

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Seeley 4-3B3							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BLUEBELL							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.						7. OPERATOR PHONE 713 997-5038							
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002						9. OPERATOR E-MAIL maria.gomez@epenergy.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Jennifer Seeley, Trustee						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-726-6391							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P. O. Box 552, Millville, UT 84326						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		990 FSL 700 FEL		SESE		3		2.0 S		3.0 W		U	
Top of Uppermost Producing Zone		990 FSL 700 FEL		SESE		3		2.0 S		3.0 W		U	
At Total Depth		990 FSL 700 FEL		SESE		3		2.0 S		3.0 W		U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 100			23. NUMBER OF ACRES IN DRILLING UNIT 640							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applicable For Drilling of Completed) 1700			26. PROPOSED DEPTH MD: 14000 TVD: 14000							
27. ELEVATION - GROUND LEVEL 6001			28. BOND NUMBER 400JU0708			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Upper Country Water District							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
Cond	20	13.375	0 - 1000	54.5	J-55 LT&C	8.8	Class G		1241	1.15	15.8		
Surf	12.25	9.625	0 - 5900	40.0	N-80 LT&C	9.5	35/65 Poz		878	3.16	11.0		
							Premium Lite High Strength		191	1.33	14.2		
I1	8.75	7	0 - 10830	29.0	P-110 LT&C	11.0	Premium Lite High Strength		316	2.31	12.0		
							Premium Lite High Strength		91	1.91	12.5		
L1	6.125	4.5	10630 - 14000	13.5	P-110 LT&C	14.0	50/50 Poz		276	1.45	15.4		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Maria S. Gomez				TITLE Principal Regulatory Analyst				PHONE 713 997-5038					
SIGNATURE				DATE 06/13/2012				EMAIL maria.gomez@epenergy.com					
API NUMBER ASSIGNED 43013514860000				APPROVAL  Permit Manager									

**Seeley 4-3B3
Sec. 3, T2S, R3W
DUCHESNE COUNTY, UT**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River (GRRV)	5,896'
Green River (GRTN1)	7,061'
Mahogany Bench	8,011'
L. Green River	9,411'
Wasatch	10,836'
T.D. (Permit)	14,000'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River (GRRV)	5,896'
	Green River (GRTN1)	7,061'
	Mahogany Bench	8,011'
Oil	L. Green River	9,411'
Oil	Wasatch	10,836'

3. Pressure Control Equipment: (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 1000'. A 5M BOP stack, 5M kill lines and choke manifold used from 1000' to 5,900'. A 5M BOE w/rotating head, 5M annular, blind rams & mud cross from 5,900' to TD. The BOPE and related equipment will meet the requirements of the 5M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 5M spool, 11" x 5M psi BOP and 5M psi Annular will be nipped up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test and 4,000 psi high test. The 5M BOP will be installed with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 406 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M psi systems.

Auxiliary Equipment:

- A) Pason Gas Detector 1,000' to TD
- B) Mud logger with gas monitor – 5,900' to TD
- C) Choke manifold with one manual and one hydraulic operated choke
- D) Full opening floor valve with drill pipe thread
- E) Upper and lower Kelly cock
- F) Shaker, centrifuge and de-sander

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on

Cement design calculations will be based on gauge hole volumes plus excess (see planned excess below). Actual volumes pumped will be the planned volume on the surface and intermediate sections and caliper plus excess on the production section.

Surface Casing: 50% Excess on Lead and 75% Excess on Tail
 Intermediate Casing: 10% Excess on Lead and 10% Excess on Tail
 Production: 25% Excess

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 9.5
Intermediate	WBM	9.5 – 11.0
Production	WBM	11.0 – 14.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 5,900 - TD.

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 14,000' TD equals approximately 10,192 psi. This is calculated based on a 0.728 psi/foot gradient (14 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 7,112 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,830' = 8,664 psi

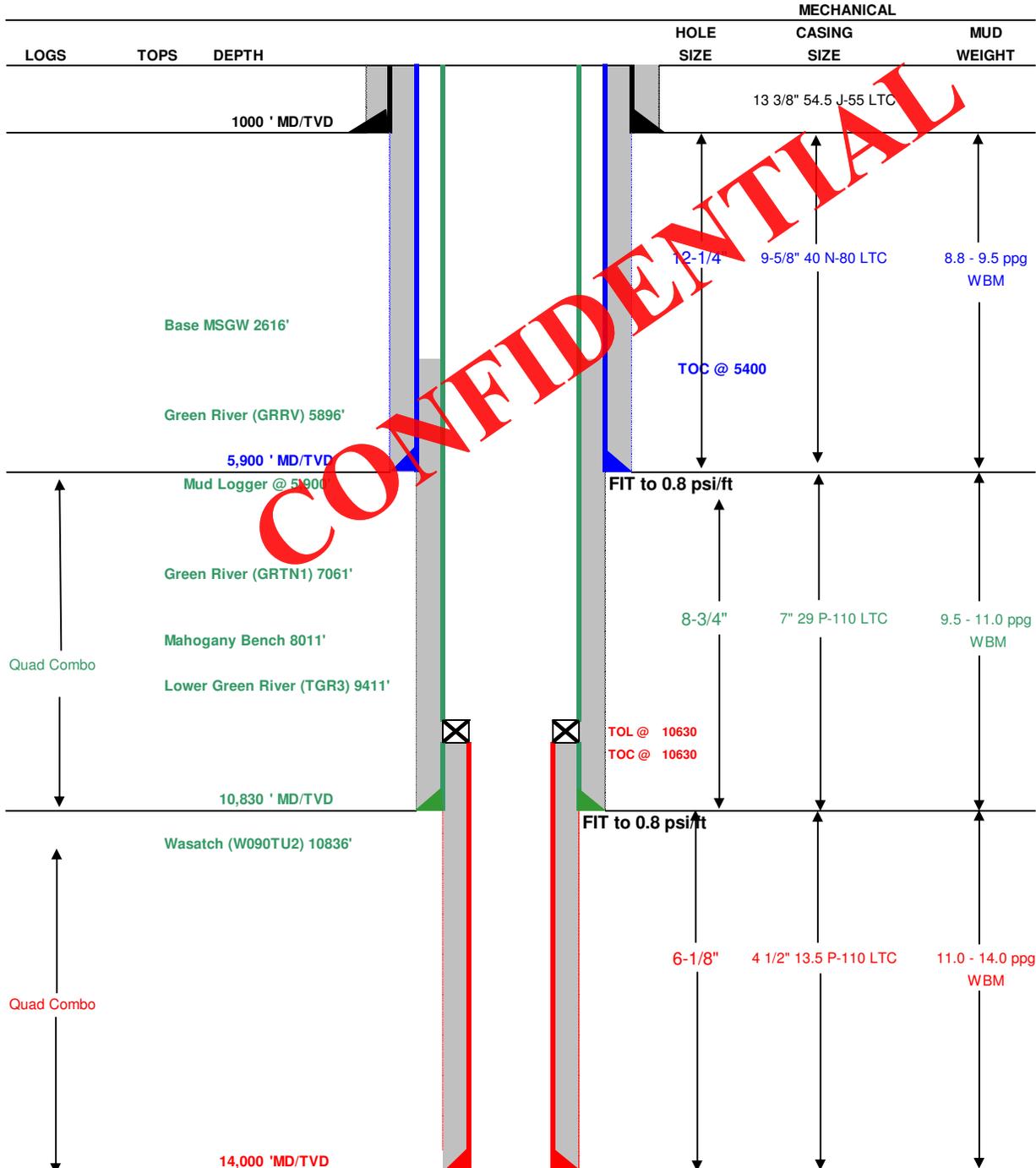
BOPE and casing design will be based on the lesser of the two MASPs which is 7,112 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: EP Energy	Date: June 13, 2012
Well Name: Seeley 4-3B3	TD: 14,000
Field, County, State: Altamont-Bluebell Duchesne, UT	AFE #:
Surface Location: Sec 3 T2S R3W 990' FSL 700' FEL	BHL: Straight Hole
Objective Zone(s): Lower Green River, Wasatch	Elevation: 6,001'
Rig: Precision 406	Spud (est.):
BOPE Info: 5.0 x 13 3/8 rotating head from 1,000' to 5,900' 11 5M BOP stack and 5M kill lines and choke manifold used from 5,900' to 10,830' 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 10,830' to TD	



DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	1000	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0	5900	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0	10830	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	10630	14000	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1241	100%	15.8 ppg	1.15
SURFACE	Lead	5,400	Boral Craig POZ 35%, Mountain G 65%, Bentonite Wyoming 8%, Silicate 5 lbm/sk, Pol-E Flake 0.125 lbm/sk, Kwik Seal 0.25 lb/sk	878	75%	11.0 ppg	3.16
	Tail	500	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	191	90%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,430	Halco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+0.25 lb/sk Poly-E-Flake	313	10%	12.0 ppg	2.31
	Tail	1,000	Halco-Light-Premium+0.2% Econolite+0.3% Vemasol+0.2% Halad322+0.8% HR-5+0.1% SuperOxide+0.125 lb/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		3,370	Halco-50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+0.3% Halad-344+0.3% Halad-413+0.2% SCR-100+0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	276	25%	15.40	1.45

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Joe Cawthorn 713-997-5929

MANAGER: Tommy Gaydos

EL PASO E&P COMPANY, L.P.
SEELEY 4-3B3
SECTION 3, T2S, R3W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL UTAH PROCEED SOUTH 2.00 MILES ON A PAVED COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL EASTERLY 0.76 MILES ON A PAVED COUNTY ROAD TO THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND FOLLOW FLAGS NORTHERLY AND THEN EASTERLY 0.28 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL, UTAH IS APPROXIMATELY 3.04 MILES.

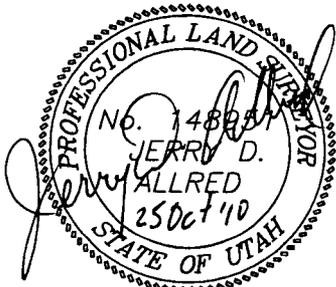
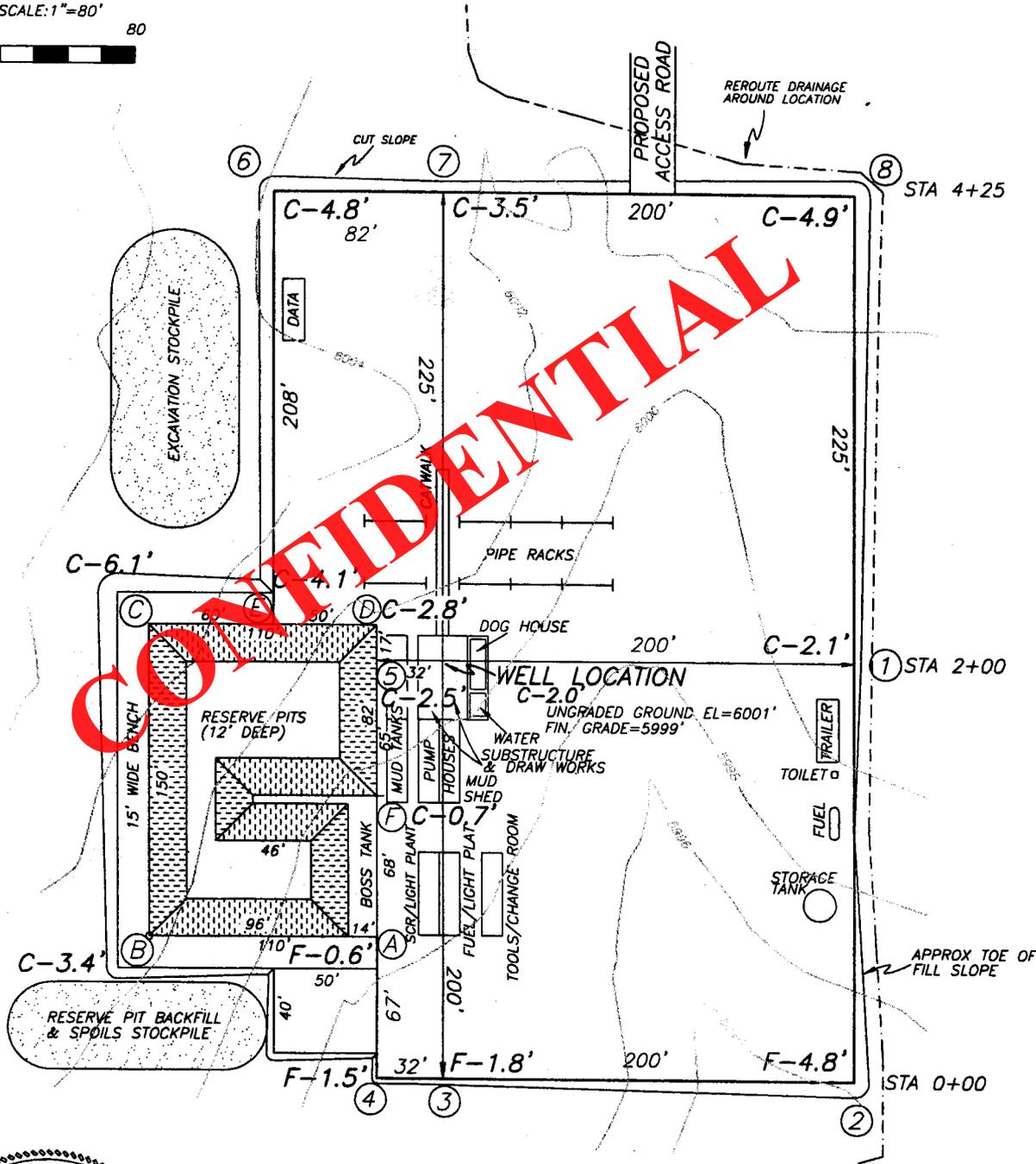
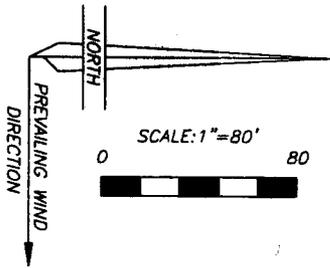
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EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
SEELEY 4-3B3

SECTION 3, T2S, R3W, U.S.B.&M.
990' FSL, 700' FEL

FIGURE #1



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

EL PASO E & P COMPANY, L.P.

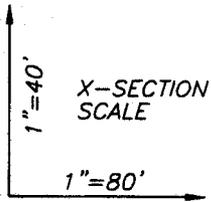
LOCATION LAYOUT FOR

SEELEY 4-3B3

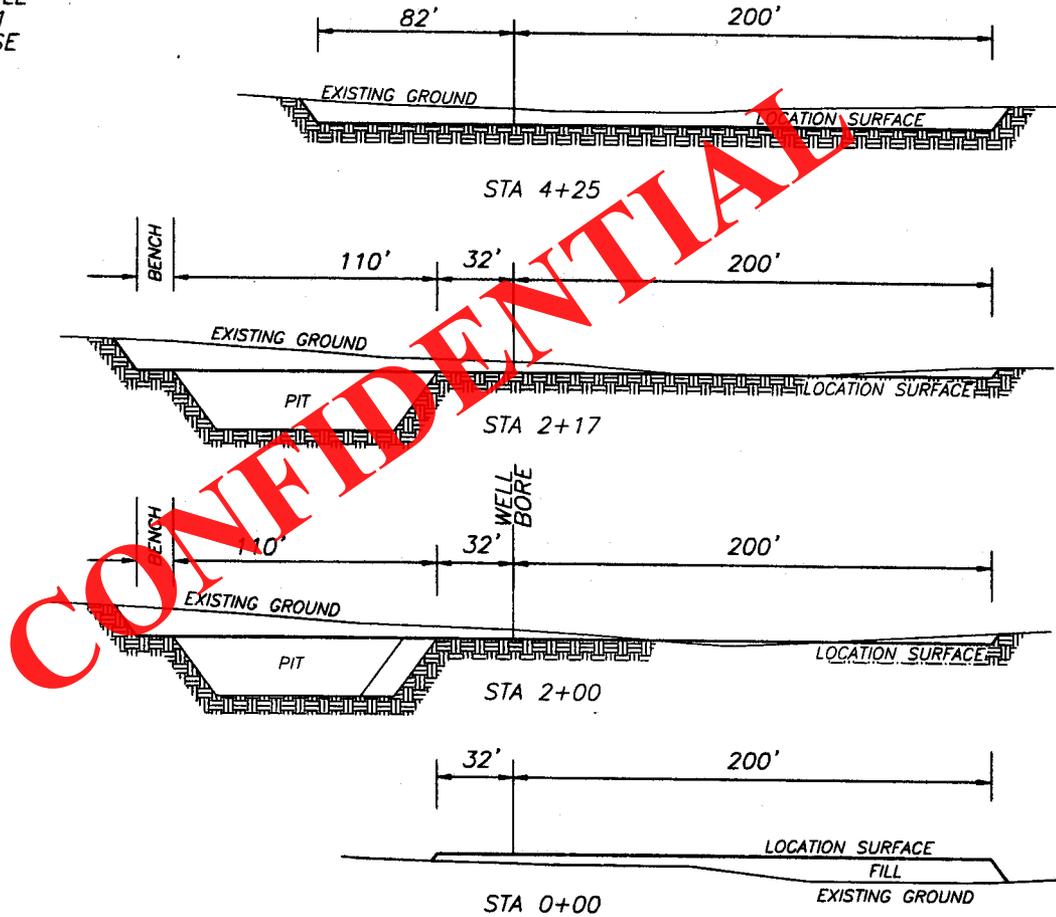
SECTION 3, T2S, R3W, U.S.B.&M.

990' FSL, 700' FEL

FIGURE #2



NOTE: ALL CUT/FILL
SLOPES ARE 1 1/2:1
UNLESS OTHERWISE
NOTED



APPROXIMATE YARDAGES

TOTAL CUT (INCLUDING PIT) = 14,356 CU. YDS.

PIT CUT = 4572 CU. YDS.

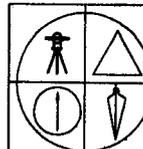
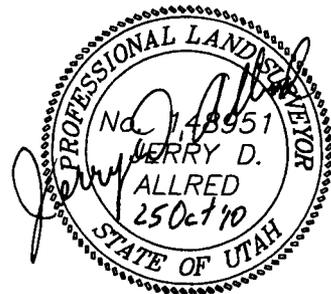
TOPSOIL STRIPPING: (6") = 2616 CU. YDS.

REMAINING LOCATION CUT = 7168 CU. YDS.

TOTAL FILL = 3890 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=429 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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25 OCT 2010

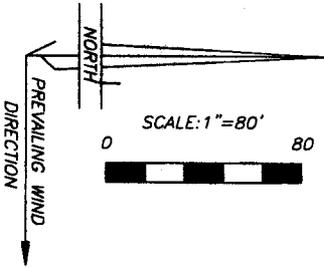
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EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
SEELEY 4-3B3

SECTION 3, T2S, R3W, U.S.B.&M.
990' FSL, 700' FEL

FIGURE #3

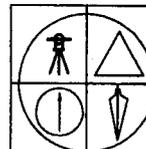
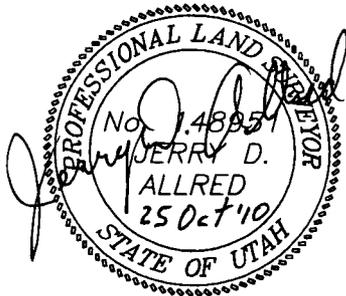
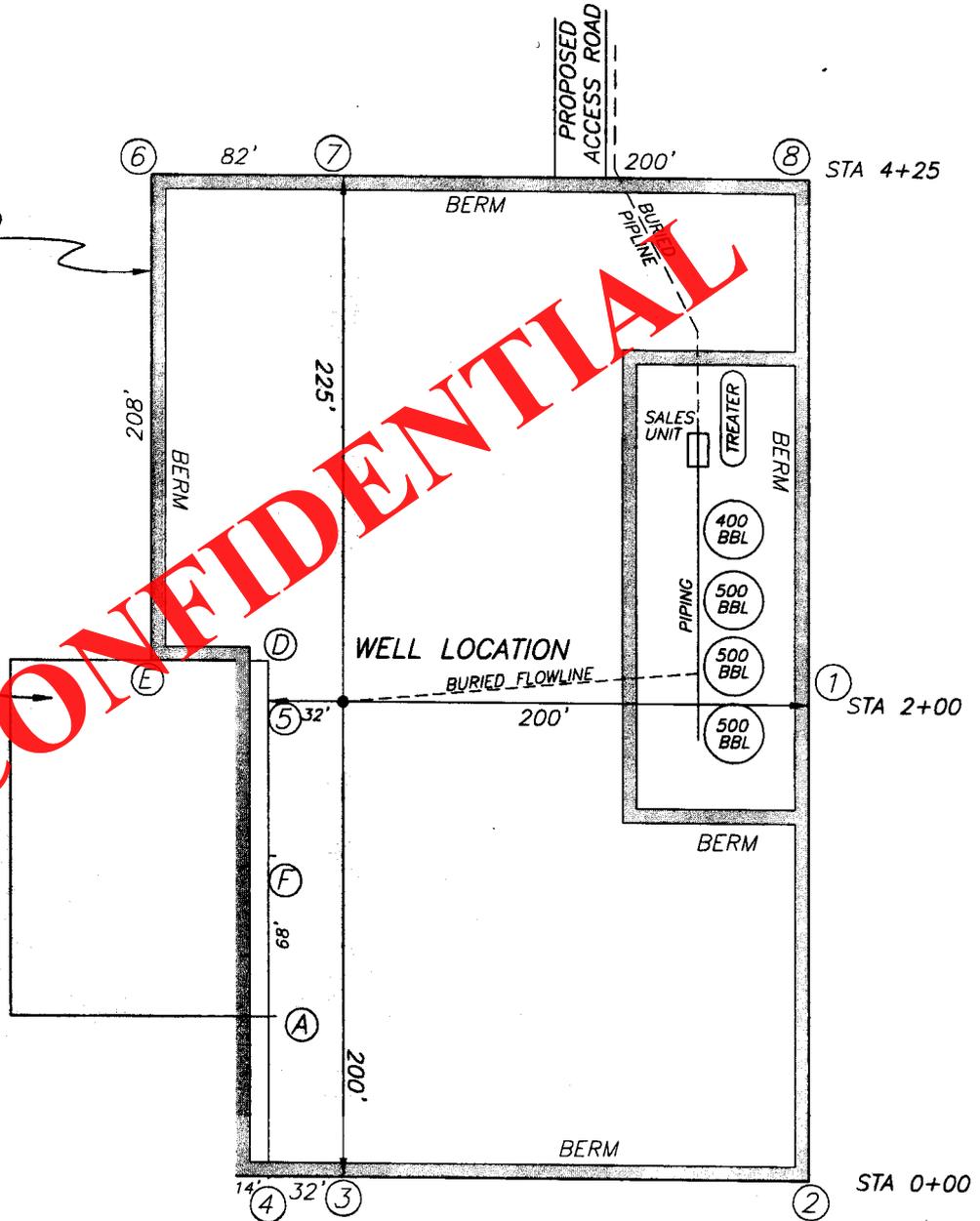


WELL PAD AREA
BERMED AND USED
FOR PRODUCTION

ENTIRE WELL PAD
RECONTOURED BACK
TO AVERAGE SLOPE
FOR FINAL SURFACE
RECLAMATION AFTER
PRODUCTION

PIT AREA REGRADED
BACK TO SLOPE FOR
INTERIM RECLAMATION

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JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE
CORRIDOR RIGHT-OF-WAY SURVEY FOR
ELPASO E&P COMPANY, L.P.
SEELEY 4-3B3
SECTION 3, T2S, R3W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the Southeast Corner of Section 3, Township 2 South, Range 3 West of the Uintah Special Base and Meridian;
Thence North 32°42'52" West 881.81 feet to the TRUE POINT OF BEGINNING;
Thence North 90°00'00" West 475.00 feet;
Thence North 00°00'00" East 475.00 feet;
Thence North 90°00'00" East 475.00 feet;
Thence South 00°00'00" East 475.00 feet to the TRUE POINT OF BEGINNING, containing 5.18 acres.

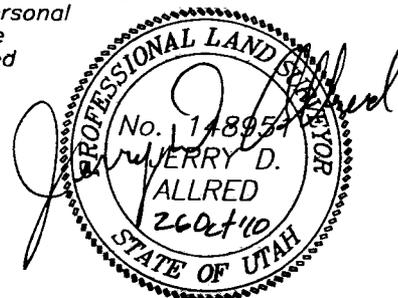
ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, power line and pipeline corridor right-of-way over portions of Section 3, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the Southeast Corner of said Section 3,
Thence North 41°00'54" West 1450.00 feet to the TRUE POINT OF BEGINNING, said point being on the West line of the Elpaso E&P, Co. Seeley 4-3B3 well location use boundary;
Thence South 89°59'41" West 409.55 feet;
Thence South 00°41'39" West 1090.32 feet to the North right-of-way line of a County Road. Said right-of-way being 1499.87 feet in length with the side lines being shortened or elongated to intersect said use boundary and said right-of-way line.

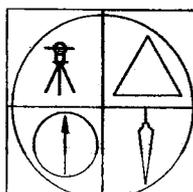
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SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

3

N 89°41'38" W 1333.76'

FOUND OLD FENCE CORNER
AT 1/16 CORNER

FOUND COUNTY MONUMENT
AT CENTER QUARTER CORNER

S 88°41'56" W 1320.90'

FOUND OLD CORNER
POST AT
QUARTER CORNER

S 00°31'09" W 1326.20'

NW¼SE¼

LINE	BEARING	DISTANCE
L1	N 90°00'00" W	475.00'
L2	N 00°00'00" E	475.00'
L3	N 90°00'00" E	475.00'
L4	S 00°00'00" W	475.00'
L5	S 89°59'41" W	409.55'
L6	S 00°41'39" W	1090.32'

NE¼SE¼

JENNIFER SEELEY
PROPERTY

EL PASO & P COMPANY, L.P.

SURFACE USE AREA
SEELEY 4-38
5.18 ACRES

ALIQUOT PART LINE

FOUND 5/8" REBAR
AT 1/16 CORNER

N 89°30'18" W 1345.20'

S 89°07'27" W 1323.43'

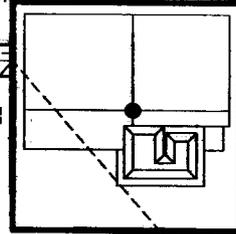
S 00°31'30" W 1324.44'

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PROPOSED
PIPELINE

SW¼SE¼

DON SEELEY
PROPERTY



JENNIFER SEELEY
PROPERTY

PROPOSED 66' WIDE
ACCESS ROAD, POWER
LINE, AND PIPELINE
CORRIDOR RIGHT-OF-WAY

ALIQUOT PART LINE

NORTH R/W FENCE
OF COUNTY ROAD

L6

14+99.87

SEC 3 SEC 2
SEC 10 SEC 11

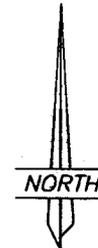
FOUND COUNTY MONUMENT
AT QUARTER CORNER

S 89°50'30" E 1341.33'

S 89°50'30" E 1341.33'

FOUND COUNTY
MONUMENT

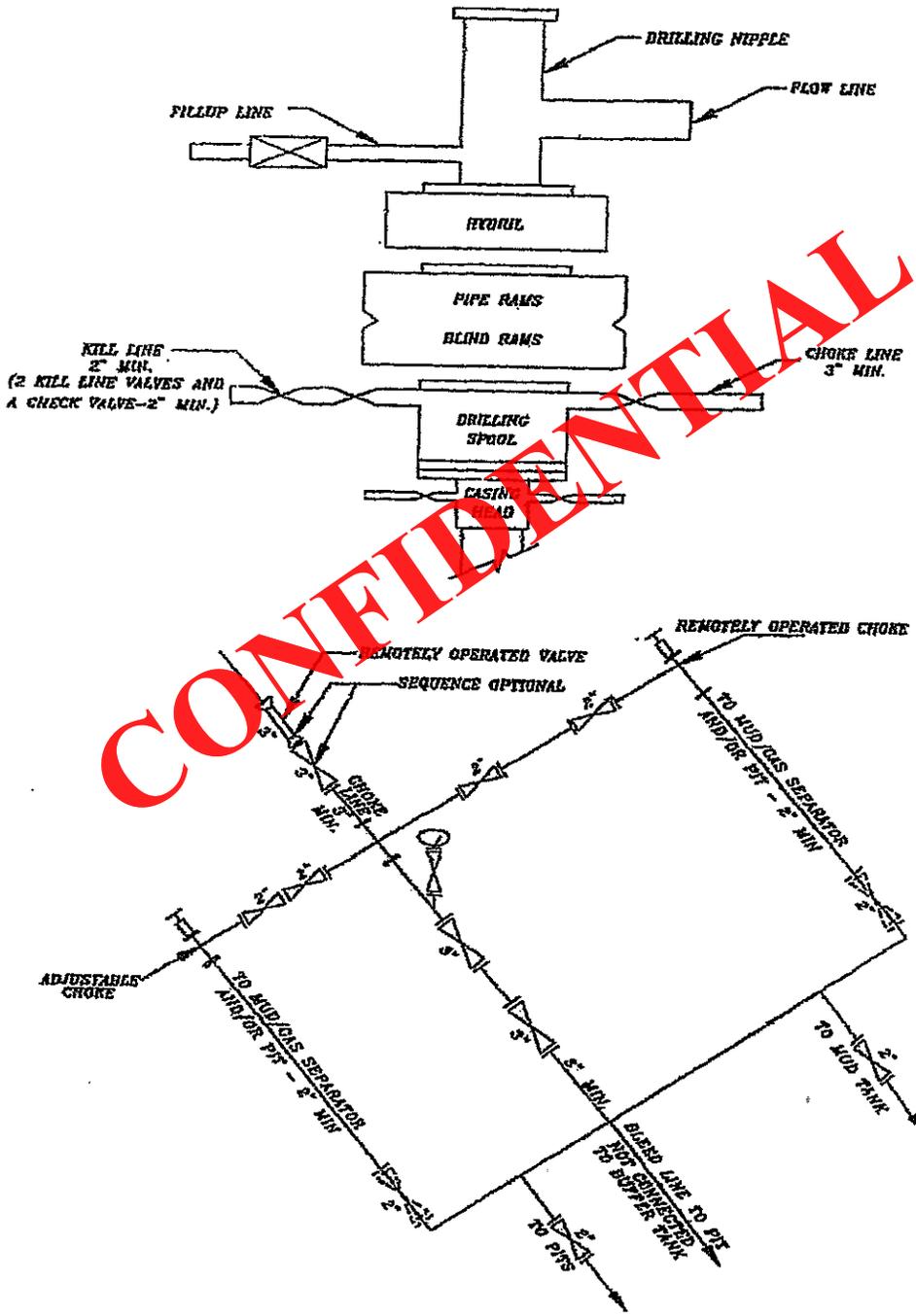
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER



SCALE: 1" = 400'

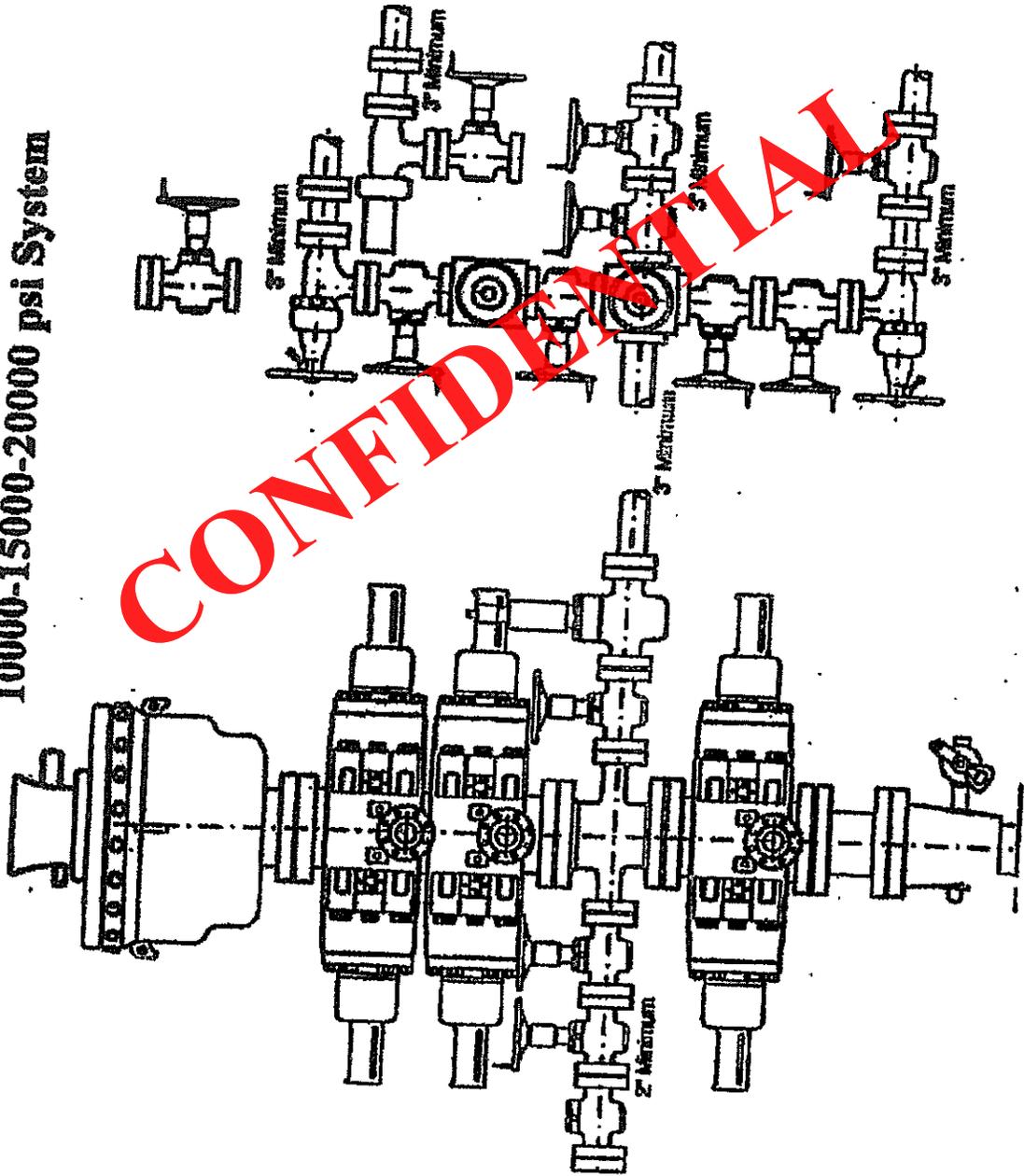


5M BOP STACK and CHOKE MANIFOLD SYSTEM



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10000-15000-20000 psi System

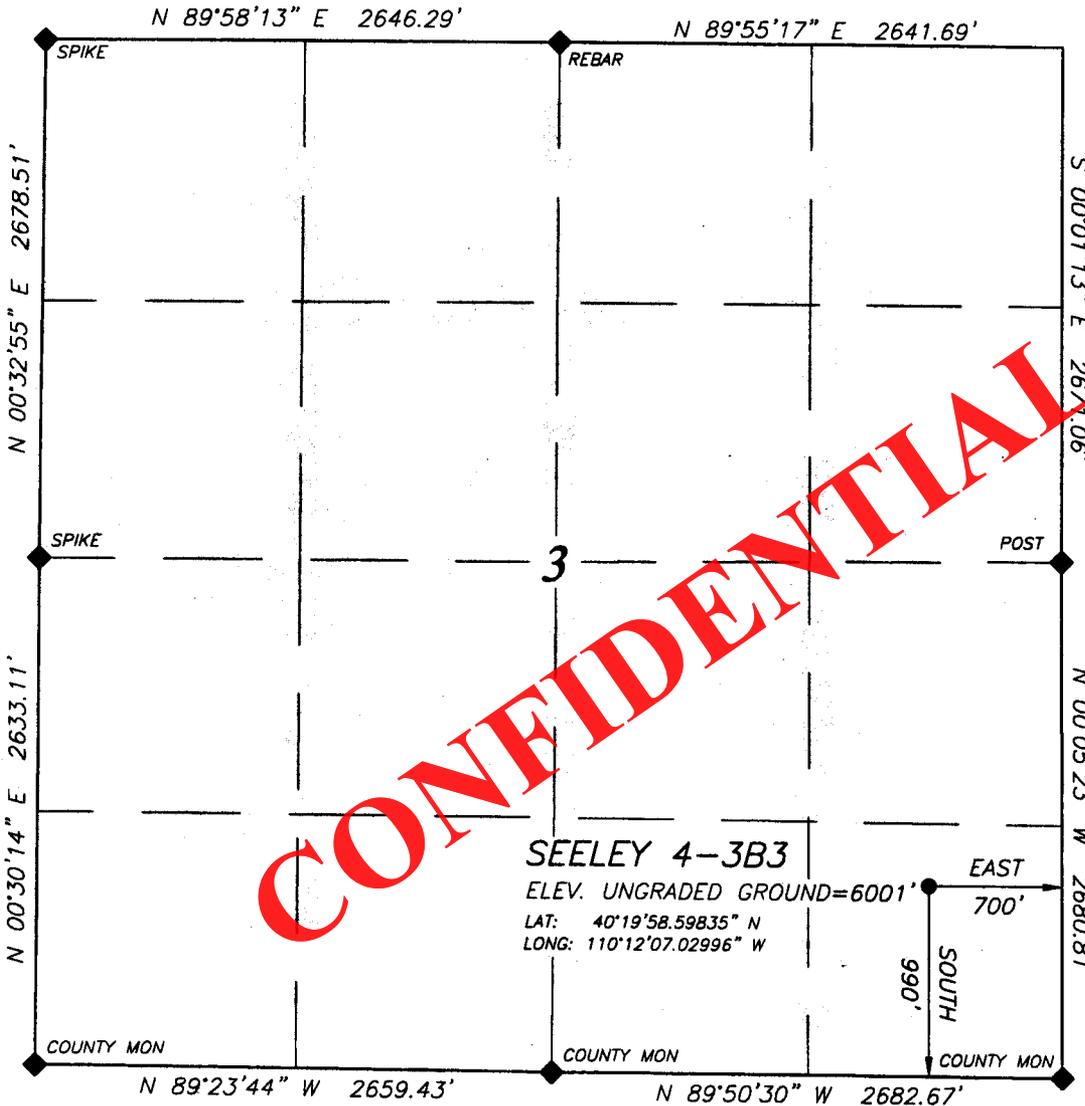


EL PASO E & P COMPANY, L.P.

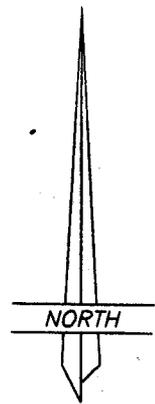
WELL LOCATION

SEELEY 4-3B3

LOCATED IN THE SE¼ OF THE SE¼ OF SECTION 3, T2S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH



CONFIDENTIAL



SCALE: 1" = 1000'

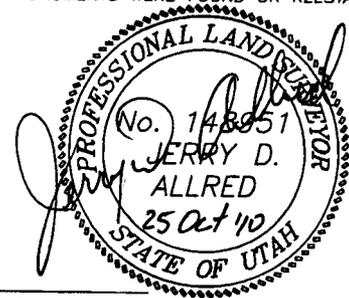


SEELEY 4-3B3
 ELEV. UNGRADED GROUND=6001'
 LAT: 40°19'58.59835" N
 LONG: 110°12'07.02996" W

EAST 700'
 SOUTH 990'

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



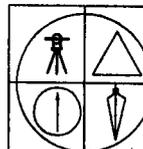
JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

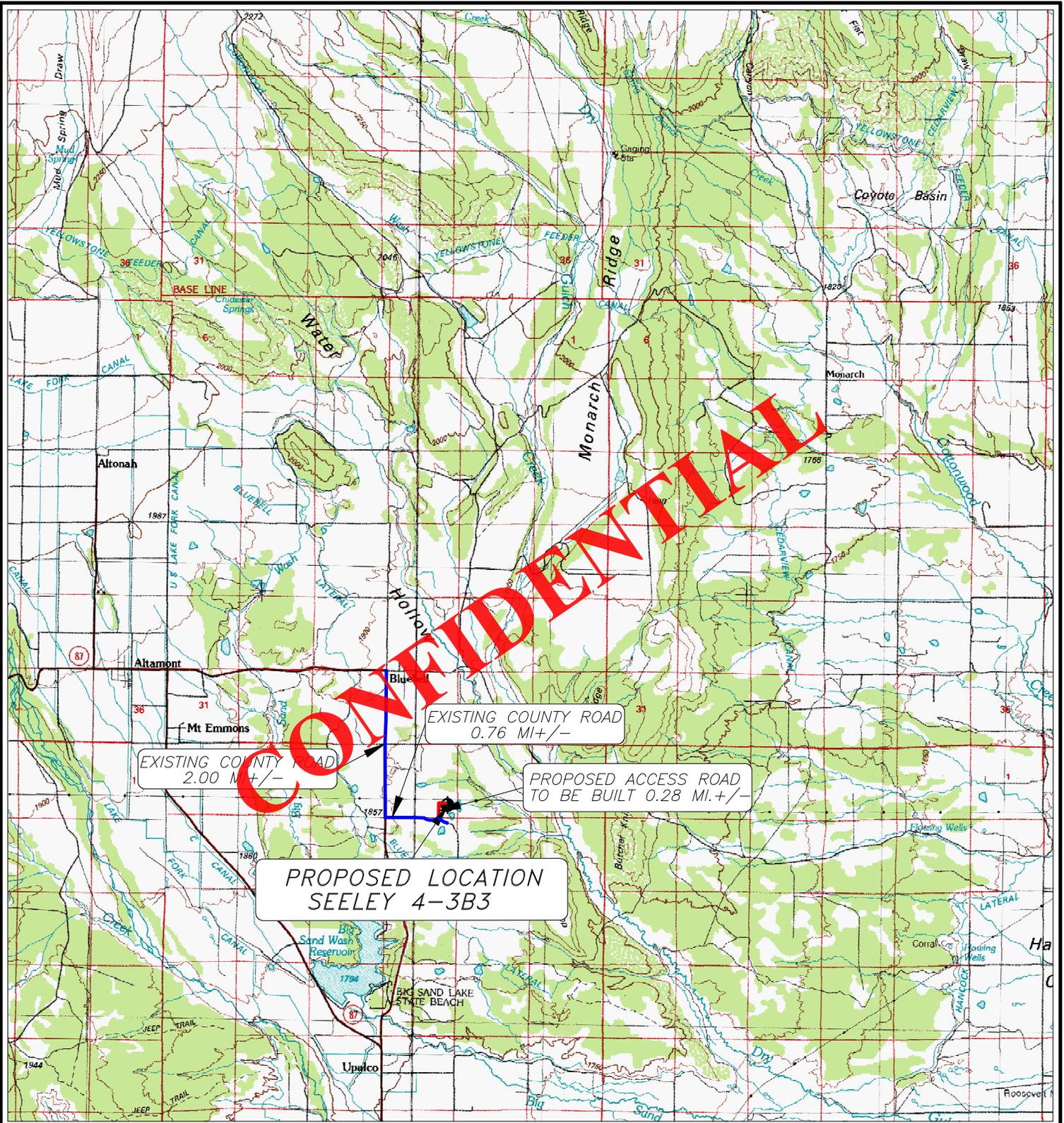
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

25 OCT 2010 01-128-182



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352



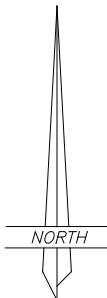
LEGEND:

 PROPOSED WELL LOCATION

01-128-182

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHEсне, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

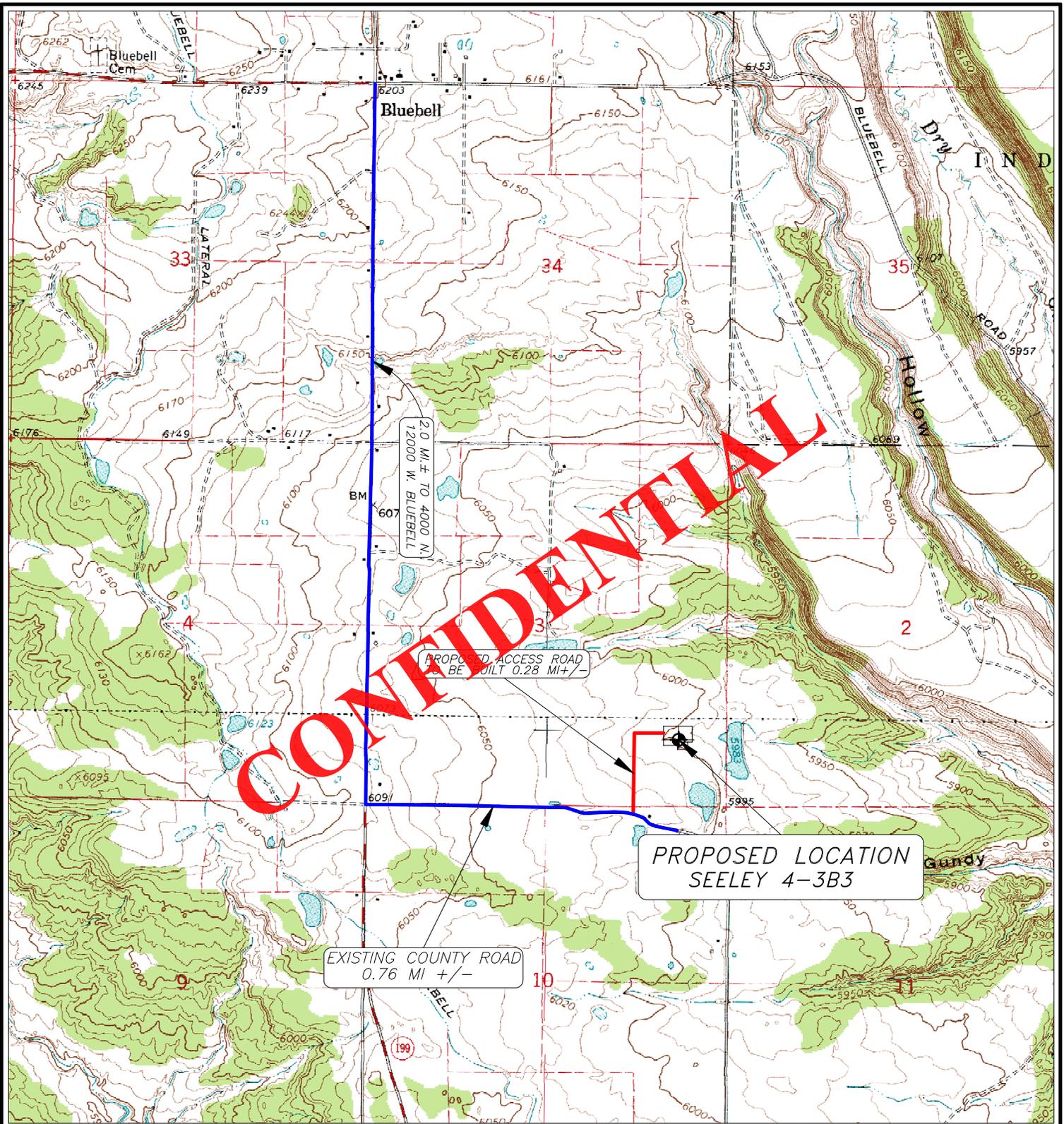
SEELEY 4-3B3

SECTION 3, T2S, R3W, U.S.B.&M.

990' FSL 700' FEL

TOPOGRAPHIC MAP "A"

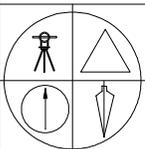
SCALE; 1"=10,000'
20 OCT 2010



LEGEND:

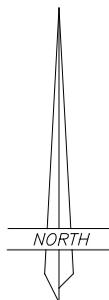
- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING PAVED ROAD

01-128-182



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

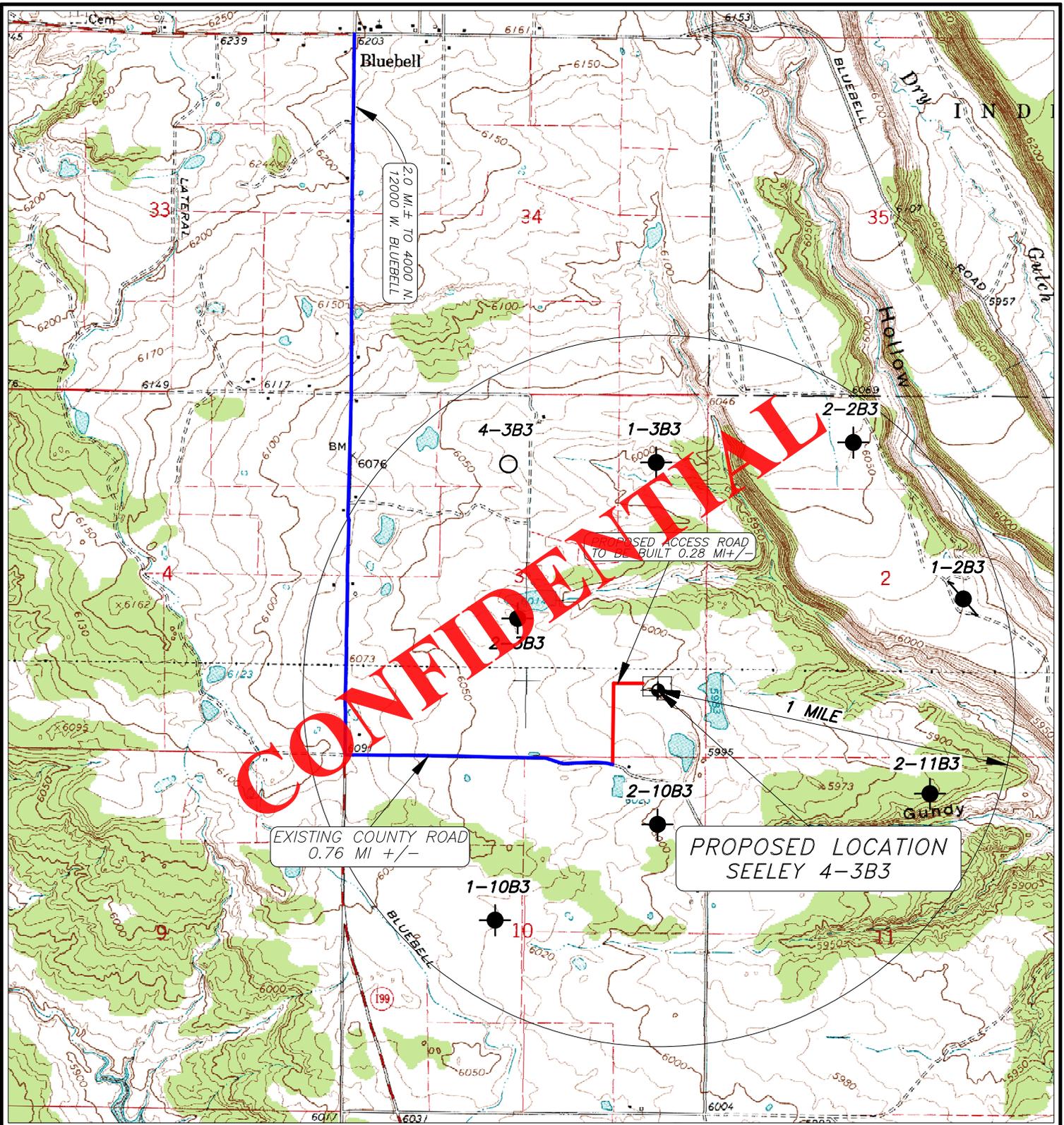
SEELEY 4-3B3

SECTION 3, T2S, R3W, U.S.B.&M.

990' FSL 700' FEL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
20 OCT 2010



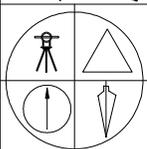
LEGEND:

⊕ PROPOSED WELL LOCATION

2-25C6

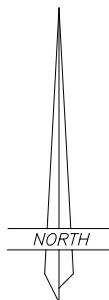
OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-182



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

SEELEY 4-3B3

SECTION 3, T2S, R3W, U.S.B.&M.

990' FSL 700' FEL

TOPOGRAPHIC MAP "C"

SCALE: 1"=2000'
18 OCT 2010

AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENTS

Byron Moos personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Byron Moos. I am an Independent Landman under contract with Transcontinent Oil Company acting as agent for El Paso E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("El Paso").
2. El Paso is the operator of the proposed Seeley 4-3B3 well ("the Well") to be located in the SE/4 of the SE/4 of Section 3, Township 2 South, Range 3 West, USM, Duchesne County, Utah (the "Drill site Location"). The surface owner of the Drill site location is Jennifer Seeley, Trustee of the Jennifer Seeley Family Protection Trust, whose address is P O Box 552, Millville, UT 84326 and whose telephone number is (801) 726-6391 (the "Surface Owner").
3. El Paso and the Surface Owner have entered into a Damage Settlement and Release Agreement dated January 13, 2011 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.
4. El Paso and the Surface Owner have also entered into a Right-of-Way Agreement dated January 13, 2011 for an access road, pipeline and power line corridor across the SE/4SE/4 of Section 3, Township 2 South, Range 3 West, USM, Duchesne County, Utah.

FURTHER AFFIANT SAYETH NOT.

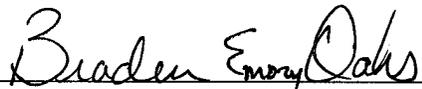

 Byron Moos

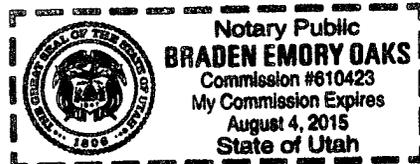
CONFIDENTIAL

ACKNOWLEDGMENT

STATE OF UTAH §
 §
 COUNTY OF DUCHESNE §

This instrument was acknowledged before me on this the 15th day of March, 2012 by Byron Moos as a Landman acting as agent for EL PASO E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.


 Notary Public in and for the State of Utah



EL PASO E&P COMPANY, L.P.

Related Surface Information

1. **Current Surface Use:**
 - Livestock Grazing and Oil and Gas Production.
2. **Proposed Surface Disturbance:**
 - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - The topsoil will be windrowed and re-spread in the borrow area.
 - New road to be constructed will be approximately .32 miles in length and 66 feet wide.
 - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.
3. **Location Of Existing Wells:**
 - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.
4. **Location And Type Of Drilling Water Supply:**
 - Drilling water: Upper Country Water District
5. **Existing/Proposed Facilities For Productive Well:**
 - There are no existing facilities that will be utilized for this well.
 - A pipeline corridor .32 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch salt water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.
6. **Construction Materials:**
 - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.
7. **Methods For Handling Waste Disposal:**
 - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
 - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
 - Sewage will be handled in Portable Toilets.
 - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
 - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's
8. **Ancillary Facilities:**
 - There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Jennifer Seeley, Trustee of the Jennifer Seeley Family Protection Trust
P.O. Box 552
Millville, UT 84326
801-726-6391

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

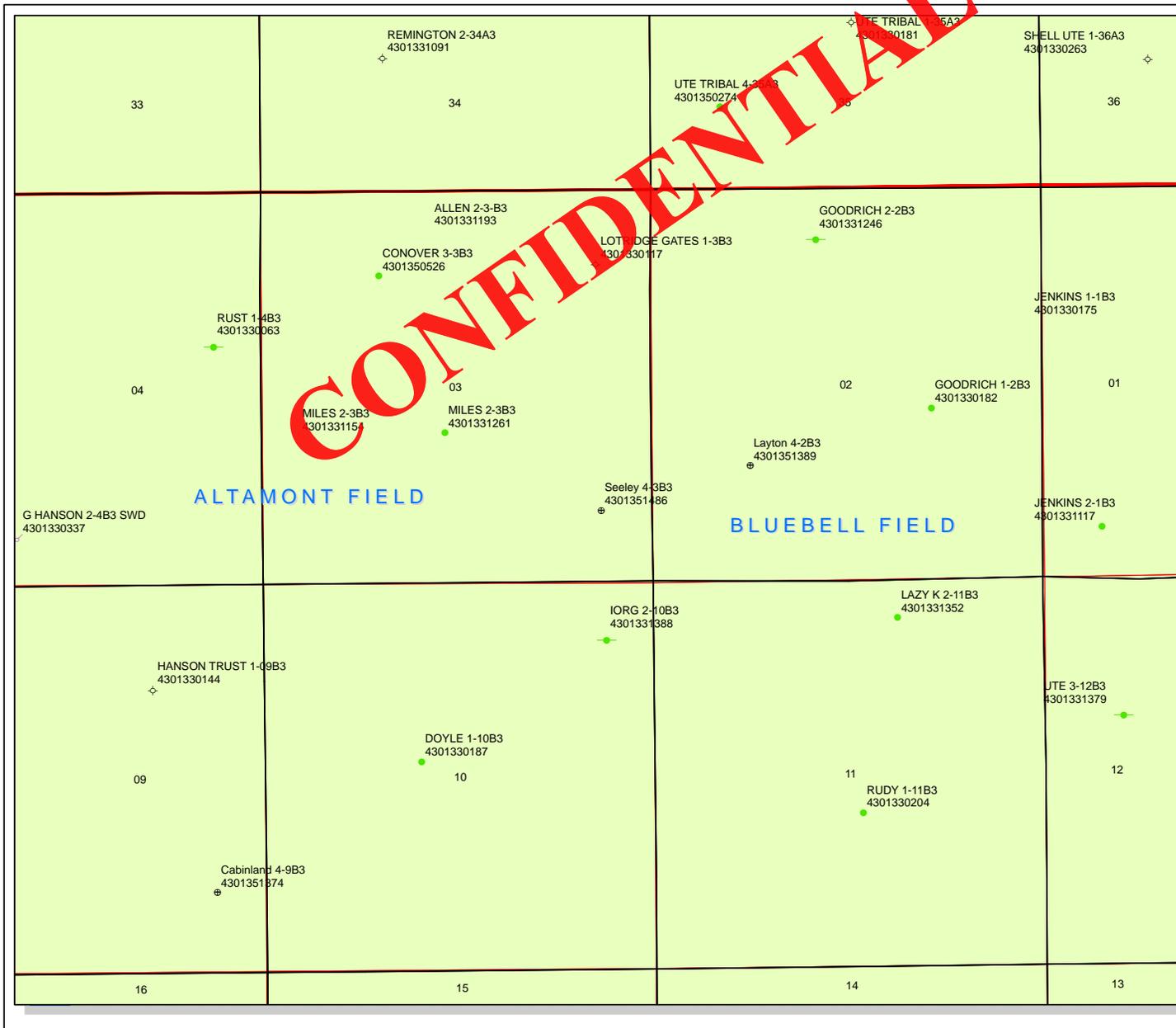
El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Maria S. Gomez
1001 Louisiana, Rm 2730D
Houston, Texas 77002
713-997-5038 – Office

Drilling

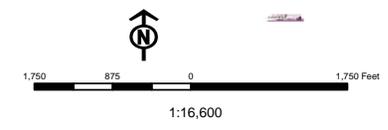
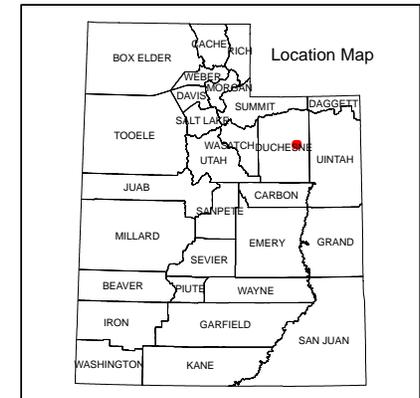
El Paso E & P Company
Joe Cawthorn – Drilling Engineer
1001 Louisiana, Rm 2523B
Houston, Texas 77002
713-997-5929 – office
832-465-2882 – Cell



API Number: 4301351486
Well Name: Seeley 4-3B3
Township T0.2 . Range R0.3 . Section 03
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | APD - Approved Permit |
| ACTIVE | DRL - Spudded (Drilling Commenced) |
| EXPLORATORY | GIW - Gas Injection |
| GAS STORAGE | GS - Gas Storage |
| NF PP OIL | LOC - New Location |
| NF SECONDARY | OPS - Operation Suspended |
| P1 OIL | PA - Plugged Abandoned |
| PP GAS | PGW - Producing Gas Well |
| PP GEOTHERML | POW - Producing Oil Well |
| PP OIL | SGW - Shut-in Gas Well |
| SECONDARY | SOW - Shut-in Oil Well |
| TERMINATED | TA - Temp. Abandoned |
| Fields | TW - Test Well |
| Unknown | WDW - Water Disposal |
| ABANDONED | WW - Water Injection Well |
| ACTIVE | WSW - Water Supply Well |
| COMBINED | |
| INACTIVE | |
| STORAGE | |
| TERMINATED | |



Well Name	EP ENERGY E&P COMPANY, L.P. Seeley 4-3B3 43013514860000			
String	Cond	Surf	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	1000	5900	10830	14000
Previous Shoe Setting Depth (TVD)	0	1000	5900	10830
Max Mud Weight (ppg)	8.8	9.5	11.0	14.0
BOPE Proposed (psi)	1000	1000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	12410
Operators Max Anticipated Pressure (psi)	10192			14.0

Calculations	Cond String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	458	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	338	YES <input type="checkbox"/> rotating head <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES <input type="checkbox"/> OK <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	238	NO <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

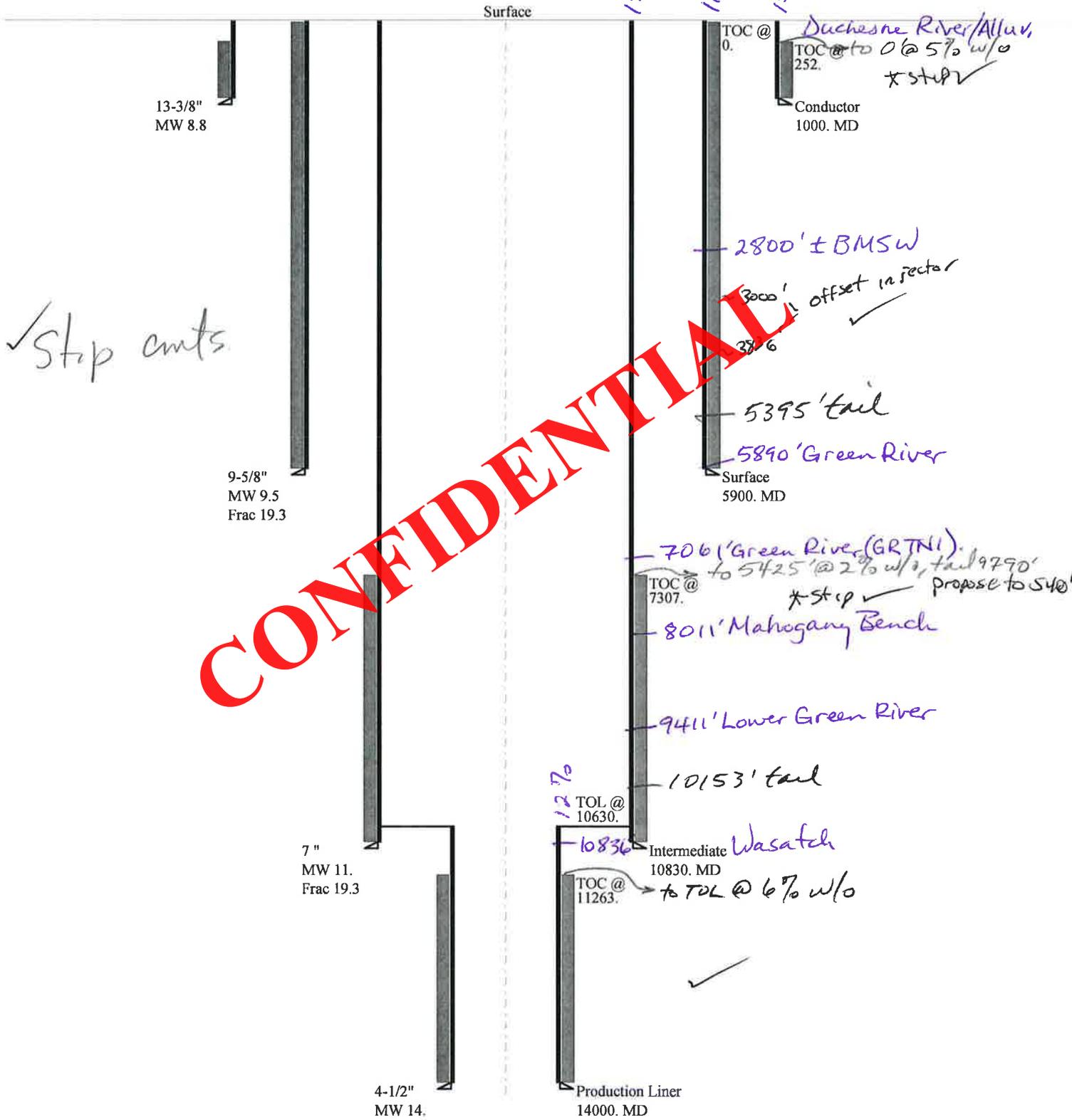
Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	295	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2207	NO <input type="checkbox"/> rotating head <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1617	NO <input type="checkbox"/> OK <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1837	NO <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		4025	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	6195	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4895	YES <input type="checkbox"/> <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3812	YES <input type="checkbox"/> OK <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5110	YES <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		5750	psi *Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	10192	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	8512	YES <input type="checkbox"/> <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	7112	YES <input type="checkbox"/> OK <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	9495	YES <input type="checkbox"/> <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		8687	psi
*Max Pressure Allowed @ Previous Casing Shoe=		10830	psi *Assumes 1psi/ft frac gradient

43013514860000 Seeley 4-3B3

Casing Schematic



Well name:	43013514860000 Seeley 4-3B3		
Operator:	EP ENERGY E&P COMPANY, LP		
String type:	Conductor	Project ID:	43-013-51486
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.800 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 252 ft

Burst

Max anticipated surface pressure: 337 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 457 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.00 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 870 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	13.375	54.50	J-55	ST&C	1000	1000	12.49	12404
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	457	1130	2.473	457	2730	5.97	54.5	514	9.43 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 23, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013514860000 Seeley 4-3B3		
Operator:	EP ENERGY E&P COMPANY, LP		
String type:	Surface	Project ID:	43-013-51486
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Internal fluid density: 1.000 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 157 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 3,806 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 5,104 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.50 (J)
 Premium: 1.50 (J)
 Body yield: 1.80 (B)

Tension is based on air weight.
 Neutral point 5,066 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,830 ft
 Next mud weight: 11.000 ppg
 Next setting BHP: 6,189 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 5,900 ft
 Injection pressure: 5,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	5900	8.625	40.00	N-80	LT&C	5900	5900	8.75	75075

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2605	3090	1.186	5104	5750	1.13	236	737	3.12 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 23, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 5900 ft, a mud weight of 9.5 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013514860000 Seeley 4-3B3		
Operator:	EP ENERGY E&P COMPANY, LP		
String type:	Intermediate	Project ID:	43-013-51486
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 226 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 7,307 ft

Burst

Max anticipated surface pressure: 7,102 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 9,484 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.00 (B)

Tension is based on air weight.
 Neutral point 9,027 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 14,000 ft
 Next mud weight: 14.000 ppg
 Next setting BHP: 10,182 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 10,830 ft
 Injection pressure: 10,830 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10830	7	26.00	P-110	LT&C	10830	10830	6.059	122299
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	6189	8530	1.378	9484	11220	1.18	314.1	797	2.54 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 23, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10830 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013514860000 Seeley 4-3B3		
Operator:	EP ENERGY E&P COMPANY, LP		
String type:	Production Liner	Project ID:	43-013-51486
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 14.000 ppg
 Internal fluid density: 1.000 ppg

Burst

Max anticipated surface pressure: 7,102 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 10,182 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.00 (B)

Tension is based on air weight.
 Neutral point: 13,297 ft

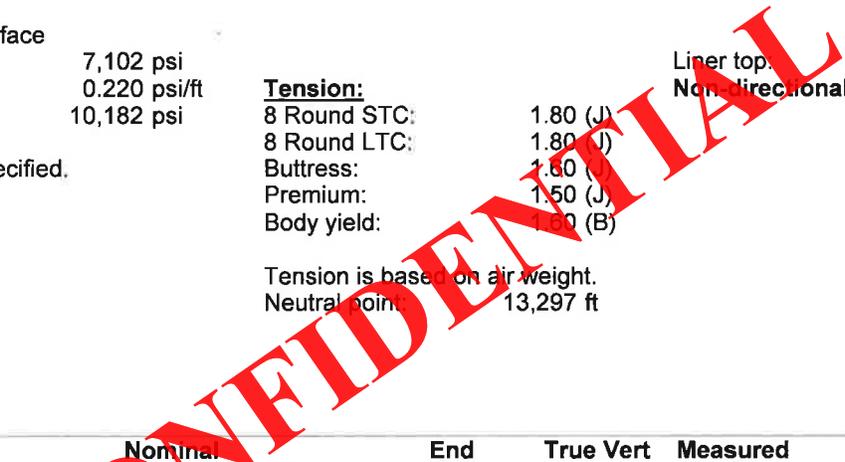
Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 270 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 11,263 ft

Liner top: 10,630 ft

Non-directional string.



Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3400	4.5	13.50	P-110	LT&C	14000	14000	3.795	19052
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9455	10680	1.130	10182	12410	1.22	45.9	338	7.36 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 23, 2012
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 14000 ft, a mud weight of 14 ppg. An Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EP ENERGY E&P COMPANY, L.P.
Well Name Seeley 4-3B3
API Number 43013514860000 **APD No** 6209 **Field/Unit** BLUEBELL
Location: 1/4,1/4 SESE **Sec** 3 **Tw** 2.0S **Rng** 3.0W 990 **FSL** 700 **FEL**
GPS Coord (UTM) 567787 4465046 **Surface Owner** Jennifer Seeley, Trustee

Participants

David Allred (E&P Energy); Ryan Allred (Jerry D. Allred & Associates); Dennis Ingram (DOGM)

Regional/Local Setting & Topography

The Seeley 4-3B3 is proposed in the northern side of the Uintah Basin, in farmland a few miles southeast of Bluebell, Utah, which is located approximately 2.0 miles to the northwest. Gundy Hollow drains this immediate area to the southeast into Dry Gulch Creek, which also cuts through the country in a southwesterly direction. This well pad stakes up on irrigated or sprinkler pivot farmlands, and has an existing low spot of drainage that cuts through the field in a easterly fashion. Big Sandwash Reservoir is located approximately 1.5 miles southwest of this proposed well pad. Other crop and farmlands where hay or cattle feed is grown to the north and south.

Surface Use Plan

Current Surface Use

Agricultural
 Grazing
 Wildlife Habitat
 Residential

New Road Miles

0.32

Well Pad

Width 357 **Length** 425

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Will also need road base for access road and location surface

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pivot or irrigated crop land, pasture or hay in production.

Potential mule deer, elk, mountain lion, coyote, raccoon, fox, rabbit, various hawk and eagle potential typical of this region and elevation.

Soil Type and Characteristics

No sample available, lands adjacent to this field have reddish blow sands at the surface with underlying sandstones.

Erosion Issues Y**Sedimentation Issues Y****Site Stability Issues Y**

Location might need a couple feet of road base hauled in because of potential wet fields that will settle under rig weight

Drainage Diversion Required? Y

Diversion ditch cut around southern side of location that will allow this field to drain easterly

Berm Required? Y

Location and tanks

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed? N** **Cultural Survey Run? N** **Cultural Resources? N**

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		40

1 Sensitivity Level

Characteristics / Requirements

Reserve pit proposed on southeast side of location in cut, measuring 110' wide by 150' long by 12' deep and downwind of the wellhead.

Closed Loop Mud Required? Liner Required? Y Liner Thickness 20 Pit Underlayment Required?

Other Observations / Comments

The landowner did not attend presite, operator claims they are selling lands to other family members that live on the land. However, the access road runs across pasture lands with wheel pivot sprinkler systems and was addressed in the onsite meeting for the Layton 4-2B3. "El Paso may well extend the new access road further north, then swing in from the northwest to the well site to stay away from the pivot system and buried water lines. Also a buried water line is present where the access road leaves the pavement and El Paso will move that tap." from the notes on the Layton 4-2B3 well. This access road comes off the new road permitted on the

API Well Number: 43013514860000

Layton well and with the landowner agreement. E&P Energy needs to follow what ever requirements were agreed upon with the previous landowner for access into site.

Dennis Ingram
Evaluator

8/1/2012
Date / Time

CONFIDENTIAL

RECEIVED: September 12, 2012

Application for Permit to Drill Statement of Basis Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6209	43013514860000	LOCKED	OW	P	No
Operator	EP ENERGY E&P COMPANY, L.P.		Surface Owner-APD	Jennifer Seeley, Trustee	
Well Name	Seeley 4-3B3	Unit			
Field	BLUEBELL	Type of Work		DRILL	
Location	SESE 3 2S 3W U 990 FSL 700 FEL GPS Coord (UTM) 567785E 4465021N				

Geologic Statement of Basis

El Paso proposes to set 1,000 feet of conductor and 5,900 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 2,800 feet. A search of Division of Water Rights records indicates that there are over 40 water wells within a 10,000 foot radius of the Center of Section 3. Depth for these wells range from 45 to 500 feet. Three shallower wells probably produce water from alluvial deposits while the deeper wells probably produce water from the Duchesne River Formation. The wells are listed as being used for irrigation, stock watering, and domestic use. Two wells are located within 1/4 mile of the proposed location and produce from depths between 112 and 150 feet. El Paso should consider obtaining a background water analysis on any water wells located adjacent to the proposed well. The proposed drilling, casing and cement program should adequately protect the highly used Duchesne River aquifer.

Brad Hill
APD Evaluator

8/9/2012
Date / Time

Surface Statement of Basis

The Division scheduled a field visit to permit this well on August 1 2012 to take input and address issues regarding the construction and drilling of this well. Jennifer Seeley is the landowner of record, has a landowner agreement with E&P Energy and she did not attend the meeting. Troy Layton owns the field where the access road comes into this well pad and was present on a previous presite, the Layton 4-2B3. E&P Energy needs to work with the landowner to direct that access road around pivots sprinklers and best route into both of these wells.

The location surface at this site drops gradually easterly and shows approximately six feet of cut on the western side. A low spot or drainage does enter the location just north of the southwest corner and drains this hay field easterly, leaving the well pad just north of the center stake. Therefore, the operator shall cut a diversion ditch or berm around the southern side of the pad to prevent water from draining onto location, somewhere around corner number 6. The topsoil shall be piled or stored between corners 5 and 6 just off the southwestern portion of the lease. Adequate berming shall be done by the operator to assure the Division that no fluids can leave the location. El Paso's drilling plans indicate they plan to utilize a 20 mil synthetic liner in all of their reserve pits, and will therefore need to follow that plan. The operator shall also construct any fencing and cattle guard

issues they have promised in their landowner agreement. Stability might be an issue as the field has been a long term crop producer and may be wet and cause settling of the sub structure and rig derrick. The operator shall if needed bring in road base to make a solid base for the drilling rig. No other issues were noted.

Dennis Ingram
Onsite Evaluator

8/1/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the south, southeast side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the south side of the location.
Surface	This locaiton shall be fenced to keep cattle and livestock off the well site and berms.

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/13/2012

API NO. ASSIGNED: 43013514860000

WELL NAME: Seeley 4-3B3

OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850)

PHONE NUMBER: 713 997-5038

CONTACT: Maria S. Gomez

PROPOSED LOCATION: SESE 03 020S 030W

Permit Tech Review:

SURFACE: 0990 FSL 0700 FEL

Engineering Review:

BOTTOM: 0990 FSL 0700 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.33298

LONGITUDE: -110.20201

UTM SURF EASTINGS: 567785.00

NORTHINGS: 4465021.00

FIELD NAME: BLUEBELL

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - 400JU0700
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Upper Country Water District
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhll
8 - Cement to Surface -- 2 strings - hmacdonald
12 - Cement Volume (3) - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Seeley 4-3B3
API Well Number: 43013514860000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 9/12/2012

Issued to:

EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the conductor and surface casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 5400' MD as indicated in the submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EP ENERGY E&P COMPANY, L.P.

Well Name: SEELEY 4-3B3

Api No: 43-013-51486 Lease Type FEE

Section 03 Township 02S Range 03W County DUCHESNE

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 10/01/2012

Time _____

How DRY

Drilling will Commence: _____

Reported by WAYNE GARNER

Telephone # (435) 823-1490

Date 09/28/2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Seeley 4-3B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013514860000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 03 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/26/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Well spud 10/01/2012. Operations Suspended.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 November 28, 2012**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/26/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: Seeley 4-3B3
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013514860000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 03 Township: 02.0S Range: 03.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/28/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 24, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/23/2013	

**Seeley 4-3B3
Initial Completion
43013514860000**

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 4 1/2" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:
 - a. Lay a flowline to the flow back tank and keep the valve open.
 - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 4 1/2" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

- Stage 1: RU WL unit with 10K lubricator and test to 10000 psi with glycol. Perforations from ~13152' – 13489' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~125000# Powerprop 20/40.
- Stage 2: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~13025'. Tag CBP. Perforations from ~12741' – 13014' with ~5000 gallons of 15% HCL acid, ~3500# of 100 mesh sand and ~135000# Powerprop 20/40.
- Stage 3: RU WL unit with 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~12690'. Tag CBP. Perforations from ~12450' – 12676' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~130000# Powerprop 20/40.

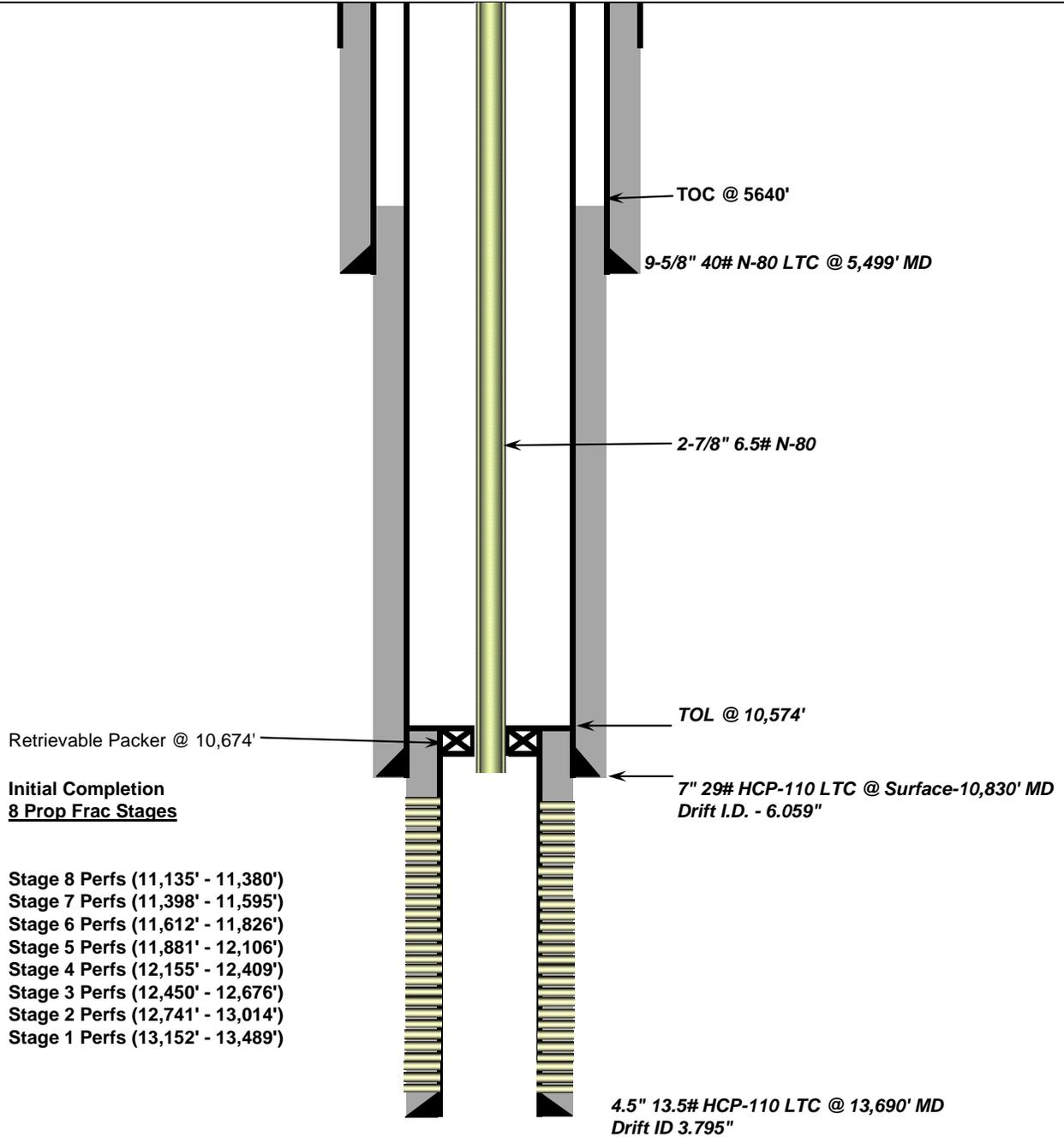
- Stage 4: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~12420'. Tag CBP. Perforations from ~12155' – 12409' with ~5000 gallons of 15% HCL acid, ~3500# of 100 mesh sand and ~150000# Powerprop 20/40.
- Stage 5: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~12115'. Tag CBP. Perforations from ~11881' – 12106' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~135000# Powerprop 20/40.
- Stage 6: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11840'. Tag CBP. Perforations from ~11612' – 11826' with ~5000 gallons of 15% HCL acid, ~3500# of 100 mesh sand and ~140000# Powerprop 20/40.
- Stage 7: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11605'. Tag CBP. Perforations from ~11398' – 11585' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~130000# Powerprop 20/40.
- Stage8: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~11390'. Tag CBP. Perforations from ~11135' – 11380' with ~5000 gallons of 15% HCL acid, ~4000# of 100 mesh sand and ~150000# Powerprop 20/40.



Initial Completion Wellbore Schematic

Company Name: EP Energy
Well Name: Seeley 4-3B3
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Lat: 40° 19' 58.59835" N Long: 110° 12' 07.02996" W
Producing Zone(s): Wasatch

Last Updated: 1/22/2013
By: Peter Schmeltz
TD: 13,700
BHL: _____
Elevation: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Seeley 4-3B3	
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3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 03 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/5/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Well has been completed and is producing. FINAL REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 18, 2013		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 4/5/2013	

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	SEELEY 4-3B3		
Project	ALTAMONT FIELD	Site	SEELEY 4-3B3
Rig Name/No.	PRECISION DRILLING/406	Event	DRILLING LAND
Start Date	12/9/2012	End Date	1/12/2013
Spud Date/Time	12/9/2012	UWI	SEELEY 4-3B3
Active Datum	KB @6,018.0ft (above Mean Sea Level)		
Afe No./Description	149961/47165 / SEELEY 4-3B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/2/2012	6:00 7:00	1.00	MIRU	01		P	40.0	MOVE IN, RIG UP ROTARY TOOLS
	7:00 22:00	15.00	DPDCOND	07		P	40.0	DRILLING FROM 40' TO 960'
	22:00 0:30	2.50	DPDCOND	13		P	960.0	HOLE MAKING TOO MUCH WATER. TOH AND PICK UP TRI-CONE BIT
	0:30 4:00	3.50	DPDCOND	42		P	960.0	RIG UP TO DRILL WITH WATER
	4:00 5:30	1.50	DPDCOND	16		P	960.0	TIH AND WASH AND REAM FROM 150-300
10/7/2012	5:30 6:00	0.50	DPDCOND	43		N	960.0	REPAIRS TO HYDRAULIC HOSES
	6:00 8:00	2.00	DPDCOND	47		N	960.0	REPAIRS TO HYDRAULIC HOSES
	8:00 9:00	1.00	DPDCOND	16		P	960.0	REAM FROM 300' TO 960'
	9:00 11:00	2.00	DPDCOND	07		P	960.0	DRILLING FROM 960' TO 990'
	11:00 12:00	1.00	DPDCOND	13		P	990.0	SHORT TRIP
	12:00 14:30	2.50	DPDCOND	07		P	990.0	DRILLING FROM 990' TO 1040'
	14:30 15:30	1.00	DPDCOND	15		P	1,040.0	CIRCULATE
	15:30 19:00	3.50	DPDCOND	13		P	1,040.0	TTRIP OUT OF HOLE
12/6/2012	19:00 21:00	2.00	CASCOND	24		P	1,040.0	RUN 13-3/8" CASING. RAN FLOAT SHOE, 1 JOINT OF 13-3/8" 54.5# J-55 LTC CASING, FLOAT COLLAR, 22 JOINTS OF CASING. TOTAL LENGTH 1003.00' SET AT 1002.00
	21:00 0:00	3.00	CASCOND	25		P	1,040.0	CEMENT WITH 1125 SKS. CLASS "G" (8 SKS GEL, 22 SKS CACL, AND 282 LBS FLOCELE) CIRCULATED CEMENT. BUMPED PLUG AT 00:00.
12/6/2012	6:00 6:00	24.00	MIRU	01		P	1,040.0	MOVE AND RIG UP. 100% MOVED. 0% RIGGED UP.
12/7/2012	6:00 6:00	24.00	MIRU	01		P	1,040.0	SET IN RIG, RIGGING UP. 50% RIGGED UP
12/8/2012	6:00 18:00	12.00	MIRU	01		P	1,040.0	RIGGING UP, RAISE DERRICK, RIG UP TOP DRIVE
	18:00 21:00	3.00	CASCOND	28		P	1,040.0	NU DIVERTER, ROTATING HEAD, FLOWLINE.
	21:00 6:00	9.00	CASCOND	30		P	1,040.0	TEST DIVERTER. TEST ANNULAR, MUD CROSS VALVES, HCR 250 LOW AND 2500 HIGH. TEST CHOKE 250 LOW 10,000 HIGH. TEST BACK TO PUMPS 250 LOW 2500 HIGH.
12/9/2012	6:00 11:00	5.00	CASCOND	19		P	1,040.0	PRESSURE TEST DIVERTER STACK
	11:00 14:30	3.50	CASCOND	14		P	1,040.0	PICK UP BHA
	14:30 15:30	1.00	CASCOND	17		P	1,040.0	CUT AND SLIP DRILLING LINE
	15:30 16:30	1.00	CASCOND	14		P	1,040.0	PICK UP DRILL PIPE
	16:30 17:30	1.00	CASCOND	31		P	1,040.0	PRESSURE TEST CASING 1000 PSI / 30 MINUTES. OK
	17:30 18:00	0.50	CASCOND	42		P	1,040.0	INSTALL ROTATING HEAD RUBBER

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	18:00 18:30	0.50	CASCOND	45		N	1,040.0	CHANGE LINER IN #2 PUMP.
	18:30 19:00	0.50	CASCOND	42		P	1,040.0	PRE-SPUD INSPECTION. PULL PINS & PUMP THROUGH SHEAR RELIEF VALVES ON PUMPS.
	19:00 20:30	1.50	CASCOND	32		P	1,040.0	DRILLING FLOAT COLLAR, CEMENT AND FLOAT SHOE. TAGGED CEMENT AT 936'
	20:30 4:00	7.50	DRLSURF	07		P	1,040.0	DRILL FROM 1,040' - 1,888'.
	4:00 4:30	0.50	DRLSURF	12		P	1,888.0	RIG SERVICE.
	4:30 6:00	1.50	DRLSURF	07		P	1,888.0	DRILL FROM 1,888' - 2,044'.
12/10/2012	6:00 6:30	0.50	DRLSURF	11		P	2,044.0	WIRELINE SURVEY AT 2,000'. 0.45 DEGREE
	6:30 7:00	0.50	DRLSURF	12		P	2,044.0	RIG SERVICE.
	7:00 12:30	5.50	DRLSURF	07		P	2,044.0	DRILLING FROM 2,044' TO 2,740
	12:30 13:00	0.50	DRLSURF	47		P	2,740.0	CHANGE SWAB ON #2 PUMP
	13:00 13:30	0.50	DRLSURF	45		N	2,740.0	CHANGE AIR BOOT BETWEEN MUD PITS
	13:30 16:30	3.00	DRLSURF	07		P	2,740.0	DRILLING FROM 2,740' TO 3,102'
	16:30 17:00	0.50	DRLSURF	11		P	3,102.0	WIRELINE SURVEY AT 3,022'. 0.90 DEGREE
	17:00 4:00	11.00	DRLSURF	07		P	3,102.0	DRILLING FROM 3,102' TO 4,032'.
	4:00 5:00	1.00	DRLSURF	11		P	4,032.0	WIRELINE SURVEY AT 3,962'.
	5:00 6:00	1.00	DRLSURF	07		P	4,032.0	DRILLING FROM 4,032' - 4,090'.
12/11/2012	6:00 11:30	5.50	DRLSURF	07		P	4,090.0	DRILLING FROM 4,090' TO 4,500'.
	11:30 12:00	0.50	DRLSURF	12		P	4,500.0	RIG SERVICE.
	12:00 20:30	8.50	DRLSURF	07		P	4,500.0	DRILLING FROM 4,500' TO 5,056'.
	20:30 21:30	1.00	DRLSURF	11		P	5,056.0	WIRELINE SURVEY AT 4,956'. 0.68 DEGREE.
	21:30 6:00	8.50	DRLSURF	07		P	5,056.0	DRILLING FROM 5,056' - 5,361
12/12/2012	6:00 12:30	6.50	DRLSURF	07		P	5,361.0	DRILLING FROM 5,361' TO 5,499'
	12:30 13:00	0.50	DRLSURF	12		P	5,499.0	RIG SERVICE.
	13:00 13:30	0.50	DRLSURF	15		P	5,499.0	CIRCULATE FOR SHORT TRIP.
	13:30 6:00	16.50	DRLSURF	13		P	5,499.0	SHORT TRIP TO CASING SHOE. BACK REAM 1ST 5 STANDS OFF OF BOTTOM. PULL TO 2900'. BACK REAM FROM 2900' TO SHOE. REAMING IN HOLE FROM 3,260' - 4,604'.
12/13/2012	6:00 7:30	1.50	DRLSURF	15		P	5,499.0	CIRCULATE AND CONDITION MUD. PUMP SWEEP
	7:30 9:30	2.00	DRLSURF	42		P	5,499.0	RUN GYRO WITH VAUGHN ENERGY
	9:30 12:00	2.50	DRLSURF	15		P	5,499.0	CIRCULATE AND CONDITION MUD. PUMP TWO HIGH VISCOSITY SWEEPS
	12:00 23:00	11.00	DRLSURF	13		P	5,499.0	TRIP OUT OF HOLE TO RUN CASING. NO DRAG FROM 5499' TO 3240'. BACK REAM AND CLEAN HOLE FROM 3240' TO 1000'. LD 8 3/4" DC.
	23:00 6:00	7.00	CASSURF	24		P	5,499.0	SM. CHANGE OUT BALES & ELEVATORS. RU FILL TOOL, CASING TOOLS AND RUN 9 5/8" CASING.
12/14/2012	6:00 20:30	14.50	CASSURF	24		P	5,499.0	RUN 9-5/8" CASING, WASH FROM 2938' TO 3145'. WASH FROM 4650 TO 4725'. WASHING TO BOTTOM (HARD WASHING) FROM 5420' TO 5,499'. RD CASING CREW.
	20:30 22:30	2.00	CASSURF	15		P	5,499.0	RU CEMENT HEAD. (CEMENT HEAD BAD). MU 9 5/8" SWEDGE. C&C MUD WHILE REPAIRING CEMENT HEAD. INSTALL CEMENT HEAD. C&C MUD. SAFETY MEETING.
	22:30 2:00	3.50	CASSURF	25		P	5,499.0	TEST LINES TO 3000 PSI. CEMENT 9 5/8" CASING WITH 100 BBL FRESH WATER SPACER, LEAD - 494 BBL 878 SKS @ 11#. YIELD 3.16. TAIL - 45.2 BBL 191 SKS @ 14.2#. YIELD 1.33. DISPLACE WITH 414 BBL DRILLING MUD. BUMP PLUG @ 500 PSI OVER. PLUG HELD. CEMENT TO SURFACE 160 BBL.
	2:00 4:00	2.00	CASSURF	42		P	5,499.0	LD CASING SLIPS & CEMENT LINES FROM FLOOR. MU 400' 1" PIPE FOR TOP OUT CEMENT JOB.
	4:00 6:00	2.00	CASSURF	25		P	5,499.0	PUMP 12 BBL @ 15.8#. YIELD 1.17. 2% CALC. TOP OUT CEMENT. RD CEMENTERS.
12/15/2012	6:00 13:30	7.50	CASSURF	29		P	5,499.0	NIPPLE DOWN DIVERTER STACK, PICK UP STACK AND CUT OFF 9-5/8" CASING. SET OUT COMPONENTS.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:30 16:00	2.50	CASSURF	27		P	5,499.0	WELD ON 9-5/8" 5K WELLHEAD AND PRESSURE TEST
	16:00 2:00	10.00	CASSURF	28		P	5,499.0	NIPPLE UP 10K BOPE
	2:00 6:00	4.00	CASSURF	19		P	5,499.0	TEST BOPE.
12/16/2012	6:00 8:00	2.00	CASSURF	31		P	5,499.0	PULL TEST PLUG AND P. TEST CASING 2500 PSI / 30 MINUTES.
	8:00 11:00	3.00	CASSURF	28		P	5,499.0	NIPPLE UP ROTATING HEAD AND FLOW LINE.
	11:00 15:00	4.00	CASSURF	14		P		PICK UP DIRECTIONAL TOOLS AND SCRIBE, PICK UP DRILL COLLARS.
	15:00 17:00	2.00	CASSURF	13		P	5,499.0	TRIP IN HOLE WITH DRILL PIPE
	17:00 18:30	1.50	CASSURF	17		P	5,499.0	SLIP AND CUT DRILLING LINE
	18:30 19:00	0.50	CASSURF	13		P	5,499.0	TIH TO 5,444'. TOP OF CEMENT. FLOAT COLLAR 5,450'.
	19:00 19:30	0.50	CASSURF	32		P	5,499.0	DRILL FLOAT EQUIPMENT AND CEMENT. 10' FORMATION.
	19:30 20:00	0.50	DRLINT1	15		P	5,509.0	C&C MUD.
	20:00 20:30	0.50	DRLINT1	33		P	5,509.0	PERFORM FIT. 720 PSI. 12.2 EQUIVALENT.
	20:30 2:00	5.50	DRLINT1	07		P	5,509.0	DRILL 5,509' - 5,800'.
	2:00 2:30	0.50	DRLINT1	12		P	5,800.0	RIG SERVICE.
2:30 6:00	3.50	DRLINT1	07		P	5,800.0	DRILL 5,800' - 6,080'.	
12/17/2012	6:00 15:30	9.50	DRLINT1	07		P	6,080.0	DRILLING FROM 6080' TO 6918'
	15:30 16:00	0.50	DRLINT1	12		P	6,918.0	RIG SERVICE
	16:00 6:00	14.00	DRLINT1	07		P	6,918.0	DRILLING FROM 6918' TO 7,600'.
12/18/2012	6:00 14:30	8.50	DRLINT1	07		P	7,600.0	DRILLING FROM 7,600' TO 7,756'.
	14:30 15:00	0.50	DRLINT1	12		P	7,756.0	RIG SERVICE & DOWN LINK MWD TOOL.
	15:00 21:30	6.50	DRLINT1	07		P	7,756.0	DRILLING FROM 7,756' TO 7,832'.
	21:30 4:00	6.50	DRLINT1	13		P	7,832.0	SLUG, POOH WITH BIT #2. LD BIT & MOTOR.
	4:00 6:00	2.00	DRLINT1	13		P	7,832.0	PU NEW MOTOR & BIT #3. TIH.
12/19/2012	6:00 10:00	4.00	DRLINT1	13		P	7,832.0	FINISHED TRIP IN HOLE WITH BIT #3. WASH BRIDGE AT 6175'.
	10:00 16:00	6.00	DRLINT1	07		P	7,832.0	DRILLED 7,832' TO 8,044'.
	16:00 16:30	0.50	DRLINT1	12		P	8,044.0	RIG SERVICE.
12/20/2012	16:30 6:00	13.50	DRLINT1	07		P	8,044.0	DRILLED 8,044' TO 8,540'.
	6:00 16:00	10.00	DRLINT1	07		P	8,540.0	DRILLED 8,540' TO 8,882'.
	16:00 16:30	0.50	DRLINT1	12		P	8,882.0	SERVICED RIG AND TOP DRIVE.
	16:30 19:00	2.50	DRLINT1	07		P	8,882.0	DRILLED 8,882' TO 8,907'.
	19:00 20:00	1.00	DRLINT1	52		N	8,907.0	LOST PARTIAL RETURNS, REDUCED PUMP RATE. ADDED LCM, RESUMED DRILLING.
12/21/2012	20:00 6:00	10.00	DRLINT1	07		P	8,907.0	DRILLED 8,907' TO 9,265'.
	6:00 15:30	9.50	DRLINT1	07		P	9,265.0	DRILLED 9,265' TO 9,534'.
	15:30 16:00	0.50	DRLINT1	12		P	9,534.0	SERVICED RIG AND TOP DRIVE.
12/22/2012	16:00 6:00	14.00	DRLINT1	07		P	9,534.0	DRILLED 9,534' TO 10,000'.
	6:00 11:00	5.00	DRLINT1	07		P	10,000.0	DRILLED 10,000' TO 10,186'.
	11:00 12:00	1.00	DRLINT1	52		N	10,186.0	LOST PARTIAL RETURNS, REDUCED PUMP RATE. ADDED LCM, RESUMED DRILLING.
	12:00 15:00	3.00	DRLINT1	07		P	10,186.0	DRILLED 10,186' TO 10,250'.
	15:00 16:00	1.00	DRLINT1	52		N	10,250.0	LOST PARTIAL RETURNS, REDUCED PUMP RATE. ADDED LCM, RESUMED DRILLING.
12/23/2012	16:00 6:00	14.00	DRLINT1	07		P	10,250.0	DRILLED 10,250' TO 10,500'.
	6:00 11:30	5.50	DRLINT1	07		P	10,500.0	DRILLED 10,500' TO 10,585'.
	11:30 18:00	6.50	DRLINT1	52		N	10,585.0	LOST PARTIAL RETURNS, REDUCED PUMP RATE. PUMPED 40 PPB LCM PILLS. INCREASED OVERALL LCM CONCENTRATION TO 30 PPB. LOWERED MUD WT. TO 10.9 PPG.
	18:00 22:30	4.50	DRLINT1	52		N	10,585.0	PUMPED 2 - 60 PPB LCM PILLS, REGAINED FULL RETURNS.
12/24/2012	22:30 6:00	7.50	DRLINT1	07		P	10,585.0	DRILLED 10,585' TO 10,790'. INCREASED MW TO 11.2 PPG.
	6:00 7:30	1.50	DRLINT1	07		P	10,790.0	DRILLED 10,790 - 10,835' ICP. BEGAN INCREASING MW TO 11.5 PPG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 19:00	11.50	DRLINT1	15		P	10,835.0	SERVICED RIG & TDU. LOSING MUD AT 3 BPM, C & C MUD AT 1.8 BPM. INCREASED MW TO 11.8, AND THEN 12 PPG WHILE PUMPING 60 PPB LCM PILL.
	19:00 6:00	11.00	DRLINT1	13		P	10,835.0	TOOH / BACK-REAM TO SHOE. OBSERVED SWABBING & NUMEROUS TIGHT SPOTS. FILLED THROUGH DP.
12/25/2012	6:00 11:00	5.00	EVLINT1	52		N	10,835.0	BACK-REAMED 5,800 TO CSG SHOE AT 5,499'.
	11:00 12:00	1.00	EVLINT1	52		N	10,835.0	C & C MUD. SPOTTED 40 PPB STOPPIT PILL(70 PPB LCM TOTAL) ACROSS THIEF ZONE AND INTO CASING SHOE.
	12:00 18:00	6.00	EVLINT1	13		N	10,835.0	TOOH SLOWLY (WELL SWABBED, FILLED THROUGH DP). HOLE TAKING 10 BPH MUD.
	18:00 20:00	2.00	EVLINT1	14		P	10,835.0	BIT JUNK SLOTS BALLED UP. LD RYAN'S DIRECTIONAL TOOLS. DECREASED MW IN PITS TO 11.6 PPG.
	20:00 23:00	3.00	EVLINT1	13		P	10,835.0	TIH SLOWLY WITH RERUN INSERT BIT TO 3,000'.
	23:00 23:30	0.50	EVLINT1	15		P	10,835.0	FILLED DP AND ATTEMPTED TO CIRC. UNABLE TO PUMP THROUGH BIT.
	23:30 3:00	3.50	EVLINT1	13		N	10,835.0	TOOH WET.
	3:00 3:30	0.50	EVLINT1	13		N	10,835.0	REMOVED LCM PLUG FROM FLOAT / BIT SUB.
	3:30 5:30	2.00	EVLINT1	13		P	10,835.0	TIH SLOWLY TO 3,000'.
12/26/2012	6:00 10:00	4.00	EVLINT1	13		P	10,835.0	DISPLACED (3 BPM RATE) 12 PPG MUD WITH 11.6, FROM 3,000'. TIH TO SHOE.
	10:00 11:30	1.50	EVLINT1	12		P	10,835.0	CBU (3 BPM RATE) FROM SHOE WHILE CUT & SLIPPED DRILL LINE.
	11:30 17:30	6.00	EVLINT1	16		N	10,835.0	REAMED THROUGH STOPPIT PILL 5,500 TO 6,180'.
	17:30 21:00	3.50	EVLINT1	52		N	10,835.0	DRILLSTRING PACKED OFF, NO RETURNS. WORKED LOOSE & REGAINED CIRCULATION. CBU.
	21:00 0:30	3.50	EVLINT1	13		P	10,835.0	TIH / REAMED THROUGH NUMEROUS TIGHT SPOTS FROM 6,180' TO 8,400'.
	0:30 4:00	3.50	EVLINT1	15		P	10,835.0	C & C 11.7 MUD FROM 8,400'. 6' MAX FLARE.
	4:00 5:30	1.50	EVLINT1	13		P	10,835.0	TIH TO 9,600'. C & C MUD.
	5:30 6:00	0.50	EVLINT1	13		P	10,835.0	TIH.
12/27/2012	6:00 6:30	0.50	EVLINT1	16		P	10,835.0	TIH TO 10,835'TD.'
	6:30 14:00	7.50	EVLINT1	15		P	10,835.0	C & C MUD. MAX 10' FLARE. INCREASED MW TO 12.2 PPG.
	14:00 3:00	13.00	EVLINT1	14		P	10,835.0	LD DP. HOLE SLICK.
	3:00 6:00	3.00	EVLINT1	14		P	10,835.0	REMOVED RH RUBBER. LD BHA.
12/28/2012	6:00 8:00	2.00	CASINT1	12		P	10,835.0	REMOVED WEAR BUSHING. LD 4 1/2" HANDLING TOOLS. CLEANED RIG FLOOR.
	8:00 11:00	3.00	CASINT1	24		P	10,835.0	PJSM. RU FRANK'S WESTATES' BAILS, FILL-UP TOOL, TORQUE-TURN, CAMERA, & CASING TOOLS.
	11:00 4:00	17.00	CASINT1	24		P	10,835.0	PJSM. SIH WITH 241 FULL JOINTS PLUS 1 MARKER JOINT OF 7", 29#, P-110, LTC CASING, ATTEMPTED CIRCULATION AT 3,000' INTERVALS. PARTIAL RETURNS OBSERVED.
	4:00 5:30	1.50	CASINT1	15		P	10,835.0	LD TAG JT. PUMU LANDING JT. INSTALLED RH RUBBER. MU HES' CEMENTING HEAD & PLUMBING.
	5:30 6:00	0.50	CASINT1	25		P	10,835.0	C & C MUD, PREPARE TO CEMENT.
12/29/2012	6:00 8:00	2.00	CASINT1	15		P	10,835.0	C & C MUD. PARTIAL RETURNS. PJSM WITH HES CEMENTERS.
	8:00 12:30	4.50	CASINT1	25		P	10,835.0	TESTED P & L TO 5,000 PSI. PUMPED 50 BBL FW SPACER. M & P 340 SKS/140 BBLs LEAD CEMENT AT 12.0 PPG & 2.31 YIELD. M & P 100 SKS/34 BBLs TAIL SLURRY AT 12.5 PPG & 1.91 YIELD. RELEASED PLUG. DISPLACED WITH 400 BBLs 11.8 WBM. BUMPED PLUG AT 1110 HRS, 12/28/2012. SHOE AT 10,830'. MARKER JT TOP AT 8,997'. RD CEMENTERS.
	12:30 18:00	5.50	CASINT1	42		P	10,835.0	RU VAUGHN'S ELU TRUCK & RAN GYRO. CLEANED PITS.
	18:00 23:00	5.00	CASINT1	27		P	10,835.0	REMOVED RH RUBBER & LANDING JOINT. INSTALLED PACK-OFF & TESTED TO 5,000 PSI. REPLACED BAILS AND SUB ON TOP DRIVE. CLEANED PITS.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	23:00 6:00	7.00	CASINT1	19		P	10,835.0	RIG UP AND PRESSURE TEST BOP RAMS, INSIDE AND OUTSIDE CHOKE AND KILL LINE VALVES, MANIFOLD LINE, 250 / 10,000, ALL TESTS 10 MINUTES EACH. PRESSURE TESTED ANNULAR 250 LOW, 4000 HIGH, 10 MINUTES EACH TEST.
12/30/2012	6:00 12:00	6.00	CASINT1	19		P	10,835.0	THAWED & TESTED TDU, FLOOR VALVES, ETC 250 / 10,000 PSI. MOVED DP. THAWED & DRESSED SHAKERS. TESTED CASING 2,500 PSI. RD TESTER.
	12:00 17:30	5.50	CASINT1	42		P	10,835.0	PU 3 1/2" TOOLS. THAWED & TALLIED DP. THAWED AUTOMATED CATWALK & TOOLS.
	17:30 6:00	12.50	DRLPRD	14		P	10,835.0	PUMU & TESTED PHA WITH NES SURVEY TOOL. PUMU 3 1/2" DP FROM RACKS. FILLED DP, THEN BLEW OUT MUD LINES. THAWING DP OFTEN.
12/31/2012	6:00 16:30	10.50	DRLPRD	14		P	10,835.0	FINISHED PUMU 3 1/2" DP.
	16:30 20:30	4.00	DRLPRD	12		P	10,835.0	CUT & SLIPPED DRILL LINE. SERVICED RIG & TDU. INSTALLED RH RUBBER.
	20:30 23:30	3.00	DRLPRD	32		P	10,835.0	DRILLED PLUG, FLOAT COLLAR, CEMENT, AND FLOAT SHOE AT 10,830'. DRILLED 10' OF NEW HOLE TO 10,845'.
	23:30 0:30	1.00	DRLPRD	33		P	10,845.0	C & C 11.8 PPG WBM. PERFORMED 15.4 EMW FIT.
	0:30 6:00	5.50	DRLPRD	07		P	10,845.0	DRILLED 10,845' - 10,940'.
1/1/2013	6:00 16:00	10.00	DRLPRD	07		P	10,940.0	DRILLED 10,940' TO 11,115'.
	16:00 16:30	0.50	DRLPRD	12		P	11,115.0	SERVICED RIG AND TOP DRIVE.
	16:30 3:00	10.50	DRLPRD	07		P	11,115.0	DRILLED 11,115' TO 11,240'.
	3:00 3:30	0.50	DRLPRD	12		P	11,240.0	REPLACED CORRODED PASON CABLES.
	3:30 4:30	1.00	DRLPRD	07		P	11,240.0	DRILLED 11,240' TO 11,248'. ROP DECREASED, ERRATIC TORQUE.
	4:30 5:00	0.50	DRLPRD	11		P	11,248.0	SLUGGED & DROPPED SURVEY TOOL.
	5:00 6:00	1.00	DRLPRD	13		P	11,248.0	TOOH FOR BIT.
1/2/2013	6:00 16:00	10.00	DRLPRD	13		P	11,248.0	TOOH. HOLE SLICK. LD BIT. REPLACED NES TOOL.
	16:00 2:30	10.50	DRLPRD	13		P	11,248.0	TIH WITH BIT #6. FILLED AT 3,500' INTERVALS.
	2:30 6:00	3.50	DRLPRD	07		P	11,248.0	DRILLED 11,248' TO 11,300'.
1/3/2013	6:00 11:00	5.00	DRLPRD	07		P	11,300.0	DRILLING FROM 11,300' TO 11,496'
	11:00 11:30	0.50	DRLPRD	12		P	11,496.0	RIG SERVICE
	11:30 16:30	5.00	DRLPRD	07		P	11,496.0	DRILLING FROM 11,496' TO
	16:30 17:00	0.50	DRLPRD	45		N	11,641.0	LOST PUMP PRESSURE, CHG OVER PUMPS, WORK ON PUMPS
	17:00 6:00	13.00	DRLPRD	07		P	11,641.0	DRILLING FROM 11,641' TO 11,905'.
1/4/2013	6:00 12:00	6.00	DRLPRD	07		P	11,905.0	DRILLING FROM 11,905' TO 12002'
	12:00 13:00	1.00	DRLPRD	15		P	12,002.0	CIRCULATE BOTTOMS UP FOR BIT TRIP
	13:00 13:30	0.50	DRLPRD	11		P	12,002.0	DROP SURVEY
	13:30 5:00	15.50	DRLPRD	13		P	12,002.0	PUMP SLUG,POH WITH BIT #6. LAY DOWN NES TOOL, CHG BIT, TRIP IN HOLE TO CASING SHOE.
	5:00 6:00	1.00	DRLPRD	17		P	12,002.0	C&C MUD WHILE CUTTING DRILL LINE.
1/5/2013	6:00 7:00	1.00	DRLPRD	17		P	12,002.0	SLIP AND CUT DRILLING LINE.
	7:00 7:30	0.50	DRLPRD	12		P	12,002.0	RIG SERVICE.
	7:30 9:00	1.50	DRLPRD	13		P	12,002.0	TRIP IN HOLE.
	9:00 11:30	2.50	DRLPRD	07		P	12,002.0	DRILLING FROM 12,002 TO 12,079.
	11:30 13:00	1.50	DRLPRD	45		N	12,079.0	LOST PUMP PRESSURE, BOTH PUMPS LOW, EVALUATE LOSS, GO THROUGH PUMPS.
	13:00 15:30	2.50	DRLPRD	07		P	12,079.0	DRILLING FROM 12,079 TO 12,175'.
	15:30 17:00	1.50	DRLPRD	45		N	12,175.0	LOST PUMP PRESSURE, BOTH PUMPS LOW, EVALUATE LOSS, GO THROUGH PUMPS.
	17:00 6:00	13.00	DRLPRD	07		P	12,175.0	DRILLING FROM 12,175' - 12,602'.
1/6/2013	6:00 14:00	8.00	DRLPRD	07		P	12,206.0	DRILLING FROM 12,206' TO 12,898'. STARTED LOSING MUD AT 12,803' MIXING LCM. LOST APPROXIMATELY 180 BBLs FROM 12,803' TO 12,844'.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/7/2013	14:00 14:30	0.50	DRLPRD	12		P	12,898.0	RIG SERVICE.
	14:30 5:30	15.00	DRLPRD	07		P	12,898.0	DRILLING FROM 12,898' TO 13,418'
	5:30 6:00	0.50	DRLPRD	45		N	13,418.0	SWAB OUT ON #1. #2 PUMP NOT READY.
	6:00 13:30	7.50	DRLPRD	07		P	13,430.0	DRILLING FROM 13,430' TO 13,661'
	13:30 14:00	0.50	DRLPRD	12		P	13,661.0	RIG SERVICE
	14:00 15:30	1.50	DRLPRD	07		P	13,661.0	DRILLING FROM 13,661' TO 13,700'
	15:30 16:30	1.00	DRLPRD	15		P	13,700.0	CIRCULATE BOTTOMS UP FOR SHORT TRIP.
	16:30 20:00	3.50	DRLPRD	13		P	13,700.0	SLUG. SHORT TRIP TO CASING SHOE.
1/8/2013	20:00 1:30	5.50	DRLPRD	15		P	13,700.0	CIRCULATE AND BUILD MUD WT 13.6 TO 14.0#
	1:30 6:00	4.50	DRLPRD	13		P	13,700.0	SLUG. POOH TO LOG.
	6:00 11:00	5.00	DRLPRD	13		P	13,700.0	TRIP OUT FOR LOGS
	11:00 23:00	12.00	EVLPRD	22		P	13,700.0	PJSM, RIG UP HALLIBURTON LOGGING AND LOG WELL. RUN QUAD COMBO. LOGGER'S TD ON FIRST LOG 13,688'. (LOGGER'S TD ON 7" CASING SHOE 10,825'). SECOND RUN XRFI LOG ON BOTTOM AT 19:00. RIG DOWN LOGGERS.
1/9/2013	23:00 4:30	5.50	CASPRD1	24		P	13,700.0	PJSM. RU AND RUN 75 JTS OF 4 1/2" P110, 13.5#, LTC PRODUCTION CASING LINER AND LINER HANGER. LENGTH 3,108'. RD CASING CREW.
	4:30 6:00	1.50	CASPRD1	13		P	13,700.0	INSTALL ROTATING HEAD RUBBER & TIH WITH 4 1/2" PRODUCTION LINER.
	6:00 19:00	13.00	CASPRD1	24		P	13,700.0	RUNNING 4-1/2" LINER. FILLING DRILL PIPE EVERY 10 STANDS AND CIRCULATE BOTTOMS UP AT CASING SHOE.
	19:00 21:30	2.50	CASPRD1	15		P	13,700.0	C&C MUD.
	21:30 23:00	1.50	CASPRD1	25		P	13,700.0	PJSM. RU CEMENT HEAD. TEST LINES TO 9,000 PSI. CEMENT HEAD FAILED TO HOLD PSI. LD CEMENT HEAD.
1/10/2013	23:00 4:00	5.00	CASPRD1	65		N	13,700.0	C&C MUD. WAIT ON CEMENT HEAD FROM HALLIBURTON. CHANGE OUT BAILS.
	4:00 6:00	2.00	CASPRD1	25		P	13,700.0	INSTALL CEMENT HEAD. TEST LINES TO 9,000 PSI. CEMENT 4 1/2" PROD LINER.
	6:00 6:30	0.50	CASPRD1	25		P	13,700.0	PUMPED 20 BBL. TUNSED SPACER III - SBM, 14.2 PPG, 6.24 YIELD, 253 SKS (62 BBLs) 14.6 PPG PREMIUM CEMENT (1.38 YIELD, 5.72 GAL/SK.). DISPLACED WITH 50 BBLs. CLA-WEB, 73 BBLs. OF 13.7 PPG DRILLING MUD. BUMPED PLUG AT 06:30. PRESSURE PRIOR TO BUMPING 2400 PSI, PRESSURED TO 29 PSI. FLOATS HELD, FLOWED BACK 1 BBL.
	6:30 7:00	0.50	CASPRD1	42		P	13,700.0	DROPPED BALL, PRESSURED TO 5300 PSI AND RUPTURED DISC. PUMPED BALL TO BOTTOM. PRESSURED TO 5200 PSI, EXPANDED PACKER. PULL TESTED LINER HANGER 80K OVER STRING WEIGHT, OK. SLACKED OFF 50K AND SHEARED OFF.
	7:00 8:00	1.00	CASPRD1	15		P	13,700.0	CIRCULATED BOTTOMS UP TIMES 1-1/2. CIRCULATED 20 BBLs OF SPACER AND 7 BBLs. OF CEMENT TO SURFACE.
	8:00 8:30	0.50	CASPRD1	31		P	13,700.0	PERFORM POSITIVE TEST 1000 PSI / 10 MINUTES. OK.
	8:30 10:00	1.50	CASPRD1	15		P	13,700.0	DISPLACE HOLE WITH CLAYWEB
	10:00 11:00	1.00	CASPRD1	42		P	13,700.0	RIG DOWN HALLIBURTON CEMENT HEAD AND LINES.
1/11/2013	11:00 13:00	2.00	CASPRD1	42		P	13,700.0	SAFETY STAND DOWN WITH PRECISION, HALLIBURTON (MUD, CEMENTING, VERSAFLEX HANGER)
	13:00 23:30	10.50	CASPRD1	14		P	13,700.0	LAY DOWN 3-1/2" DRILL PIPE AND RUNNING TOOL.
	23:30 0:00	0.50	CASPRD1	12		P	13,700.0	RIG SERVICE.
	0:00 3:00	3.00	CASPRD1	13		P	13,700.0	TIH WITH BHA AND PIPE IN DERRICK TO 3,145'.
	3:00 6:00	3.00	CASPRD1	14		P	13,700.0	LAY DOWN 3-1/2" DRILL PIPE AND BHA.
	6:00 7:00	1.00	CASPRD1	14		P	13,700.0	LDDP AND DC's. LD 3 1/2" HANDLING TOOLS.
	7:00 8:30	1.50	CASPRD1	17		P	13,700.0	SLIP DRILLING LINE
	8:30 16:00	7.50	CASPRD1	29		P	13,700.0	ND BOPE, CLEAN PITS, RIG DOWN DIVERTER LINES, LOAD OUT AND MOVE 3-1/2" DP, 4-1/2" DP, AND DRILL COLLARS.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	16:00 18:00	2.00	CASPRD1	27		P	13,700.0	NU SPOOL, FRAC HEAD AND TEST. (RIG RELEASED AT 1800 HRS 01/10/2013).
	18:00 0:00	6.00	RDMO	02		P	13,700.0	RIG DOWN TOP DRIVE & SERVICE LOOP.
	0:00 6:00	6.00	RDMO	02		P	13,700.0	RIG DOWN PREPARE TO MOVE TO THE LAKE FORK RANCH 4-26B4.
1/12/2013	6:00 6:00	24.00	RDMO	02		P	13,700.0	RIG DOWN, MOVE CAMP. 100% RIGGED DOWN 25% MOVED.
1/13/2013								

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	SEELEY 4-3B3		
Project	ALTAMONT FIELD	Site	SEELEY 4-3B3
Rig Name/No.		Event	COMPLETION LAND
Start Date	1/16/2013	End Date	2/8/2013
Spud Date/Time	12/9/2012	UWI	SEELEY 4-3B3
Active Datum	KB @6,018.0ft (above Mean Sea Level)		
Afe No./Description	149961/47165 / SEELEY 4-3B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/18/2013	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (NU & TEST BOPE)
	7:30 10:00	2.50	MIRU	18		P		START RIG, CONSTRUCTION CREW WAS CUTTING TRENCH STAY OUT OF WAY WITH RIG. NIPPLE DOWN FRAC VALVE, NIPPLE UP BOP's, TEST BOP's, NO TEST
	10:00 13:30	3.50	MIRU	01		P		SPOT IN T -SILLS, RIG, CAT WALK, & PIPE RACKS, UNLOAD TBG, SPOT PUMP & TANK, RIG UP, RIG UP FLOOR & TONGS, X-OVER FOR 2 3/8" TBG
	13:30 15:00	1.50	PRDHEQ	16		P		CHANGE RAMS ON BOP's, TEST BOP'S WOULDN'T TEST, (LOST 800 LBS IN 15 MINUTES) NIPPLE UP WASHINGTON HEAD
1/19/2013	15:00 18:00	3.00	PRDHEQ	24		P		TALLY, PICK UP & RIH W/ 3 3/4" BIT, BIT SUB, 99 - JTS 2 3/8" 8rd TBG, X-OVER, 6 - JTS 2 7/8" 8rd TBG, L/D 5 - JTS 2 7/8" TBG, SWIFN, EOT @ 3190', SDFD
	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU TBG)
	7:30 14:00	6.50	PRDHEQ	24		P		COUNTINUE PICKING UP 2 7/8" TBG, P/U 221 - TOTAL JTS 2 7/8" 8rd TBG, EOT @ 9905'
	14:00 16:30	2.50	PRDHEQ	06		P		RIG UP PUMP LINES, CIRC WELL W/ 350 BBLS, DRAIN PUMP & LINES
1/20/2013	16:30 18:00	1.50	PRDHEQ	24		P		P/U 76 - JTS 2 7/8" 8rd TBG, EOT @ 12260', L/D 5 - JTS 2 7/8" TBG EOT @ 12110', SWIFN, SDFD.
	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30 8:30	1.00	PRDHEQ	24		P		START RIG & EQUIPMENT, OPEN UP WELL, PICK UP, 49 - JTS 2 7/8" TBG, TAG FILL @ 13538
	8:30 12:00	3.50	PRDHEQ	18		P		PUT IN WASHINGTON HEAD RUBBER, R/U POWER SWIVEL, HOOK UP PUMP LINES, BRAKE CIRC, CIRC BTMS UP, MAKE CONNECTION, START DRILLING @ 13538', DRILL DOWN TO 13605', CIRC CLEAN, R/D, POWER SWIVEL, GET READY TO PULL TBG
1/21/2013	12:00 17:30	5.50	PRDHEQ	24		P		L/D 342 - JTS 2 7/8" TBG, SWIFN, EOT @ 3190', SDFD
	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAY DOWN TBG)
1/21/2013	7:30 10:00	2.50	PRDHEQ	24		P		START RIG, OPEN UP WELL, L/D 1 - JT 2 7/8" TBG, X-OVER, 99 - JTS 2 3/8" TBG, BIT SUB, & 3 3/4" BIT, RIG DOWN TONGS & FLOOR, LOAD EQUIPMENT, RACK OUT PUMP & LINES, GET READY TO RIG DOWN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:00 12:00	2.00	RDMO	02		P		RIG DOWN, GET READY TO ROAD RIG, CLEAN UP LOCATION, MOVE RIG OFF OF LOCATION, RELEASE RIG CREW.
	12:00 14:00	2.00	PRDHEQ	16		P		ND FAULTY BOPE, NU TESTED 10K BOPE
	14:00 18:30	4.50	WLWORK	18		P		RU LONE WOLF WIRE LINE EQUIPMENT, RIH W/ CBL/CCL/GR TO 12,600' RUN OUT OF WIRELINE POOH AND LOG 7" CASING W/ 3,000 PSIG.
	18:30 19:30	1.00	WLWORK	18		P		RIG DOWN AND RIG UP 2ND WIRE LINE UNIT
	19:30 22:30	3.00	WLWORK	18		P		RIH W/ CBL/CCL/GR TAG PBTD WLM 13,580' LOG TO LINER TOP, W/ 3,000 PSIG. RDMOL W/ LONE WOLF.
1/22/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP POSEIDON TANK
	7:00 17:00	10.00	PRDHEQ	18		P		R/U POSEIDON TANK INSTALL HEATER AND TOP START FILL w FRESH WTR
1/23/2013	6:00 7:00	1.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRUCK TRAFFIC HAULING WTER
	7:00 17:30	10.50	SITEPRE	18		P		CONTINUE FILLING POSEIDON TANK FOUND LEAK IN TANK SHUT DOWN TRUCK ATTEMPT TO FIND LEAK...SPOT IN ACID TANK LEVEL LOCATION AROUND WELL HEAD SET GRATING
1/24/2013	6:00 7:00	1.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRUCK TRAFFIC
	7:00 17:30	10.50	SITEPRE	01		P		SPOT ACID TANK R/U MANIFOLD CONTINUE FILL POSEIDON TANK SPOT SAND KINGS BUILD BURM AROUND ACID TANKS
1/25/2013	6:00 17:00	11.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRUCK TRAFFIC...SPOT IN SAND KINGS START HAULING IN SAND FINISH FILLING POSEIDON TANK PREPARE LOCATION FOR FRAC
1/26/2013	6:00 7:00	1.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00 10:00	3.00	SITEPRE	18		P		R/U HOT OIL TRUCK FILL WELL WITH 30 BBLS OF HOT 2% KCL WTR R/U TEST TRUCK TEST CSG AND WELL HEAD TO 9000 PSI w 9 5/8" CSG OPEN NO COMMUNICATIONS...CHART FOR 30 MIN TEST GOOD
	10:00 11:30	1.50	SITEPRE	18		P		R/U AND TEST FLOW BACK LINES FROM BOPE AND 9/58" CSG TO FLOW BACK TANK
	11:30 15:30	4.00	STG01	21		P		R/U WIRELINE PERFORATE STG 1 w 2 3/4" HSC 15GM CHARGES 3jspf AND 120 PHASING CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 20-JAN-13 R/D WIRELINE
	15:30 17:30	2.00	STG01	16		P		R/U ISOLATION TOOL SECURE WELL SDFN
1/27/2013	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRUCK TRAFFIC
	7:00 6:00	23.00	STG01	18		P		CONTINUE FILLING STAGE AREA R/U HOT OIL TRUCKS START HEATING POSEIDON TANK
1/28/2013	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP FRAC EQUIPMENT
	7:00 17:30	10.50	STG01	18		P		LOAD ACID TANKS CONTINUE HEATING POSEIDON TANK MIRU FRAC EQUIPMENT...PUMP TIME 7:00 AM
1/29/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; FRAC WELL PRESSURE
	7:00 9:00	2.00	STG01	35		P		FINISH RIGGING UP REPLACE COMPUTER

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	9:00 10:30	1.50	STG01	35		P		STAGE 1; PRESSURE TEST LINES TO 9018 PSI. OPEN WELL. SICP 3671 PSI. BREAK DOWN STAGE 1 PERFORATIONS 13489' TO 13151' AT 6156 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5466 PSI. F.G. .84...5 MINUTE 5169 PSI. 10 MINUTE 4940 PSI. 15 MINUTE 4847 PSI. TREATED STAGE 1... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 6103 PSI. AVG RATE 61.9 BPM. AVG PSI 72.23 PSI. MAX PSI 7902 PSI. TTL POWERPROP 129025 TURN OVER TO WIRELINE
	10:30 13:00	2.50	STG02	21		P		STAGE 2; SET COMPOSITE FRAC PLUG AT 13028' PRESSURE ON WELL 5800 PSI PERFORATE STAGE 2 PERFORATIONS 13014' TO 12741', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 20-JAN-13 END PRESSURE 4200 PSI
	13:00 15:30	2.50	STG02	35		P		STAGE 2; PRESSURE TEST LINES TO 9018 PSI. OPEN WELL. SICP 3420 PSI. BREAK DOWN STAGE 2 PERFORATIONS 13014' TO 12741' AT 6038 PSI, PUMPING 12 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5348 PSI. F.G. .85...5 MINUTE 5162 PSI. 10 MINUTE 4851 PSI. 15 MINUTE 4561 PSI. TREATED STAGE 2... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5470 PSI. AVG RATE 66.8 BPM. AVG PSI 6854 PSI. MAX PSI 7894 PSI. TTL POWERPROP 134688 TURN OVER TO WIRELINE
	15:30 17:00	1.50	STG03	21		P		STAGE 3; SET COMPOSITE FRAC PLUG AT 12690' PRESSURE ON WELL 5400 PSI PERFORATE STAGE 3 PERFORATIONS 12676' TO 12450', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 20-JAN-13 END PRESSURE 4000 PSI
	17:00 18:30	1.50						STAGE 3; PRESSURE TEST LINES TO 9000 PSI. OPEN WELL. SICP 4318 PSI. BREAK DOWN STAGE 3 PERFORATIONS 12676' TO 12450' AT 6106 PSI, PUMPING 15 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 4994 PSI. 5 MINUTE 4161 PSI. 10 MINUTE 3896 PSI. 15 MINUTE 3707 PSI SECURE WELL SDFN
1/30/2013	6:00 7:00	1.00	STG03	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00 9:00	2.00	STG03	35		P		TEST LINES TO 9041 PSI TREATED OPEN PRESSURE 500 PSI STAGE 3... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5938 PSI. AVG RATE 66.8 BPM. AVG PSI 6705 PSI. MAX PSI 7808 PSI. TTL POWERPROP 132998 TURN OVER TO WIRELINE
	9:00 11:30	2.50	STG04	21		P		STAGE 4; SET COMPOSITE FRAC PLUG AT 12430' PRESSURE ON WELL 4200 PSI PERFORATE STAGE 4 PERFORATIONS 12409' TO 12155', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 20-JAN-13 END PRESSURE 4200 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:30 13:00	1.50	STG04	35		P		STAGE 4; PRESSURE TEST LINES TO 9100 PSI. OPEN WELL. SICP 4250 PSI. BREAK DOWN STAGE 4 PERFORATIONS 12409' TO 12155' AT 6045 PSI, PUMPING 11 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 4200 PSI. F.G. .78...5 MINUTE 2959 PSI. 10 MINUTE 2255 PSI. 15 MINUTE 1625 PSI. TREATED STAGE 4... AS PER NEW PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5960 PSI. AVG RATE 66.4 BPM. AVG PSI 7055 PSI. MAX PSI 7862 PSI. TTL POWERPROP 118931 TURN OVER TO WIRELINE
	13:00 14:30	1.50	STG05	21		P		STAGE 5; SET COMPOSITE FRAC PLUG AT 12130' PRESSURE ON WELL 6200 PSI PERFORATE STAGE 5 PERFORATIONS 12106' TO 11881', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 20-JAN-13 END PRESSURE 5500 PSI
	14:30 21:00	6.50	STG05	35		P		STAGE 5; PRESSURE TEST LINES TO 9200 PSI. OPEN WELL. SICP 3707 PSI. BREAK DOWN STAGE 5 PERFORATIONS 12106' TO 11881' AT 6557 PSI, PUMPING 12 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5477 PSI. F.G. .89...5 MINUTE 4719 PSI. 10 MINUTE 4139 PSI. 15 MINUTE 3907 PSI. UNABLE TO FRAC STG 5 WFT MIXED JEL TOO HEAVY (205 VISC)...PUMP JEL TO FLOW BACK DILUTE AND HAUL OFF SECURE WELL SDFN
1/31/2013	6:00 7:00	1.00	STG05	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00 9:00	2.00	STG05	35		P		TEST LINE 9300 PSI TREATED STAGE 5... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 6098 PSI. AVG RATE 69 BPM. AVG PSI 6816 PSI. MAX PSI 7774 PSI. TTL POWERPROP 132503 TURN OVER TO WIRELINE
	9:00 11:00	2.00	STG06	21		P		STAGE 6; SET COMPOSITE FRAC PLUG AT 11840' PRESSURE ON WELL 4200 PSI PERFORATE STAGE 6 PERFORATIONS 11826' TO 11612', 23 NET FEET 66 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 20-JAN-13 END PRESSURE 4000 PSI
	11:00 13:00	2.00	STG06	35		P		STAGE 6; PRESSURE TEST LINES TO 9300 PSI. OPEN WELL. SICP 3800 PSI. BREAK DOWN STAGE 6 PERFORATIONS 11826' TO 11612' AT 6000 PSI, PUMPING 11 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5426 PSI. F.G. .89...5 MINUTE 5238 PSI. 10 MINUTE 3823 PSI. 15 MINUTE 3451 PSI. TREATED STAGE 6... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# CUT SAND STG FLUSH TO TOP PERF...ISDP 6115 PSI. AVG RATE 68.6 BPM. AVG PSI 6967 PSI. MAX PSI 7903 PSI. TTL POWERPROP 104448 TURN OVER TO WIRELINE
	13:00 14:00	1.00	STG07	21		P		STAGE 7; SET COMPOSITE FRAC PLUG AT 11605' PRESSURE ON WELL 5200 PSI PERFORATE STAGE 6 PERFORATIONS 11595' TO 11398', 23 NET FEET 66 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 20-JAN-13 END PRESSURE 4000 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 16:00	2.00	STG07	35		P		STAGE 7; PRESSURE TEST LINES TO 9250 PSI. OPEN WELL. SICP 3140 PSI. BREAK DOWN STAGE 7 PERFORATIONS 11595' TO 11398' AT 6606 PSI, PUMPING 11 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 5236 PSI. F.G. .89...5 MINUTE 4932 PSI. 10 MINUTE 4696 PSI. 15 MINUTE 4485 PSI. TREATED STAGE 7... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 5475 PSI. AVG RATE 71.5 BPM. AVG PSI 6482 PSI. MAX PSI 7714 PSI. TTL POWERPROP 133136 TURN OVER TO WIRELINE
	16:00 19:00	3.00	STG08	21		P		STAGE 8; SET COMPOSITE FRAC PLUG AT 11390' PRESSURE ON WELL 5000 PSI PERFORATE STAGE 8 PERFORATIONS 11380' TO 11135', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS CORRELATED TO LONE WOLF WIRELINE CBL-GR-CCL RUN #1 20-JAN-13 END PRESSURE 4400 PSI SECURE WELL R/D WIRELINE SDFN
2/1/2013	6:00 7:00	1.00	STG08	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00 14:30	7.50	STG08	35		P		REPAIR PMP STAGE 8; PRESSURE TEST LINES TO 9300 PSI. OPEN WELL. SICP 3158 PSI. BREAK DOWN STAGE 8 PERFORATIONS 11380' TO 11135' AT 4427 PSI, PUMPING 11 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. ISDP 4081 PSI. F.G. .79...5 MINUTE 3723 PSI. 10 MINUTE 3594 PSI. 15 MINUTE 3508 PSI. TREATED STAGE 8... AS PER PROCEDURE PAD 100M SPACER 1# POWERPROP 2# POWERPROP 3# POWERPROP ADD 6000 # OF SAND TO 3.5 AND 4# STG 3.5# POWERPROP 4# POWERPROP STG FLUSH TO TOP PERF...ISDP 4467 PSI. AVG RATE 71.2 BPM. AVG PSI 5648 PSI. MAX PSI 6555 PSI. TTL POWERPROP 133136 SECURE WELL RDMO FRAC EQUIPMENT R/D ISOLATION TOOL
	14:30 18:00	3.50	CTU	10		P		MOVE IN START RIGGING UP COIL LOCATION STARTED TO SINK SHUT DOWN BRING IN 3" ROCK REPAIR LOCATION FINISH RIGGING UP COIL
2/2/2013	6:00 7:00	1.00	CTU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; COIL TBG
	7:00 9:00	2.00	CTU	10		P		R/U PUMP MAKE UP TOOLS w 3.625 MILL FILL & TEST COIL CONNECTOR AND BOPE OK
	9:00 23:00	14.00	CTU	10		P		OPEN WELL TIH w COIL TBG DRILL PLUGS C/O TO PBDT AT 13632' CTMD CIRC WELL CLEAN TOH R/D COIL TBG
	23:00 1:00	2.00	CTU	17		P		OPEN WELL 2325 PSI ON A 12/64 CHOCK TURN WELL OVER TO PRODUCTION
	1:00 6:00	5.00	FB	17		P		WELL FLOWING MADE 0 BBLS OIL 313 BBLS OF WTR 0 MCFD GAS ON A 12/64 CHOCK 2250 PSI
2/3/2013	6:00 6:00	24.00	FB	17		P		WELL FLOWING 246 BBLS OIL 469 BBLS OF WTR 186 MCFD GAS ON A 12/64 CHOCK 2500 PSI TURNED WELL TO FACILITIES AT 10:00
2/4/2013	6:00 6:00	24.00	FB	17		P		WELL FLOWING 436 BBLS OIL 280 BBLS OF WTR 382 MCFD GAS ON A 12/64 CHOCK 2300 PSI
2/5/2013	6:00 7:00	1.00	MIRU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; OVER HEAD LOAD
	7:00 13:00	6.00	WLWORK	18		P		MIRU WIRELINE TIH w 3.625 GAUGE RING TO 16702' TOH L/D GAUGE RING TIH w 4 1/2" WIRELINE SET PKR w PMP OUT PLUG AND PLUG CATCHER SET AT 10660' START BLEEDING WELL DOWN TO FACILITIES TOH R/D WIRELINE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:00 18:00	5.00	MIRU	01		P		R/D FLOW BACK LINES BRING IN GAVEL PUT AROUND WELL HEAD MIRU SET PIPE RACK AND PIPE CAT WALK TALLY 2 3/8" TBG AND 2 7/8" TBG TURN WELL TO FACILITY w 100 PSI ON A 12/64 CHOCK SECURE WELL SDFN
2/6/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 16:30	9.50	PRDHEQ	39		P		P/U ON/OFF TOOL TIH w 6 JTS OF 2 3/8" TBG CHANGE HANDLING TOOL TIH w 347 JTS OF 2 7/8" TBG
	16:30 19:00	2.50	PRDHEQ	16		P		SPACE OUT PKR CIRC PKR FLUID LAND TBG N/D BOPE N/U WELL HEAD PLUMB IN FLOW BACK LINE TO FACILITIES TEST CSG 1000 PSI TEST GOOD PMP PUMP OUT PLUG OPEN WELL TO FACILITIES 1700 PSI ON A 12/64 CHOCK TURN WELL OVER TO PRODUCTION
	19:00 6:00	11.00	FB	17		P		WELL FLOWING 123 BBLS OIL 106BBLS OF WTR 14 MCFD GAS ON A 12/64 CHOCK 2450 PSI
2/7/2013	6:00 6:00	24.00	FB	17		P	WELL FLOWING 572 BBLS OIL 324 BBLS OF WTR 477 MCFD GAS ON A 14/64 CHOCK 2050 PSI	
2/8/2013	6:00 6:00	24.00	FB	17		P	WELL FLOWING 684 BBLS OIL 321 BBLS OF WTR 480 MCFD GAS ON A 14/64 CHOCK 1850 PSI	

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

4. LOCATION OF WELL (FOOTAGES):
AT SURFACE: 990' FSL & 700' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 990' FSL & 700' FEL
AT TOTAL DEPTH: 793 FSL & 772 FEL **BHL by DOGM HSM**

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT or CA AGREEMENT NAME _____

8. WELL NAME and NUMBER: Seeley 4-3B3

9. API NUMBER: 4301351486

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 3 2S 3W U

12. COUNTY: Duchesne 13. STATE: UTAH

14. DATE SPUNDED: 10/1/2012 15. DATE T.D. REACHED: 1/6/2013 16. DATE COMPLETED: 2/1/2013 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 6001

18. TOTAL DEPTH: MD 13,690 TVD 13,687 19. PLUG BACK T.D.: MD TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): Sonic, Gamma Ray, Resistivity & Neutron Density

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 J55	54.5	0	1,002		G	1,384	0	
12.25	9.625 N80	40	0	5,499		G	3,029	0	
8.75	7"	29	0	10,830		H 440	976	5640	
6.125	4.5	13.5	10,574	13,690		P 253	349	10574	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	10,691	10,680						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	10,825	13,489	10,823	13,486
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
13,151 13,489	.43	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
12,741 13,014	.43	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
12,450 12,676	.43	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
13,151 13,489	.43	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
13151-13489	5000 gal acid, 3000# 100 mesh, 126025# 20/40
12741-13014	5000 gal acid, 3000# 100 mesh, 131688# 20/40
12450-12676	5000 gal acid, 3000# 100 mesh, 129998# 20/40

29. ENCLOSED ATTACHMENTS: All logs are submitted to UDOGM by vendor.

30. WELL STATUS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Deviation Summary Report

Prod

RECEIVED

APR 11 2013

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/2/2012		TEST DATE: 2/1/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 572	GAS - MCF: 477	WATER - BBL: 324	PROD. METHOD: Tubing
CHOKE SIZE: 14/64"	TBG. PRESS. 2,050	CSG. PRESS.	API GRAVITY 42.00	BTU - GAS 1,450	GAS/OIL RATIO 834	24 HR PRODUCTION RATES: →	OIL - BBL: 572	GAS - MCF: 477	WATER - BBL: 324	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	5,869
				Middle Green River	7,958
				Lower Green River	9,355
				Wasatch	10,825

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Prin Regulatory Analyst
 SIGNATURE *Maria A. Gomez* DATE 4/8/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Attachment to Well Completion Report

Form 8 Dated April 8, 2013

Well Name: Seeley 4-3B3

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
11881'-12106'	.43	69	Open
11612'-11826'	.43	66	Open
11398'-11595'	.43	66	Open
11135'-11380'	.43	69	

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12155'-12409'	5000 gal acid, 4853# 100 mesh, 114078# 20/40
11881'-12106'	5000 gal acid, 3000# 100 mesh, 129512# 20/40
11612'-11826'	5000 gal acid, 3500# 100 mesh, 100650# 20/40
11398'-11595'	5000 gal acid, 3000# 100 mesh, 130136# 20/40
11135'-11380'	5000 gal acid, 7667# 100 mesh, 151209# 20/40

CENTRAL DIVISION

ALTAMONT FIELD

SEELEY 4-3B3

SEELEY 4-3B3

SEELEY 4-3B3

Deviation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	SEELEY 4-3B3	Wellbore No.	OH
Wellbore Legal Name	SEELEY 4-3B3	Common Wellbore Name	SEELEY 4-3B3
Project	ALTAMONT FIELD	Site	SEELEY 4-3B3
Vertical Section Azimuth		North Reference	True
Origin N/S		Origin E/W	
Spud Date/Time	12/9/2012	UWI	SEELEY 4-3B3
Active Datum	KB @6,018.0ft (above Mean Sea Level)		

2 Survey Name

2.1 Survey Name: Survey #1

Survey Name	Survey #1	Company	El Paso
Started	12/15/2012	Ended	12/16/2012
Tool Name	GMS	Engineer	El Paso

2.1.1 Tie On Point

MD (ft)	Inc (")	Azi (")	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.1.2 Survey Stations

Date	Type	MD (ft)	Inc (")	Azi (")	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg ("/100ft)	Build ("/100ft)	Turn ("/100ft)	TFace (")
12/15/2012	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12/15/2012	NORMAL	200.0	0.42	340.53	200.0	0.70	-0.25	0.70	0.21	0.21	0.00	340.53
	NORMAL	400.0	0.16	320.21	400.0	1.61	-0.67	1.61	0.14	-0.13	-10.16	-168.43
	NORMAL	600.0	0.27	287.85	600.0	1.97	-1.30	1.97	0.08	0.05	-16.18	-65.50
	NORMAL	800.0	0.27	292.99	800.0	2.29	-2.17	2.29	0.01	0.00	2.57	99.72
	NORMAL	1,000.0	0.25	225.54	1,000.0	2.17	-2.90	2.17	0.14	-0.01	-33.73	-126.91
	NORMAL	1,200.0	0.22	211.28	1,200.0	1.55	-3.41	1.55	0.03	-0.01	-7.13	-122.89
	NORMAL	1,400.0	0.27	220.29	1,400.0	0.87	-3.91	0.87	0.03	0.03	4.50	41.46
	NORMAL	1,600.0	0.47	210.91	1,600.0	-0.20	-4.63	-0.20	0.11	0.10	-4.69	-21.30
	NORMAL	1,800.0	0.72	216.09	1,800.0	-1.93	-5.80	-1.93	0.13	0.12	2.59	14.79
	NORMAL	2,000.0	0.67	209.60	2,000.0	-3.97	-7.13	-3.97	0.05	-0.02	-3.25	-124.98
	NORMAL	2,200.0	0.36	226.33	2,200.0	-5.42	-8.16	-5.42	0.17	-0.16	8.37	162.99
	NORMAL	2,400.0	0.42	221.89	2,399.9	-6.40	-9.09	-6.40	0.04	0.03	-2.22	-27.04
	NORMAL	2,600.0	0.62	223.88	2,599.9	-7.72	-10.33	-7.72	0.10	0.10	1.00	6.14
	NORMAL	2,800.0	0.88	230.70	2,799.9	-9.48	-12.27	-9.48	0.14	0.13	3.41	22.44
	NORMAL	3,000.0	0.87	215.84	2,999.9	-11.68	-14.35	-11.68	0.11	0.00	-7.43	-99.68
	NORMAL	3,200.0	0.75	228.74	3,199.9	-13.77	-16.22	-13.77	0.11	-0.06	6.45	131.05
	NORMAL	3,400.0	0.85	219.12	3,399.9	-15.77	-18.13	-15.77	0.08	0.05	-4.81	-58.01
	NORMAL	3,600.0	1.07	217.37	3,599.8	-18.40	-20.19	-18.40	0.11	0.11	-0.87	-8.28
	NORMAL	3,800.0	1.07	235.12	3,799.8	-20.95	-22.86	-20.95	0.16	0.00	8.87	99.04
	NORMAL	4,000.0	1.05	230.70	3,999.8	-23.18	-25.80	-23.18	0.04	-0.01	-2.21	-105.97

2.1.2 Survey Stations (Continued)

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
12/15/2012	NORMAL	4,200.0	0.89	241.32	4,199.7	-25.08	-28.58	-25.08	0.12	-0.08	5.31	137.31
	NORMAL	4,400.0	0.97	235.18	4,399.7	-26.79	-31.32	-26.79	0.06	0.04	-3.07	-54.58
	NORMAL	4,600.0	0.56	236.54	4,599.7	-28.29	-33.52	-28.29	0.20	-0.20	0.68	178.11
	NORMAL	4,800.0	0.50	219.34	4,799.7	-29.50	-34.89	-29.50	0.09	-0.03	-8.60	-120.07
	NORMAL	5,000.0	0.75	218.80	4,999.7	-31.20	-36.26	-31.20	0.13	0.13	-0.27	-1.60
	NORMAL	5,200.0	0.98	213.77	5,199.7	-33.64	-38.03	-33.64	0.12	0.11	-2.51	-21.01
	NORMAL	5,400.0	1.74	197.67	5,399.6	-37.95	-39.90	-37.95	0.42	0.38	-8.05	-34.73
	NORMAL	5,426.0	1.81	196.78	5,425.6	-38.73	-40.14	-38.73	0.29	0.27	-3.40	-22.13

2.2 Survey Name: Survey #2

Survey Name	Survey #2	Company	NABORS WELL SERVICES COMPANY (NABORS WELL SERVICES LTD)
Started	12/15/2012	Ended	
Tool Name	MWD	Engineer	El Paso

2.2.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
5,426.0	1.81	196.78	5,425.6	-38.73	-40.14

2.2.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
12/15/2012	Tie On	5,426.0	1.81	196.78	5,425.6	-38.73	-40.14	-38.73	0.00	0.00	0.00	0.00
12/15/2012	NORMAL	5,570.0	2.42	180.75	5,569.5	-43.95	-40.84	-43.95	0.59	0.42	-11.13	-52.49
	NORMAL	5,663.0	1.58	187.03	5,662.4	-47.18	-41.02	-47.18	0.93	-0.90	6.75	168.50
	NORMAL	5,757.0	0.88	249.74	5,756.4	-48.72	-41.86	-48.72	1.50	-0.74	66.71	146.38
	NORMAL	5,850.0	0.88	237.13	5,849.4	-49.35	-43.13	-49.35	0.21	0.00	-13.56	-96.30
	NORMAL	5,943.0	1.10	221.53	5,942.4	-50.41	-44.32	-50.41	0.37	0.24	-16.77	-58.75
12/16/2012	NORMAL	6,036.0	1.01	219.95	6,035.4	-51.71	-45.44	-51.71	0.10	-0.10	-1.70	-162.88
	NORMAL	6,129.0	1.32	221.04	6,128.4	-53.14	-46.67	-53.14	0.33	0.33	1.17	4.63
	NORMAL	6,223.0	1.71	219.46	6,222.3	-55.04	-48.27	-55.04	0.42	0.41	-1.68	-6.90
	NORMAL	6,316.0	1.19	231.15	6,315.3	-56.72	-49.90	-56.72	0.64	-0.56	12.57	156.12
	NORMAL	6,409.0	1.49	225.13	6,408.3	-58.18	-51.51	-58.18	0.36	0.32	-6.47	-28.17
	NORMAL	6,502.0	1.89	221.97	6,501.2	-60.17	-53.39	-60.17	0.44	0.43	-3.40	-14.70
	NORMAL	6,595.0	0.79	207.73	6,594.2	-61.88	-54.72	-61.88	1.23	-1.18	-15.31	-170.19
	NORMAL	6,688.0	1.41	204.65	6,687.2	-63.49	-55.49	-63.49	0.67	0.67	-3.31	-6.99
	NORMAL	6,781.0	1.89	203.64	6,780.1	-65.93	-56.59	-65.93	0.52	0.52	-1.09	-3.97
	NORMAL	6,874.0	1.71	213.54	6,873.1	-68.49	-57.97	-68.49	0.39	-0.19	10.65	124.95
	NORMAL	6,968.0	1.10	195.64	6,967.1	-70.53	-58.99	-70.53	0.79	-0.65	-19.04	-152.99
	NORMAL	7,061.0	1.58	208.74	7,060.0	-72.51	-59.84	-72.51	0.61	0.52	14.09	39.21
	NORMAL	7,154.0	2.02	201.45	7,153.0	-75.16	-61.06	-75.16	0.53	0.47	-7.84	-31.17
	NORMAL	7,247.0	0.88	249.43	7,246.0	-76.94	-62.33	-76.94	1.69	-1.23	51.59	155.44
	NORMAL	7,340.0	1.32	215.33	7,339.0	-78.06	-63.62	-78.06	0.83	0.47	-36.67	-73.94
	NORMAL	7,433.0	1.71	202.24	7,431.9	-80.22	-64.76	-80.22	0.56	0.42	-14.08	-48.25
	NORMAL	7,526.0	2.02	203.33	7,524.9	-83.01	-65.93	-83.01	0.34	0.33	1.17	7.07
12/17/2012	NORMAL	7,620.0	1.10	208.96	7,618.8	-85.32	-67.03	-85.32	0.99	-0.98	5.99	173.35
	NORMAL	7,713.0	1.80	197.14	7,711.8	-87.50	-67.89	-87.50	0.81	0.75	-12.71	-29.12
12/18/2012	NORMAL	7,805.0	1.80	204.43	7,803.8	-90.20	-68.91	-90.20	0.25	0.00	7.92	93.64
	NORMAL	7,899.0	1.58	204.43	7,897.7	-92.72	-70.06	-92.72	0.23	-0.23	0.00	180.00
	NORMAL	7,992.0	1.80	182.24	7,990.7	-95.35	-70.65	-95.35	0.74	0.24	-23.86	-82.73
	NORMAL	8,085.0	2.20	182.07	8,083.6	-98.59	-70.77	-98.59	0.43	0.43	-0.18	-0.93
	NORMAL	8,178.0	1.19	189.84	8,176.6	-101.33	-71.00	-101.33	1.11	-1.09	8.35	171.04

2.2.2 Survey Stations (Continued)

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
12/18/2012	NORMAL	8,271.0	2.02	197.45	8,269.5	-103.84	-71.66	-103.84	0.92	0.89	8.18	18.23
	NORMAL	8,365.0	1.71	193.84	8,363.5	-106.78	-72.49	-106.78	0.35	-0.33	-3.84	-161.04
	NORMAL	8,467.0	1.80	199.95	8,465.4	-109.77	-73.40	-109.77	0.20	0.09	5.99	67.39
12/19/2012	NORMAL	8,551.0	2.29	201.05	8,549.4	-112.57	-74.45	-112.57	0.59	0.58	1.31	5.13
	NORMAL	8,643.0	2.11	202.37	8,641.3	-115.86	-75.76	-115.86	0.20	-0.20	1.43	164.94
	NORMAL	8,737.0	1.49	213.35	8,735.3	-118.48	-77.09	-118.48	0.75	-0.66	11.68	156.33
	NORMAL	8,830.0	1.89	253.65	8,828.2	-119.92	-79.22	-119.92	1.32	0.43	43.33	92.26
	NORMAL	8,923.0	1.89	284.06	8,921.2	-119.98	-82.18	-119.98	1.07	0.00	32.70	105.20
	NORMAL	9,016.0	1.19	270.35	9,014.2	-119.60	-84.64	-119.60	0.85	-0.75	-14.74	-158.98
	NORMAL	9,109.0	1.32	247.76	9,107.1	-120.00	-86.59	-120.00	0.55	0.14	-24.29	-86.75
12/20/2012	NORMAL	9,203.0	1.71	260.16	9,201.1	-120.65	-88.98	-120.65	0.54	0.41	13.19	46.36
	NORMAL	9,296.0	1.41	270.13	9,294.1	-120.88	-91.49	-120.88	0.43	-0.32	10.72	142.77
	NORMAL	9,389.0	1.41	241.83	9,387.0	-121.42	-93.64	-121.42	0.74	0.00	-30.43	-104.15
	NORMAL	9,482.0	1.49	222.67	9,480.0	-122.85	-95.47	-122.85	0.53	0.09	-20.60	-90.29
	NORMAL	9,575.0	2.02	217.44	9,573.0	-125.04	-97.28	-125.04	0.59	0.57	-5.62	-19.44
	NORMAL	9,669.0	2.20	211.64	9,666.9	-127.89	-99.24	-127.89	0.30	0.19	-6.17	-52.79
	NORMAL	9,762.0	2.02	213.75	9,759.8	-130.77	-101.09	-130.77	0.21	-0.19	2.27	157.71
	NORMAL	9,855.0	1.89	214.15	9,852.8	-133.41	-102.86	-133.41	0.14	-0.14	0.43	174.21
	NORMAL	9,948.0	2.42	212.87	9,945.7	-136.32	-104.78	-136.32	0.57	0.57	-1.38	-5.83
12/21/2012	NORMAL	10,041.0	2.29	216.74	10,038.6	-139.46	-106.96	-139.46	0.22	-0.14	4.16	131.19
	NORMAL	10,134.0	2.50	219.86	10,131.6	-142.51	-109.37	-142.51	0.27	0.23	3.35	33.40
	NORMAL	10,227.0	2.50	224.56	10,224.5	-145.51	-112.10	-145.51	0.22	0.00	5.05	92.35
	NORMAL	10,320.0	1.49	218.85	10,317.4	-147.90	-114.28	-147.90	1.11	-1.09	-6.14	-171.71
12/22/2012	NORMAL	10,413.0	0.79	187.65	10,410.4	-149.47	-115.12	-149.47	0.98	-0.75	-33.55	-153.32
	NORMAL	10,507.0	0.79	174.55	10,504.4	-150.76	-115.15	-150.76	0.19	0.00	-13.94	-96.55

2.3 Survey Name: Survey #3

Survey Name	Survey #3	Company	VAUGHN ENERGY SERVICES LLC (GYRO TECHNOLOGIES INC)
Started	12/29/2012	Ended	12/30/2012
Tool Name	GYRO	Engineer	El Paso

2.3.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
5,426.0	1.81	340.53	5,425.6	-38.73	-40.14

2.3.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
12/28/2012	NORMAL	200.0	0.42	340.53	200.0	0.69	-0.24	0.69	0.21	0.21	0.00	340.53
	NORMAL	400.0	0.16	320.21	400.0	1.60	-0.67	1.60	0.14	-0.13	-10.16	-168.37
	NORMAL	600.0	0.27	287.85	600.0	1.96	-1.29	1.96	0.08	0.05	-16.18	-64.78
	NORMAL	800.0	0.27	292.99	800.0	2.28	-2.18	2.28	0.01	0.00	2.57	92.57
	NORMAL	1,000.0	0.25	225.54	1,000.0	2.16	-2.92	2.16	0.14	-0.01	-33.72	-127.02
	NORMAL	1,200.0	0.22	211.28	1,200.0	1.53	-3.43	1.53	0.03	-0.01	-7.13	-124.16
	NORMAL	1,400.0	0.27	220.29	1,400.0	0.84	-3.94	0.84	0.03	0.02	4.50	42.18
	NORMAL	1,600.0	0.47	210.91	1,600.0	-0.22	-4.66	-0.22	0.10	0.10	-4.69	-21.58
	NORMAL	1,800.0	0.72	216.09	1,800.0	-1.94	-5.82	-1.94	0.13	0.12	2.59	14.74
	NORMAL	2,000.0	0.67	209.60	2,000.0	-3.97	-7.14	-3.97	0.05	-0.02	-3.24	-125.64
	NORMAL	2,200.0	0.35	226.33	2,200.0	-5.41	-8.16	-5.41	0.17	-0.16	8.36	163.25
	NORMAL	2,400.0	0.42	221.89	2,399.9	-6.38	-9.09	-6.38	0.04	0.03	-2.22	-25.31
	NORMAL	2,600.0	0.62	223.38	2,599.9	-7.71	-10.33	-7.71	0.10	0.10	0.74	4.61

2.3.2 Survey Stations (Continued)

Date	Type	MD (ft)	Inc (")	Azi (")	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg ("/100ft)	Build ("/100ft)	Turn ("/100ft)	TFace (")
12/28/2012	NORMAL	2,800.0	0.88	230.70	2,799.9	-9.47	-12.26	-9.47	0.14	0.13	3.66	23.92
	NORMAL	3,000.0	0.87	215.84	2,999.9	-11.67	-14.34	-11.67	0.11	0.00	-7.43	-99.94
	NORMAL	3,200.0	0.74	228.74	3,199.9	-13.76	-16.20	-13.76	0.11	-0.06	6.45	131.99
	NORMAL	3,400.0	0.84	219.12	3,399.9	-15.75	-18.09	-15.75	0.08	0.05	-4.81	-57.86
	NORMAL	3,600.0	1.07	217.37	3,599.8	-18.37	-20.15	-18.37	0.12	0.11	-0.87	-8.10
	NORMAL	3,800.0	1.07	235.12	3,799.8	-20.92	-22.81	-20.92	0.17	0.00	8.87	98.87
	NORMAL	4,000.0	1.05	230.70	3,999.8	-23.15	-25.76	-23.15	0.04	-0.01	-2.21	-105.95
	NORMAL	4,200.0	0.89	241.32	4,199.7	-25.05	-28.55	-25.05	0.12	-0.08	5.31	136.90
	NORMAL	4,400.0	0.97	235.18	4,399.7	-26.77	-31.30	-26.77	0.06	0.04	-3.07	-54.34
	NORMAL	4,600.0	0.56	236.54	4,599.7	-28.27	-33.50	-28.27	0.21	-0.20	0.68	178.14
	NORMAL	4,800.0	0.50	219.34	4,799.7	-29.49	-34.87	-29.49	0.08	-0.03	-8.60	-119.12
	NORMAL	5,000.0	0.75	216.80	4,999.7	-31.21	-36.21	-31.21	0.13	0.12	-1.27	-7.60
	NORMAL	5,200.0	0.98	213.77	5,199.7	-33.68	-37.94	-33.68	0.12	0.11	-1.51	-12.77
	NORMAL	5,400.0	1.74	197.67	5,399.6	-37.99	-39.82	-37.99	0.42	0.38	-8.05	-34.89
	NORMAL	5,426.0	1.81	196.78	5,425.6	-38.76	-40.05	-38.76	0.29	0.27	-3.42	-21.94
	NORMAL	5,600.0	2.29	194.20	5,599.5	-44.76	-41.70	-44.76	0.28	0.28	-1.48	-12.17
	NORMAL	5,800.0	1.31	200.08	5,799.4	-50.78	-43.47	-50.78	0.50	-0.49	2.94	172.26
	NORMAL	6,000.0	0.84	223.78	5,999.3	-53.99	-45.27	-53.99	0.32	-0.23	11.85	148.02
	NORMAL	6,200.0	1.06	226.69	6,199.3	-56.32	-47.63	-56.32	0.11	0.11	1.45	13.83
	NORMAL	6,400.0	1.11	229.93	6,399.3	-58.83	-50.45	-58.83	0.04	0.02	1.62	52.45
	NORMAL	6,600.0	0.65	222.07	6,599.3	-60.92	-52.70	-60.92	0.24	-0.23	-3.93	-169.20
	NORMAL	6,800.0	1.54	211.84	6,799.2	-64.05	-54.87	-64.05	0.45	0.44	-5.11	-17.54
	NORMAL	7,000.0	1.21	220.23	6,999.2	-67.94	-57.66	-67.94	0.19	-0.16	4.19	152.76
	NORMAL	7,200.0	1.81	226.01	7,199.1	-71.75	-61.29	-71.75	0.31	0.30	2.89	17.14
	NORMAL	7,400.0	1.61	228.33	7,399.0	-75.81	-65.66	-75.81	0.11	-0.10	1.16	162.06
	NORMAL	7,600.0	1.57	214.64	7,598.9	-79.93	-69.32	-79.93	0.19	-0.02	-6.84	-102.83
	NORMAL	7,800.0	1.56	200.56	7,798.8	-84.74	-71.83	-84.74	0.19	0.00	-7.04	-98.52
	NORMAL	8,000.0	1.46	199.01	7,998.8	-89.69	-73.62	-89.69	0.05	-0.05	-0.77	-158.56
	NORMAL	8,200.0	1.40	194.72	8,198.7	-94.47	-75.07	-94.47	0.06	-0.03	-2.14	-121.40
	NORMAL	8,400.0	1.28	195.08	8,398.7	-98.99	-76.27	-98.99	0.06	-0.06	0.18	176.17
	NORMAL	8,600.0	1.83	206.10	8,598.6	-104.01	-78.26	-104.01	0.31	0.27	5.51	34.12
	NORMAL	8,800.0	1.27	219.99	8,798.5	-108.58	-81.09	-108.58	0.34	-0.28	6.94	152.95
	NORMAL	8,900.0	1.90	239.05	8,898.5	-110.28	-83.22	-110.28	0.81	0.63	19.06	49.71
	NORMAL	9,000.0	1.27	264.49	8,998.4	-111.24	-85.75	-111.24	0.93	-0.63	25.44	144.08
	NORMAL	9,200.0	1.26	240.74	9,198.4	-112.53	-89.87	-112.53	0.26	0.00	-11.87	-102.95
	NORMAL	9,400.0	1.63	238.61	9,398.3	-115.08	-94.22	-115.08	0.19	0.18	-1.06	-9.33
	NORMAL	9,600.0	1.47	218.76	9,598.3	-118.56	-98.25	-118.56	0.28	-0.08	-9.92	-116.36
	NORMAL	9,800.0	1.84	219.00	9,798.2	-123.06	-101.88	-123.06	0.19	0.18	0.12	1.19
	NORMAL	10,000.0	2.08	215.87	9,998.1	-128.50	-106.03	-128.50	0.13	0.12	-1.56	-25.61
	NORMAL	10,200.0	2.52	211.13	10,197.9	-135.20	-110.43	-135.20	0.24	0.22	-2.37	-25.76
	NORMAL	10,400.0	1.02	190.87	10,397.8	-140.71	-113.03	-140.71	0.80	-0.75	-10.13	-167.27
	NORMAL	10,600.0	0.82	165.34	10,597.8	-143.85	-113.01	-143.85	0.23	-0.10	-12.76	-128.40
	NORMAL	10,780.0	1.37	159.04	10,777.7	-147.10	-111.91	-147.10	0.31	0.31	-3.50	-15.51
12/29/2012	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00

2.4 Survey Name: Survey #4

Survey Name	Survey #4	Company	NAVIGATE ENERGY SERVICES
Started	1/1/2013	Ended	
Tool Name	MWD	Engineer	EI Paso

2.4.1 Tie On Point

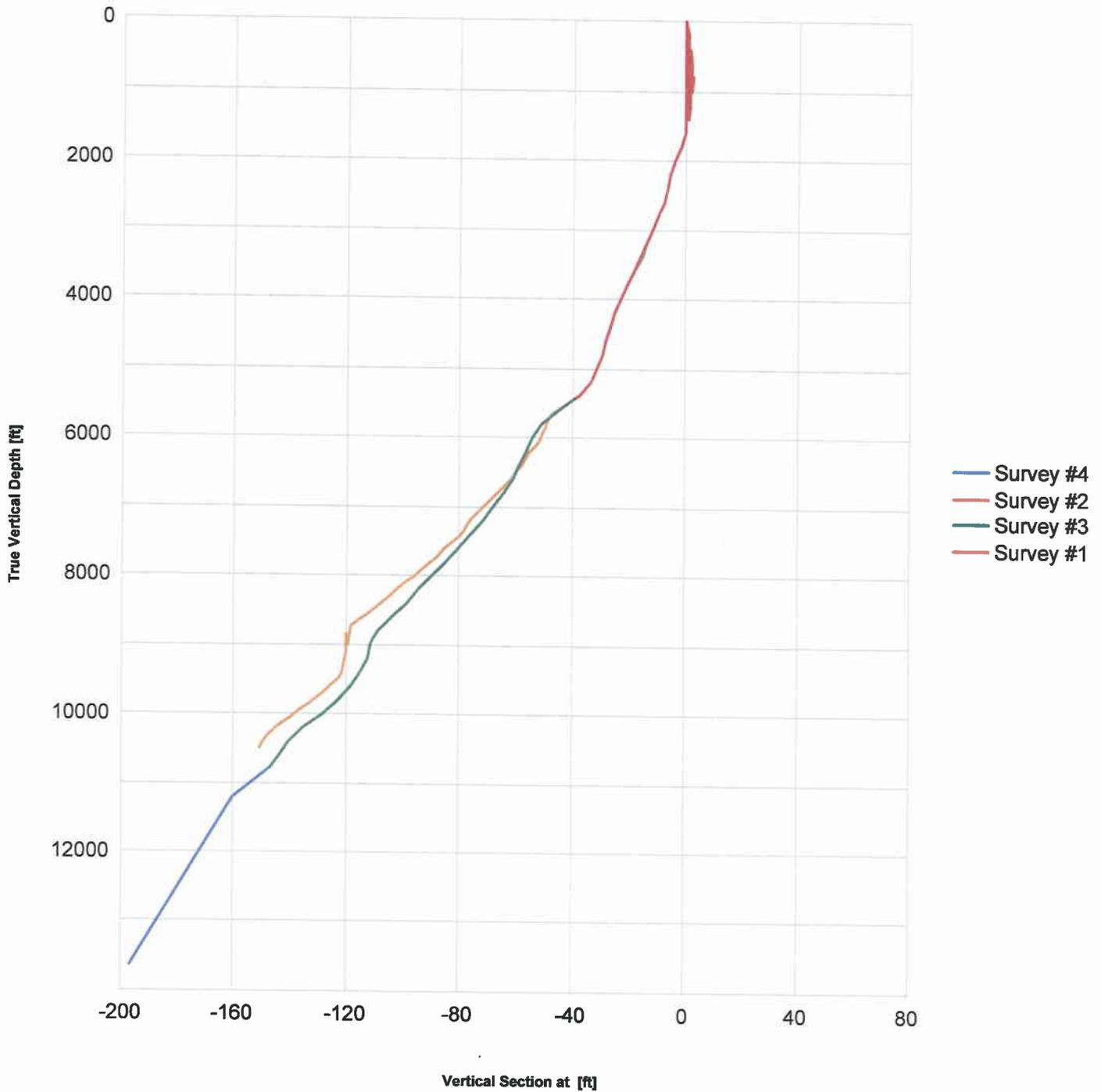
MD (ft)	Inc (")	Azi (")	TVD (ft)	N/S (ft)	E/W (ft)
10,780.0	1.37	159.04	10,777.7	-147.10	-111.91

2.4.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
1/1/2013	Tie On	10,780.0	1.37	159.04	10,777.7	-147.10	-111.91	-147.10	0.00	0.00	0.00	0.00
1/1/2013	NORMAL	11,200.0	2.37	174.27	11,197.5	-160.43	-109.25	-160.43	0.26	0.24	3.63	34.17
1/7/2013	NORMAL	13,631.0	1.64	67.11	13,627.6	-196.92	-72.17	-196.92	0.13	-0.03	-4.41	-151.22

3 Charts

3.1 Vertical Section View



3.2 Plan View

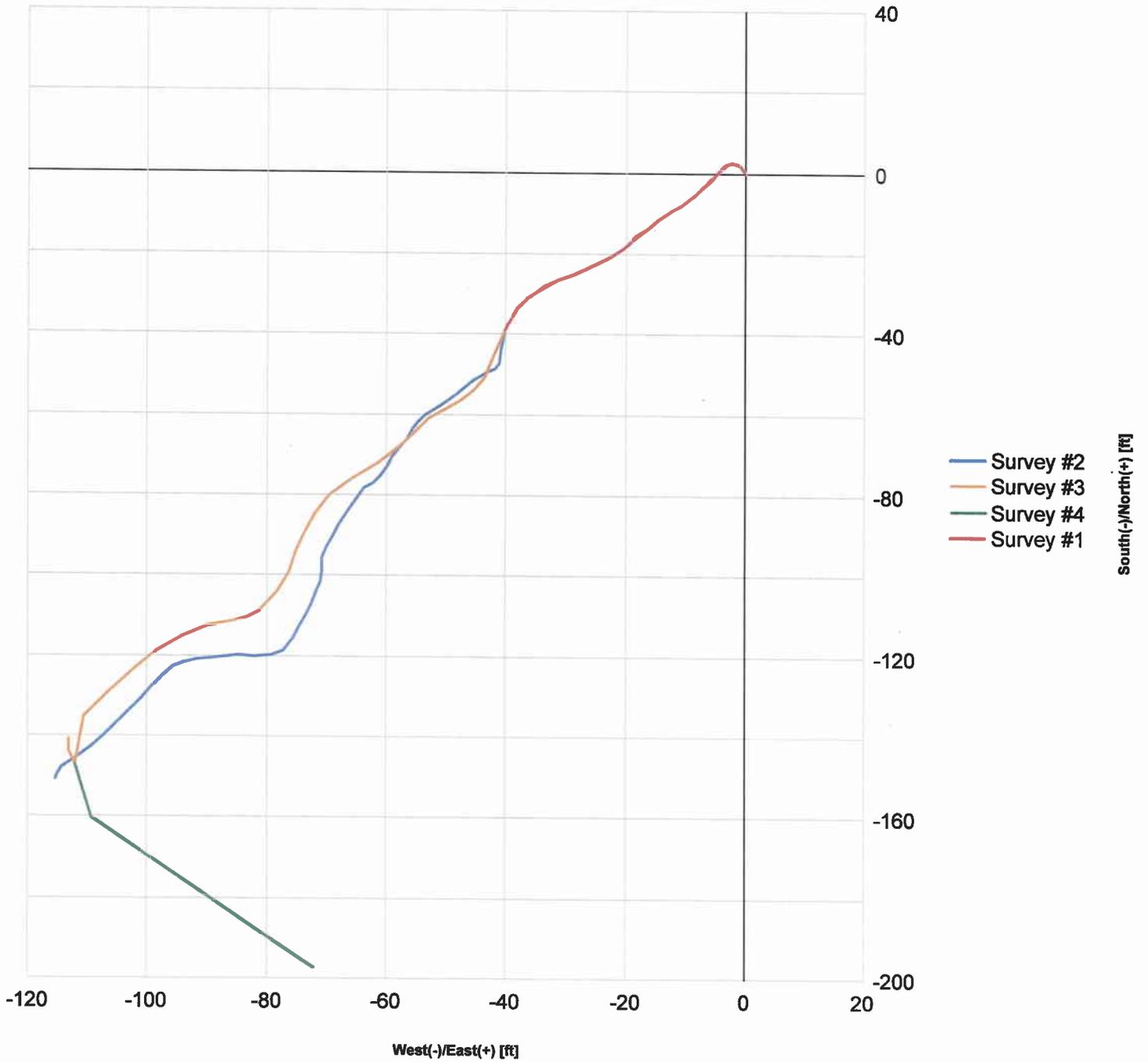


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1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Survey Name.....	1
2.1	Survey Name: Survey #1.....	1
2.1.1	Tie On Point.....	1
2.1.2	Survey Stations.....	1
2.2	Survey Name: Survey #2.....	2
2.2.1	Tie On Point.....	2
2.2.2	Survey Stations.....	2
2.3	Survey Name: Survey #3.....	3
2.3.1	Tie On Point.....	3
2.3.2	Survey Stations.....	3
2.4	Survey Name: Survey #4.....	4
2.4.1	Tie On Point.....	4
2.4.2	Survey Stations.....	5
3	Charts.....	6
3.1	Vertical Section View.....	6
3.2	Plan View.....	7

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Seeley 4-3B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 4301351486000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 03 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP requests approval to set CBP's @ 11100' & 11085' with 10' on top, Perforate ~10837'-11044' & ~10596-10802' and prop frac each stage. See attached for details.

**Approved by the
May 09, 2015
Oil, Gas and Mining**

Date: _____
By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/7/2015	

Seeley 4-3B3 Recom Summary Procedure

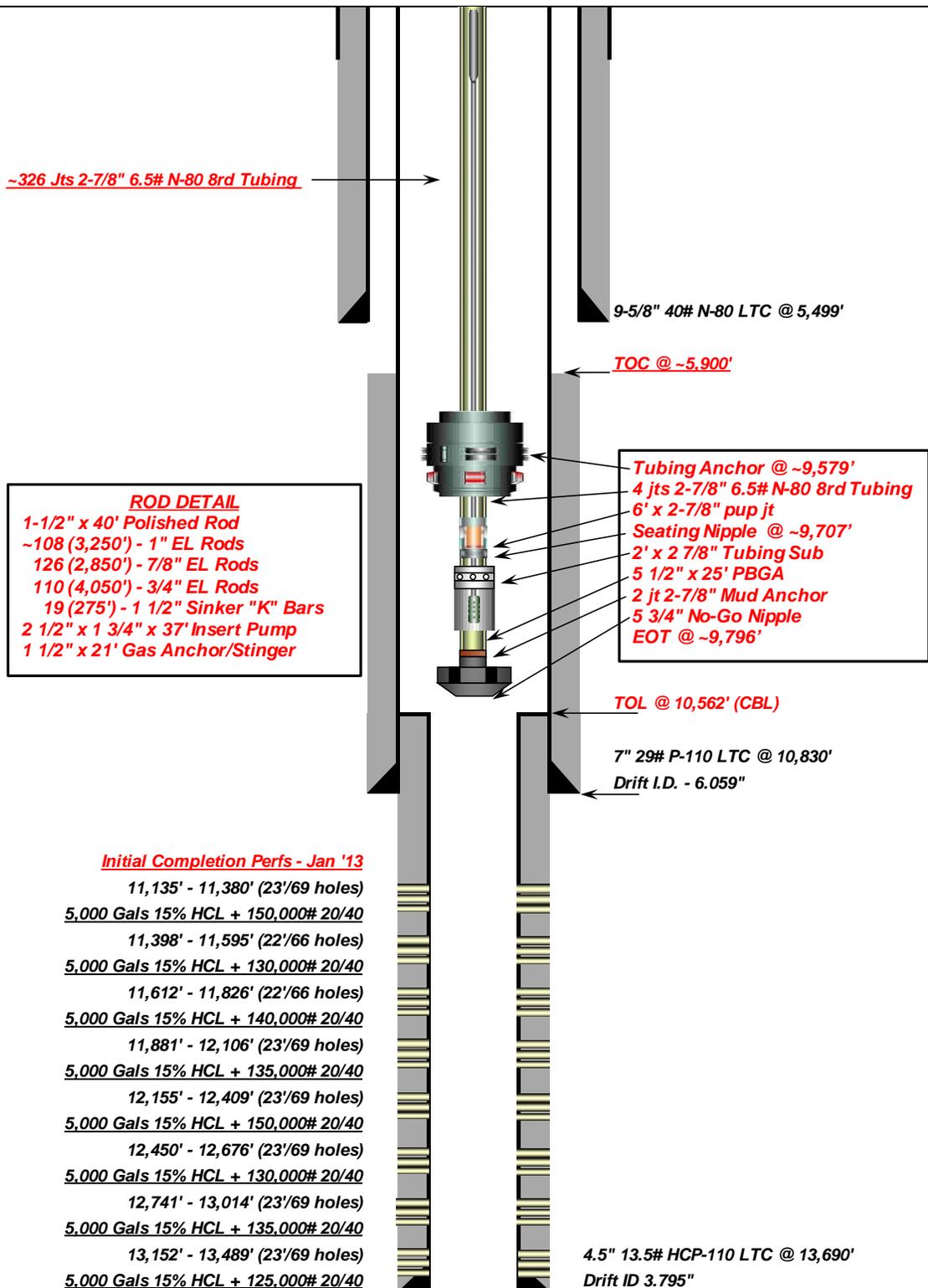
- POOH with rods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Circulate & Clean wellbore
- Set (2) CBP for 4-1/2" 13.5# casing @ 11,100 & 11,085 to plug back currently producing zones (Top perf @ 11,135'). 10' cement will be dump bailed on top of both CBP.
- Stage 1:
 - Perforate new UW/CP70 interval from ~**10,837' – 11,044'**
 - Prop Frac perforations with **115,000 Lbs prop (w/3,000 lbs 100 Mesh & 5,000 Gal 15% HCl Acid)** (STAGE 1 Recom)
 - RIH with 4.5"CBP & set 10' shallower than next stage.
- Stage 2:
 - Perforate new UW/CP70 interval from ~**10,596' – 10,802'**
 - Prop Frac perforations with **115,000 Lbs prop (w/3,000 lbs 100 Mesh & 5,000 Gal 15% HCl Acid)** (STAGE 2 Recom)
- Clean out well drilling up 4-1/2" CBP, leaving (2) CBP w/ 10' cmt @ 11,100 & 11,085' above perfs @ 11,135'.
- RIH w/ production tubing and rods.
- Clean location and resume production.



Proposed Pumping Schematic as of June 24, 2013

Company Name: EP Energy
 Well Name: Seeley 4-3B3
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 19' 58.59835" N Long: 110° 12' 07.02996" W
 Producing Zone(s): Wasatch

Last Updated: May 7, 2015
 By: R Krug
 TD: 13,700
 BHL: _____
 Elevation: _____

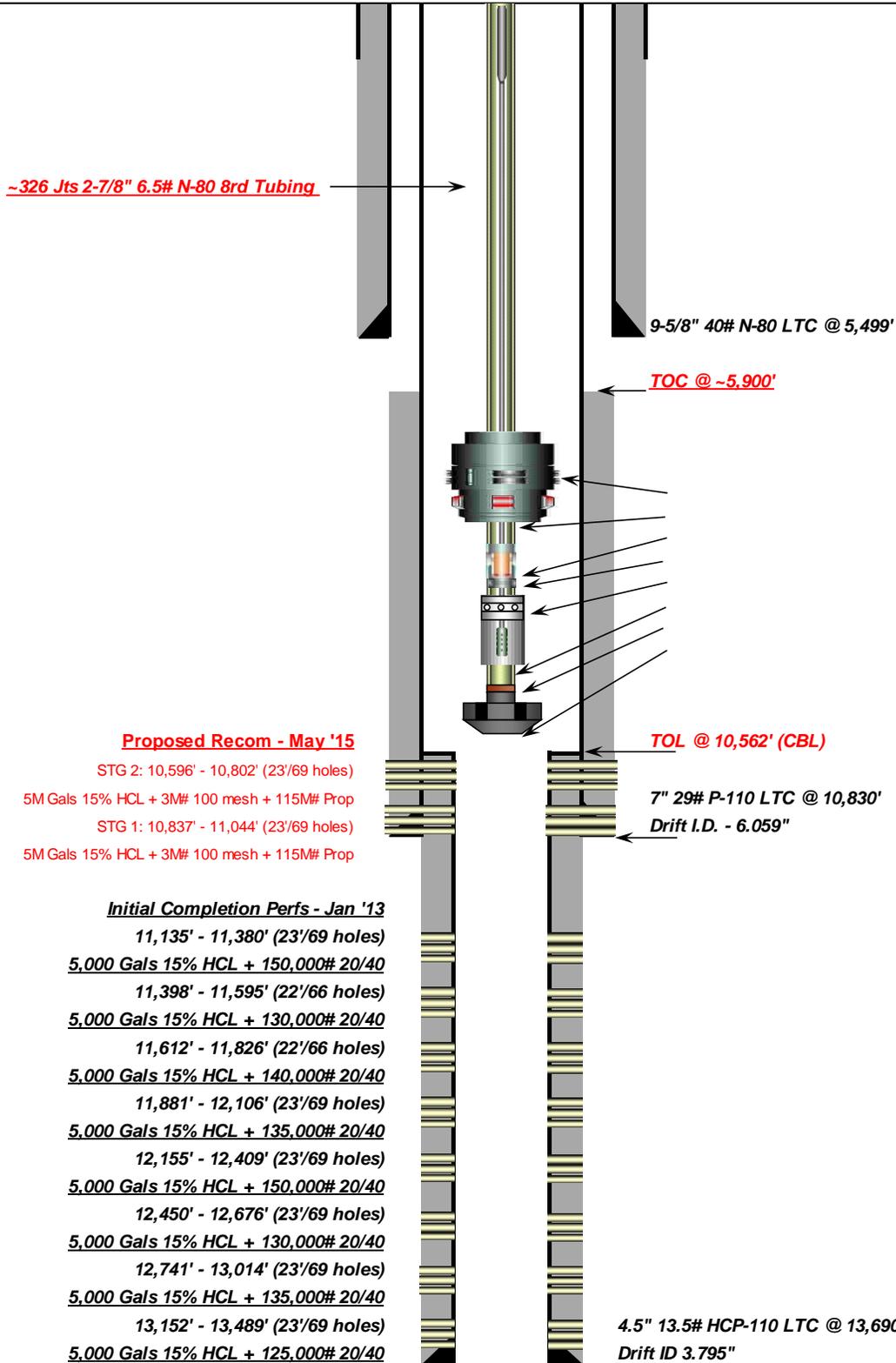




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 Producing Zone(s): Wasatch

Last Updated: May 7, 2015
 By: R Krug
 TD: 13,700
 BHL: _____
 Elevation: _____



Proposed Recom - May '15
 STG 2: 10,596' - 10,802' (23'/69 holes)
 5M Gals 15% HCL + 3M# 100 mesh + 115M# Prop
 STG 1: 10,837' - 11,044' (23'/69 holes)
 5M Gals 15% HCL + 3M# 100 mesh + 115M# Prop

Initial Completion Perfs - Jan '13
 11,135' - 11,380' (23'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40
 11,398' - 11,595' (22'/66 holes)
 5,000 Gals 15% HCL + 130,000# 20/40
 11,612' - 11,826' (22'/66 holes)
 5,000 Gals 15% HCL + 140,000# 20/40
 11,881' - 12,106' (23'/69 holes)
 5,000 Gals 15% HCL + 135,000# 20/40
 12,155' - 12,409' (23'/69 holes)
 5,000 Gals 15% HCL + 150,000# 20/40
 12,450' - 12,676' (23'/69 holes)
 5,000 Gals 15% HCL + 130,000# 20/40
 12,741' - 13,014' (23'/69 holes)
 5,000 Gals 15% HCL + 135,000# 20/40
 13,152' - 13,489' (23'/69 holes)
 5,000 Gals 15% HCL + 125,000# 20/40

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

11075' & 11060' CBP's with 10' cmt on top each and test held
 ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

CENTRAL DIVISION

ALTAMONT FIELD

SEELEY 4-3B3

SEELEY 4-3B3

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	SEELEY 4-3B3		
Project	ALTAMONT FIELD	Site	SEELEY 4-3B3
Rig Name/No.		Event	RECOMPLETE LAND
Start date	5/22/2015	End date	6/4/2015
Spud Date/Time	12/8/2012	UWI	SEELEY 4-3B3
Active datum	KB @6,018.0ft (above Mean Sea Level)		
Afe No./Description	164911/53897 / SEELEY 4-3B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
5/22/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON MOVING RIG. FILLED OUT JSA.
	7:30 8:30	1.00	MIRU	01		P		MOVED RIG FROM THE 4-30C4 TO THE 4-3B3 SLID UNIT BACK, MIRU. WHILE PUMPING 60 BBLS DOWN CSG.
	8:30 10:00	1.50	WOR	18		P		WORKED PUMP OFF SEAT WHILE PUMPING 70 BBLS DOWN CSG.
	10:00 13:00	3.00	WOR	39		P		TOOH W/ 101-1", 155-7/8 (LD 11-7/8"), 111-3/4" (LD 8-3/4"), 19-1 1/2" K-BARS AND PUMP NO SCALE.
	13:00 15:00	2.00	WOR	16		P		ND WELLHEAD, NU BOPE, RIG UP RIG FLOOR. RELEASE TAC.
	15:00 17:30	2.50	WOR	39		P		TOOH W/ 160-JTS 2 7/8 L-80 EUE TBG. EOT @ 4799', CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. LEFT CSG OPEN TO TREATER, CLOSED TIW VALVE AND INSTALLED NIGHT CAP.
5/23/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA.
	7:30 9:00	1.50	WOR	39		P		50 CSIP .50 TSIP. BLED DOWN WELL. CONTINUED TOOH W/ 146-JTS 2 7/8 L-80 EUE TBG, 7" TAC, 4-JTS 2 7/8 L-80 EUE TBG AND BHA.
	9:00 12:30	3.50	WLWORK	26		P		RU WIRELINE. RIH W/ 3 3/4" GR/JB TO 11145', RIH SET CBP @ 11100', RIH DUMPED BAILED 10' CEM. STARTED FILLING CSG
	12:30 13:30	1.00	WOR	06		P		FILLED CSG W/ 330 BBLS. FLUID LEVEL @8894'. PRESSURE TEST CBP @ 2000 PSI.. HELD.
	13:30 16:00	2.50	WLWORK	26		P		RIH PRESSURE UP ON CBP SET SECOND CBP @ 11085'. RIH DUMPED BAILED 10' CEM. RD WIRELINE SHUT IN WELL. TWO CBP AND CEM . SHUT AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS.
5/24/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
5/25/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
5/26/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
5/27/2015	6:00 7:30	1.50	WOR	18		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN BOPE. FILLED OUT JSA.
	7:30 10:00	2.50	WOR	16		P		NIPPLED DOWN 5K BOP. NU 10K 7" MANUAL FRAC VALVE.
	10:00 10:30	0.50	WOR	06		P		FILLED CSG W/ 30 BBLS. PRESSURED TEST CSG CBPs AND CEMENT FAILED @ 4500 PSI.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:30 13:30	3.00	WLWORK	26		N		WAIT ON WIRELINE SET CBP @ 11075' DUMPED BAILE 10' CEM. STARTED FILLING CSG.
	13:30 14:30	1.00	WOR	06		N		FILLED CSG W/ 230 BBLs. FLUID LEVEL 6199'. PRESSURE TEST CBP @ 2000 PSI.
	14:30 16:30	2.00	WLWORK	26		N		RIH PRESSURED UP ON FIRST CBP @ 2000 PSI, SET SECOAND CBP @ 11060' DUMPED BAILED 10' CEM. RD WIRELINE. SHUT IN WELL. TWO CBP AND CEM . SHUT 7" MANUAL FRAC VALVE, INSTALLED NIGHT CAP. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS.
5/28/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON PRESSURE TESTING CSG. FILLED OUT JSA
	7:30 10:30	3.00	WHDTRE	16		P		FILLED CSG W/ 1 BBL, PRESSURE TEST CSG AND CBP @ 8000 PSI HELD, NU AND TESTED SPOOL, 7" HCR VALVE, GOAT HEAD, SPOOL 7" HCR VALVE AND WIRELINE FLANGE. TESTED @ 9000 PSI .HELD.
	10:30 15:30	5.00	WLWORK	21		P		MIRU WIRELINE MADE TWO RUNS PERFORATED STAGE #1 FROM 11044 ' TO 10837'. ALL PERFS CORRELATED TO LONE WOLFS CBL, GAMMA RAY, CCL LOG RUN #1 DATED 20-JAN-2013. 23 NET FT. 69 SHOTS. USING 2 3/4" GUNS, 16 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 1000 PSI. FINAL PRESSURE 150 PSI. RD WIRELINE. CLOSED IN WELL. CLOSED AND LOCKED FRAC VALVES CLOSED CSG VALVES AND INSTALL NIGHT CAPS.
5/29/2015	6:00 8:30	2.50	SITEPRE	28		P		CREW TRAVEL. HELD SAFETY MEETING ON TRANSFERRING WATER. FILLED OUT JSA.
	8:30 10:30	2.00	SITEPRE	18		P		TRANSFERRED WATER THRU CHLORINE DIOXIDE UNIT.
	10:30 13:00	2.50	SITEPRE	42		P		WAIT ON FRAC EQUIPMENT
	13:00 18:00	5.00	SITEPRE	01		P		MIRU HALLIBURTONS FRAC EQUIPMENT
5/30/2015	6:00 6:30	0.50	MIRU	28		P		HELD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT (HAND PLACEMENT). FILLED OUT JSA.
	6:30 7:30	1.00	MIRU	01		P		FINISHED RIGGING UP FRAC EQUIPMENT AND PRESS TEST LINES @ 9000 PSI.
	7:30 10:00	2.50	STG01	35		P		OPENED UP WELL W/ 279 PSI. BREAK DOWN STAGE # 1 PERFS @ 4803 PSI, 9.8 BPM. EST INJ RATE 45 BPM 5972 PSI. STEP RATE TESTED SHOWED 30 PERFS OPEN. I.S.I.P. 4622 PSI. F.G. 859, 5 MIN 4181 PSI, 10 MIN 3996 PSI. TREATED PERFS W/ 5000 GALS 15% HCL ACID. PUMPED 3000 LBS 100 MESH IN 1/2 PPG STAGE AND 99200 LBS PROPEL SSP 30/50. IN .5#, 1#, 1.5#, 2# AND 3# STAGES. AVG RATE 71.4 BPM, MAX RATE 76.2 BPM. AVG PRESS 5370, MAX PRESS 6684. I.S.I.P. 4829 PSI. F.G. .874. SHUT WELL IN 3521 BBLs TO RECOVER. RD TWO PUMPS SO WIRELINE COULD RIG UP. TURNED WELL OVER TO WIRELINE
	10:00 14:30	4.50	STG02	21		P		MIRU WIRELINE MADE TWO RUNS SET CBP @ 10312 W/ 4000 PSI. PERFORATED STAGE #2 FROM 10802' TO 10596'. ALL PERFS CORRELATED TO LONE WOLFS CBL, GAMMA RAY, CCL LOG RUN #1 DATED 20-JAN-2013. 23 NET FT. 69 SHOTS. USING 2 3/4" GUNS, 16 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 4000 PSI. FINAL PRESSURE 3900 PSI. RD WIRELINE. TURNED WELL OVER TO FRAC CREW.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	14:30 16:00	1.50	STG02	35		P		PRESSURE TEST LINES @ 9075 PSI. OPENED UP WELL W/ 3799 PSI. BREAK DOWN STAGE # 2 PERFS @ 5980 PSI, 9.6 BPM. EST INJ RATE 43.8 BPM, 7230 PSI. STEP RATE TESTED SHOWED 16 PERFS OPEN. I.S.I.P. 4790 PSI. F.G. 881, 5 MIN 4537 PSI, 10 MIN 4367 PSI. TREATED PERFS W/ 5000 GALS 15% HCL ACID. PUMPED 3100 LBS 100 MESH IN 1/2 PPG STAGE AND 97080 LBS PROPEL SSP 30/50. IN .5#, 1#, 1.5#, 2# AND 3# STAGES. AVG RATE 57 BPM, MAX RATE 69.7 BPM. AVG PRESS 6503, MAX PRESS 7552. I.S.I.P. 4761 PSI. F.G. .878. SHUT WELL IN 3521 BBLS TO RECOVER. CLOSED IN WELL. CLOSED AND LOCKED FRAC VALVES. CLOSED CSG VALVES AND INSTALL NIGHT CAPS.
5/31/2015	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW BACK PROCEDURES. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		2000 PSI, 12 /64 CHOKE, RECOVERED 0 MCF, 0 BBLS OIL, 1560 BBLS WATER.
6/1/2015	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW BACK PROCEDURES. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		800 PSI, 12 /64 CHOKE, RECOVERED 0 MCF, 0 BBLS OIL, 1021 BBLS WATER.
6/2/2015	6:00 7:30	1.50	WHDTRE	28		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN FRAC VALVES. FILLED OUT JSA.
	7:30 9:30	2.00	WHDTRE	16		P		NIPPLED DOWN WIRELINE FLANGE. TOP HCR VALVE, GOAT HEAD AND SPOOL. LEFT BTM HCR VALVE, AND 7" MANUAL VALVE ON. 7" MANUAL VALVE HAD A LITTLE LEAK.
	9:30 16:00	6.50	CTU	01		P		MIRU COIL TBG UNIT UNDER WORKOVER RIG. MADE UP MOTOR ASSEMBLY W/ 3 3/4" MILL.
	16:00 21:30	5.50	CTU	10		P		RIH PUMPING 1/2 BPM. AND RETURNING 1/2 BPM. TO LINER TOP @ 10562' (TAGGED LT @ 10590' W/ COIL.) INCREASED RATE TO 2 3/4 BPM. AND RETURNING 3 BPM. TAGGED CBP @ 10705' CBP MOVED UP HOLE, SHOULD HAVE BEEN @ 10812', DRILL CBP. CLEANED OUT TO PBD @ 11050' (11080' W/ COIL). CIRCULATE ON BTM 40 MINS. TOOH TO LINER TOP. CIRCULATE FOR 1 HR. TOOH. BUMPED UP.
	21:30 1:00	3.50	CTU	02		P		LD MOTOR ASSEMBLY. BLEW COIL DRY. RD COIL TUBING EQUIPMENT AND MOVE OFF LOCATION.
	1:00 6:00	5.00	FB	19		P		OPENED WELL @900 PSI ON 12/64 CHOKE. 12/64 CHOKE, 350 PSI, RECOVERED 0 MCF, 0 BBLS OIL, 172 BBLS WATER
6/3/2015	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOWBACK PROCEDURES. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		50 PSI, 24 /64 CHOKE, RECOVERED 91 MCF, 114 BBLS OIL, 196 BBLS WATER.
6/4/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL FILLED OUT JSA.
	7:30 10:30	3.00	WOR	16		P		OPENED WELL WIDE OPEN TO FLOW BACK TANK, BLED DOWN WELL FLOWED 40 BBLS. ND HCR VALVE. NU 5K BOP. RU RIG FLOOR.
	10:30 11:00	0.50	WOR	06		P		PUMPED 20 BBLS 10# BRINE. CSG PRESSURED UP TO 1000 PSI BLED DOWN WELL.
	11:00 16:00	5.00	WOR	39		P		RIH W/ 5 3/4" NO-GO, 2-JTS 2 7/8 L-80 EUE TBG, 5 1/2 PBGA, 2' 2 7/8 TBG SUB, SN, 6' 2 7/8 TBG SUB, 4-JTS 2 7/8 L-80 EUE TBG, 7" TAC, 293-JTS 2 7/8 L-80 EUE TBG, EOT @ 9396'. CLOSED IN WELL CLOSED TIW VALVE AND INSTALLED NIGHT CAP. LEFT CSG OPEN TO TREATER ON 24/64 CHOKE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
6/5/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN BOP. FILLED OUT JSA.
	7:30 9:30	2.00	WOR	06		P		125 PSI ON 24 CHOKE MADE 80 BBLS OIL AND 73 BBLS WATER IN 14 HRS, CIRCULATE WELL WITH 350 BBLS 2% KCL. WELL DIED.
	9:30 11:30	2.00	WOR	16		P		SET TAC @ 9159'. SN @ 9287', EOT @ 9377'. RD RIG FLOOR. ND BOP AND 7" MANUAL FRAC VALVE. NU WELLHEAD PLUMBED IN FLOW LINE.
	11:30 13:30	2.00	WOR	06		P		FLUSHED TBG W/ 60 BBLS KCL AND 55 BBLS BRINE W/ 10 GALS CORRSION INHIBATOR.
	13:30 17:30	4.00	WOR	39		P		PU AND PRIMED 2 1/2" X 1 3/4" X 38' RHBC PUMP. RIH W/ PUMP, 19-1 1/2" K-BARS, 103 3/4", 144-7/8" AND 103-1". SPACED OUT RODS W/ 1-2', 1-4' AND 1-6'X1" SUBS. PU NEW POLISH ROD. SEATED PUMP, FILLED TBG W/ 5 BBLS, PRESSURE AND STROKE TEST @ 1000 PSI HELD.
	17:30 20:00	2.50	RDMO	02		P		RD RIG. SLID IN PUMPING UNIT. PUT WELL ON PRODUCTION. MOVED TO THE 4-12B3 MIRU RIG. SDFN.

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Seeley 4-3B3	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013514860000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 03 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Drilled out both plugs and the following are the perms that are open: 10596'-11044' & 11135'-13489'. See attached for details.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 04, 2015
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 9/3/2015	

CENTRAL DIVISION

ALTAMONT FIELD

SEELEY 4-3B3

SEELEY 4-3B3

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
6/5/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN BOP. FILLED OUT JSA.
	7:30 9:30	2.00	WOR	06		P		125 PSI ON 24 CHOKE MADE 80 BBLS OIL AND 73 BBLS WATER IN 14 HRS, CIRCULATE WELL WITH 350 BBLS 2% KCL. WELL DIED.
	9:30 11:30	2.00	WOR	16		P		SET TAC @ 9159'. SN @ 9287', EOT @ 9377'. RD RIG FLOOR. ND BOP AND 7" MANUAL FRAC VALVE. NU WELLHEAD PLUMBED IN FLOW LINE.
	11:30 13:30	2.00	WOR	06		P		FLUSHED TBG W/ 60 BBLS KCL AND 55 BBLS BRINE W/ 10 GALS CORRSION INHIBATOR.
	13:30 17:30	4.00	WOR	39		P		PU AND PRIMED 2 1/2" X 1 3/4" X 38' RHBC PUMP. RIH W/ PUMP, 19-1 1/2" K-BARS, 103 3/4", 144-7/8" AND 103-1". SPACED OUT RODS W/ 1-2', 1-4' AND 1-6'X1" SUBS. PU NEW POLISH ROD. SEATED PUMP, FILLED TBG W/ 5 BBLS, PRESSURE AND STROKE TEST @ 1000 PSI HELD.
	17:30 20:00	2.50	RDMO	02		P		RD RIG. SLID IN PUMPING UNIT. PUT WELL ON PRODUCTION. MOVED TO THE 4-12B3 MIRU RIG. SDFN.
7/29/2015	11:30 12:30	1.00	WOR	28		P		CREW TRAVEL TO LOC. HSM. WRITE AND REVIEW JSA.
	12:30 13:45	1.25	MIRU	01		P		HOT OILER PUMP 35 BBLS DWN CSG. SLIDE UNIT. MIRU PEAK 2100.
	13:45 14:30	0.75	UNINARTLT	18		P		UNSEAT PUMP. HOT OILER FLUSH 60 BBLS 2% KCL DWN TBG.
	14:30 17:00	2.50	UNINARTLT	39		P		POOH STANDING BACK ROD STRING. LAY DOWN PUMP. SDFD.
7/30/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-PINCH POINTS AND HIGH PRESSURE.
	7:00 10:00	3.00	WOR	16		P		ND RATAGIN, FLOW T AND B FLANGE. NU BOP AND TEST. GOOD TEST.
	10:00 14:00	4.00	WOR	39		P		UNSEAT TAC. POOH STANDING BACK TBG. LAY DOWN PBGA AND TAC.
	14:00 17:00	3.00	WOR	39		P		PU 3 3/4" ROCK BIT, BIT SUB AND TIH PU 102 JTS 2 3/8" N-80 WORKSTRING AND 231 JTS 2 7/8" N-80 PRODUCTION TBG. SHUT PIPE RAMS AND INSTALL TIW VALVE. SDFD.
7/31/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC - COMMUNICATION.
	7:00 8:30	1.50	WOR	39		P		TIH PU 2 7/8" TBG. TAG @ 11,064'.
	8:30 9:45	1.25	WOR	06		P		RU POWERSWIVEL. PUMP 115 BBLS AND CATCH CIRCULATION.
	9:45 11:30	1.75	WOR	72		P		DRILL ON CBPS. FALL THRU. HANG OFF POWERSWIVEL.
	11:30 12:00	0.50	WOR	39		P		TIH PU 2 7/8" TBG. TAG @ 11,312'. RU POWERSWIVEL AND CATCH CIRCULATION.
	12:00 15:00	3.00	WOR	72		P		DRILL ON CBPS. FALL THRU. HANG OFF POWERSWIVEL.
	15:00 15:30	0.50	WOR	39		P		TIH PU 2 7/8" TBG. TAG @ 11,695'. RU POWERSWIVEL AND CATCH CIRCULATION.
	15:30 18:00	2.50	WOR	72		P		DRILL ON CBPS.
18:00 18:30	0.50	WOR	39		P		POOH STANDING BACK 38 JTS 2 7/8" TBG. INSTALL TIW VALVE AND CLOSE PIPE RAMS. SECURE WELL. SDFD.	
8/1/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC - LINE OF FIRE/OVERHEAD LOADS
	7:00 8:00	1.00	WOR	39		P		TIH PU 2 7/8" TBG. TAG CBP AT 11,695'. RU POWERSWIVEL AND CATCH CIRCULATION.
	8:00 9:45	1.75	WOR	72		P		DRILL ON CBP. FALL THRU.
	9:45 10:45	1.00	WOR	39		P		TIH PU 2 7/8" TBG TO 13,637'.
	10:45 15:45	5.00	WOR	39		P		POOH STANDING BACK 2 7/8" TBG AND LAY DOWN 2 3/8" TBG, BIT SUB AND BIT (BIT PLUGGED WITH CBP METALS).

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	15:45 17:00	1.25	WOR	39		P		PU 5 3/4" NO-GO, 2 JTS 2 7/8" TBG, 5 1/2" X 33' PBGA, 2' 2 7/8" TBG SUB, 2 7/8" SN, 6' 2 7/8" TBG SUB, 4 JTS 2 7/8" TBG, TAC, 168 JTS 2 7/8" TBG. INSTALL TIW VALVE, SHUT PIPE RAMS AND SECURE WELL. SDFD.
8/2/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA.
	7:30 8:30	1.00	WOR	39		P		RIH W/ 160-JTS 2 7/8 L-80 EUE TBG, SET TAC @ 10279', SN @ 10410' AND EOT @ 10500'.
	8:30 9:30	1.00	WOR	16		P		ND BOP NU WELHEAD.
	9:30 10:30	1.00	WOR	06		P		FLUSHED TBG W/ 60 BBLS 2% KCL AND 10 GALS CORROSION INHIBITOR.
	10:30 13:00	2.50	WOR	39		P		PU AND PRIMED 2 1/2" X 1 1/2" X 38' PUMP. RIH W/ PUMP, 16-1 1/2" K-BARS, 171-3/4" W/G, 132-7/8" W/G AND 93-1" (45-SLK, 48-W/G). SPACED OUT RODS W/ 1-6', 1-2' X 1" EL SUBS PU NEW POLISH ROD.
	13:00 13:30	0.50	WOR	06		P		FILLED TBG W/ 24 BBLS. PRESSURE AND STROKED TEST @ 1000 PSI HELD. PRESSURE TEST FLOW LINE HELD.
	13:30 14:30	1.00	RDMO	02		P		RD RIG SLID ROTA-FLEX. PWOP. CLEANED LOCATION AND GOT READY TO MOVE. TURNED WELL OVER TO LEASE OPERATOR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: 11075' & 11060' CBP's with 10' cmt on top each and test held <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____	30. WELL STATUS:
--	------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

CENTRAL DIVISION

ALTAMONT FIELD

SEELEY 4-3B3

SEELEY 4-3B3

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	SEELEY 4-3B3		
Project	ALTAMONT FIELD	Site	SEELEY 4-3B3
Rig Name/No.		Event	RECOMPLETE LAND
Start date	5/22/2015	End date	6/4/2015
Spud Date/Time	12/8/2012	UWI	SEELEY 4-3B3
Active datum	KB @6,018.0ft (above Mean Sea Level)		
Afe No./Description	164911/53897 / SEELEY 4-3B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
5/22/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON MOVING RIG. FILLED OUT JSA.
	7:30 8:30	1.00	MIRU	01		P		MOVED RIG FROM THE 4-30C4 TO THE 4-3B3 SLID UNIT BACK, MIRU. WHILE PUMPING 60 BBLS DOWN CSG.
	8:30 10:00	1.50	WOR	18		P		WORKED PUMP OFF SEAT WHILE PUMPING 70 BBLS DOWN CSG.
	10:00 13:00	3.00	WOR	39		P		TOOH W/ 101-1", 155-7/8 (LD 11-7/8"), 111-3/4" (LD 8-3/4"), 19-1 1/2" K-BARS AND PUMP NO SCALE.
	13:00 15:00	2.00	WOR	16		P		ND WELLHEAD, NU BOPE, RIG UP RIG FLOOR. RELEASE TAC.
	15:00 17:30	2.50	WOR	39		P		TOOH W/ 160-JTS 2 7/8 L-80 EUE TBG. EOT @ 4799', CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. LEFT CSG OPEN TO TREATER, CLOSED TIW VALVE AND INSTALLED NIGHT CAP.
5/23/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA.
	7:30 9:00	1.50	WOR	39		P		50 CSIP .50 TSIP. BLED DOWN WELL. CONTINUED TOOH W/ 146-JTS 2 7/8 L-80 EUE TBG, 7" TAC, 4-JTS 2 7/8 L-80 EUE TBG AND BHA.
	9:00 12:30	3.50	WLWORK	26		P		RU WIRELINE. RIH W/ 3 3/4" GR/JB TO 11145', RIH SET CBP @ 11100', RIH DUMPED BAILED 10' CEM. STARTED FILLING CSG
	12:30 13:30	1.00	WOR	06		P		FILLED CSG W/ 330 BBLS. FLUID LEVEL @8894'. PRESSURE TEST CBP @ 2000 PSI.. HELD.
	13:30 16:00	2.50	WLWORK	26		P		RIH PRESSURE UP ON CBP SET SECOND CBP @ 11085'. RIH DUMPED BAILED 10' CEM. RD WIRELINE SHUT IN WELL. TWO CBP AND CEM . SHUT AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS.
5/24/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
5/25/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
5/26/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
5/27/2015	6:00 7:30	1.50	WOR	18		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN BOPE. FILLED OUT JSA.
	7:30 10:00	2.50	WOR	16		P		NIPPLED DOWN 5K BOP. NU 10K 7" MANUAL FRAC VALVE.
	10:00 10:30	0.50	WOR	06		P		FILLED CSG W/ 30 BBLS. PRESSURED TEST CSG CBPs AND CEMENT FAILED @ 4500 PSI.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:30 13:30	3.00	WLWORK	26		N		WAIT ON WIRELINE SET CBP @ 11075' DUMPED BAILE 10' CEM. STARTED FILLING CSG.
	13:30 14:30	1.00	WOR	06		N		FILLED CSG W/ 230 BBLs. FLUID LEVEL 6199'. PRESSURE TEST CBP @ 2000 PSI.
	14:30 16:30	2.00	WLWORK	26		N		RIH PRESSURED UP ON FIRST CBP @ 2000 PSI, SET SECOAND CBP @ 11060' DUMPED BAILED 10' CEM. RD WIRELINE. SHUT IN WELL. TWO CBP AND CEM . SHUT 7" MANUAL FRAC VALVE, INSTALLED NIGHT CAP. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS.
5/28/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON PRESSURE TESTING CSG. FILLED OUT JSA
	7:30 10:30	3.00	WHDTRE	16		P		FILLED CSG W/ 1 BBL, PRESSURE TEST CSG AND CBP @ 8000 PSI HELD, NU AND TESTED SPOOL, 7" HCR VALVE, GOAT HEAD, SPOOL 7" HCR VALVE AND WIRELINE FLANGE. TESTED @ 9000 PSI .HELD.
	10:30 15:30	5.00	WLWORK	21		P		MIRU WIRELINE MADE TWO RUNS PERFORATED STAGE #1 FROM 11044 ' TO 10837'. ALL PERFS CORRELATED TO LONE WOLFS CBL, GAMMA RAY, CCL LOG RUN #1 DATED 20-JAN-2013. 23 NET FT. 69 SHOTS. USING 2 3/4" GUNS, 16 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 1000 PSI. FINAL PRESSURE 150 PSI. RD WIRELINE. CLOSED IN WELL. CLOSED AND LOCKED FRAC VALVES CLOSED CSG VALVES AND INSTALL NIGHT CAPS.
5/29/2015	6:00 8:30	2.50	SITEPRE	28		P		CREW TRAVEL. HELD SAFETY MEETING ON TRANSFERRING WATER. FILLED OUT JSA.
	8:30 10:30	2.00	SITEPRE	18		P		TRANSFERRED WATER THRU CHLORINE DIOXIDE UNIT.
	10:30 13:00	2.50	SITEPRE	42		P		WAIT ON FRAC EQUIPMENT
	13:00 18:00	5.00	SITEPRE	01		P		MIRU HALLIBURTONS FRAC EQUIPMENT
5/30/2015	6:00 6:30	0.50	MIRU	28		P		HELD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT (HAND PLACEMENT). FILLED OUT JSA.
	6:30 7:30	1.00	MIRU	01		P		FINISHED RIGGING UP FRAC EQUIPMENT AND PRESS TEST LINES @ 9000 PSI.
	7:30 10:00	2.50	STG01	35		P		OPENED UP WELL W/ 279 PSI. BREAK DOWN STAGE # 1 PERFS @ 4803 PSI, 9.8 BPM. EST INJ RATE 45 BPM 5972 PSI. STEP RATE TESTED SHOWED 30 PERFS OPEN. I.S.I.P. 4622 PSI. F.G. 859, 5 MIN 4181 PSI, 10 MIN 3996 PSI. TREATED PERFS W/ 5000 GALS 15% HCL ACID. PUMPED 3000 LBS 100 MESH IN 1/2 PPG STAGE AND 99200 LBS PROPEL SSP 30/50. IN .5#, 1#, 1.5#, 2# AND 3# STAGES. AVG RATE 71.4 BPM, MAX RATE 76.2 BPM. AVG PRESS 5370, MAX PRESS 6684. I.S.I.P. 4829 PSI. F.G. .874. SHUT WELL IN 3521 BBLs TO RECOVER. RD TWO PUMPS SO WIRELINE COULD RIG UP. TURNED WELL OVER TO WIRELINE
	10:00 14:30	4.50	STG02	21		P		MIRU WIRELINE MADE TWO RUNS SET CBP @ 10312 W/ 4000 PSI. PERFORATED STAGE #2 FROM 10802' TO 10596'. ALL PERFS CORRELATED TO LONE WOLFS CBL, GAMMA RAY, CCL LOG RUN #1 DATED 20-JAN-2013. 23 NET FT. 69 SHOTS. USING 2 3/4" GUNS, 16 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 4000 PSI. FINAL PRESSURE 3900 PSI. RD WIRELINE. TURNED WELL OVER TO FRAC CREW.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	14:30 16:00	1.50	STG02	35		P		PRESSURE TEST LINES @ 9075 PSI. OPENED UP WELL W/ 3799 PSI. BREAK DOWN STAGE # 2 PERFS @ 5980 PSI, 9.6 BPM. EST INJ RATE 43.8 BPM, 7230 PSI. STEP RATE TESTED SHOWED 16 PERFS OPEN. I.S.I.P. 4790 PSI. F.G. 881, 5 MIN 4537 PSI, 10 MIN 4367 PSI. TREATED PERFS W/ 5000 GALS 15% HCL ACID. PUMPED 3100 LBS 100 MESH IN 1/2 PPG STAGE AND 97080 LBS PROPEL SSP 30/50. IN .5#, 1#, 1.5#, 2# AND 3# STAGES. AVG RATE 57 BPM, MAX RATE 69.7 BPM. AVG PRESS 6503, MAX PRESS 7552. I.S.I.P. 4761 PSI. F.G. .878. SHUT WELL IN 3521 BBLS TO RECOVER. CLOSED IN WELL. CLOSED AND LOCKED FRAC VALVES. CLOSED CSG VALVES AND INSTALL NIGHT CAPS.
5/31/2015	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW BACK PROCEDURES. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		2000 PSI, 12 /64 CHOKE, RECOVERED 0 MCF, 0 BBLS OIL, 1560 BBLS WATER.
6/1/2015	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW BACK PROCEDURES. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		800 PSI, 12 /64 CHOKE, RECOVERED 0 MCF, 0 BBLS OIL, 1021 BBLS WATER.
6/2/2015	6:00 7:30	1.50	WHDTRE	28		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN FRAC VALVES. FILLED OUT JSA.
	7:30 9:30	2.00	WHDTRE	16		P		NIPPLED DOWN WIRELINE FLANGE. TOP HCR VALVE, GOAT HEAD AND SPOOL. LEFT BTM HCR VALVE, AND 7" MANUAL VALVE ON. 7" MANUAL VALVE HAD A LITTLE LEAK.
	9:30 16:00	6.50	CTU	01		P		MIRU COIL TBG UNIT UNDER WORKOVER RIG. MADE UP MOTOR ASSEMBLY W/ 3 3/4" MILL.
	16:00 21:30	5.50	CTU	10		P		RIH PUMPING 1/2 BPM. AND RETURNING 1/2 BPM. TO LINER TOP @ 10562' (TAGGED LT @ 10590' W/ COIL.) INCREASED RATE TO 2 3/4 BPM. AND RETURNING 3 BPM. TAGGED CBP @ 10705' CBP MOVED UP HOLE, SHOULD HAVE BEEN @ 10812', DRILL CBP. CLEANED OUT TO PBD @ 11050' (11080' W/ COIL). CIRCULATE ON BTM 40 MINS. TOOH TO LINER TOP. CIRCULATE FOR 1 HR. TOOH. BUMPED UP.
	21:30 1:00	3.50	CTU	02		P		LD MOTOR ASSEMBLY. BLEW COIL DRY. RD COIL TUBING EQUIPMENT AND MOVE OFF LOCATION.
	1:00 6:00	5.00	FB	19		P		OPENED WELL @900 PSI ON 12/64 CHOKE. 12/64 CHOKE, 350 PSI, RECOVERED 0 MCF, 0 BBLS OIL, 172 BBLS WATER
6/3/2015	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOWBACK PROCEDURES. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		50 PSI, 24 /64 CHOKE, RECOVERED 91 MCF, 114 BBLS OIL, 196 BBLS WATER.
6/4/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL FILLED OUT JSA.
	7:30 10:30	3.00	WOR	16		P		OPENED WELL WIDE OPEN TO FLOW BACK TANK, BLED DOWN WELL FLOWED 40 BBLS. ND HCR VALVE. NU 5K BOP. RU RIG FLOOR.
	10:30 11:00	0.50	WOR	06		P		PUMPED 20 BBLS 10# BRINE. CSG PRESSURED UP TO 1000 PSI BLED DOWN WELL.
	11:00 16:00	5.00	WOR	39		P		RIH W/ 5 3/4" NO-GO, 2-JTS 2 7/8 L-80 EUE TBG, 5 1/2 PBGA, 2' 2 7/8 TBG SUB, SN, 6' 2 7/8 TBG SUB, 4-JTS 2 7/8 L-80 EUE TBG, 7" TAC, 293-JTS 2 7/8 L-80 EUE TBG, EOT @ 9396'. CLOSED IN WELL CLOSED TIW VALVE AND INSTALLED NIGHT CAP. LEFT CSG OPEN TO TREATER ON 24/64 CHOKE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
6/5/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN BOP. FILLED OUT JSA.
	7:30 9:30	2.00	WOR	06		P		125 PSI ON 24 CHOKE MADE 80 BBLS OIL AND 73 BBLS WATER IN 14 HRS, CIRCULATE WELL WITH 350 BBLS 2% KCL. WELL DIED.
	9:30 11:30	2.00	WOR	16		P		SET TAC @ 9159'. SN @ 9287', EOT @ 9377'. RD RIG FLOOR. ND BOP AND 7" MANUAL FRAC VALVE. NU WELLHEAD PLUMBED IN FLOW LINE.
	11:30 13:30	2.00	WOR	06		P		FLUSHED TBG W/ 60 BBLS KCL AND 55 BBLS BRINE W/ 10 GALS CORRSION INHIBATOR.
	13:30 17:30	4.00	WOR	39		P		PU AND PRIMED 2 1/2" X 1 3/4" X 38' RHBC PUMP. RIH W/ PUMP, 19-1 1/2" K-BARS, 103 3/4", 144-7/8" AND 103-1". SPACED OUT RODS W/ 1-2', 1-4' AND 1-6'X1" SUBS. PU NEW POLISH ROD. SEATED PUMP, FILLED TBG W/ 5 BBLS, PRESSURE AND STROKE TEST @ 1000 PSI HELD.
	17:30 20:00	2.50	RDMO	02		P		RD RIG. SLID IN PUMPING UNIT. PUT WELL ON PRODUCTION. MOVED TO THE 4-12B3 MIRU RIG. SDFN.

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