API Well Number: 43013514340000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
OATS 6-14-3-3W

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
1420H626042

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ■ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ■ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
UTE INDIAN TRIBE

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ■ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2208 FNL 1895 FWL	SENW	14	3.0 S	3.0 W	U
Top of Uppermost Producing Zone	2208 FNL 1895 FWL	SENW	14	3.0 S	3.0 W	U
At Total Depth	2208 FNL 1895 FWL	SENW	14	3.0 S	3.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
1895

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
2110

26. PROPOSED DEPTH
MD: 10500 TVD: 10300

27. ELEVATION - GROUND LEVEL
5268

28. BOND NUMBER
RLB00100473

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G	35	1.17	15.8
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Premium Lite High Strength	51	3.53	11.0
							Class G	154	1.17	15.8
I1	8.75	7	0 - 8350	26.0	P-110 LT&C	9.5	Premium Lite High Strength	266	3.53	11.0
							50/50 Poz	266	1.24	14.3
PROD	6.125	4.5	8150 - 10500	11.6	P-110 LT&C	11.5	50/50 Poz	205	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Don Hamilton **TITLE** Permitting Agent **PHONE** 435 719-2018

SIGNATURE **DATE** 05/21/2012 **EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43013514340000

APPROVAL
Permit Manager

CONFIDENTIAL

RECEIVED: June 05, 2012

Newfield Production Company
Oats 6-14-3-3W
SE/NW Section 14, T3S, R3W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	3,540'
Garden Gulch member	6,440'
Wasatch	8,925'
TD	10,500'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	546'	(water)
Green River	6,440' - 8,925'	(oil)
Wasatch	8,925' - TD	(oil)

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system. A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	37	H-40	Weld	--	--	--	--	--	--
14									--	--	--
Surface	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
9 5/8									6.27	6.35	10.94
Intermediate	0'	8,350'	26	P-110	LTC	9	9.5	15	9,960	6,210	693,000
7									2.53	1.89	3.19
Production	8,150'	10,500'	11.6	P-110	LTC	11	11.5	--	10,690	7,560	279,000
4 1/2									2.16	1.45	2.29

Assumptions:

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Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41 / 35	15%	15.8	1.17
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180 / 51	15%	11.0	3.53
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180 / 154	15%	15.8	1.17
Intermediate Lead	8 3/4	5,440'	Premium Lite II w/ 3% KCl + 10% bentonite	941 / 266	15%	11.0	3.53
Intermediate Tail	8 3/4	1,910'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	330 / 266	15%	14.3	1.24
Production Tail	6 1/8	2,350'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	255 / 205	15%	14.3	1.24

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The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 1,000'	An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.
1,000' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

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Anticipated maximum mud weight is 11.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

10,500' x 0.57 psi/ft = 6006 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

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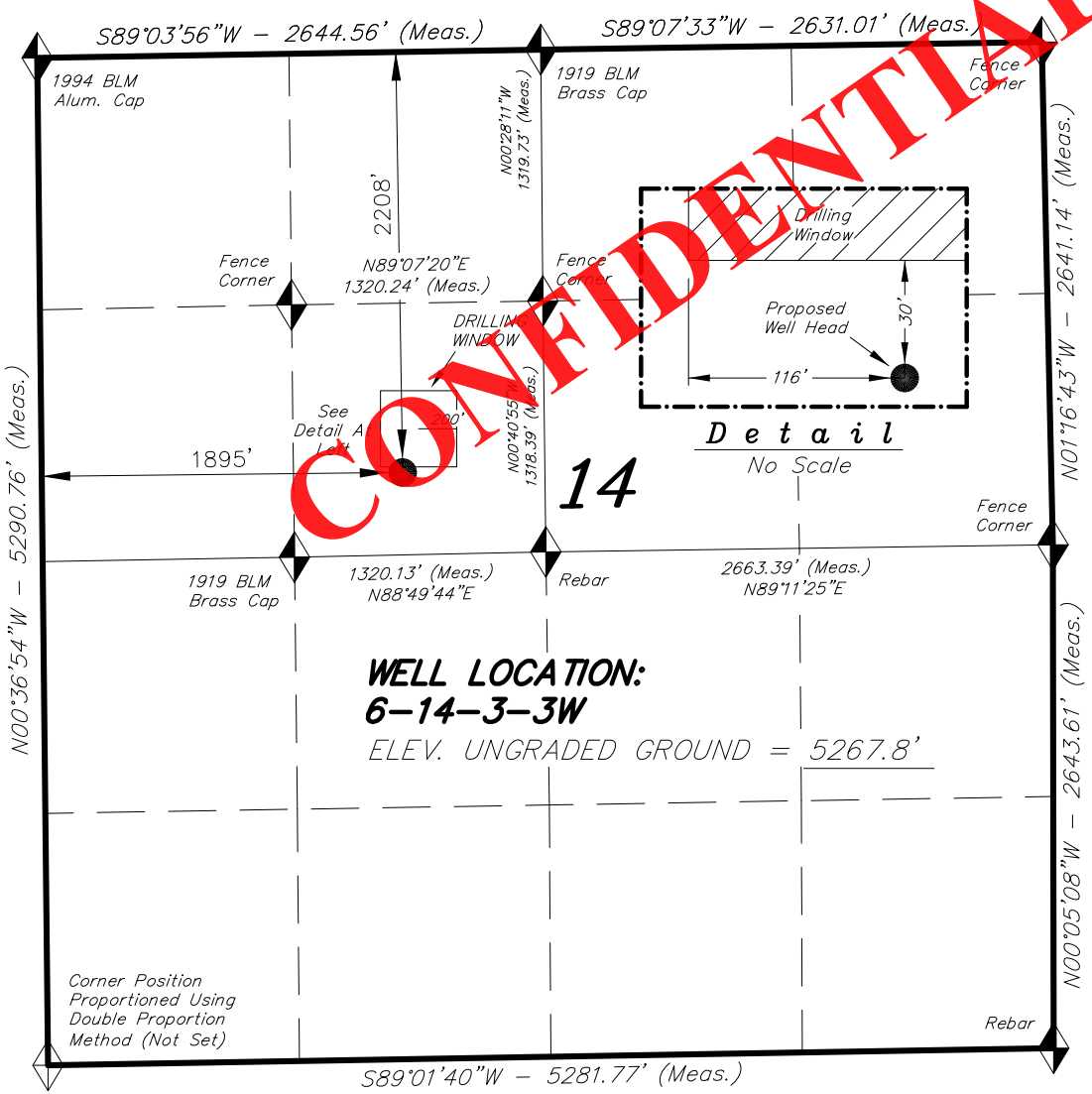
API Well Number: 43013514340000

T3S, R3W, U.S.B.&M.



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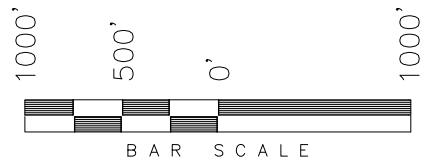
= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

6-14-3-3W
(Surface Location) NAD 83
LATITUDE = 40° 13' 23.46"
LONGITUDE = 110° 11' 33.75"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 6-14-3-3W, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 14, T3S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 03-13-12 STACY W. STEWART STATE OF UTAH

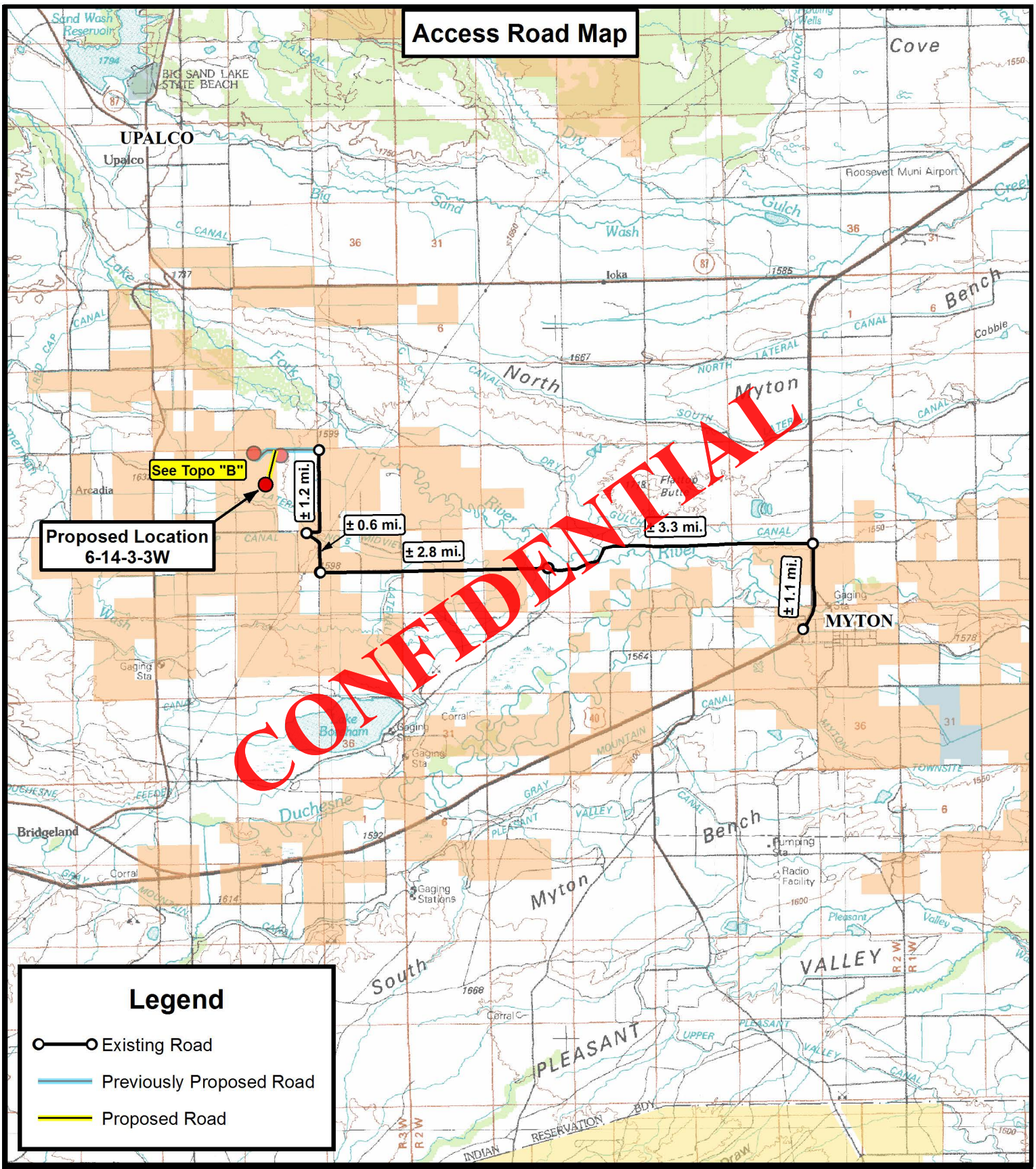
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-01-11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 11-01-11	DRAWN BY: F.T.M.	V4
REVISED: 03-13-12 R.B.T.	SCALE: 1" = 1000'	

RECEIVED: May 21, 2012

API Well Number: 43013514340000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

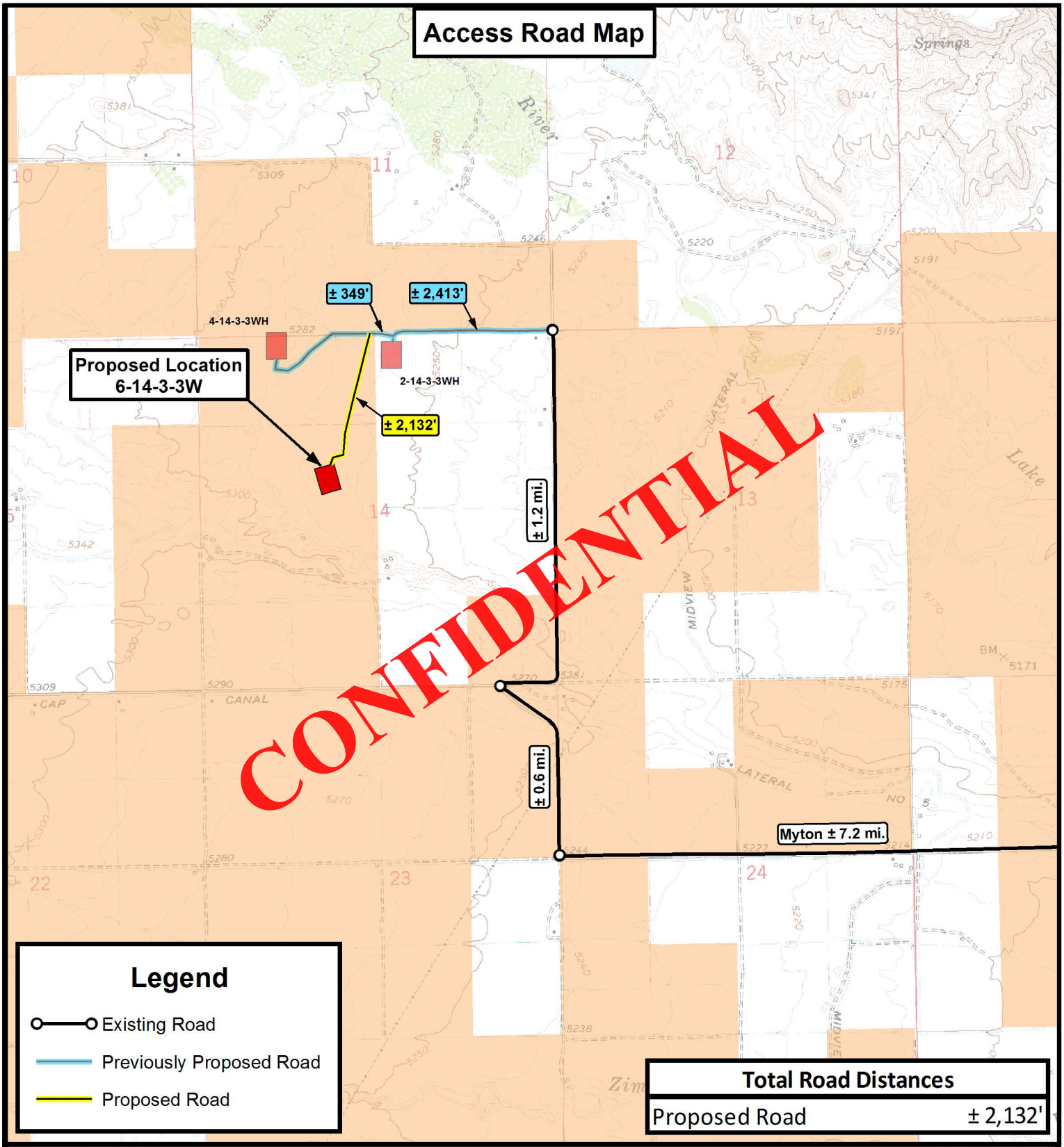
6-14-3-3W
SEC. 14, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: D.C.R.	REVISED: 03-13-12 D.C.R.	VERSION:	
DATE: 11-01-2011		V4	
SCALE: 1:100,000			

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013514340000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

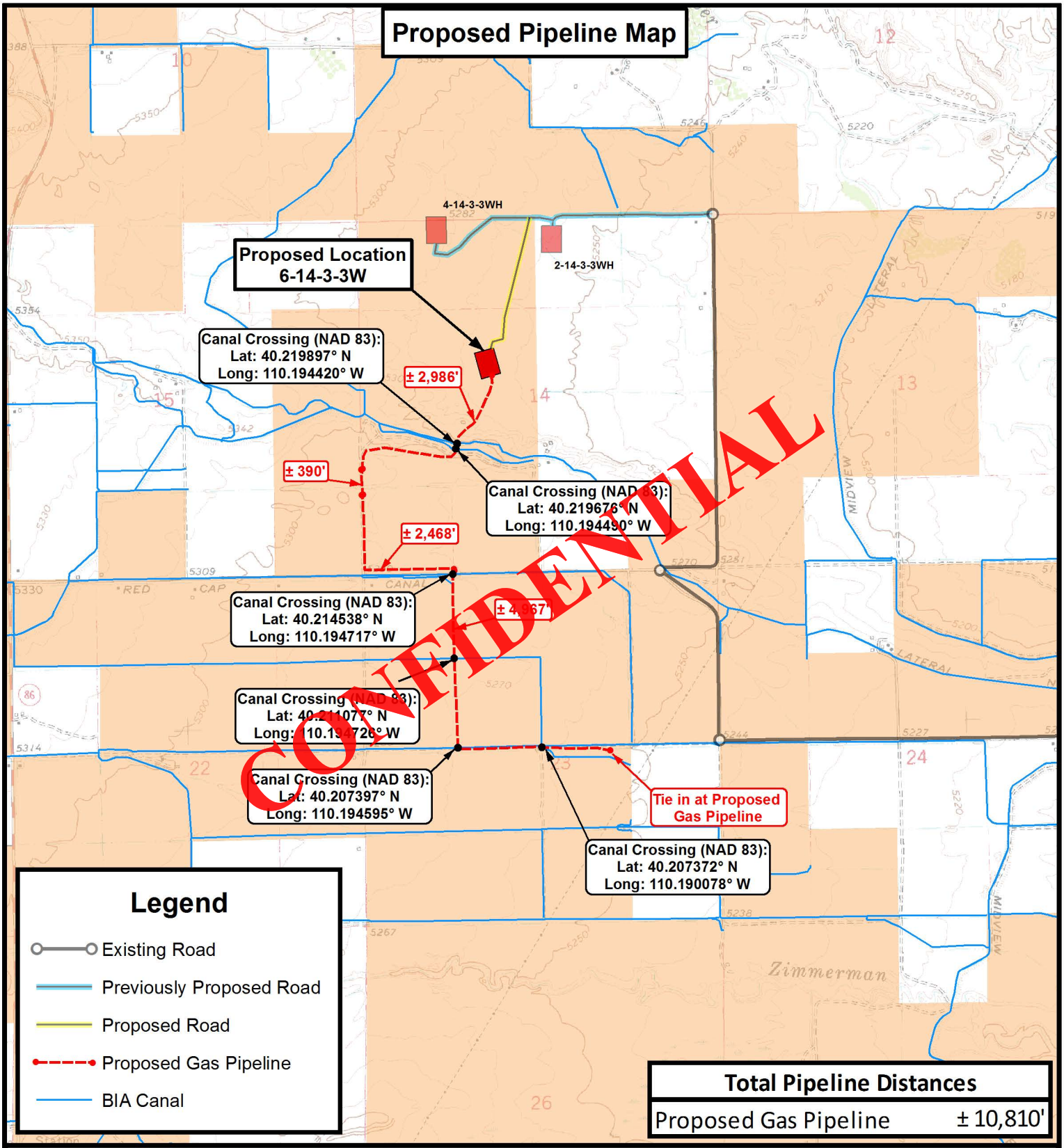
NEWFIELD EXPLORATION COMPANY

6-14-3-3W
SEC. 14, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: D.C.R.	REVISED: 03-13-12 D.C.R.	VERSION:	TOPOGRAPHIC MAP
DATE: 11-01-2011		V4	SHEET B
SCALE: 1 " = 2,000 '			

API Well Number: 43013514340000

Proposed Pipeline Map



Total Pipeline Distances	
Proposed Gas Pipeline	± 10,810'

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P: (435) 781-2501
F: (435) 781-2518

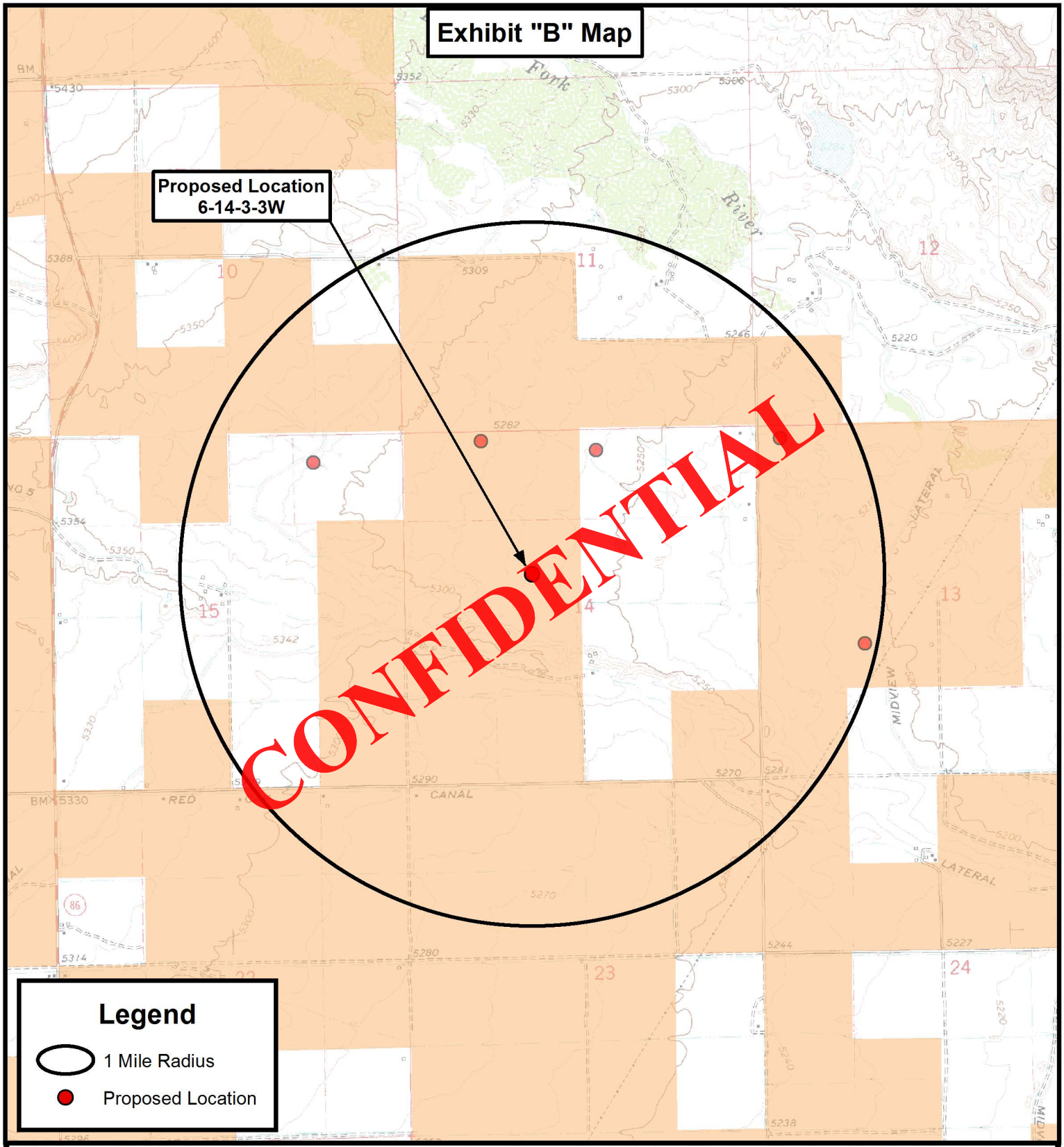
N

NEWFIELD EXPLORATION COMPANY

6-14-3-3W
SEC. 14, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: D.C.R.	REVISED: 03-13-12 D.C.R.	VERSION:	TOPOGRAPHIC MAP
DATE: 11-01-2011		V4	SHEET C
SCALE: 1 " = 2,000 '			

API Well Number: 43013514340000



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P: (435) 781-2501
F: (435) 781-2518

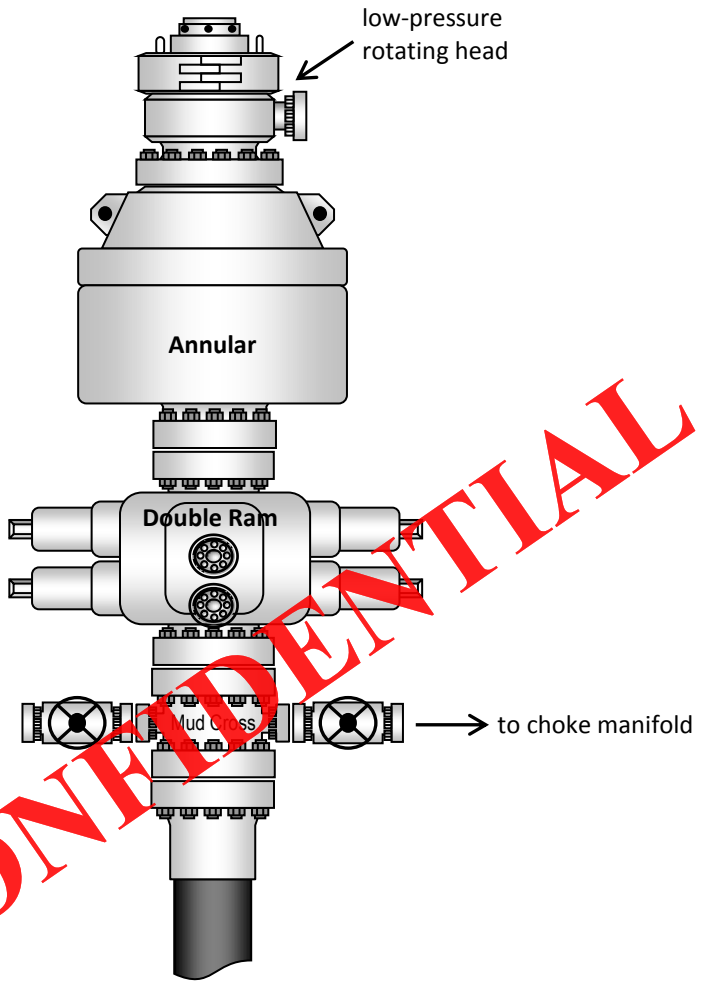
N

NEWFIELD EXPLORATION COMPANY

6-14-3-3W
SEC. 14, T3S, R3W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: D.C.R.	REVISED: 03-13-12 D.C.R.	VERSION:	TOPOGRAPHIC MAP
DATE: 11-01-2011		V4	SHEET D
SCALE: 1 " = 2,000 '			

Typical 5M BOP stack configuration



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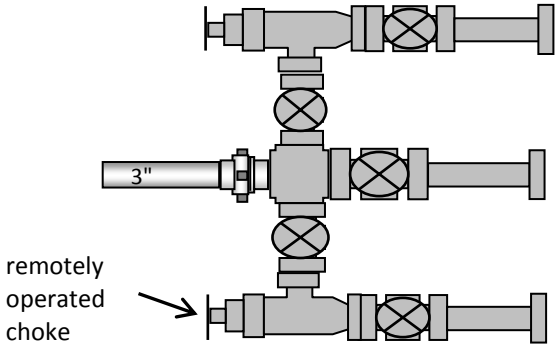
Typical 5M choke manifold configuration



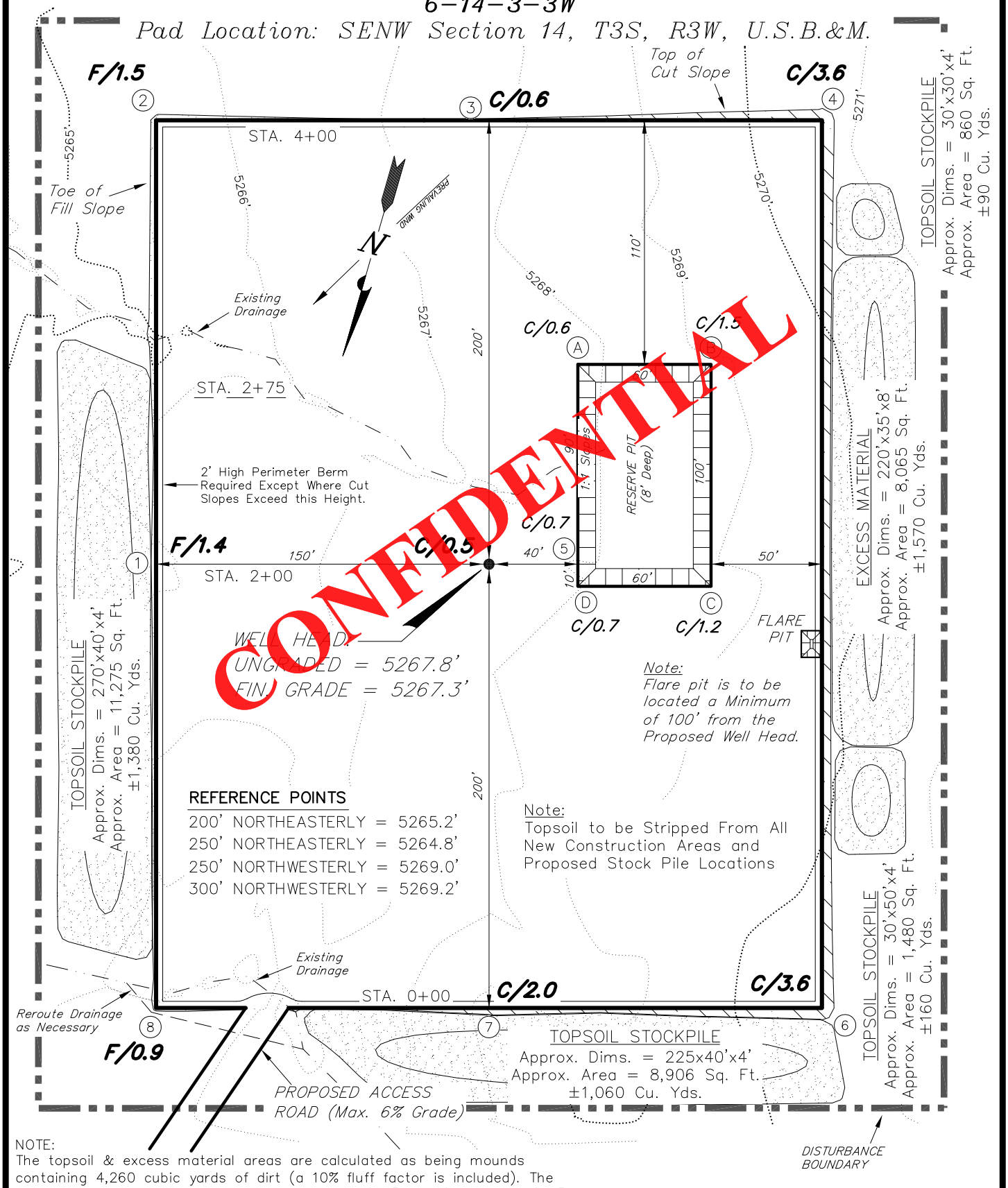
RECEIVED: May 21, 2012

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

6-14-3-3W

Pad Location: SENW Section 14, T3S, R3W, U.S.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 4,260 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

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DRAWN BY: F.T.M.	DATE DRAWN: 11-01-11	V4	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: R.B.T. 03-13-12		

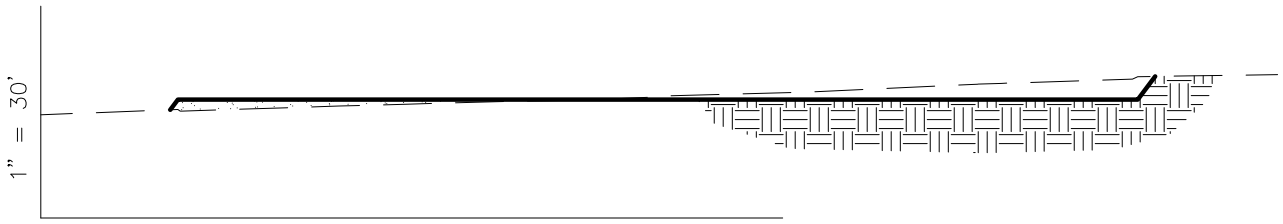
RECEIVED: May 21, 2012

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

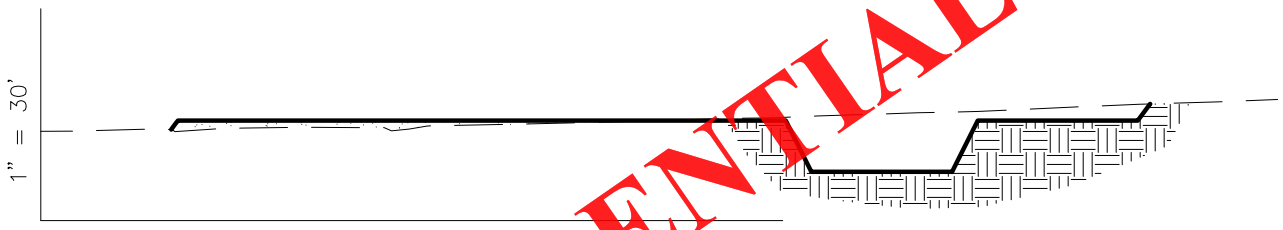
6-14-3-3W

Pad Location: SENW Section 14, T3S, R3W, U.S.B.&M.



1" = 60'

STA. 4+00



1" = 60'

STA. 2+75

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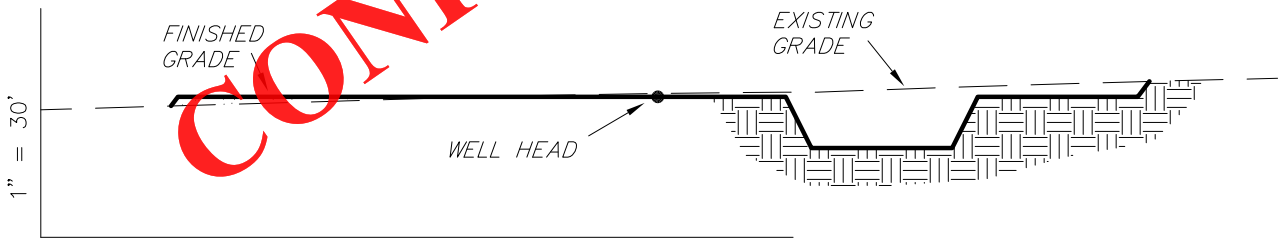
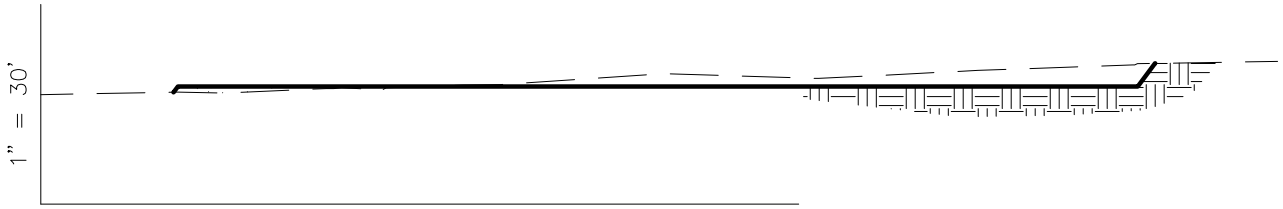


1" = 60'

STA. 2+00



1" = 60'

STA. 0+00

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,480	2,470	Topsoil is not included in Pad Cut Volume	10
PIT	1,420	0		1,420
TOTALS	3,900	2,470	2,440	1,430

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SCALE: 1" = 60'	REVISED: R.B.T. 03-13-12		

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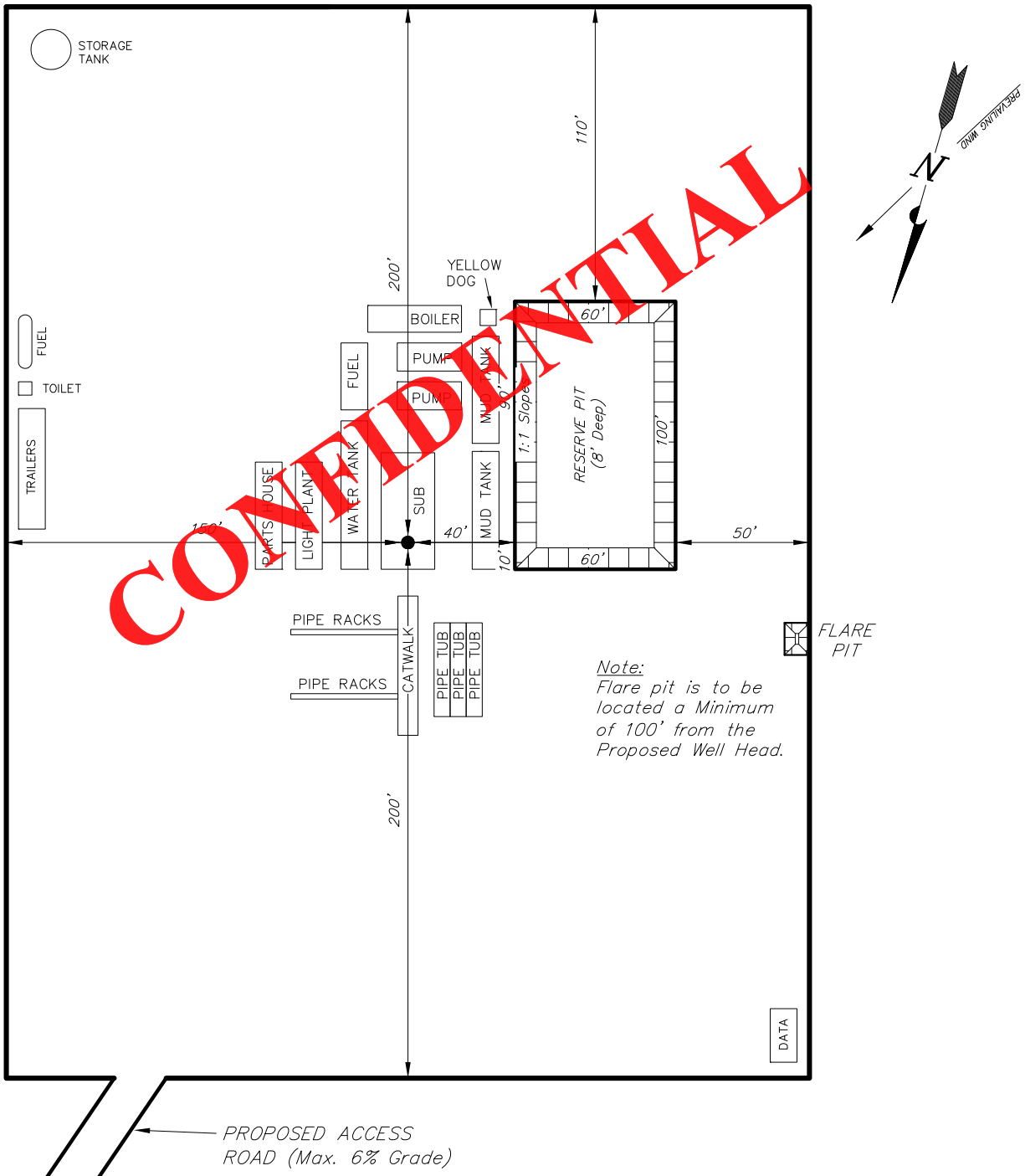
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

6-14-3-3W

Pad Location: SENW Section 14, T3S, R3W, U.S.B.&M.



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SCALE: 1" = 60'	REVISED: R.B.T. 03-13-12		

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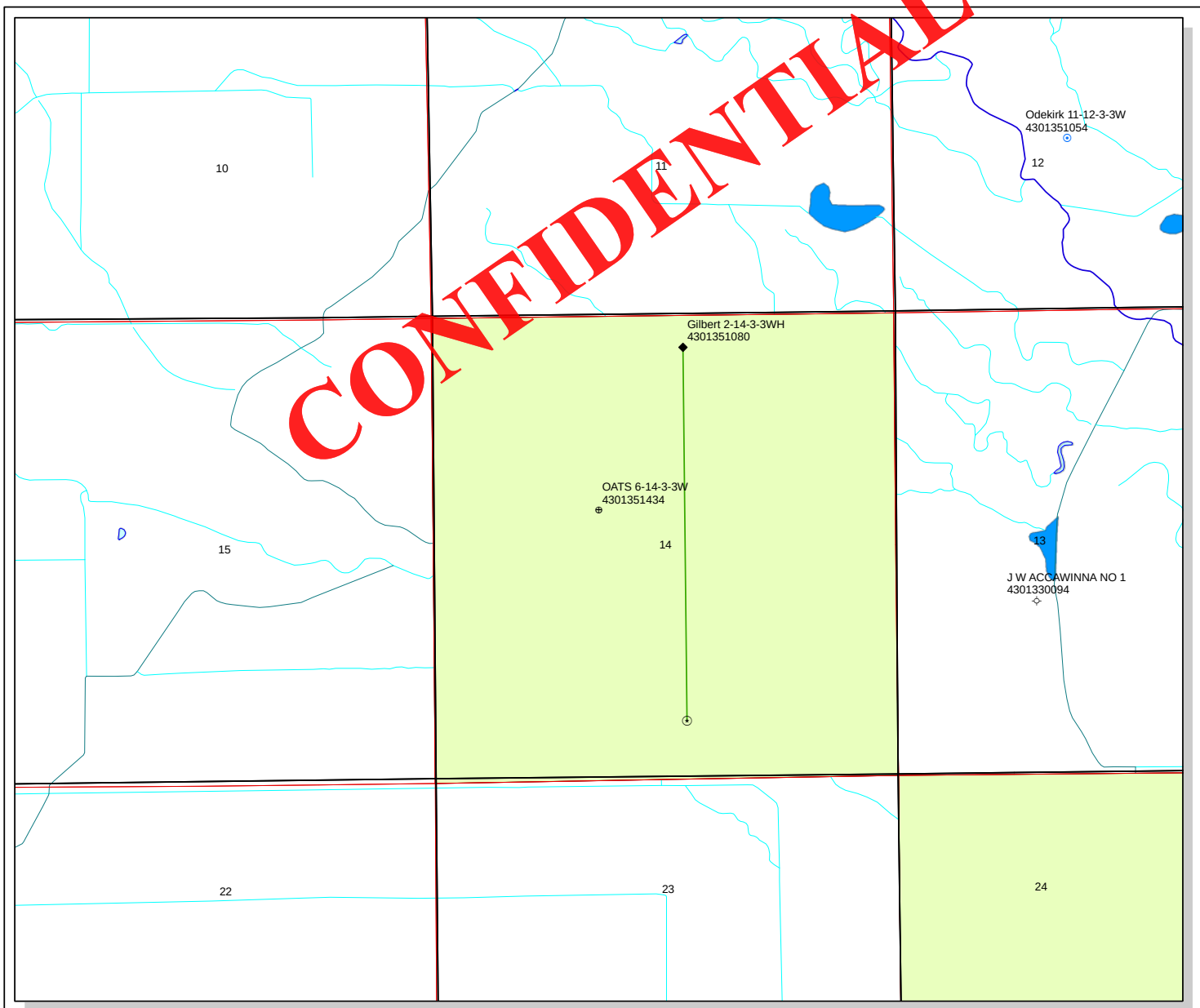
API Well Number: 43013514340000



API Number: 4301351434

Well Name: OATS 6-14-3-3W

Township T0.3 . Range R0.3 . Section 14

Meridian: UBM

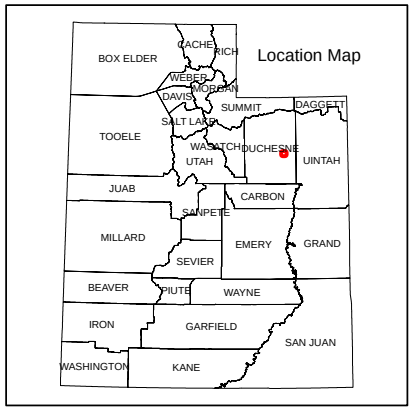
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well



1,500 750 0 1,500 Feet

1:13,902

RECEIVED: June 05, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/21/2012
API NO. ASSIGNED: 43013514340000
WELL NAME: OATS 6-14-3-3W
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: SENW 14 030S 030W
Permit Tech Review: ✔

SURFACE: 2208 FNL 1895 FWL
Engineering Review: ☐

BOTTOM: 2208 FNL 1895 FWL
Geology Review: ✔

COUNTY: DUCHESNE
LATITUDE: 40.22312
LONGITUDE: -110.19274
UTM SURF EASTINGS: 568683.00
NORTHINGS: 4452834.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: 1420H626042
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 2 - Indian
COALBED METHANE: NO

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RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** INDIAN - RLB00100473
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3. Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**
  - **Board Cause No:** Cause 139-90
  - **Effective Date:** 5/9/2012
  - **Siting:** 4 Prod LGRRV-WSTC Per Sectional Drilling Units
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason

RECEIVED: June 05, 2012

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: OATS 6-14-3-3W
API Well Number: 43013514340000
Lease Number: 1420H626042
Surface Owner: INDIAN
Approval Date: 6/5/2012

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Don,

A couple comments on your spreadsheet.

- We need to rescind the approved UDOGM APDs and ask the BLM to return the following APDs
  - Oats 6-14-3-3W – Wetland concerns
  - Tuck 16-32-3-2W – Wetland concerns
  - Gilbert 2-14-3-3WH – Wetland concerns

Kirby

Kirby Carroll
Manager.Regulatory
Office: 303-685-8019 Ext 4019
Mobile: 303-378-4108

NEWFIELD

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

March 4, 2013

Don Hamilton
Newfield Production Company
Route #3 Box 3630
Myton, UT 84052

Re: APD Rescinded – Oats 6-14-3-3W, Sec. 14, T.3S, R.3W
Duchesne County, Utah API No. 43-013-51434

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 5, 2012. On March 1, 2013, you requested that the APD be rescinded. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 1, 2013.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR
OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078
http://www.blm.gov/ut/st/en/fo/vernal.html

April 1, 2013

3160 (UTG011)

Mandie Crozier
Newfield Production Company
Route #3 Box 3630
Myton, UT 84052

43 013 51434

Re: Request to Return APD
Well No. Oats 6-14-3-3W
SENW, Sec. 14, T3S, R3W
Duchesne County, Utah
Lease No. 14-20-H62-6042

Dear Ms. Crozier:

The Application for Permit to Drill (APD) for the above referenced well received in this office on March 15, 2012 is being returned unapproved per your request to this office in an email message from Kirby Carroll to Jerry Kenczka, Assistant Field Manager, received on March 7, 2013. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM
BIA

bcc: Well File

RECEIVED
MAY 01 2013
DIV. OF OIL, GAS & MINING