

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Oscar 1-19-3-1WH								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825								
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6169			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		225 FNL 284 FEL		NENE		19		3.0 S		1.0 W		U		
Top of Uppermost Producing Zone		225 FNL 284 FEL		NENE		19		3.0 S		1.0 W		U		
At Total Depth		660 FSL 660 FEL		SESE		19		3.0 S		1.0 W		U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 225			23. NUMBER OF ACRES IN DRILLING UNIT 40								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 3960			26. PROPOSED DEPTH MD: 12598 TVD: 8213								
27. ELEVATION - GROUND LEVEL 5083			28. BOND NUMBER RLB00100473			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G	35	1.17	15.8				
SURF	12.25	9.625	0 - 2500	36.0	J-55 ST&C	8.3	Premium Lite High Strength	204	3.53	11.0				
							Class G	154	1.17	15.8				
I1	8.75	7	0 - 8689	26.0	P-110 Other	11.5	Premium Lite High Strength	250	3.53	11.0				
							50/50 Poz	362	1.24	14.3				
L1	6.125	4.5	7796 - 12598	13.5	P-110 Other	11.5	No Used	0	0.0	0.0				
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018						
SIGNATURE				DATE 07/18/2012				EMAIL starpoint@etv.net						
API NUMBER ASSIGNED 43013515850000				APPROVAL  Permit Manager										

Newfield Production Company**Oscar 1-19-3-1WH****Surface Hole Location: 225' FNL, 284' FEL, Section 19, T3S, R1W****Bottom Hole Location: 660' FSL, 660' FEL, Section 19, T3S, R1W****Duchesne County, UT****Drilling Program****1. Formation Tops**

Uinta	surface
Green River	3,308'
Garden Gulch member	6,095'
Wasatch	8,443'
Pilot Hole TD	8,643'
Lateral TD	8,213' TVD / 12,598' MD

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	1,621'	(water)
Green River	6,095' - 8,213'	(oil)

Note: The pilot hole will be drilled into the Wasatch formation for evaluation and targeting purposes only. The lateral will be drilled in the Green River formation.

3. Pressure ControlSection BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom (TVD/MD)							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
									--	--	--
Surface 9 5/8	0'	2,500'	36	J-55	STC	8.33	8.33	14	3,520	2,020	394,000
									2.12	2.54	4.38
Intermediate 7	0'	8,356' 8,689'	26	P-110	BTC	11	11.5	15	9,960	6,210	853,000
									2.53	1.49	3.78
Production 4 1/2	7,796'	8,213' 12,598'	13.5	P-110	BTC	11	11.5	--	12,410	10,670	422,000
									3.20	2.61	6.51

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	2,000'	Premium Lite II w/ 3% KCl + 10% bentonite	720	15%	11.0	3.53
				204			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Pilot Hole Plug Back	8 3/4	797'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	383	15%	14.3	1.24
				309			
Intermediate Lead	8 3/4	5,095'	Premium Lite II w/ 3% KCl + 10% bentonite	881	15%	11.0	3.53
				250			
Intermediate Tail	8 3/4	2,594'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	448	15%	14.3	1.24
				362			
Production	6 1/8	--	Liner will not be cemented. It will be isolated with a liner top packer.	--	--	--	--
				--			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the pilot hole plug back and the intermediate casing string will be calculated from an open hole caliper log, plus 15% excess.

The production liner will be left uncemented. Individual frac stages will be isolated with open hole packers. A liner top hanger and packer will be installed 50' above KOP.

6. Type and Characteristics of Proposed Circulating Medium

<u>Interval</u>	<u>Description</u>
-----------------	--------------------

Surface - 2,500'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

2,500' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

$$8,213' \times 0.57 \text{ psi/ft} = 4698 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

An 8-3/4" pilot hole will be drilled in order to determine the depth to the lateral target zone. The pilot hole will be logged, and then plugged back in preparation for horizontal operations. Directional tools will then be used to build to 92.09 degrees inclination. The 7" intermediate casing string will be set once the well is landed horizontally in the target zone.

The lateral will be drilled to the bottomhole location shown on the plat. A liner with a system of open hole packers will be used to provide multi-stage frac isolation in the lateral. The top of the liner will be placed 50' above KOP and will be isolated with a liner top packer.

Newfield requests the following variances from Onshore Order #2:

- Variance from Onshore Order #2, III.E.1

Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

T3S, R1W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

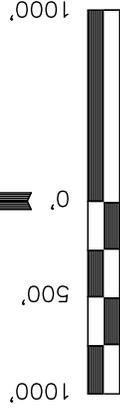
Well location, OSCAR #1-19-3-1WH, located as shown in the NE 1/4 NE 1/4 of Section 19, T3S, R1W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	02-08-12	DATE DRAWN:	02-20-12
PARTY	M.A. C.B. J.J.	REFERENCES	G.L.O. PLAT		
WEATHER	COOL	FILE	NEWFIELD EXPLORATION COMPANY		

1/2" Rebar, in Gravel Road

284'

500°20'04"E - 2639.63' (Meas.)

Spike, in Gravel Road

500°17'54"E - 2636.26' (Meas.)

1982 Alum. Cap, 1.0' High

225'

OSCAR #1-19-3-1WH
Elev. Ungraded Ground = 5083'

504°34'40"W
4408.66'

660'

660'

N89°27'01"E - 5269.83' (Meas.)

Re-Established Using Duchesne County Records (Not Set on Ground)

19

DUCHESNE RIVER

Re-Established Using Grant boundary Method (Not Set on Ground)

N89°25'22"E - 551.76' (Meas.)

Meander Corner Re-Established Using Grant boundary Method (Not Set on Ground)

N89°04'22"E - 2035.88' (Meas.)

Alum. Cap

R 2 W

R 1 W

N00°44'25"W - 5290.83' (Meas.)

LOT 3

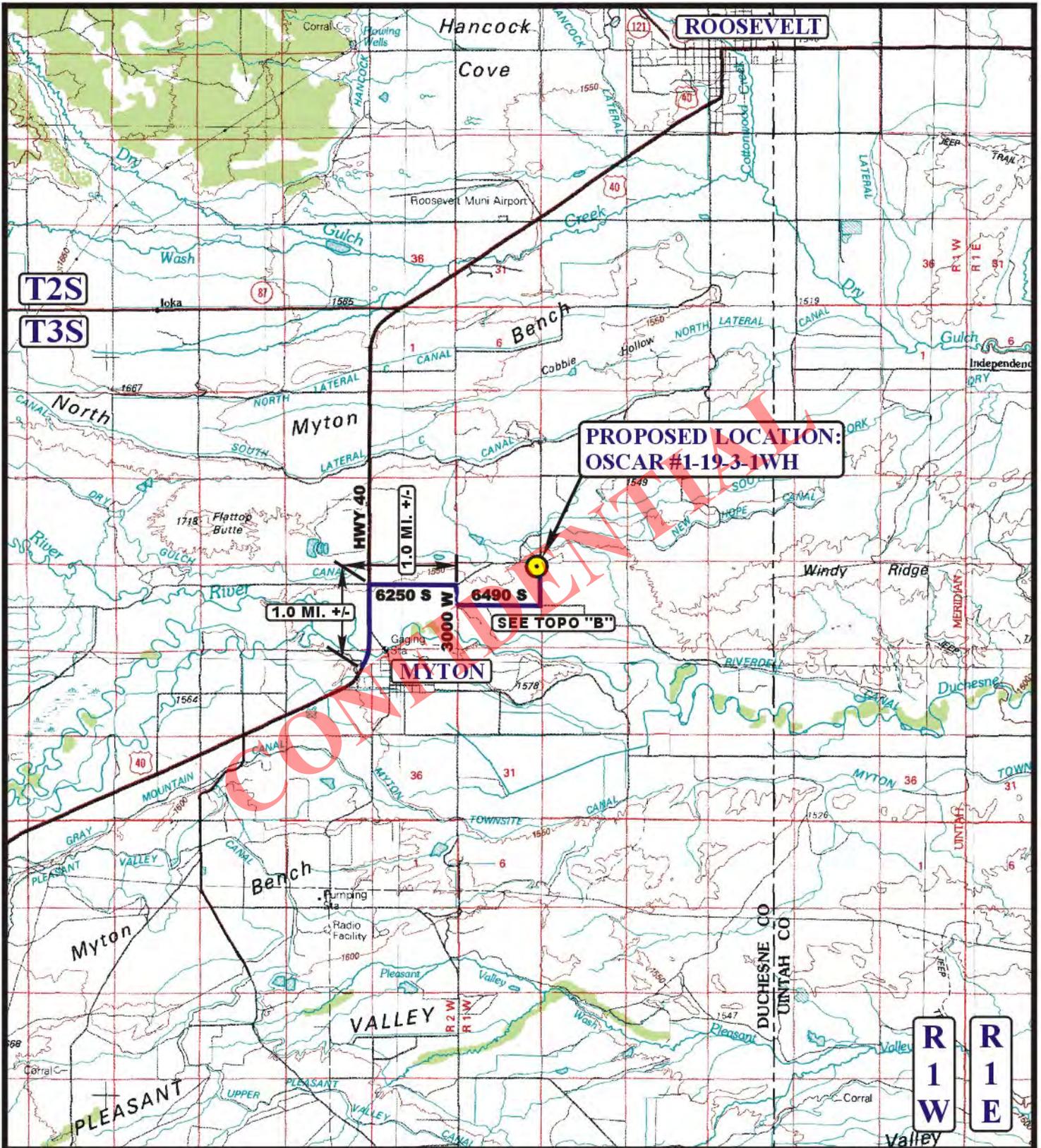
LOT 4

LOT 4

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°12'09.02" (40.202506)	LATITUDE = 40°12'52.44" (40.214567)
LONGITUDE = 110°01'54.49" (110.031803)	LONGITUDE = 110°01'49.89" (110.030525)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°12'09.16" (40.202544)	LATITUDE = 40°12'52.58" (40.214606)
LONGITUDE = 110°01'51.95" (110.031097)	LONGITUDE = 110°01'47.35" (110.029819)

LEGEND:

- 90° SYMBOL
- PROPOSED WELL HEAD.
- SECTION CORNERS LOCATED



**PROPOSED LOCATION:
OSCAR #1-19-3-1WH**

SEE TOPO "B"

LEGEND:

 **PROPOSED LOCATION**

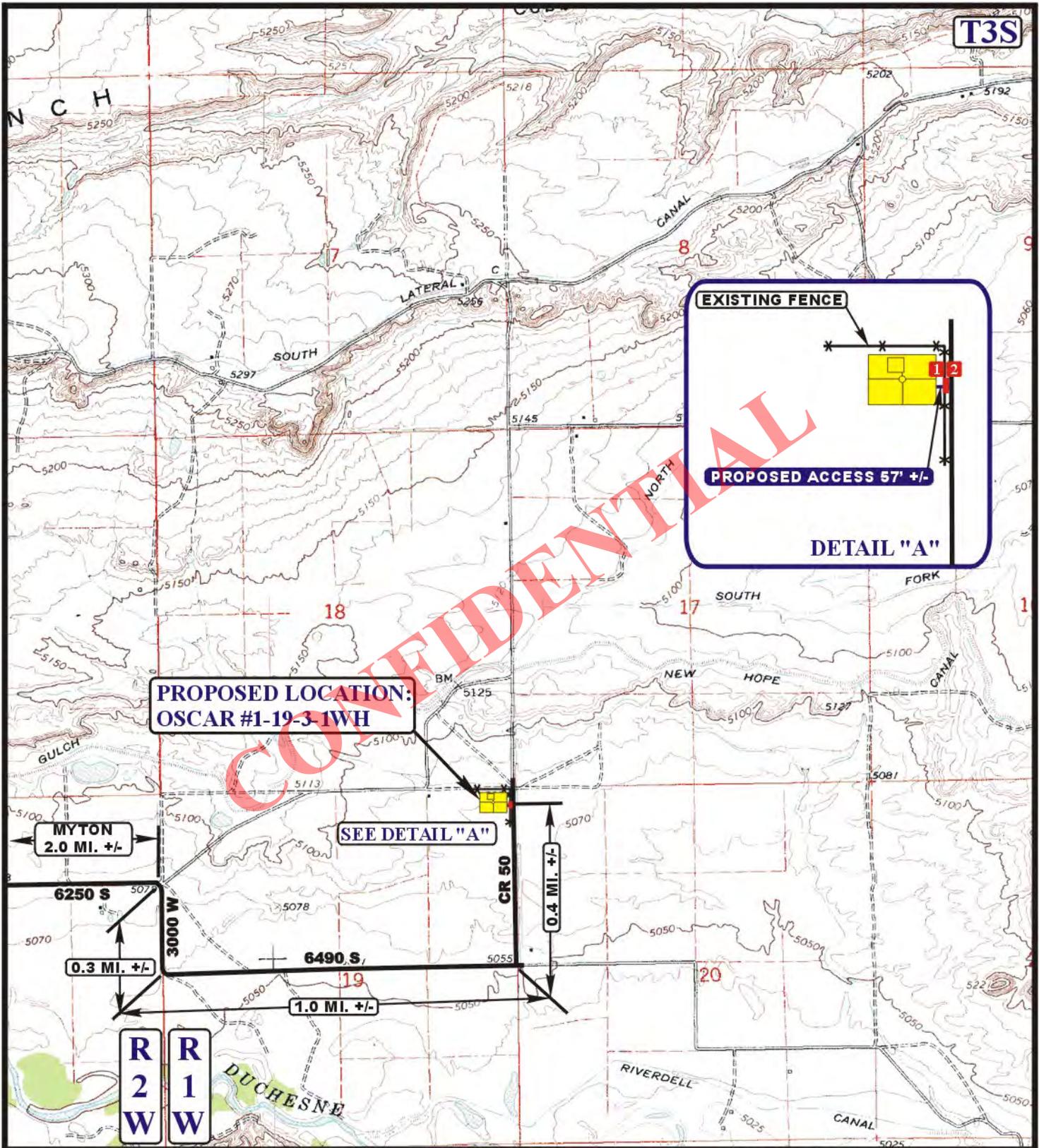
NEWFIELD EXPLORATION COMPANY

**OSCAR #1-19-3-1WH
SECTION 19, T3S, R1W, U.S.B.&M.
225' FNL 284' FEL**

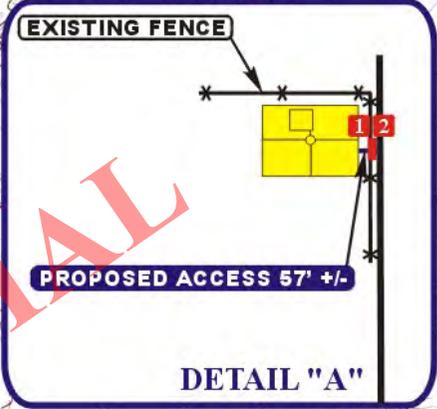
U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP** **02 17 12**
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.I. REVISED: 00-00-00





**PROPOSED LOCATION:
OSCAR #1-19-3-1WH**



SEE DETAIL "A"

**MYTON
2.0 MI. +/-**

**6250 S
0.3 MI. +/-**

**R
2
W**

**R
1
W**

**6490 S
1.0 MI. +/-**

0.4 MI. +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- INSTALL CATTLE GUARD
- 18" CMP REQUIRED

NEWFIELD EXPLORATION COMPANY

**OSCAR #1-19-3-1WH
SECTION 19, T3S, R1W, U.S.B.&M.
225' FNL 284' FEL**

U E I S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

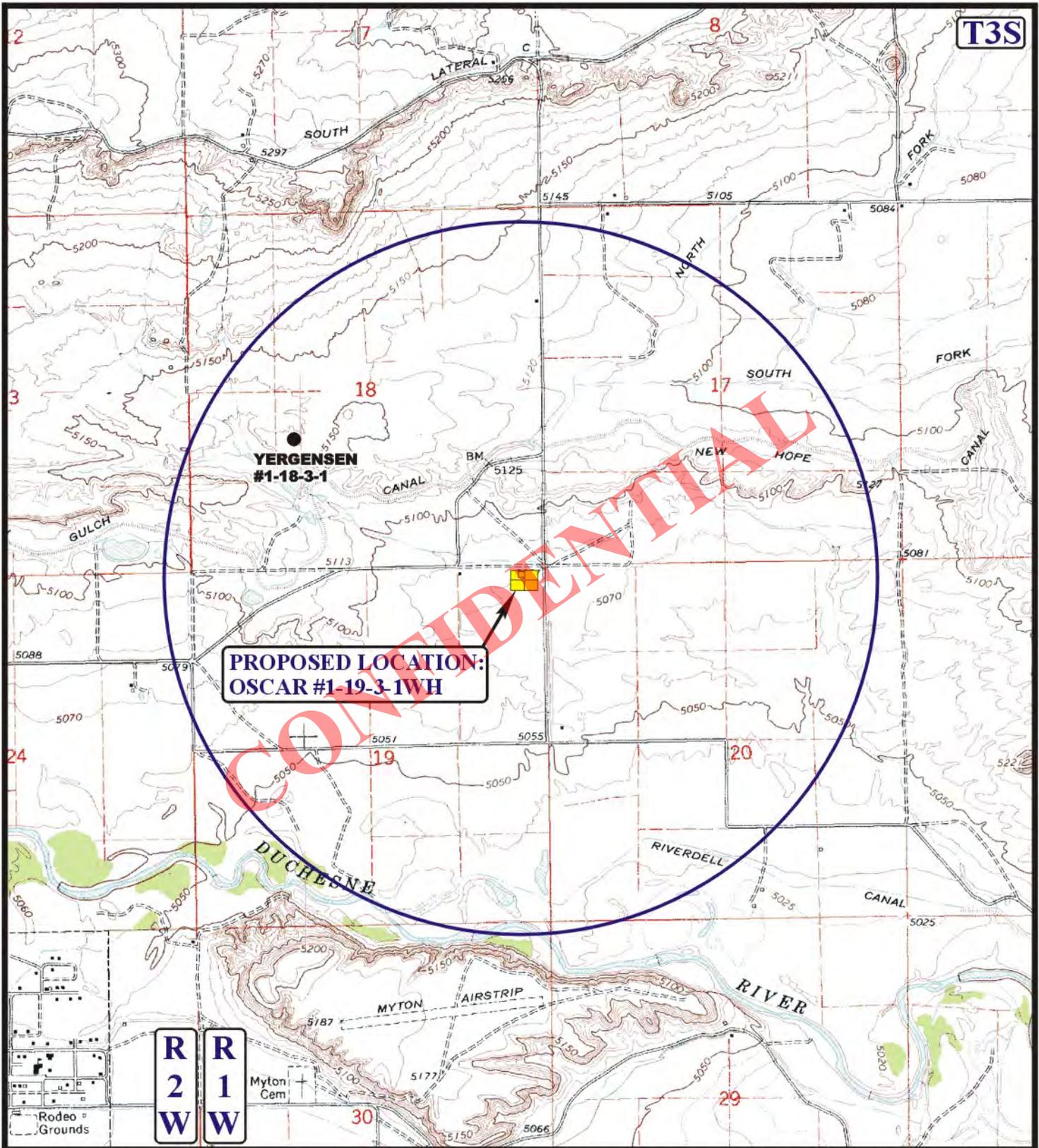


**ACCESS ROAD
MAP**

02 17 12
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

**B
TOPO**



**PROPOSED LOCATION:
OSCAR #1-19-3-1WH**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

NEWFIELD EXPLORATION COMPANY

**OSCAR #1-19-3-1WH
SECTION 19, T3S, R1W, U.S.B.&M.
225' FNL 284' FEL**



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85 South 200 East Vernal, Utah 84078
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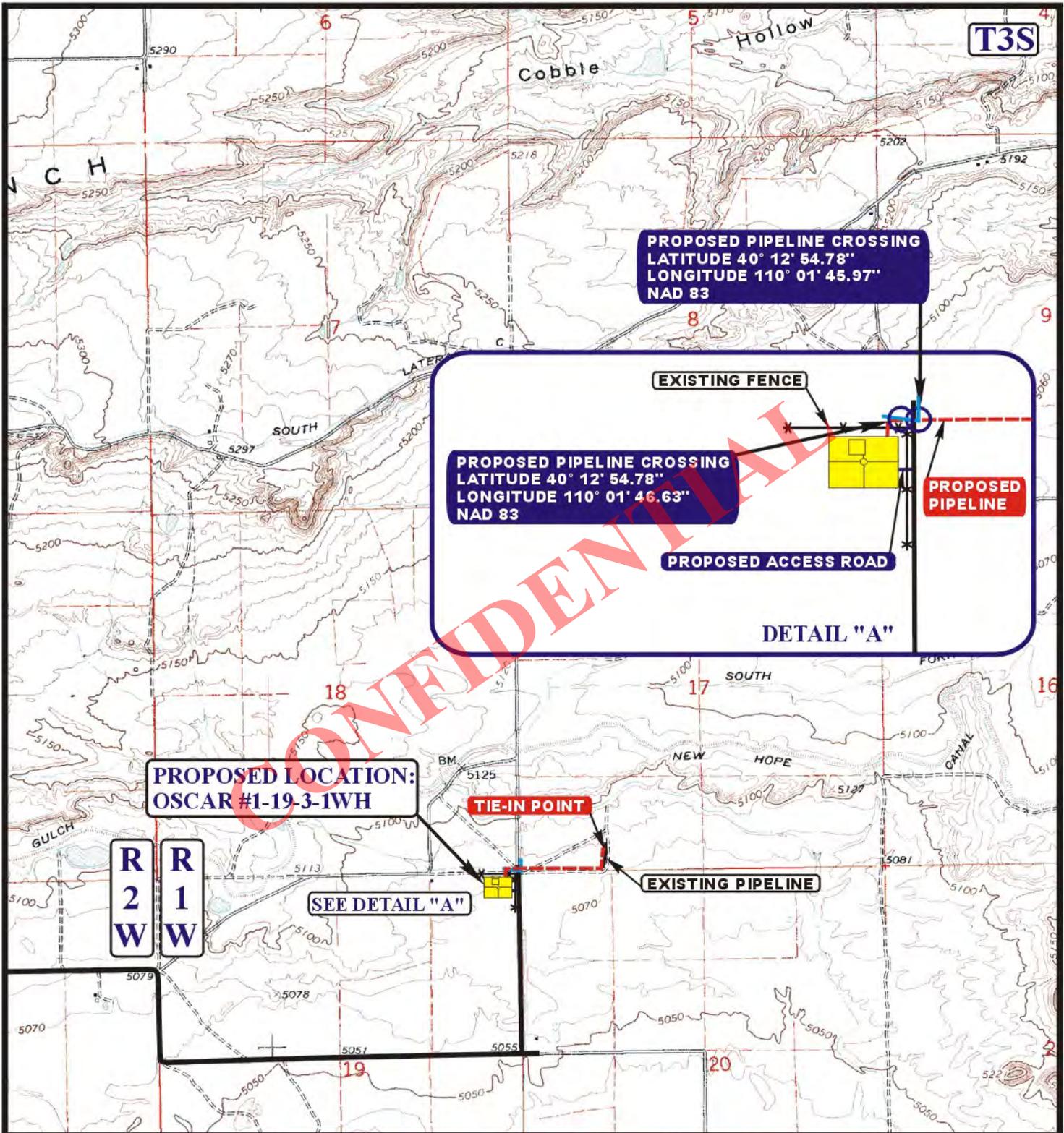


**TOPOGRAPHIC
MAP**

02 17 12
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,681' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

NEWFIELD EXPLORATION COMPANY

OSCAR #1-19-3-1WH
SECTION 19, T3S, R1W, U.S.B.&M.
225' FNL 284' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

02 17 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

D
TOPO

NEWFIELD



NEWFIELD EXPLORATION CO.
DUCHESNE COUNTY, UT
OSCAR 1-19-3-1WH

Plan: Design #1

Standard Survey Report

5 JUNE, 2012

CONFIDENTIAL



Weatherford®



Project: DUCHESNE COUNTY, UT
 Site: OSCAR 1-19-3-1WH
 Well: OSCAR 1-19-3-1WH
 Wellbore: OSCAR 1-19-3-1WH
 Design: Design #1
 Latitude: 40° 12' 52.441 N
 Longitude: 110° 1' 49.890 W
 GL: 5083.00
 KB: WELL @ 5101.00ft (PIONEER 62)



WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape Point
PBHL OSCAR 1-19-3-1WH	8213.00	-4394.74	-351.60	40° 12' 9.009 N	110° 1' 54.422 W	Point
LANDING POINT OSCAR 1-19-3-1WH	8355.90	-489.08	-423.15	40° 12' 47.608 N	110° 1' 55.345 W	Point

WELL DETAILS: OSCAR 1-19-3-1WH

+N/-S	+E/-W	Northing	Ground Level: Easting	5083.00 Latitude	Longitude	Slot
0.00	0.00	7250252.82	2050766.73	40° 12' 52.441 N	110° 1' 49.890 W	

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2500.00	0.00	0.00	2500.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
2716.58	4.33	277.47	2716.38	1.06	-8.11	2.00	277.47	-0.41	Start 5129.41 hold at 2716.58 MD
7845.99	4.33	277.47	7831.13	51.45	-392.24	0.00	0.00	-20.00	Start DLS 11.00 TFO -98.34
8689.04	92.10	178.95	8355.90	-489.08	-423.15	11.00	-98.34	521.27	Start 3908.76 hold at 8689.20 MD
8773.00	92.09	178.95	8352.83	-572.98	-421.62	0.01	174.71	604.78	
12597.96	92.09	178.95	8213.00	-4394.74	-351.60	0.00	0.00	4408.78	TD at 12597.96

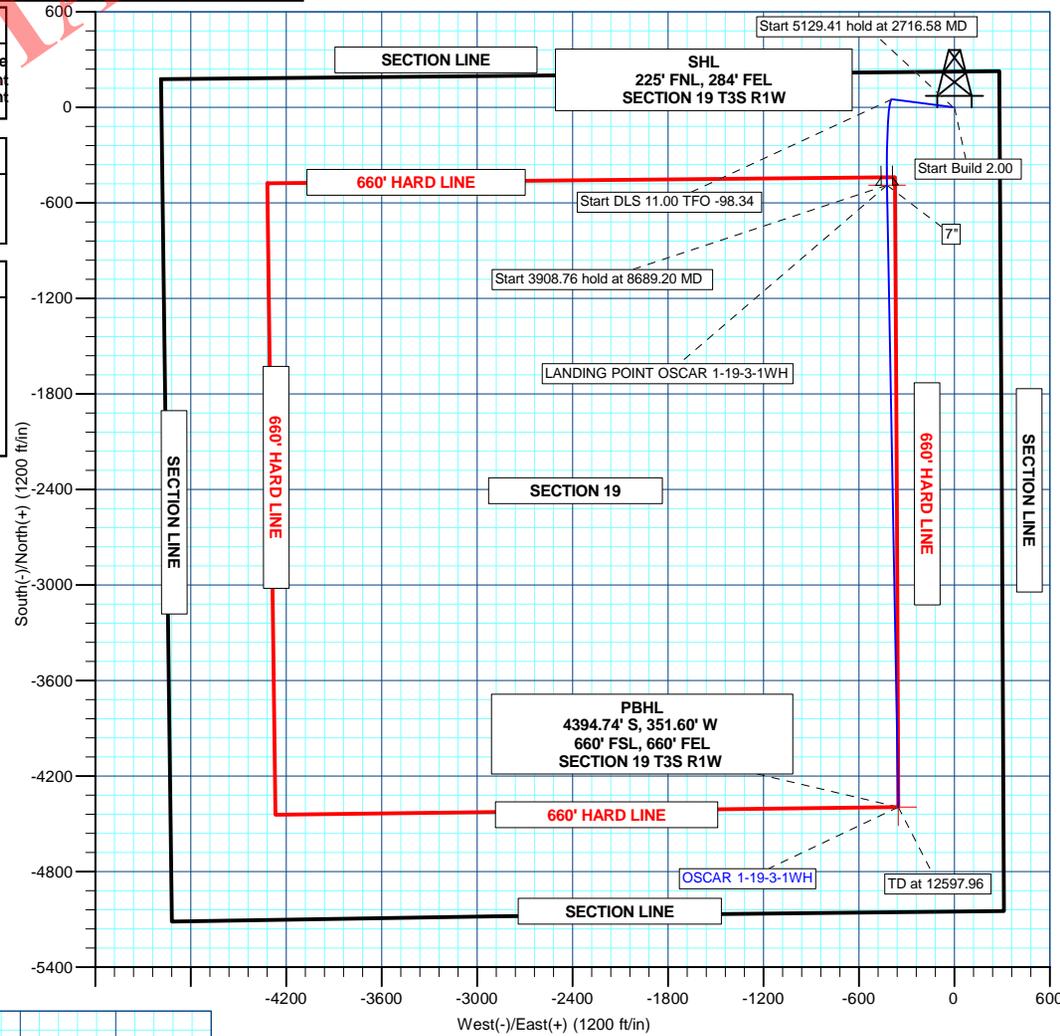
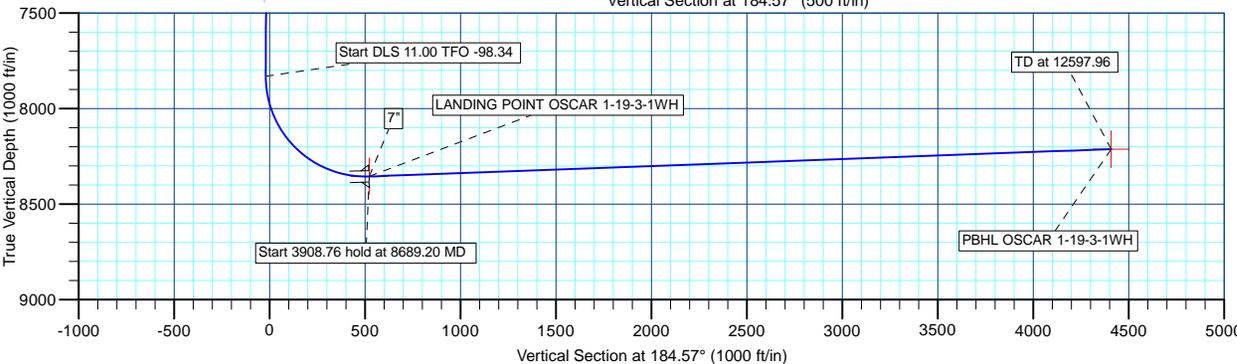
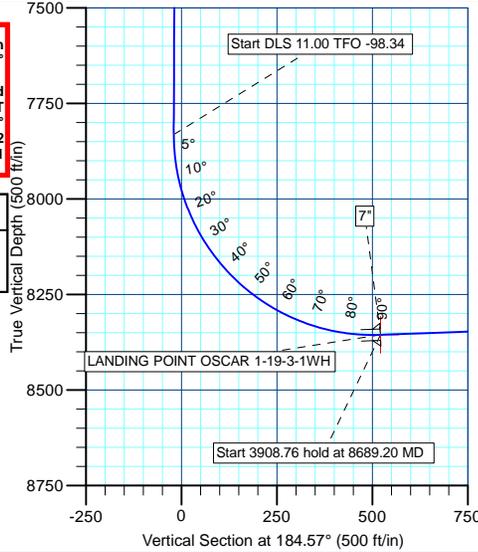
Compass Rose

Azimuths to True North
 Magnetic North: 11.24°

Magnetic Field
 Strength: 52217.2snT
 Dip Angle: 65.90°
 Date: 6/5/2012
 Model: BGGM2011

CASING DETAILS

TVD	MD	Name	Size
8355.90	8689.04		7" 7



NEWFIELD



NEWFIELD EXPLORATION CO.

DUCHESNE COUNTY, UT

OSCAR 1-19-3-1WH

OSCAR 1-19-3-1WH

OSCAR 1-19-3-1WH

Plan: Design #1

Standard Planning Report

05 June, 2012

CONFIDENTIAL



Weatherford®



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well OSCAR 1-19-3-1WH
Company:	NEWFIELD EXPLORATION CO.	TVD Reference:	WELL @ 5101.00ft (PIONEER 62)
Project:	DUCHESNE COUNTY, UT	MD Reference:	WELL @ 5101.00ft (PIONEER 62)
Site:	OSCAR 1-19-3-1WH	North Reference:	True
Well:	OSCAR 1-19-3-1WH	Survey Calculation Method:	Minimum Curvature
Wellbore:	OSCAR 1-19-3-1WH		
Design:	Design #1		

Project	DUCHESNE COUNTY, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	OSCAR 1-19-3-1WH				
Site Position:		Northing:	7,250,252.82 ft	Latitude:	40° 12' 52.441 N
From:	Lat/Long	Easting:	2,050,766.73 ft	Longitude:	110° 1' 49.890 W
Position Uncertainty:	0.00 ft	Slot Radius:	"	Grid Convergence:	0.94 °

Well	OSCAR 1-19-3-1WH					
Well Position	+N-S	0.00 ft	Northing:	7,250,252.82 ft	Latitude:	40° 12' 52.441 N
	+E-W	0.00 ft	Easting:	2,050,766.73 ft	Longitude:	110° 1' 49.890 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,083.00 ft

Wellbore	OSCAR 1-19-3-1WH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	BGGM2011	6/5/2012	(°)	(°)	(nT)
			11.24	65.90	52,217

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	184.57

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,716.58	4.33	277.47	2,716.38	1.06	-8.11	2.00	2.00	0.00	277.47	
7,845.99	4.33	277.47	7,831.13	51.45	-392.24	0.00	0.00	0.00	0.00	
8,689.04	92.10	178.95	8,355.90	-489.08	-423.15	11.00	10.41	-11.69	-98.34	LANDING POINT C
8,773.00	92.09	178.95	8,352.83	-572.98	-421.62	0.01	-0.01	0.00	174.71	
12,597.96	92.09	178.95	8,213.00	-4,394.74	-351.60	0.00	0.00	0.00	0.00	PBHL OSCAR 1-19



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well OSCAR 1-19-3-1WH
Company:	NEWFIELD EXPLORATION CO.	TVD Reference:	WELL @ 5101.00ft (PIONEER 62)
Project:	DUCHESNE COUNTY, UT	MD Reference:	WELL @ 5101.00ft (PIONEER 62)
Site:	OSCAR 1-19-3-1WH	North Reference:	True
Well:	OSCAR 1-19-3-1WH	Survey Calculation Method:	Minimum Curvature
Wellbore:	OSCAR 1-19-3-1WH		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	2.00	277.47	2,599.98	0.23	-1.73	-0.09	2.00	2.00	0.00
2,700.00	4.00	277.47	2,699.84	0.91	-6.92	-0.35	2.00	2.00	0.00
Start 5129.41 hold at 2716.58 MD									
2,716.58	4.33	277.47	2,716.38	1.06	-8.11	-0.41	2.00	2.00	0.00
2,800.00	4.33	277.47	2,799.56	1.88	-14.36	-0.73	0.00	0.00	0.00
2,900.00	4.33	277.47	2,899.27	2.87	-21.85	-1.11	0.00	0.00	0.00
3,000.00	4.33	277.47	2,998.98	3.85	-29.34	-1.50	0.00	0.00	0.00
3,100.00	4.33	277.47	3,098.70	4.83	-36.83	-1.88	0.00	0.00	0.00
3,200.00	4.33	277.47	3,198.41	5.81	-44.32	-2.26	0.00	0.00	0.00
3,300.00	4.33	277.47	3,298.13	6.79	-51.80	-2.64	0.00	0.00	0.00
3,400.00	4.33	277.47	3,397.84	7.78	-59.29	-3.02	0.00	0.00	0.00
3,500.00	4.33	277.47	3,497.56	8.76	-66.78	-3.41	0.00	0.00	0.00
3,600.00	4.33	277.47	3,597.27	9.74	-74.27	-3.79	0.00	0.00	0.00
3,700.00	4.33	277.47	3,696.98	10.72	-81.76	-4.17	0.00	0.00	0.00
3,800.00	4.33	277.47	3,796.70	11.71	-89.25	-4.55	0.00	0.00	0.00
3,900.00	4.33	277.47	3,896.41	12.69	-96.74	-4.93	0.00	0.00	0.00
4,000.00	4.33	277.47	3,996.13	13.67	-104.23	-5.31	0.00	0.00	0.00
4,100.00	4.33	277.47	4,095.84	14.65	-111.71	-5.70	0.00	0.00	0.00
4,200.00	4.33	277.47	4,195.56	15.63	-119.20	-6.08	0.00	0.00	0.00
4,300.00	4.33	277.47	4,295.27	16.62	-126.69	-6.46	0.00	0.00	0.00
4,400.00	4.33	277.47	4,394.99	17.60	-134.18	-6.84	0.00	0.00	0.00
4,500.00	4.33	277.47	4,494.70	18.58	-141.67	-7.22	0.00	0.00	0.00
4,600.00	4.33	277.47	4,594.41	19.56	-149.16	-7.61	0.00	0.00	0.00
4,700.00	4.33	277.47	4,694.13	20.55	-156.65	-7.99	0.00	0.00	0.00
4,800.00	4.33	277.47	4,793.84	21.53	-164.14	-8.37	0.00	0.00	0.00
4,900.00	4.33	277.47	4,893.56	22.51	-171.62	-8.75	0.00	0.00	0.00
5,000.00	4.33	277.47	4,993.27	23.49	-179.11	-9.13	0.00	0.00	0.00



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Project:	DUCHESNE COUNTY, UT	MD Reference:	WELL @ 5101.00ft (PIONEER 62)
Site:	OSCAR 1-19-3-1WH	North Reference:	True
Well:	OSCAR 1-19-3-1WH	Survey Calculation Method:	Minimum Curvature
Wellbore:	OSCAR 1-19-3-1WH		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.00	4.33	277.47	5,092.99	24.47	-186.60	-9.51	0.00	0.00	0.00
5,200.00	4.33	277.47	5,192.70	25.46	-194.09	-9.90	0.00	0.00	0.00
5,300.00	4.33	277.47	5,292.41	26.44	-201.58	-10.28	0.00	0.00	0.00
5,400.00	4.33	277.47	5,392.13	27.42	-209.07	-10.66	0.00	0.00	0.00
5,500.00	4.33	277.47	5,491.84	28.40	-216.56	-11.04	0.00	0.00	0.00
5,600.00	4.33	277.47	5,591.56	29.39	-224.05	-11.42	0.00	0.00	0.00
5,700.00	4.33	277.47	5,691.27	30.37	-231.53	-11.81	0.00	0.00	0.00
5,800.00	4.33	277.47	5,790.99	31.35	-239.02	-12.19	0.00	0.00	0.00
5,900.00	4.33	277.47	5,890.70	32.33	-246.51	-12.57	0.00	0.00	0.00
6,000.00	4.33	277.47	5,990.42	33.31	-254.00	-12.95	0.00	0.00	0.00
6,100.00	4.33	277.47	6,090.13	34.30	-261.49	-13.33	0.00	0.00	0.00
6,200.00	4.33	277.47	6,189.84	35.28	-268.98	-13.71	0.00	0.00	0.00
6,300.00	4.33	277.47	6,289.56	36.26	-276.47	-14.10	0.00	0.00	0.00
6,400.00	4.33	277.47	6,389.27	37.24	-283.96	-14.48	0.00	0.00	0.00
6,500.00	4.33	277.47	6,488.99	38.22	-291.44	-14.86	0.00	0.00	0.00
6,600.00	4.33	277.47	6,588.70	39.21	-298.93	-15.24	0.00	0.00	0.00
6,700.00	4.33	277.47	6,688.42	40.19	-306.42	-15.62	0.00	0.00	0.00
6,800.00	4.33	277.47	6,788.13	41.17	-313.91	-16.01	0.00	0.00	0.00
6,900.00	4.33	277.47	6,887.84	42.15	-321.40	-16.39	0.00	0.00	0.00
7,000.00	4.33	277.47	6,987.56	43.14	-328.89	-16.77	0.00	0.00	0.00
7,100.00	4.33	277.47	7,087.27	44.12	-336.38	-17.15	0.00	0.00	0.00
7,200.00	4.33	277.47	7,186.99	45.10	-343.87	-17.53	0.00	0.00	0.00
7,300.00	4.33	277.47	7,286.70	46.08	-351.35	-17.92	0.00	0.00	0.00
7,400.00	4.33	277.47	7,386.42	47.06	-358.84	-18.30	0.00	0.00	0.00
7,500.00	4.33	277.47	7,486.13	48.05	-366.33	-18.68	0.00	0.00	0.00
7,600.00	4.33	277.47	7,585.84	49.03	-373.82	-19.06	0.00	0.00	0.00
7,700.00	4.33	277.47	7,685.56	50.01	-381.31	-19.44	0.00	0.00	0.00
7,800.00	4.33	277.47	7,785.27	50.99	-388.80	-19.82	0.00	0.00	0.00
Start DLS 11.00 TFO -98.34									
7,845.99	4.33	277.47	7,831.13	51.45	-392.24	-20.00	0.00	0.00	0.00
7,850.00	4.29	271.62	7,835.13	51.47	-392.54	-20.00	11.00	-1.04	-145.75
7,900.00	6.82	217.90	7,884.92	49.18	-396.24	-17.42	11.00	5.06	-107.45
7,950.00	11.62	200.48	7,934.27	42.11	-399.83	-10.09	11.00	9.60	-34.84
8,000.00	16.85	193.43	7,982.72	30.34	-403.28	1.92	11.00	10.46	-14.09
8,050.00	22.21	189.68	8,029.83	13.96	-406.55	18.51	11.00	10.72	-7.50
8,100.00	27.62	187.34	8,075.16	-6.87	-409.62	39.51	11.00	10.82	-4.69
8,150.00	33.06	185.72	8,118.30	-31.95	-412.47	64.74	11.00	10.88	-3.25
8,200.00	38.51	184.51	8,158.84	-61.06	-415.05	93.97	11.00	10.91	-2.42
8,250.00	43.98	183.56	8,196.42	-93.93	-417.36	126.92	11.00	10.93	-1.90
8,300.00	49.45	182.78	8,230.69	-130.26	-419.36	163.29	11.00	10.94	-1.56
8,350.00	54.92	182.12	8,261.33	-169.71	-421.04	202.75	11.00	10.95	-1.32
8,400.00	60.40	181.55	8,288.07	-211.92	-422.39	244.93	11.00	10.96	-1.15
8,450.00	65.88	181.03	8,310.65	-256.50	-423.38	289.45	11.00	10.96	-1.03
8,500.00	71.37	180.56	8,328.87	-303.04	-424.02	335.89	11.00	10.96	-0.95
8,550.00	76.85	180.11	8,342.55	-351.11	-424.30	383.83	11.00	10.97	-0.89
8,600.00	82.33	179.69	8,351.58	-400.26	-424.21	432.82	11.00	10.97	-0.85
8,650.00	87.82	179.27	8,355.87	-450.06	-423.76	482.42	11.00	10.97	-0.83
7" - LANDING POINT OSCAR 1-19-3-1WH									
8,689.04	92.10	178.95	8,355.90	-489.08	-423.15	521.27	11.00	10.97	-0.82
Start 3908.76 hold at 8689.20 MD									
8,689.20	92.10	178.95	8,355.89	-489.25	-423.15	521.44	0.17	0.17	-0.01
8,700.00	92.10	178.95	8,355.50	-500.04	-422.95	532.17	0.01	-0.01	0.00
8,773.00	92.09	178.95	8,352.83	-572.98	-421.62	604.78	0.01	-0.01	0.00



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Project:	DUCHESNE COUNTY, UT	MD Reference:	WELL @ 5101.00ft (PIONEER 62)
Site:	OSCAR 1-19-3-1WH	North Reference:	True
Well:	OSCAR 1-19-3-1WH	Survey Calculation Method:	Minimum Curvature
Wellbore:	OSCAR 1-19-3-1WH		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.00	92.09	178.95	8,351.84	-599.95	-421.12	631.63	0.00	0.00	0.00
8,900.00	92.09	178.95	8,348.18	-699.87	-419.29	731.08	0.00	0.00	0.00
9,000.00	92.09	178.95	8,344.53	-799.78	-417.46	830.53	0.00	0.00	0.00
9,100.00	92.09	178.95	8,340.87	-899.70	-415.63	929.98	0.00	0.00	0.00
9,200.00	92.09	178.95	8,337.22	-999.62	-413.80	1,029.43	0.00	0.00	0.00
9,300.00	92.09	178.95	8,333.56	-1,099.53	-411.97	1,128.89	0.00	0.00	0.00
9,400.00	92.09	178.95	8,329.91	-1,199.45	-410.14	1,228.34	0.00	0.00	0.00
9,500.00	92.09	178.95	8,326.25	-1,299.37	-408.31	1,327.79	0.00	0.00	0.00
9,600.00	92.09	178.95	8,322.59	-1,399.28	-406.48	1,427.24	0.00	0.00	0.00
9,700.00	92.09	178.95	8,318.94	-1,499.20	-404.65	1,526.70	0.00	0.00	0.00
9,800.00	92.09	178.95	8,315.28	-1,599.12	-402.82	1,626.15	0.00	0.00	0.00
9,900.00	92.09	178.95	8,311.63	-1,699.03	-400.99	1,725.60	0.00	0.00	0.00
10,000.00	92.09	178.95	8,307.97	-1,798.95	-399.16	1,825.05	0.00	0.00	0.00
10,100.00	92.09	178.95	8,304.32	-1,898.87	-397.32	1,924.50	0.00	0.00	0.00
10,200.00	92.09	178.95	8,300.66	-1,998.78	-395.49	2,023.96	0.00	0.00	0.00
10,300.00	92.09	178.95	8,297.01	-2,098.70	-393.66	2,123.41	0.00	0.00	0.00
10,400.00	92.09	178.95	8,293.35	-2,198.61	-391.83	2,222.86	0.00	0.00	0.00
10,500.00	92.09	178.95	8,289.69	-2,298.53	-390.00	2,322.31	0.00	0.00	0.00
10,600.00	92.09	178.95	8,286.04	-2,398.45	-388.17	2,421.76	0.00	0.00	0.00
10,700.00	92.09	178.95	8,282.38	-2,498.36	-386.34	2,521.22	0.00	0.00	0.00
10,800.00	92.09	178.95	8,278.73	-2,598.28	-384.51	2,620.67	0.00	0.00	0.00
10,900.00	92.09	178.95	8,275.07	-2,698.20	-382.68	2,720.12	0.00	0.00	0.00
11,000.00	92.09	178.95	8,271.42	-2,798.11	-380.85	2,819.57	0.00	0.00	0.00
11,100.00	92.09	178.95	8,267.76	-2,898.03	-379.02	2,919.03	0.00	0.00	0.00
11,200.00	92.09	178.95	8,264.10	-2,997.95	-377.19	3,018.48	0.00	0.00	0.00
11,300.00	92.09	178.95	8,260.45	-3,097.86	-375.36	3,117.93	0.00	0.00	0.00
11,400.00	92.09	178.95	8,256.79	-3,197.78	-373.53	3,217.38	0.00	0.00	0.00
11,500.00	92.09	178.95	8,253.14	-3,297.69	-371.70	3,316.83	0.00	0.00	0.00
11,600.00	92.09	178.95	8,249.48	-3,397.61	-369.87	3,416.29	0.00	0.00	0.00
11,700.00	92.09	178.95	8,245.83	-3,497.53	-368.04	3,515.74	0.00	0.00	0.00
11,800.00	92.09	178.95	8,242.17	-3,597.44	-366.21	3,615.19	0.00	0.00	0.00
11,900.00	92.09	178.95	8,238.51	-3,697.36	-364.38	3,714.64	0.00	0.00	0.00
12,000.00	92.09	178.95	8,234.86	-3,797.28	-362.55	3,814.09	0.00	0.00	0.00
12,100.00	92.09	178.95	8,231.20	-3,897.19	-360.72	3,913.55	0.00	0.00	0.00
12,200.00	92.09	178.95	8,227.55	-3,997.11	-358.89	4,013.00	0.00	0.00	0.00
12,300.00	92.09	178.95	8,223.89	-4,097.03	-357.05	4,112.45	0.00	0.00	0.00
12,400.00	92.09	178.95	8,220.24	-4,196.94	-355.22	4,211.90	0.00	0.00	0.00
12,500.00	92.09	178.95	8,216.58	-4,296.86	-353.39	4,311.36	0.00	0.00	0.00
TD at 12597.96 - PBHL OSCAR 1-19-3-1WH									
12,597.96	92.09	178.95	8,213.00	-4,394.74	-351.60	4,408.78	0.00	0.00	0.00



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Project:	DUCHESNE COUNTY, UT	MD Reference:	WELL @ 5101.00ft (PIONEER 62)
Site:	OSCAR 1-19-3-1WH	North Reference:	True
Well:	OSCAR 1-19-3-1WH	Survey Calculation Method:	Minimum Curvature
Wellbore:	OSCAR 1-19-3-1WH		
Design:	Design #1		

Design Targets
Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL OSCAR 1-19-3 - plan hits target center - Point	0.00	0.00	8,213.00	-4,394.74	-351.60	7,245,852.91	2,050,487.38	40° 12' 9.009 N	110° 1' 54.422 W
LANDING POINT OS() - plan hits target center - Point	0.00	0.00	8,355.90	-489.08	-423.15	7,249,756.85	2,050,351.67	40° 12' 47.608 N	110° 1' 55.345 W

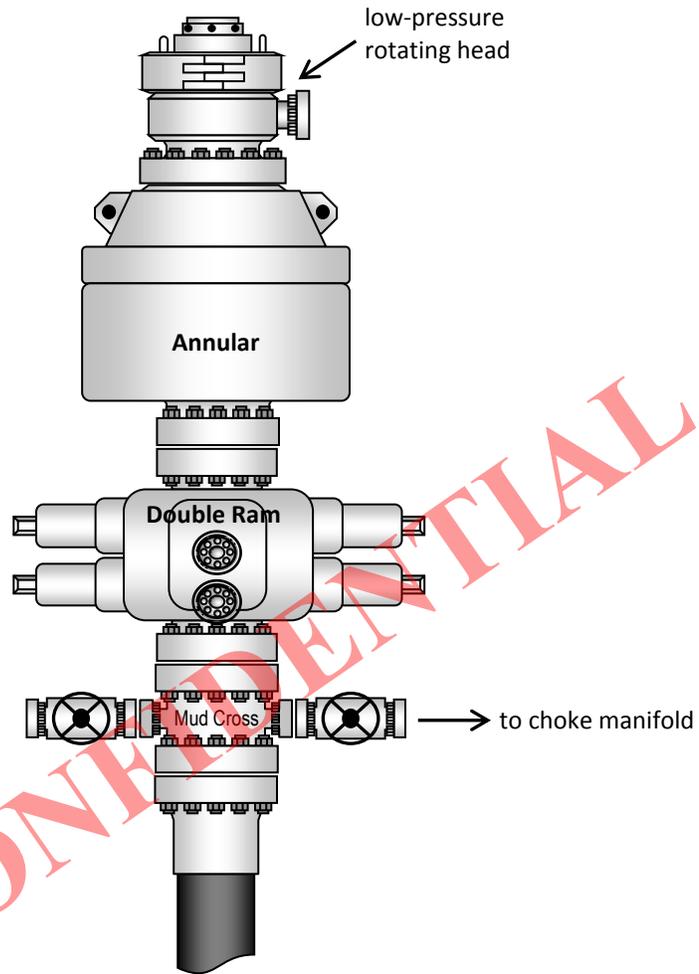
Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
8,689.04	8,355.90	7"	7	8-3/4

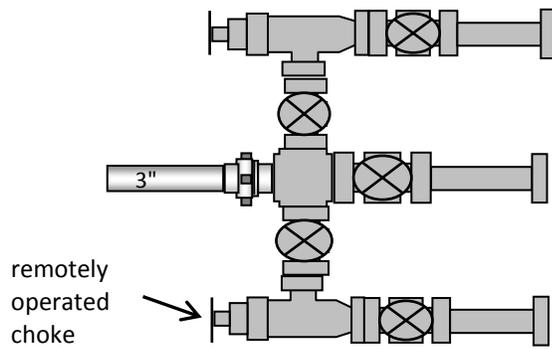
Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,500.00	2,500.00	0.00	0.00	Start Build 2.00
2,716.58	2,716.38	1.06	-8.11	Start 5129.41 hold at 2716.58 MD
7,845.99	7,831.13	51.45	-392.24	Start DLS 11.00 TFO -98.34
8,689.20	8,355.89	-489.25	-423.15	Start 3908.76 hold at 8689.20 MD
12,597.96	8,213.00	-4,394.74	-351.60	TD at 12597.96

Typical 5M BOP stack configuration



Typical 5M choke manifold configuration



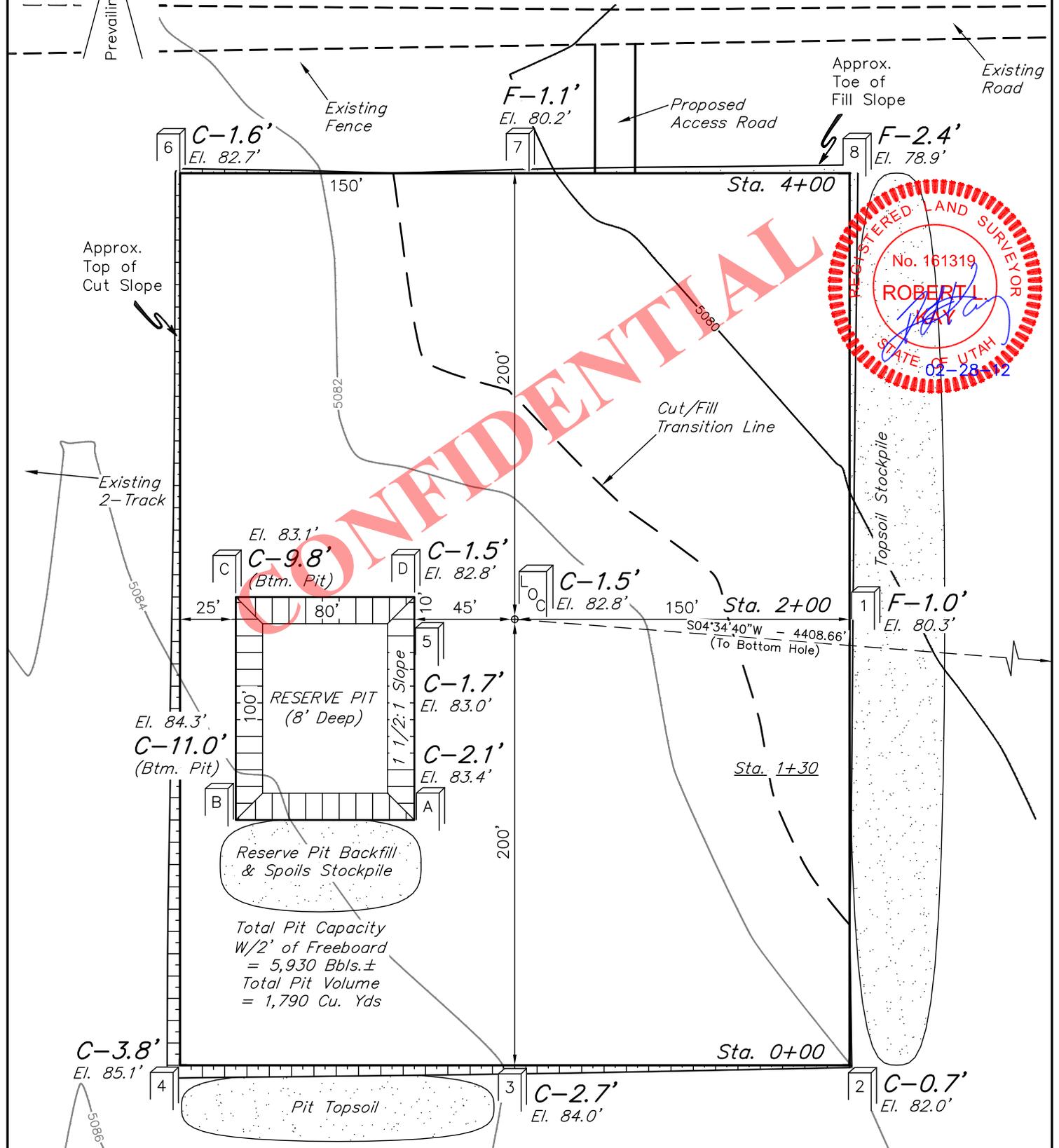
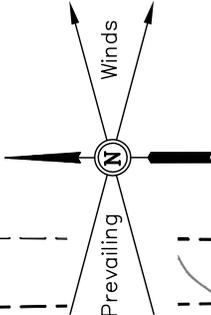
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR

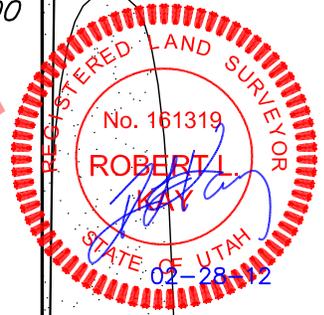
OSCAR #1-19-3-1WH
SECTION 19, T3S, R1W, U.S.B.&M.
225' FNL 284' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 02-20-12
DRAWN BY: J.J.



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Elev. Ungraded Ground At Loc. Stake = 5082.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5081.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 18, 2012

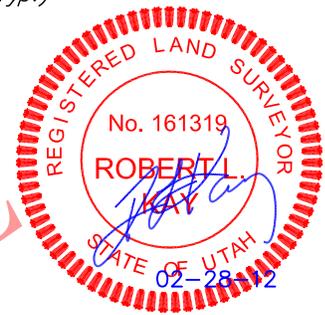
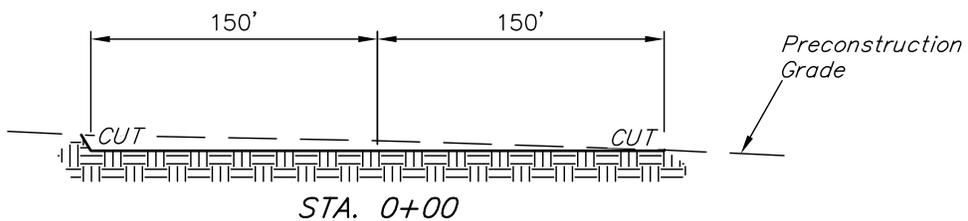
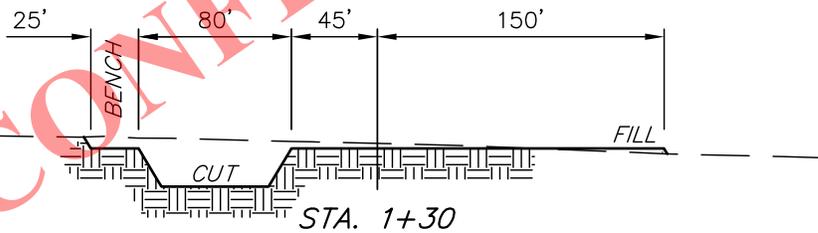
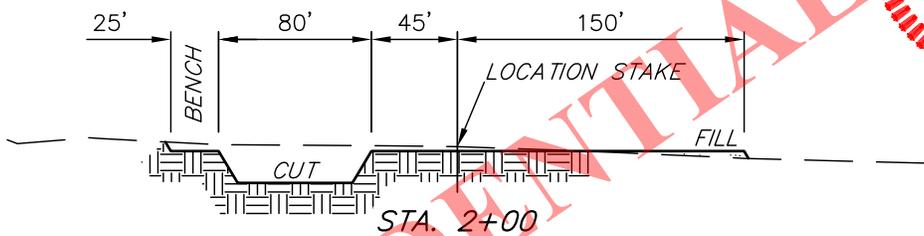
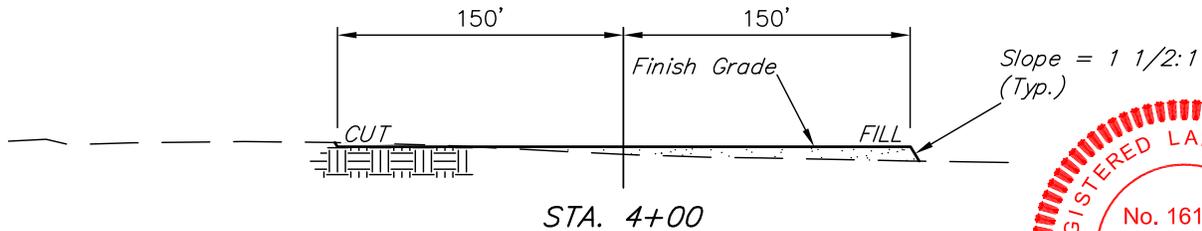
NEWFIELD EXPLORATION COMPANY

FIGURE #2

TYPICAL CROSS SECTIONS FOR

**OSCAR #1-19-3-1WH
SECTION 19, T3S, R1W, U.S.B.&M.
225' FNL 284' FEL**

X-Section Scale
1" = 100'
DATE: 02-20-12
DRAWN BY: J.J.



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NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 4.591 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.005 ACRES
PIPELINE DISTURBANCE	= ± 1.123 ACRES
TOTAL	= ± 5.719 ACRES

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 4,650 Cu. Yds.
Remaining Location	= 3,980 Cu. Yds.
TOTAL CUT	= 8,630 CU. YDS.
FILL	= 3,080 CU. YDS.

EXCESS MATERIAL	= 5,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,550 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT FOR

OSCAR #1-19-3-1WH
SECTION 19, T3S, R1W, U.S.B.&M.
225' FNL 284' FEL

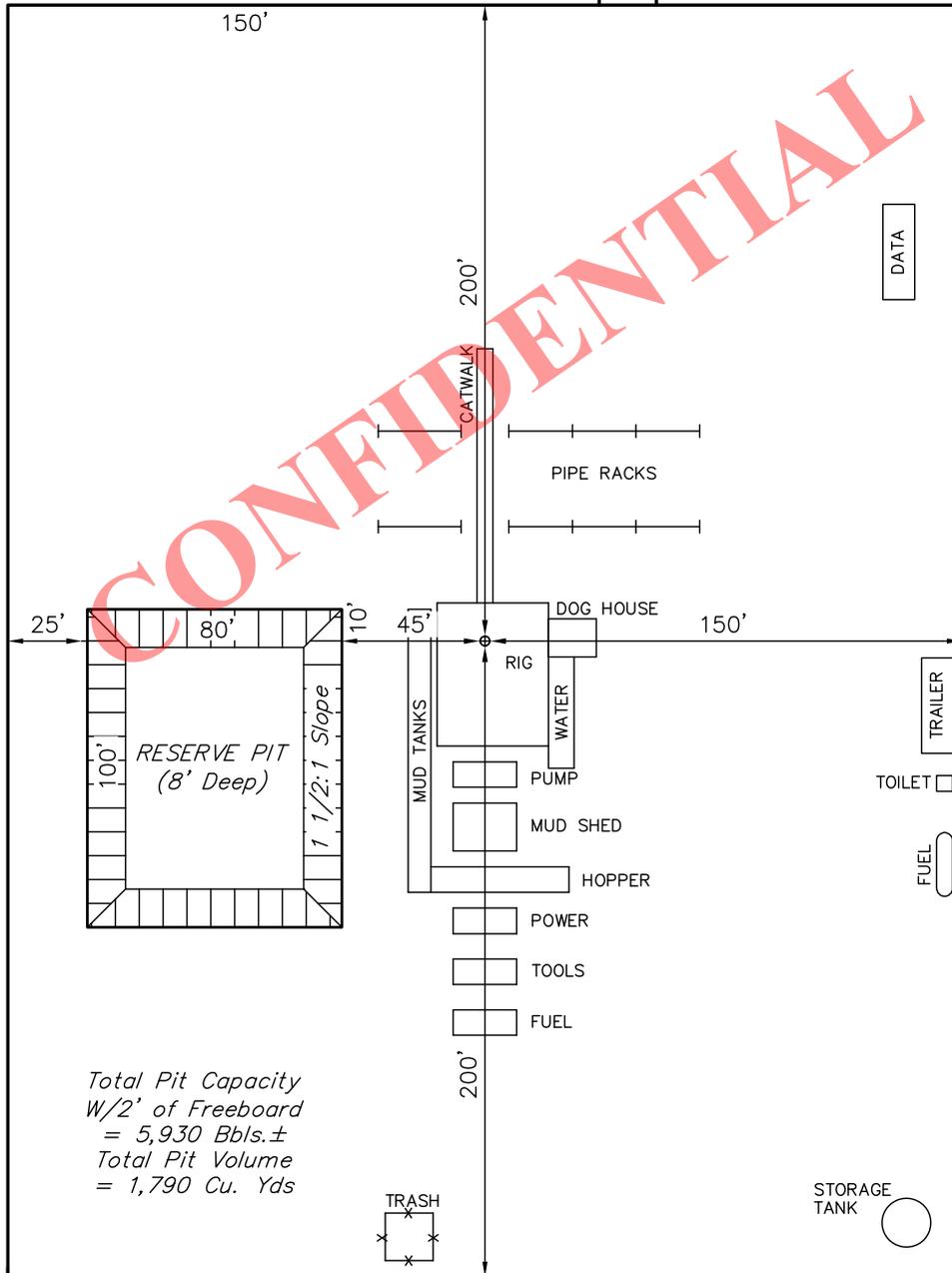
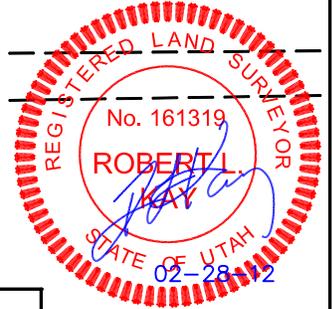
FIGURE #3

SCALE: 1" = 60'
DATE: 02-20-12
DRAWN BY: J.J.



Existing Road

Proposed Access Road



Total Pit Capacity
W/2' of Freeboard
= 5,930 Bbls.±
Total Pit Volume
= 1,790 Cu. Yds

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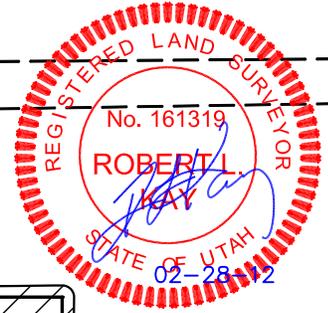
NEWFIELD EXPLORATION COMPANY

PRODUCTION FACILITY LAYOUT FOR

OSCAR #1-19-3-1WH
SECTION 19, T3S, R1W, U.S.B.&M.
225' FNL 284' FEL

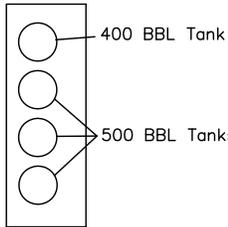
FIGURE #4

SCALE: 1" = 60'
DATE: 02-20-12
DRAWN BY: J.J.



Existing Road

Access Road



Meter Build.

Separator/Heater

Anchor (Typ.)

Anchor (Typ.)

WELL HEAD

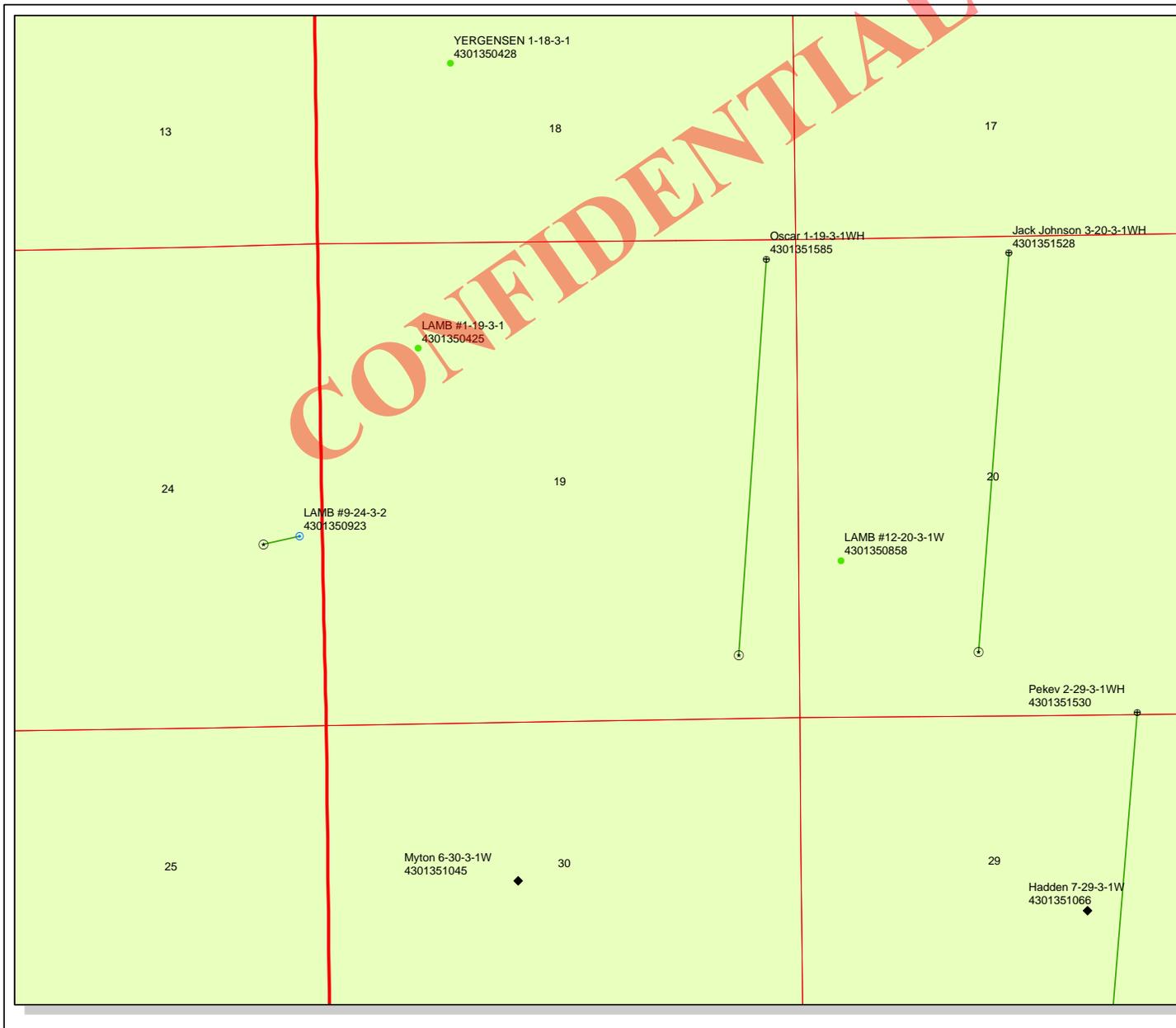
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RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.289 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

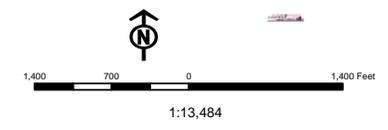
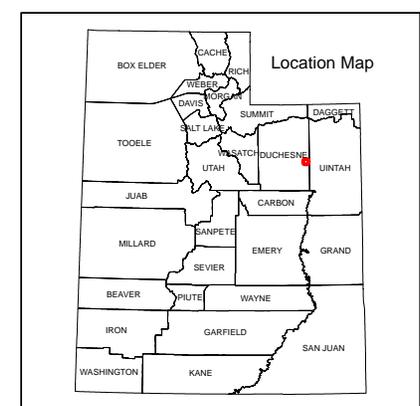
RECEIVED: July 18, 2012



API Number: 4301351585
Well Name: Oscar 1-19-3-1WH
Township T03.0S Range R01.0W Section 19
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	STATUS
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
P1 OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERML	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Fields	TA - Temp. Abandoned
STATUS	TW - Test Well
ABANDONED	WDW - Water Disposal
ACTIVE	WW - Water Injection Well
COMBINED	WSW - Water Supply Well
INACTIVE	Bottom Hole Location - Oil/Gas/Dls
STORAGE	
TERMINATED	





September 18, 2012

State of Utah
Division of Oil, Gas & Mining
ATTN: Brad Hill
P O Box 145801
Salt Lake City, UT 84114

RE: **Oscar 1-19-3-1WH**
Section 19, T3S, R1W
Duchesne County, Utah

Mr. Hill,

Newfield Production Company ("Newfield") proposes to drill the Oscar 1-19-3-1WH from a surface location of 225' FNL & 284' FEL of Section 19, T3S, R1W. Newfield shall case and cement the Oscar 1-19-3-1WH wellbore from the surface location to the point where the wellbore reaches the legal setback of 660' FNL & 660' FEL of Section 19, T3S, R1W. The cased and cemented portion of the wellbore shall be neither perforated nor produced. In the event a future recompletion into the cased and cemented portion of the wellbore is proposed, Newfield shall file the appropriate application with the State of Utah.

Due to the above circumstances, Newfield respectfully requests that DOGM administratively grant an exception location for the Oscar 1-19-3-1WH.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4466 or by email at rmiller@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink that reads "Robert N. Miller II".

Robert N. Miller II
Landman

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/18/2012

API NO. ASSIGNED: 43013515850000

WELL NAME: Oscar 1-19-3-1WH

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NENE 19 030S 010W

Permit Tech Review:

SURFACE: 0225 FNL 0284 FEL

Engineering Review:

BOTTOM: 0660 FSL 0660 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.21452

LONGITUDE: -110.03059

UTM SURF EASTINGS: 582490.00

NORTHINGS: 4452018.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6169

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB00100473
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-90
- Effective Date: 5/9/2012
- Siting: (4) Producing Grrv-Wstc Wells in Sec Drl Unit
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhll
4 - Federal Approval - dmason
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Oscar 1-19-3-1WH
API Well Number: 43013515850000
Lease Number: 14-20-H62-6169
Surface Owner: INDIAN
Approval Date: 11/1/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JULY
2012 19 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626169
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: DON S HAMILTON Email: starpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019	8. Lease Name and Well No. OSCAR 1-19-3-1WH
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 225FNL 284FEL 40.214567 N Lat, 110.030525 W Lon At proposed prod. zone SESE 660FSL 660FEL 40.214567 N Lat, 110.030525 W Lon		9. API Well No. 4301351585
14. Distance in miles and direction from nearest town or post office* 3.7 MILES NORTHEAST OF MYTON, UTAH		10. Field and Pool, or Exploratory N/A
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 225	16. No. of Acres in Lease 120.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T3S R1W Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 0	19. Proposed Depth 12598 MD 8213 TVD	12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5083 GL	22. Approximate date work will start 08/15/2012	13. State UT
23. Estimated duration 60 DAYS		17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file RLB00100473		23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 07/18/2012
Title PERMITTING AGENT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date FEB 19 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED
RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 22 2013

Additional Operator Remarks (see next page)

DIV. OF OIL, GAS & MINING

Electronic Submission #143343 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 07/31/2012 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

12PPT2301A

NOS - 4/20/12.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: OSCAR 1-19-3-1WH
API No: 43-013-51585

Location: NENE, Sec. 19, T3S, R1W
Lease No: 14-20-H62-6169
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Newfield will comply with:
- All Applicant-Committed Environmental Protection Measures (ACEPMs) listed in Section 2.1.8 of Environmental Assessment No. U&O-FY13-Q1-020,
- All ACEPMs on page 5 of the Final Biological Opinion for Newfield Exploration Company and Ute Energy, LLC's proposed Rocky Point Exploration and Development (Rocky Point BO) dated March 20, 2012,
- The terms and conditions of the Rocky Point BO and
- Any and all additional terms or stipulations attached to BIA ROW Serial No. H62-2013-143 and BIA ROW Serial No. H62-2013-144.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- Surface casing cement will be circulated to surface.

Variations Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from well bore, variance granted for blooie line discharge to be 75' from well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "Ts" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 03 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

5. Lease Serial No.
1420H626169

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
OSCAR 1-19-3-1WH

9. API Well No.
43-013-51585-00-X1

10. Field and Pool, or Exploratory
NATURAL BUTTES
UNDESIGNATED

11. County or Parish, and State
DUCHESNE COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD EXPLORATION COMPANY
Contact: MELISSA A LUKE
Mail: mluke@newfield.com

3a. Address
ROUTE 3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 303-323-9769
Fx: 303-893-0103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T3S R1W NENE 225FNL 284FEL
40.214567 N Lat, 110.030525 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request a two year extension of this APD, which is set to expire on 2/19/2015.

APD - 2/19/13
NEPA - 2013-41 EA

RECEIVED

APR 20 2015

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE	
ENG.	<i>Ralph Heltis</i>
GEOL.	_____
E.S.	_____
PET.	_____
RECL.	_____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #290332 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 02/06/2015 (15JM0423SE)

Name (Printed/Typed) MELISSA A LUKE

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 02/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]*

Title Assistant Field Manager
Lands & Mineral Resources

APR 10 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **VERNAL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

UDOGM

Revisions to Operator-Submitted EC Data for Sundry Notice #290332

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	1420H626169	1420H626169
Agreement:		
Operator:	NEWFIELD EXPLORATION COMPANY 1001 17TH ST SUITE 2000 DENVER, CO 80202 Ph: 303-323-9769	NEWFIELD EXPLORATION COMPANY ROUTE 3 BOX 3630 MYTON, UT 84052 Ph: 435.646.6031 Fx: 435.646.3031
Admin Contact:	MELISSA A LUKE REGULATORY TECHNICIAN E-Mail: mluke@newfield.com Ph: 303-323-9769	MELISSA A LUKE REGULATORY TECHNICIAN E-Mail: mluke@newfield.com Ph: 303-323-9769 Fx: 303-893-0103
Tech Contact:	MELISSA A LUKE REGULATORY TECHNICIAN E-Mail: mluke@newfield.com Ph: 303-323-9769	MELISSA A LUKE REGULATORY TECHNICIAN E-Mail: mluke@newfield.com Ph: 303-323-9769 Fx: 303-893-0103
Location:		
State:	UT	UT
County:	DUCHESNE	DUCHESNE
Field/Pool:	UNDESIGNATED	NATURAL BUTTES UNDESIGNATED
Well/Facility:	OSCAR 1-19-3-1WH Sec 19 T3S R1W Mer UBM NENE 225FNL 284FEL 40.214567 N Lat, 110.030525 W Lon	OSCAR 1-19-3-1WH Sec 19 T3S R1W NENE 225FNL 284FEL 40.214567 N Lat, 110.030525 W Lon

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: 1420H626169
Well: Oscar 1-19-3-1WH
Location: NENE Sec 19-T3S-R1W

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 02/19/2017.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777