

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> GMBU L-9-9-17				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> MONUMENT BUTTE				
<b>4. TYPE OF WELL</b> Oil Well      Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> GMBU (GRRV)				
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY						<b>7. OPERATOR PHONE</b> 435 646-4825				
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052						<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU-61052			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>		
LOCATION AT SURFACE		2141 FSL 1870 FEL		NWSE	9	9.0 S	17.0 E	S		
Top of Uppermost Producing Zone		2514 FSL 1471 FEL		NWSE	9	9.0 S	17.0 E	S		
At Total Depth		2453 FNL 1112 FEL		SENE	9	9.0 S	17.0 E	S		
<b>21. COUNTY</b> DUCHESNE			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 208			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 20				
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 925			<b>26. PROPOSED DEPTH</b> MD: 5856    TVD: 5750				
<b>27. ELEVATION - GROUND LEVEL</b> 5225			<b>28. BOND NUMBER</b> WYB000493			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 5856	15.5	J-55 LT&C	8.3	Premium Lite High Strength	266	3.26	11.0
							50/50 Poz	363	1.24	14.3
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Mandie Crozier				<b>TITLE</b> Regulatory Tech				<b>PHONE</b> 435 646-4825		
<b>SIGNATURE</b>				<b>DATE</b> 06/06/2012				<b>EMAIL</b> mcrozier@newfield.com		
<b>API NUMBER ASSIGNED</b> 43013514840000				<b>APPROVAL</b>   Permit Manager						

NEWFIELD PRODUCTION COMPANY  
GMBU L-9-9-17  
AT SURFACE: NW/SE SECTION 9, T9S R17E  
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1365'
Green River	1365'
Wasatch	6015'
<b>Proposed TD</b>	<b>5856'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1365' – 6015'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU L-9-9-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	5,856'	15.5	J-55	LTC	4,810 2.58	4,040 2.17	217,000 2.39

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU L-9-9-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	3,856'	Prem Lite II w/ 10% gel + 3% KCl	266	30%	11.0	3.26
			869			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 300$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 300$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

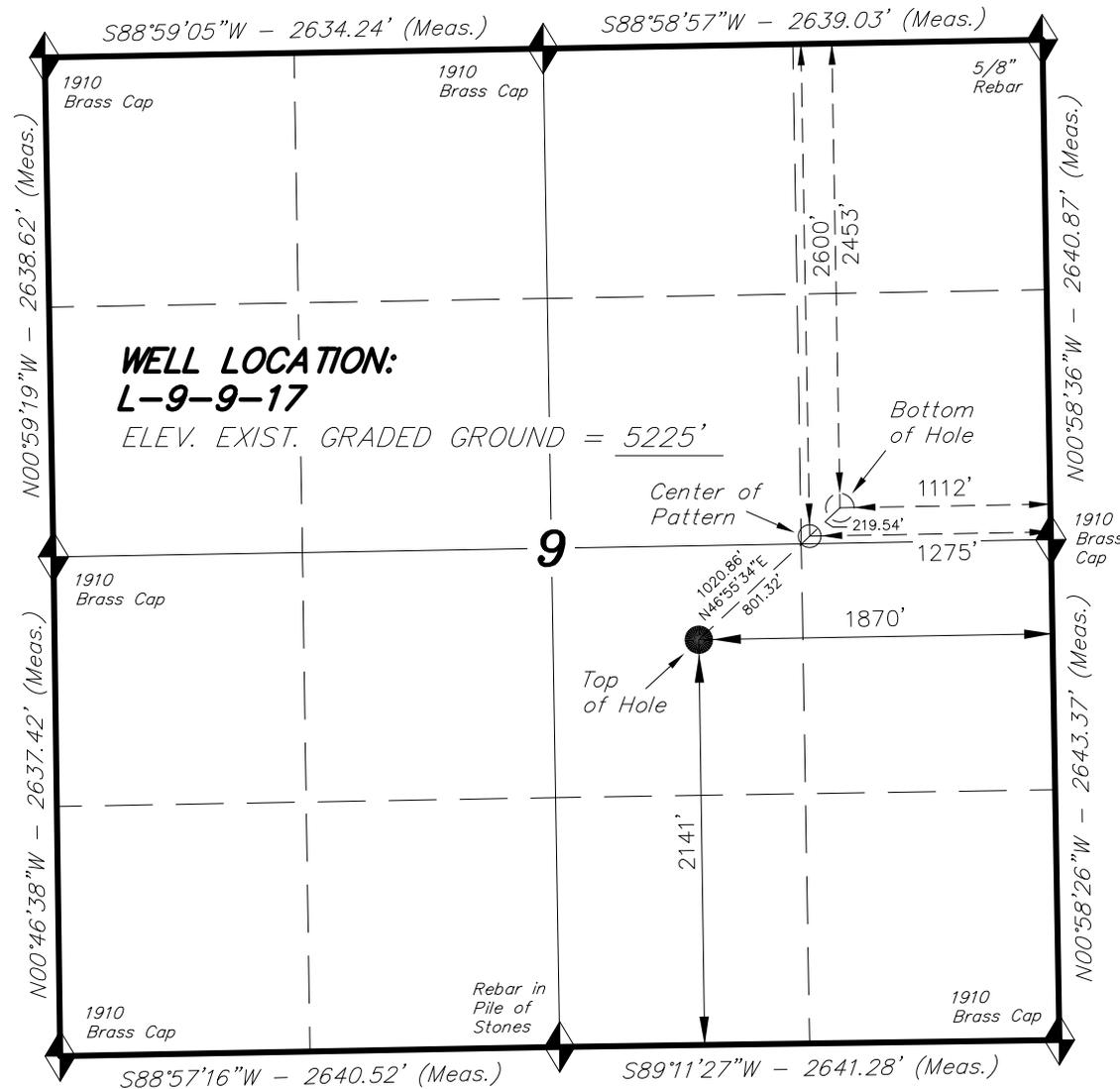
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2012, and take approximately seven (7) days from spud to rig release.

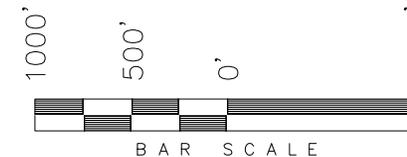
# T9S, R17E, S.L.B.&M.

## NEWFIELD EXPLORATION COMPANY



WELL LOCATION, L-9-9-17, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 9, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

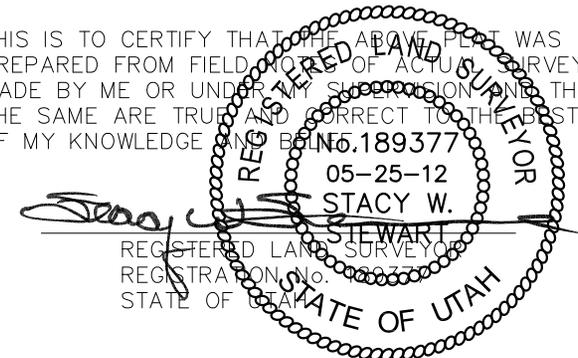
TARGET BOTTOM HOLE, L-9-9-17, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 9, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

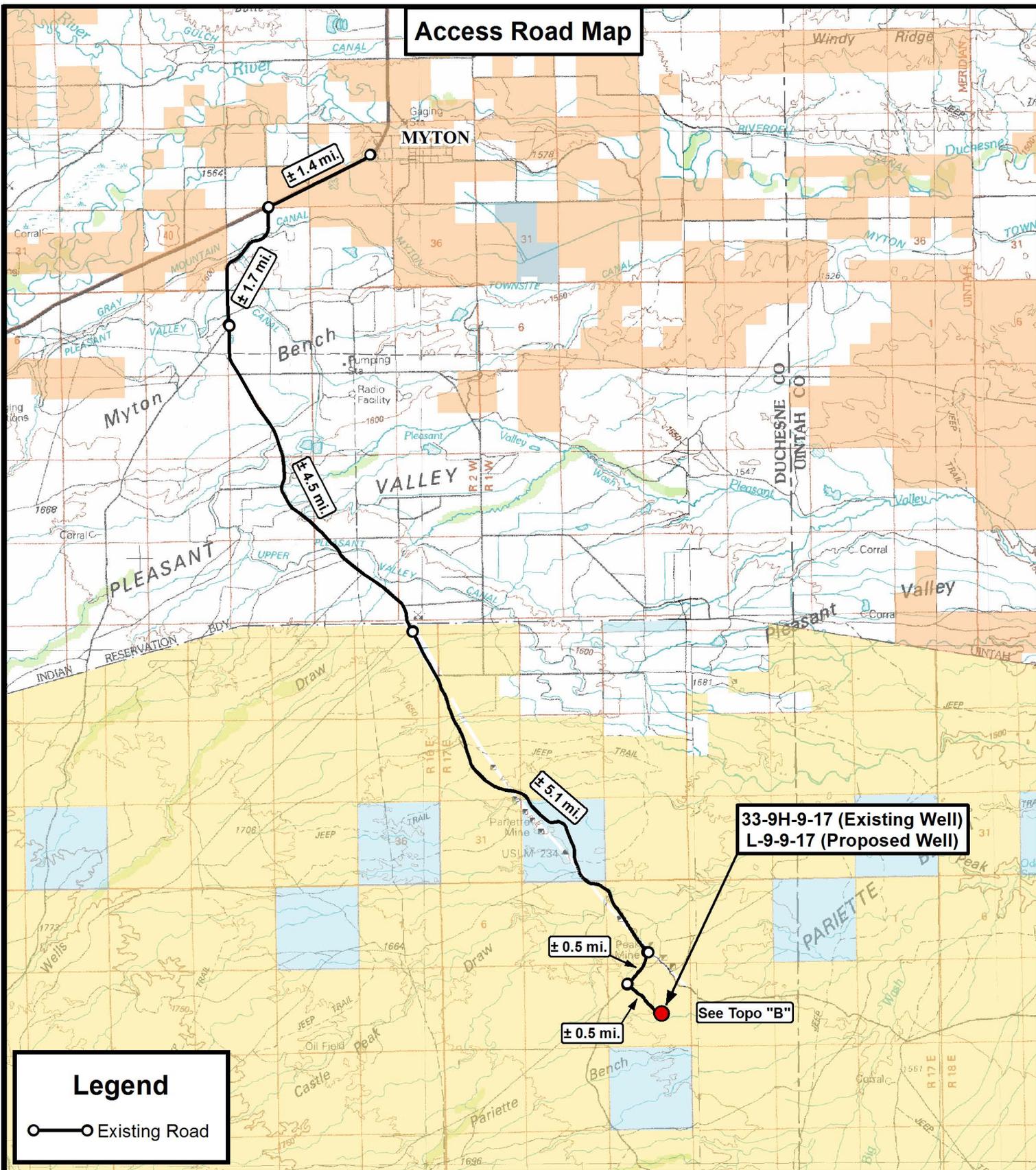
**L-9-9-17**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 02' 38.73"  
 LONGITUDE = 110° 00' 31.88"

### TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 01-20-12	SURVEYED BY: C.S.	VERSION:
DATE DRAWN: 05-01-12	DRAWN BY: F.T.M.	V3
REVISED: 05-25-12 F.T.M.	SCALE: 1" = 1000'	

**Access Road Map**



**Legend**

○—○ Existing Road



**Tri State  
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

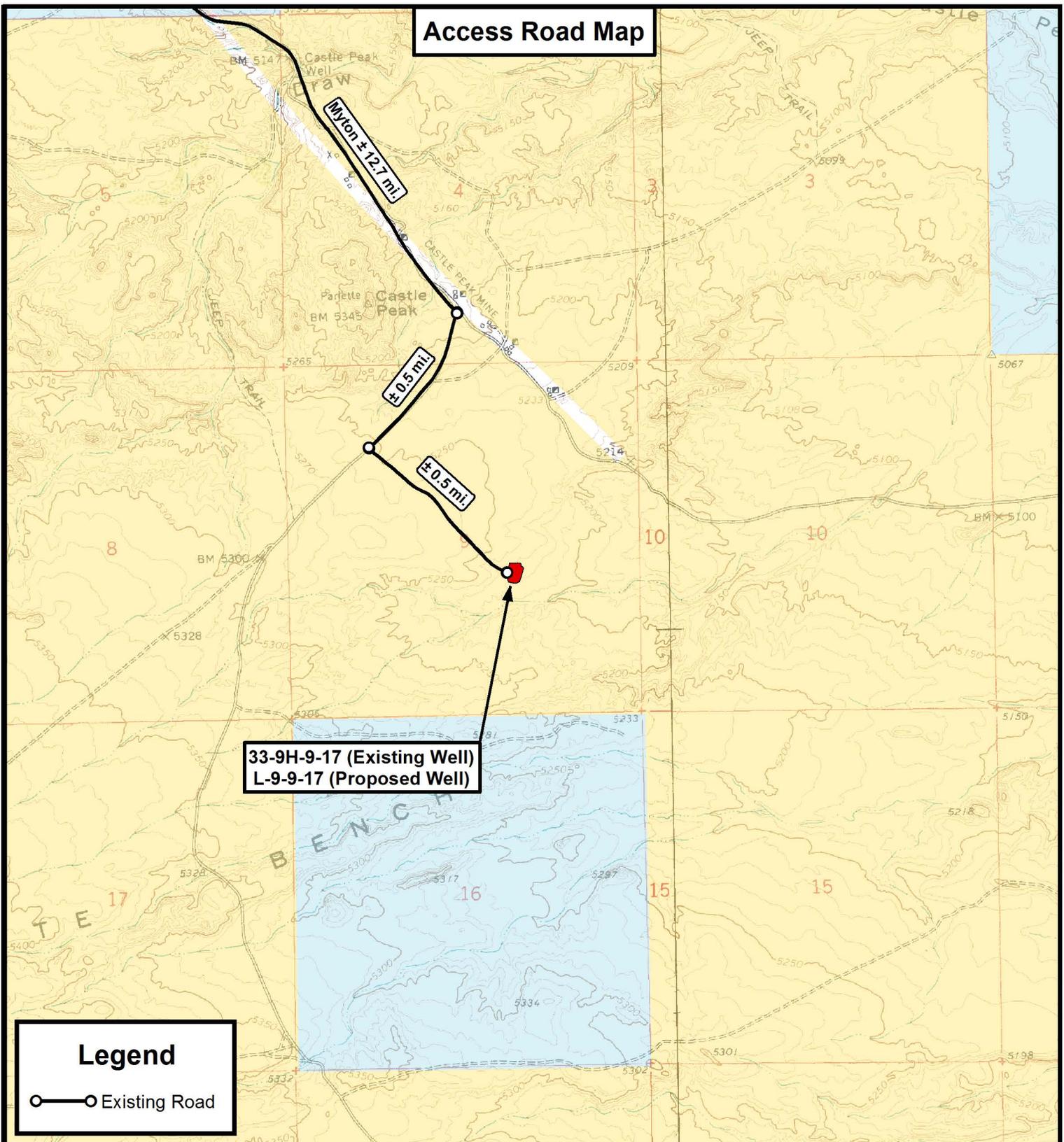
33-9H-9-17 (Existing Well)  
L-9-9-17 (Proposed Well)  
SEC. 9, T9S, R17E, S.L.B.&M.  
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	05-25-12 D.C.R.	VERSION:
DATE:	05-01-2012			<b>V3</b>
SCALE:	1:100,000			

**TOPOGRAPHIC MAP**

SHEET  
**A**

**Access Road Map**



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 P: (435) 781-2501  
 F: (435) 781-2518



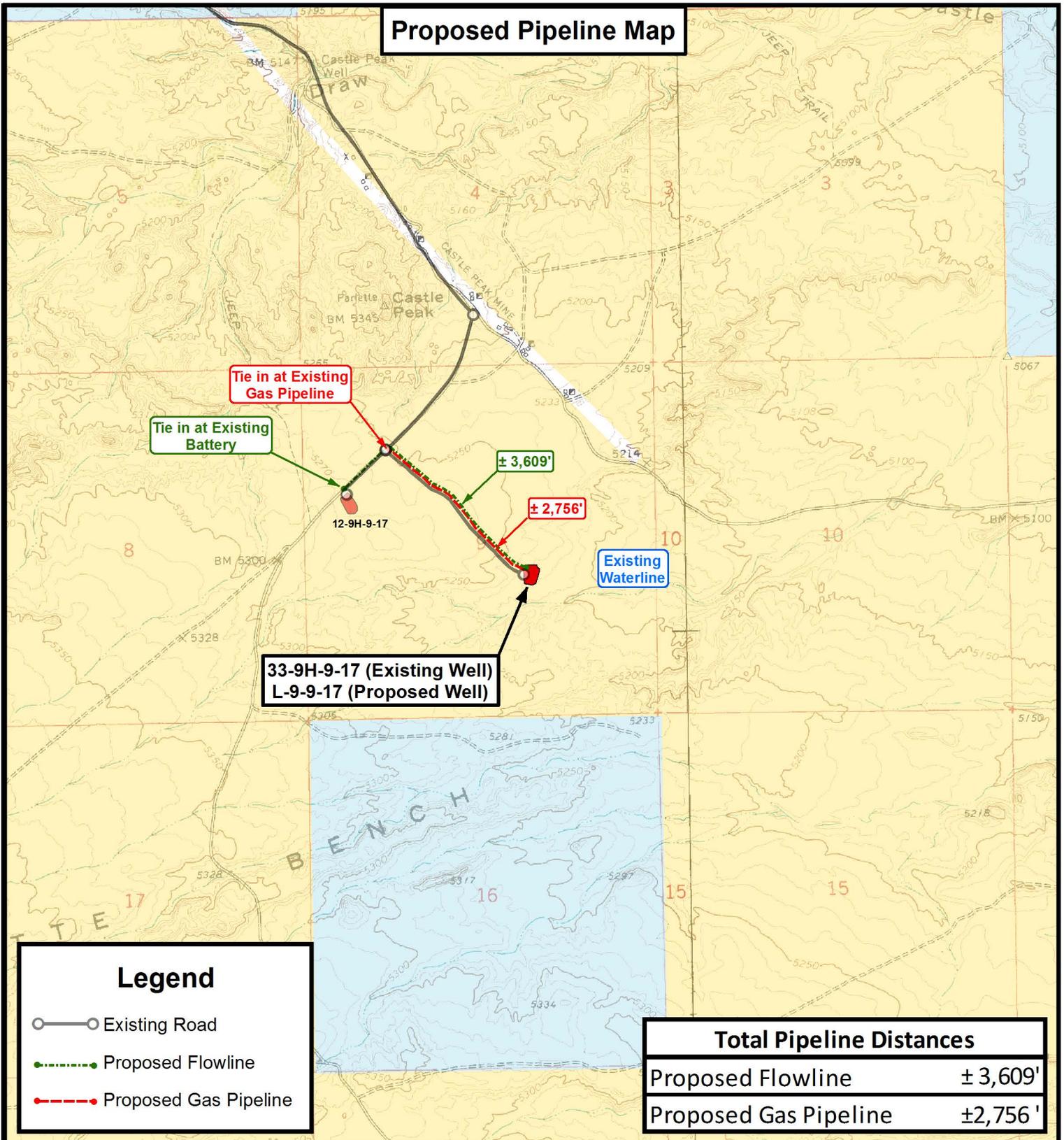
**NEWFIELD EXPLORATION COMPANY**  
 33-9H-9-17 (Existing Well)  
 L-9-9-17 (Proposed Well)  
 SEC. 9, T9S, R17E, S.L.B.&M.  
 Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	05-25-12 D.C.R.	VERSION:
DATE:	02-02-2012			<b>V3</b>
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

SHEET  
**B**

**Proposed Pipeline Map**



**Legend**

- Existing Road
- Proposed Flowline
- Proposed Gas Pipeline

**Total Pipeline Distances**

Proposed Flowline	± 3,609'
Proposed Gas Pipeline	± 2,756'

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**NEWFIELD EXPLORATION COMPANY**

33-9H-9-17 (Existing Well)  
L-9-9-17 (Proposed Well)  
SEC. 9, T9S, R17E, S.L.B.&M.  
Duchesne County, UT.

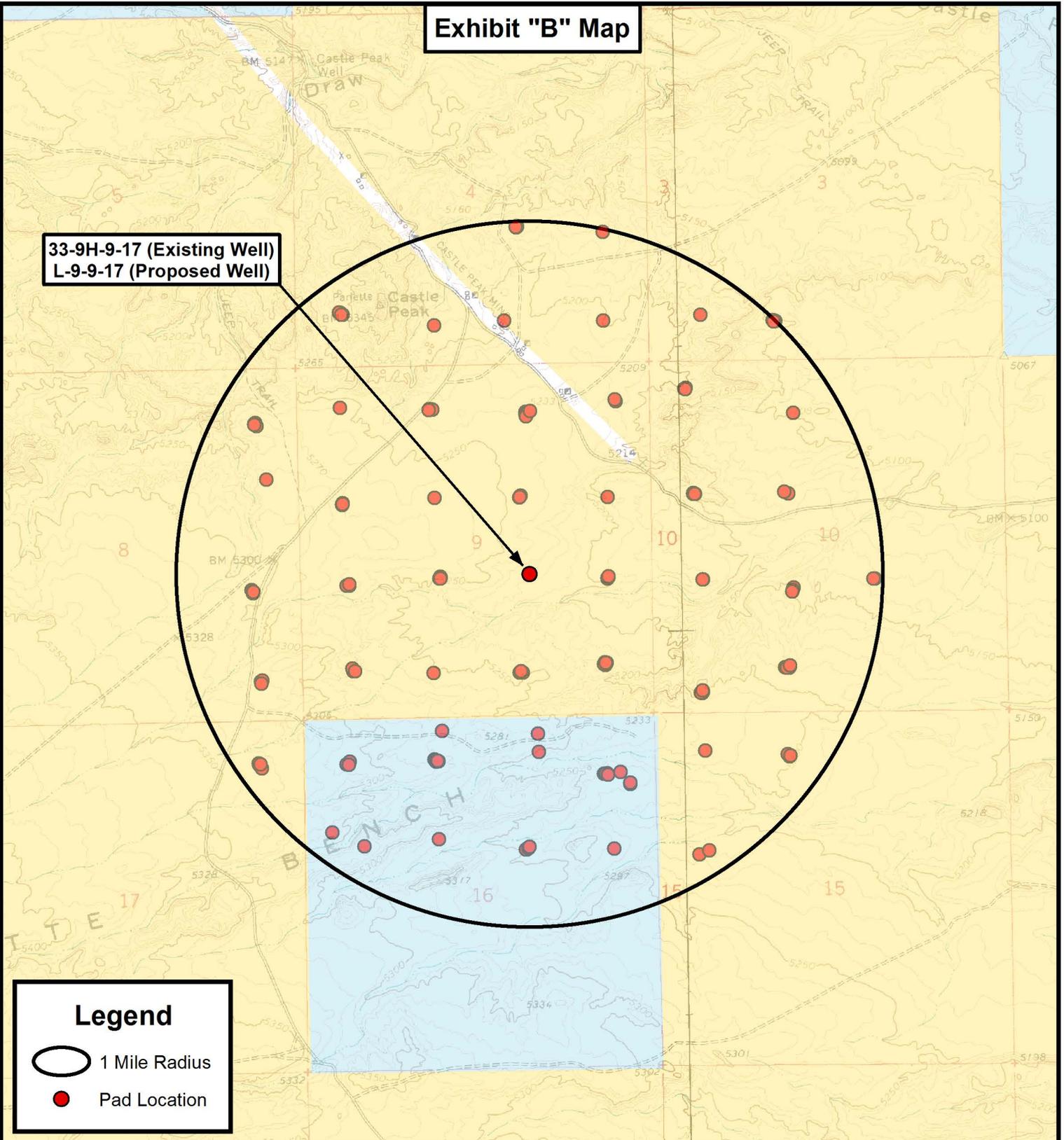
DRAWN BY:	A.P.C.	REVISED:	05-25-12 D.C.R.	VERSION:	
DATE:	02-02-2012			<b>V3</b>	
SCALE:	1" = 2,000'				

**TOPOGRAPHIC MAP**

SHEET  
**C**

**Exhibit "B" Map**

**33-9H-9-17 (Existing Well)**  
**L-9-9-17 (Proposed Well)**



**Legend**

-  1 Mile Radius
-  Pad Location

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DRAWN BY:	A.P.C.	REVISED:	05-25-12 D.C.R.
DATE:	05-01-2012	<b>V3</b>	
SCALE:	1" = 2,000'		



**NEWFIELD EXPLORATION COMPANY**

33-9H-9-17 (Existing Well)  
 L-9-9-17 (Proposed Well)  
 SEC. 9, T9S, R17E, S.L.B.&M.  
 Duchesne County, UT.

<b>TOPOGRAPHIC MAP</b>	SHEET <b>D</b>
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# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)**

**SECTION 9 T9, R17**

**L-9-9-17**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**30 April, 2012**





**Payzone Directional**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well L-9-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	L-9-9-17 @ 5237.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	L-9-9-17 @ 5237.0ft (Original Well Elev)
<b>Site:</b>	SECTION 9 T9, R17	<b>North Reference:</b>	True
<b>Well:</b>	L-9-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 9 T9, R17, SEC 9, T9S, R17E				
<b>Site Position:</b>		<b>Northing:</b>	7,188,759.15 ft	<b>Latitude:</b>	40° 2' 43.754 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,057,063.19 ft	<b>Longitude:</b>	110° 0' 41.923 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	L-9-9-17, SHL LAT: 40 03 02.35 LONG: -110 00 31.95					
<b>Well Position</b>	<b>+N/-S</b>	1,881.5 ft	<b>Northing:</b>	7,190,653.33 ft	<b>Latitude:</b>	40° 3' 2.350 N
	<b>+E/-W</b>	775.6 ft	<b>Easting:</b>	2,057,807.27 ft	<b>Longitude:</b>	110° 0' 31.950 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,237.0 ft	<b>Ground Level:</b>	5,225.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	4/30/2012	11.18	65.79	52,197

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	4,730.0	0.0	0.0	46.93

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,409.6	12.14	46.93	1,403.6	58.4	62.4	1.50	1.50	0.00	46.93	
4,812.2	12.14	46.93	4,730.0	547.3	585.3	0.00	0.00	0.00	0.00	L-9-9-17 TGT
5,855.6	12.14	46.93	5,750.0	697.2	745.7	0.00	0.00	0.00	0.00	



**Payzone Directional**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well L-9-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	L-9-9-17 @ 5237.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	L-9-9-17 @ 5237.0ft (Original Well Elev)
<b>Site:</b>	SECTION 9 T9, R17	<b>North Reference:</b>	True
<b>Well:</b>	L-9-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	46.93	700.0	0.9	1.0	1.3	1.50	1.50	0.00
800.0	3.00	46.93	799.9	3.6	3.8	5.2	1.50	1.50	0.00
900.0	4.50	46.93	899.7	8.0	8.6	11.8	1.50	1.50	0.00
1,000.0	6.00	46.93	999.3	14.3	15.3	20.9	1.50	1.50	0.00
1,100.0	7.50	46.93	1,098.6	22.3	23.9	32.7	1.50	1.50	0.00
1,200.0	9.00	46.93	1,197.5	32.1	34.4	47.0	1.50	1.50	0.00
1,300.0	10.50	46.93	1,296.1	43.7	46.7	64.0	1.50	1.50	0.00
1,409.6	12.14	46.93	1,403.6	58.4	62.4	85.5	1.50	1.50	0.00
1,500.0	12.14	46.93	1,491.9	71.4	76.3	104.5	0.00	0.00	0.00
1,600.0	12.14	46.93	1,589.7	85.7	91.7	125.5	0.00	0.00	0.00
1,700.0	12.14	46.93	1,687.5	100.1	107.1	146.6	0.00	0.00	0.00
1,800.0	12.14	46.93	1,785.2	114.5	122.4	167.6	0.00	0.00	0.00
1,900.0	12.14	46.93	1,883.0	128.8	137.8	188.6	0.00	0.00	0.00
2,000.0	12.14	46.93	1,980.7	143.2	153.2	209.7	0.00	0.00	0.00
2,100.0	12.14	46.93	2,078.5	157.6	168.5	230.7	0.00	0.00	0.00
2,200.0	12.14	46.93	2,176.3	171.9	183.9	251.8	0.00	0.00	0.00
2,300.0	12.14	46.93	2,274.0	186.3	199.3	272.8	0.00	0.00	0.00
2,400.0	12.14	46.93	2,371.8	200.7	214.6	293.8	0.00	0.00	0.00
2,500.0	12.14	46.93	2,469.5	215.0	230.0	314.9	0.00	0.00	0.00
2,600.0	12.14	46.93	2,567.3	229.4	245.4	335.9	0.00	0.00	0.00
2,700.0	12.14	46.93	2,665.1	243.8	260.7	357.0	0.00	0.00	0.00
2,800.0	12.14	46.93	2,762.8	258.1	276.1	378.0	0.00	0.00	0.00
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3,100.0	12.14	46.93	3,056.1	301.2	322.2	441.1	0.00	0.00	0.00
3,200.0	12.14	46.93	3,153.9	315.6	337.6	462.1	0.00	0.00	0.00
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5,200.0	12.14	46.93	5,109.1	603.0	644.9	882.9	0.00	0.00	0.00



## Payzone Directional

## Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well L-9-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	L-9-9-17 @ 5237.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	L-9-9-17 @ 5237.0ft (Original Well Elev)
<b>Site:</b>	SECTION 9 T9, R17	<b>North Reference:</b>	True
<b>Well:</b>	L-9-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,300.0	12.14	46.93	5,206.9	617.3	660.3	903.9	0.00	0.00	0.00	
5,400.0	12.14	46.93	5,304.6	631.7	675.7	925.0	0.00	0.00	0.00	
5,500.0	12.14	46.93	5,402.4	646.1	691.0	946.0	0.00	0.00	0.00	
5,600.0	12.14	46.93	5,500.2	660.4	706.4	967.1	0.00	0.00	0.00	
5,700.0	12.14	46.93	5,597.9	674.8	721.8	988.1	0.00	0.00	0.00	
5,800.0	12.14	46.93	5,695.7	689.2	737.1	1,009.1	0.00	0.00	0.00	
5,855.6	12.14	46.93	5,750.0	697.2	745.7	1,020.8	0.00	0.00	0.00	



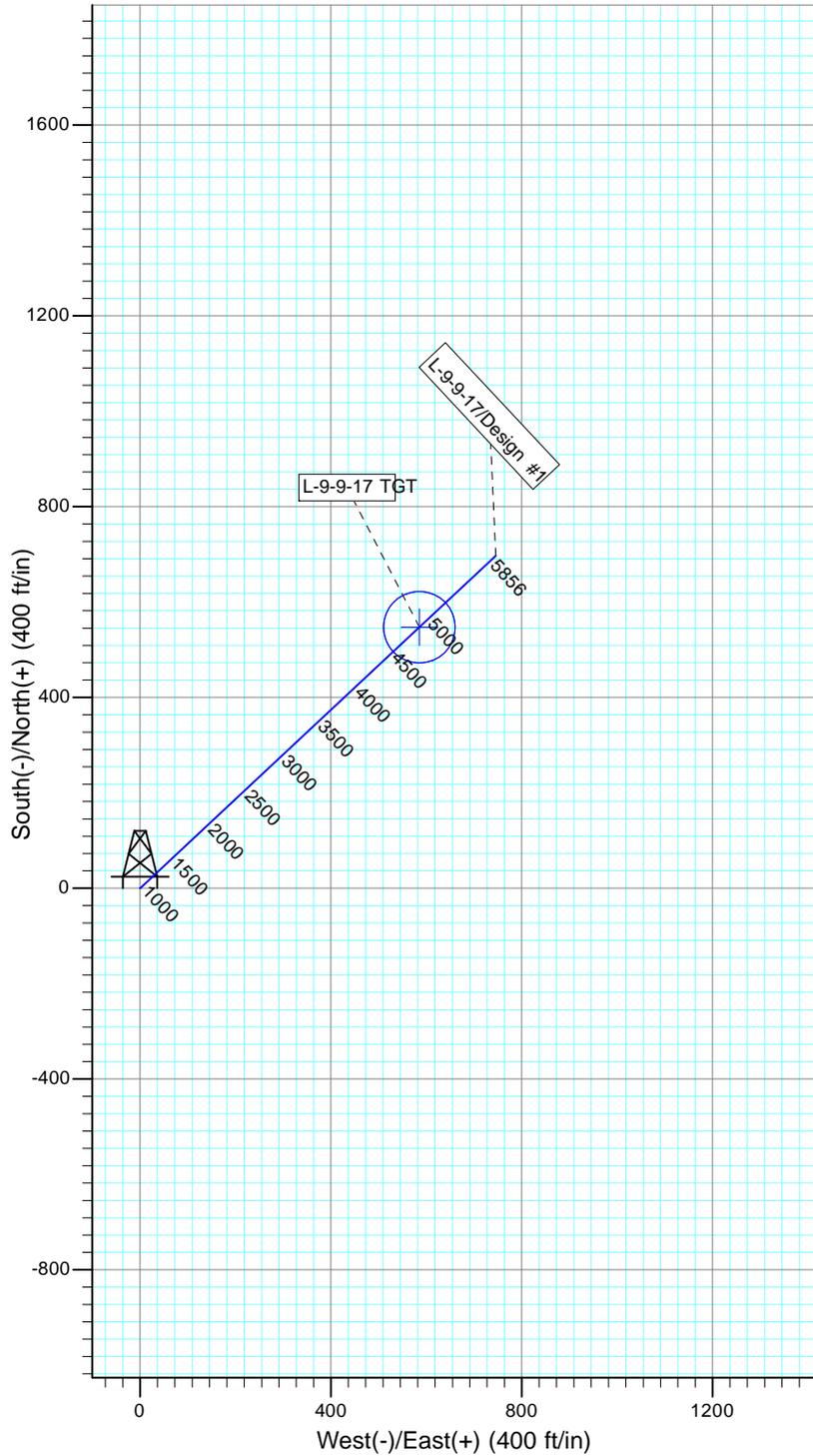
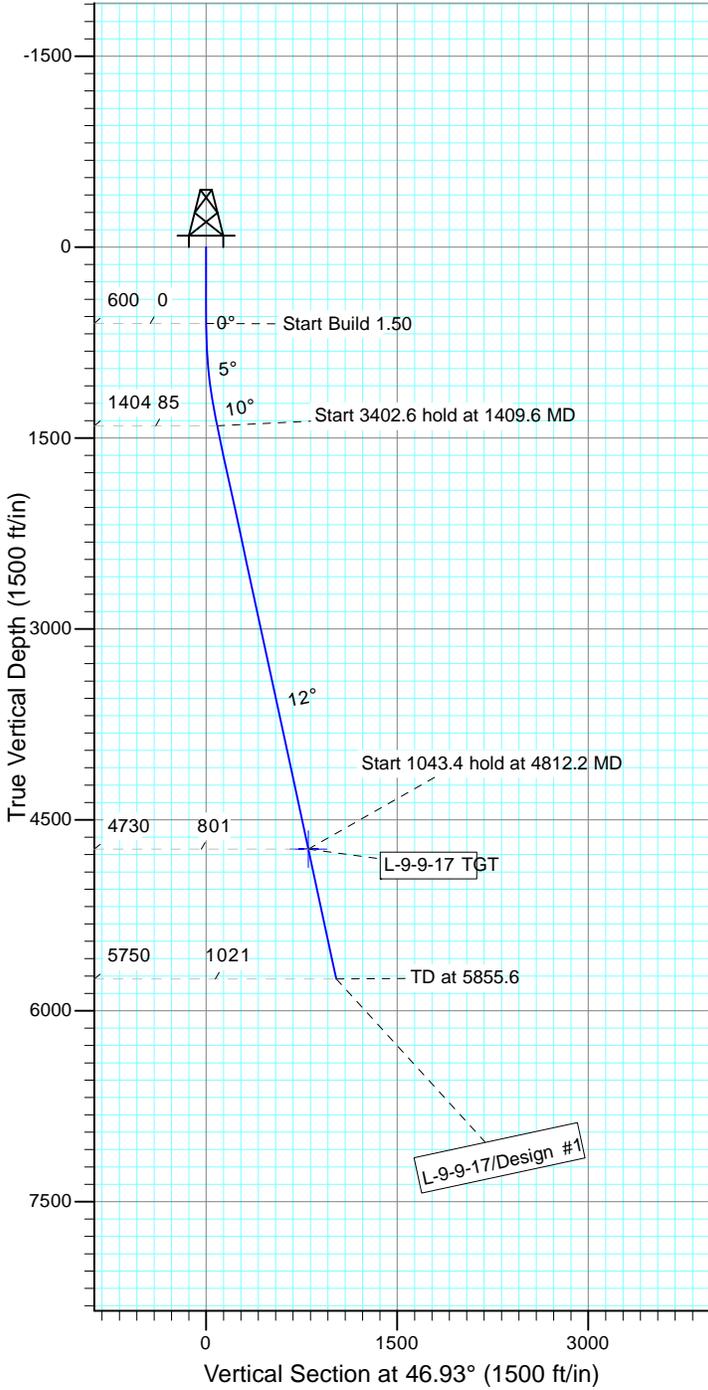
Project: USGS Myton SW (UT)  
 Site: SECTION 9 T9, R17  
 Well: L-9-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.18°

Magnetic Field  
 Strength: 52196.7snT  
 Dip Angle: 65.79°  
 Date: 4/30/2012  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100'  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-9-9-17 TGT	4730.0	547.3	585.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1409.6	12.14	46.93	1403.6	58.4	62.4	1.50	46.93	85.5	
4	4812.2	12.14	46.93	4730.0	547.3	585.3	0.00	0.00	801.3	L-9-9-17 TGT
5	5855.6	12.14	46.93	5750.0	697.2	745.7	0.00	0.00	1020.8	



**NEWFIELD PRODUCTION COMPANY  
GMBU L-9-9-17  
AT SURFACE: NW/SE SECTION 9, T9S R17E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU L-9-9-17 located in the NW 1/4 SE 1/4 Section 9, T9S R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 11.3 miles  $\pm$  to it's junction with an existing road to the southwest; proceed southwesterly – 0.5 miles to it's junction with an existing road to the southeast; proceed southeasterly – 0.5 miles to the existing 33-9H-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 33-9H-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-12-MQ-0160b,p 4/6/12, prepared by

Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 3/12/12. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 2,756' of surface gas line be granted. **Refer to Topographic Map "C"**. The proposed pipelines will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

#### **Surface Flow Line**

Newfield requests 3,609' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

#### **Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

#### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### **Details of the On-Site Inspection**

The proposed GMBU L-9-9-17 was on-sited on 5/24/12. The following were present; Corie Miller (Newfield Production), Janna Simonsen (Bureau of Land Management), and Dave Gordon (Bureau of Land Management).

#### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU L-9-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU L-9-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**  
**Representative**

Name: Corie Miller  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

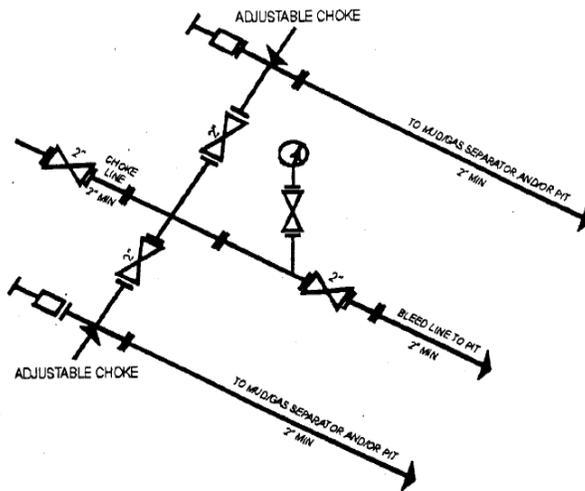
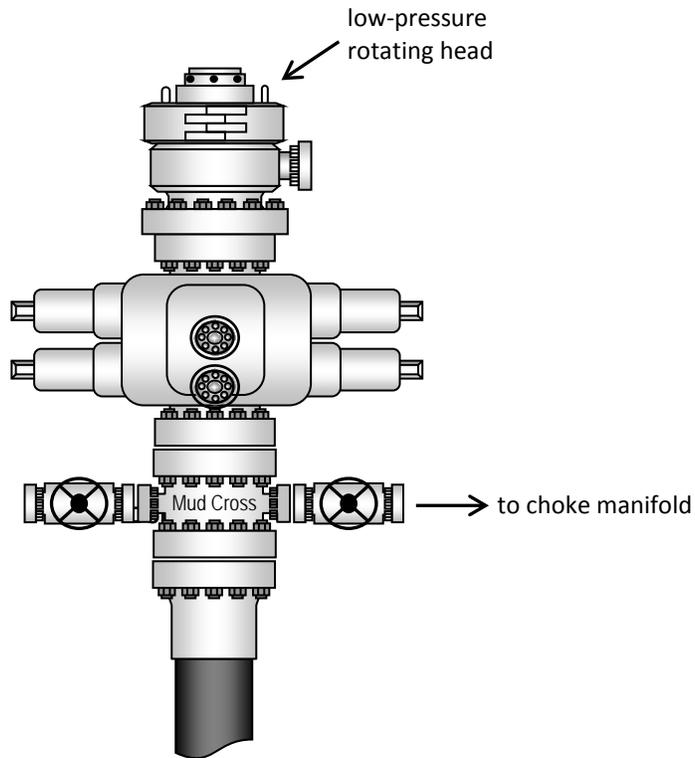
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #L-9-9-17, Section 9, Township 9S, Range 17E: Lease UTU-61052 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

6/4/12  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Mandie Crozier  
Regulatory Analyst  
Newfield Production Company

### Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

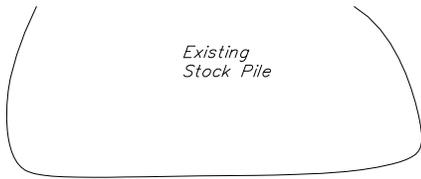
# NEWFIELD EXPLORATION COMPANY

## WELL PAD INTERFERENCE PLAT

33-9H-9-17 (Existing Well)

L-9-9-17 (Proposed Well)

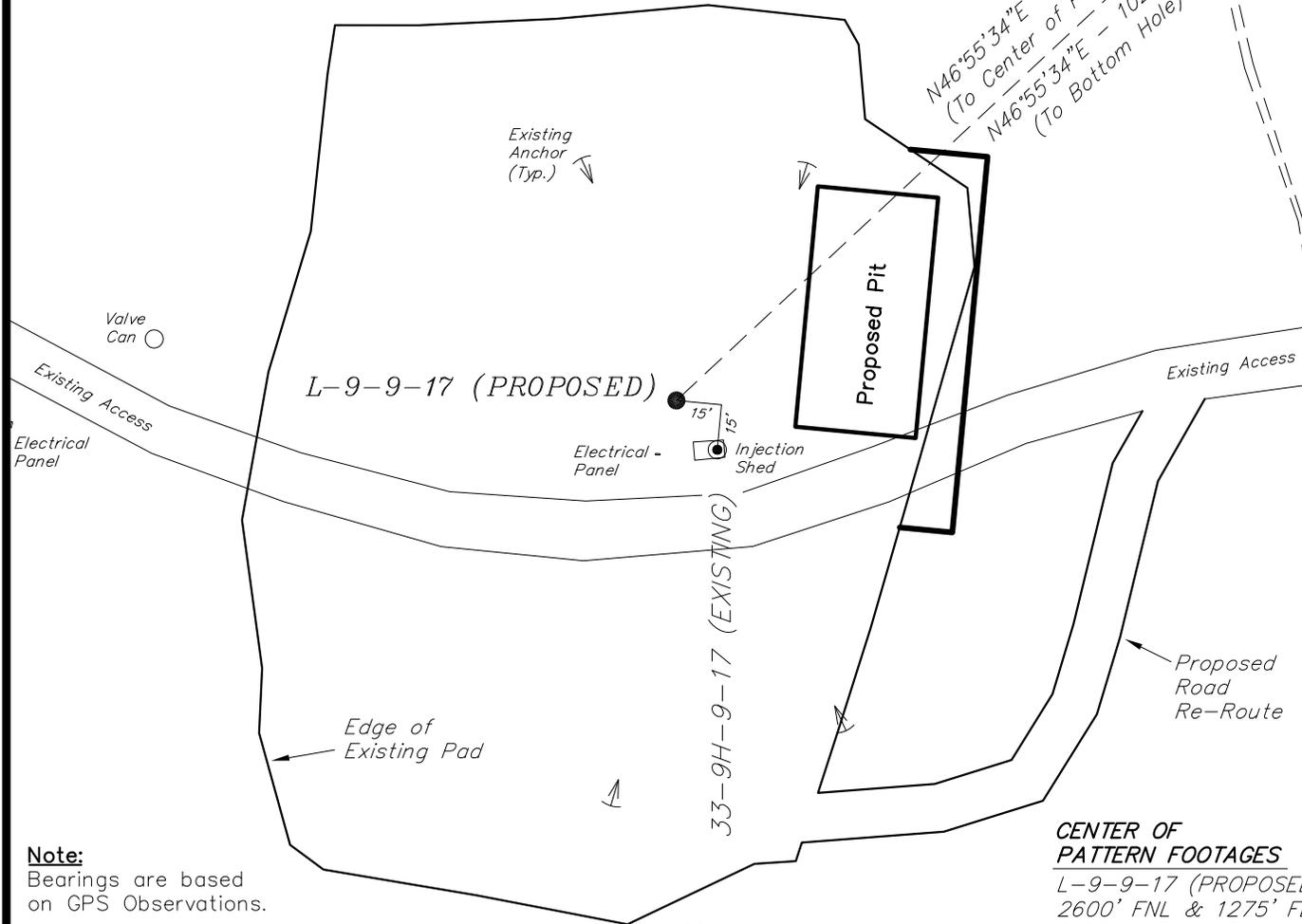
Pad Location: NWSE Section 9, T9S, R17E, S.L.B.&M.



**TOP HOLE FOOTAGES**

L-9-9-17 (PROPOSED)  
2141' FSL & 1870' FEL

N46°55'34"E - 801.32'  
(To Center of Pattern)  
N46°55'34"E - 1020.86'  
(To Bottom Hole)



**CENTER OF PATTERN FOOTAGES**

L-9-9-17 (PROPOSED)  
2600' FNL & 1275' FEL

**BOTTOM HOLE FOOTAGES**

L-9-9-17 (PROPOSED)  
2453' FNL & 1112' FEL

**Note:**

Bearings are based on GPS Observations.

**RELATIVE COORDINATES  
From Top Hole to C.O.P.**

WELL	NORTH	EAST
L-9-9-17	547'	585'

**RELATIVE COORDINATES  
From Top Hole to Bottom Hole**

WELL	NORTH	EAST
L-9-9-17	697'	746'

**LATITUDE & LONGITUDE  
Surface position of Wells (NAD 83)**

WELL	LATITUDE	LONGITUDE
33-9H-9-17	40° 02' 38.57"	110° 00' 31.71"
L-9-9-17	40° 02' 38.73"	110° 00' 31.88"

SURVEYED BY: C.S.	DATE SURVEYED: 01-20-12	VERSION: V3
DRAWN BY: F.T.M.	DATE DRAWN: 05-01-12	
SCALE: 1" = 60'	REVISED: F.T.M. 05-25-12	

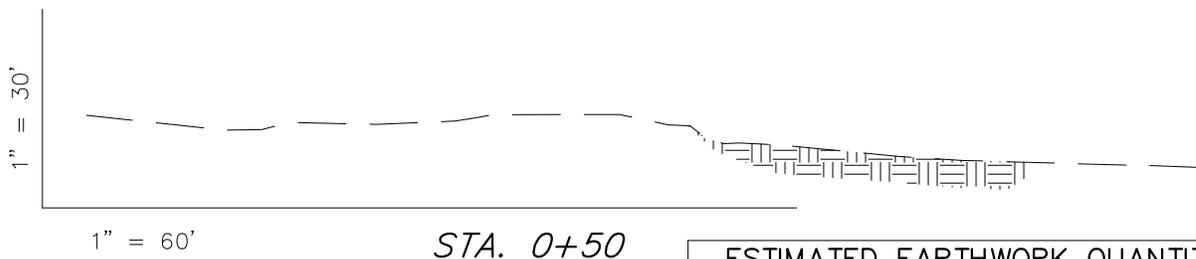
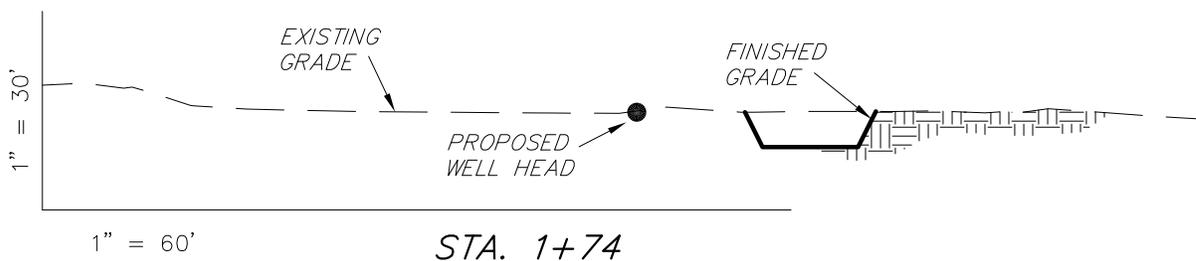
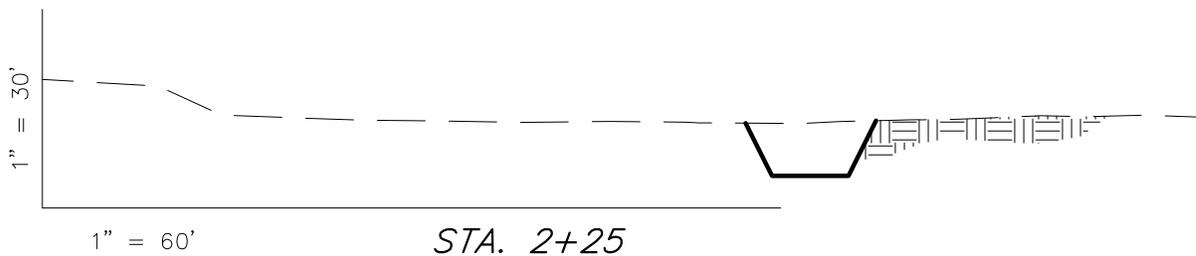
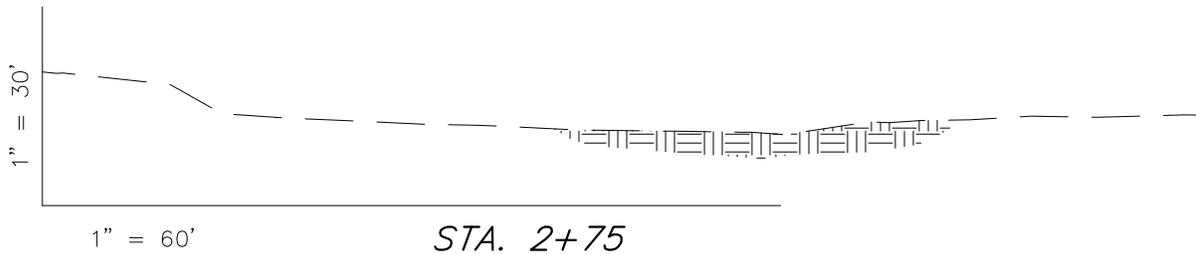
**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



# NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS  
**33-9H-9-17 (Existing Well)**  
**L-9-9-17 (Proposed Well)**

*Pad Location: NWSE Section 9, T9S, R17E, S.L.B.&M.*



**ESTIMATED EARTHWORK QUANTITIES**  
 (No Shrink or swell adjustments have been used)  
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	120	0	Topsoil is not included in Pad Cut	120
PIT	690	0		690
<b>TOTALS</b>	<b>810</b>	<b>0</b>	<b>110</b>	<b>810</b>

NOTE:  
 UNLESS OTHERWISE  
 NOTED ALL CUT/FILL  
 SLOPES ARE AT 1.5:1

SURVEYED BY: C.S.	DATE SURVEYED: 01-20-12	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 01-30-12	V3
SCALE: 1" = 60'	REVISED: F.T.M. 05-25-12	

(435) 781-2501

**Tri State**  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**RECEIVED: June 06, 2012**

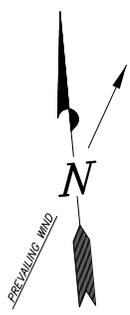
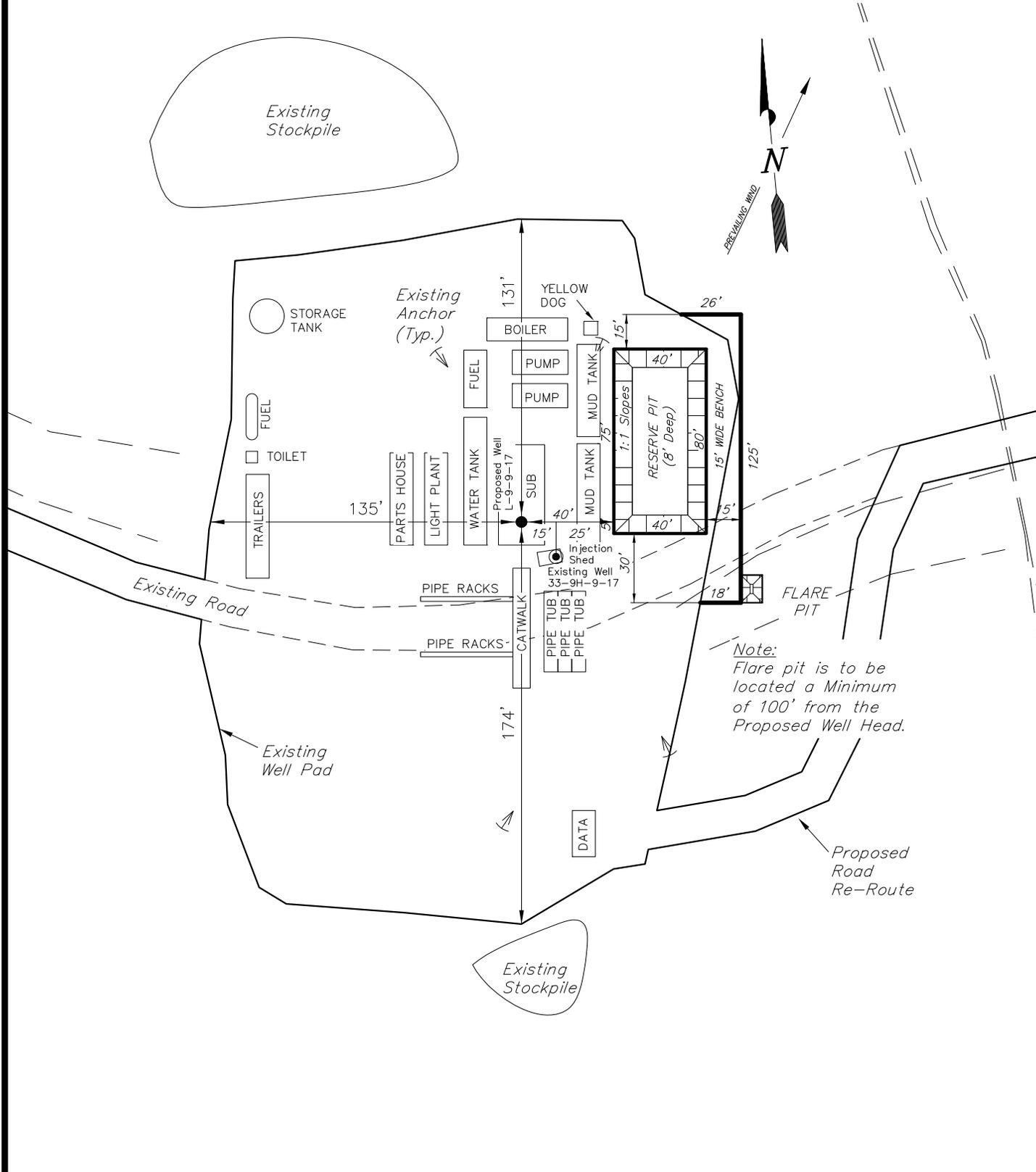
# NEWFIELD EXPLORATION COMPANY

## TYPICAL RIG LAYOUT

33-9H-9-17 (Existing Well)

L-9-9-17 (Proposed Well)

Pad Location: NWSE Section 9, T9S, R17E, S.L.B.&M.



*Note:*  
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: C.S.	DATE SURVEYED: 01-20-12	VERSION:	<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 01-30-12	V3		
SCALE: 1" = 60'	REVISED: F.T.M. 05-25-12			

RECEIVED: June 06, 2012



VIA ELECTRONIC DELIVERY

June 8, 2012

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU L-9-9-17**  
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 9: NWSE (UTU-61052)  
2141' FSL 1870' FEL

At Target: T9S-R17E Section 9: SENE (UTU-74806)  
2453' FNL 1112' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 6/6/2012, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at [lburget@newfield.com](mailto:lburget@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

A handwritten signature in cursive script that reads "Leslie Burget".

Leslie Burget  
Land Associate

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU61052
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
Contact: MANDIE CROZIER Email: mcrozier@newfield.com		8. Lease Name and Well No. GMBU L-9-9-17
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 2141FSL 1870FEL At proposed prod. zone SENE 2453FNL 1112FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 13.7		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 208'	16. No. of Acres in Lease 119.26	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 925'	19. Proposed Depth 5856 MD 5750 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5225 GL	22. Approximate date work will start 09/30/2012	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ol style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ol> | <ol style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ol> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 06/06/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional Operator Remarks (see next page)**

**Electronic Submission #139888 verified by the BLM Well Information System  
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

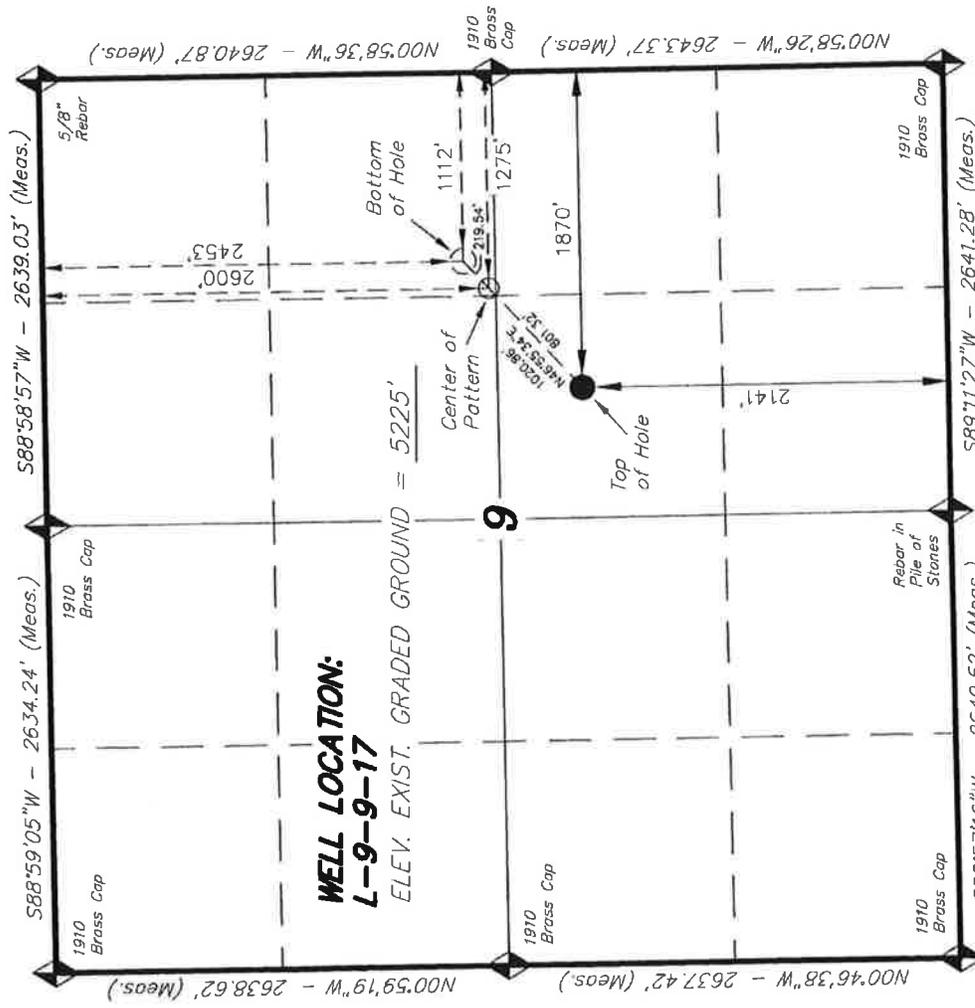
API Well Number: 43013514840000

**Additional Operator Remarks:**

SURFACE LEASE: UTU-61052  
BOTTOM HOLE LEASE: UTU-74806

**T9S, R17E, S.L.B.&M.**

**NEWFIELD EXPLORATION COMPANY**



WELL LOCATION, L-9-9-17, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 9, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, L-9-9-17, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 9, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

**BAR SCALE**

**NOTES:**

- Well footages are measured at right angles to the Section Lines.
- Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF A REGISTERED SURVEYOR MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**STACY W.**  
 05-25-12  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 189377  
 STATE OF UTAH

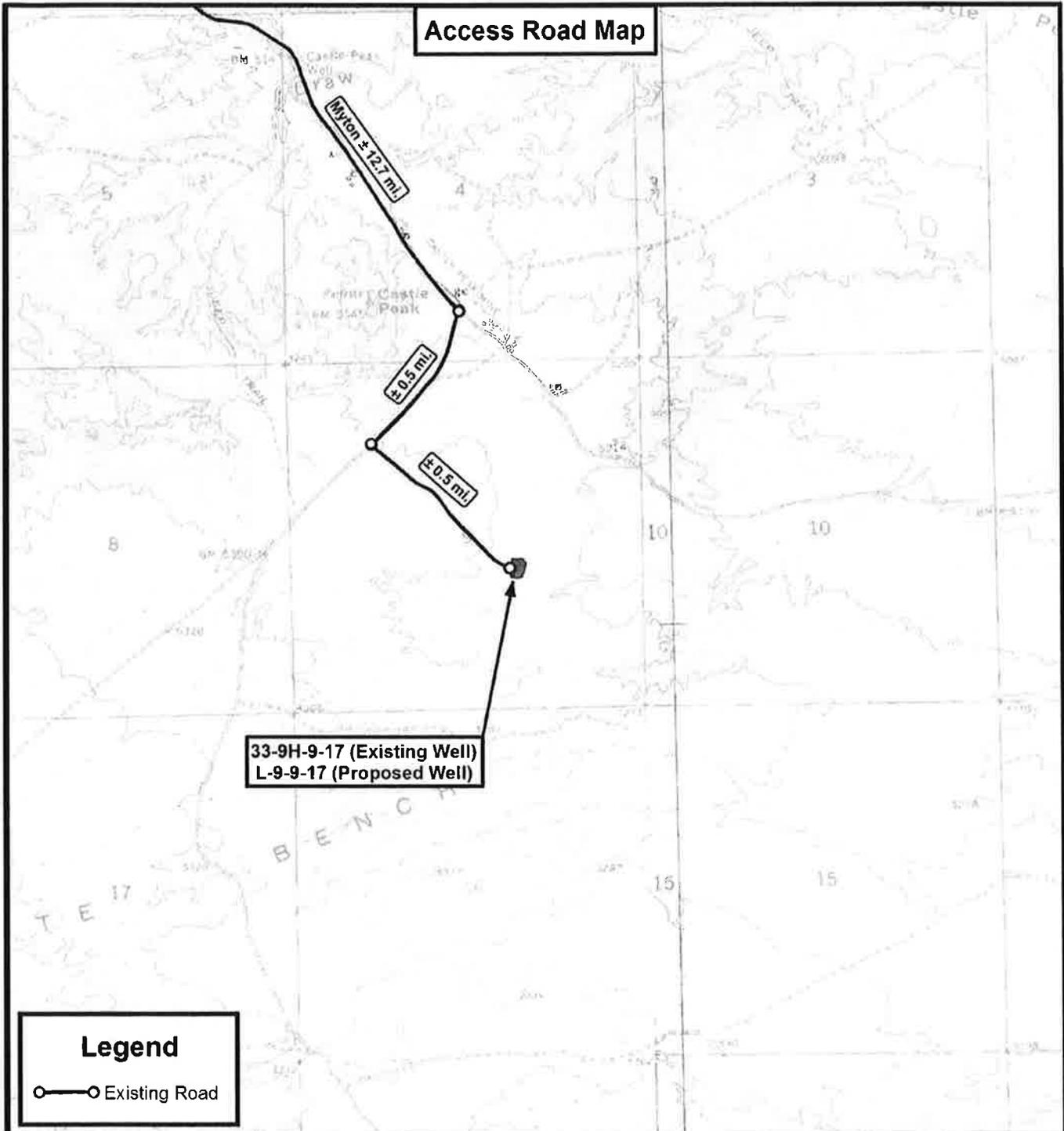
**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED:	01-20-12	SURVEYED BY:	C.S.	VERSION:	V3
DATE DRAWN:	05-01-12	DRAWN BY:	F.T.M.		
REVISED:	05-25-12 F.T.M.	SCALE:	1" = 1000'		

**L-9-9-17**  
 (Surface Location) **NAD 83**  
 LATITUDE = 40° 02' 38.73"  
 LONGITUDE = 110° 00' 31.88"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



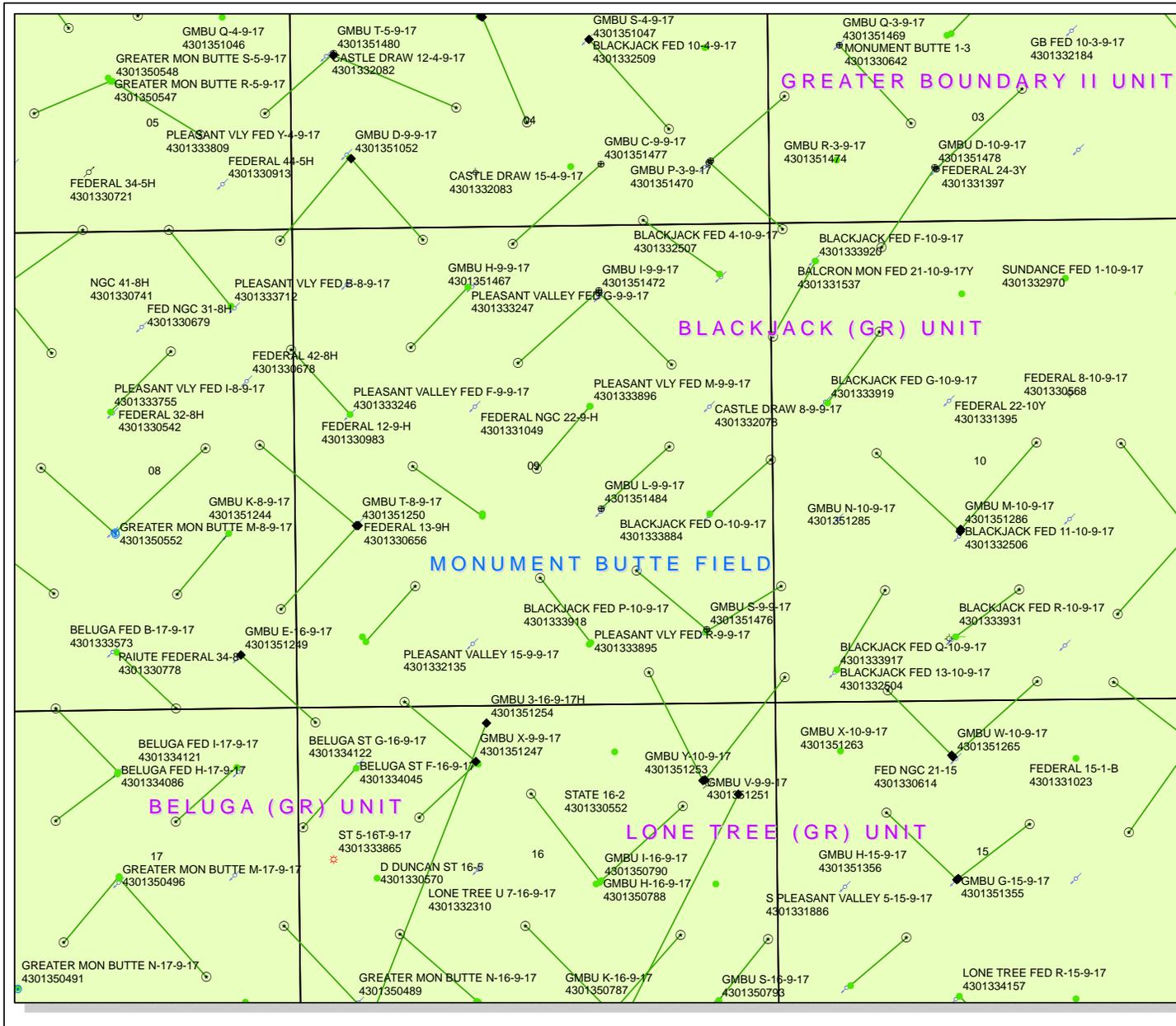
**NEWFIELD EXPLORATION COMPANY**

33-9H-9-17 (Existing Well)  
L-9-9-17 (Proposed Well)  
SEC. 9, T9S, R17E, S.L.B.&M.  
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	05-25-12 D.C.R.	VERSION:
DATE:	02-02-2012			V3
SCALE:	1" = 2,000'			

**TOPOGRAPHIC MAP**

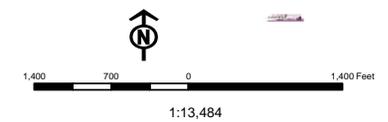
SHEET  
**B**



**API Number: 4301351484**  
**Well Name: GMBU L-9-9-17**  
 Township T0.9 . Range R1.7 . Section 09  
 Meridian: SLBM  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason

Units	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
PI OIL	OPS - Operation Suspended
PP GAS	PA - Plugged/Abandoned
PP GEOTHERML	PPG - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Unknown	TA - Temp. Abandoned
ABANDONED	TW - Test Well
ACTIVE	WDW - Water Disposal
COMBINED	WIW - Water Injection Well
INACTIVE	WSW - Water Supply Well
STORAGE	
TERMINATED	



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 19, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51484	GMBU L-9-9-17	Sec 09 T09S R17E 2141 FSL 1870 FEL BHL Sec 09 T09S R17E 2453 FNL 1112 FEL

This office has no objection to permitting the well at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
Date: 2012.06.19 10:10:57 -0600

bcc: File - Greater Monument Butte Unit

Division of Oil Gas and Mining

Central Files

Agr. Sec. Chron

Fluid Chron

MCoulthard:mc:6-19-12

RECEIVED: June 19, 2012



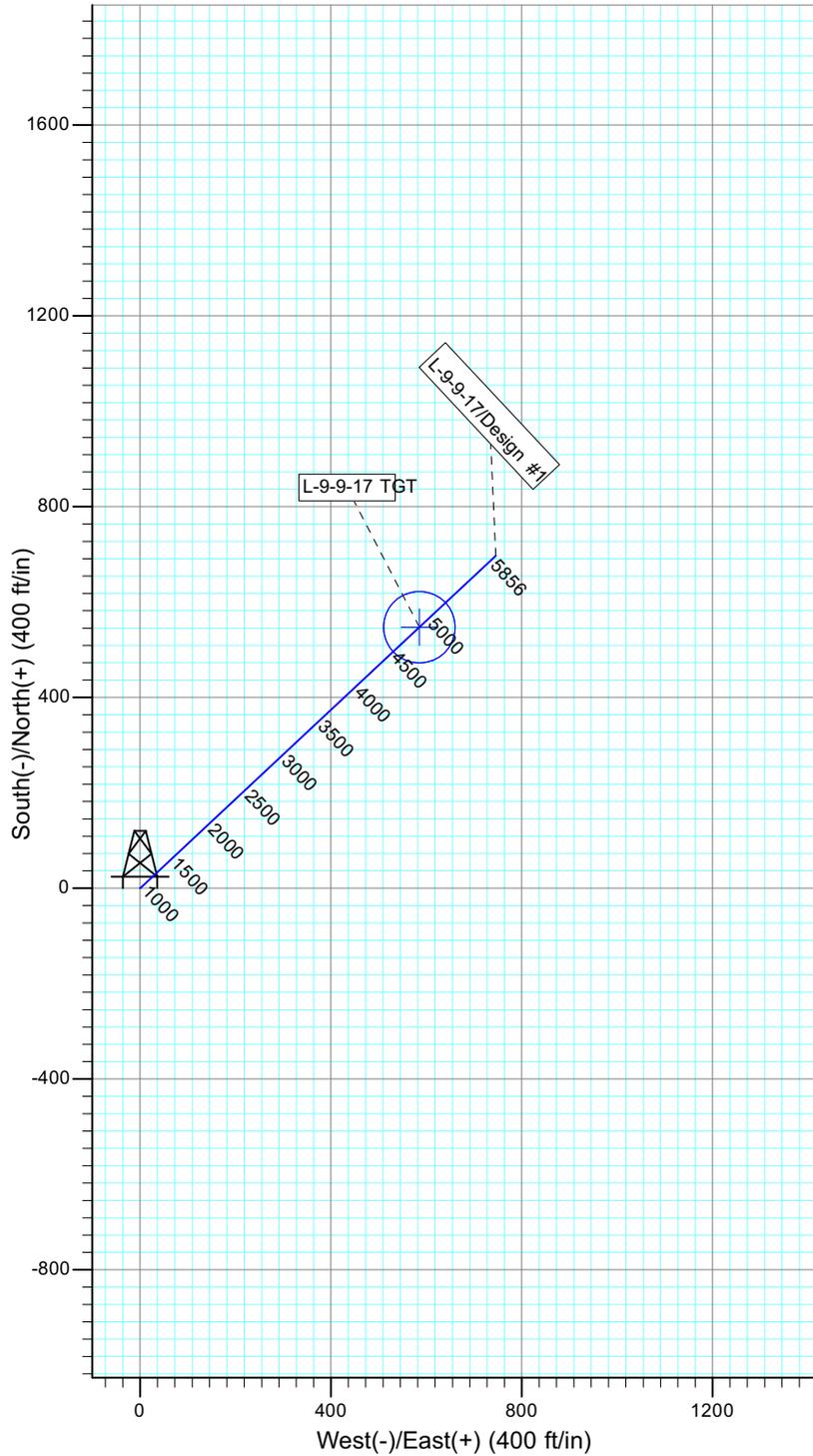
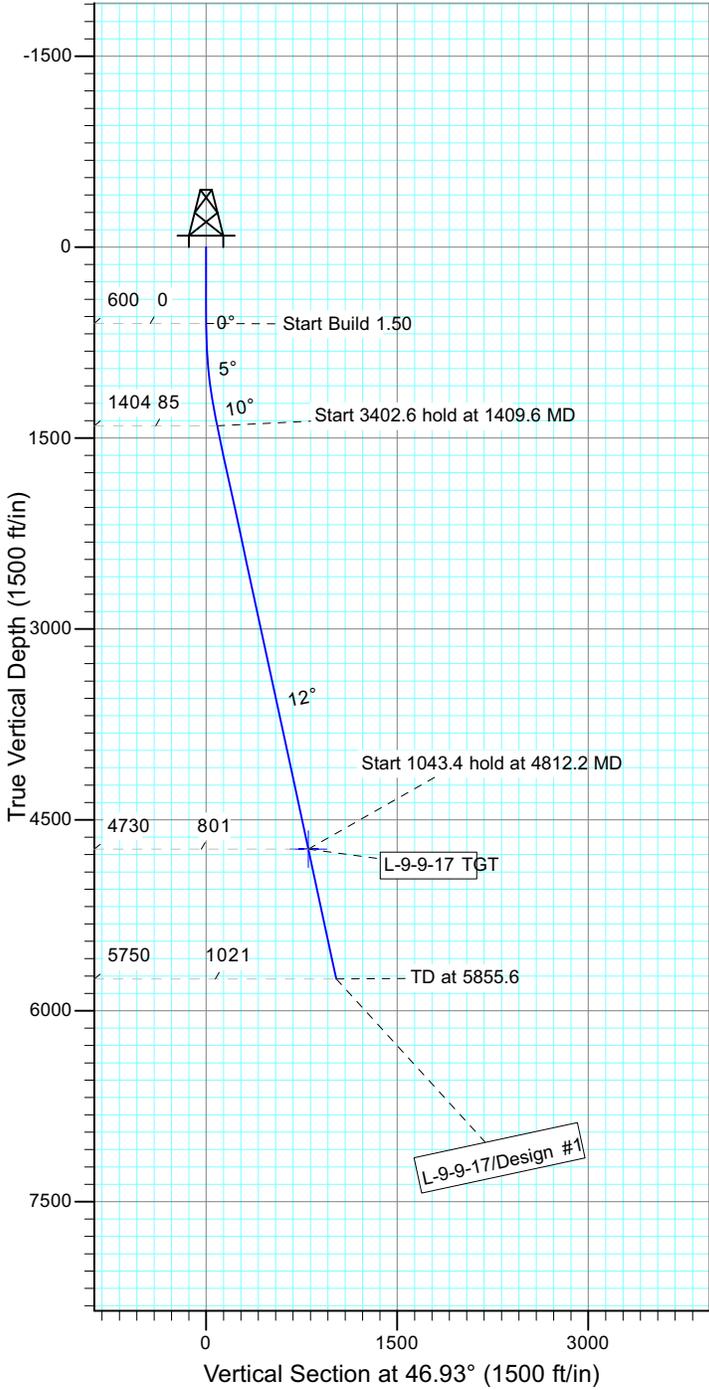
Project: USGS Myton SW (UT)  
 Site: SECTION 9 T9, R17  
 Well: L-9-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.18°

Magnetic Field  
 Strength: 52196.7snT  
 Dip Angle: 65.79°  
 Date: 4/30/2012  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-9-9-17 TGT	4730.0	547.3	585.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1409.6	12.14	46.93	1403.6	58.4	62.4	1.50	46.93	85.5	
4	4812.2	12.14	46.93	4730.0	547.3	585.3	0.00	0.00	801.3	L-9-9-17 TGT
5	5855.6	12.14	46.93	5750.0	697.2	745.7	0.00	0.00	1020.8	



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/6/2012

API NO. ASSIGNED: 43013514840000

WELL NAME: GMBU L-9-9-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWSE 09 090S 170E

Permit Tech Review: 

SURFACE: 2141 FSL 1870 FEL

Engineering Review: 

BOTTOM: 2453 FNL 1112 FEL

Geology Review: 

COUNTY: DUCHESNE

LATITUDE: 40.04411

LONGITUDE: -110.00888

UTM SURF EASTINGS: 584548.00

NORTHINGS: 4433124.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-61052

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason  
15 - Directional - dmason  
27 - Other - bhll



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU L-9-9-17  
**API Well Number:** 43013514840000  
**Lease Number:** UTU-61052  
**Surface Owner:** FEDERAL  
**Approval Date:** 6/27/2012

### Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT JUN 14 2012

**RECEIVED**

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU61052
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU L-9-9-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 43-013-51484
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 2141FSL 1870FEL Sec 9 At proposed prod. zone SENE 2453FNL 1112FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 13.7		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 208'	16. No. of Acres in Lease 119.26	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 925'	19. Proposed Depth 5856 MD 5750 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5225 GL	22. Approximate date work will start 09/30/2012	17. Spacing Unit dedicated to this well 20.00
23. Estimated duration 7 DAYS		20. BLM/BIA Bond No. on file WYB000493

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 06/12/2012
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date NOV 16 2012
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #140479 verified by the BLM Well Information System  
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal  
committed to AFMS for processing by LESLIE ROBINSON on 06/18/2012 ()

**UDOGM**

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Newfield Production Company  
Well No: GMBU L-9-9-17  
API No: 43-013-51484

Location: NWSE, Sec. 9, T9S, R17E  
Lease No: UTU-61052  
Agreement: GREATER MONUMENT BUTTE

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm ut vn opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**Monitoring and Reporting**

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the Green River District Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

**CONDITIONS OF APPROVAL**

**Wildlife**

**In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:**

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

### **COA's derived from mitigating measures in the EA:**

- Newfield will contract a qualified biologist to conduct a breeding bird survey within 330 feet (100 meters) from proposed surface disturbance activities associated with wellfield development (e.g. well pads, roads, pipelines, power lines, and ancillary facilities) that would occur during the breeding season from April 1 through July 31. If an active nest for important migratory bird species (USFWS Bird of Conservation Concern, Partners in Flight Priority Bird Species, Utah Sensitive Species) is documented during the survey, Newfield will coordinate with to determine if any additional protection measures will be required. Alternatively, prior to surface disturbance activities within that year, Newfield will clear vegetation within the year of surface disturbance activities outside of the breeding season (April 1 through July 31).

### **For protection of T&E Fish if drawing water from the Green River**

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
  - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
  - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
  - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
  - Screen all pump intakes with 3/32-inch mesh material.
  -
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:  
Utah Division of Wildlife Resources  
Northeastern Region  
152 East 100 North  
Vernal, UT 84078  
(435) 781-9453

### **Air Quality**

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.

- Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO<sub>2</sub> National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO<sub>x</sub> controls, time/use restrictions, and/or drill rig spacing.
- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 grams of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO<sub>x</sub> per horsepower-hour.
- Green completions would be used for all well completion activities where technically feasible.
- Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

#### **Threatened, Endangered and Candidate Plant Species**

- Reinitiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program", Feb 16, 2012). The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the, authorized officer

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM\_UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$  Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross #29 Submitted  
By Jay Burton Phone Number 435-823-6013  
Well Name/Number GMBU L-9-9-17  
Qtr/Qtr NW/SE Section 9 Township 9S Range 17E  
Lease Serial Number UTU61052  
API Number 43-013-51484

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/27/12      9:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/27/12      2:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2141 FSL 1870 FEL

Section 9 T9S R17E

5. Lease Serial No.  
USA UTU-61052

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or  
GMBU

8. Well Name and No.  
GMBU L-9-9-17

9. API Well No.  
4301351484

10. Field and Pool, or Exploratory Area  
GREATER MB UNIT

11. County or Parish, State  
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-27-12 MIRU ROSS spud rig #29 at 9:00am. Drill 325' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 328.22 KB . On 12-28-12 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 7 bbls cement to pit.

RECEIVED  
JAN 08 2013

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Xabier Lasa

Signature

*Xabier Lasa*

Title

Drilling Foreman

Date

12/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

# Casing / Liner Detail

Well: GMBU L-9-9-17  
 Prospect: Monument Butte  
 Foreman: \_\_\_\_\_  
 Run Date: \_\_\_\_\_  
 String Type: Surface, 8.625", 24#, J-55, STC (Generic)

## - Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
328.22			10'KB		
10.00	1.42		Wellhead		
11.42	269.90	6	Casing	8.625	
281.32	46.00	1	Shoe joint	8.625	
327.32	0.90		Guide shoe		
328.22			-		

### Cement Detail

Cement Company: BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft <sup>3</sup> )	Description - Slurry Class and Additives
1	160	15.8	1.17	187.2	Class G+2%KCL+.25#CF

Stab-In-Job?	Yes
HT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	4
Displacement Volume:	18
Fluid Returns:	Full
Centralizer Type And Placement:	
Middle of first, top of second and third for a total of 3.	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	300
Floats Holding?	Yes
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	10:00
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351361	GMBU B-27-8-17	SWSE	22	8S	17E	DUCHESNE	12/28/2012	1-14-13

WELL 1 COMMENTS:

GRRV BHL: none S27

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351362	GMBU C-27-8-17	SWSE	22	8S	17E	DUCHESNE	12/29/2012	1-14-13

GRRV BHL: none S27

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351476	GMBU S-9-9-17	SESE	9	9S	17E	DUCHESNE	12/22/2012	1-14-13

GRRV BHL: none

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351484	GMBU L-9-9-17	NWSE	9	9S	17E	DUCHESNE	12/27/2012	1-14-13

GRRV BHL: none

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351480	GMBU T-5-9-17	NWSW	4	9S	17E	DUCHESNE	1/4/2013	1-14-13

GRRV BHL: none S5

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351046	GMBU Q-4-9-17	NWSW	4	9S	17E	DUCHESNE	1/3/2013	1-14-13

GRRV BHL: none

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
											1-14-13

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

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JAN 14 2013

Div. of Oil, Gas & Mining

*Tabitha Timothy*  
Signature

Tabitha Timothy

Production Clerk

01/08/13

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-61052	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> GMBU L-9-9-17	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>9. API NUMBER:</b> 43013514840000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2141 FSL 1870 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 09 Township: 09.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/13/2013	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well was placed on production on 02/13/2013 at 17:00 hours.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 26, 2013</b>			
<b>NAME (PLEASE PRINT)</b> Jennifer Peatross	<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician	
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/25/2013	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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APR 17 2013

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **DIV. OF OIL, GAS & MINING**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code) (435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 2141' FSL & 1870' FEL (NW/SE) SEC. 9, T9S, R17E (UTU-61052)

At top prod. interval reported below 2584' FNL & 1279' FEL (NE/SE) SEC. 9, T9S, R17E (UTU-61052)

At total depth 2441' FNL & 1124' FEL (SE/NE) SEC. 9, T9S, R17E (UTU-74806)

14. Date Spudded 12/27/2012 15. Date T.D. Reached 01/25/2013 16. Date Completed 02/13/2013  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* 5225' GL 5235' KB  
 18. Total Depth: MD 5855' TVD 5750' 19. Plug Back T.D.: MD 5822' TVD 5717' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	328'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	5846'		230 PRIMLITE		20'	
						460 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5669'	TA @ 5569'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4816' MD	5599' MD	4816-5599' MD	0.34"	51	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4816-5599' MD	Frac w/ 173634#s 20/40 white sand in 1489 bbls of Lightning 17 fluid, in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/17/13	2/27/13	24	→	70	83	7			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	
					Meas. Depth	
				GARDEN GULCH MRK GARDEN GULCH 1	3636'	3834'
				GARDEN GULCH 2 POINT 3	3946'	4211'
				X MRKR Y MRKR	4456'	4495'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4630'	4867'
				B LIMESTONE MRK CASTLE PEAK	4994'	5491'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross  
 Signature *Jennifer Peatross*

Title Production Technician  
 Date 03/13/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NEWFIELD**



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)**

**SECTION 9 T9, R17**

**L-9-9-17**

**Wellbore #1**

**Design: Actual**

## **Standard Survey Report**

**21 February, 2013**





# Payzone Directional Survey Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well L-9-9-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	L-9-9-17 @ 5237.0ft (NDSI SS #1)
<b>Site:</b>	SECTION 9 T9, R17	<b>MD Reference:</b>	L-9-9-17 @ 5237.0ft (NDSI SS #1)
<b>Well:</b>	L-9-9-17	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 9 T9, R17, SEC 9, T9S, R17E				
<b>Site Position:</b>	<b>Northing:</b>	7,188,759.15 ft	<b>Latitude:</b>	40° 2' 43.754 N	
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,057,063.19 ft	<b>Longitude:</b>	110° 0' 41.923 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	L-9-9-17, SHL LAT: 40 02 38.73 LONG: -110 00 31.88					
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	7,188,263.84 ft	<b>Latitude:</b>	40° 2' 38.730 N
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	2,057,852.56 ft	<b>Longitude:</b>	110° 0' 31.880 W
<b>Position Uncertainty</b>	0.0 ft	<b>Wellhead Elevation:</b>	5,237.0 ft	<b>Ground Level:</b>	5,225.0 ft	

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	4/30/2012	11.18	65.78	52,193

<b>Design</b>	Actual				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.0	0.0	0.0	46.93	

<b>Survey Program</b>	Date 2/21/2013				
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
344.0	5,855.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
344.0	0.26	129.40	344.0	-0.5	0.6	0.1	0.08	0.08	0.00
375.0	0.20	135.50	375.0	-0.6	0.7	0.1	0.21	-0.19	19.68
405.0	0.50	97.80	405.0	-0.6	0.9	0.2	1.21	1.00	-125.67
435.0	0.90	95.50	435.0	-0.7	1.2	0.4	1.34	1.33	-7.67
466.0	1.00	91.30	466.0	-0.7	1.7	0.8	0.39	0.32	-13.55
496.0	1.10	66.80	496.0	-0.6	2.3	1.2	1.52	0.33	-81.67
527.0	1.30	64.80	527.0	-0.3	2.9	1.9	0.66	0.65	-6.45
557.0	1.80	53.50	557.0	0.1	3.5	2.7	1.95	1.67	-37.67
587.0	1.90	47.40	587.0	0.7	4.3	3.6	0.74	0.33	-20.33
618.0	1.90	48.30	617.9	1.4	5.1	4.6	0.10	0.00	2.90
648.0	1.80	53.80	647.9	2.0	5.8	5.6	0.68	-0.33	18.33
678.0	2.20	53.30	677.9	2.6	6.6	6.7	1.33	1.33	-1.67



Payzone Directional  
Survey Report



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 9 T9, R17  
 Well: L-9-9-17  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well L-9-9-17  
 TVD Reference: L-9-9-17 @ 5237.0ft (NDSI SS #1)  
 MD Reference: L-9-9-17 @ 5237.0ft (NDSI SS #1)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
709.0	2.50	49.80	708.9	3.4	7.6	7.9	1.07	0.97	-11.29
740.0	2.80	44.90	739.8	4.4	8.7	9.4	1.21	0.97	-15.81
769.0	3.20	44.60	768.8	5.5	9.8	10.9	1.38	1.38	-1.03
801.0	3.70	43.50	800.7	6.9	11.1	12.8	1.58	1.56	-3.44
831.0	4.10	46.10	830.7	8.3	12.5	14.8	1.46	1.33	8.67
862.0	4.40	47.50	861.6	9.9	14.2	17.1	1.02	0.97	4.52
892.0	4.90	49.00	891.5	11.5	16.0	19.6	1.72	1.67	5.00
921.0	5.50	48.00	920.4	13.2	18.0	22.2	2.09	2.07	-3.45
953.0	6.00	48.70	952.2	15.4	20.4	25.4	1.58	1.56	2.19
983.0	6.50	49.30	982.0	17.5	22.9	28.7	1.68	1.67	2.00
1,013.0	7.20	48.20	1,011.8	19.9	25.5	32.2	2.37	2.33	-3.67
1,044.0	7.80	48.30	1,042.6	22.6	28.6	36.3	1.94	1.94	0.32
1,074.0	8.50	48.00	1,072.2	25.4	31.7	40.5	2.34	2.33	-1.00
1,117.0	9.10	48.20	1,114.7	29.8	36.6	47.1	1.40	1.40	0.47
1,164.0	9.50	47.20	1,161.1	34.9	42.2	54.7	0.92	0.85	-2.13
1,210.0	9.90	47.60	1,206.5	40.2	47.9	62.4	0.88	0.87	0.87
1,254.0	10.40	48.00	1,249.8	45.4	53.7	70.2	1.15	1.14	0.91
1,300.0	11.00	48.30	1,295.0	51.1	60.1	78.7	1.31	1.30	0.65
1,346.0	11.80	47.90	1,340.1	57.1	66.8	87.8	1.75	1.74	-0.87
1,392.0	12.30	47.10	1,385.1	63.6	73.9	97.4	1.15	1.09	-1.74
1,436.0	12.40	47.40	1,428.0	70.0	80.8	106.8	0.27	0.23	0.68
1,481.0	12.00	46.90	1,472.0	76.5	87.8	116.4	0.92	-0.89	-1.11
1,527.0	11.30	45.80	1,517.1	82.9	94.5	125.6	1.60	-1.52	-2.39
1,571.0	10.90	45.50	1,560.3	88.8	100.6	134.1	0.92	-0.91	-0.68
1,615.0	11.00	45.70	1,603.5	94.7	106.5	142.5	0.24	0.23	0.45
1,660.0	11.30	45.60	1,647.6	100.7	112.8	151.2	0.67	0.67	-0.22
1,706.0	11.30	47.20	1,692.7	107.0	119.3	160.2	0.68	0.00	3.48
1,750.0	11.50	47.10	1,735.8	112.9	125.7	168.9	0.46	0.45	-0.23
1,796.0	10.90	47.90	1,781.0	118.9	132.2	177.8	1.35	-1.30	1.74
1,840.0	10.60	47.30	1,824.2	124.4	138.3	186.0	0.73	-0.68	-1.36
1,883.0	10.70	45.90	1,866.5	129.9	144.1	194.0	0.65	0.23	-3.26
1,928.0	11.10	45.00	1,910.6	135.9	150.1	202.5	0.97	0.89	-2.00
1,973.0	11.30	44.70	1,954.8	142.1	156.3	211.2	0.46	0.44	-0.67
2,017.0	11.30	45.00	1,997.9	148.2	162.4	219.8	0.13	0.00	0.68
2,063.0	11.50	48.20	2,043.0	154.4	169.0	228.9	1.44	0.43	6.96
2,107.0	11.30	49.10	2,086.2	160.2	175.5	237.6	0.61	-0.45	2.05
2,151.0	11.50	48.10	2,129.3	165.9	182.0	246.3	0.64	0.45	-2.27
2,196.0	12.20	46.20	2,173.3	172.2	188.8	255.5	1.78	1.56	-4.22
2,242.0	12.40	46.20	2,218.3	179.0	195.9	265.3	0.43	0.43	0.00
2,288.0	11.90	45.90	2,263.2	185.7	202.9	275.0	1.10	-1.09	-0.65
2,334.0	11.90	45.50	2,308.3	192.3	209.6	284.5	0.18	0.00	-0.87
2,380.0	12.10	46.10	2,353.2	199.0	216.5	294.1	0.51	0.43	1.30
2,425.0	12.10	44.60	2,397.2	205.6	223.2	303.5	0.70	0.00	-3.33
2,471.0	11.80	42.50	2,442.3	212.5	229.8	313.0	1.15	-0.65	-4.57
2,515.0	11.40	41.20	2,485.4	219.1	235.7	321.8	1.09	-0.91	-2.95
2,561.0	11.20	43.60	2,530.5	225.8	241.8	330.8	1.11	-0.43	5.22
2,605.0	11.30	50.10	2,573.6	231.6	248.0	339.4	2.89	0.23	14.77
2,651.0	11.50	53.10	2,618.7	237.3	255.1	348.4	1.36	0.43	6.52
2,696.0	11.70	49.00	2,662.8	243.0	262.2	357.4	1.88	0.44	-9.11
2,740.0	12.50	47.40	2,705.8	249.1	269.0	366.7	1.97	1.82	-3.64
2,786.0	12.90	47.20	2,750.7	256.0	276.5	376.8	0.87	0.87	-0.43
2,832.0	12.90	46.50	2,795.5	263.0	284.0	387.0	0.34	0.00	-1.52
2,878.0	14.10	47.20	2,840.3	270.3	291.8	397.8	2.63	2.61	1.52
2,921.0	15.10	50.10	2,881.9	277.5	299.9	408.6	2.88	2.33	6.74



# Payzone Directional Survey Report



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 Project: USGS Myton SW (UT)  
 Site: SECTION 9 T9, R17  
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 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well L-9-9-17  
 TVD Reference: L-9-9-17 @ 5237.0ft (NDSI SS #1)  
 MD Reference: L-9-9-17 @ 5237.0ft (NDSI SS #1)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.21 Single User Db

## Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,965.0	15.40	51.70	2,924.3	284.8	308.9	420.2	1.17	0.68	3.64
3,011.0	14.50	50.50	2,968.8	292.2	318.2	432.0	2.07	-1.96	-2.61
3,057.0	14.30	50.40	3,013.3	299.5	327.0	443.4	0.44	-0.43	-0.22
3,101.0	14.90	51.20	3,055.9	306.5	335.6	454.5	1.44	1.36	1.82
3,145.0	15.50	50.90	3,098.4	313.8	344.5	466.0	1.38	1.36	-0.68
3,190.0	15.50	49.30	3,141.7	321.5	353.8	478.0	0.95	0.00	-3.56
3,234.0	14.80	48.40	3,184.2	329.1	362.4	489.5	1.68	-1.59	-2.05
3,278.0	14.10	47.50	3,226.8	336.4	370.6	500.5	1.67	-1.59	-2.05
3,324.0	13.80	46.60	3,271.4	344.0	378.7	511.5	0.80	-0.65	-1.96
3,368.0	13.70	45.90	3,314.2	351.2	386.3	522.0	0.44	-0.23	-1.59
3,414.0	13.30	46.20	3,358.9	358.7	394.0	532.7	0.88	-0.87	0.65
3,458.0	13.30	46.70	3,401.7	365.6	401.3	542.9	0.26	0.00	1.14
3,502.0	12.80	46.40	3,444.6	372.5	408.5	552.8	1.15	-1.14	-0.68
3,547.0	11.90	45.80	3,488.6	379.1	415.5	562.4	2.02	-2.00	-1.33
3,591.0	11.40	44.80	3,531.6	385.4	421.8	571.3	1.23	-1.14	-2.27
3,637.0	11.10	43.30	3,576.8	391.8	428.0	580.3	0.91	-0.65	-3.26
3,681.0	11.50	42.60	3,619.9	398.1	433.9	588.9	0.96	0.91	-1.59
3,725.0	11.20	42.30	3,663.0	404.5	439.7	597.5	0.69	-0.68	-0.68
3,771.0	10.90	42.40	3,708.2	411.0	445.7	606.3	0.65	-0.65	0.22
3,817.0	11.00	44.20	3,753.4	417.4	451.7	615.0	0.77	0.22	3.91
3,860.0	10.80	44.00	3,795.6	423.2	457.3	623.1	0.47	-0.47	-0.47
3,906.0	11.00	45.10	3,840.8	429.4	463.4	631.8	0.63	0.43	2.39
3,952.0	11.50	43.50	3,885.9	435.9	469.7	640.8	1.28	1.09	-3.48
3,998.0	11.50	42.60	3,930.9	442.6	476.0	649.9	0.39	0.00	-1.96
4,042.0	11.20	43.50	3,974.1	448.9	481.9	658.6	0.79	-0.68	2.05
4,088.0	11.10	44.00	4,019.2	455.3	488.0	667.4	0.30	-0.22	1.09
4,133.0	11.00	43.10	4,063.4	461.6	494.0	676.1	0.44	-0.22	-2.00
4,179.0	11.70	44.00	4,108.5	468.1	500.2	685.1	1.57	1.52	1.96
4,225.0	12.10	45.70	4,153.5	474.9	506.9	694.6	1.16	0.87	3.70
4,271.0	11.30	45.80	4,198.5	481.4	513.6	703.9	1.74	-1.74	0.22
4,314.0	11.50	44.30	4,240.7	487.4	519.6	712.4	0.83	0.47	-3.49
4,360.0	11.90	43.80	4,285.7	494.1	526.1	721.7	0.90	0.87	-1.09
4,406.0	12.30	43.70	4,330.7	501.0	532.7	731.3	0.87	0.87	-0.22
4,452.0	12.10	43.40	4,375.7	508.1	539.4	741.0	0.46	-0.43	-0.65
4,498.0	11.80	45.40	4,420.7	514.9	546.1	750.6	1.11	-0.65	4.35
4,543.0	11.60	47.20	4,464.7	521.2	552.7	759.7	0.92	-0.44	4.00
4,589.0	11.30	48.80	4,509.8	527.3	559.5	768.8	0.95	-0.65	3.48
4,635.0	11.20	48.20	4,554.9	533.2	566.2	777.8	0.33	-0.22	-1.30
4,679.0	10.70	47.60	4,598.1	538.8	572.4	786.1	1.17	-1.14	-1.36
4,724.0	10.40	46.00	4,642.4	544.5	578.4	794.4	0.93	-0.67	-3.56
4,768.0	10.30	47.50	4,685.7	549.9	584.2	802.3	0.65	-0.23	3.41
4,811.4	10.68	49.96	4,728.4	555.1	590.1	810.2	1.35	0.87	5.66
<b>L-9-9-17 TGT</b>									
4,814.0	10.70	50.10	4,730.9	555.4	↔ 590.5	810.7	1.35	0.89	5.45
4,860.0	10.90	49.40	4,776.1	561.0	597.1	819.3	0.52	0.43	-1.52
4,904.0	10.80	50.60	4,819.3	566.3	603.4	827.5	0.56	-0.23	2.73
4,949.0	11.10	52.50	4,863.5	571.6	610.1	836.0	1.04	0.67	4.22
4,994.0	11.40	50.90	4,907.6	577.1	617.0	844.8	0.96	0.67	-3.56
5,039.0	11.30	48.50	4,951.7	582.8	623.7	853.6	1.07	-0.22	-5.33
5,085.0	11.90	50.00	4,996.8	588.8	630.7	862.9	1.46	1.30	3.26
5,131.0	12.80	53.70	5,041.7	594.9	638.5	872.7	2.60	1.96	8.04
5,177.0	12.70	52.90	5,086.6	601.0	646.6	882.8	0.44	-0.22	-1.74
5,221.0	12.10	52.50	5,129.6	606.7	654.1	892.2	1.38	-1.36	-0.91
5,266.0	12.20	47.70	5,173.6	612.8	661.4	901.6	2.26	0.22	-10.67



# Payzone Directional Survey Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well L-9-9-17
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	L-9-9-17 @ 5237.0ft (NDSI SS #1)
<b>Site:</b>	SECTION 9 T9, R17	<b>MD Reference:</b>	L-9-9-17 @ 5237.0ft (NDSI SS #1)
<b>Well:</b>	L-9-9-17	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 2003.21 Single User Db

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,312.0	12.40	41.30	5,218.5	619.7	668.3	911.4	2.99	0.43	-13.91
5,356.0	13.00	40.90	5,261.4	627.0	674.6	921.0	1.38	1.36	-0.91
5,400.0	13.90	39.80	5,304.2	634.8	681.2	931.2	2.13	2.05	-2.50
5,444.0	14.10	42.50	5,346.9	642.8	688.2	941.8	1.55	0.45	6.14
5,490.0	12.90	42.30	5,391.6	650.8	695.5	952.5	2.61	-2.61	-0.43
5,533.0	12.40	41.90	5,433.6	657.8	701.8	961.9	1.18	-1.16	-0.93
5,577.0	12.90	44.90	5,476.5	664.8	708.4	971.5	1.88	1.14	6.82
5,621.0	12.30	45.90	5,519.5	671.5	715.3	981.1	1.45	-1.36	2.27
5,665.0	11.30	46.70	5,562.5	677.7	721.8	990.1	2.30	-2.27	1.82
5,711.0	10.10	46.20	5,607.7	683.6	727.9	998.6	2.62	-2.61	-1.09
5,755.0	10.00	46.40	5,651.1	688.9	733.5	1,006.3	0.24	-0.23	0.45
5,798.0	9.90	46.40	5,693.4	694.0	738.9	1,013.7	0.23	-0.23	0.00
5,855.0	9.90	46.40	5,749.6	700.8	746.0	1,023.5	0.00	0.00	0.00

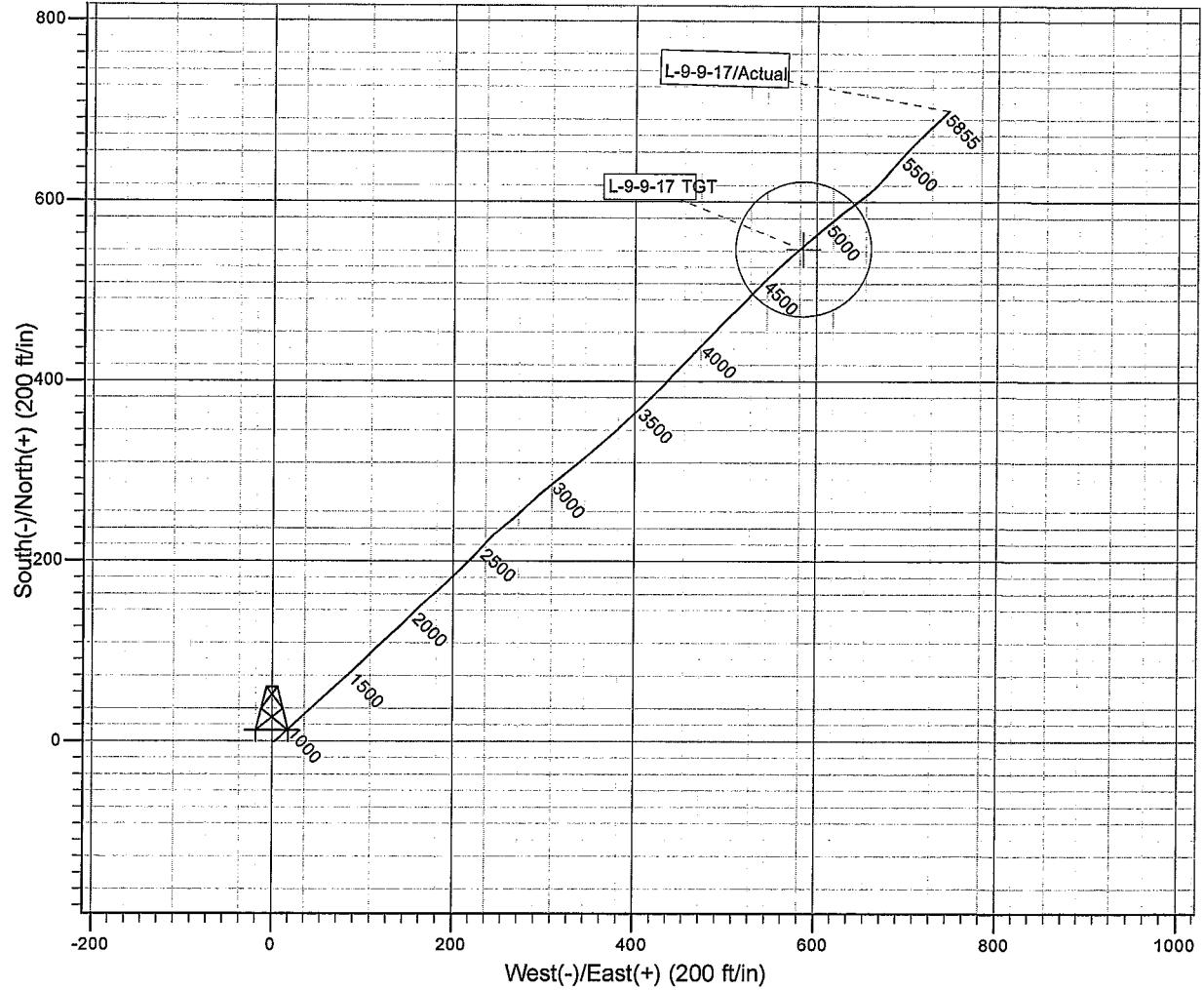
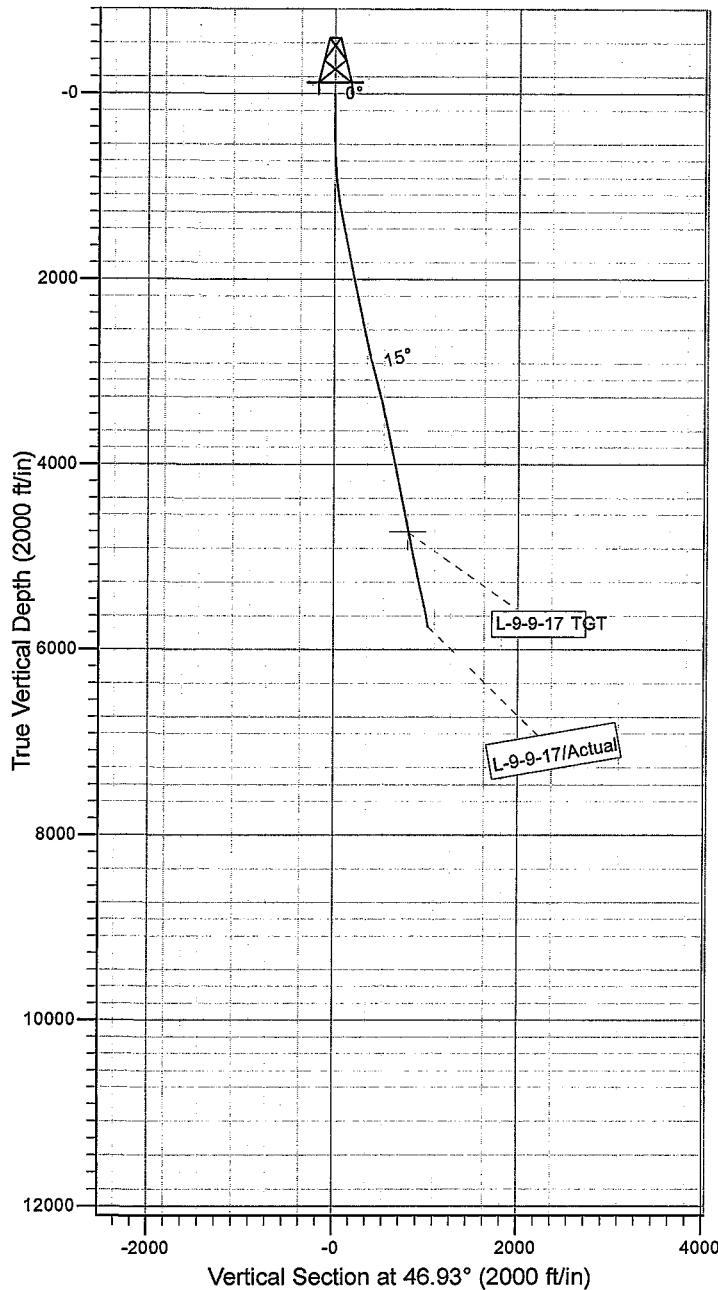
Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



Project: USGS Myton SW (UT)  
 Site: SECTION 9 T9, R17  
 Well: L-9-9-17  
 Wellbore: Wellbore #1  
 Design: Actual

Azimuths to True North  
 Magnetic North: 11.18°

Magnetic Field  
 Strength: 52193.2snT  
 Dip Angle: 65.78°  
 Date: 4/30/2012  
 Model: IGRF2010



Design: Actual (L-9-9-17/Wellbore #1)

Created By: Sarah Webb Date: 13:01, February 21 2013

THIS SURVEY IS CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND IS SUPPORTED  
 BY ACTUAL FIELD DATA

## Daily Activity Report

Format For Sundry

**GMBU L-9-9-17**

**12/1/2012 To 4/28/2013**

**2/6/2013 Day: 1**

**Completion**

Rigless on 2/6/2013 - RU Extreme W/L & run CBL, Estimated cmt top @ 20', Press test csg & BOPs, Good Tests, Perforate CP-2 & CP-1 @ 5596'-99' & 5554'-56' - RU Extreme W/L, MU & RIH w/ Disposable Slick Guns (16g, 0.34 EH, 21.00 pen), Perforate CP-2 @ 5596'-99' & CP-1 @ 5554'-56' ( 15 holes), POOH w/ W/L, All shots fired, RD W/L, Dump 10 gal diesel down wellhead for freeze blanket, SWI - RU S&S test unit, Test hyd chambers on single blinds, Test csg, frac valve & outer flow back valves to 250 psi 5-min low & 4,300 psi 30-min high, Test single blinds & gate valve to 250 psi 5-min low & 4,300 psi 10-min high, All tests good - RU Extreme W/L, MU & RIH w/ bond log tools, Tag @ 5786', Log short joint @ 3138'-3148', Log w/ 0 psi on well, Estimated cement top @ 20'

**Daily Cost:** \$0

**Cumulative Cost:** \$28,241

**2/7/2013 Day: 2**

**Completion**

Rigless on 2/7/2013 - RU Baker Hughes & frac 3 of 3 stgs, Flow back well, Set kill plug @ 4720' - ( Stg #3 ) RU Baker frac equip, Test lines to 4800 psi, Open well w/ 1505 psi, Break down B.5 & C-sand formations @ 1891 psi w/ 2.6 bbls @ 4.1 bpm, Pump 36 bbls to get to rate & x-link, Pump 105 bbls 1-4# sand (Ramped), Pump 200 bbls 4-6# sand (Ramped), Pump 50 bbls 6# sand (hold), Pump 115 bbl fresh water flush, Max psi 3229, Avg psi 2794, Max rate 42.2, Avg rate 42, ISIP 2435, F.G. 93, Pumped 62,291# sand in formation, ( 506 ttl bbls pumped ) - RU Extreme W/L, MU & RIH w/ WFT 5 1/2" 6K kill plug, Set plug @ 4720', POOH w/ W/L, SWI, RD W/L, Open flow back & bleed off well, Well dead, SWI - RD Baker frac equip, Open well on 20 choke to pit @ approx. 3 bpm, Flow back 470 bbls, Turned to oil, SWI, (END WATER 1,019) - RU Baker Hughes frac equip, Press test lines to 5,000 psi, Frac head leaking @ ring gasket - (Stg #3) RU Extreme W/L, PU plug & guns, Test lube to 4,000 psi w/ baker pumps, RIH w/ 5 1/2" 6K WFT CFTP & 3 1/8" Disposable Slick Guns (16g, 0.34 EH, 21.00 pen), Set plug @ 4980', Perforate the B.5 formation @ 4904'-07' & C-Sand @ 4827'-28', 4822'-24', 4816'-17', ( 21 holes ), POOH w/ W/L, SWI, RD W/L - ( Stg #2 ) RU Baker frac equip, Test lines to 4800 psi, Open well w/ 1560 psi, Break down A-3 formation @ 1861 psi w/ 4.3 bbls @ 4.8 bpm, Pump 33 bbls to get to rate & x-link, Pump 76 bbls 1-4# sand (Ramped), Pump 184 bbls 4-6# sand (Ramped), Pump 51 bbls 6# sand (hold), Pump 12 bbls 15% HCL, Pump 110 bbl fresh water flush, Max psi 3458, Avg psi 3045, Max rate 33.8, Avg rate 32, ISIP 2480, F.G. 91, Pumped 56,901# sand in formation, ( 466 ttl bbls pumped ) - (Stg #2) RU Extreme W/L, PU plug & guns, Test lube to 4,000 psi w/ baker pumps, RIH w/ 5 1/2" 6K WFT CFTP & 3 1/8" Disposable Slick Guns (16g, 0.34 EH, 21.00 pen), Set plug @ 5200', Perforate the A-3 formation @ 5125'-26' & 5114'-18', (15 holes) POOH w/ W/L, SWI, RD W/L - Change out ring gasket & re-test lines, Found a leak on 4" chicksan, Change out chicksan & re-test lines again, Good test. - ( Stg #1 ) Open well w/ 59 psi, Break down CP-2 & CP-1 formation @ 2,461 psi w/ 5.8 bbls @ 3 bpm, Shut down for 1 & 4 min shut in ( 1-min 1,735 psi, 4-min 1,670 psi), Pump 6 bbls 15% HCL, Pump 74 bbls to get to rate & x-link, Pump 76 bbls 1-4# sand (Ramped), Pump 176 bbls 4-6# sand (Ramped), Pump 58 bbls 6# sand (hold), Pump 12 bbls 15% HCL, Pump 120 bbl fresh water flush, Max psi 2984, Avg psi 2587, Max rate 33.2, Avg rate 32.6, ISIP 1870, F.G. 82, Pumped 54,442# sand in formation, ( 517 ttl bbls pumped )

**Daily Cost:** \$0

**Cumulative Cost:** \$118,067

**2/10/2013 Day: 3****Completion**

MWS #731 on 2/10/2013 - MIRUSU, Un-load tbg, RU S&S Test unit, Try to test BOPs, Could not get pipe rams to press test, ( Weatherford D/O BOPs), Change out BOPs for Knight BOPs - NU Knight D/O BOPs, RU work floor, SWI, Warp wellhead w/ tarp & put heater on it. - Un-load tbg off C-tap truck w/ fork lift, ND Frac valve, NU WFT D/O BOPs, RU rig, Drift tbg on rack, RU work floor - Road rig from P-5-9-16 to L-9-9-16 - Crew Travel & Safety meeting - RU S&S test unit, Install tbg hanger w/ BPV in place, Test hyd chambers, Good tests on hyd chambers, Could not get press tests on pipe rams, Could visually see rams leaking, Decide to change out BOPs, ( Weaterford BOPs) - RD work floor, ND BOPs - Crew Travel

**Daily Cost:** \$0**Cumulative Cost:** \$126,353**2/11/2013 Day: 4****Completion**

MWS #731 on 2/11/2013 - Test Knight BOPs, MU drill out BHA, Tally & PU 150-jts tbg, RU power swivel, RU pump & lines, Circulate oil & gas out of well - Crew Travel & Safety Meeting - o psi on well, Install hanger & 2-way check, RU WFT test unit, Test hyd chambers on D/O BOPs, Good tests, Test double pipes & outer gate valves to 250 psi 5-min low & 5000 psi 10-min high, All good tests - Pull hanger from well, MU 4 3/4" concave chomp mill, RIH w/ 1-jt 2 7/8" tbg, 2 7/8" PSN, 149-jts 2 7/8" tbg, Tag kill plug @ 4720', LD 1-jt tbg, - RU basic power swivel, RU pump & lines, Circulate oil & gas out of well, Drain pump & lines, SWI - Crew Travel

**Daily Cost:** \$0**Cumulative Cost:** \$139,662**2/13/2013 Day: 5****Completion**

MWS #731 on 2/13/2013 - RU power swivel, Drill out kill plug & 2 CFTP, C/O to PBDT, TOOH w/ tbg & drill out BHA, TIH Production BHA & 123-jts tbg, EOT @ 3770', SWI - MU & RIH W/ PROD. TBG AS FOLLOWS: 2 7/8" N/C, 2-JTS 2 7/8" J-55 TBG, 2 7/8" BLEED NIPPLE, 2 7/8" PSN, 1-JT 2 7/8" J-55 TBG, 5 1/2" TAC ( CARB SLIPS W/45K SHEAR), 119-JTS 2 7/8" J-55 TBG, EOT @ 3770', SWI - RD POWER SWIVEL, LD 5-JTS TBG, TOOH W/ REMAINING TBG IN DERRICK, LD DRILL OUT BHA - CIRCULATE BOTTOMS UP W/ 180 BBLs - DRILL OUT PLUG #3 @ 5200' IN 35 MIN, PU TBG RIH TAG @ 5735' W/ 182 JNTS. EST. CIRC. C/O 86' SAND TO PBDT @ 5821'. - DRILL OUT PLUG #2 @ 4980' IN 40 MIN, PU TBG RIH TAG @ 5190' W/ 165 JNTS, C/O 10' SAND - SICP 0 PSI, RU BASIC POWER SWIVEL & PUMP, EST. CIRC, DRILL OUT KILL PLUG @ 4720' IN 32 MIN, PU TBG RIH TAG @ 4950' W/ 157 JNTS, EST CIRC, C/O 30' SAND - CREW TRAVEL - Crew Travel & Safety Meeting

**Daily Cost:** \$0**Cumulative Cost:** \$150,650**2/14/2013 Day: 6****Completion**

MWS #731 on 2/14/2013 - Continue TIH w/ prod tbg, RD work floor, ND BOPs, Set TAC & land tbg on hanger w/ 16k tension, Change over to rod equip, PU pump & rods, Space out & seat pump, RU pumping unit, Stroke test pump to 1100 psi good action, PWOP @ 17:00 - CREW TRAVEL - RACK OUT EQUIP, RD RIG, PREP TO MOVE RIG IN AM - RU PUMP UNIT & HANG RODS, ROLL UNIT, GOOD ACTION, 144" STROKE, 5 SPM, PWOP @ 17:00 - PU & PRIME PUMP, RIH W/ RODS AS FOLLOWS: Pump # 2.5 X1.75 X 24' PUMP, 28 1/2 7/8' 8 PER RODS, 121 3/4' 4 PER RODS, 74 1/2 7/8' 4 PER RODS, 1 1/2 X 7/8' PONY & 1 1/2 X 30' POLISH ROD, SEAT PUMP & STROKE TEST TO 1100 PSI - NU WELLHEAD AND FLOW LINES, CHANGE OVER TO ROD EQUIP, DRESS RODS TO PICK UP - CICIP 50 PSI, SITP 0 PSI, BLEED OFF WELL,

CONT RIH W/ 60-JTS 2 7/8" J-55 TBG, PU 4" SUB & TBG HANGER, SPACE OUT SET ANCHOR,  
LAND TBG IN WELL HEAD, RD FLOOR & TBG EQUIP, ND BOPS, UNLAND TBG, LD 4" PUP JNT &  
RE-LAND TBG W/ 16 K TENSION, EOT @ 5668.93', 2 7/8" PSN @ 5604.51', 5 1/2" TAC @  
5571.87' - CREW TRAVEL & SAFETY MEETING

**Daily Cost:** \$0

**Cumulative Cost:** \$231,127

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**Pertinent Files: [Go to File List](#)**