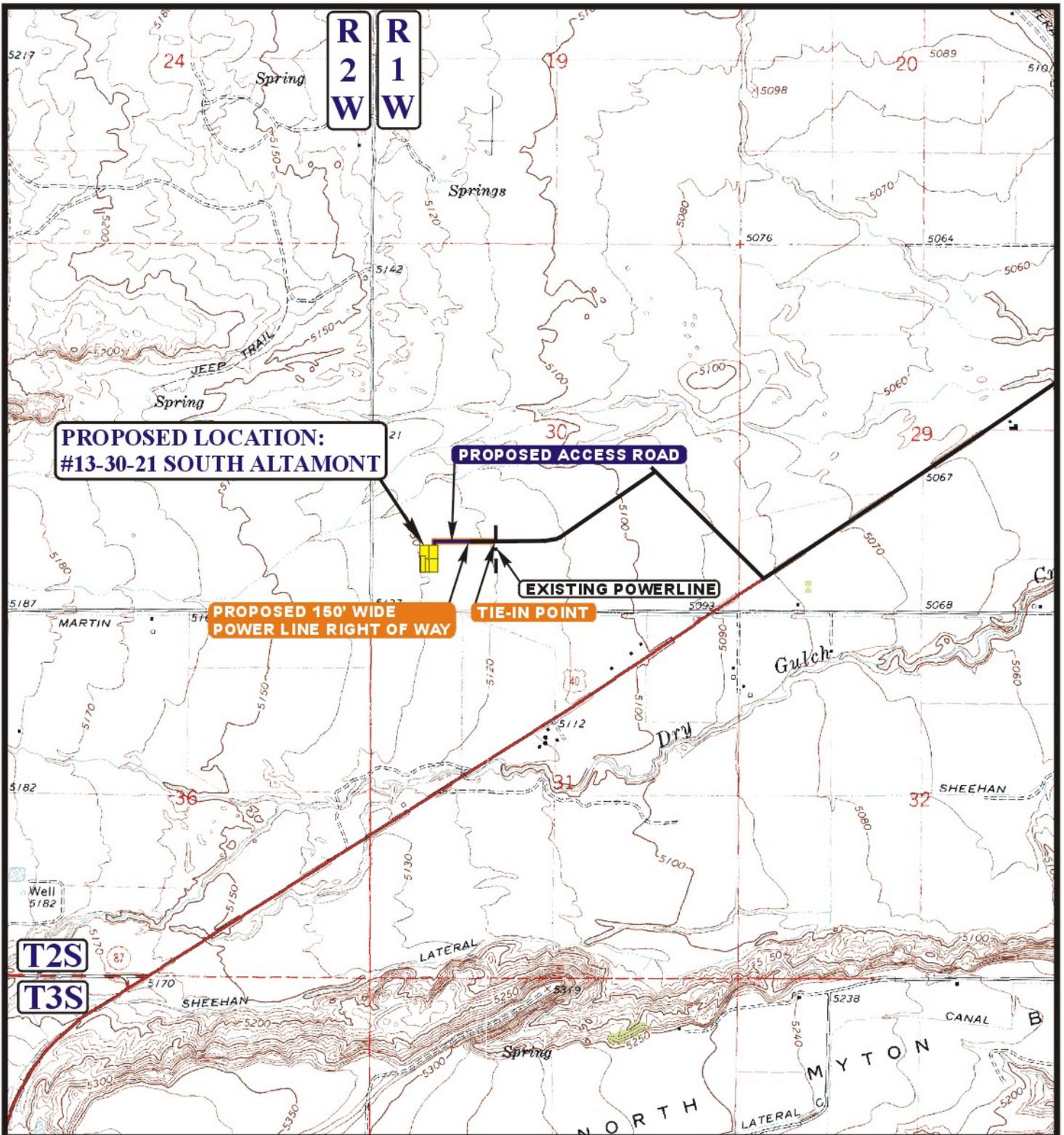
BILL BARRETT CORPORATION

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SECTION 30, T2S, R1W, U.S.B.&M.
745' FSL 827' FWL**

U&L S Uintah Engineering & Land Surveying
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ACCESS ROAD MAP	11 09 11 MONTH DAY YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.I.	REVISED: 02-08-12



APPROXIMATE TOTAL POWERLINE DISTANCE = 787' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- - - EXISTING POWER LINE

BILL BARRETT CORPORATION

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SECTION 30, T2S, R1W, U.S.B.&M.
745' FSL 827' FWL**



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**TOPOGRAPHIC
MAP**

11 09 11
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 02-08-12



SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 20 day of January, 2012, by and between **Max J. Patry and Patsy Lee Patry Trustees of the M&P Patry Family Trust**, RR 3 Box 3012, Roosevelt, Utah 84066 ("Surface Owner") and **Bill Barrett Corporation**, 1099 18th Street, Suite 2300, Denver CO 80202 ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting portions of Section 30, Township 2 South, Range 1 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the **#13-30-21 South Altamont well** at a legal drill-site location in the **SW/4 of SW/4 Section 30, Township 2 South, Range 1 West, USM, Duchesne County, Utah**; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the Section 30, Township 2 South, Range 1 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

For the same consideration, Surface Owner does hereby grant and convey unto BBC, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove a pipeline or pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder,

Book A 642 P. 812

together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be buried to a depth of at least three feet below the surface. Such pipeline or pipelines location(s) to be determined at a future date with additional compensation being at an equal per acre rate as that previously agreed to for the well site and access road as set forth in Exhibit "A" attached hereto.

Surface Owner hereby releases BBC, its successors and assigns, from any and all damages and claims asserted. The consideration paid by BBC to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of BBC's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with BBC's use of the land as further described on Exhibit "A" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Ent 444152 Bk A0642 Pg 0812

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and BBC agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights. Compensation for the use of any additional lands used by BBC shall be mutually agreed upon.

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. BBC shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations, and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the plugging and abandonment of the well drilled pursuant to this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads.

BBC shall repair any fences and gates damaged by them during the course of their operations on the lands subject to this Agreement.

Surface Owner and their heirs or assigns shall have full access and use of the road built pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

Book A 642 p. 813

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 15th day of February, 2012

SURFACE OWNER:

By: Max J Patry 2-15-2012
Max J Patry, Trustee Date

By: Patsy Lee Patry 2-15-2012
Patsy Lee Patry, Trustee Date

By: Clint W. Turner 4-1-12
Clint W. Turner Date
As Agent for Bill Barrett Corporation

Ent 444152 Bk A0642 Pg 0813

STATE OF UTAH)
COUNTY OF Duchesne)

On the 15th day of February, 2012, personally appeared before me **Max J. Patry and Patsy Lee Patry Trustees of the M&P Patry Family Trust**, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.

Shelley Mullins
Notary Public
Residing at:

My Commission Expires: 1/6/2013

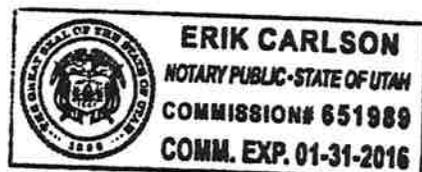


STATE OF UTAH)
COUNTY OF SALT LAKE)

On the 2nd day of APRIL, 2012, 2012, personally appeared before me **Clint W. Turner, agent for Bill Barrett Corporation**, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.

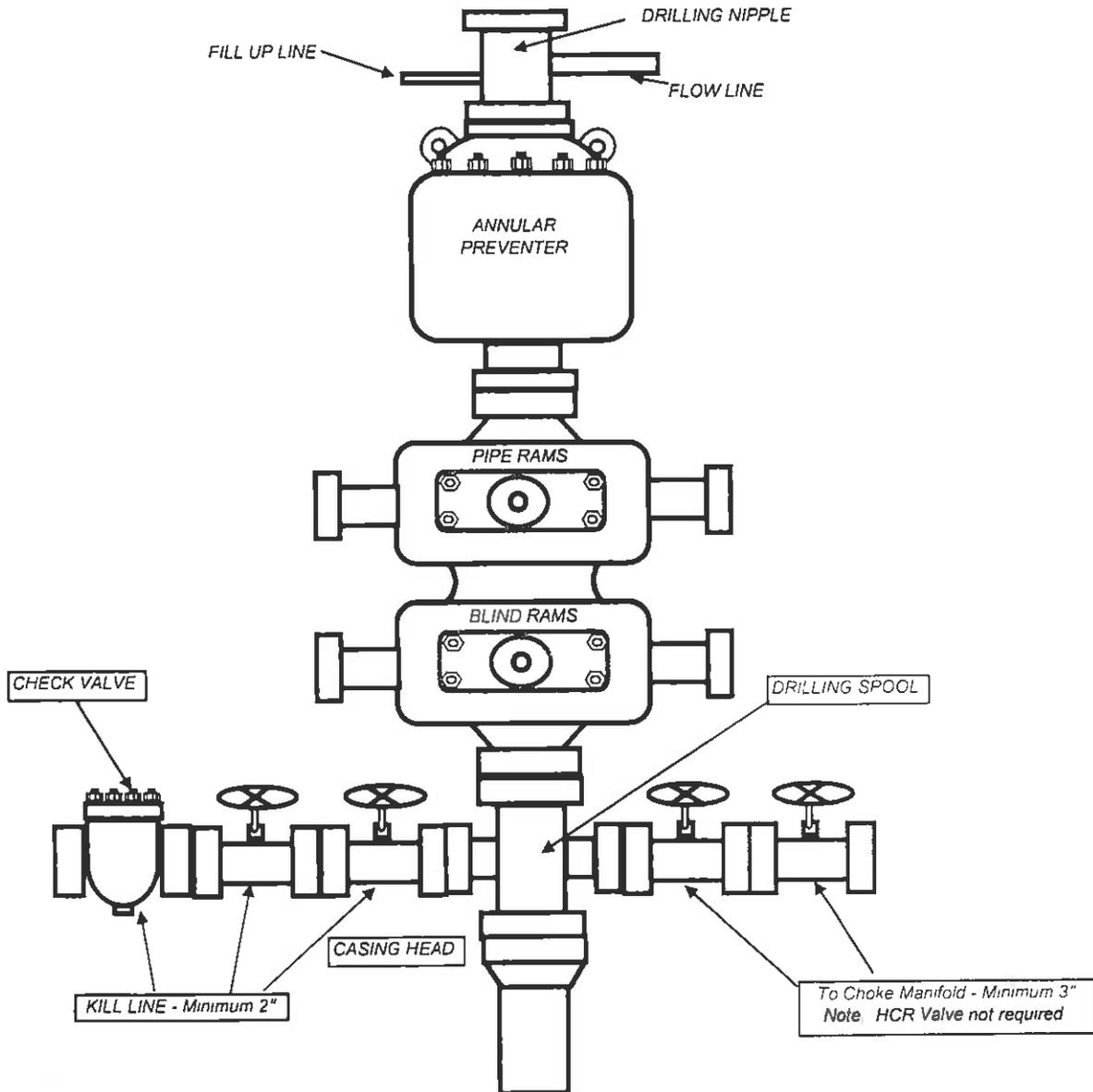
Erik Carlson
Notary Public
Residing at: DAVIS CO, UT

My Commission Expires: 1-31-2016



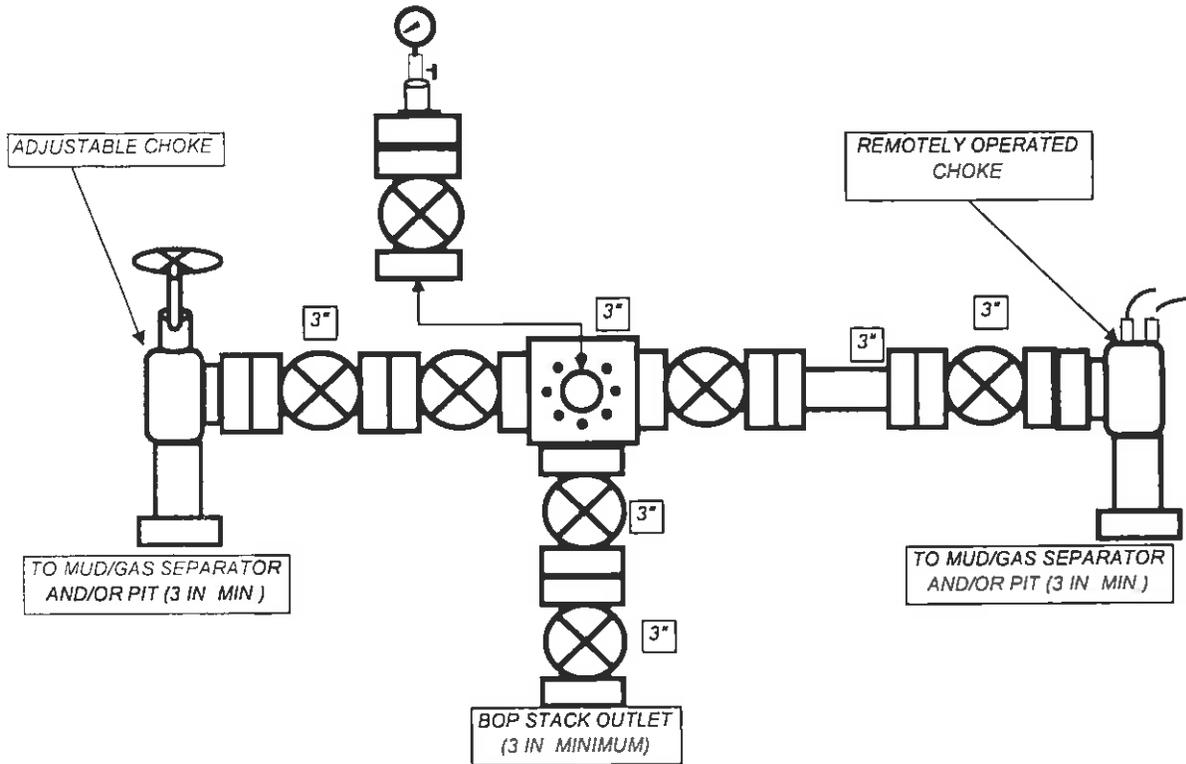
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

#13-30-21 SOUTH ALTAMONT
SECTION 30, T2S, R1W, U.S.B.&M.
745' FSL 827' FWL

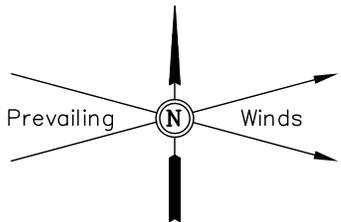
FIGURE #1

SCALE: 1" = 60'

DATE: 11-11-11

DRAWN BY: Z.L.

REV: 02-09-12 V.H.



C-0.8'
El. 27.4

Approx. Top of Cut Slope

DATA

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Flare Pit

El. 27.9'
C-9.3'
(Btm. Pit)

C-0.6'
El. 27.2'

C-0.7'
El. 27.3'

PIPE RACKS

DOG HOUSE
El. 26.8'
C-0.2'

C-0.7'
El. 27.3'

C-0.9'
El. 27.5'

C-0.6'
El. 27.2'

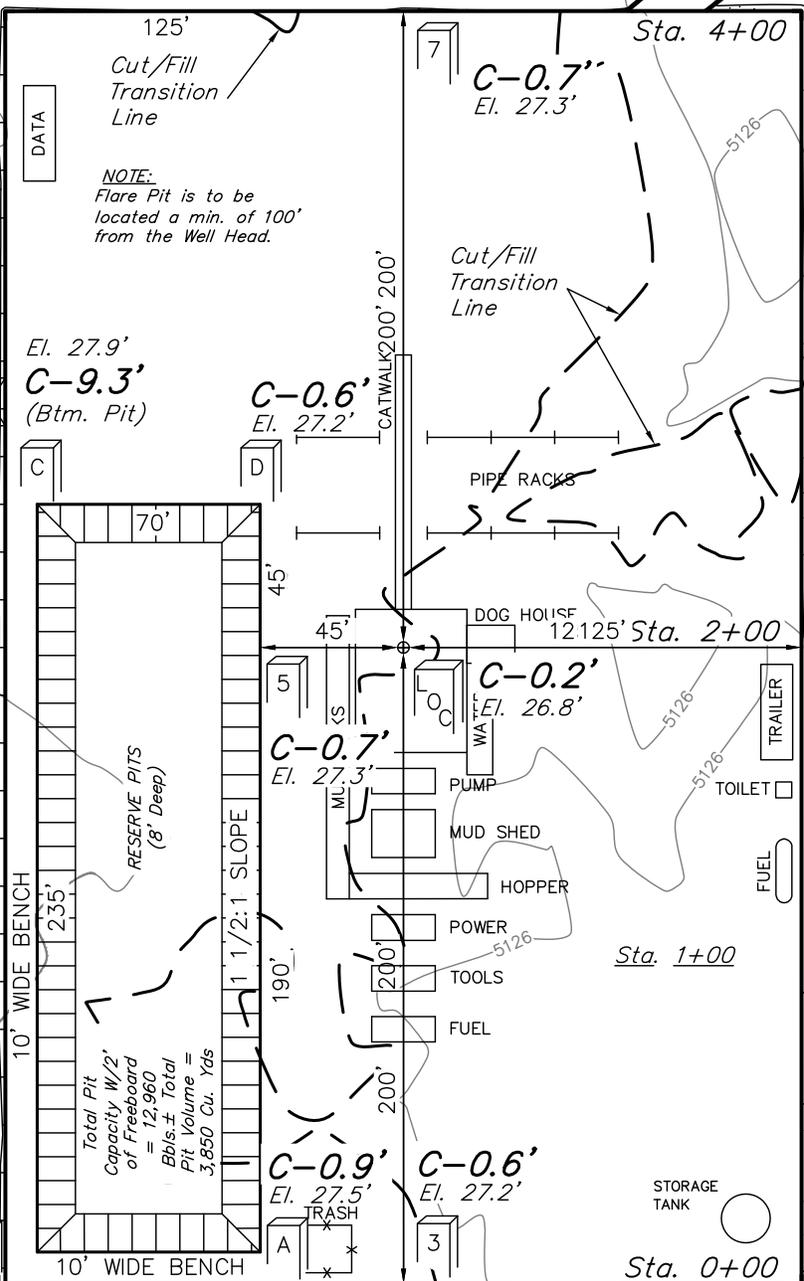
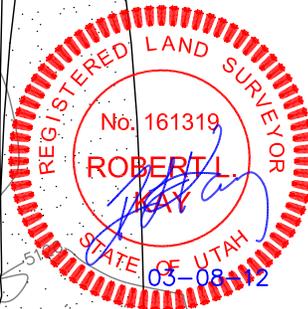
El. 27.6'
C-9.0'
(Btm. Pit)

C-1.2'
El. 27.8'

F-1.2'
El. 25.4'

F-0.6'
El. 26.0'

F-1.1'
El. 25.5'



Reserve Pit Backfill & Spoils Stockpile

Topsoil Stockpile

10' WIDE BENCH

RESERVE PITS (8' Deep)

1 1/2:1 SLOPE

190'

235'

70'

45'

45'

CATWALK 200' 200'

200'

200'

200'

10' WIDE BENCH

190'

200'

200'

200'

10' WIDE BENCH

190'

200'

200'

200'

10' WIDE BENCH

190'

200'

200'

Elev. Ungraded Ground At Loc. Stake = 5126.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5126.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 23, 2012

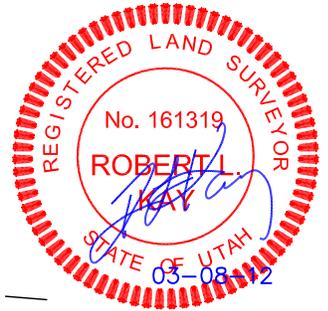
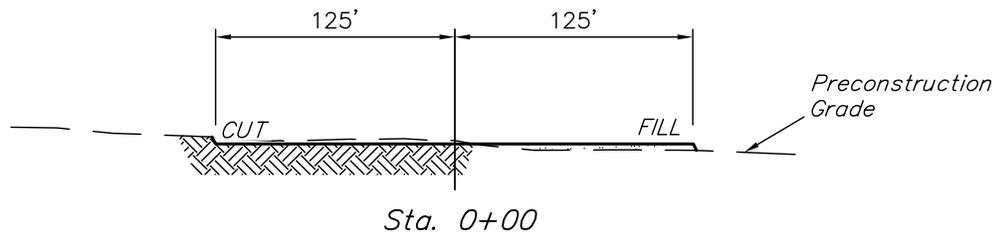
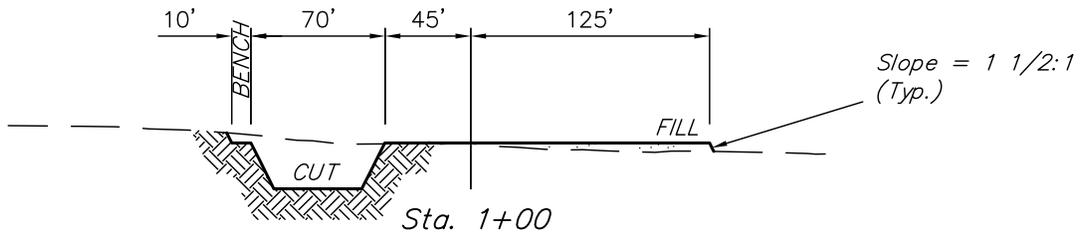
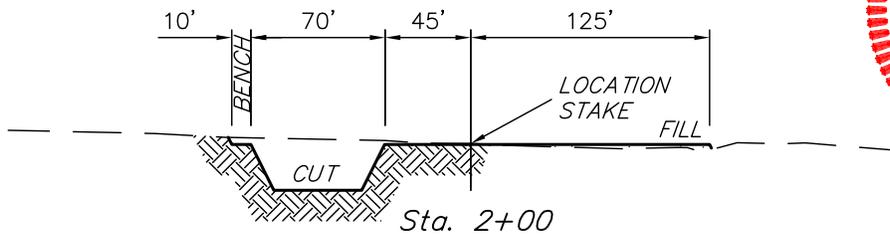
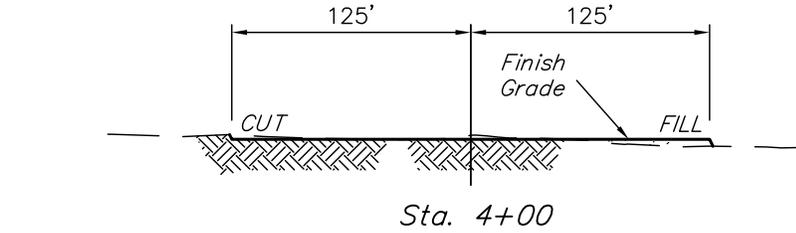
BILL BARRETT CORPORATION

FIGURE #2

X-Section Scale
1" = 40'
1" = 100'

TYPICAL CROSS SECTIONS FOR
#13-30-21 SOUTH ALTAMONT
SECTION 30, T2S, R1W, U.S.B.&M.
745' FSL 827' FWL

DATE: 11-11-11
DRAWN BY: Z.L.
REV: 02-09-12 V.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 3.099 ACRES
ACCESS ROAD DISTURBANCE = ± 0.302 ACRES
TOTAL = ± 3.401 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,920 Cu. Yds.
Remaining Location = 4,180 Cu. Yds.
TOTAL CUT = 6,100 CU.YDS.
FILL = 2,250 CU.YDS.

EXCESS MATERIAL = 3,850 Cu. Yds.
Topsoil & Pit Backfill = 3,850 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

#13-30-21 SOUTH ALTAMONT
SECTION 30, T2S, R1W, U.S.B.&M.
745' FSL 827' FWL

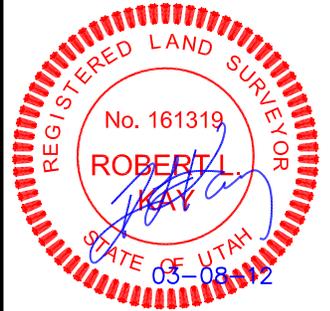
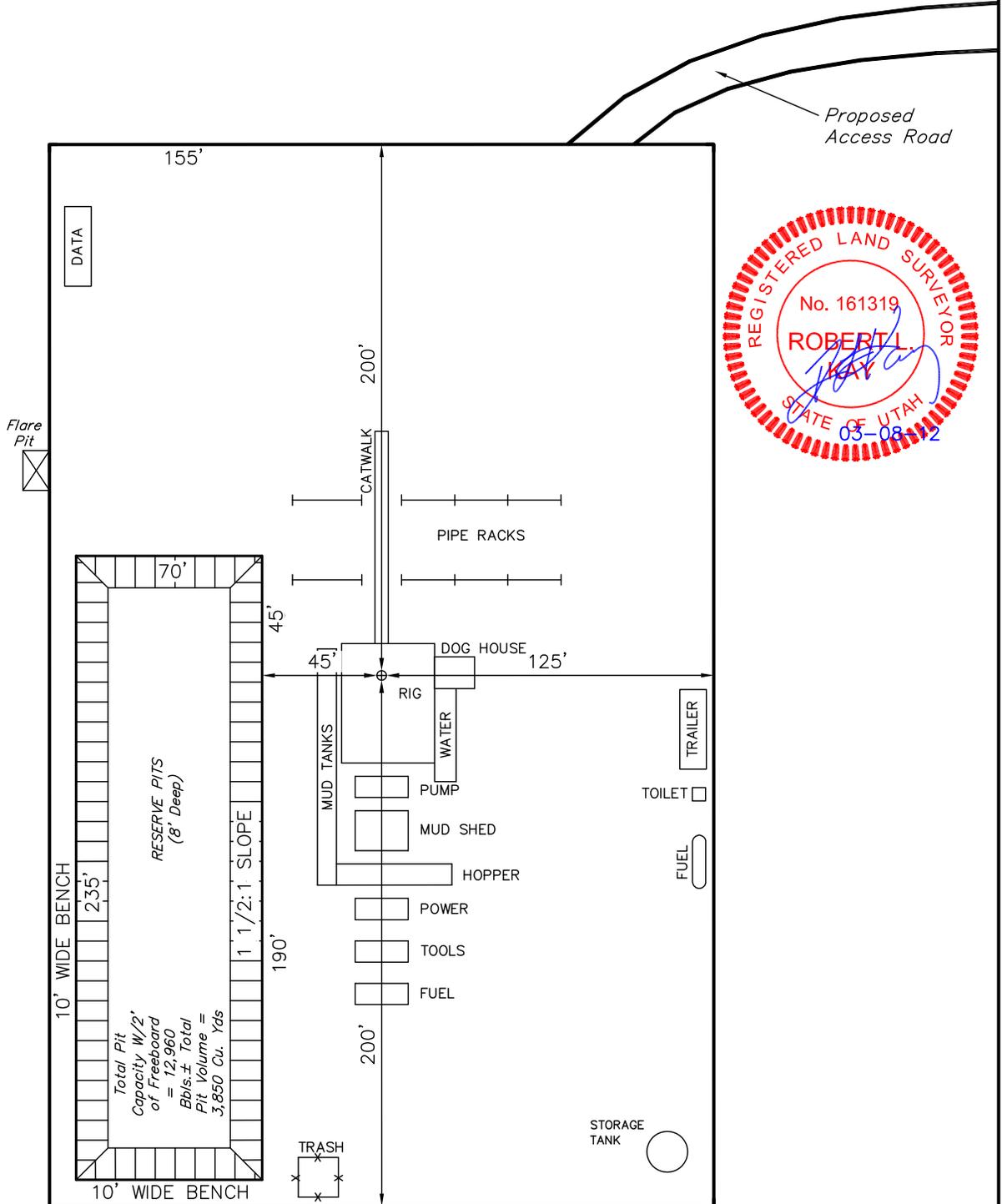
FIGURE #3

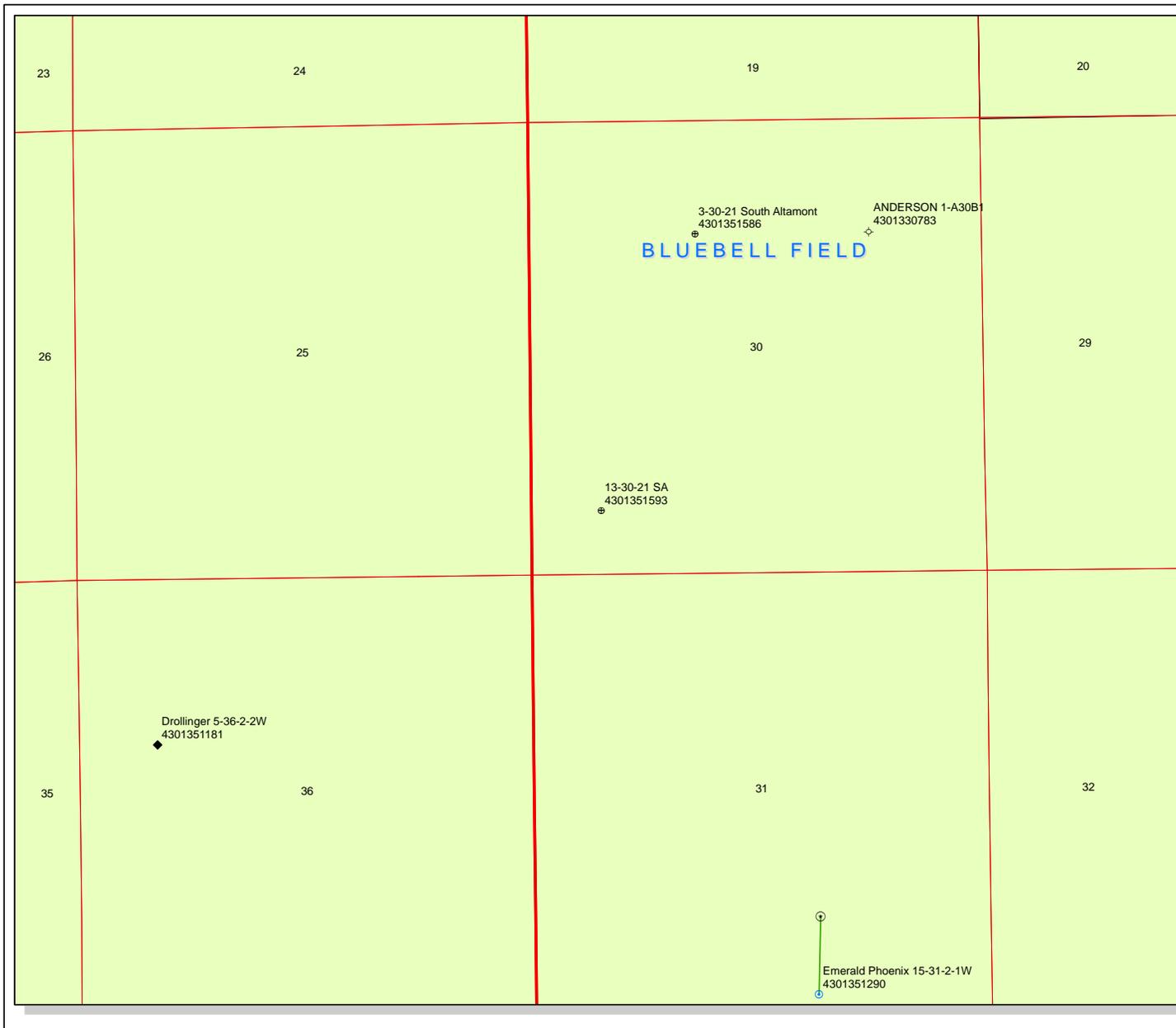
SCALE: 1" = 60'

DATE: 11-11-11

DRAWN BY: Z.L.

REV: 02-09-12 V.H.

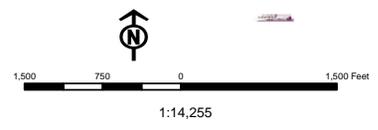




API Number: 4301351593
Well Name: 13-30-21 SA
Township T02.0S Range R01.0W Section 30
Meridian: UBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | Units | Wells Query |
|---------------|------------------------------------|
| STATUS | STATUS |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| STATUS | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil/Gas/Db |
| STORAGE | |
| TERMINATED | |



BOPE REVIEW BILL BARRETT CORP 13-30-21 SA 43013515930000

Well Name	BILL BARRETT CORP 13-30-21 SA 43013515930000			
String	Cond	Surf	I1	L1
Casing Size(")	16.000	9.625	7.000	5.000
Setting Depth (TVD)	100	2500	9200	12981
Previous Shoe Setting Depth (TVD)	0	100	2500	9200
Max Mud Weight (ppg)	8.7	8.7	10.0	11.5
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	13940
Operators Max Anticipated Pressure (psi)	7762			11.5

Calculations	Cond String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	45	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	33	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	23	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	23	NO
Required Casing/BOPE Test Pressure=		100	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

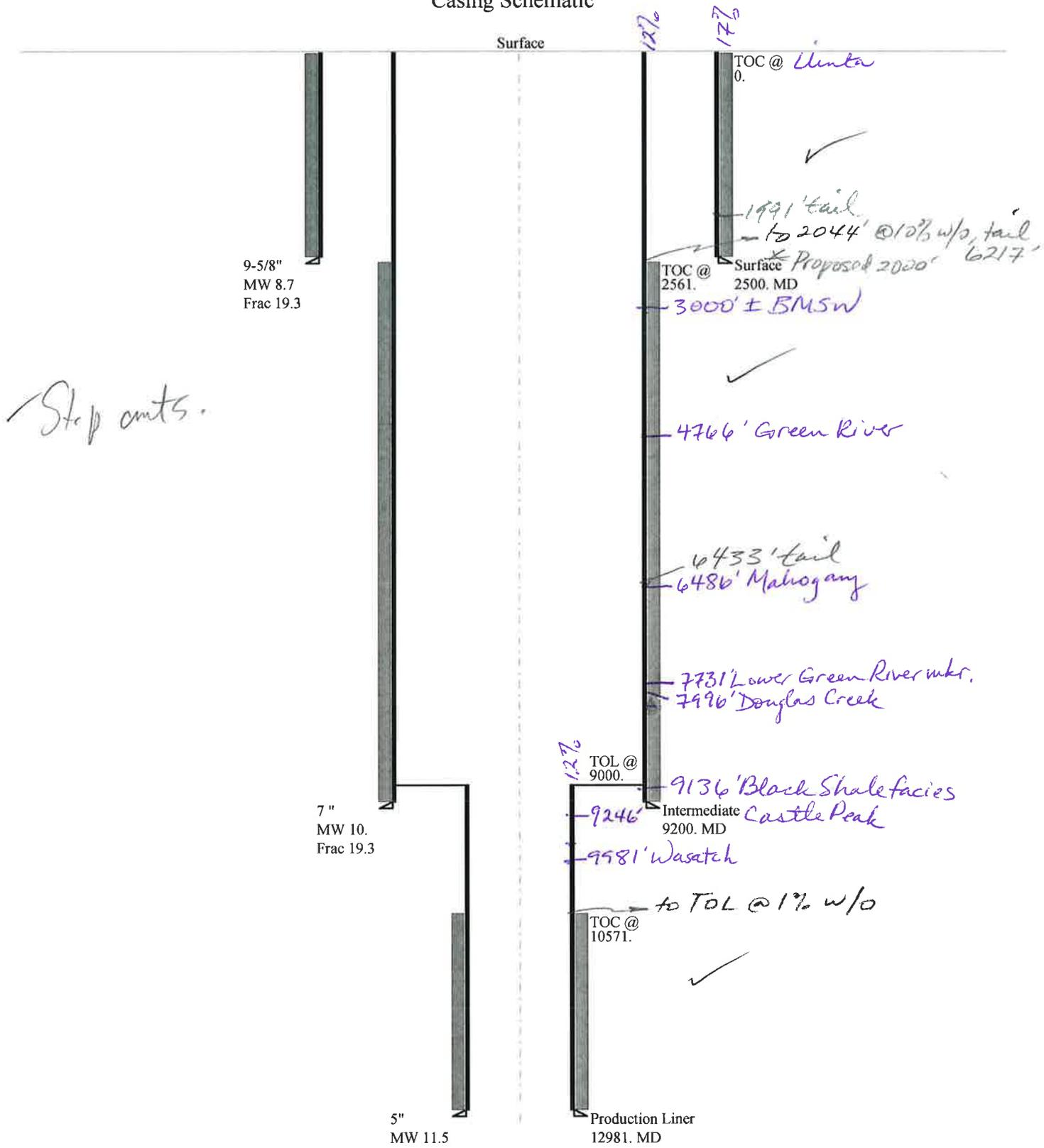
Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1131	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	831	NO diverter or rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	581	NO No expected pressure
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	603	NO
Required Casing/BOPE Test Pressure=		2464	psi
*Max Pressure Allowed @ Previous Casing Shoe=		100	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4784	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3680	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2760	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3310	NO OK
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2500	psi *Assumes 1psi/ft frac gradient

Calculations	L1 String	5.000	"
Max BHP (psi)	.052*Setting Depth*MW=	7763	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	6205	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4907	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	6931	YES
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		9200	psi *Assumes 1psi/ft frac gradient

43013515930000 13-30-21 SA

Casing Schematic



Well name:	43013515930000 13-30-21 SA	
Operator:	BILL BARRETT CORP	Project ID:
String type:	Surface	43-013-51593
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.700 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 2,178 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 109 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 9,200 ft
Next mud weight: 10.000 ppg
Next setting BHP: 4,779 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	21730
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1130	2020	1.788	2500	3520	1.41	90	394	4.38 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 28, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013515930000 13-30-21 SA		
Operator:	BILL BARRETT CORP		
String type:	Intermediate	Project ID:	43-013-51593
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 4,899 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,923 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,812 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 203 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 2,561 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 12,981 ft
Next mud weight: 11,500 ppg
Next setting BHP: 7,755 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 9,200 ft
Injection pressure: 9,200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9200	7	26.00	P-110	LT&C	9200	9200	6.151	95634
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4779	6230	1.304	6923	9950	1.44	239.2	693	2.90 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 28, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9200 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013515930000 13-30-21 SA		
Operator:	BILL BARRETT CORP		
String type:	Production Liner	Project ID:	43-013-51593
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 11,500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 4,899 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,755 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 12,284 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 256 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 10,571 ft

Liner top: 9,000 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3981	5	18.00	P-110	ST-L	12981	12981	4.151	34525
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7755	13470	1.737	7755	13940	1.80	71.7	384	5.36 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 28, 2012
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12981 ft, a mud weight of 11.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name 13-30-21 SA
API Number 43013515930000 **APD No** 6479 **Field/Unit** BLUEBELL
Location: 1/4,1/4 SWSW **Sec** 30 **Tw** 2.0S **Rng** 1.0W 745 FSL 827 FWL
GPS Coord (UTM) 581144 4458732 **Surface Owner** Max & Patsy Patry

Participants

Jake Woodland and Kary Eldredge (BBC), Don Hamilton (permit contractor), Brandon Bowthorpe and Trevor Anderson (surveyors), Max and Patsy and James Patry (surface owners).

Regional/Local Setting & Topography

This proposed location is sited to fit on a proposed lot in a proposed industrial subdivision. To the east and south there is currently industrial development and this area will be an extension of that. To the north is the Roosevelt Airport. The location is approximately 1/2 mile north of Hwy 40 and approximately 3 miles south west of the Roosevelt town center.

Surface Use Plan

Current Surface Use
Industrial

New Road Miles	Well Pad Width 250 Length 400	Src Const Material Onsite	Surface Formation UNTA
0.09			

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Grease wood, prickly pear, knap weed

Soil Type and Characteristics

Sandy, cobbly soil

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations

Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

The reserve pit as proposed is 235ft by 70ft by 8ft deep and is to placed in a cut stable location. Kary Eldredge of Bill Barrett Corporation stated that a minimum 16 mil liner and felt subliner will be used. This appears to be adequate for this location.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Rig must have red and green strobe light at top of mast due to close proximity of Roosevelt Airport and all future work over rigs must notify the FFA prior to beginning work.

Richard Powell
Evaluator

8/15/2012
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6479	43013515930000	LOCKED	OW	P	No
Operator	BILL BARRETT CORP		Surface Owner-APD	Max & Patsy Patry	
Well Name	13-30-21 SA		Unit		
Field	BLUEBELL		Type of Work	DRILL	
Location	SWSW 30 2S 1W U 745 FSL	827 FWL	GPS Coord		
	(UTM) 581148E	4458734N			

Geologic Statement of Basis

Bill Barrett proposes to set 100 feet of conductor and 2,500 feet of surface casing at this location. The entire surface hole will be drilled with fresh water mud. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,000'. A search of Division of Water Rights records shows over 30 water wells within a 10,000 foot radius of the center of Section 30. Depth for all wells is listed as ranging from 22 to 800 feet. Water use is listed as irrigation, stock watering, industrial and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Shallow water in this area may also be produced from near-surface alluvium. Intermediate casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

9/12/2012
Date / Time

Surface Statement of Basis

This well is on fee surface with fee minerals. The surface owners Max and Patsy Patry were in attendance along with their son James Patry. James Patry acted as the voice and land owner representative. The Patry's are also the mineral owners. According to James Patry he had worked closely with the Bill Barrett Corp (BBC) land department and the well location was placed to sit on part of a undeveloped lot in a proposed industrial subdivision. As sited the well pad will cover about 3 acres of a proposed 7 acre lot. The remainder of the lot can be sold for other use. This area is heavily used for industrial development and it seems likely that this proposed industrial development will take place. Mr. Patry's primary concern is that the road to the well follow the same path as proposed for the development. This was agreed to Kary Eldredge of BBC. The road enters the pad on a curve to accommodate trucks during drilling and completion, but after completion BBC agreed to square the road up as designed in the subdivision plan. Overall, the land owners appeared pleased with the addition of this well as BBC will construct part of their proposed subdivision road and bring in power to the location.

Kary Eldredge stated that a minimum 16 mil liner and felt subliner would used and this appears to be adequate for this site. This appears to be a stable location, there are no drainage diversions required. The Roosevelt airport is just to the north of the location and according to Jake Woodland of BBC the FFA requested red and green strobe lights be placed at the top of the drilling rig. Also, prior to the use of work over rigs and other tall equipment the operator must notify the FFA.

Richard Powell
Onsite Evaluator

8/15/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Drilling	Notify the FFA and Roosevelt airport prior to drilling rig set up.
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/23/2012

API NO. ASSIGNED: 43013515930000

WELL NAME: 13-30-21 SA

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: SWSW 30 020S 010W

Permit Tech Review:

SURFACE: 0745 FSL 0827 FWL

Engineering Review:

BOTTOM: 0745 FSL 0827 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.27515

LONGITUDE: -110.04550

UTM SURF EASTINGS: 581148.00

NORTHINGS: 4458734.00

FIELD NAME: BLUEBELL

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - LPM4138148
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-90
- Effective Date: 5/9/2012
- Siting: (4) Producing Grrv-Wstc Wells in Sec Drl Unit
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 10 - Cement Ground Water - hmacdonald
 12 - Cement Volume (3) - hmacdonald
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: 13-30-21 SA
API Well Number: 43013515930000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 11/1/2012

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The 7" casing string cement shall be brought back to $\pm 2000'$ to isolate base of moderately saline ground water and as stated in submitted drilling plan.

Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 9000' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this

well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-30-21 SA
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013515930000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0745 FSL 0827 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 30 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

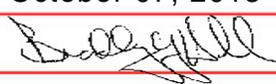
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is requesting a 1 year extension

Approved by the Utah Division of Oil, Gas and Mining

Date: October 07, 2013

By: 

NAME (PLEASE PRINT) Christina Hirtler	PHONE NUMBER 303 312-8597	TITLE Administrative Assistant
SIGNATURE N/A	DATE 10/4/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013515930000

API: 43013515930000

Well Name: 13-30-21 SA

Location: 0745 FSL 0827 FWL QTR SWSW SEC 30 TWNP 020S RNG 010W MER U

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 11/1/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Christina Hirtler

Date: 10/4/2013

Title: Administrative Assistant Representing: BILL BARRETT CORP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	8. WELL NAME and NUMBER: 13-30-21 SA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0745 FSL 0827 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 30 Township: 02.0S Range: 01.0W Meridian: U	9. API NUMBER: 43013515930000
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	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is submitting this sundry to request a one year extension for APD.

Approved by the
September 15, 2014
Oil, Gas and Mining

Date: _____
 By: 

NAME (PLEASE PRINT) Christina Hirtler	PHONE NUMBER 303 312-8597	TITLE Administrative Assistant
SIGNATURE N/A	DATE 9/11/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013515930000

API: 43013515930000

Well Name: 13-30-21 SA

Location: 0745 FSL 0827 FWL QTR SWSW SEC 30 TWNP 020S RNG 010W MER U

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 11/1/2012

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- Is bonding still in place, which covers this proposed well? Yes No

Signature: Christina Hirtler

Date: 9/11/2014

Title: Permit Analyst Representing: BILL BARRETT CORP



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 5, 2015

Bill Barrett Corp.
1099 18th Street, Suite 2300
Denver, CO 80202

Re: APDs Rescinded for Bill Barrett Corp., Duchesne and Uintah County

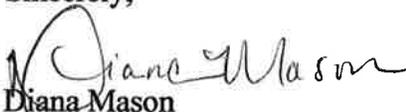
Ladies and Gentlemen:

Enclosed find the list of APDs that is being rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded as of November 5, 2015.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

43-047-53284	FD 11-14-6-19
43-013-51593	13-30-21 SA
43-013-51612	10-32-22 SA
43-013-51621	LC FEE 1H-33-47