

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | | | | | | | | | |
|--|-----------|------------------|---|-----------------|----------------|--|---------|---|-------|--------|--|----------|--|--|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER Ute Tribal 09-02 | | | | | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT ANTELOPE CREEK | | | | | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME ANTELOPE CREEK | | | | | | | | |
| 6. NAME OF OPERATOR PETROGLYPH OPERATING CO | | | | | | 7. OPERATOR PHONE 208 685-7674 | | | | | | | | |
| 8. ADDRESS OF OPERATOR 960 Broadway Ave, Ste 500, Bosie, ID, 83703 | | | | | | 9. OPERATOR E-MAIL bwest@pgei.com | | | | | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-3508 | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | | | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | | SECTION | | TOWNSHIP | | RANGE | | MERIDIAN | | |
| LOCATION AT SURFACE | | 666 FNL 2176 FEL | | N/NE | | 9 | | 5.0 S | | 3.0 W | | U | | |
| Top of Uppermost Producing Zone | | 666 FNL 2176 FEL | | N/NE | | 9 | | 5.0 S | | 3.0 W | | U | | |
| At Total Depth | | 666 FNL 2176 FEL | | N/NE | | 9 | | 5.0 S | | 3.0 W | | U | | |
| 21. COUNTY DUCHESNE | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 666 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 640 | | | | | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 1121 | | | 26. PROPOSED DEPTH MD: 6506 TVD: 6506 | | | | | | | | |
| 27. ELEVATION - GROUND LEVEL 6063 | | | 28. BOND NUMBER LP4138153 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8342 | | | | | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight | | | | |
| Cond | 20 | 14 | 0 - 55 | 5.0 | Unknown | 10.0 | Class G | 25 | 1.17 | 15.8 | | | | |
| Surf | 12.25 | 8.625 | 0 - 495 | 24.0 | J-55 ST&C | 10.0 | Class G | 227 | 1.17 | 15.8 | | | | |
| Prod | 7.875 | 5.5 | 0 - 6506 | 15.5 | J-55 LT&C | 10.0 | Class G | 487 | 1.92 | 12.5 | | | | |
| | | | | | | | Class G | 364 | 1.46 | 13.4 | | | | |
| ATTACHMENTS | | | | | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | | | | |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | | | | |
| NAME Ed Trotter | | | | TITLE Agent | | | | PHONE 435 789-4120 | | | | | | |
| SIGNATURE | | | | DATE 07/02/2012 | | | | EMAIL edtrotter@easilink.com | | | | | | |
| API NUMBER ASSIGNED 43013515270000 | | | | APPROVAL | | | |  Permit Manager | | | | | | |

CONFIDENTIAL
EIGHT POINT DRILLING PLAN
PETROGLYPH OPERATING COMPANY, INC
UTE TRIBAL 09-02
NW NE, SEC 9, T5S, R3W
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

| Formation | | Subsea | MD |
|----------------------------|-----------------------------|--------|------|
| Rig KB=15' above GGL | | 6078 | 0 |
| Surface Formation = Uinta | | | |
| Uinta | | 6063 | 15 |
| Green River | | 4576 | 1501 |
| Trona | | 3148 | 2930 |
| Mahogany Shale | | 30478 | 3030 |
| "B" Marker | Waterflood Unit Interval | 1929 | 4149 |
| "X" Marker | | 1437 | 4640 |
| Douglas Creek Marker | | 1286 | 4791 |
| "B" Limestone | | 894 | 5184 |
| Base Castle Peak Limestone | | 353 | 5725 |
| BSCARB | | 48 | 6126 |
| Wasatch | | -323 | 6400 |
| Rig TD | | -428 | 6506 |

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

| <u>Substance</u> | <u>Formation</u> | <u>SUBSEA</u> | <u>MD</u> |
|---|------------------|---------------|-----------|
| Base of moderately saline ground water* | Uinta | 6010 | 68 |
| Oil/Gas | Douglas Creek | 1286 | 4791 |
| Oil/Gas | Castle Peak | 353 | 5725 |

Any water encountered during drilling shall be sampled, analyzed and reported to the BLM Vernal office using State of Utah DOGM Form 7 *Report of Water Encountered during Drilling*. The following analyses shall be performed on any water encountered:

| | | | |
|-------------------------|---------------------|---------------------|--------------------|
| Flow rate (or blowtest) | Temperature | pH | TDS |
| Dissolved Iron | Dissolved Magnesium | Dissolved Bicarb. | Dissolved Sulfate |
| Dissolved Calcium | Dissolved Sodium | Dissolved Carbonate | Dissolved Chloride |

All depths through the "Base of moderately saline ground water"*, along with any water encountered below that depth which is less than 10,000 TDS, shall be protected by the surface casing or by lifting the cement of the production casing into the surface casing.

*Base of Moderately Saline Groundwater from Howells, Longson and Hunt, 1981, Utah State Technical Publication 92: The Base of the Moderately Saline Water in the Uinta Basin, Utah



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DUCHESNE COUNTY, UTAH

3. PROPOSED CASING PROGRAM:

| String | Hole | Casing | Top - MD | Bottom - MD | Weight lb/ft | Grade | Thread |
|------------|---------|--------|----------|-------------|--------------|--------|--------|
| Conductor | 20" | 14" | surface | 54.5' | steel | Cond'r | none |
| Surface | 12-1/4" | 8-5/8" | surface | 494.5' | 24 | J-55 | STC |
| Production | 7-7/8" | 5-1/2" | surface | 6506' | 15.5 | J-55 | LTC |

| String | Hole | Casing | Collapse | Burst | Tensile |
|------------|---------|--------|-----------|-----------|------------|
| Surface | 12-1/4" | 8-5/8" | 1,370 psi | 2,950 psi | 214,000 lb |
| Production | 7-7/8" | 5-1/2" | 4,040 psi | 4,810 psi | 248,000 lb |

- All casing will be new or inspected.
- The surface and production strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.
- The production string shall have a minimum of one (1) centralizer for every three (3) joints from TD to the top of the "B" marker at 4149' MD.

4. PROPOSED CEMENTING PROGRAM:

| String | Top | Cement Description | Sacks | Excess | Weight (ppg) | Yield (ft ³ /sk) |
|--------------------|-----------------------|--|---------------------------------------|--------|--------------|-----------------------------|
| | Bottom | | Vol (ft ³) | | | |
| Conductor | 0 ----- 54.5 | Construction Grade Cement | Sufficient volumes to grout Conductor | | | |
| Surface | 0 ----- 494.5 | Class G +2% CaCl ₂ +0.25 lb/sk Cello Flake | 227 ----- 265 | 30% | 15.8 | 1.17 |
| Production Lead | 0 ----- 4149 | EXPANDACEM (Class G +additives) + 1 lb/sk Granulite TR¼ (LCM) | 487 ----- 935 | 30% | 12.5 | 1.92 |
| Production Tail | 4149 ----- 6506 | EXPANDACEM (Class G +additives) + 1 lb/sk Granulite TR¼ (LCM) | 364 ----- 531 | 30% | 13.4 | 1.46 |

- The 8-5/8" surface casing shall be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.
- The 5-1/2" production casing shall be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, a remedial surface cementing operation shall be performed only if necessary to lift cement above the Trona at 2930' MD.

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5. MINIMUM PRESSURE CONTROL AND SAFETY EQUIPMENT:

- An 8", 2000 PSI, Double Ram BOPE with Hydraulic Closing Unit shall be used.
- A 2000 PSI Working Pressure Annular shall be used.
- The flowline shall have a minimum diameter of 10".
- Auxiliary equipment shall be a Kelly Cock, Bit Float, and a TIW valve with drill pipe threads.
- Spark arrestors shall be equipped on all engine exhausts within 100 feet of the wellbore.
- See attached 2,000 psi BOP schematic diagram.

BOPE TESTING PROCEDURE:

- The BOPE shall be tested by a professional tester to conform to Onshore Order #2.

6. MUD PROGRAM:

A. SURFACE HOLE

- The surface hole will be drilled with an air/mist system from 0' to 494.5'. All cutting shall be directed to pit.
- A trailer-mounted compressor with a capacity of 2000 CFM will be used. Compressor will have a safety shut-off valve located less than 15 feet from the driller's controls of the rig.
- The rat and mouse holes will be drilled with the air rig after surface casing is cemented.
- The 140 barrel water truck used with the deduster will be the source of kill fluid in the highly unlikely event of pressure being encountered during drilling of the surface hole.
- Operator requests the following variances from Onshore Order 2 part E during drilling of the surface hole. Operator will use air drilling techniques only on surface hole:
 - Operator requests a variance to regulations requiring the blooie line discharge to be 100' from the wellbore. Due to reduced location size, the blooie line discharge will be approximately 75' from the wellbore and securely anchored.
 - Operator requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. A mister shall be on the end of the blooie line.
 - Operator requests a variance to regulations requiring compressors be located in the opposite direction from the blooie line; a minimum of 100' from the wellbore. Due to the reduced location size, the compressors shall be located as close as is reasonable to the opposite direction from the blooie line and 75' from the wellbore.
 - Operator requests a variance to regulations requiring a BOPE on the hole when drilling the surface hole. An air bowl shall be utilized on the diverter system in place of a BOPE.

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DUCHESNE COUNTY, UTAH

B. PRODUCTION HOLE

- The production hole shall be drilled with a freshwater polymer system from 494.5' to 6506'. LSND mud if conditions warrant.
- Clay inhibition and hole stability shall be achieved with a Diammonium Phosphate (DAP) additive or similar source of clay-stabilizing ions. Anticipated mud weight is 8.3-8.4 lbs/gal.
- All cuttings and circulating medium shall be directed into the reserve pit. Total Dissolved Solids (TDS) are anticipated to be less than 3000 PPM.
- Sufficient mud inventory will be maintained on location in either tanks or the reserve pit during the drilling of the production hole to handle any adverse conditions that may arise.
- If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. Enough material shall be maintained on location to allow for the mudweight to be raised to 10.5 lbs/gal should need arise.
- During drilling operations, pit levels and flow from the well shall be monitored by instrumentation to include at least: a pit volume totalizer (PVT), a stroke counter, and a mud-flow indicator.
- A mud-gas separator shall be available on location.

C. HAZARDOUS MATERIALS AND POLLUTANTS

- Chromate additives **shall NOT** be used in the mud system on Indian lands without prior BLM approval to ensure adequate protection of freshwater aquifers.
- Chemicals subject to reporting under SARA Title III in an amounts equal to or greater than 10,000 pounds annually **shall NOT** be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of this well.
- Extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities **shall NOT** be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of this well.
- Hazardous substances specifically listed by the EPA as a hazardous waste, as defined in 40 CFR 261 (D), or any substances that through their use would lead to the generation of a hazardous waste, **shall NOT** be used in association with the drilling, testing, or completion of this well.



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7. EVALUATION PROGRAM:

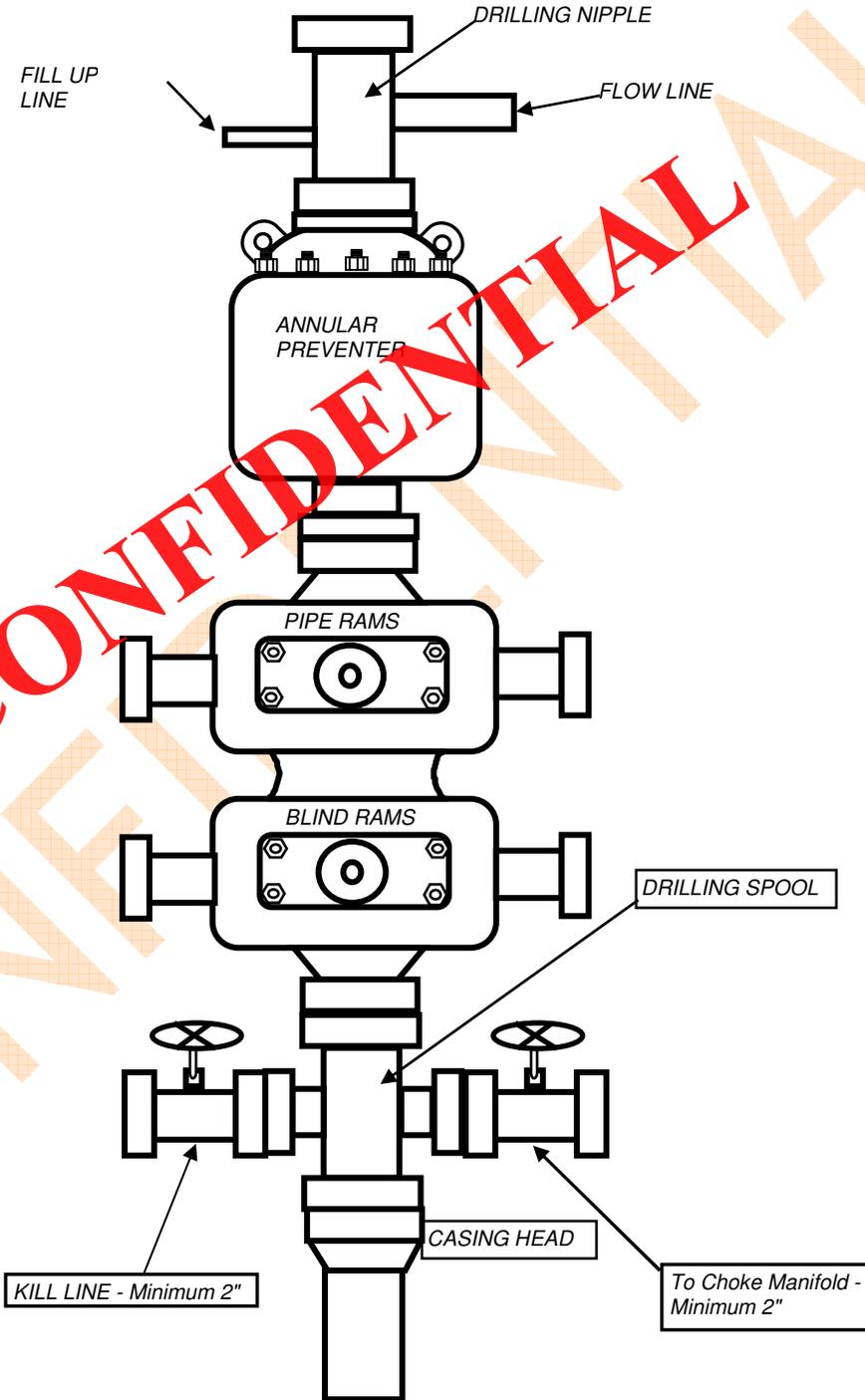
| | | |
|----------|---|--|
| Logs: | Triple Combo | TD to base of surface casing (AIT, DSN, CDL) Base of surface casing to surface (GR) |
| Cores: | None planned | |
| DST: | None planned | |
| Testing: | Operator plans no testing until the completion phase of the well. | |

8. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

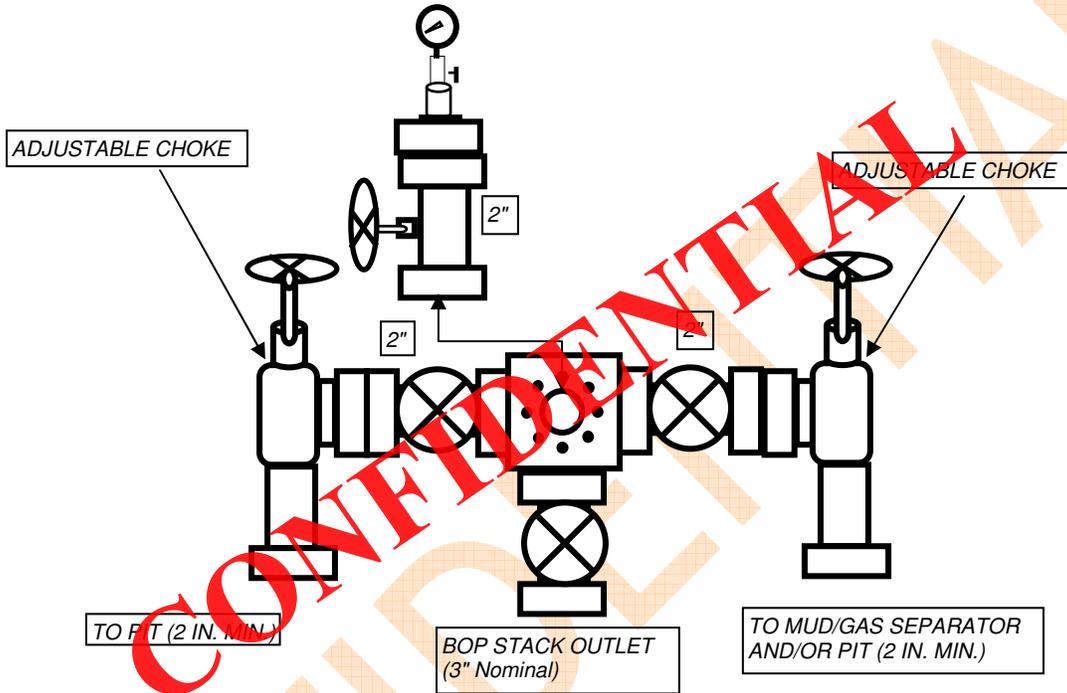
- Operator anticipates Bottom Hole Temperatures below 150°F, the maximum temperature for DAP drilling fluids.
- No H₂S has been encountered or is known to exist from previous drilling in the area at this depth.
- Maximum pressure for hydrocarbon bearing zones at native conditions in this area is approximately 16205 PSI (0.25 PSI/ft gradient).
- This well is NOT in the vicinity of active injection wells. Nearby active injection can cause pressures up to a 0.433 PSI/ft gradient .

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TYPICAL 2,000 p.s.i. BLOWOUT PREVENTER



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UTE TRIBAL 09-02
NW NE, SEC 9, T5S, R3W
DUCHESNE COUNTY, UTAH
TYPICAL 2,000 p.s.i. CHOKE MANIFOLD



T5S, R3W, U.S.B.&M

PETROGLYPH OPERATING CO., INC.

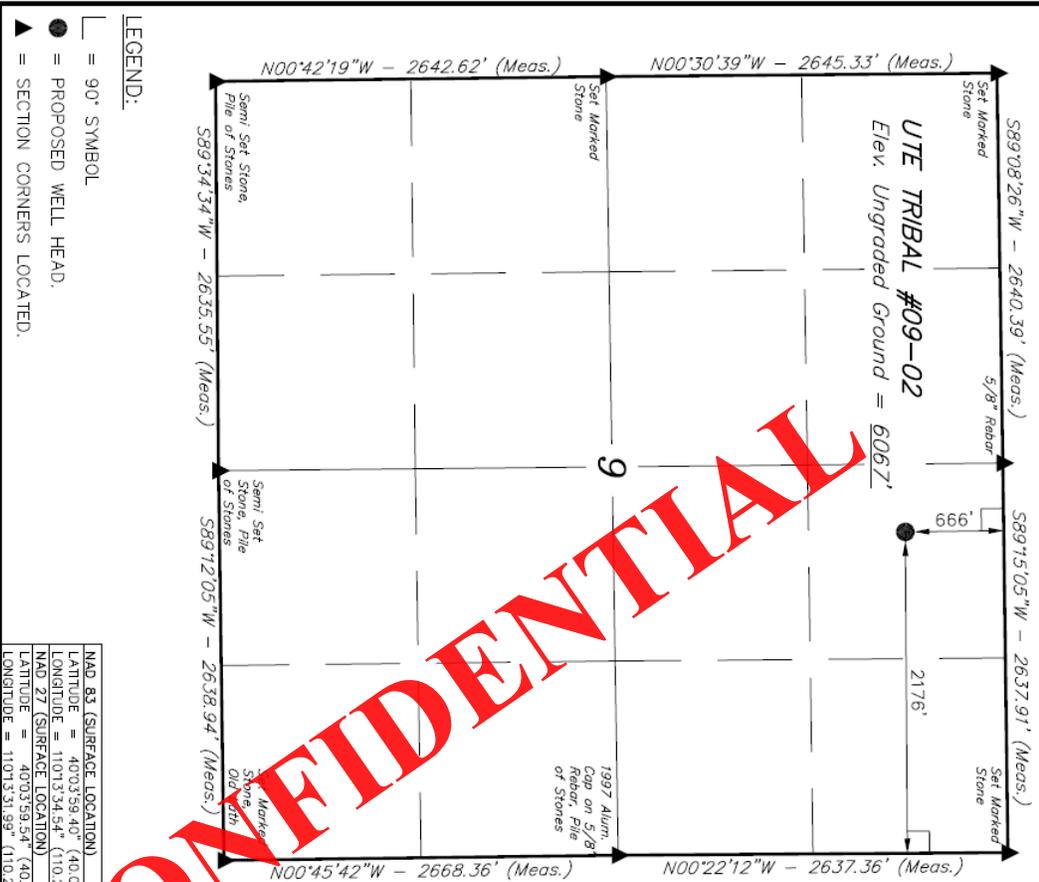
Well location, UTE TRIBAL #09-02, located as shown in the NW 1/4 NE 1/4 of Section 9, T5S, R3W, U.S.B.&M, Duchesne County, Utah.

BASIS OF ELEVATION

BRASS CAP SET IN CONCRETE BY SUNRISE ENGINEERING LOCATED IN THE SE 1/4 OF SECTION 16, T5S, R3W, U.S.B.&M. SAID ELEVATION IS MARKED AS BEING 6281.9 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

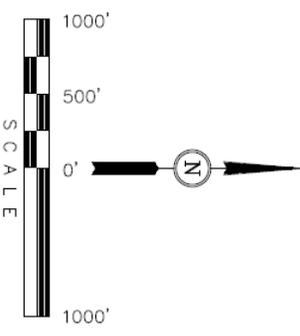


| | | |
|--|--------------------------------|-------------|
| <p>UNTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017</p> | | |
| SCALE | DATE SURVEYED: | DATE DRAWN: |
| 1" = 1000' | 12-09-11 | 12-21-11 |
| PARTY | REFERENCES | |
| G.O. J.C. N.S. | G.L.O. PLAT | |
| DATE | FILE | |
| COLD | PETROGLYPH OPERATING CO., INC. | |

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

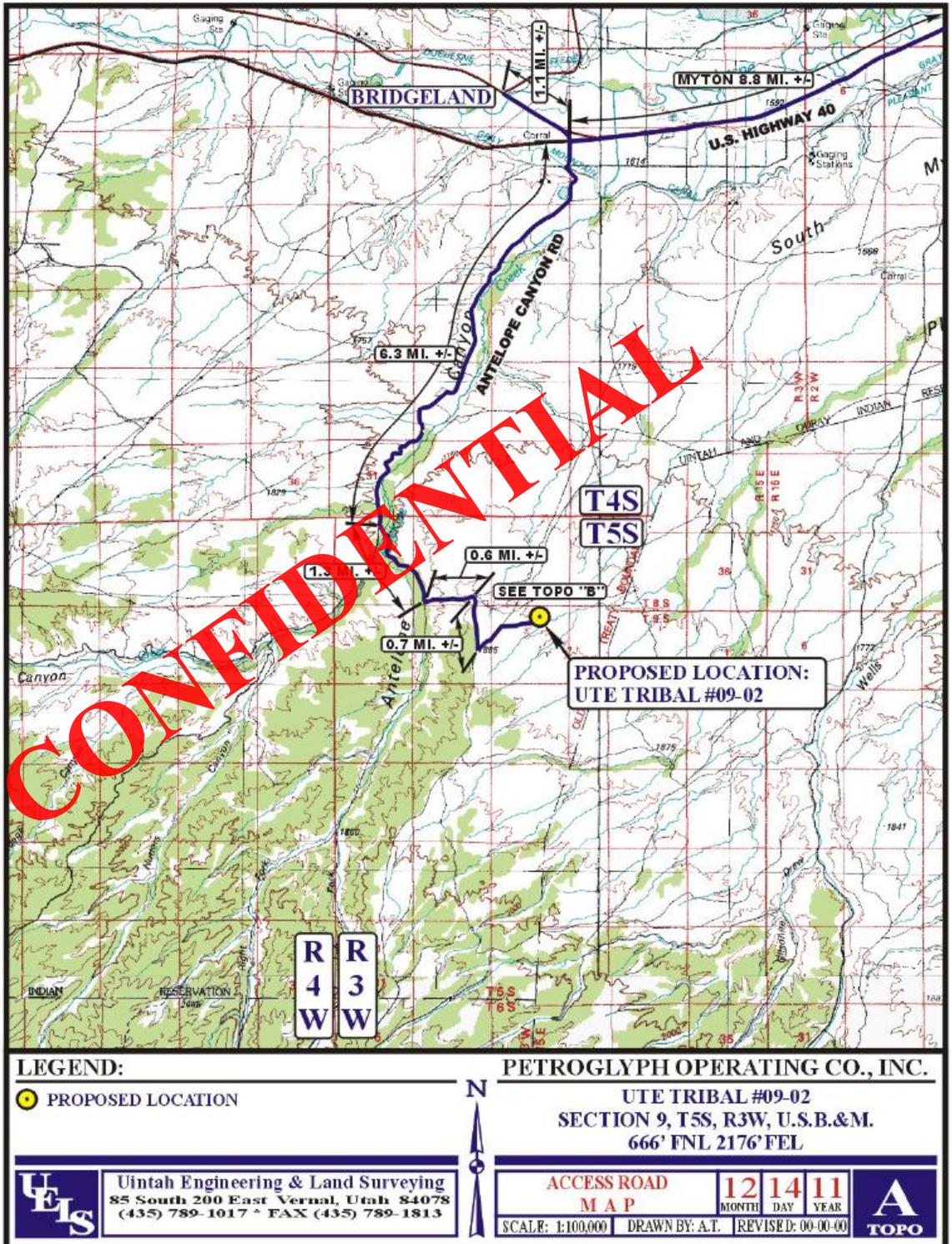
[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| | |
|---------------------------|--|
| NAD 83 (SURFACE LOCATION) | LATITUDE = 40°03'59.40" (40.066510) |
| | LONGITUDE = 110°13'34.54" (110.226271) |
| NAD 27 (SURFACE LOCATION) | LATITUDE = 40°03'59.54" (40.066538) |
| | LONGITUDE = 110°13'31.99" (110.225583) |



Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Petroglyph Operating Co., Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that Petroglyph Operating Co., Inc. is considered to be the operator of the **UTE TRIBAL 09-02 well, located in the NW/NE of Section 9, T5S, R3W, Duchesne County, Utah; Lease #14-20-H62-3508**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #LP4138153.

Date

Ed Trotter, as Agent for
Petroglyph Operating Co., Inc.

CONFIDENTIAL

PETROGLYPH OPERATING CO., INC.

LOCATION LAYOUT FOR

UTE TRIBAL #09-02

SECTION 9, T5S, R3W, U.S.B.&M.

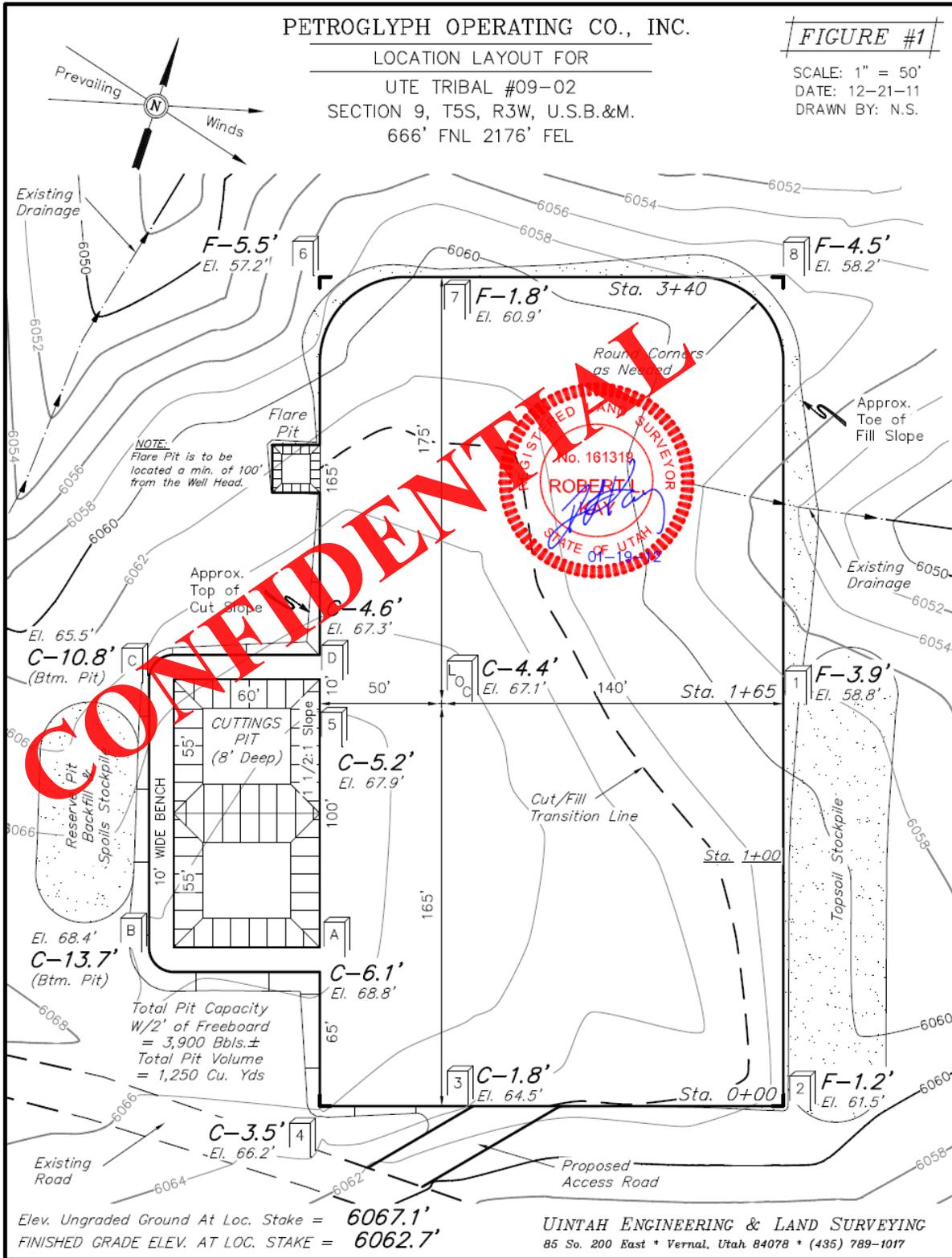
666' FNL 2176' FEL

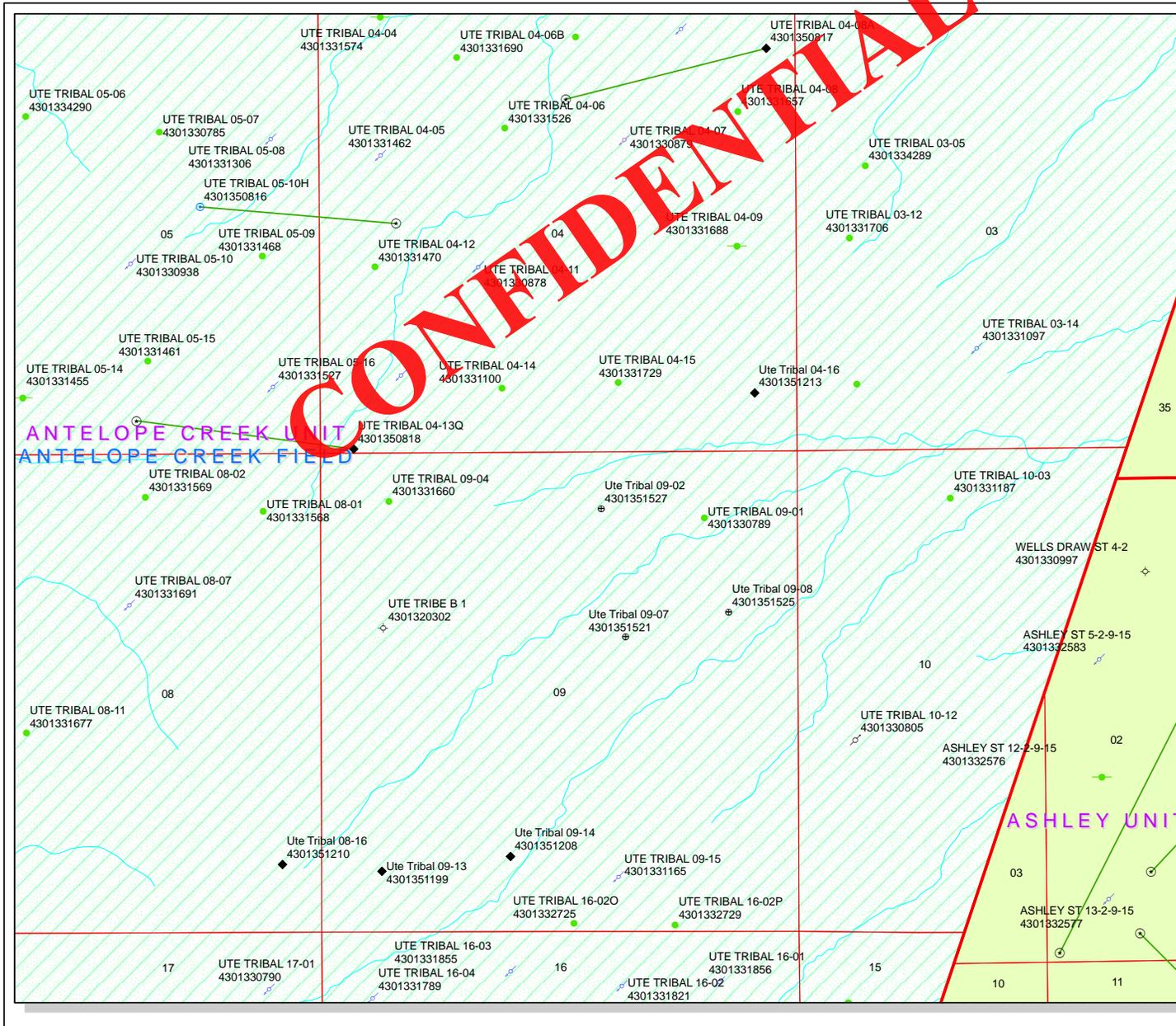
FIGURE #1

SCALE: 1" = 50'

DATE: 12-21-11

DRAWN BY: N.S.

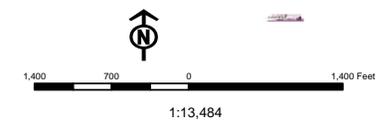
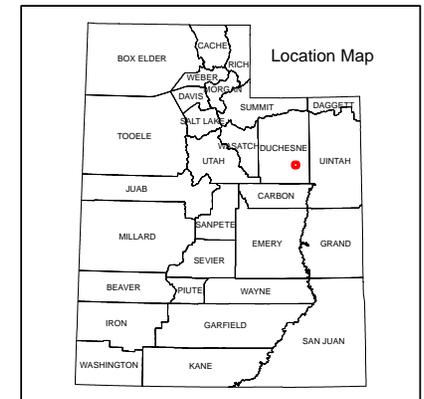




API Number: 4301351527
Well Name: Ute Tribal 09-02
Township T05.0S Range R03.0W Section 09
Meridian: UBM
Operator: PETROGLYPH OPERATING CO

Map Prepared:
 Map Produced by Diana Mason

| Units STATUS | Wells Query Status |
|---------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged/Abandoned |
| PP GEOTHERMAL | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | Bottom Hole Location - Oil/Gas/Dls |
| TERMINATED | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/2/2012

API NO. ASSIGNED: 43013515270000

WELL NAME: Ute Tribal 09-02

OPERATOR: PETROGLYPH OPERATING CO (N3800)

PHONE NUMBER: 435 789-4120

CONTACT: Ed Trotter

PROPOSED LOCATION: NWNE 09 050S 030W

Permit Tech Review:

SURFACE: 0666 FNL 2176 FEL

Engineering Review:

BOTTOM: 0666 FNL 2176 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.06646

LONGITUDE: -110.22638

UTM SURF EASTINGS: 565973.00

NORTHINGS: 4435420.00

FIELD NAME: ANTELOPE CREEK

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-3508

PROPOSED PRODUCING FORMATION(S): CASTLE PEAK

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LP4138153
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8342
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: ANTELOPE CREEK
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 214-2
- Effective Date: 6/9/2000
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 09-02
API Well Number: 43013515270000
Lease Number: 14-20-H62-3508
Surface Owner: INDIAN
Approval Date: 7/2/2012

Issued to:

PETROGLYPH OPERATING CO, 960 Broadway Ave, Ste 500, Bosie, ID 83703

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 214-2. The expected producing formation or pool is the CASTLE PEAK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In |
| | | 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: UTE TRIBAL 09-02 | |
| 2. NAME OF OPERATOR: PETROGLYPH OPERATING CO | 9. API NUMBER: 43013515270000 | |
| 3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Bosie, ID, 83703 | PHONE NUMBER: 208 685-7685 Ext | 9. FIELD and POOL or WILDCAT: ANTELOPE CREEK |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0666 FNL 2176 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 05.0S Range: 03.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/29/2012 <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well was spud on 11/29/2012. We set 40' of 16" Conductor. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 05, 2012 | | |
| NAME (PLEASE PRINT) Rodrigo Jurado | PHONE NUMBER 435 722-5302 | TITLE Regulatory & Compliance Spc |
| SIGNATURE N/A | DATE 12/5/2012 | |

BLM - Vernal Field Office - Notification Form

Operator Petroglyph Operating Rig Name/# Aztec # 673
Submitted By Kenny Gray Phone Number 970-361-3271
Well Name/Number Ute Tribal 09-02
Qtr/Qtr NWNE Section 09 Township 5S Range 3W
Lease Serial Number 14-20-H62-3502
API Number 43-013-51527

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

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DEC 04 2012

DIV. OF OIL, GAS & MINING

Date/Time 12/03/2012 9:00 AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Petroglyph Operating Co. Rig Name/# Aztec 673
Submitted By Geno Rowland Phone Number 970-361-3271
Well Name/Number Ute Tribal 09-02
Qtr/Qtr NW/NE Section 09 Township 5S Range 3W
Lease Serial Number 14-20-H62-3508
API Number 43-013-51527

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/07/2012 11:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

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DEC 07 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks Running 5-1/2" Prod. Casing to a shoe depth of 6485' MD.

BLM - Vernal Field Office - Notification Form

Operator Petroglyph Operating Rig Name/# Craig's Bkt Rig
Submitted By Rodrigo Jurado Phone Number 435-722-5302
Well Name/Number Ute Tribal 09-02
Qtr/Qtr NWNE Section 09 Township 5S Range 3W
Lease Serial Number 14-20-H62-3508
API Number 43-013-51527

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/29/2012 01:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

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NOV 28 2012
DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks We plan to spud at the time referenced above and set 40' of 16" Conductor. (sent 11/28/2012 @ 4:00 P.M.)

BLM - Vernal Field Office - Notification Form

Operator Petroglyph Operating Rig Name/# Craig's Bkt Rig
Submitted By Rodrigo Jurado Phone Number 435-722-5302
Well Name/Number Ute Tribal 09-02
Qtr/Qtr NWNE Section 09 Township 5S Range 3W
Lease Serial Number 14-20-H62-3508
API Number 43-013-51527

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/1/2012 02:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED
NOV 30 2012
DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks We plan to run 500' +/- of 8-5/8" J-55 Casing at the time referenced. (sent 11/30/2012 @ 1:00 P.M.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Petroglyph Operating Company Operator Account Number: N 3800
 Address: P.O. Box 607
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-2531

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|------------|-----|-----|----------------------------------|----------|
| 4301351527 | Ute Tribal 09-02 | | NWNE | 9 | 5S | 3W | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| B | 99999 | 9393 | 11/29/2012 | | | 12/10/12 | |
| Comments: Please add to existing Ute Tribal 09-01 Tank Battery. GRRV CONFIDENTIAL | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------|
| 4301351521 | Ute Tribal 09-07 | | SWNE | 9 | 5S | 3W | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| B | 99999 | 9393 | 12/4/2012 | | | 12/10/2012 | |
| Comments: Please add to existing Ute Tribal 09-01 Tank Battery. GRRV CONFIDENTIAL | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Rodrigo Jurado

Name (Please Print)


Signature

Regulatory Compliance Spc. 12/6/2012

Title Date

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DEC 06 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **AUG 22 2012**

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

| | | |
|--|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 1420H623508 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator PETROGLYPH OPERATING CO., INC. Contact: ED H TROTTER Email: edtrotter@easilink.com | | 7. If Unit or CA Agreement, Name and No. 1420H624650 |
| 3a. Address P.O. BOX 607 ROOSEVELT, UT 84066 | 3b. Phone No. (include area code) Ph: 435-789-4120 Fx: 435-789-1420 | 8. Lease Name and Well No. UTE TRIBAL 09-02 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 666FNL 2176FEL At proposed prod. zone NWNE 666FNL 2176FEL | | 9. API Well No. 43-013-51587 |
| 14. Distance in miles and direction from nearest town or post office* 18.71 MILES SOUTHWEST OF MYTON, UTAH. | 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 666' | 10. Field and Pool, or Exploratory ANTELOPE CREEK |
| 16. No. of Acres in Lease 640.00 | 17. Spacing Unit dedicated to this well | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T5S R3W Mer UBM |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1122' | 19. Proposed Depth 6506 MD | 12. County or Parish DUCHESNE |
| 20. BLM/BIA Bond No. on file LPM4138335 | 21. Elevations (Show whether DF, KB, RT, GL, etc.) 6063 GL | 13. State UT |
| 22. Approximate date work will start 10/15/2012 | 23. Estimated duration 45 DAYS | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|--|--|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) LESTER FARNSWORTH Ph: 435-722-2531 | Date 08/22/2012 |
| Title DISTRICT MANAGER | | |
| Approved by (Signature) | Name (Printed/Typed) NATHAN PARKER | Date 11/28/2012 |
| Title Acting Assistant Field Manager Lands & Mineral Resources | Office VERNAL FIELD OFFICE | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #146955 verified by the BLM Well Information System
For PETROGLYPH OPERATING CO., INC., sent to the
Committed to AFMS for processing by LESLIE ROBINSON on 08/30/2012 ()

NOTICE OF APPROVAL

RECEIVED
DEC 17 2012

UDOGM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

12PRH2166A

NUS-3/21/12



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Petroglyph Operating CO., Inc.
Well No: Ute Tribal 09-02
API No: 43-013-51527

Location: NWNE, Sec. 9, T5S, R3W
Lease No: 14-20-H62-3508
Agreement: Antelope Creek

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig. |
| Spud Notice (Notify BLM Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify BLM Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov . |
| BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify BLM Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- All Production Equipment will be painted Covert Green to help blend into the surrounding vegetation and meet VRM type objectives.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipelines.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- Petroglyph Operating Company will implement a "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- The personnel from the Ute Tribe Energy & Minerals Department will be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for the long-string shall be circulated 200' above surface casing shoe.

Variance Granted

Variance for air-drilling approved per APD

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: UTE TRIBAL 09-02 |
| 2. NAME OF OPERATOR: PETROGLYPH OPERATING CO | 9. API NUMBER: 43013515270000 |
| 3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Bosie, ID, 83703 | PHONE NUMBER: 208 685-7685 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0666 FNL 2176 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 05.0S Range: 03.0W Meridian: U | 9. FIELD and POOL or WILDCAT: ANTELOPE CREEK COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On or around 1/20/2013, depending on equipment availability, Petroglyph Operating intends to perforate and fracture treat the following: 4428-30, 4457-59, 4469-76, 4503-06, 4575-90, 4595-99, 4763-69, 4830-38, 4974-82, 5012-14, 5762-68, 5792-5800, 5824-28, 5836-42, 5868-76, 5882-92, 5931-38, 6007-10, 6020-25, 6068-72, 6089-91 & 6100-04. All perforations will be made using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 spf @ 120* phased. We will frac using Delta 140 15# gelled fluid containing 20/40 mesh sand, volumes and amounts will be reported at a later date.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: January 16, 2013
By: *Derek Quist*

| | | |
|--|-------------------------------------|---|
| NAME (PLEASE PRINT) Rodrigo Jurado | PHONE NUMBER 435 722-5302 | TITLE Regulatory & Compliance Spc |
| SIGNATURE N/A | DATE 1/16/2013 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In |
| | | 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: UTE TRIBAL 09-02 |
| 2. NAME OF OPERATOR: PETROGLYPH OPERATING CO | | 9. API NUMBER: 43013515270000 |
| 3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703 | | 9. FIELD and POOL or WILDCAT: ANTELOPE CREEK |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0666 FNL 2176 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 05.0S Range: 03.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/9/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The date of first production for this well was 2/9/13. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 19, 2013 | | |
| NAME (PLEASE PRINT) Rodrigo Jurado | PHONE NUMBER 435 722-5302 | TITLE Regulatory & Compliance Spc |
| SIGNATURE N/A | | DATE 2/14/2013 |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK |
| 2. NAME OF OPERATOR: PETROGLYPH OPERATING CO | | 8. WELL NAME and NUMBER: UTE TRIBAL 09-02 |
| 3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703 | | 9. API NUMBER: 43013515270000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0666 FNL 2176 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 05.0S Range: 03.0W Meridian: U | | 9. FIELD and POOL or WILDCAT: ANTELOPE CREEK |
| | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/13/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input checked="" type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached form.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 01, 2013**

| | | |
|--|-------------------------------------|---|
| NAME (PLEASE PRINT) Rodrigo Jurado | PHONE NUMBER 435 722-5302 | TITLE Regulatory & Compliance Spc |
| SIGNATURE N/A | DATE 4/22/2013 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650 |
| 2. NAME OF OPERATOR: Petroglyph Operating Company Inc. | | 8. WELL NAME and NUMBER: Ute Tribal 09-02 |
| 3. ADDRESS OF OPERATOR: P.O. Box 607 | CITY Roosevelt STATE UT ZIP 84066 | 9. API NUMBER: 4301351527 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 666' FNL, 2176' FEL | | 10. FIELD AND POOL, OR WILDCAT: Antelope Creek |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 9 5S 3W U | | COUNTY: Duchesne |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | |
|--|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input checked="" type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE | |
| | <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/13/2013 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 1/16/2013 Petroglyph Operating ran GR/CBL and found ETOC @ Surface. On 1/25/2013 we perforated and fracture treated the following: 6100-04, 6089-91, 6068-72 6020-25, 6007-10, 5931-38, 5882-92, 5868-76, 5824-28, 5792-5800, 5762-68, 5012-14, 4974-82, 4830-38, 4763-69, 4595-99, 4575-90, 4503-06, 4469-76, 4457-59 & 4428-30. Using Halliburton 8K Composite plugs for isolation, we then frac'd the following intervals:
 6007-6104: 668 Bbls fluid cont 45,500#'s sand,
 5762-5938: 1,084 Bbls fluid cont 115,000#'s sand,
 4974-5014: 411 Bbls fluid cont 25,500#'s sand,
 4763-4838: 447 Bbls fluid cont 35,500#'s sand,
 4575-4599: 528 Bbls fluid cont 34,400#'s sand,
 4428-4506: 400 Bbls fluid cont 30,680#'s sand.
 We frac'd using Delta 140 15# gelled fluid containing 20/40 Mesh Sand. We perforated using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* phased. All plugs were drilled out and cleaned out to 6400', PBTD. The well was swabbed until a good oil cut was seen. After running tubing and a pump, the well was put to pump on 2/13/2013.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Rodrigo Jurado</u> | TITLE <u>Regulatory Compliance Specialist</u> |
| SIGNATURE | DATE <u>4-19-13</u> |

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3508 | |
| b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe | |
| 2. NAME OF OPERATOR: Petroglyph Operating Company, Inc. | | 7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650 | |
| 3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066 | | 8. WELL NAME and NUMBER: Ute Tribal 09-02 | |
| PHONE NUMBER: (435) 722-2531 | | 9. API NUMBER: 4301351527 | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 666' FNL 2176' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 755' FNL 2342' FEL AT TOTAL DEPTH: 761' FNL 2342' FEL | | 10. FIELD AND POOL, OR WILDCAT: Antelope Creek | |
| 14. DATE SPULLED: 11/29/2012 | | 15. DATE T.D. REACHED: 12/6/2012 | |
| 16. DATE COMPLETED: 2/6/2013 | | 17. ELEVATIONS (DF, RKB, RT, GL): 6077' RKB | |
| 18. TOTAL DEPTH: MD 6,500 TVD 6,495 | | 19. PLUG BACK T.D.: MD 6,400 TVD 6,395 | |
| 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | | 21. DEPTH BRIDGE MD PLUG SET: TVD | |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) SDDSN, Borehole Volume Plot, ACTR, Cement Bond Log | | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy) | |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 20 | 16 J-55 | 75 | 0 | 54 | | | | | Conductor |
| 12.25 | 8.625 J-55 | 24 | 0 | 525 | | G 350 | 72 | 0 | |
| 7.875 | 5.5 J-55 | 15.5 | 0 | 6,484 | | G 1,000 | 308 | 0 CBL | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2.875 | 6,156 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-----------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|
| (A) Green River | 4,428 | 6,104 | 4,429 | 6,099 | 4,428 6,104 | 0.42 | 496 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|---|
| 4,428'-6,104' | 3,038' Bbls of Delta 140 15# gelled fluid containing 286,580#'s of 20/40 Mesh Sand. |
| | |

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|--|--|
| <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input checked="" type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input checked="" type="checkbox"/> OTHER: <u>UDOGM Form 7</u> | |

30. WELL STATUS:

POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | | |
|----------------------------------|--------------------|-------------------------|----------------------|---------------------|----------------------|---------------------------|-------------------|-------------------|--------------------|--------------------------|---------------------------|
| DATE FIRST PRODUCED: 2/9/2013 | | TEST DATE: 3/17/2013 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | | OIL - BBL: 147 | GAS - MCF: 79 | WATER - BBL: 79 | PROD. METHOD: Rod Pump |
| CHOKE SIZE: 32/64 | TBG. PRESS. 140 | CSG. PRESS. 154 | API GRAVITY 39.40 | BTU - GAS 1 | GAS/OIL RATIO 537 | 24 HR PRODUCTION RATES: → | OIL - BBL: 147 | GAS - MCF: 79 | WATER - BBL: 79 | INTERVAL STATUS: Open | |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: | |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: | |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: | |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
Used for Fuel

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-----------------|----------------------|
| | | | | Mahogany | 3,030 |
| | | | | Garden Gulch | 3,750 |
| | | | | B Marker | 4,144 |
| | | | | X Marker | 4,634 |
| | | | | Y Marker | 4,668 |
| | | | | Douglas Creek | 4,782 |
| | | | | B Lime | 5,169 |
| | | | | Castle Peak | 5,735 |
| | | | | Basal Carbonate | 6,131 |
| | | | | Wasatch | 6,402 |

35. ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for a detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Rodrigo Jurado TITLE Regulatory Compliance Spc.
SIGNATURE  DATE 5/2/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Ute Tribal 09-02

API number: 4301351527

Well Location: QQ NWNE Section 9 Township 5S Range 3W County Duchesne

Well operator: Petroglyph Operating Company, Inc.

Address: P.O. Box 607

city Roosevelt state UT zip 84066

Phone: (435) 722-2531

Drilling contractor: ProPetro Service

Address: 1422 East 1500 South

city Vernal state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-----|-------------------------------|-----------------------------|
| FROM | TO | | |
| 0 | 517 | 0 | No Water Encountered |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

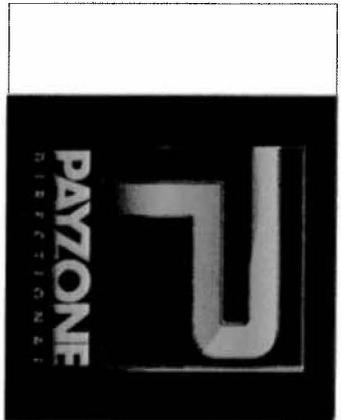
I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Rodrigo Jurado

TITLE Regulatory Compliance Spc

SIGNATURE 

DATE 12/1/2012



Job Number: UT121032
 Company: Petroglyph
 Lease/Well: Ute Tribal 09-02
 Location: Duchesne County
 Rig Name: Aztec 673
 RKB: 14.5
 G.L. or M.S.L.: MSL

State/Country: Utah
 Declination: 11.2
 Grid: True
 File name: C:\WINSERVE\UT121032.SVY
 Date/Time: 06-Dec-12 / 17:28
 Curve Name: Actual

Payzone Directional

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 241.20
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | Distance FT | CLOSURE Direction Deg | Dogleg Severity Deg/100 |
|-------------------|----------------|---------------------|---------------------|--------|--------|---------------------|-------------|-----------------------|-------------------------|
| 557.00 | .00 | .00 | 557.00 | .00 | .00 | .00 | .00 | .00 | .00 |
| 648.00 | .04 | 157.93 | 557.00 | -.18 | .07 | .02 | .19 | 157.93 | .01 |
| 892.00 | .26 | 216.25 | 648.00 | -.38 | -.04 | .21 | .38 | 185.63 | .27 |
| 1140.00 | .88 | 234.13 | 891.99 | -1.92 | -1.88 | 2.58 | 2.69 | 224.43 | .26 |
| | 2.64 | 254.04 | 1139.86 | -4.61 | -8.92 | 10.03 | 10.04 | 242.68 | .74 |
| 1388.00 | 3.21 | 254.66 | 1387.54 | -8.01 | -21.11 | 22.36 | 22.58 | 249.21 | .23 |
| 1635.00 | 3.82 | 249.95 | 1634.07 | -12.66 | -35.50 | 37.21 | 37.70 | 250.37 | .27 |
| 1883.00 | 3.60 | 238.40 | 1881.56 | -19.58 | -49.90 | 53.16 | 53.60 | 248.58 | .31 |
| 2131.00 | 2.90 | 234.31 | 2129.16 | -27.32 | -61.62 | 67.16 | 67.41 | 246.09 | .30 |
| 2379.00 | 3.53 | 237.87 | 2376.76 | -35.04 | -73.18 | 81.01 | 81.14 | 244.42 | .27 |

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE Distance FT | Direction Deg | Dogleg Severity Deg/100 |
|-------------------------------|----------------------|---------------------------|---------------------------|-----------|-----------|---------------------------|---------------------------|------------------|-------------------------------|
| 2627.00 | 3.00 | 232.00 | 2624.36 | -43.09 | -84.76 | 95.04 | 95.09 | 243.05 | .25 |
| 2876.00 | 3.52 | 246.92 | 2872.96 | -50.10 | -96.93 | 109.08 | 109.11 | 242.67 | .40 |
| 3124.00 | 3.00 | 243.67 | 3120.56 | -55.96 | -109.75 | 123.14 | 123.20 | 242.98 | .22 |
| 3372.00 | 3.08 | 241.34 | 3368.21 | -62.04 | -121.41 | 136.28 | 136.35 | 242.93 | .06 |
| 3621.00 | 2.81 | 237.00 | 3616.88 | -68.57 | -132.40 | 149.06 | 149.11 | 242.62 | .14 |
| 3868.00 | 3.16 | 241.56 | 3863.55 | -75.11 | -143.47 | 161.91 | 161.94 | 242.37 | .17 |
| 4116.00 | 3.25 | 240.37 | 4111.16 | -81.84 | -155.59 | 175.77 | 175.80 | 242.25 | .05 |
| 4364.00 | 2.68 | 234.66 | 4358.83 | -88.67 | -166.43 | 188.56 | 188.58 | 241.95 | .26 |
| 4613.00 | .53 | 222.62 | 4607.72 | -92.89 | -171.96 | 195.44 | 195.44 | 241.62 | .87 |
| 4861.00 | .97 | 233.56 | 4855.69 | -94.98 | -174.42 | 198.60 | 198.60 | 241.43 | .19 |
| 5109.00 | .40 | 155.91 | 5103.68 | -97.01 | -175.76 | 200.75 | 200.76 | 241.10 | .39 |
| 5357.00 | .44 | 55.23 | 5351.67 | -97.26 | -174.62 | 199.88 | 199.88 | 240.88 | .26 |
| 5606.00 | .44 | 41.26 | 5600.67 | -96.00 | -173.21 | 198.03 | 198.03 | 241.00 | .04 |
| 5854.00 | .62 | 101.51 | 5848.66 | -95.55 | -171.26 | 196.11 | 196.11 | 240.84 | .22 |
| 6102.00 | .75 | 62.48 | 6096.64 | -95.07 | -168.51 | 193.46 | 193.48 | 240.57 | .19 |
| 6350.00 | .31 | 122.95 | 6344.63 | -94.68 | -166.51 | 191.52 | 191.54 | 240.38 | .26 |
| 6439.00 | .26 | 139.61 | 6433.63 | -94.97 | -166.17 | 191.37 | 191.40 | 240.25 | .11 |
| Projection to Bit @ TD | | | | | | | | | |
| 6500.00 | .26 | 139.61 | 6494.63 | -95.18 | -165.99 | 191.31 | 191.35 | 240.17 | .00 |

Job Number: UT121032
Company: Petroglyph
Lease/Well: Ute Tribal 09-02
Location: Duchesne County
Rig Name: Aztec 673
State/Country: Utah

Grid: True
File name: G:\WINSERVER\UT121032.SVY
Date/Time: 06-Dec-12 / 17:30

