

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER TUCK 16-32-3-2W								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825								
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcozler@newfield.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626241			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE INDIAN TRIBE			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		567 FSL 596 FEL		SESE		32		3.0 S		2.0 W		U		
Top of Uppermost Producing Zone		567 FSL 596 FEL		SESE		32		3.0 S		2.0 W		U		
At Total Depth		567 FSL 596 FEL		SESE		32		3.0 S		2.0 W		U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 567			23. NUMBER OF ACRES IN DRILLING UNIT 40								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 2960			26. PROPOSED DEPTH MD: 9700 TVD: 9700								
27. ELEVATION - GROUND LEVEL 5179			28. BOND NUMBER RLB00100473			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight			
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G		35	1.17	15.8			
SURF	12.25	9.625	0 - 2500	36.0	J-55 LT&C	8.3	Premium Lite High Strength		204	3.53	11.0			
							Class G		154	1.17	15.8			
PROD	8.75	5.5	0 - 9700	17.0	P-110 LT&C	10.0	Premium Lite High Strength		288	3.53	11.0			
							50/50 Poz		985	1.24	14.3			
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018						
SIGNATURE				DATE 05/21/2012				EMAIL starpoint@etv.net						
API NUMBER ASSIGNED 43013514360000				APPROVAL  Permit Manager										

Newfield Production Company
Tuck 16-32-3-2W
SE/SE Section 32, T3S, R2W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,765'
Garden Gulch member	5,495'
Wasatch	7,995'
TD	9,700'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	315'	(water)
Green River	5,495' - 7,995'	(oil)
Wasatch	7,995' - TD	(oil)

3. Pressure Control

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" drifter

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
Surface 9 5/8	0'	2,500'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
Production 5 1/2	0'	9,700'	17	P-110	LTC	9.5	10	--	2.51	2.54	4.38
									10,640	7,460	445,000
									2.78	1.83	2.70

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	2,000'	Premium Lite II w/ 3% KCl + 10% bentonite	720	15%	11.0	3.53
				204			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Production Lead	8 3/4	3,495'	Premium Lite II w/ 3% KCl + 10% bentonite	1015	15%	11.0	3.53
				238			
Production Tail	8 3/4	4,205'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1222	15%	14.3	1.24
				985			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 2,500'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

2,500' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 10.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the

surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.49 psi/ft gradient.

$$9,700' \times 0.49 \text{ psi/ft} = 4792 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

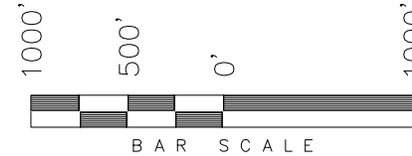
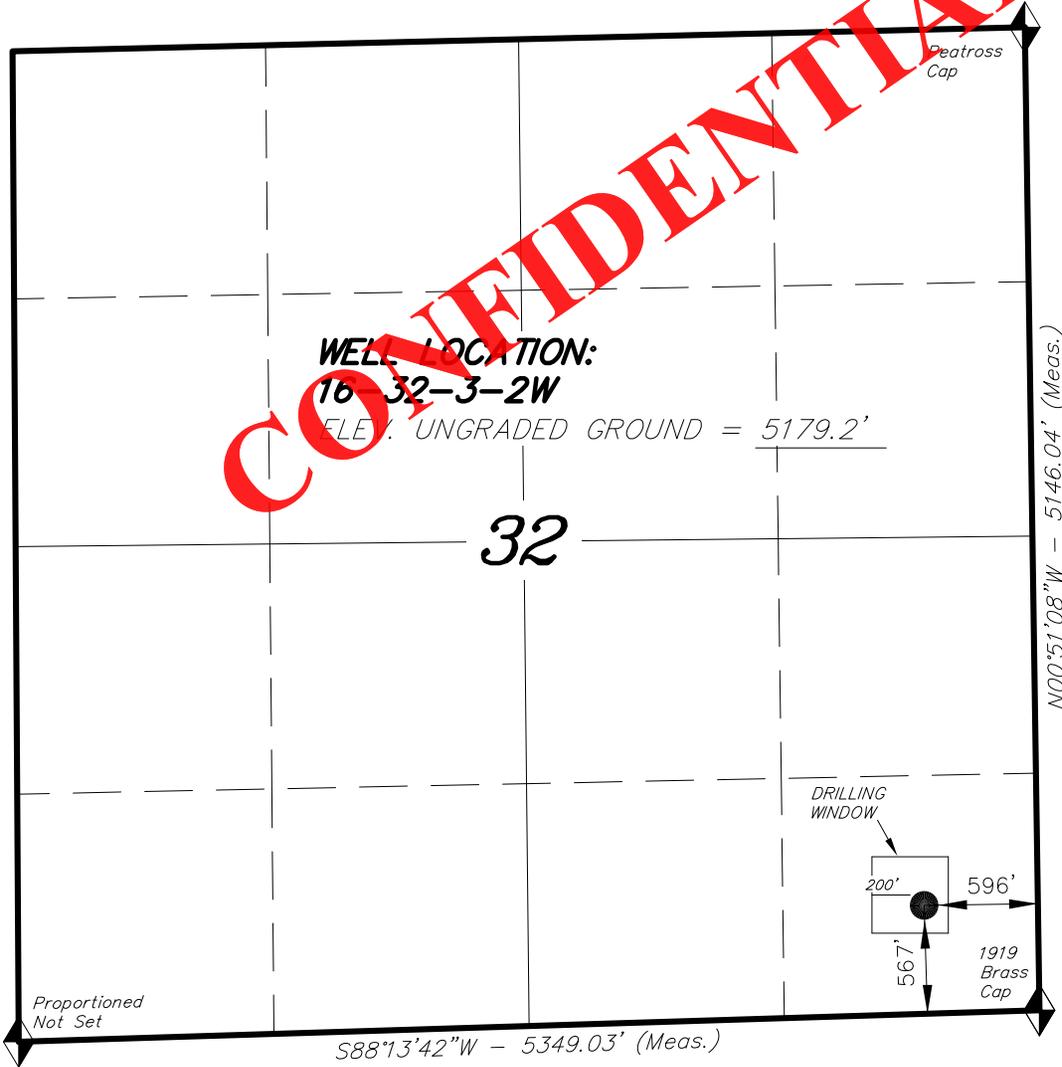
This is planned as a vertical well.

CONFIDENTIAL

T3S, R2W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 16-32-3-2W, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 32, T3S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

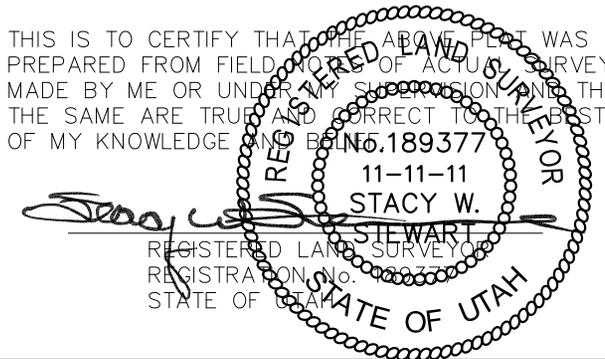


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Proposed Well head bears $N47^{\circ}44'36''W$ 815.98' from the Southeast Corner of Section.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

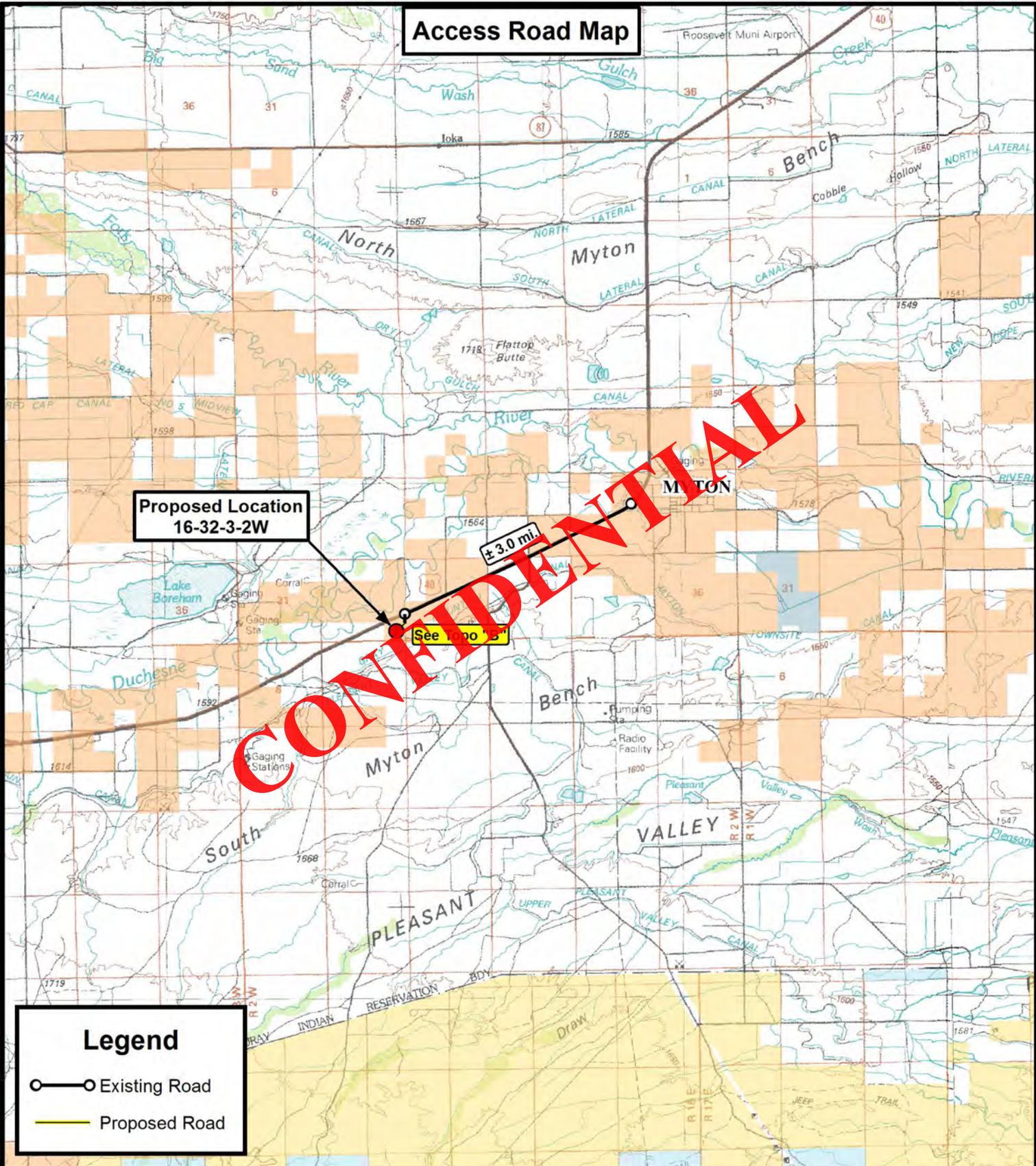
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. $40^{\circ}04'09.56''$ LONG. $110^{\circ}00'43.28''$ (Tristate Aluminum Cap) Elev. 5281.57'

16-32-3-2W
(Surface Location) NAD 83
LATITUDE = $40^{\circ}10'23.46''$
LONGITUDE = $110^{\circ}07'33.37''$

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-09-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 11-11-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



**Proposed Location
16-32-3-2W**

± 3.0 mi.

See topo 5'

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Legend

- Existing Road
- Proposed Road



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Land Surveying, Inc.**
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F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

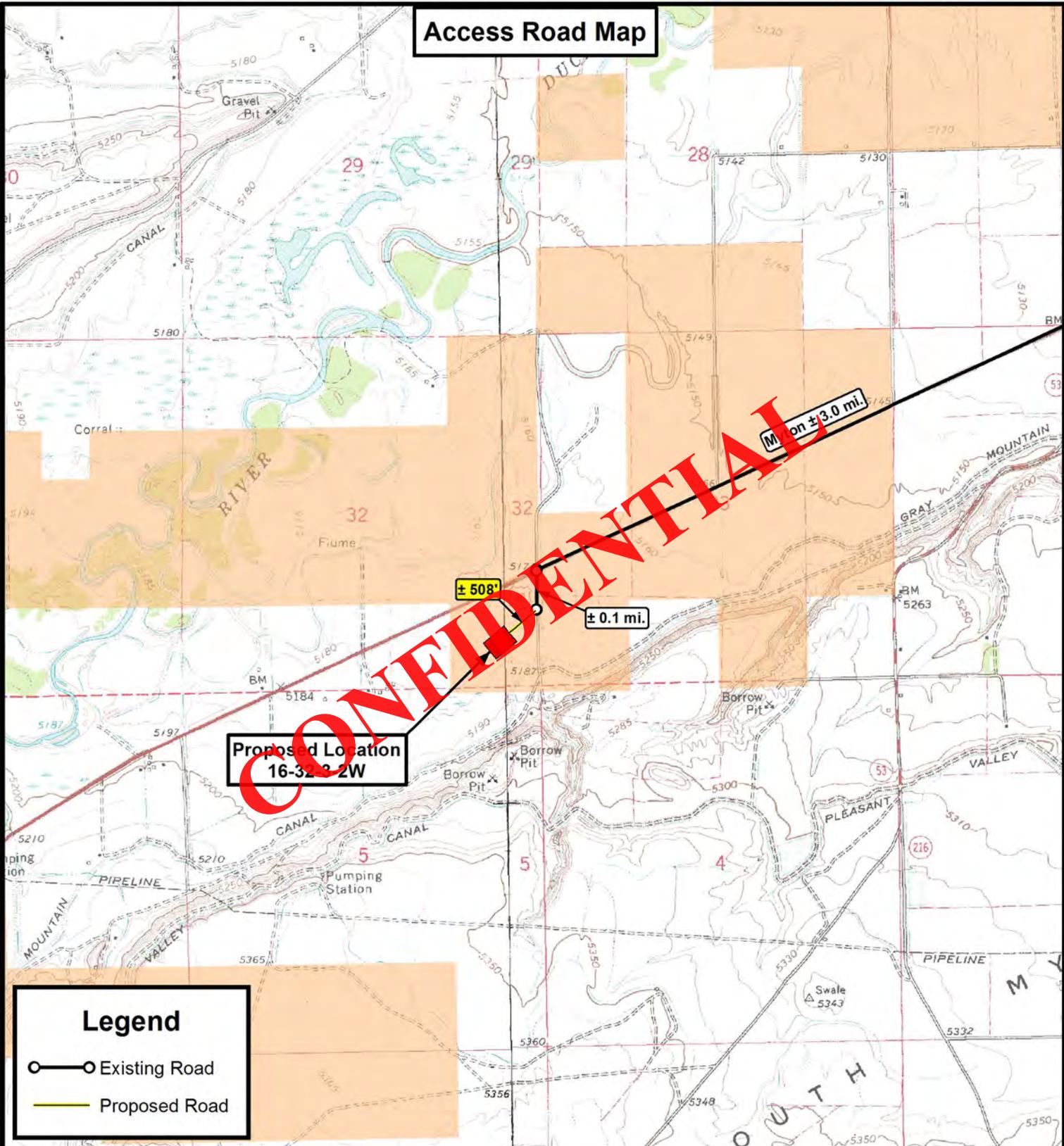
**16-32-3-2W
SEC. 32, T3S, R2W, U.S.B.&M.
Duchesne County, UT.**

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	11-11-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



**Proposed Location
16-32-3-2W**

Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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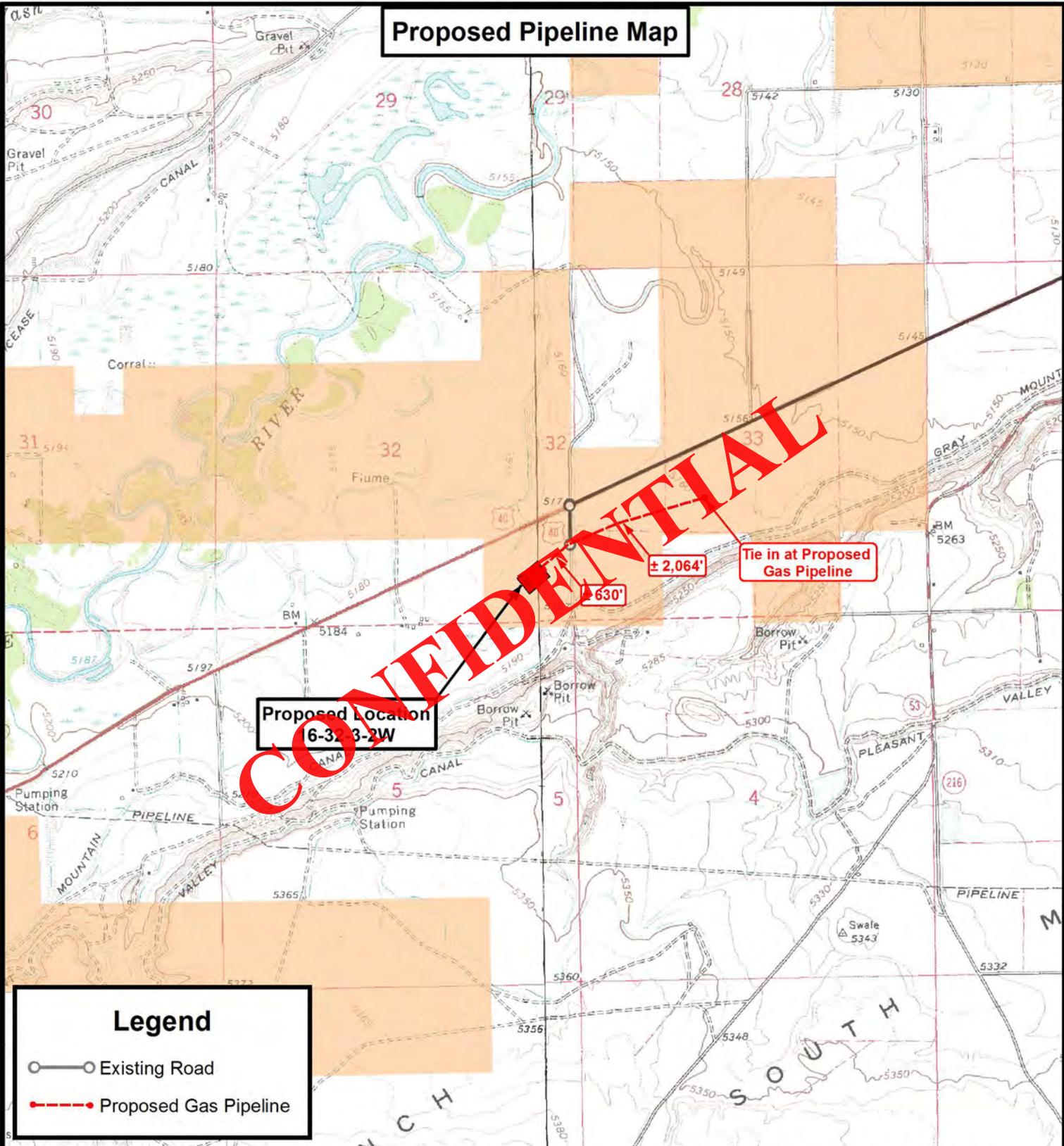
16-32-3-2W
SEC. 32, T3S, R2W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	11-11-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



CONFIDENTIAL

Proposed Location
16-32-3-2W

Tie in at Proposed Gas Pipeline
± 2,064'

S63°0'

Legend

- Existing Road
- Proposed Gas Pipeline

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NEWFIELD EXPLORATION COMPANY

16-32-3-2W
SEC. 32, T3S, R2W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	11-11-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **C**

Exhibit "B" Map

**Proposed Location
16-32-3-2W**

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Legend

-  1 Mile Radius
-  Proposed Location

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NEWFIELD EXPLORATION COMPANY

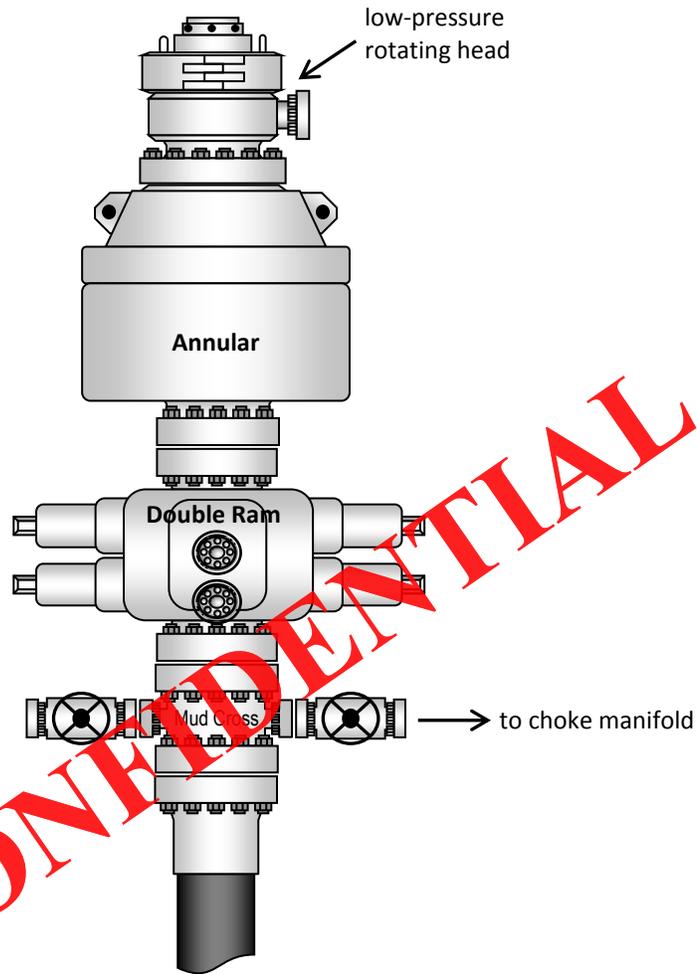
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SEC. 32, T3S, R2W, U.S.B.&M.
Duchesne County, UT.**

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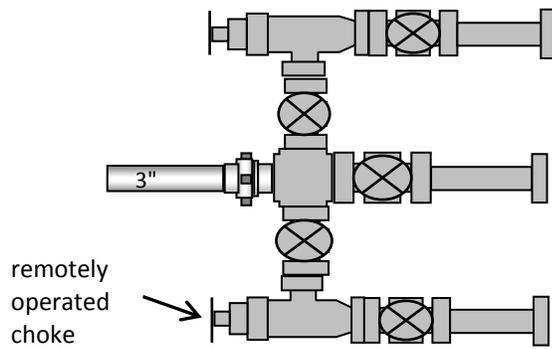
TOPOGRAPHIC MAP

SHEET
D

Typical 5M BOP stack configuration



Typical 5M choke manifold configuration

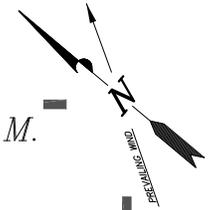


NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

16-32-3-2W

Pad Location: SESE Section 32, T3S, R2W, U.S.B.&M.



DISTURBANCE BOUNDARY

Toe of Fill Slope

PROPOSED ACCESS ROAD (Max. 6% Grade)

TOPSOIL STOCKPILE

<Approx. Dims. = 150'x60x4' Max. Approx. Area = 8,900 Sq. Ft. ±1,200 Cu. Yds.

F/1.8

C/0.5

②

④

STA. 4+00

F/0.9

STA. 2+75

2' High Perimeter Berm Required Except Where Cut Slopes Exceed this Height

F/0.5

C/0.5

①

STA. 2+00

WELL HEAD:
UNGRADED = 5179.2'
FIN. GRADE = 5178.7'

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

REFERENCE POINTS

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

- 275' SOUTHWESTERLY - 5180.4'
- 325' SOUTHWESTERLY - 5180.6'
- 200' NORTHWESTERLY - 5178.0'
- 250' NORTHWESTERLY - 5177.4'

STA. 0+00

C/0.1 ⑧

⑥ C/2.4

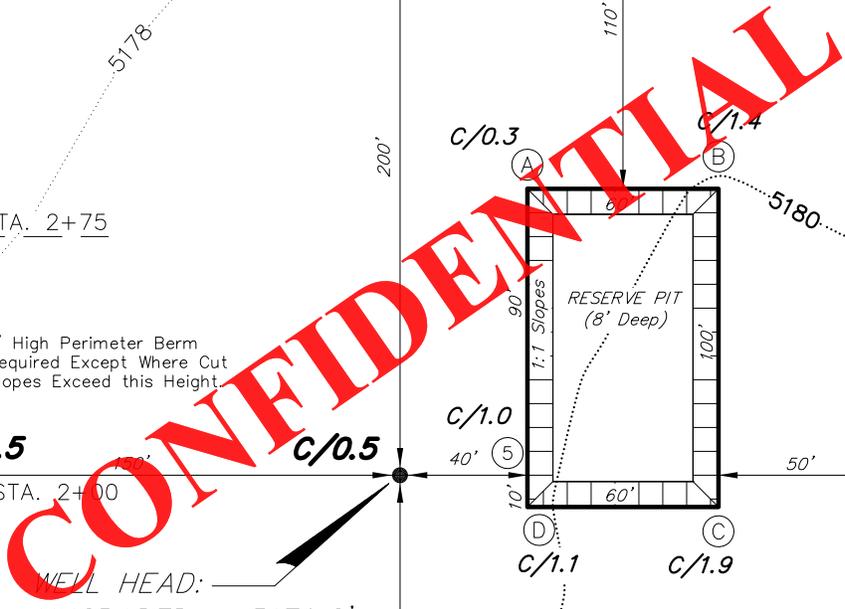
C/1.6

TOPSOIL STOCKPILE

<Approx. Dims. = 150'x60x4' Max. Area = 8,900 Sq. Ft. ±1,440 Cu. Yds.

NOTE:

The topsoil & excess material areas are calculated as being mounds containing 4,200 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.



EXCESS MATERIAL
Approx. Dims. = 180'x40'x10'
Approx. Area = 7,090 Sq. Ft.
±1,560 Cu. Yds.

SURVEYED BY: K.S.	DATE SURVEYED: 11-09-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 11-10-11	V1
SCALE: 1" = 60'	REVISED:	

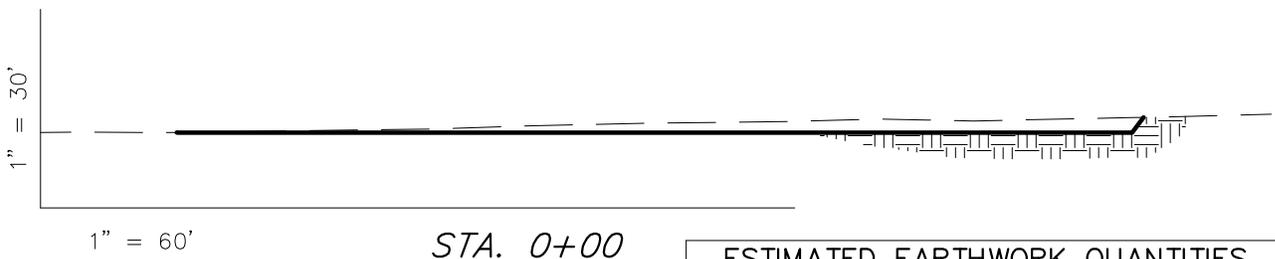
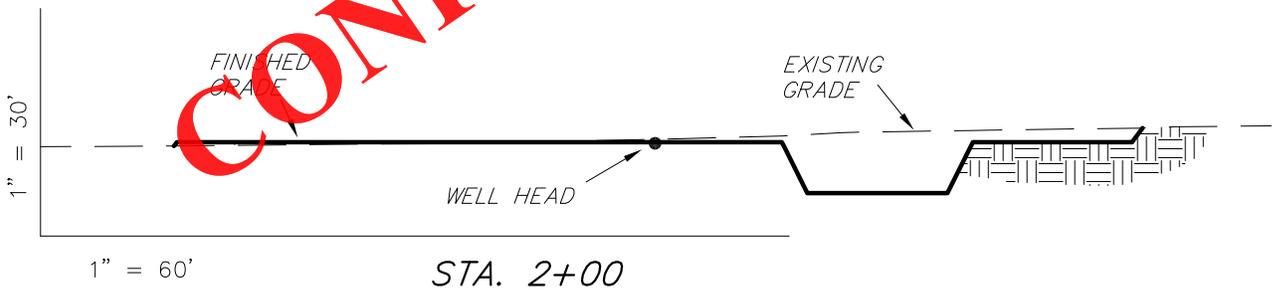
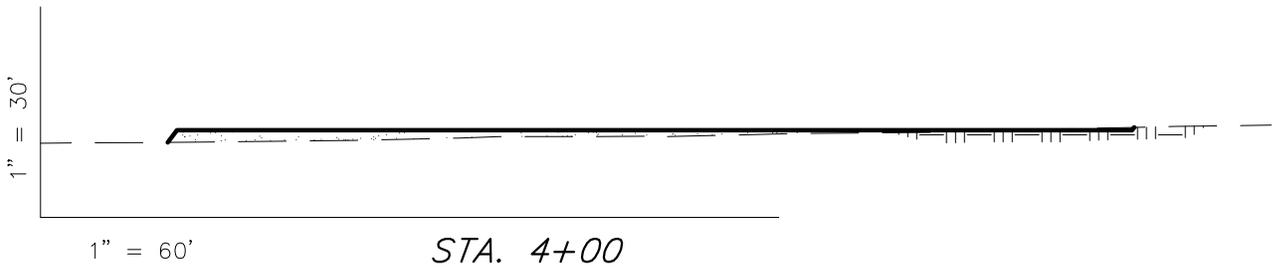
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

16-32-3-2W

Pad Location: SESE Section 32, T3S, R2W, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,860	1,860	Topsoil is not included in Pad Cut Volume	0
PIT	1,420	0		1,420
TOTALS	3,280	1,860	2,400	1,420

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

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DRAWN BY: M.W.	DATE DRAWN: 11-10-11	V1
SCALE: 1" = 60'	REVISED:	

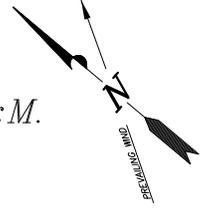
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NEWFIELD EXPLORATION COMPANY

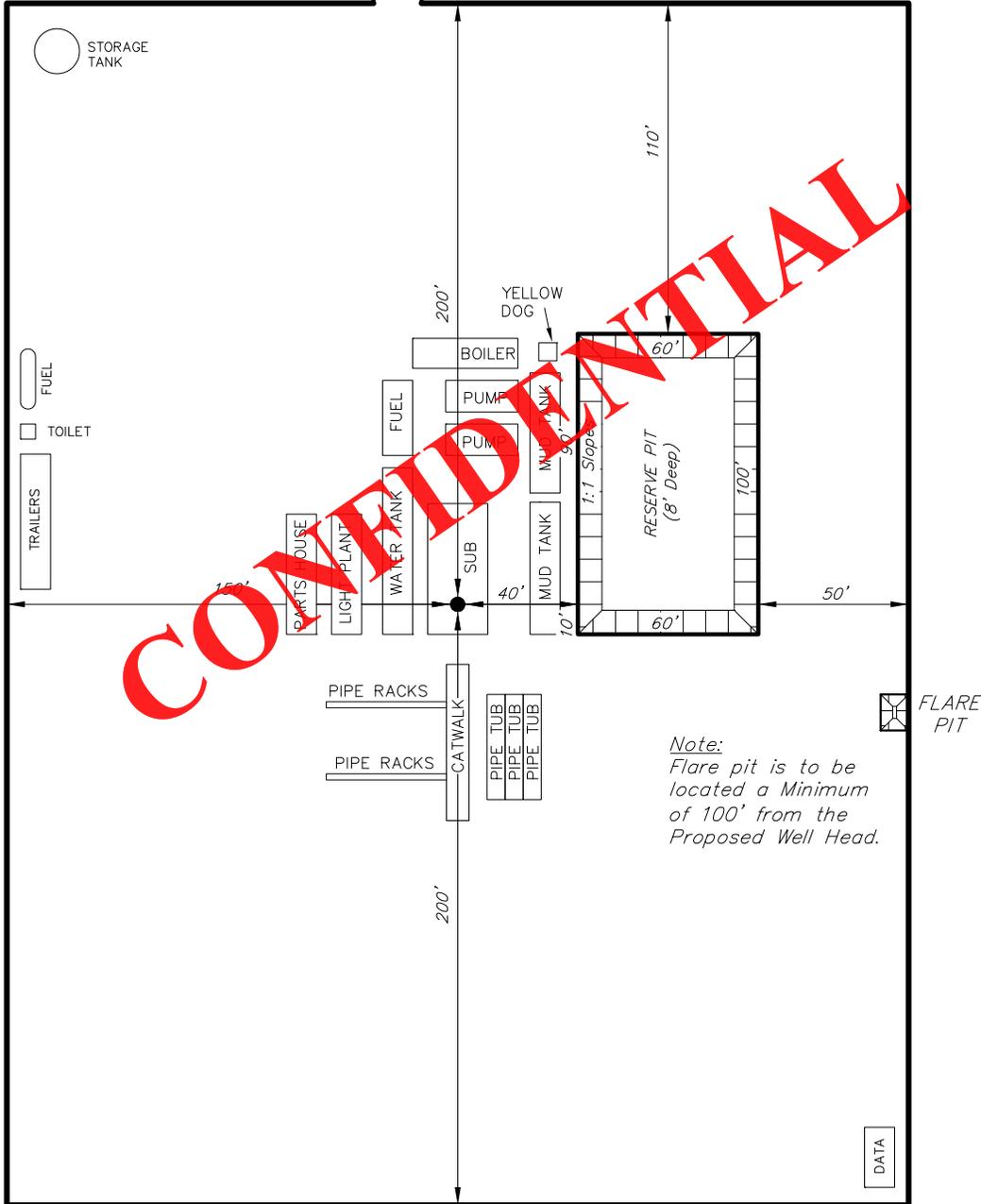
TYPICAL RIG LAYOUT

16-32-3-2W

Pad Location: SESE Section 32, T3S, R2W, U.S.B.&M.



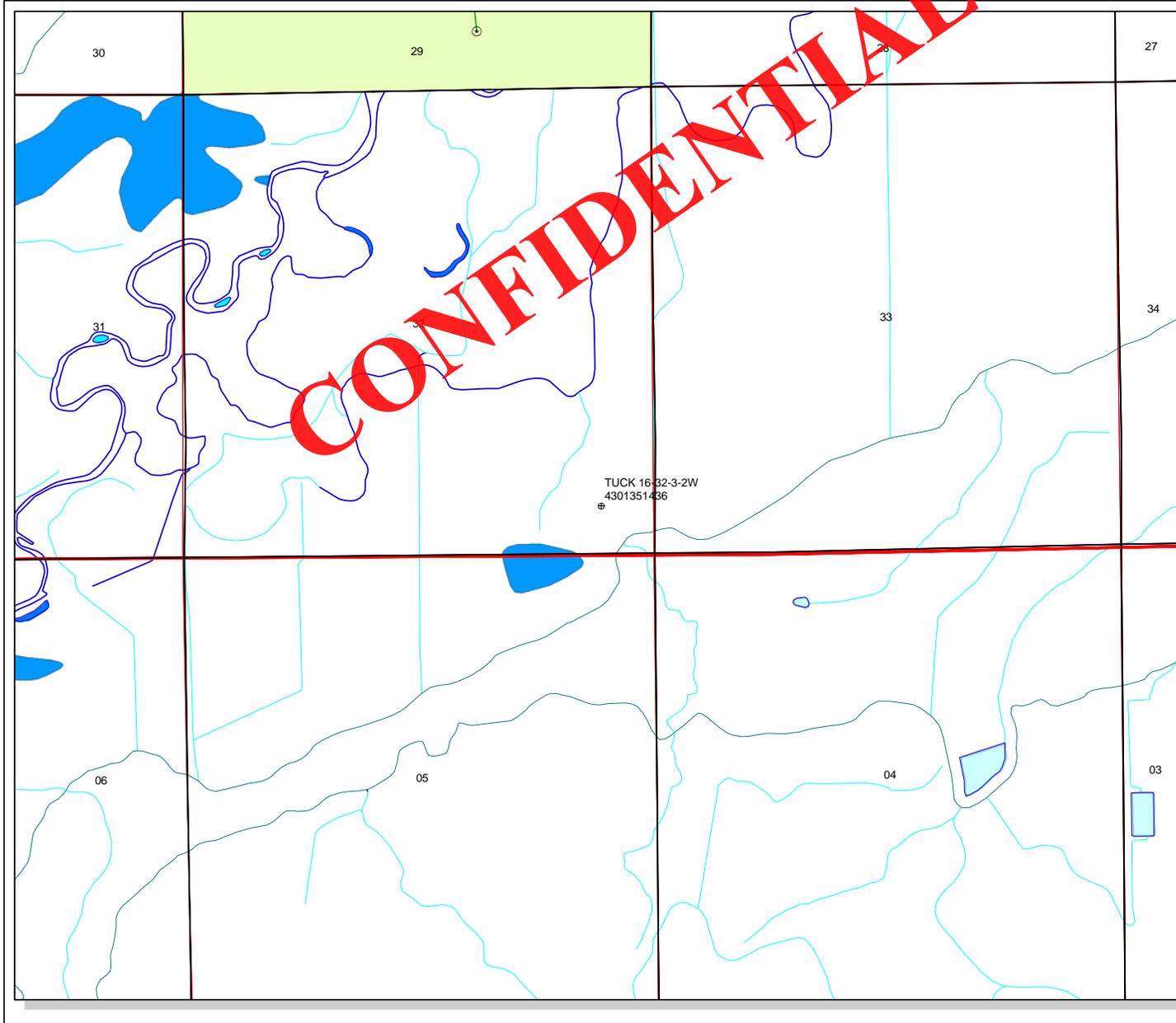
PROPOSED ACCESS ROAD
(Max. 6% Grade)



CONFIDENTIAL

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

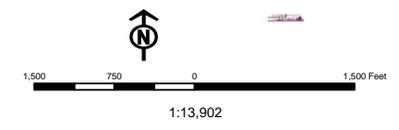
SURVEYED BY: K.S.	DATE SURVEYED: 11-09-11	VERSION:	V1	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 11-10-11			
SCALE: 1" = 60'	REVISED:			



API Number: 4301351436
Well Name: TUCK 16-32-3-2W
Township T0.3 . Range R0.2 . Section 32
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | STATUS |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | |
| STORAGE | |
| TERMINATED | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/21/2012

API NO. ASSIGNED: 43013514360000

WELL NAME: TUCK 16-32-3-2W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SESE 32 030S 020W

Permit Tech Review:

SURFACE: 0567 FSL 0596 FEL

Engineering Review:

BOTTOM: 0567 FSL 0596 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.17270

LONGITUDE: -110.12594

UTM SURF EASTINGS: 574422.00

NORTHINGS: 4447292.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626241

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB00100473
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-90
- Effective Date: 5/9/2012
- Siting: 4 Prod LGRRV-WSTC Per Sectional Drilling Units
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: TUCK 16-32-3-2W
API Well Number: 43013514360000
Lease Number: 1420H626241
Surface Owner: INDIAN
Approval Date: 6/5/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas



Mail ▾

Search bar and navigation buttons including 'More' and '4 of about 85'.

COMPOSE

- Inbox (4)
- Starred
- Important
- Sent Mail
- Drafts
- BLM (113)
- Cabinet
- Electronic Sign
- Eng. Tech
- New Permits
- Other
- Follow up
- Misc
- Priority
- Tariq
- More ▾

Don,

A couple comments on your spreadsheet.

- We need to rescind the approved UDOGM APDs and ask the BLM to return the following APDs
 - Oats 6-14-3-3W – Wetland concerns
 - Tuck 16-32-3-2W – Wetland concerns
 - Gilbert 2-14-3-3WH – Wetland concerns

Kirby

Kirby Carroll
Manager.Regulatory
 Office: [303-685-8019](tel:303-685-8019) Ext 4019
 Mobile: [303-378-4108](tel:303-378-4108)



People (4)

Star Point

starpoint@etv.net

Show details



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2013

Don Hamilton
Newfield Production Company
Route #3 Box 3630
Myton, UT 84052

Re: APD Rescinded – Tuck 16-32-3-2W, Sec. 32, T.3S, R.2W
Duchesne County, Utah API No. 43-013-51436

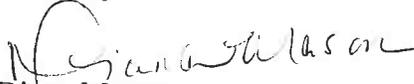
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 5, 2012. On March 1, 2013, you requested that the APD be rescinded. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 1, 2013.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal





United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078
<http://www.blm.gov/ut/st/en/fo/vernal.html>

April 1, 2013

3160 (UTG011)

Mandie Crozier
Newfield Production Company
Route #3 Box 3630
Myton, UT 84052

43 013 51436

Re: Request to Return APD
Well No. Tuck 16-32-3-2W
SESE, Sec. 32, T3S, R2W
Duchesne County, Utah
Lease No. 14-20-H62-6241

Dear Ms. Crozier:

The Application for Permit to Drill (APD) for the above referenced well received in this office on March 15, 2012 is being returned unapproved per your request to this office in an email message from Kirby Carroll to Jerry Kenczka, Assistant Field Manager, received on March 7, 2013. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM
BIA

bcc: Well File

RECEIVED

MAY 01 2013

DIV. OF OIL, GAS & MINING