

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Jensen 2-9C4							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT ALTAMONT							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR EL PASO E&P COMPANY, LP						7. OPERATOR PHONE 713 420-5038							
8. ADDRESS OF OPERATOR 1001 Louisiana St., Houston, TX, 77002						9. OPERATOR E-MAIL maria.gomez@elpaso.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Ronald L. Weimer						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-621-5114							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P. O. Box 73, Duchesne, UT 84021						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1060 FSL 1000 FWL		SWSW		9		3.0 S		4.0 W		U	
Top of Uppermost Producing Zone		1060 FSL 1000 FWL		SWSW		9		3.0 S		4.0 W		U	
At Total Depth		1060 FSL 1000 FWL		SWSW		9		3.0 S		4.0 W		U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 000			23. NUMBER OF ACRES IN DRILLING UNIT 640							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 3400			26. PROPOSED DEPTH MD: 12400 TVD: 12400							
27. ELEVATION - GROUND LEVEL 5945			28. BOND NUMBER 400JU0708			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Duchesne City/Water Right 43-7295							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
COND	20	13.375	0 - 1000	54.5	J-55 LT&C	9.0	Class G		1243	1.15	15.8		
SURF	12.25	9.625	0 - 4270	40.0	N-80 LT&C	10.2	35/65 Poz		681	3.16	11.0		
							Premium Lite High Strength		191	1.33	14.2		
I1	8.75	7	0 - 9350	29.0	P-110 LT&C	10.2	Premium Lite High Strength		348	2.31	12.0		
							Premium Lite High Strength		97	1.91	12.5		
L1	6.125	4.5	9150 - 12400	13.5	P-110 LT&C	12.5	50/50 Poz		276	1.45	14.3		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Maria S. Gomez			TITLE Principle Regulatory Analyst			PHONE 713 420-5038							
SIGNATURE			DATE 04/18/2012			EMAIL maria.gomez@elpaso.com							
API NUMBER ASSIGNED 43013513750000			APPROVAL  Permit Manager										

**Jensen 2-9C4
Sec. 9, T3S, R4W
DUCHESE COUNTY, UT
4/04/2012**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River (GRRV)	4,162'
Green River (GRC3)	5,112'
Mahogany Bench	6,015'
L. Green River	7,387'
Wasatch	9,232'
T.D. (Permit)	12,400'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	Green River (GRRV)	4,162'
	Green River (GRC3)	5,112'
	Mahogany Bench	6,015'
Oil	L. Green River	7,387'
Oil	Wasatch	9,232'

3. Pressure Control Equipment: (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 1000'. A 4.5" by 13 3/8" Smith Rotating Head from 1000' to 4,270' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 4,270' to 9,350'. A 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 9,350' to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi Annular will be nipped up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be

tested to 250 psi low test and 4,000 psi high test. The 10M BOP will be installed with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 4,270' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shaker, desander and desilter.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. 50% excess over gauge volume will be pumped on surface casing.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.0
Intermediate	WBM	9.0 – 10.2
Production	WBM	10.2 – 12.5

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 4,270' - TD.

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 12,400' TD equals approximately 8060 psi. This is calculated based on a 0.650 psi/foot gradient (12.5 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 5,332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 9,350' = 7,480 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 5,332 psi.

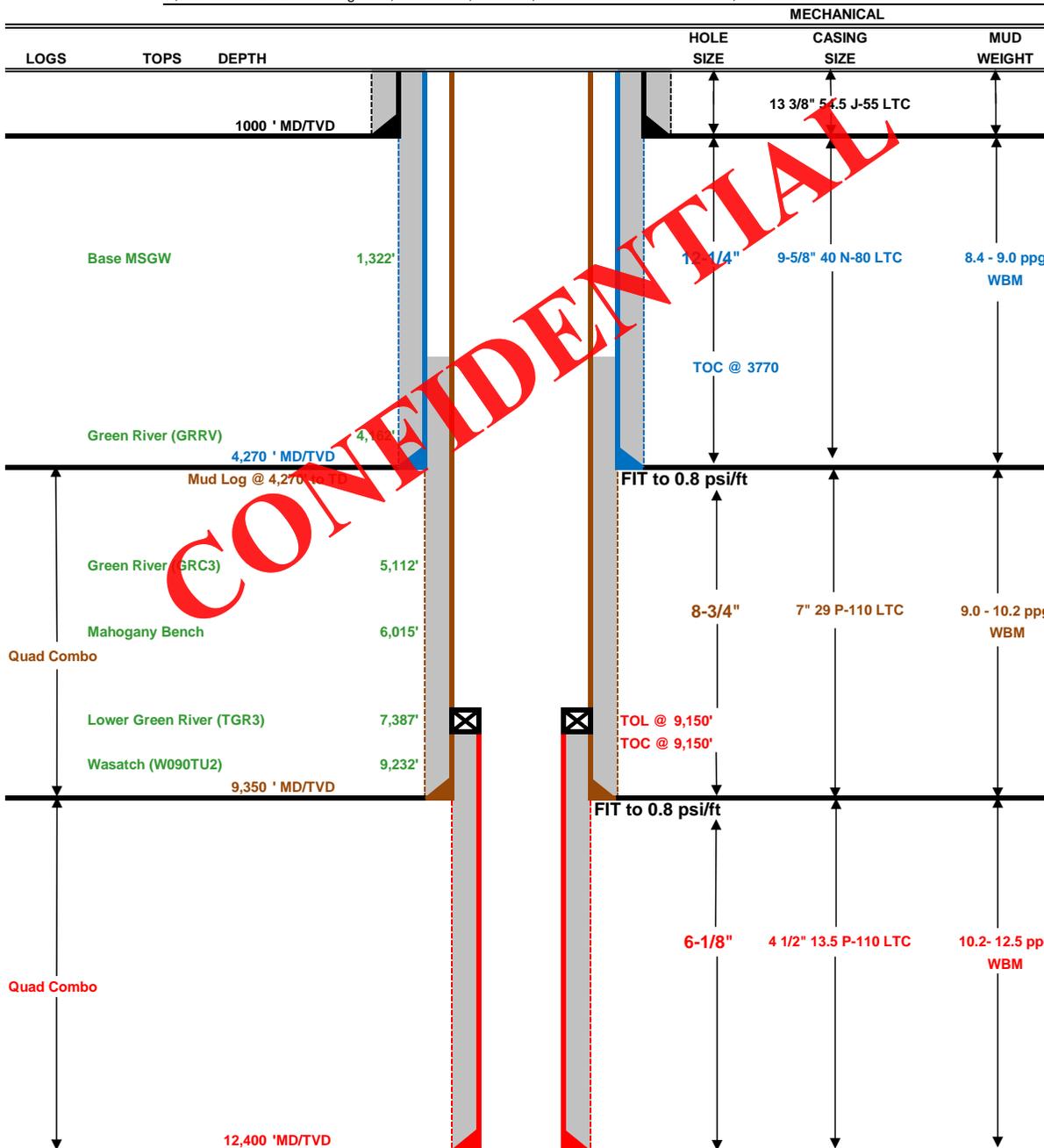
8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

CONFIDENTIAL



Drilling Schematic

Company Name: El Paso Exploration & Production	Date: April 4th, 2012
Well Name: Jensen 2-9C4	TD: 12,400'
Field, County, State: Altamont - Bluebell, Duchesne, Utah	AFE #: 155709
Surface Location: Sec 9 T3S R4W 1060' FSL 1000' FWL	BHL: Straight Hole
Objective Zone(s): Lower Green River, Wasatch	Elevation: 5945
Rig: Precision 404	Spud (est.): October 18th, 2012
BOPE Info: 5.0 x 13 3/8 rotating head from 1,000' to 4,270' 11 5M BOP stack and 5M kill lines and choke manifold used from 4,270' to 9,350' 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 9,350' to TD	



DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL			WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	-	1000	54.5	J-55	LTC	2,730	1,130	853
SURFACE	9-5/8"	0	-	4270	40.00	N-80	LTC	5,750	3,090	916
INTERMEDIATE	7"	0	-	9350	29.00	P-110	LTC	11,220	8,530	929
PRODUCTION LINER	4 1/2"	9150	-	12400	13.50	P-110	LTC	12,410	10,680	422

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1243	100%	5.8 ppg	1.15
SURFACE	Lead	3,770	Boral Craig POZ 35%, Mountain G 65%, Bentonite Wyoming 8%, Silicate 5 lbm/sk, Pol-E Flake 0.125 lbm/sk, Kwik Seal 0.25 lb/sk	681	75%	11.0 ppg	3.16
	Tail	500	Halco-light premium+0.2% Econolite+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.25 lb/sk Kwik Seal+HR-5	191	50%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,580	Halco-Light Premium+4% Bentonite+0.4% Econolite+0.2% Halad-344+3 lb/sk Silicalite Completed+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	348	10%	12.0 ppg	2.31
	Tail	1000	Halco-Light-Premium+0.2% Econolite+0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	97	10%	12.5 ppg	1.91
PRODUCTION LINER		3,250	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	276	25%	14.3 ppg	1.45

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment.
LINER	Float shoe, 1 joint of CSG, float collar, 1 joint of CSG, and the landing collar. Thread lock all float equipment. Run two marker joints spaced 1000' Apart.

PROJECT ENGINEER(S): Brent Baker 713-420-3323

MANAGER: Scott Palmer

EL PASO E&P COMPANY, L.P.
JENSEN 2-9C4
SECTION 9, T3S, R4W, U.S.B.&M.

PROCEED NORTH ON PAVED STATE HIGHWAY 87 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 4.53 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EAST ON GRAVEL COUNTY ROAD 2.27 MILES TO AN INTERSECTION AND THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND TRAVEL NORTH 0.19 MILES ALONG A TWO TRACK ROAD TO THE PROPOSED LOCATION;

TURN LEFT INTO THE LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 6.99 MILES.

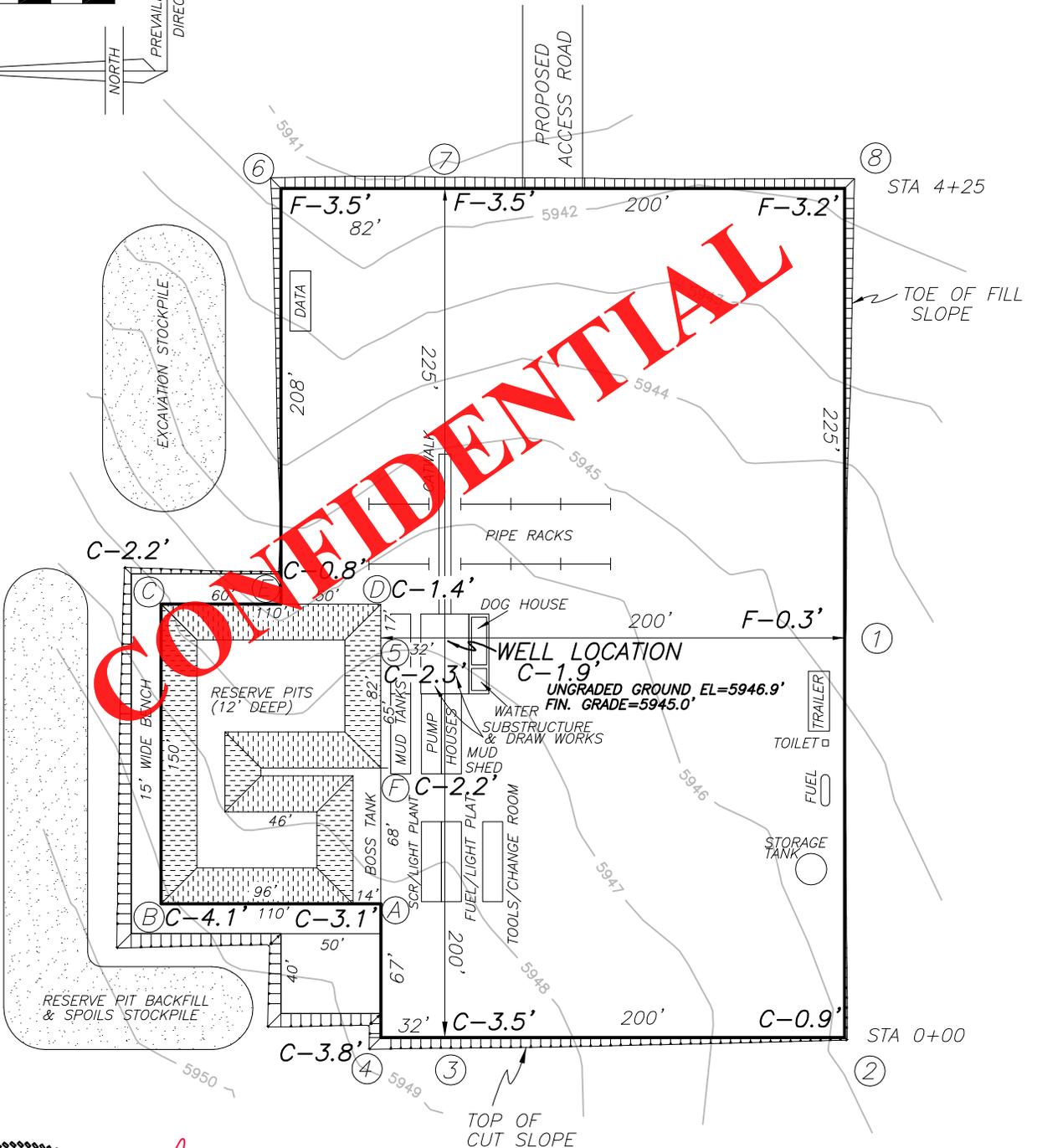
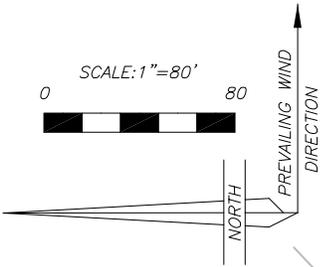
CONFIDENTIAL

EL PASO E & P COMPANY, L.P.

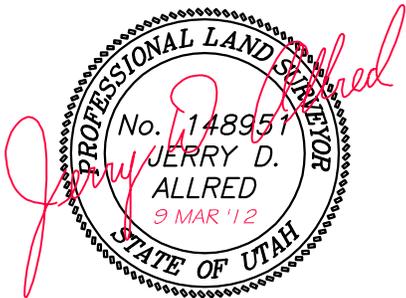
LOCATION LAYOUT FOR JENSEN 2-9C4

SECTION 9, T3S, R4W, U.S.B.&M.
1060' FSL, 1000' FWL

FIGURE #1

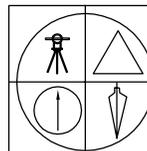


CONFIDENTIAL



9 MAR 2012

01-128-286



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

RECEIVED: April 18, 2012

EL PASO E & P COMPANY, L.P.

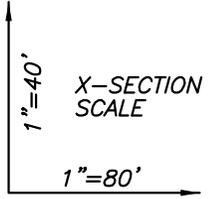
FIGURE #2

LOCATION LAYOUT FOR

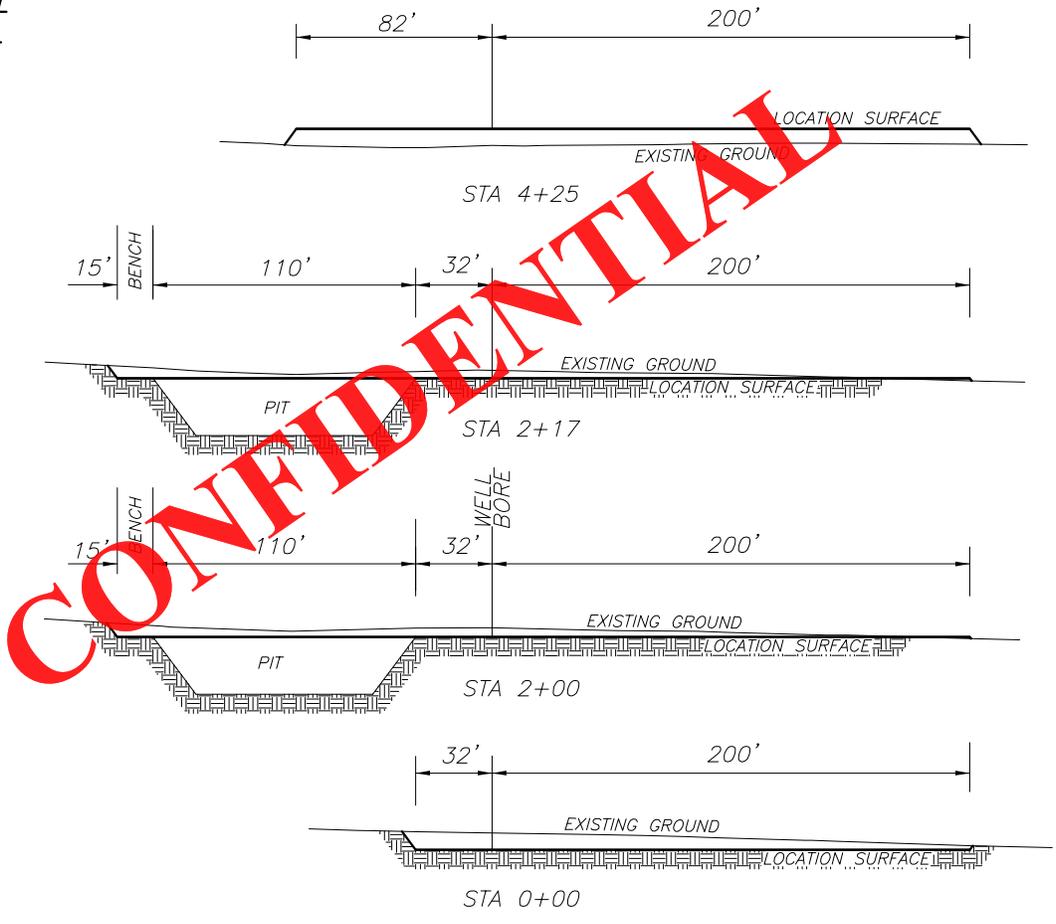
JENSEN 2-9C4

SECTION 9, T3S, R4W, U.S.B.&M.

1060' FSL, 1000' FWL



NOTE: ALL CUT/FILL SLOPES ARE 1½:1 UNLESS OTHERWISE NOTED



CONFIDENTIAL

APPROXIMATE QUANTITIES

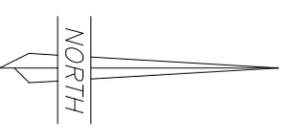
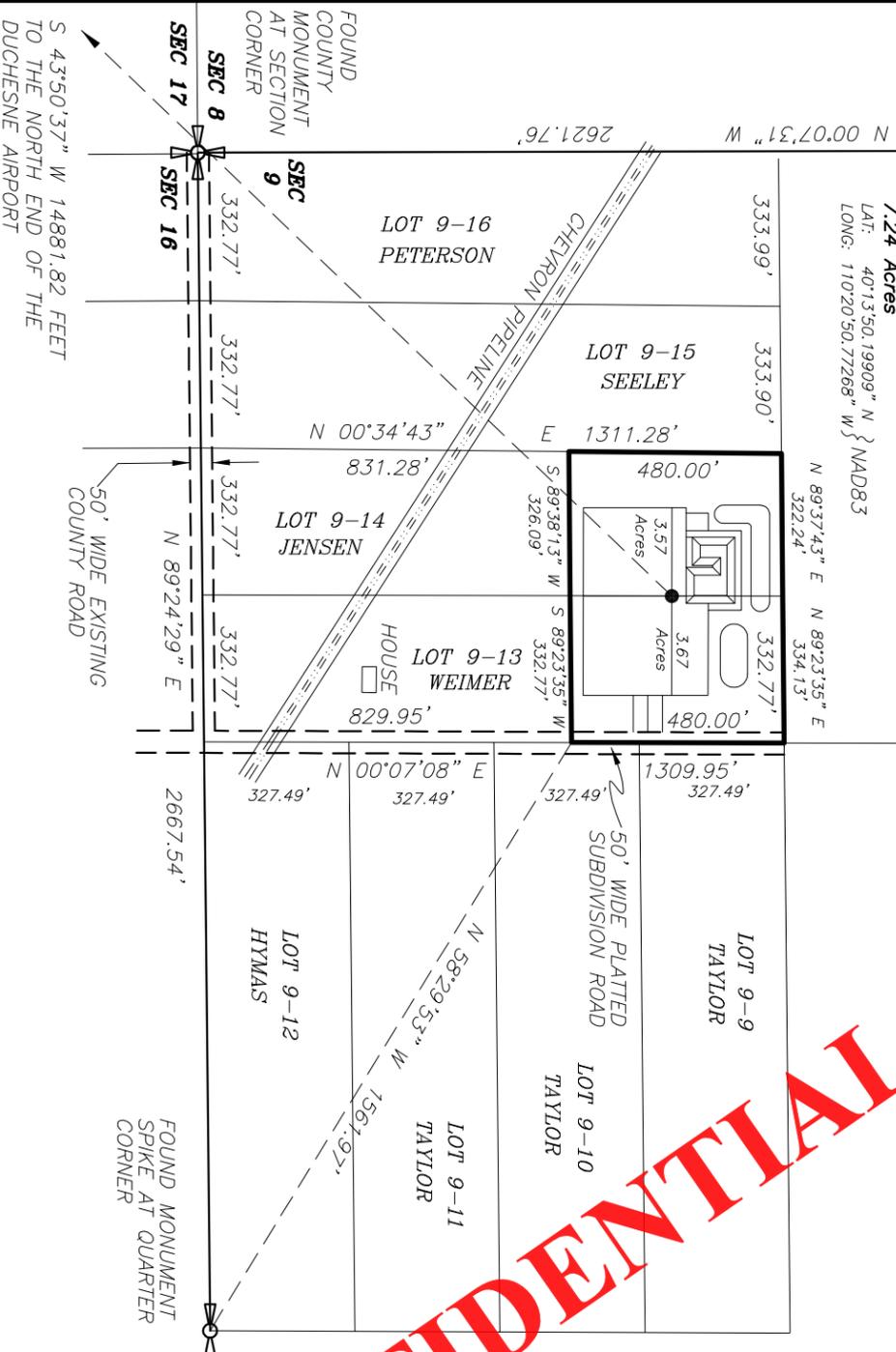
- TOTAL CUT (INCLUDING PIT) = 11,769 CU. YDS.
- PIT CUT = 4572 CU. YDS.
- TOPSOIL STRIPPING: (6") = 2568 CU. YDS.
- REMAINING LOCATION CUT = 4629 CU. YDS.
- TOTAL FILL = 3778 CU. YDS.
- LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)
- ACCESS ROAD GRAVEL=360 CU. YDS.

Jerry D. Allred

	<p>JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS</p> <p>1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352</p>
--	---

FOUND G.L.O. MONUMENT
AT QUARTER CORNER

EL PASO E & P COMPANY, L.P.
SURFACE USE AREA
JENSEN 2-9C4
7.24 Acres
LAT: 40°13'50.19909" N } NAD83
LONG: 110°20'50.77268" W }



SCALE: 1"=400'



CONFIDENTIAL

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE

CORRIDOR RIGHT-OF-WAY SURVEY FOR
EL PASO E & P COMPANY, L.P.
JENSEN 2-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
DUCHESSNE COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

The North 480 feet of Lot 9-13 and the North 480 feet of Lot 9-14 of the Uintah View Ranches Subdivision, located in Section 9, Township 3 South, Range 4 West of the Uintah Special Base and Meridian, containing 7.24 acres.

SURVEYOR'S CERTIFICATE

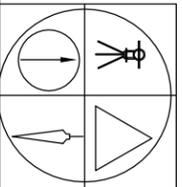
This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown herein, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)

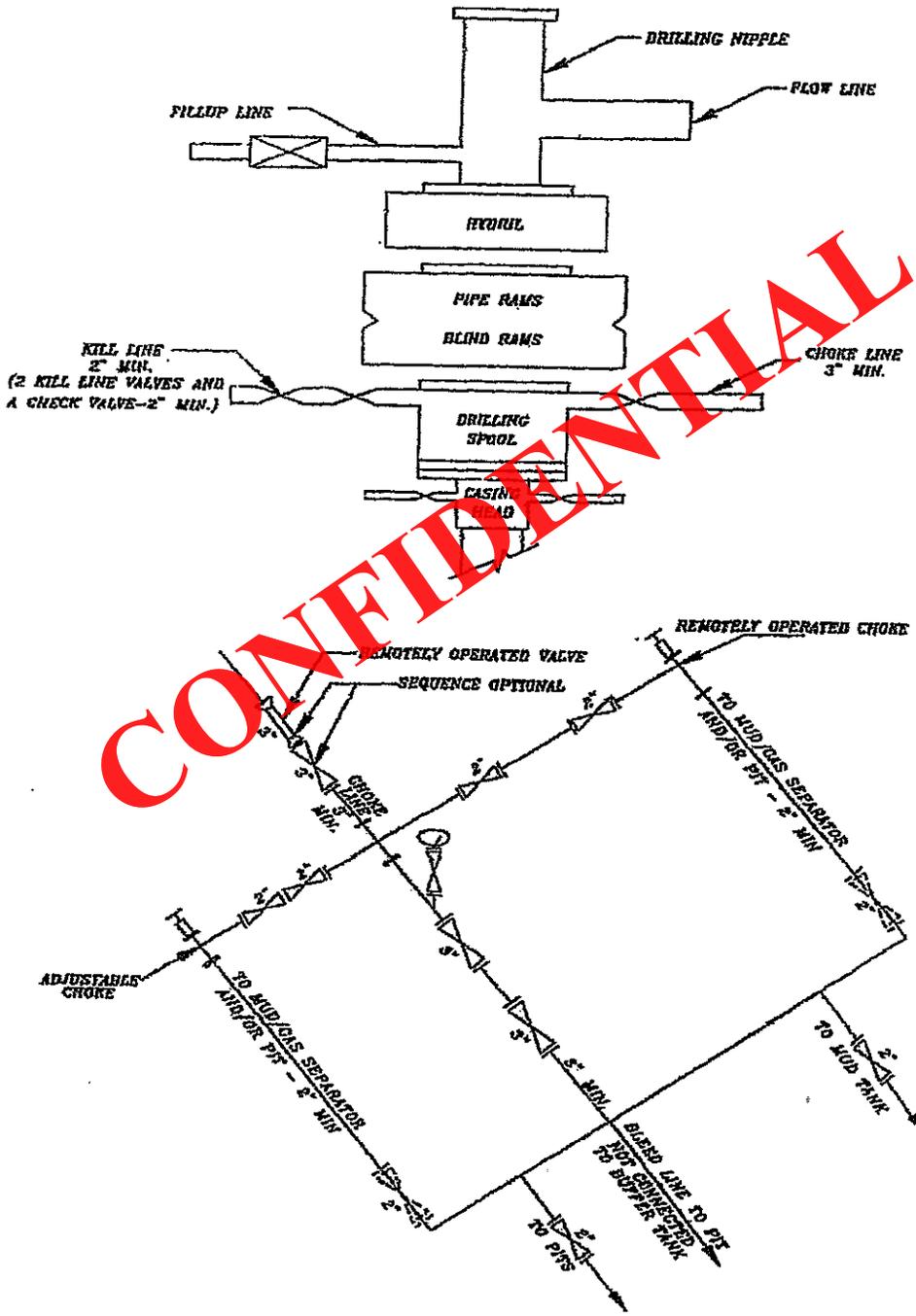
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°15'22.90258"N AND LONG. 110°23'21.19760"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

5 MAR 2012 01-128-282

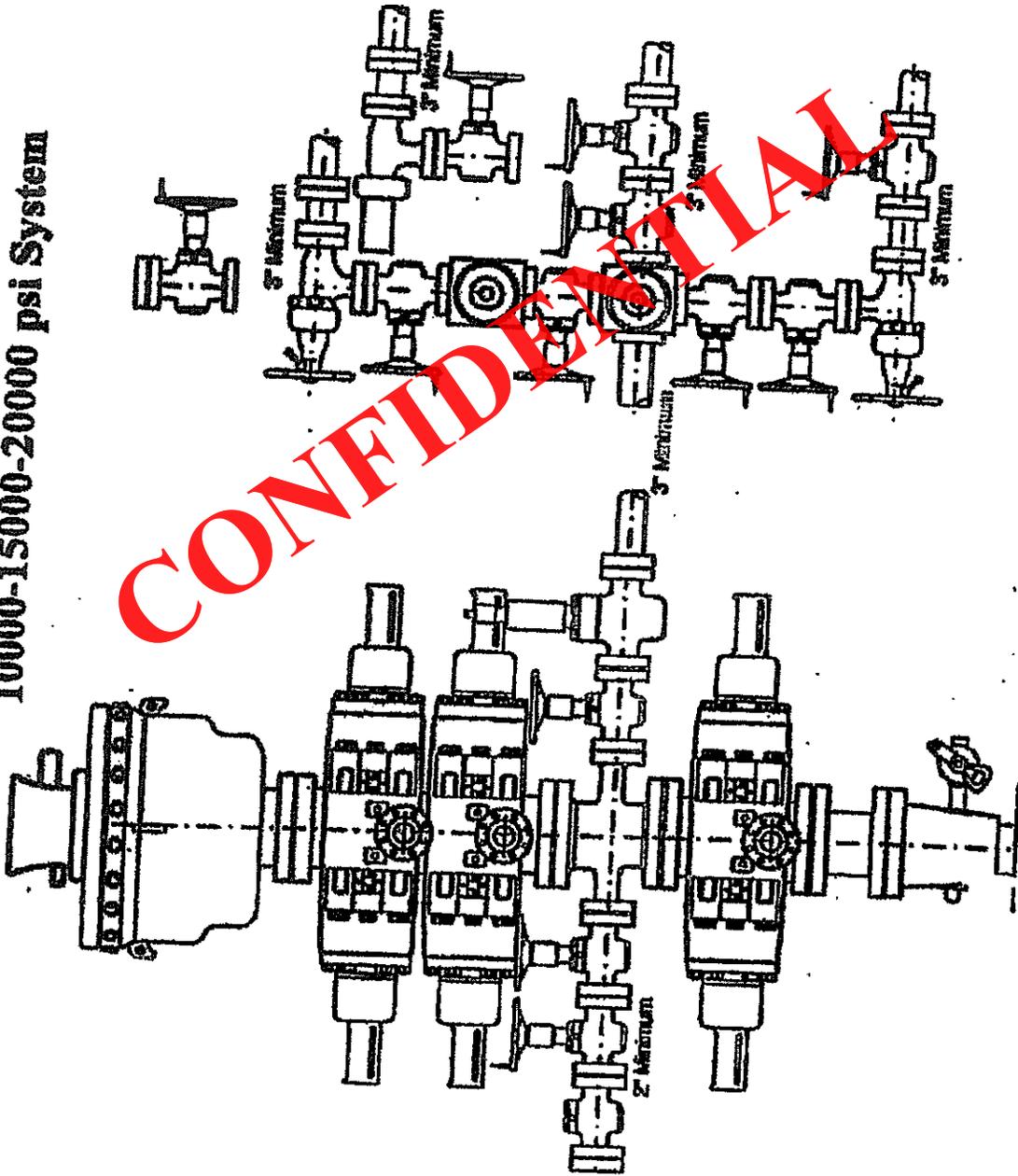


JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESSNE, UTAH 84021
(435) 738-5352

5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System

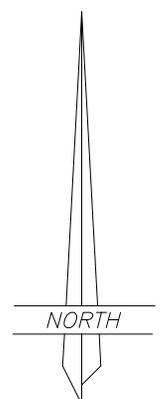
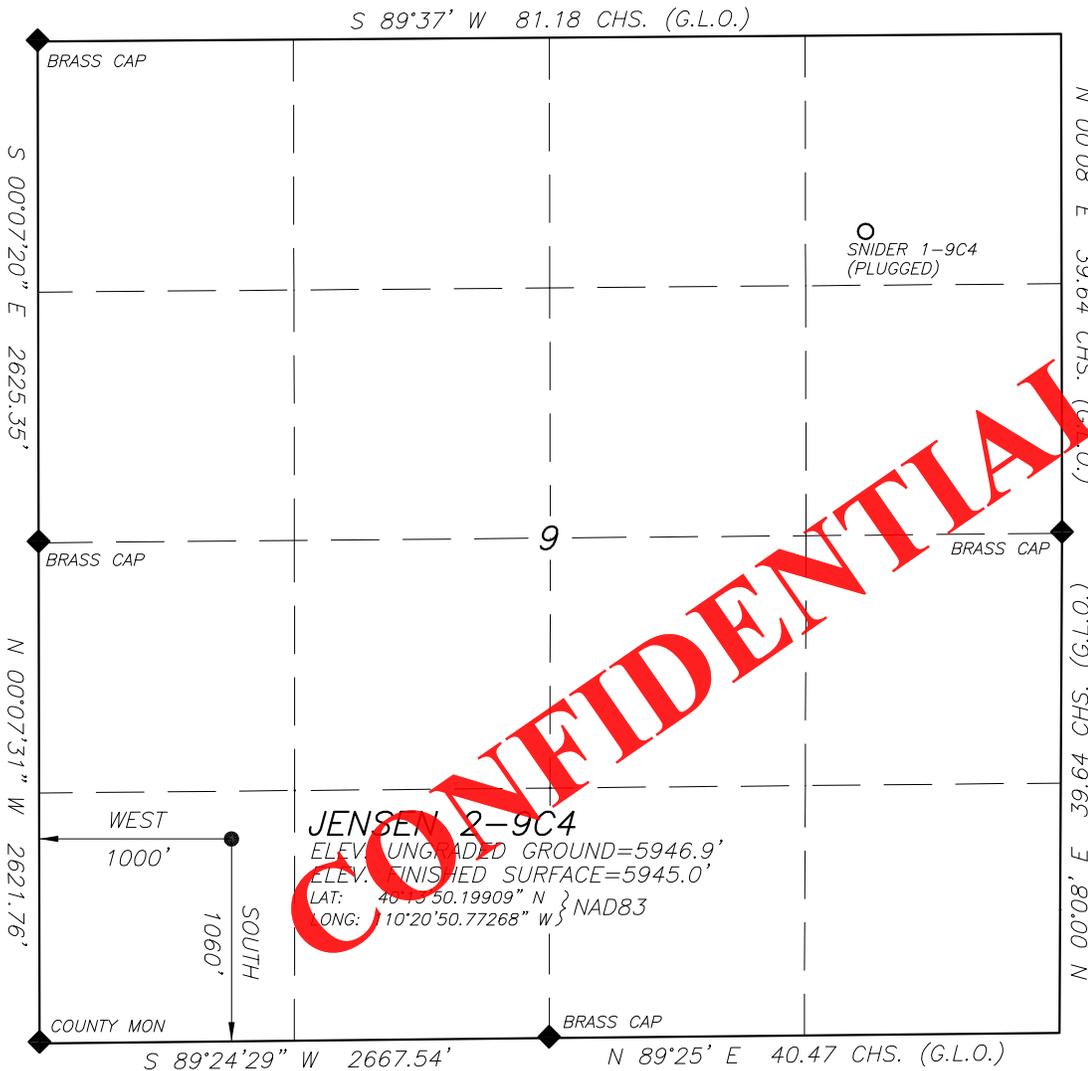


EL PASO E & P COMPANY, L.P.

WELL LOCATION

JENSEN 2-9C4

LOCATED IN THE SW¼ OF THE SW¼ OF SECTION 9, T3S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH



SCALE: 1" = 1000'

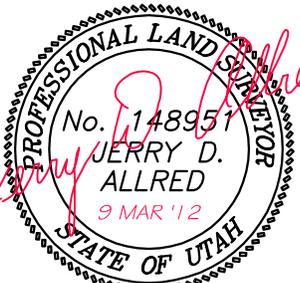


NOTE:
NAD27 VALUES FOR WELL POSITION:
LAT: 40.23065401° N
LONG: 110.34672605° W

CONFIDENTIAL

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

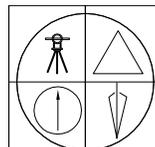


JERRY D. ALLRED, PROFESSIONAL LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

LEGEND AND NOTES

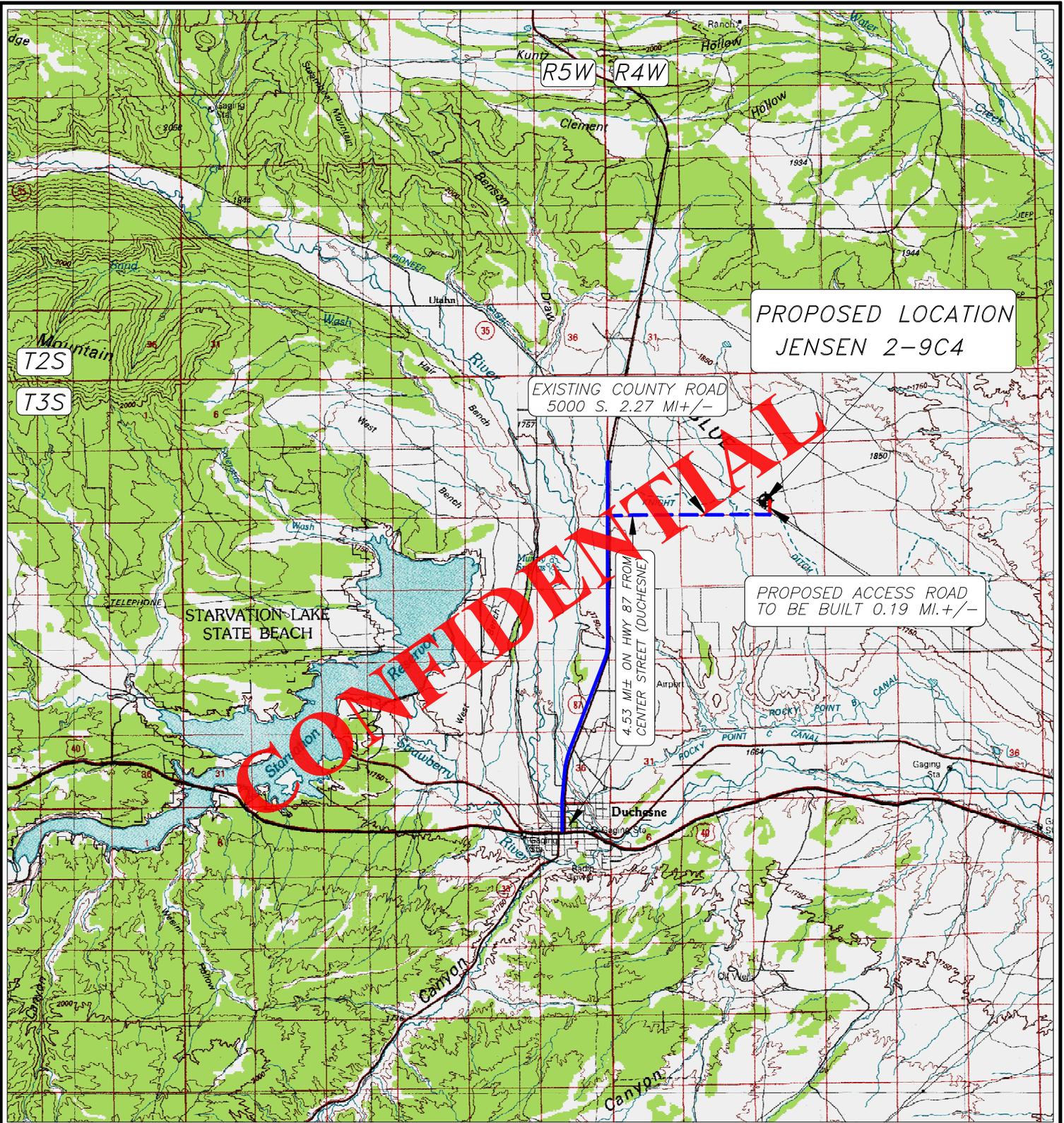
- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°15'22.90258"N AND LONG. 110°23'21.19760"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352



PROPOSED LOCATION
JENSEN 2-9C4

EXISTING COUNTY ROAD
5000 S. 2.27 MI +/-

PROPOSED ACCESS ROAD
TO BE BUILT 0.19 MI +/-

4.53 MI +/- ON HWY 87 FROM
CENTER STREET (DUCHEсне)

T2S

T3S

R5W

R4W

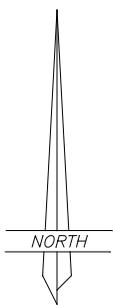
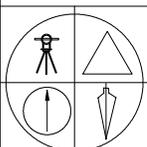
LEGEND:

 PROPOSED WELL LOCATION

01-128-286

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHEсне, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

JENSEN 2-9C4

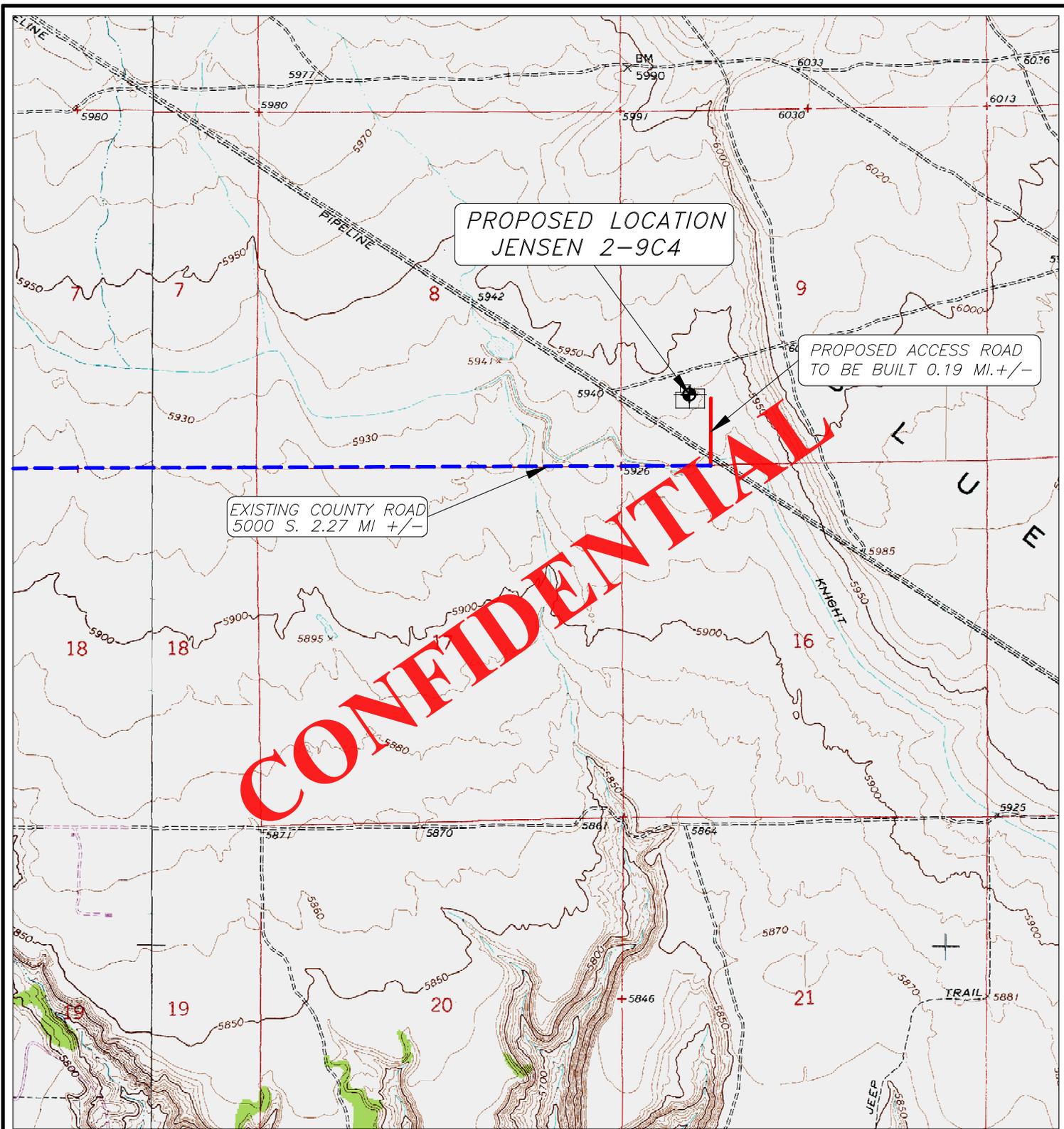
SECTION 9, T3S, R4W, U.S.B.&M.

1060' FSL 1000' FWL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'

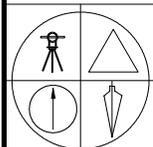
12 MAR 2012



LEGEND:

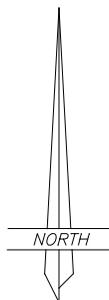
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-286



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352

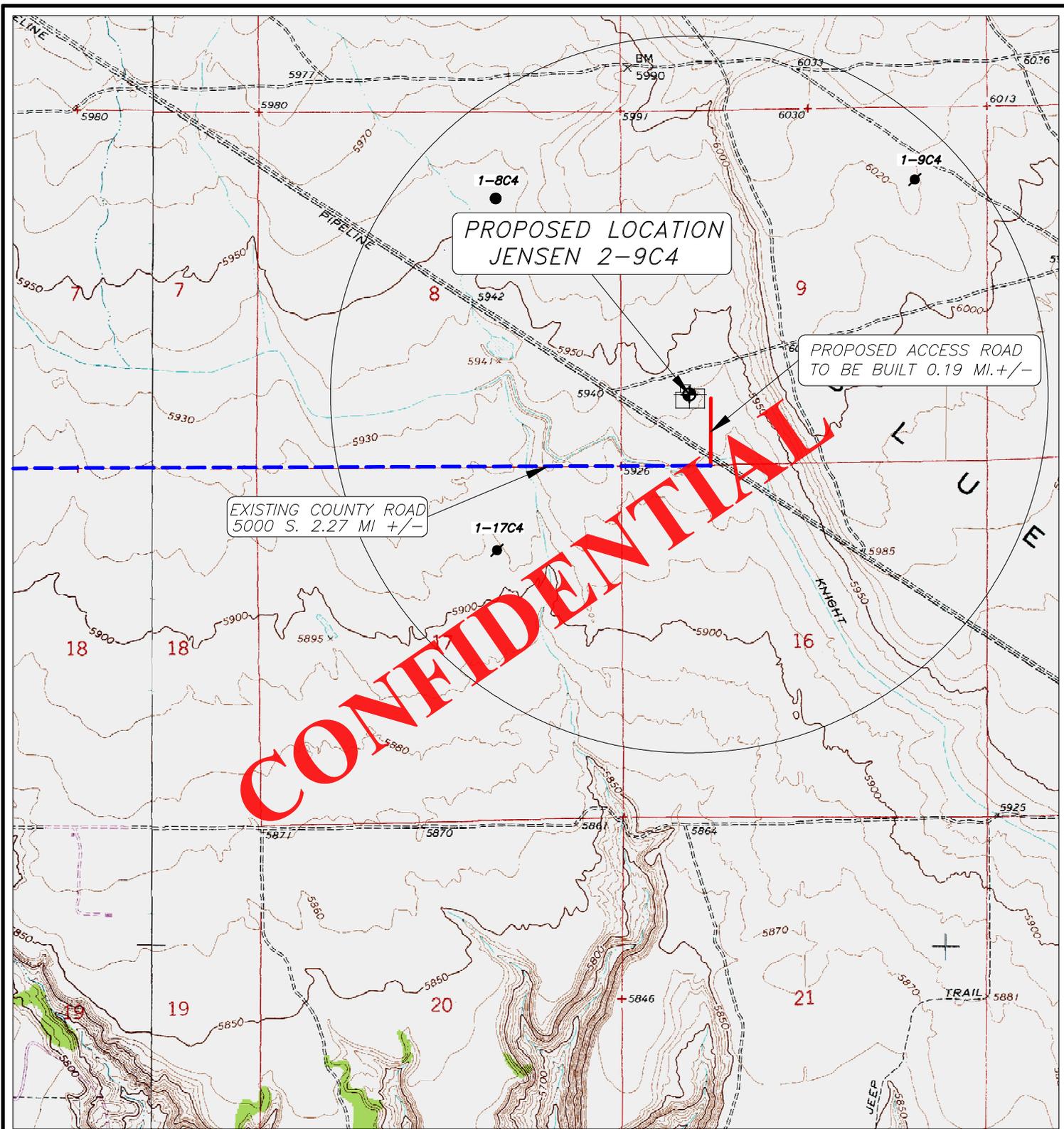


EL PASO E & P COMPANY, L.P.

JENSEN 2-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
1060' FSL 1000' FWL

TOPOGRAPHIC MAP "B"

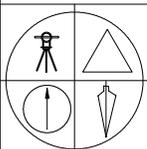
SCALE: 1"=2000'
12 MAR 2012



LEGEND:

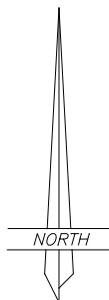
-  PROPOSED WELL LOCATION
-  OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-286



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHEсне, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

JENSEN 2-9C4
SECTION 9, T3S, R4W, U.S.B.&M.
1060' FSL 1000' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
12 MAR 2012

AFFIDAVIT OF DAMAGE SETTLEMENT AND RELEASE

Byron Moos personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Byron Moos. I am over the age of 21 and am an Independent Oil and Gas Landman under contract with Transcontinent Oil Company acting as agent for El Paso E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("El Paso").
2. El Paso is the operator of the proposed Jensen 2-9C4 well ("the Well") to be located in the SW/4SW/4 (being a portion of Lots 9-13 and 9-14, Uintah View Ranches Subdivision) of Section 9, Township 3 South, Range 4 West, USM, Duchesne County, Utah (the "Drill site Location"). The surface owner of that portion of the Drill site location on Lot 9-13, Uintah View Ranches Subdivision, is Ronald L. Weimer, whose address is P. O. Box 73, Duchesne, UT 84021. The surface owners of that portion of the Drill site location on Lot 9-14, Uintah View Ranches Subdivision, are Dennis Ray Jensen and Charlotte Jensen, whose address is P O Box 140, Duchesne, UT 84021 (the "Surface Owners").
3. El Paso and the Surface Owners have entered into Damage Settlement and Release Agreements dated March 19, 2012 and March 29, 2012 to cover any and all injuries or damages of every character and description sustained by the Surface Owners or Surface Owner's property as a result of operations associated with the drilling of the Well.

FURTHER AFFIANT SAYETH NOT.

Byron Moos

 Byron Moos

CONFIDENTIAL

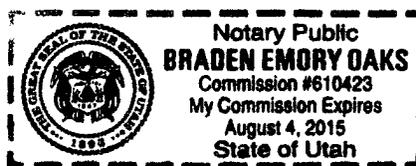
ACKNOWLEDGMENT

STATE OF UTAH §
 §
 COUNTY OF DUCHESNE §

This instrument was acknowledged before me on this the 29th day of March, 2012 by Byron Moos as a Landman acting as agent for EL PASO E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

Braden Emory Oaks

 Notary Public in and for the State of Utah



EL PASO E&P COMPANY, L.P.

Related Surface Information

1. **Current Surface Use:**
 - Livestock Grazing and Oil and Gas Production.
2. **Proposed Surface Disturbance:**
 - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - The topsoil will be windrowed and re-spread in the borrow area.
 - New road to be constructed will be approximately .19 miles in length and 66 feet wide.
 - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.
3. **Location Of Existing Wells:**
 - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.
4. **Location And Type Of Drilling Water Supply:**
 - Drilling water: Duchesne City Water/Water Right 43-7295
5. **Existing/Proposed Facilities For Productive Well:**
 - There are no existing facilities that will be utilized for this well.
 - A pipeline corridor .19 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch salt water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.
6. **Construction Materials:**
 - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.
7. **Methods For Handling Waste Disposal:**
 - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
 - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
 - Sewage will be handled in Portable Toilets.
 - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
 - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's
8. **Ancillary Facilities:**
 - There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Ronald L. Weimer
P. O. Box 73
Duchesne, UT 84021
Phone: 435.621.5114

Dennis Ray and Charlotte Jensen
Uintah View Ranches Subdivision
P.O. Box 140
Duchesne, UT 84021
Phone: 435.738.2752

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

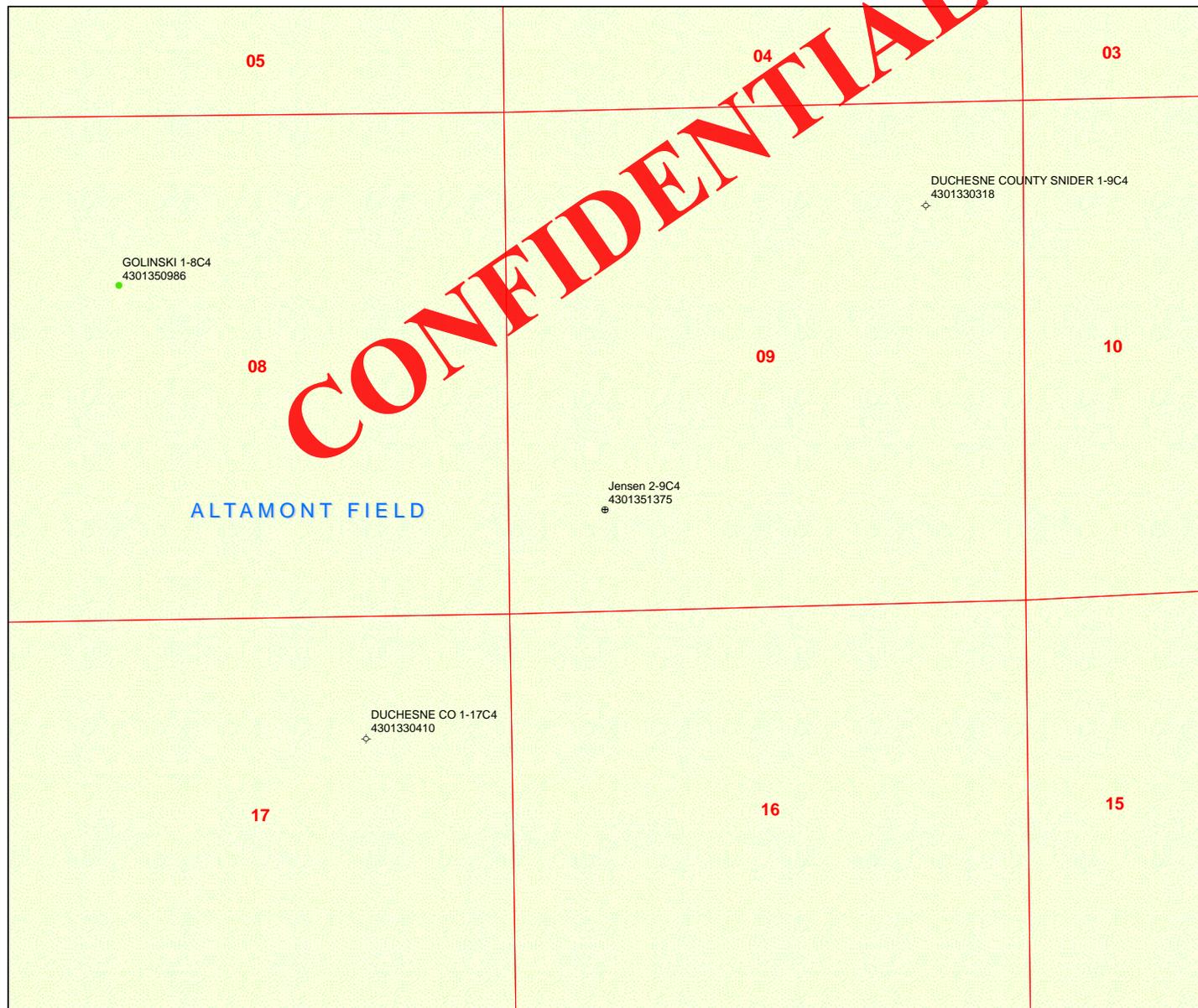
Regarding This APD

El Paso E & P Company
Maria S. Gomez
1001 Louisiana, Rm 2730D
Houston, Texas 77002
713-420-5038 – Office

Drilling

El Paso E & P Company
Brent Baker – Drilling Engineer
1001 Louisiana, Rm 2540A
Houston, Texas 77002
713-420-3323 – office
832-457-6433 – Cell

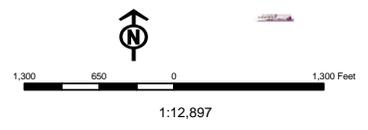
CONFIDENTIAL



API Number: 4301351375
Well Name: Jensen 2-9C4
Township T0.3 . Range R0.4 . Section 09
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields STATUS	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WIW - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	



Well Name	EL PASO E&P COMPANY, LP Jensen 2-9C4 43013513750000			
String	COND	SURF	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	1000	4270	9350	12400
Previous Shoe Setting Depth (TVD)	0	1000	4270	9350
Max Mud Weight (ppg)	9.0	10.2	10.2	12.5
BOPE Proposed (psi)	1000	1000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	11220
Operators Max Anticipated Pressure (psi)	8060			12.5

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	468	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	348	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	248	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	248	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

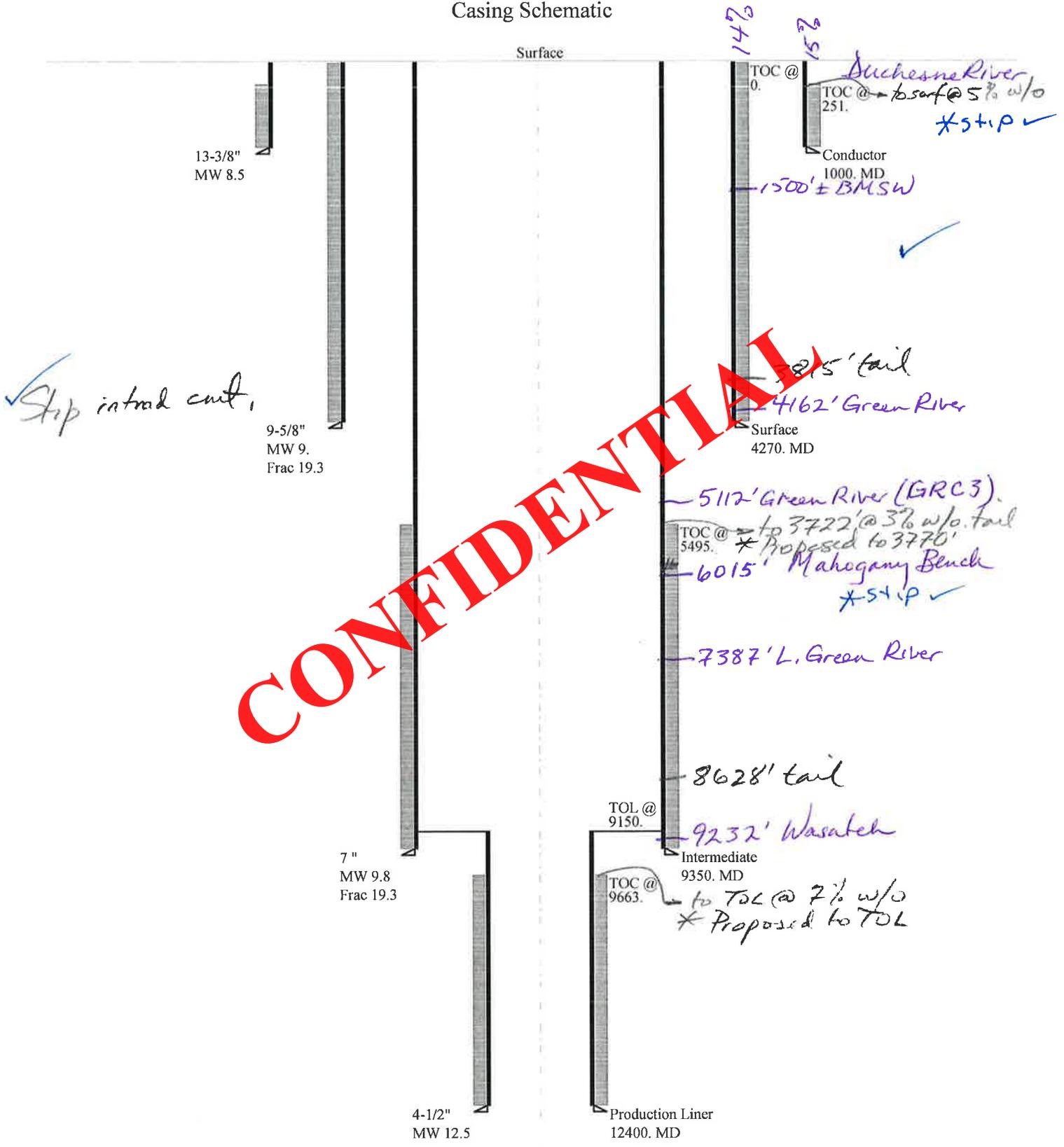
Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	2265	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1753	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1326	NO Reasonable depth in area
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1546	NO OK
Required Casing/BOPE Test Pressure=		4025	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4959	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3837	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2902	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3841	YES OK
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		4270	psi *Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	8060	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	6572	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	5332	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	7389	YES
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		9350	psi *Assumes 1psi/ft frac gradient

43013513750000 Jensen 2-9C4

Casing Schematic



Well name:	43013513750000 Jensen 2-9C4		
Operator:	EL PASO E & P COMPANY, LP		Project ID:
String type:	Conductor		43-013-51375
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.500 ppg
 Internal fluid density: 1.000 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: 251 ft

Burst

Max anticipated surface pressure: 322 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 442 psi

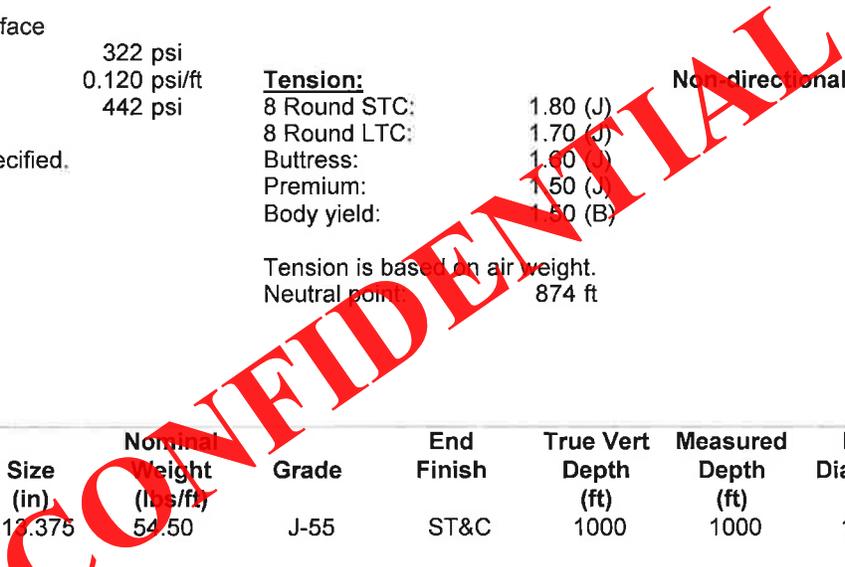
No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non directional string.

Tension is based on air weight.
 Neutral point: 874 ft



Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	12.375	54.50	J-55	ST&C	1000	1000	12.49	12408
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	390	1130	2.900	442	2730	6.18	54.5	514	9.43 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 1, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.5 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013513750000 Jensen 2-9C4		
Operator:	EL PASO E & P COMPANY, LP		
String type:	Surface	Project ID:	43-013-51375
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Internal fluid density: 1.000 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 134 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,897 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 3,837 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.00 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 3,698 ft

Non directional string.

Re subsequent strings:

Next setting depth: 9,350 ft
 Next mud weight: 10.200 ppg
 Next setting BHP: 4,954 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 4,270 ft
 Injection pressure: 4,270 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	4270	9.625	40.00	N-80	LT&C	4270	4270	8.75	54335
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1775	3090	1.741	3837	5750	1.50	170.8	737	4.31 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 1, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4270 ft, a mud weight of 9 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013513750000 Jensen 2-9C4		
Operator:	EL PASO E & P COMPANY, LP		
String type:	Intermediate	Project ID:	43-013-51375
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 9.800 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 205 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Cement top: 5,495 ft

Burst

Max anticipated surface pressure: 5,324 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 7,381 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.50 (J)
 Body yield: 1.80 (B)

Tension is based on air weight.
 Neutral point: 7,963 ft

Non directional string.

Re subsequent strings:

Next setting depth: 12,400 ft
 Next mud weight: 12.500 ppg
 Next setting BHP: 8,052 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 9,350 ft
 Injection pressure: 9,350 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9350	7	29.00	P-110	LT&C	9350	9350	6.059	105586
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4760	8530	1.792	7381	11220	1.52	271.1	797	2.94 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 1, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9350 ft, a mud weight of 9.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013513750000 Jensen 2-9C4		
Operator:	EL PASO E & P COMPANY, LP		Project ID:
String type:	Production Liner		43-013-51375
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 12.500 ppg
 Internal fluid density: 1.500 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 248 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 9,663 ft

Burst

Max anticipated surface pressure: 5,324 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 8,052 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.00 (J)
 Premium: 1.50 (J)
 Body yield: 1.80 (B)

Tension is based on air weight.
 Neutral point: 11,810 ft

Liner top: 9,150 ft
Non directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3200	4.5	13.50	P-110	LT&C	12400	12400	3.795	17931
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7086	10680	1.507	8052	12410	1.54	43.2	338	7.82 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 1, 2012
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12400 ft, a mud weight of 12.5 ppg. An Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EL PASO E&P COMPANY, LP
Well Name Jensen 2-9C4
API Number 43013513750000 **APD No** 5612 **Field/Unit** ALTAMONT
Location: 1/4,1/4 SWSW Sec 9 Tw 3.0S Rng 4.0W 1060 FSL 1000 FWL
GPS Coord (UTM) 555508 4453555 **Surface Owner** Ronald L. Weimer

Participants

Dennis Ingram (DOGM); Ryan Allred (Allred Surveying); David Allred (El Paso Land); Jared Thacker (El Paso Construction)

Regional/Local Setting & Topography

Proposed well pad is located in northeastern Utah in the Uintah Basin approximately 4.53 miles north of Duchesne and 2.3 miles east of U.S. Highway 87 on Blue Bench. Blue Bench is a broad, dry, sagebrush mesa that is mostly undeveloped and void of trees. The Duchesne River Drainage is located approximately two plus miles west of this well site and drains the Uinta Mountains southerly until it reaches the town of Duchesne, then turns east where it joins the Strawberry River and flows toward Myton Utah. Several miles north of this site the elevation rises into broken, shelf like sandstone benches that are commonly found throughout much of Utah's pinion juniper habitat between the farmlands and quaken aspen stands. The Blue Bench was historically utilized to grow alfalfa after the construction of an irrigation canal from Rock Creek.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.19	Width 342 Length 425	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands

Flora / Fauna

Open sagebrush habitat, prickly pear cactus, grasses.

Mule deer and elk potential, coyote, rabbit, fox, smaller mammals, minimal hawk and eagle potential.

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues**Drainage Diversion Required?****Berm Required?****Erosion Sedimentation Control Required?**

Paleo Survey Run? Paleo Potential Observed? Cultural Survey Run? Cultural Resources?

Reserve Pit

Site-Specific Factors	Site Ranking
Distance to Groundwater (feet) >200	0
Distance to Surface Water (feet) >1000	0
Dist. Nearest Municipal Well (ft) >5280	0
Distance to Other Wells (feet) >1320	0
Native Soil Type High permeability	20
Fluid Type Fresh Water	5
Drill Cuttings Normal Rock	0
Annual Precipitation (inches)	0
Affected Populations	0
Presence Nearby Utility Conduits Not Present	0
Final Score	25 1 Sensitivity Level

Characteristics / Requirements

Reserve pit staked on north side of location in cut and measures 150' long by 110' wide by 12' deep, and has prevailing winds from the north

Closed Loop Mud Required? Liner Required? Y Liner Thickness 20 Pit Underlayment Required?

Other Observations / Comments

Location splits surface on two landowners, neither landowner attended the presite meeting and both have a landowner agreement with El Paso. Ronald Weimer, one of the surface owners, is presently out of state and says dust control is an issue. The east/west county road that leads out to this property gets dry, and according to the surface owner the county has promised to pave it. He ask that El Paso water the road during high use times to help control the dust.

Dennis Ingram
Evaluator

5/2/2012
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5612	43013513750000	LOCKED	OW	P	No
Operator	EL PASO E&P COMPANY, LP		Surface Owner-APD	Ronald L. Weimer	
Well Name	Jensen 2-9C4		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	SWSW 9 3S 4W U 1060 FSL 1000 FWL GPS Coord (UTM) 555508E 4453555N				

Geologic Statement of Basis

El Paso proposes to set 1,000 feet of conductor and 4,270 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 1,500 feet. A search of Division of Water Rights records indicates that there are 5 water wells within a 10,000 foot radius of the center of Section 9. Wells range between 285 and 500 feet in depth and are used for irrigation, stock watering, domestic and oilfield purposes. These wells probably produce from the Duchesne River Formation. The Duchesne River Formation is made up of sandstones with interbedded shales and is the most prominent fresh water aquifer in the area. The proposed casing and cement program should adequately protect ground water in this area.

Brad Hill
APD Evaluator

5/21/2012
Date / Time

Surface Statement of Basis

A presite visit was scheduled for May 2, 2012 with the operator and two landowners to take input and address issues concerning the construction and drilling of this well. Neither landowner attended but a land agreement is in place. Ronald Weimer, one of the surface owners, is presently out of state and says dust control is an issue. The east/west county road that leads out to this property gets dry, and according to the surface owner the county has promised to pave it. He ask that El Paso water the road during high use times to help control the dust.

The surface area is nearly flat and void of tree, and does not have any drainages issues. The reserve pit is in cut, and has reddish blow sand at the surface with potential for underlying sandstone. Therefore, the operator needs to install a 20 mil synthetic liner in the reserve to prevent fluids from subbing away. The reserve pit shall be fenced to keep the public or wildlife from entering same.

Dennis Ingram
Onsite Evaluator

5/2/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the north side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

Surface The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/18/2012

API NO. ASSIGNED: 43013513750000

WELL NAME: Jensen 2-9C4

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 713 420-5038

CONTACT: Maria S. Gomez

PROPOSED LOCATION: SWSW 09 030S 040W

Permit Tech Review:

SURFACE: 1060 FSL 1000 FWL

Engineering Review:

BOTTOM: 1060 FSL 1000 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.23059

LONGITUDE: -110.34752

UTM SURF EASTINGS: 555508.00

NORTHINGS: 4453555.00

FIELD NAME: ALTAMONT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - 400JU0708
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Duchesne City/Water Right 43-7295
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-42
- Effective Date: 4/12/1985
- Siting: 660' Fr Ext U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhll
9 - Cement casing to Surface - ddoucet
12 - Cement Volume (3) - hmadonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Jensen 2-9C4
API Well Number: 43013513750000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 6/11/2012

Issued to:

EL PASO E&P COMPANY, LP, 1001 Louisiana St., Houston, TX 77002

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-42. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 3770' MD as indicated in the submitted drilling plan.

The cement volumes for the 13 3/8" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the pipe setting depth back to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EL PASO E&P COMPANY, LP

Well Name: JENSEN 2-9C4

Api No: 43-013-51375 Lease Type FEE

Section 09 Township 03S Range 04W County DUCHESNE

Drilling Contractor PETE MARTIN DRILLING RIG # BUCKET

SPUDDED:

Date 06/26/2012

Time 8:00 AM

How DRY

**Drilling will
Commence:** _____

Reported by WAYNE GARNER

Telephone # (435) 823-1490

Date 06/26/2012 Signed CHD

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

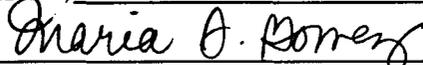
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

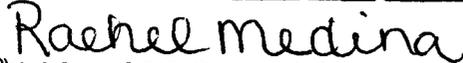
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EP Energy E&P Company, L.P. Operator Account Number: N 3850
 Address: 1001 Louisiana, Room 2730D
city Houston
state TX zip 77002 Phone Number: (713) 997-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351262	Duchesne Land 4-10C5		SESE	10	3S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	999999	18644	7/31/2012		7/31/2012		
Comments: WSTC							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351364	Peck 3-13B5		SWSE	13	2S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	999999	18645	6/15/2012		7/31/2012		
Comments: GR-WS							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351375	Jensen 2-9C4		SWSW	9	3S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	999999	18646	6/26/2012		7/31/2012		
Comments: GR-WS							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section).

RECEIVED
JUL 31 2012

Maria S. Gomez

Name (Please Print) _____
Maria S. Gomez
 Signature _____
 Principal Regulatory Analyst 7/31/2012
 Title Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: JENSEN 2-9C4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1060 FSL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 09 Township: 03.0S Range: 04.0W Meridian: U	9. API NUMBER: 43013513750000
PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/4/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure for details.

Approved by the Utah Division of Oil, Gas and Mining
Date: August 29, 2012
By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/29/2012	

**Jensen 2-9 C4
Initial Completion
43013513750000**

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 4 1/2" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:
 - a. Lay a flowline to the flow back tank and keep the valve open.
 - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 4 1/2" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

- Stage 1: RU WL unit with 10K lubricator and test to 10000 psi with water. Perforations from ~11180' – 11608' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~125000# Inter. Ceramic 20/40.
- Stage 2: RU 10K lubricator and test to 10000 psi with water. Set 10K CBP @ ~11112'. Test CBP and casing to 8500 psi. Perforations from ~10758' – 11102' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~125000# Inter. Ceramic 20/40.
- Stage 3: RU WL unit with 10K lubricator and test to 10000 psi with water. Set 10K CBP @ ~10720'. Test CBP and casing to 8500 psi. Perforations from ~10466' – 10710' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~125000# Inter. Ceramic 20/40.

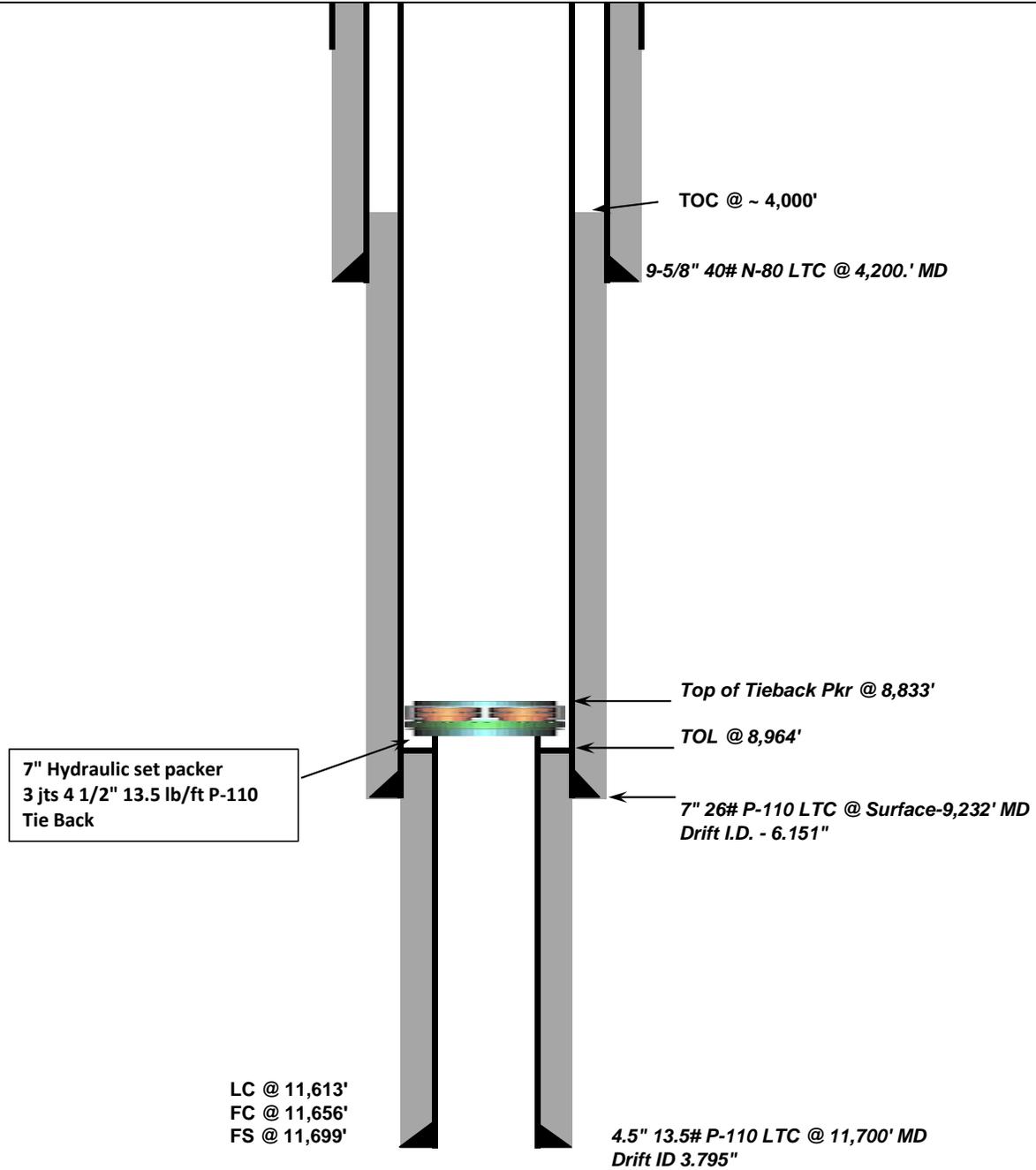
- Stage 4: RU 10K lubricator and test to 10000 psi with water. Set 10K CBP @ ~10436'. Test CBP and casing to 8500 psi. Perforations from ~10203' – 10426' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~125000# Inter. Ceramic 20/40.
- Stage 5: RU 10K lubricator and test to 10000 psi with water. Set 10K CBP @ ~10188'. Test CBP and casing to 8500 psi. Perforations from ~9996' – 10178' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~125000# Inter. Ceramic 20/40.
- Stage 6: RU 10K lubricator and test to 10000 psi with water. Set 10K CBP @ ~9916'. Test CBP and casing to 8500 psi. Perforations from ~9764' – 9906' with ~5000 gallons of 15% HCL acid, ~3500# of 100 mesh sand and ~140000# High Strength Resin Coated Sand 20/40.
- Stage 7: RU 10K lubricator and test to 10000 psi with water. Set 10K CBP @ ~9756'. Test CBP and casing to 8500 psi. Perforations from ~9618' – 9746' with ~5000 gallons of 15% HCL acid, ~4000# of 100 mesh sand and ~150000# High Strength Resin Coated Sand 20/40.
- Stage 8: RU 10K lubricator and test to 10000 psi with water. Set 10K CBP @ ~9558'. Test CBP and casing to 8500 psi. Perforations from ~9400' – 9548' with ~5000 gallons of 15% HCL acid, ~3500# of 100 mesh sand and ~140000# High Strength Resin Coated Sand 20/40.



Current Wellbore Schematic

Company Name: EP Energy
Well Name: Jensen 2-9C4
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Lat: 40°13'50.199N Long: 110°20'50.772W
Producing Zone(s): Wasatch

Last Updated: 8/28/2012
By: Holden Mayo
TD: 11,700
BHL: _____
Elevation: _____

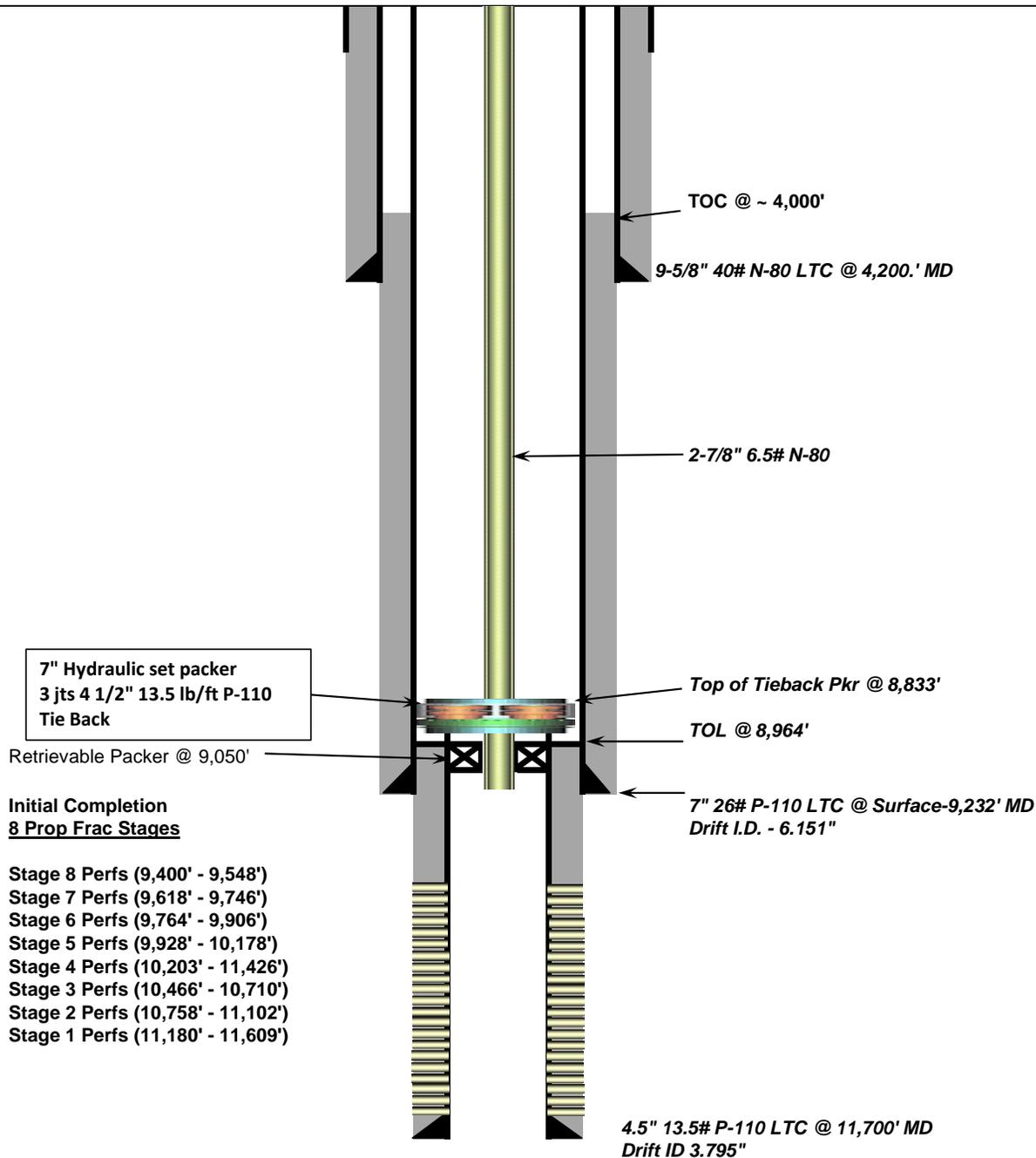




Initial Completion Wellbore Schematic

Company Name: EP Energy
Well Name: Jensen 2-9C4
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: Lat: 40°13'50.199N Long: 110°20'50.772W
Producing Zone(s): Wasatch

Last Updated: 8/28/2012
By: Holden Mayo
TD: 11,700
BHL: _____
Elevation: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: JENSEN 2-9C4
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013513750000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1060 FSL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 09 Township: 03.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/26/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details. FINAL REPORT.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 27, 2012**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/26/2012	

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENSEN 2-9C4		
Project	ALTAMONT FIELD	Site	JENSEN 2-9C4
Rig Name/No.	PRECISION DRILLING/404	Event	DRILLING LAND
Start Date	6/26/2012	End Date	8/17/2012
Spud Date/Time	7/23/2012	UWI	JENSEN 2-9C4
Active Datum	KB @5,962.0ft (above Mean Sea Level)		
Afe No./Description	155709/46324 / JENSEN 2-9C4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/30/2012	6:00 6:00	24.00	DPDCOND	07		P	45.0	RU PROPETRO. DRILLED 17.5" HOLE TO 1050'. RAN 23 JTS 13-3/8" 54.5 # J-55 STC CSG. SET CSG @ 1004'. CMT WITH 1303 SX (267 BBL) 15.8 PPG Y: 1.15 PREMIUM CMT + 2% CACL + 1/4 PPS FLOCEL. HAD 60 BBLs CMT RETURNED TO SURFACE. RD PROPETRO.
7/20/2012	6:00 6:00	24.00	MIRU	01		P	1,050.0	WESROC TRUCKING MI & RU PRECISION RIG 404 (90% MI & 10% RU)
7/21/2012	6:00 6:00	24.00	MIRU	01		P	1,050.0	MOVE IN & RU PRECISION RIG 404. CHANGED OUT DRILL LINE. (100% MI & 60% RU).
7/22/2012	6:00 0:00	18.00	MIRU	01		P	1,050.0	FINISHED RU. RIG ON DAY RATE @ 00:00 HRS 7/22/2012
	0:00 2:30	2.50	CASCOND	28		P	1,050.0	NU SPACER SPOOL. RU FLOW LINE EXTENSION, CHOKE/KILL LINES.
	2:30 6:00	3.50	CASCOND	30		P	1,050.0	PJSM. RU WEATHERFORD. INSTALLED TEST PLUG. TEST 13-5/8" 3M DIVERTER SYSTEM TO 250 PSI/3M PSI. HELD EACH TEST 10 MIN.
7/23/2012	6:00 12:00	6.00	CASCOND	30		P	1,050.0	TEST FLOOR VALVES & STAND PIPE TO 250/ 4,000 PSI. CHOKE MANIFOLD 250 / 10,000 PSI HELD EACH TEST 10 MIN.
	12:00 14:00	2.00	CASCOND	28		P	1,050.0	NU ROT HEAD & FLOW LINE.
	14:00 19:30	5.50	CASCOND	14		P	1,050.0	PU & TIH W/ 12 1/4" Q506FX PDC BIT, 9 5/8" 5/6 LOBE 4.0 STAGE .11 RPG SH MTR, SHOCK SUB, (6) 8 1/2" DC, (6) 7 7/8" DC, XO SUB, (9) 4 1/2" HWDP & 4 1/2" DP.
	19:30 20:00	0.50	CASCOND	12		P	1,050.0	SERVICE RIG & TDU.
	20:00 22:30	2.50	CASCOND	17		P	1,050.0	CUT OFF EXCESS DRILL LINE.
	22:30 23:00	0.50	CASCOND	31		P	1,050.0	TESTED CSG TO 1,000 PSI FOR 30 MIN.
	23:00 2:00	3.00	CASCOND	47		N	1,050.0	FINISH TOP END REBUILD ON # 2 ENGINE.
	2:00 3:00	1.00	CASCOND	13		P	1,050.0	TIH TO 938' TAG CMT.
	3:00 4:30	1.50	CASCOND	32		P	1,050.0	DRILLED OUT FLOAT EQUIPMENT, SHOE TRACK & 10' NEW FORMATION.
	4:30 5:00	0.50	CASCOND	33		P	1,060.0	CBU & PERFORM FIT TO 12.5 EMW WITH 9.4 PPG MUD @ 162 PSI.
7/24/2012	5:00 6:00	1.00	DRLSURF	07		P	1,060.0	DRILLED F/ 1,060 T/ 1,100'.
	6:00 10:00	4.00	DRLSURF	07		P	1,100.0	DRILLED F/ 1,100' T/ 1,556'.
	10:00 10:30	0.50	DRLSURF	12		P	1,556.0	RIG & TOP DRIVE SERVICE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:30 21:00	10.50	DRLSURF	47		N	1,556.0	3508 GENERATOR ENGINE KNOCKING. SHUT DN GENERATOR. UNABLE TO DRILL W/ BOTH PUMPS. POOH INTO CSG. WORK PIPE & BREAK CIRC EVERY 30 MIN WHILE MECHANICS REPAIRED GENERATOR. TIH TO 1,556'.
	21:00 1:30	4.50	DRLSURF	07		P	1,556.0	DRILLED F/ 1,556' T/ 2,063'.
	1:30 2:00	0.50	DRLSURF	11		P	2,063.0	CBU & RUN SLICK LINE SURVEY @ 2,025' (1°)
	2:00 6:00	4.00	DRLSURF	07		P	2,063.0	DRILLED F/ 2,063' T/ 2,456'.
7/25/2012	6:00 6:30	0.50	DRLSURF	12			2,466.0	RIG & TOP DRIVE SERVICE.
	6:30 21:00	14.50	DRLSURF	07		P	2,456.0	DRILLED F/ 2,456' T/ 3,088'.
	21:00 22:00	1.00	DRLSURF	11		P	3,088.0	CBU & RUN SLICK LINE SURVEY @ 2,995' (2.5°)
	22:00 6:00	8.00	DRLSURF	07		P	3,088.0	DRILLED F/ 3,088' T/ 3,392'.
7/26/2012	6:00 6:30	0.50	DRLSURF	12		P	3,392.0	RIG & TOP DRIVE SERVICE.
	6:30 10:30	4.00	DRLSURF	07		P	3,392.0	DRILLED F/ 3392' T/ 3535'.
	10:30 11:00	0.50	DRLSURF	43		N	3,535.0	REPLACED BROKEN BOLTS & TIGHTENED LOOSE TORQUE BUSHING BOLTS ON TOP DRIVE.
	11:00 15:30	4.50	DRLSURF	07		P	3,535.0	DRILLED F/ 3535' T/ 3640'. ROP DECLINED & TORQUE/DIFF INCREASED.
	15:30 16:00	0.50	DRLSURF	15		P	3,640.0	CIRC. MIXED & PUMPED SLUG.
	16:00 19:30	3.50	DRLSURF	13		P	3,640.0	POOH. L/D BIT #1 & 9 5/8" MOTOR.
	19:30 0:00	4.50	DRLSURF	13		P	3,640.0	P/U HES 12 1/4" FX75DM BIT & HUNTING 9-5/8" SHM. TIH W/ BIT #2.
	0:00 6:00	6.00	DRLSURF	07		P	3,640.0	DRILLED F/ 3,640' T/ 3,980'.
7/27/2012	6:00 10:00	4.00	DRLSURF	07		P	3,980.0	DRILLED F/ 3980' T/ 4126'.
	10:00 10:30	0.50	DRLSURF	12		P	4,126.0	RIG & TOP DRIVE SERVICE.
	10:30 14:00	3.50	DRLSURF	07		P	4,126.0	DRILLED F/ 4126' T/ 4200'. TD 12 1/4" SURFACE HOLE.
	14:00 15:00	1.00	CASSURF	15		P	4,200.0	PUMPED HI VIS SWEEP. CIRC CLEAN.
	15:00 17:30	2.50	CASSURF	42		P	4,200.0	RU VES. RAN GYRO SURVEY W/ 100' STATIONS TO 4200'. RD VES.
	17:30 18:30	1.00	CASSURF	15		P	4,200.0	CIRC. PUMPED SLUG.
	18:30 23:00	4.50	CASSURF	13		P	4,200.0	WIPER TRIP TO SHOE @ 1,004'.
	23:00 0:30	1.50	CASSURF	15		P	4,200.0	CIRC HOLE CLEAN, PUMP SLUG.
	0:30 3:00	2.50	CASSURF	13		P	4,200.0	POOH TO 393'.
	3:00 6:00	3.00	CASSURF	14		P	4,200.0	LD BHA.
7/28/2012	6:00 7:00	1.00	CASSURF	14		P	4,200.0	L/D 9-5/8" SHM & BIT # 2.
	7:00 17:00	10.00	CASSURF	24		P	4,200.0	PJSM. RU FRANKS CSG CREW. MADE UP & PUMPED THROUGH (1) JT SHOE TRACK. RAN 94 JTS OF 9-5/8" 40# N-80 LTC CSG. CIRC BU @ 1,022', 2,515'. NO LOSSES RUNNING CSG & CIRC. LANDED FS @ 4,200' & FC @ 4,151'.
	17:00 18:00	1.00	CASSURF	15		P	4,200.0	CBU @ 6 BPM.
	18:00 21:30	3.50	CASSURF	25		P	4,200.0	RU HES CMT HEAD. TESTED LINES TO 5M PSI. PUMPED 100 BBLS FW, 585 SX (329 BBL) 11 PPG 3.16 YLD 65/35 POZ G CMT & 195 SX (47 BBL) 14.2 PPG 1.35 YLD LIGHT PREM CMT. DROPPED SINGLE PLUG. DISPLACED W/ 10 BBL FW, 285 BBL 9.6 PPG MUD & 20 BBL FW @ 6 - 4.5 BPM. HAD 64 BBL LEAD CMT RETURNED TO SURFACE. BUMPED PLUG TO 1,140 PSI @ 21:20 PM. FLOATS HELD.
	21:30 1:00	3.50	CASSURF	25		P	4,200.0	RAN 1" PIPE TO 320'. PERFORMED TOP OUT. PUMPED 100 SX (21 BBL) 15.8 PPG 1.17 YLD PREM CMT + 2% CACL2. HAD 2 BBLS CMT RETURNED TO SURFACE. CEMENT DID NOT FALL BACK.
	1:00 4:30	3.50	CASSURF	26		P	4,200.0	WOC. WASHED OUT DIVERTER STACK & FLOW LINE. RD CMT HEAD. PREPARED TO ND DIVERTER STACK.
	4:30 6:00	1.50	CASSURF	29		P	4,200.0	PU DIVERTER STACK. ROUGH CUT & LD 9 5/8" CUT OFF JT. ND DIVERTER STACK.

7/29/2012

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 8:30	2.50	CASSURF	29		P	4,200.0	PU DIVERTER STACK. ROUGH CUT & LD 9 5/8" CUT OFF JT. ND DIVERTER STACK.
	8:30 12:30	4.00	CASSURF	27		P	4,200.0	CUT OFF & REMOVED 13 3/8" X 13 5/8" 3M HEAD. MADE FINAL CUT ON 9 5/8" CSG. INSTALLED 9 5/8" X 11" 5M SOW MULTI BOWL HEAD. TESTED HEAD TO 2M PSI FOR 10 MIN.
	12:30 22:00	9.50	CASSURF	28		P	4,200.0	NU 11" 10M BOPE WITH WEATHERFORD TORQUE UNIT.
	22:00 4:00	6.00	CASSURF	30		P	4,200.0	TEST BOPE UPPER, LOWER DP RAMS, BLINDS, INSIDE BOPE, HCR, KILL LINE, MANUAL VALVES LOW: 250 PSI, HIGH: 5,000 PSI - ATTEMPT TO TEST ANNULAR (FAILED TEST).
	4:00 5:00	1.00	CASSURF	31		P	4,200.0	TESTED CASING TO 2,500 PSI FOR 30 MINUTES.
	5:00 6:00	1.00	CASSURF	48		N	4,200.0	CHANGE OUT 11" 5K ANNULAR ELEMENT.
7/30/2012	6:00 8:00	2.00	CASSURF	48		N	4,200.0	FINISHED REPLACING ANNULAR ELEMENT.
	8:00 12:00	4.00	CASSURF	30		P	4,200.0	TESTED ANNULAR BOP TO 250 PSI / 4M PSI, MANUAL TD VALVE TO 250 PSI / 5M PSI, HYD TD VALVE TO 250 PSI / 2500 PSI & STAND PIPE / PUMP LINES TO 250 PSI / 4M PSI. RD WEATHERFORD.
	12:00 12:30	0.50	CASSURF	42		P	4,200.0	INSTALLED WEAR BUSHING.
	12:30 13:30	1.00	CASSURF	28		P	4,200.0	INSTALLED ROTATING HEAD. RU FLOW LINE.
	13:30 16:00	2.50	CASSURF	14		P	4,200.0	P/U RYAN ENERGY 6.75" 7/8 LOBE, 3.6 STAGE, 0.15 REV'S / GAL, 1.5 DEG FIXED MUD MOTOR, FLOAT SUB, MONEL, DC, GAP SUB, MONEL DC - INSTALLED AND TEST EM TOOL - M/U 8.75" SECURITY BIT: MM54D - P/U (15) 6 1/4" DC'S .
	16:00 18:00	2.00	CASSURF	13		P	4,200.0	TIH TO 4,136'.
	18:00 19:00	1.00	CASSURF	32		P	4,200.0	DRILL OUT FLOAT EQUIPMENT, SHOE TRACK & 10' NEW FORMATION.
	19:00 20:00	1.00	CASSURF	33		P	4,210.0	CBU & PERFORM FIT TO 11.6 EMW WITH 9.4 PPG MUD @ 471 PSI.
	20:00 6:00	10.00	DRLINT1	07		P	4,210.0	DRILLED F/ 4,210' T/ 5,102'.
	7/31/2012	6:00 8:00	2.00	DRLINT1	07		P	5,102.0
8:00 9:30		1.50	DRLINT1	57		N	5,299.0	TROUBLE SHOOT & DOWN LINK EM TOOL.
9:30 2:30		17.00	DRLINT1	07		P	5,299.0	DRILLED F/ 5,299' T/ 6,765'.
2:30 3:00		0.50	DRLINT1	12		P	6,765.0	SERVICE RIG & TDU.
3:00 6:00		3.00	DRLINT1	07		P	6,765.0	DRILLED F/ 6,765' T/ 7,043'.
8/1/2012	6:00 1:30	19.50	DRLINT1	07		P	7,043.0	DRILLED F/ 7,043' T/ 7,910'.
	1:30 2:00	0.50	DRLINT1	12		P	7,910.0	SERVICE RIG & TDU.
	2:00 6:00	4.00	DRLINT1	07		P	7,910.0	DRILLED F/ 7,910 T/ 8,046'.
8/2/2012	6:00 11:00	5.00	DRLINT1	07		P	8,046.0	DRILLED F/ 8,046' T/ 8,282'.
	11:00 11:30	0.50	DRLINT1	12		P	8,282.0	SERVICE RIG & TDU.
	11:30 1:30	14.00	DRLINT1	07		P	8,282.0	DRILLED F/ 8,282' T/ 8,854'.
	1:30 2:00	0.50	DRLINT1	71		N	8,854.0	TROUBLE SHOOT EM TOOL & VERIFY SURVEY.
	2:00 6:00	4.00	DRLINT1	07		P	8,854.0	DRILLED F/ 8,854' T/ 8,937'.
8/3/2012	6:00 14:00	8.00	DRLINT1	07		P	8,937.0	DRILLED F/ 8,937' T/ 9,121'.
	14:00 14:30	0.50	DRLINT1	12		P	9,121.0	SERVICE RIG & TDU.
	14:30 17:30	3.00	DRLINT1	07		P	9,121.0	DRILLED F/ 9,121' T/ 9,232' TD 8 3/4" SECTION.
	17:30 21:00	3.50	EVLINT1	15		P	9,232.0	C & C MUD TO 10.6 PPG.
	21:00 4:30	7.50	EVLINT1	13		P	9,232.0	WIPER TRIP TO SHOE @ 4,200'.
	4:30 6:00	1.50	EVLINT1	15		P	9,232.0	C & C MUD FOR LOGGING. LOST 217 BBLS MUD. PUMPED 4 - 36 LB/BBL LCM SWEEPS. REGAINED FULL RETURNS.
8/4/2012	6:00 8:00	2.00	EVLINT1	52		P	9,232.0	CIRCULATE & BUILD MUD VOLUME.
	8:00 12:00	4.00	EVLINT1	13		P	9,232.0	POOH.
	12:00 13:30	1.50	EVLINT1	14		P	9,232.0	LD DIRECTIONAL BHA.
	13:30 14:00	0.50	EVLINT1	12			9,232.0	SERVICE RIG & TDU.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 19:00	5.00	EVLINT1	22		P	9,232.0	PJSM - RU HES WIRE LINE. RIH WITH QUAD COMBO TO 8,702' (TOOLS HELD UP @ 8,702'). LOG F/ 8,702' T/ 4,200'. RD WIRE LINE.
	19:00 1:30	6.50	CASINT1	13		P	9,232.0	TIH TO 9,232'. WORK TIGHT HOLE @ 8,690'.
	1:30 6:00	4.50	CASINT1	15		P	9,232.0	CBU. BU GAS 5,944 UNITS WITH 10.6 - 8.8 PPG MUD CUT. CIRC & CONDITION MUD TO 10.9 PPG.
8/5/2012	6:00 8:00	2.00	CASINT1	15		P	9,232.0	CIRC & CONDITION MUD TO 10.8 PPG.
	8:00 10:30	2.50	CASINT1	14		P	9,232.0	POOH LD 4½" DP TO 4,120'.
	10:30 12:00	1.50	CASINT1	17		P	9,232.0	SLIP & CUT DRILL LINE.
	12:00 15:00	3.00	CASINT1	14		P	9,232.0	POOH LD 4½" DP & BHA.
	15:00 16:00	1.00	CASINT1	42		P	9,232.0	PULLED WEAR BUSHING.
	16:00 18:30	2.50	CASINT1	24		P	9,232.0	PJSM. RU FRANKS WESTATES CSG RUNNING TOOLS.
	18:30 19:00	0.50	CASINT1	12		P	9,232.0	SERVICE RIG & TDU.
	19:00 20:00	1.00	CASINT1	44		N	9,232.0	SLIP & CUT DRILL LINE DUE TO SLACK IN DRUM.
	20:00 6:00	10.00	CASINT1	24		P	9,232.0	MADE UP & PUMPED THROUGH (1) JT SHOE TRACK. RAN 127 JTS OF 7" 29# HCP-110 LTC CSG TO 5,692'. BREAK CIRC EVERY 1,000' & CBU @ 2,016', 4,010'. REDUCE MW TO 10.6 PPG. 59 BBLS MUD LOST RUNNING & CIRC CSG.
8/6/2012	6:00 19:30	13.50	CASINT1	24		P	9,232.0	RAN 205 JTS OF 7" 29# HCP-110 LTC CSG TO 9,232'. BREAK CIRC EVERY 1,000' & CBU @ 6,044', 7,537', 9,232'. REDUCE MW TO 10.6 PPG. TOTAL OF 223 BBLS MUD LOST RUNNING & CIRC CSG. MU LANDING HANGER & RD FRANKS CSG EQUIP.
	19:30 0:00	4.50	CASINT1	25		P	9,232.0	RU HES CMT HEAD. TESTED LINES TO 5M PSI. PUMPED 50 BBLS FW, 410 SX (169 BBL) 12 PPG 2.31 YLD PREMIUM CMT & 120 SX (41BBL) 12.5 PPG 1.91 YLD PREM CMT. DROPPED SINGLE PLUG. DISPLACED W/ 10 BBL FW, 320 BBL 11.6 PPG MUD & 11 BBL FW @ 4.5 - 4 BPM. DID NOT BUMP PLUG. FINAL CIRC PRESSURE 160 PSI. SHUT DOWN @ 20:45 HRS. FLOATS HELD. RD HES. NO LOSSES DURING CMT OPS.
	0:00 3:00	3.00	CASINT1	27		P	9,232.0	RIG UP 3 1/2" HANDLING EQUIP. BACK OFF 7" LANDING JOINT. CLEAN OF TOP OF 7" HANGER IN WELL HEAD, INSTALL 7" PACK-ASSEMBLY. PRESSURE TEST SAME TO 5,000 PSI.
	3:00 6:00	3.00	CASINT1	30		P	9,232.0	RU & TEST BOPE TO 250 LOW 10,000 HIGH 10 MIN EACH.
8/7/2012	6:00 17:30	11.50	CASINT1	47		N	9,232.0	ATTEMPT TO PULL TEST PLUG (NO SUCCESS) TEST PLUG RAN UPSIDE DOWN & LODGED IN B SECTION. ND BOPE & REMOVE B SECTION WITH PACK-OFF & TEST PLUG. INSTALL NEW B SECTION & PACK-OFF TESTED SAME TO 5,000 PSI OK! WITNESSED BY STEVEN MURPHY - NU BOPE.
	17:30 23:00	5.50	CASINT1	19		P	9,232.0	RU & TEST BOPE TO 250 LOW 10,000 HIGH. TEST ANNULAR TO 250 LOW 4,000 HIGH. ALL TEST 10 MIN EACH.
	23:00 0:00	1.00	CASINT1	31		P	9,232.0	TESTED 7" CASING TO 2,500 PSI FOR 30 MIN.
	0:00 0:30	0.50	CASINT1	12		P	9,232.0	SERVICE RIG & TDU.
	0:30 6:00	5.50	CASINT1	14		P	9,232.0	MU BIT # 4 FX64D. PU 4¾" BHA & 3½" DP, TIH.
8/8/2012	6:00 11:30	5.50	CASINT1	14		P	9,232.0	TIH PICKING UP 3 1/2" DRILL PIPE FROM RACK.
	11:30 12:00	0.50	CASINT1	12		P	9,232.0	SERVICE RIG AND TOP DRIVE.
	12:00 14:00	2.00	DRLPRD	32		P	9,232.0	DRILL CEMENT AND FLOAT EQUIPMENT FROM 9,124' TO 9,224', DRILL 9,232' - 9,342'.
	14:00 15:00	1.00	DRLPRD	15		P	9,242.0	CIRC & CONDITION MUD @ 9,242' - PERFORM FIT WITH 11.6 PPG MUD, 1855 PSI SURFACE PRESSURE - EMW OF 15.4 PPG.
	15:00 6:00	15.00	DRLPRD	07		P	9,242.0	DRILLED 9,242' TO 9,565'.
8/9/2012	6:00 9:00	3.00	DRLPRD	07		P	9,565.0	DRILLED 9,565' TO 9,647'.
	9:00 9:30	0.50	DRLPRD	12		P	9,647.0	SERVICE RIG AND TOP DRIVE.
	9:30 6:00	20.50	DRLPRD	07		P	9,647.0	DRILLED 9,647' TO 10,021'.
8/10/2012	6:00 12:30	6.50	DRLPRD	07		P	10,021.0	DRILL 10,021' - 10,123'.
	12:30 13:00	0.50	DRLPRD	12		P	10,123.0	RIG SERVICE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/11/2012	13:00 6:00	17.00	DRLPRD	07		P	10,123.0	DRILL 10,123' - 10,435'.
	6:00 13:00	7.00	DRLPRD	07		P	10,435.0	DRILL 10,435' - 10,600'.
	13:00 13:30	0.50	DRLPRD	12		P	10,600.0	RIG SERVICE.
	13:30 6:00	16.50	DRLPRD	07		P	10,600.0	DRILL 10,600' - 10,972'.
8/12/2012	6:00 10:30	4.50	DRLPRD	07		P	10,972.0	DRILLED 10,972' - 11,078'.
	10:30 11:00	0.50	DRLPRD	12		P	11,078.0	RIG SERVICE.
	11:00 6:00	19.00	DRLPRD	07		P	11,078.0	DRILLED 11,078' - 11,499'.
8/13/2012	6:00 11:30	5.50	DRLPRD	07		P	11,499.0	DRILL 11,499' - 11,555'.
	11:30 12:00	0.50	DRLPRD	12		P	11,555.0	RIG SERVICE.
	12:00 20:30	8.50	DRLPRD	07		P	11,555.0	DRILL 11,555' - 11,700'.
	20:30 21:30	1.00	DRLPRD	15		P	11,700.0	CIRC B/UP MAX GAS 40 UNITS.
	21:30 0:30	3.00	DRLPRD	13		P	11,700.0	MAKE WIPER TRIP TO CASING SHOE, HOLE SLICK.
	0:30 1:30	1.00	DRLPRD	15		P	11,700.0	CIRC B/UP 1054 UNITS.
	1:30 6:00	4.50	DRLPRD	13		P	11,700.0	TOOH.
8/14/2012	6:00 6:30	0.50	DRLPRD	14		P	11,700.0	TOH L/D BHA, BIT
	6:30 17:30	11.00	EVLPRD	22		P	11,700.0	PJSM, R/U HALLIBURTON RAN TRIPLE COMBO - LOGGER'S WLMD: 11,701' - SECOND RUN CROSS-DIPOLE+ XRFMI - R/D SAME
	17:30 6:00	12.50	CASPRD1	24		P	11,700.0	PJSM, R/U FRANKES WESTATES CSG CREW & TORQUE TURN. MADE UP & PUMPED THROUGH (86') SHOE TRACK. RIH W/ 4 1/2" 13.5 # HCP-110 LTC CSG, MADE UP A TOTAL OF 65 JTS, 1 MARKER PUP (2,736'). MADE UP VERSAFLEX LINER HANGER ASSEMBLY, SETTING TOOL - TIH ON 3 1/2" DRILL PIPE - FILL PIPE EVERY 1,000', CIRCUALTE BACK TO SURFACE EVERY 2,000'. RIH AT 95 FPM IN CASED HOLED, 45 FPM IN OPEN HOLE - TIH WITH 4 1/2" PROD LINER
8/15/2012	6:00 12:30	6.50	CASPRD1	24		P	11,700.0	TIH - TAGGED UP AT 11,700'
	12:30 15:30	3.00	CASPRD1	15		P	11,700.0	CIRCUALTE AND CONDITION MUD
	15:30 18:00	2.50	CASPRD1	25		P	11,700.0	HELD SAFETY MEETING, RIG UP HALLIBURTON. PRESSURE TEST LINES TO 9,000 PSI. PUMP 20 BBLS 12.0 PPG TUNED SPACER. 320 SX (83 BBLS) 14.3 PPG YIELD:1.45, M/W: 6.23 GALS / SK - DROP DART DISPLACE W/ 63 BBLS FRESH WATER, LATCHED WIPER PLUG & DISPLACED WITH TOTAL OF 101 BBLS TO BUMP PLUG WITH 2900 PSI, CEMENT IN PLACE AT 16:30 HRS 8/14/12, FLOATS HELD. DROP BALL PUMP AND RUPTURE DISC WITH 6,000 PSI, SET PACKER WITH 5,210 PSI. FULL RETURNS THROUGH OUT JOB. FLOATS HELD. 4.5" CASING SHOE = 11,700', LANDING COLLAR = 11,613' MARKERS JOINT AT 10,741' / 10,731'. TOP OF PBR = 8,964'.
	18:00 18:30	0.50	CASPRD1	24		P	11,700.0	PULL TEST LINER HANGER, MAX PULL WAS 10M OVER STRING WT OF 140M. SET SAME BACK ON BTM AT 11,700'. SET DOWN WITH 50M. SHEAR OFF LINER HANGER.
	18:30 20:00	1.50	CASPRD1	15		P	11,700.0	CIRCULATE OUT OFF TOP OF LINER WITH TWO CASING VOLUMES. 19 BBLS CMT CONTAMINATED MUD RETURN TO SURFACE. LAY OUT CEMENTING HEAD.
	20:00 21:00	1.00	CASPRD1	25		P	11,700.0	R/D HALLIBURTON CEMENTING EQUIPMENT ON RIG FLOOR.
	21:00 3:00	6.00	CASPRD1	14		P	11,700.0	TOH L/D DRILL PIPE.
	3:00 3:30	0.50	CASPRD1	12		P	11,700.0	SERVICE RIG AND TOP DRIVE.
	3:30 4:30	1.00	CASPRD1	13		P	11,700.0	TIH WITH PIPE AND DRILL COLLARS FROM DERRICK.
	4:30 6:00	1.50	CASPRD1	14		P	11,700.0	TOH L/D DRILL PIPE AND COLLARS.
8/16/2012	6:00 8:00	2.00	CASPRD1	14		P	11,700.0	FINISHED LD 3 1/2" DP & 4 3/4" DC.
	8:00 8:30	0.50	CASPRD1	31		P	11,700.0	TESTED LINER TOP TO 1000 PSI FOR 10 MIN. HAD NO LEAKOFF.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:30 13:30	5.00	CASPRD1	29		P	11,700.0	RD FLOWLINE & ROTATING HEAD. ND BOPE & WELL HEAD SPOOL. RD GAS BUSTER, CHOKE & FLARE LINES.
	13:30 18:00	4.50	CASPRD1	27		P	11,700.0	INSTALLED 7 1/16" 10M TBG HEAD. TESTED HEAD TO 5M PSI. NU FRAC VALVE. FINISHED CLEANING RIG PITS. RIG RELEASED @ 6:00 PM 8-15-12
	18:00 23:00	5.00	RDMO	02		P	11,700.0	RD TOP DRIVE, SWIVEL & SERVICE LOOP.
	23:00 6:00	7.00	RDMO	02		P	11,700.0	RIGGING DN.
8/17/2012	6:00 14:00	8.00	RDMO	02		P	11,700.0	RIGGING DOWN & MOVE OUT TUBULAR'S.
	14:00 14:30	0.50	RDMO	41		P	11,700.0	HELD SAFETY STAND DOWN FOR GRINDER OPERATING PROCEDURES.
	14:30 6:00	15.50	RDMO	02		P	11,700.0	RIGGING DOWN & MOVE IN ON DUCHESNE LAND 4-10C5. 90% RIGGED DOWN, 40% MOVED OUT.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENSEN 2-9C4		
Project	ALTAMONT FIELD	Site	JENSEN 2-9C4
Rig Name/No.		Event	COMPLETION LAND
Start Date	8/20/2012	End Date	
Spud Date/Time	7/23/2012	UWI	JENSEN 2-9C4
Active Datum	KB @5,962.0ft (above Mean Sea Level)		
Afe No./Description	155709/46324 / JENSEN 2-9C4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/23/2012	6:00 7:00	1.00	MIRU	28		P		CREW TRAVEL TO RIG HSM WRITE & REVIEW JSA TOPIC; RIGGING UP
	7:00 16:00	9.00	MIRU	01		P		ROAD RIG TO LOCATION MIRU SPOT PIPE RACKS AND PIPE TALLY TOP ROW R/U PMP AND LINES
	16:00 18:30	2.50	INSTUB	39		P		P/U 3 3/4" BIT AND BIT SUB TIH w 90 JTS OF 2 3/8" XO 2 7/8" CIRC MUD TO TANK EOT 2918' SECURE WELL SDFN
8/24/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 15:30	8.50	PRDHEQ	39		P		CONTINUE TIH w 2 7/8" TBG CIRC MUD TO TANK TAG AT 11603'
	15:30 18:00	2.50	WBP	10		P		R/U POWER SWIVLE ESTABLISH CIRC DRILL LANDING COLLAR AT (11613') C/O 4 1/2" LINER TO 11640' TMD CIRC CLEAN R/D POWER SWIVEL
	18:00 20:30	2.50	WBP	39		P		TOH w 20 JTS SECURE WELL SDFN
8/25/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW LSA TOPIC; TRIPPING TBG
	7:00 12:00	5.00	PRDHEQ	39		P		TOH w 2 7/8" TBG CHANGE HANDLING TOOLS L/D 90 JTS OF 2 3/8" TBG L/D C/O ASSEMBLY
	12:00 20:00	8.00	WLWORK	22		P		R/U WIRELINE RUN CCL/CBL FROM 11628' WLMD TO TOP OF CMT 1890' RUN CALIPER LOG FROM PBDT WLMD 11628' TO TOP OF PBR 8986' CORRELATE TO HALLIBURTON SPECTRAL DENSITY DUAL SPACED NEURTON ARRAY COMPENSATED TRUE RESITIVITY LOG 03-AUG-12 R/D WIRELINE SECURE WELL SDFN
8/26/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 10:30	3.50	PRDHEQ	39		P		P/U MILL ASSEMBLY TIH w 283 JTS OF 2 7/8" TBG LOCATE PBR AT 8963' TMD
	10:30 12:00	1.50	PRDHEQ	39		P		R/U POWER SWIVLE ESTABLISH CIRC POLISH PBR R/D POWER SWIVEL
	12:00 15:00	3.00	PRDHEQ	39		P		TOH w 283 JTS OF 2 7/8" TBG L/D MILL ASSEMBLY SECURE WELL SDFN
8/27/2012							NO ACTIVITY DOWN FOR WEEKEND	
8/28/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00 11:00	4.00	PRDHEQ	39		P		DRIFT AND TALLY SEAL ASSEMBLY 3 JTS OF 4 1/2" 13.5# CSG LINER HANGER PKR TIH w 278 JTS OF 2 7/8" TBG
	11:00 12:30	1.50	PRDHEQ	18		P		DROP BALL WAIT FOR IT TO FALL
	12:30 13:30	1.00	PRDHEQ	18		P		SET LINER HANGER PKR AT 8833' AND DISCONNECT
	13:30 18:30	5.00	PRDHEQ	39		P		TOH L/D 278 JTS OF 2 7/8" TBG SECURE WELL SDFN
8/29/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP WIRELINE
	7:00 8:00	1.00	RDMO	02		P		RDMO MAGNA 26
	8:00 14:00	6.00	MIRU	01		P		MIRU WIRELINE RUN CALIPER LOG FROM LINER TOP 8833' TO SURFACE R/D WIRELINE
	14:00 19:00	5.00	MIRU	01		P		R/U TEST TRUCK TEST WELL TO 8800 PSI AND CHART FOR 30 MIN BLEED OFF PRESSURE R/D TEST TRUCK PLUM IN FACILITES SECURE WELL SDFN
8/30/2012	6:00 7:00	1.00	MIRU	28		P		HSM WRITE AND REVIEW JSA TOPIC; PINCH POINTS
	7:00 18:00	11.00	MIRU	01		P		SET STAGE AREA MOVE IN FRAC TANK AND START FILLING R/U FLOW LINE ON ANNULUS AND SURFACE CHECK ACCUMULATORS SEAL LEAKING IN BLIND NEED REPLACED
8/31/2012	6:00 7:00	1.00	WHDTRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; OVER HEAD LOAD...FILL STAGE AREA TANKS & POSIDEN TANK
	7:00 11:30	4.50	WHDTRE	16		P		N/D BOPE N/U NEW BOPE TEST BOPE TEST GOOD
	12:30 16:30	4.00	WLWORK	21		P		R/U WIRELINE R/U HOT OIL TRUCK PERFORATE STG 1 w 1000 PSI NO CHANGE ON PRESSURE R/D WIRELINE SECURE WELL SDFN
9/1/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; OVERHEAD LOADS
	7:00 13:00	6.00	PRDHEQ	17		P		R/U ISOLATION TOOL START MOVE IN FRAC EQUIPMENT SECURE WELL SDFN
9/2/2012								DOWN FOR HOILDAY WEEKEND
9/3/2012								DOWN FOR HOILDAY WEEKEND
9/4/2012	6:00 15:00	9.00	MIRU	28		P		HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP MIRU FRAC EQUIPMENT
9/5/2012	6:00 7:00	1.00	MIRU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; FRACURING
	7:00 12:30	5.50	MIRU	01		P		FINISH RIGGING UP FRAC EQUIPMENT
	12:30 14:30	2.00	STG01	35		P		STAGE 1; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. SICP 0 PSI. BREAK DOWN STAGE 1 PERFORATIONS 11609' TO 11180' AT 4883 PSI, PUMPING 5 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS PERFORM STEP DOWN TEST AT END. ISDP 4456 PSI. 5 MINUTE 4439 PSI. 10 MINUTE 4416 PSI. 15 MINUTE 4401 PSI. TREATED STAGE 1... AS PER PROCEDURE PAD 100M SPACER 1# POWER PROP 2# POWER PROP 3# POWER PROP 3.5# POWER PROP 4# POWER PROP STG FLUSH TO TOP PERF...ISDP 4284 PSI. AVG RATE 69.0 BPM. AVG PSI 5368 PSI. MAX RATE 71.2 BPM. MAX PSI 6605 PSI. TTL PROP 115340 TURN OVER TO WIRELINE
	14:30 17:30	3.00	STG02	21		P		STAGE 2; SET COMPOSITE FRAC PLUG AT 11111' CCL AT 11065.5 PERFORATE 11100' CCL AT 11065.3 PERFORATE 11096' CCL AT 11063.2 ATTEMPT TO PULL CCL 10984 TO PERFORATE NEXT PERF AT 11015' FAILED PLUG STUCK WORK TO FREE PLUG FAILED PULLED OUT OF ROPE SOCKET TOH w WIRELINE R/D WIRELINE RELEASE FRAC CREW FOR NIGHT
	17:30 0:00	6.50	STG02	52		P		WAIT ON BRAIDED WIRE WIRELINE TRUCK OUT OF COLO

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	0:00 5:30	5.50	STG02	52		P		MIRU WIRELINE TRUCK P/U 2-2 3/4" W BARS 2 3/4" JAR 2 3/4" SPANG 2 3/4" DIS-CONNECT OS w 1 7/16" GRAPPLE TIH TAG 10500' UNABLE TO GET TO FISH TOP AT 11063' TOH w WIRELINE LEFT DIS-CONNECT OS w 1 7/16" GRAPPLE IN HOLE
	5:30 6:00	0.50	STG02	52		P		R/D WIRELINE
9/6/2012	6:00 7:00	1.00	STG02	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING DOWN FRAC EQUIPMENT
	7:00 12:30	5.50	STG02	52		P		R/D FRAC EQUIPMENT R/D STINGER START BLEEDING OFF WELL
	12:30 18:00	5.50	STG02	52		P		MIRU SPOT CATWALK NU HYDRILL & WASHINGTON HEAD CHANGE HANDLING TOOL R/U FLOOR SPOT PMP AND TANK
9/7/2012	6:00 7:00	1.00	STG02	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 10:30	3.50	STG02	52		P		SPOT IN PIPE RACK AND TUBING RUN PMP LINES ATTEMPT TO KILL WELL w 11.6# CALCIUM CHLORIDE FAILED PRESSURE UP WELL STILL FLOWING 1/2 BPM
	10:30 19:30	9.00	STG02	52		P		TALLY WASH OVER ASSEMBLY AND 2 3/8" TBG P/U AND TIH w WASH OVER ASSEMBLY 3 3/4" SHOE 2-JTS OF 3 3/4" WASH OVER PIPE TOP SUB 3 1/8" BUMPER SUB 3 1/8" BOWEN JAR XO 2 3/8" TBG SUB CONTINUE TIH w 88 JTS OF 2 3/8" TBG XO 2 7/8" TBG CONTINUE TIH P/U 181 JTS OF 2 7/8" TBG EOT 8705' FLOW BACK WELL OVER NIGHT SDFN
9/8/2012	6:00 7:00	1.00	STG02	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 9:00	2.00	STG02	52		P		CONTINUE TIH w 2 7/8" TBG TAG FISH TOP AT 11069' TMD NEVER TAG ANYTHING AT 10500' TMD NO SAND ...(WLMD TAG AT 10500' ON FISH ATTEMPT TOP OF FISH 11063' WLMD)
	9:00 13:00	4.00	STG02	52		P		R/U POWER SWIVEL ESTABLISH CIRC WASHOVER GUN TO PLUG AT 11121' TMD CIRC CLEAN w 90 BBLs OF 2% KCL WTR FOUND NO SAND
	13:00 18:00	5.00	STG02	52		P		R/D POWER SWIVEL TOH w 260 JTS OF 2 7/8" TBG 88 JTS OF 2 3/8" TBG STAND BACK WASH PIPE
	18:00 20:00	2.00	STG02	52		P		P/U 3 5/8" OS w 1 3/4" GRAPPLE SIH w 88 JTS OF 2 3/8" TBG XO 22 JTS OF 2 7/8" TBG SECURE WELL FLOW TO FRAC TANK
9/9/2012	6:00 7:00	1.00	STG02	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 10:00	3.00	STG02	52		P		FINISH TIH w 2 7/8" TBG
	10:00 11:30	1.50	STG02	52		P		ENGAGE FISH PULLED OVER 5 TO 6K 4 OR 5 TIME UNABLE TO PULL ENOUGH TO SET JARS OFF
	11:30 16:00	4.50	STG02	52		P		TOH w 260 JTS OF 2 7/8" 88 JTS OF 2 3/8" FISHING TOOL ASSEMBLY RECOVER WIRELINE FISHING TOOL w GRAPPLE L/D SAME
	16:00 19:30	3.50	STG02	52		P		P/U 3 5/8" OS w EXTENSION BOWL w 2 3/4" GRAPPLE TIH w 88 JTS OF 2 3/8" TBG 188 JTS OF 2 7/8" TBG EOT 8800' SECURE WELL FLOW WELL TO FRAC TANK
9/10/2012	6:00 7:00	1.00	STG02	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP POWER SWIVEL
	7:00 8:30	1.50	STG02	52		P		FINISH TIH w 72 JTS OF 2 7/8" TBG
	8:30 11:00	2.50	STG02	52		P		R/U POWER SWIVEL ESTABLISH CIRC ENGAGE FISH R/D POWER SWIVEL
	11:00 21:00	10.00	STG02	52		P		TOH L/D 260 JTS OF 2 7/8" TBG 88 JTS OF 2 3/8" TBG L/D FISH L/D WASH PIPE AND FISHING TOOLS ATTEMPT TO TEST CSG AND PLUG TO 3500 FAILED INJECTED INTO AT 1500 PSI HOLE 1300 PSI BLEED OFF PRESSURE SECURE WELL SDFN
9/11/2012	6:00 7:00	1.00	STG02	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING DOWN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00 10:00	3.00	STG02	16		P		N/D HYDRILL MOVE TBG, PIPE RACKS CATWALK RDMO
	10:00 16:30	6.50	STG02	16		P		R/U ISOLATION TOOL R/U WIRELINE R/U FRAC EQUIPMENT
	16:30 20:30	4.00	STG02	21		P		SIH w PLUG AND GUN STACK OUT AT 50' WORK PLUG TO 102' UNABLE TO GET DEEPER PULL GUN OUT OF WELL R/U HOT OIL TRUCK ATTEMPT TO PMP HOT 2% KCL DOWN ANNULUS FAILED PUMP 50 BBLS w FRAC TRUCK 3 BPM AT 6000 PSI TIH w PLUG AND GUN SET PLUG AT 11108' FINISH PERFORATING STG 2 11097'- 10759' w 2 3/4" HSC 15 gm 3 jspf 120 PHASING STARTING PRESSURE 4000 PSI ENDING PSI 3500 TOH w GUN SECURE WELL SDFN
9/12/2012	6:00 7:00	1.00	STG02	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; FRAC PRESSURE
	7:00 10:00	3.00	STG02	35		P		STAGE 2; PRESSURE TEST LINES TO 9000 PSI. OPEN WELL. SICP 4380 PSI. BREAK DOWN STAGE 2 PERFORATIONS 11102' TO 10759' @ 7127 PSI, PUMPING 11 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. PERFORM STEP TEST ISDP 6288 PSI. 5 MINUTE 6167 PSI. 10 MINUTE 6110 PSI. 15 MINUTE PSI. TREATED STAG 2... AS PER PROCEDURE PAD 100M SPACER 1# POWER PROP 2# POWER PROP 3# POWER PROP 3.5# POWER PROP 4# POWER PROP FLUSH TO TOP PERF...ISDP 6224 PSI. AVG RATE 65 BPM. AVG PSI 7550 PSI. MAX RATE 70 BPM. MAX PSI 8622 PSI. TTL PROP 111380 TURN OVER TO WIRELINE
	10:00 11:30	1.50	STG03	21		P		STAGE 3; SET COMPOSITE FRAC PLUG AT 10721' PRESSURE ON WELL 6000 PSI PERFORATE STAGE 3 PERFORATIONS 10711' TO 10467', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS ENDING PRESSURE 5200 PSI
	11:30 13:00	1.50	STG03	35		P		STAGE 3; PRESSURE TEST LINES TO 9100 PSI. OPEN WELL. SICP 4341 PSI. BREAK DOWN STAGE 3 PERFORATIONS 10711' TO 10467' @ 4989 PSI, PUMPING 14 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. PERFORM STEP TEST ISDP 4532 PSI. 5 MINUTE 4478 PSI. 10 MINUTE 4440 PSI. 15 MINUTE 4414 PSI. TREATED STAG 3... AS PER PROCEDURE PAD 100M SPACER 1# POWER PROP 2# POWER PROP 3# POWER PROP 3.5# POWER PROP 4# POWER PROP FLUSH TO TOP PERF...ISDP 4713 PSI. AVG RATE 68 BPM. AVG PSI 5454 PSI. MAX RATE 69 BPM. MAX PSI 6355 PSI. TTL PROP 124080 TURN OVER TO WIRELINE
	13:00 14:30	1.50	STG04	21		P		STAGE 4; SET COMPOSITE FRAC PLUG AT 10438' PRESSURE ON WELL 4100 PSI PERFORATE STAGE 4 PERFORATIONS 10428' TO 10205', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS ENDING PRESSURE 3900 PSI
	14:30 16:00	1.50	STG04	35		P		STAGE 4; PRESSURE TEST LINES TO 9100 PSI. OPEN WELL. SICP 3627 PSI. BREAK DOWN STAGE 4 PERFORATIONS 10428' TO 10205' @ 5657 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. PERFORM STEP TEST ISDP 4528 PSI. 5 MINUTE 4424 PSI. TREATED STAG 4... AS PER PROCEDURE PAD 100M SPACER 1# POWER PROP 2# POWER PROP 3# POWER PROP 3.5# POWER PROP 4# POWER PROP FLUSH TO TOP PERF...ISDP 4993 PSI. AVG RATE 69.9 BPM. AVG PSI 5658 PSI. MAX RATE 70 BPM. MAX PSI 6821 PSI. TTL PROP 123780 TURN OVER TO WIRELINE
	16:00 18:00	2.00	STG05	21		P		STAGE 5; SET COMPOSITE FRAC PLUG AT 10191' PRESSURE ON WELL 4100 PSI PERFORATE STAGE 5 PERFORATIONS 10181' TO 9931', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS ENDING PRESSURE 4000 PSI SECURE WELL SDFN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/13/2012	6:00 7:00	1.00	STG05	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE HYDRUALIC FRACURING
	7:00 9:00	2.00	STG05	35		P		STAGE 5; PRESSURE TEST LINES TO 8800 PSI. OPEN WELL. SICP 4000 PSI. BREAK DOWN STAGE 5 PERFORATIONS 10181' TO 9931' @ 5997 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLs. PERFORM STEP TEST ISDP 4161 PSI. 5 MINUTE 3955 PSI. 10 MINUTE 3765 PSI 15 MINUTE 3672 PSI TREATED STAG 5... AS PER PROCEDURE PAD 100M SPACER 1# POWER PROP 2# POWER PROP 3# TLC 3.5# TLC 4# FLUSH TO TOP PERF...ISDP 4636 PSI. AVG RATE 68 BPM. AVG PSI 5356 PSI. MAX RATE 69 BPM. MAX PSI 7711 PSI. TTL PROP 130548 TURN OVER TO WIRELINE
	9:00 10:30	1.50	STG06	21		P		STAGE 6; SET COMPOSITE FRAC PLUG AT 9919' PRESSURE ON WELL 3500 PSI PERFORATE STAGE 6 PERFORATIONS 9909' TO 9767', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS ENDING PRESSURE 3100 PSI
	10:30 12:00	1.50	STG06	35		P		STAGE 6; PRESSURE TEST LINES TO 9100 PSI. OPEN WELL. SICP 3189 PSI. BREAK DOWN STAGE 6 PERFORATIONS 9909' TO 9767' @ 4491 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLs. PERFORM STEP TEST ISDP 3976 PSI. 5 MINUTE 3704 PSI. 10 MINUTE 3600 PSI 15 MINUTE 3528 PSI TREATED STAG 6... AS PER PROCEDURE PAD 100M SPACER 1# POWER PROP 2# POWER PROP 3# TLC 3.5# TLC 4# FLUSH TO TOP PERF...ISDP 4263 PSI. AVG RATE 68.8 BPM. AVG PSI 5135 PSI. MAX RATE 69.6 BPM. MAX PSI 7370 PSI. TTL PROP 135587 TURN OVER TO WIRELINE
	12:00 15:00	3.00	STG07	21		P		STAGE 7; SET COMPOSITE FRAC PLUG AT 9759' PRESSURE ON WELL 3500 PSI PERFORATE STAGE 7 PERFORATIONS 9749' TO 9621', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS ENDING PRESSURE 3200 PSI GUN MISS FIRED TOH RE-DRESS GUN FINISH SHOOTING 9661-9621 TOH w GUN
	15:00 17:00	2.00	STG07	35		P		STAGE 7; PRESSURE TEST LINES TO 9100 PSI. OPEN WELL. SICP 3189 PSI. BREAK DOWN STAGE 6 PERFORATIONS 9749' TO 9621' @ 4245 PSI, PUMPING 20 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLs. PERFORM STEP TEST ISDP 3841 PSI. 5 MINUTE 3695 PSI. 10 MINUTE 3643 PSI 15 MINUTE 3611 PSI TREATED STAG 7... AS PER PROCEDURE PAD 100M SPACER 1# TLC 2# TLC 3# TLC 3.5# TLC 4# START FLUSH SCREEN OUT w 3# ON PERFS 3.5# AND 4# IN CSG TOTAL SAND IN WELL BORE 33087# TTL SAND IN PERFS 111000#
	17:00 4:00	11.00	FB	17		P		R/U FLOW BACK LINE OPEN WELL FLOW BACK WELL TILL CLEAN TO FLOW BACK TANK
	21:30			FB	17		P	COIL UNIT ON LOCATION
	4:00 6:00	2.00	FB	19		C		SHUT WELL IN AT 0400 1500 PIS FLOW BACK TTL OF 1343 BBLs OF WATER ON A 26/64 CHOCK WAIT ON WIRELINE
9/14/2012	6:00 7:00	1.00	STG08	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WIRELINE SAFETY
	7:00 9:00	2.00	STG08	21		P		MIRU WIRELINE TIH w CHECK TD w 3.501 GAUGE RING TAG 9622' TOH w L/D GAUGE RING
	9:00 11:00	2.00	STG08	21		P		STAGE 8; SET COMPOSITE FRAC PLUG AT 9561' PRESSURE ON WELL 2900 PSI PERFORATE STAGE 8 PERFORATIONS 9551' TO 9406', 23 NET FEET 69 TTL SHOTS W/ 2-3/4" 3 JSPF, 120 DEG PHASING GUNS ENDING PRESSURE 2600 PSI TOH w WIRELINE AND R/D

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 13:00	2.00	STG08	35		P		STAGE 8; PRESSURE TEST LINES TO 9340 PSI. OPEN WELL. SICP 2647 PSI. BREAK DOWN STAGE 8 PERFORATIONS 9551' TO 9406' @ 6342 PSI, PUMPING 10 BPM. TREAT W/ 5000 GAL 15% HCL ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLS. PERFORM STEP TEST ISDP 3779 PSI. 5 MINUTE 3639 PSI. 10 MINUTE 3597 PSI 15 MINUTE 3561 PSI TREATED STAG 8... AS PER PROCEDURE PAD 100M SPACER 1# TLC 2# TLC 3# TLC IN PERFS 3.5# TLC 4# IN WELL BORE STG FLUSH SCREEN OUT 128445# IN PERFS...TTL PROP 128445# AVE RATE 68.5 AVE PRESSURE 5248 PSI MAX RATE 70.3 MAX PRESSURE 8651 PSI BLEED PRESSURE DOWN TO 5790 SHUT WELL
	13:00 17:30	4.50	RDMO	02		P		RDMO FRAC EQUIPMENT R/D ISOLATION TOOL
	17:30 6:00	12.50	MIRU	01		P		MIRU 2" COIL TBG TIH C/O 4 1/2" LINER PRESENTLY AT 10438
9/15/2012	6:00 6:15	0.25	CTU	28		P		HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	6:15 10:30	4.25	CTU	06		P		CONTINUE DRILLING PLUGS C/O 4 1/2" LINER TO PBTD 11638' CTMD CIRC WELL CLEAN
	10:30 14:30	4.00	CTU	06		P		TOH w COIL TBG RDMO
	14:30 15:00	0.50	FB	17		P		OPEN WELL 3000 PSI ON A 12/64 CHOCK TURN WELL OVER TO PRODUCTION
	15:00 6:00	15.00	FB	17		P		FLOW BACK WELL; 0 BBL OF OIL 692 BBLS OF WATER 0 MCFD GAS 3100 PSI ON A 12/64 CHOCK
9/16/2012	6:00 6:00	24.00	PRDHEQ	17		P		FLOW BACK WELL; 330 BBL OF OIL 731 BBLS OF WATER 292 MCFPD GAS 3400 PSI ON A 14/64 CHOCK
9/17/2012	6:00 6:00	24.00	FB	17		P		FLOW BACK WELL; 1208 BBL OF OIL 538 BBLS OF WATER 869 MCFPD GAS 3400 PSI ON A 16/64 CHOCK
9/18/2012	6:00 7:00	1.00	WLWORK	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TIH WITH WIRELINE
	7:00 10:30	3.50	WLWORK	20		P		SHUT WELL IN w 3400 PSI R/U WIRELINE TIH SET WIRELINE SET PKR AT 9050' TOH R/D WIRELINE
	10:30 18:00	7.50	WLWORK	20		P		OPEN WELL TO FACILITIES BLEED OFF PRESSURE...MIRU SET PIPE RACKS CATWALK RACK OUT TBG CHANGE HANDLING TOOLS TALLY 2 3/8" TBG WELL STILL BLEEDING OFF OPEN TO FACILITIES
9/19/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 15:00	8.00	PRDHEQ	39		P		CSIP 0 PSI P/U ON/OFF TOOL TIH w 7 JTS OF 2 3/8" CHANGE HANDLING TOOL XO TO 2 7/8" CONTINUE P/U 280 JTS OF 2 7/8" TBG
	15:00 17:00	2.00	PRDHEQ	06		P		R/U PMP AND LINES CIRC PKR FLUID
	17:00 20:00	3.00	PRDHEQ	16		P		N/D BOPE N/U WELL HEAD TEST CSG TO 1000 PSI TEST GOOD PLUM IN TBG TO FACILITIES PMP OUT PLUG
	20:00 21:00	1.00	PRDHEQ	17		P		OPEN PRESSURE 2900 PSI ON A 16/64 CHOCK TURN WELL OVER TO PRODUCTION
	21:00 6:00	9.00	FB	17		P		FLOW BACK WELL; 460 BBL OF OIL 236 BBLS OF WATER 86 MCFPD GAS 3250 PSI ON A 16/64 CHOCK
9/20/2012	6:00 6:00	24.00	FB	17		P		FLOW BACK WELL; 1276 BBL OF OIL 370 BBLS OF WATER 835 MCFPD GAS 3150 PSI ON A 16/64 CHOCK
10/9/2012	8:00 9:00	1.00	SL	32		P		HELD SAFETY MEETING PRESSURE CONTROL AND WIRE LINE SAFETY, RU DELSCO SLICK LINE TRUCK
	9:00 12:00	3.00	SL	32		P		RIH W/ WAX KNIFE TO 8500' POOH TAKE OFF WAX KNIFE
	12:00 16:00	4.00	SL	32		P		RIH W/ 1 1/8" SINKER BARS TO 11635' PBTD BTM PERF 11609' POOH RD SLICK LINE TRUCK TURN WELL BACK TO FLOW BACK CREW
10/10/2012	8:00 10:00	2.00	SL	22		P		HELD SAFETY MEETING ON PRESSURE AND PRESSURE CONTROL BOP,s AND WIRELINE SAFETY RU PREP TO RIH

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:00 13:00	3.00	SL	22		P		RIH W/ TRACER AND PRODUCTION LOGGIN TOOLS TAG UP WORK TOOLS COULD NOT GET PAST 9045' POOH LAY DOWN PRODUCTION LOGGING TOOL
	13:00 19:00	6.00	SL	22		P		RIH W/ TRACER LOGGING TOOL HAD TO WORK TOOL SOME TO GET THROUGH PACKER, GOT OUT OF THE END OF PACKER INTO 4 1/2" LINER RIH TO PBTD @ 11635' LOG UP TO TOP PERFORATION @ 9406' - NOTE TOOL DID DRAG SOME WHILE LOGGING UP IN DIFFERENT SPOTS MOST BE SOME DEPREE IN CASING POOH RD WIRELINE CO. TURN WELL BACK TO FLOW BACK CREW MOVE OFF
10/27/2012	7:00 8:00	1.00						MIRU PIONEER WIRELINE
	8:00 10:00	2.00						RIH W/ 1-11/16" SINKER BARS TAG AT 11,606'
	10:00 18:00	8.00						RUN PRODUCTION LOG
	18:00 19:00	1.00						RDMO TOTP

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN. RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1060' FSL & 1000' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1060' FSL & 1000' FWL
AT TOTAL DEPTH: 651' FSL & 907' FWL **BHL by DOGM HSM**

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT or CA AGREEMENT NAME _____

8. WELL NAME and NUMBER: Jensen 2-9C4

9. API NUMBER: 4301351375

10. FIELD AND POOL, OR WILDCAT Altamont

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 9 3S 4W U

12. COUNTY Duchesne 13. STATE UTAH

14. DATE SPUDED: 6/26/2012 15. DATE T.D. REACHED: 8/12/2012 16. DATE COMPLETED: 9/14/2012 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 5945

18. TOTAL DEPTH: MD 11,700 TVD 11,689 19. PLUG BACK T.D.: MD 11,635 TVD 11,624 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Sonic, Gamma Ray, Resistivity & Neutron Density

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 J55	54.5	0	1,004		Prem	1,499	0	
12.25	9.625 N80	40	0	4,200		Prem	2,229	0	
8.75	7" P110	29	0	5,692		Prem 530	1,176		
6.125	4.5 P110	13.5	8,833	11,700		320	464		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	9056	9050						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	9,217	11,609	9,208	11,600	11,180 11,609	.42	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					10,758 11,102	.42	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					10,466 10,710	.42	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					10,203 10,426	.42	69	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11180-11609	5000 gal acid, 3000# 100 mesh, 112340# 20/40
10758-11102	5000 gal acid, 3000# 100 mesh, 108380# 20/40
10466-10710	5000 gal acid, 3000# 100 mesh, 121080# 20/40

29. ENCLOSED ATTACHMENTS: All logs are submitted to UDOGM by vendor.

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Deviation Summary Report

30. WELL STATUS: Prod

RECEIVED
APR 11 2013
DIV OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/15/2012		TEST DATE: 9/14/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 1,276	GAS - MCF: 835	WATER - BBL: 370	PROD. METHOD: Tubing
CHOKE SIZE: 16/64"	TBG. PRESS. 3,150	CSG. PRESS.	API GRAVITY 42.00	BTU - GAS 1,450	GAS/OIL RATIO 654	24 HR PRODUCTION RATES: →	OIL - BBL: 1,276	GAS - MCF: 835	WATER - BBL: 370	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	4,357
				Middle Green River	6,020
				Lower Green River	7,369
				Wasatch	9,217

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Prin Regulatory Analyst
 SIGNATURE *Maria S. Gomez* DATE 4/8/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Attachment to Well Completion Report

Form 8 Dated April 8, 2013

Well Name: Jensen 2-9C4

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
9928'-10178'	.42	69	Open
9764'-9906'	.42	69	Open
9618'-9746'	.42	69	Open
9400'-9548'	.42	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10203'-10426'	5000 gal acid, 3000# 100 mesh, 120780# 20/40
9928'-10178'	5000 gal acid, 3000# 100 mesh, 170020# 20/40
9764'-9906'	5000 gal acid, 3000# 100 mesh, 138580# 20/40
9618'-9746'	5000 gal acid, 4000# 100 mesh, 139040# 20/40
9400'-9548'	5000 gal acid, 4460# 100 mesh, 166720# 20/40

CENTRAL DIVISION

ALTAMONT FIELD

JENSEN 2-9C4

JENSEN 2-9C4

JENSEN 2-9C4

Deviation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENSEN 2-9C4	Wellbore No.	OH
Wellbore Legal Name	JENSEN 2-9C4	Common Wellbore Name	JENSEN 2-9C4
Project	ALTAMONT FIELD	Site	JENSEN 2-9C4
Vertical Section Azimuth		North Reference	True
Origin N/S		Origin E/W	
Spud Date/Time	7/23/2012	UWI	JENSEN 2-9C4
Active Datum	KB @5,962.0ft (above Mean Sea Level)		

2 Survey Name

2.1 Survey Name: Survey #1

Survey Name	Survey #1	Company	PROPETRO SERVICES INC
Started	6/29/2012	Ended	
Tool Name	INC	Engineer	El Paso

2.1.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.1.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
6/29/2012	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6/29/2012	NORMAL	500.0	1.00		500.0	4.36	0.00	4.36	0.20	0.20	0.00	0.00
	NORMAL	1,000.0	0.75		999.9	12.00	0.00	12.00	0.05	-0.05	0.00	180.00
8/12/2012	NORMAL	11,657.0	1.50		11,654.8	221.23	0.00	221.23	0.01	0.01	0.00	0.00

2.2 Survey Name: Survey #2

Survey Name	Survey #2	Company	EL PASO E & P COMPANY LP
Started	7/23/2012	Ended	
Tool Name	INC	Engineer	El Paso

2.2.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
11,657.0	1.50	0.00	11,654.8	221.23	0.00

2.2.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/23/2012	Tie On	11,657.0	1.50	0.00	11,654.8	221.23	0.00	221.23	0.01	0.01	0.00	0.00
7/23/2012	Tie On	2,025.0	0.82	0.00	2,024.8	26.06	0.00	26.06	0.00	0.00	0.00	0.00

2.3 Survey Name: Survey #3

Survey Name	Survey #3	Company	VAUGHN ENERGY SERVICES LLC (GYRO TECHNOLOGIES INC)
Started	7/26/2012	Ended	
Tool Name	GYRO	Engineer	El Paso

2.3.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0.0	0.00	0.00	0.0	0.00	0.00

2.3.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/26/2012	Tie On	0.0	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7/26/2012	NORMAL	100.0	0.48	312.42	100.0	0.28	-0.31	0.28	0.48	0.48	0.00	312.42
	NORMAL	200.0	0.20	323.21	200.0	0.70	-0.72	0.70	0.29	-0.28	10.79	172.62
	NORMAL	300.0	0.12	46.74	300.0	0.91	-0.74	0.91	0.22	-0.07	83.53	146.60
	NORMAL	400.0	0.50	317.40	400.0	1.30	-0.96	1.30	0.52	0.38	-89.34	-102.87
	NORMAL	500.0	0.51	301.66	500.0	1.86	-1.63	1.86	0.14	0.00	-15.74	-97.46
	NORMAL	600.0	0.31	93.31	600.0	2.07	-1.74	2.07	0.79	-0.20	151.65	169.35
	NORMAL	700.0	0.09	139.24	700.0	2.00	-1.42	2.00	0.25	-0.21	45.93	164.78
	NORMAL	800.0	0.18	113.40	800.0	1.87	-1.22	1.87	0.11	0.09	-25.83	-47.64
	NORMAL	900.0	0.37	324.35	900.0	2.07	-1.27	2.07	0.54	0.19	-149.05	-159.10
	NORMAL	1,000.0	0.18	95.22	1,000.0	2.33	-1.30	2.33	0.51	-0.20	130.87	164.72
	NORMAL	1,100.0	0.16	16.45	1,100.0	2.45	-1.11	2.45	0.21	-0.02	-78.77	-132.90
	NORMAL	1,200.0	0.20	340.32	1,200.0	2.74	-1.13	2.74	0.12	0.04	-36.14	-90.04
	NORMAL	1,300.0	0.19	335.97	1,300.0	3.06	-1.26	3.06	0.02	-0.01	-4.35	-114.22
	NORMAL	1,400.0	0.26	274.51	1,400.0	3.23	-1.55	3.23	0.24	0.06	-61.46	-107.04
	NORMAL	1,500.0	0.19	271.20	1,500.0	3.25	-1.94	3.25	0.07	-0.07	-3.30	-170.94
	NORMAL	1,600.0	0.21	312.80	1,600.0	3.38	-2.23	3.38	0.14	0.02	41.60	103.27
	NORMAL	1,700.0	0.21	279.38	1,700.0	3.53	-2.55	3.53	0.12	0.00	-33.43	-106.26
	NORMAL	1,800.0	0.25	213.54	1,800.0	3.38	-2.85	3.38	0.25	0.04	-65.84	-114.93
	NORMAL	1,900.0	0.41	212.54	1,900.0	2.90	-3.16	2.90	0.15	0.15	-0.99	-2.63
	NORMAL	2,000.0	0.50	212.77	2,000.0	2.23	-3.59	2.23	0.09	0.09	0.22	1.19
	NORMAL	2,100.0	0.75	204.55	2,100.0	1.27	-4.10	1.27	0.26	0.25	-8.21	-23.88
	NORMAL	2,200.0	0.97	209.25	2,200.0	-0.06	-4.78	-0.06	0.23	0.22	4.69	19.94
	NORMAL	2,300.0	1.25	211.16	2,299.9	-1.73	-5.76	-1.73	0.28	0.28	1.92	8.56
	NORMAL	2,400.0	1.68	215.66	2,399.9	-3.85	-7.17	-3.85	0.44	0.43	4.49	17.24
	NORMAL	2,500.0	2.18	219.30	2,499.9	-6.51	-9.23	-6.51	0.52	0.51	3.65	15.42
	NORMAL	2,600.0	2.82	219.33	2,599.8	-9.89	-12.00	-9.89	0.63	0.63	0.03	0.12
	NORMAL	2,700.0	3.32	220.87	2,699.6	-13.98	-15.45	-13.98	0.51	0.50	1.54	10.08
	NORMAL	2,800.0	3.54	219.19	2,799.4	-18.57	-19.30	-18.57	0.24	0.22	-1.67	-25.63
	NORMAL	2,900.0	3.51	216.18	2,899.3	-23.43	-23.05	-23.43	0.19	-0.03	-3.02	-101.60
	NORMAL	3,000.0	3.06	213.65	2,999.1	-28.11	-26.34	-28.11	0.47	-0.45	-2.53	-163.41
	NORMAL	3,100.0	2.64	213.10	3,099.0	-32.27	-29.07	-32.27	0.41	-0.41	-0.55	-176.50
	NORMAL	3,200.0	2.61	200.41	3,198.9	-36.33	-31.13	-36.33	0.58	-0.04	-12.70	-100.16
	NORMAL	3,300.0	2.18	203.67	3,298.8	-40.20	-32.68	-40.20	0.45	-0.43	3.26	163.94
	NORMAL	3,400.0	1.95	197.17	3,398.7	-43.56	-33.95	-43.56	0.33	-0.23	-6.50	-138.00
	NORMAL	3,500.0	1.52	188.47	3,498.7	-46.50	-34.64	-46.50	0.50	-0.42	-8.70	-152.40

2.3.2 Survey Stations (Continued)

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/26/2012	NORMAL	3,600.0	1.42	188.00	3,598.6	-49.04	-35.01	-49.04	0.11	-0.11	-0.47	-173.75
	NORMAL	3,700.0	1.47	185.87	3,698.6	-51.53	-35.31	-51.53	0.07	0.05	-2.13	-48.06
	NORMAL	3,800.0	1.61	186.46	3,798.6	-54.20	-35.60	-54.20	0.14	0.14	0.59	6.57
	NORMAL	3,900.0	1.69	175.42	3,898.5	-57.07	-35.64	-57.07	0.33	0.08	-11.04	-81.60
	NORMAL	4,000.0	1.94	188.22	3,998.5	-60.21	-35.77	-60.21	0.47	0.25	12.80	65.02
	NORMAL	4,100.0	2.55	184.70	4,098.4	-64.10	-36.19	-64.10	0.63	0.61	-3.52	-14.41
	NORMAL	4,150.0	2.58	189.41	4,148.3	-66.32	-36.47	-66.32	0.43	0.07	9.43	83.48

2.4 Survey Name: Survey #4

Survey Name	Survey #4	Company	NABORS WELL SERVICES COMPANY (NABORS WELL SERVICES LTD)
Started	7/29/2012	Ended	
Tool Name	MWD	Engineer	TONY

2.4.1 Tie On Point

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
4,150.0	2.58	189.41	4,148.3	-66.32	-36.47

2.4.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/29/2012	Tie On	4,150.0	2.58	189.41	4,148.3	-66.32	-36.47	-66.32	0.00	0.00	0.00	0.00
7/31/2012	NORMAL	4,321.0	3.30	189.52	4,319.1	-74.98	-37.91	-74.98	0.42	0.42	0.06	0.50
	NORMAL	4,414.0	2.42	180.64	4,412.0	-79.58	-38.37	-79.58	1.06	-0.95	-9.55	-157.66
	NORMAL	4,507.0	2.42	174.62	4,504.9	-83.50	-38.21	-83.50	0.27	0.00	-6.47	-93.01
	NORMAL	4,600.0	2.50	179.32	4,597.8	-87.48	-38.00	-87.48	0.23	0.09	5.05	70.73
	NORMAL	4,693.0	2.68	181.61	4,690.7	-91.68	-38.04	-91.68	0.22	0.19	2.46	31.04
	NORMAL	4,786.0	2.81	184.73	4,783.6	-96.13	-38.29	-96.13	0.21	0.14	3.35	50.54
	NORMAL	4,879.0	2.90	181.52	4,876.5	-100.75	-38.54	-100.75	0.20	0.10	-3.45	-62.23
	NORMAL	4,972.0	2.90	180.20	4,969.4	-105.46	-38.61	-105.46	0.07	0.00	-1.42	-90.66
	NORMAL	5,066.0	2.90	179.41	5,063.3	-110.21	-38.60	-110.21	0.04	0.00	-0.84	-90.39
	NORMAL	5,159.0	2.68	181.74	5,156.2	-114.74	-38.64	-114.74	0.27	-0.24	2.51	153.89
	NORMAL	5,252.0	2.81	184.42	5,249.1	-119.18	-38.88	-119.18	0.20	0.14	2.88	45.98
	NORMAL	5,345.0	2.90	181.30	5,341.9	-123.81	-39.11	-123.81	0.19	0.10	-3.35	-61.49
	NORMAL	5,438.0	3.12	178.62	5,434.8	-128.69	-39.10	-128.69	0.28	0.24	-2.88	-33.95
	NORMAL	5,532.0	2.29	165.52	5,528.7	-133.07	-38.57	-133.07	1.10	-0.88	-13.94	-149.74
	NORMAL	5,625.0	2.29	164.43	5,621.6	-136.66	-37.61	-136.66	0.05	0.00	-1.17	-90.54
	NORMAL	5,718.0	2.11	175.24	5,714.6	-140.15	-36.97	-140.15	0.49	-0.19	11.62	118.79
	NORMAL	5,811.0	2.11	174.40	5,807.5	-143.56	-36.66	-143.56	0.03	0.00	-0.90	-90.42
	NORMAL	5,905.0	1.89	180.64	5,901.5	-146.83	-36.50	-146.83	0.33	-0.23	6.64	138.38
	NORMAL	5,998.0	2.02	183.41	5,994.4	-150.00	-36.62	-150.00	0.17	0.14	2.98	37.40
	NORMAL	6,091.0	2.02	176.60	6,087.3	-153.28	-36.62	-153.28	0.26	0.00	-7.32	-93.40
	NORMAL	6,184.0	2.20	179.63	6,180.3	-156.70	-36.51	-156.70	0.23	0.19	3.26	33.31
	NORMAL	6,277.0	2.42	183.41	6,273.2	-160.44	-36.62	-160.44	0.29	0.24	4.06	36.60
	NORMAL	6,371.0	2.68	185.83	6,367.1	-164.61	-36.96	-164.61	0.30	0.28	2.57	23.71
	NORMAL	6,464.0	2.68	184.82	6,460.0	-168.94	-37.36	-168.94	0.05	0.00	-1.09	-90.50
	NORMAL	6,557.0	3.30	192.81	6,552.9	-173.72	-38.14	-173.72	0.80	0.67	8.59	37.94
	NORMAL	6,650.0	2.81	176.73	6,645.8	-178.60	-38.60	-178.60	1.06	-0.53	-17.29	-127.63
	NORMAL	6,743.0	2.42	174.23	6,738.7	-182.83	-38.27	-182.83	0.44	-0.42	-2.69	-164.94
	NORMAL	6,837.0	2.81	177.83	6,832.6	-187.11	-37.99	-187.11	0.45	0.41	3.83	24.64
	NORMAL	6,930.0	3.60	178.53	6,925.4	-192.31	-37.82	-192.31	0.85	0.85	0.75	3.19
	NORMAL	7,023.0	2.81	188.20	7,018.3	-197.48	-38.08	-197.48	1.03	-0.85	10.40	150.38

2.4.2 Survey Stations (Continued)

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
7/31/2012	NORMAL	7,117.0	2.90	186.84	7,112.1	-202.12	-38.69	-202.12	0.12	0.10	-1.45	-37.65
	NORMAL	7,210.0	3.38	189.30	7,205.0	-207.16	-39.41	-207.16	0.54	0.52	2.65	16.91
	NORMAL	7,303.0	3.12	196.90	7,297.9	-212.29	-40.59	-212.29	0.54	-0.28	8.17	124.87
	NORMAL	7,396.0	2.68	196.51	7,390.7	-216.80	-41.94	-216.80	0.47	-0.47	-0.42	-177.63
	NORMAL	7,489.0	3.12	199.63	7,483.6	-221.27	-43.41	-221.27	0.50	0.47	3.35	21.30
	NORMAL	7,583.0	3.69	200.50	7,577.5	-226.51	-45.33	-226.51	0.61	0.61	0.93	5.61
	NORMAL	7,676.0	3.52	195.32	7,670.3	-232.06	-47.13	-232.06	0.39	-0.18	-5.57	-120.13
	NORMAL	7,769.0	3.21	196.11	7,763.1	-237.32	-48.61	-237.32	0.34	-0.33	0.85	171.89
8/1/2012	NORMAL	7,862.0	3.60	198.83	7,855.9	-242.58	-50.27	-242.58	0.45	0.42	2.92	23.86
	NORMAL	7,955.0	3.78	202.44	7,948.8	-248.18	-52.39	-248.18	0.32	0.19	3.88	54.04
	NORMAL	8,048.0	3.69	205.82	8,041.6	-253.71	-54.86	-253.71	0.26	-0.10	3.63	113.91
	NORMAL	8,141.0	3.38	207.14	8,134.4	-258.84	-57.41	-258.84	0.34	-0.33	1.42	165.95
	NORMAL	8,234.0	2.81	206.31	8,227.2	-263.33	-59.67	-263.33	0.61	-0.61	-0.89	-175.92
	NORMAL	8,328.0	3.30	211.71	8,321.1	-267.69	-62.12	-267.69	0.60	0.52	5.74	33.14
	NORMAL	8,421.0	3.21	213.03	8,414.0	-272.15	-64.94	-272.15	0.13	-0.10	1.42	140.87
	NORMAL	8,514.0	3.30	222.61	8,506.8	-276.31	-68.18	-276.31	0.59	0.10	10.30	85.41
8/2/2012	NORMAL	8,607.0	2.99	220.02	8,599.7	-280.13	-71.55	-280.13	0.37	-0.33	-2.78	-156.66
	NORMAL	8,700.0	4.70	204.24	8,692.5	-285.47	-74.67	-285.47	2.15	1.84	-16.97	-39.79
	NORMAL	8,793.0	4.70	197.34	8,785.2	-292.58	-77.37	-292.58	0.61	0.00	-7.42	-93.44
	NORMAL	8,886.0	4.79	193.52	8,877.8	-299.99	-79.42	-299.99	0.35	0.10	-4.11	-76.01
	NORMAL	8,980.0	4.48	186.00	8,971.5	-307.46	-80.72	-307.46	0.72	-0.33	-8.00	-120.74
	NORMAL	9,073.0	3.30	200.90	9,064.3	-313.57	-82.05	-313.57	1.66	-1.27	16.02	146.69
	NORMAL	9,166.0	2.68	201.82	9,157.2	-318.09	-83.81	-318.09	0.67	-0.67	0.99	176.03
	NORMAL	9,181.0	2.81	206.22	9,172.2	-318.74	-84.11	-318.74	1.65	0.87	29.33	60.54
	NORMAL	9,232.0	2.81	206.22	9,223.1	-320.99	-85.21	-320.99	0.00	0.00	0.00	0.00

2.5 Survey Name: Survey #5

Survey Name	Survey #5	Company	HALLIBURTON ENERGY SERVICES INC
Started	8/13/2012	Ended	
Tool Name	PIP	Engineer	MATT

2.5.1 Tie On Point

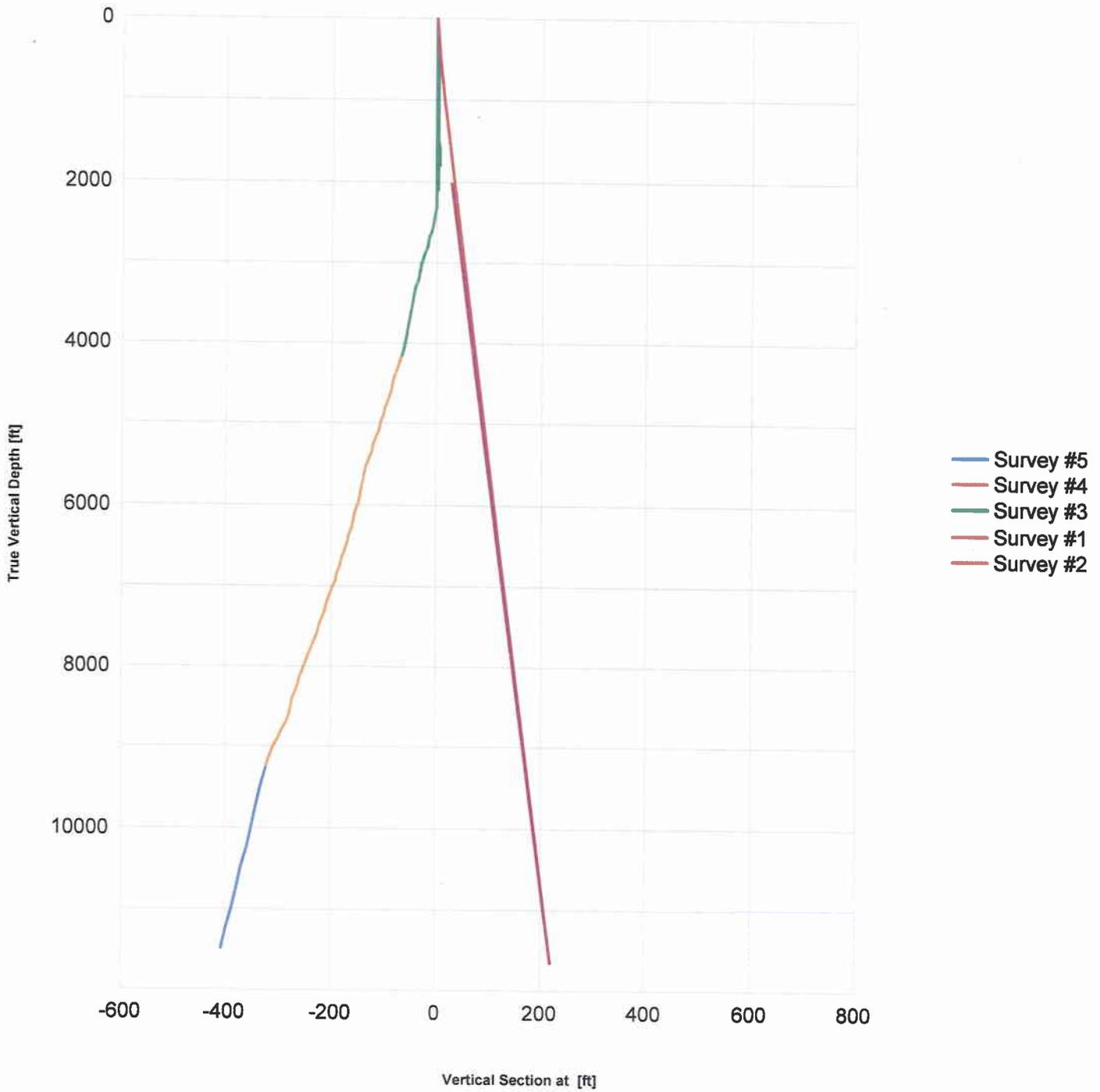
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
9,232.0	2.81	206.22	9,223.1	-320.99	-85.21

2.5.2 Survey Stations

Date	Type	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	TFace (°)
8/13/2012	Tie On	9,232.0	2.81	206.22	9,223.1	-320.99	-85.21	-320.99	0.00	0.00	0.00	0.00
8/13/2012	NORMAL	9,250.0	2.94	196.15	9,241.1	-321.83	-85.54	-321.83	2.90	0.75	-55.92	-80.15
	NORMAL	9,500.0	2.62	210.67	9,490.8	-332.91	-90.24	-332.91	0.31	-0.13	5.81	121.75
	NORMAL	9,750.0	2.00	194.68	9,740.6	-342.06	-94.26	-342.06	0.35	-0.25	-6.40	-141.53
	NORMAL	10,000.0	2.09	186.02	9,990.4	-350.82	-95.85	-350.82	0.13	0.03	-3.46	-79.28
	NORMAL	10,250.0	2.08	182.74	10,240.3	-359.88	-96.54	-359.88	0.05	0.00	-1.31	-94.85
	NORMAL	10,500.0	2.06	167.48	10,490.1	-368.80	-95.79	-368.80	0.22	-0.01	-6.11	-99.98
	NORMAL	10,750.0	2.22	174.97	10,739.9	-377.99	-94.39	-377.99	0.13	0.06	3.00	64.28
	NORMAL	11,000.0	2.29	173.90	10,989.7	-387.77	-93.44	-387.77	0.03	0.03	-0.43	-31.37
	NORMAL	11,250.0	2.37	180.81	11,239.5	-397.89	-92.98	-397.89	0.12	0.03	2.76	77.71
	NORMAL	11,500.0	1.75	176.49	11,489.4	-406.86	-92.82	-406.86	0.25	-0.25	-1.73	-168.01

3 Charts

3.1 Vertical Section View



3.2 Plan View

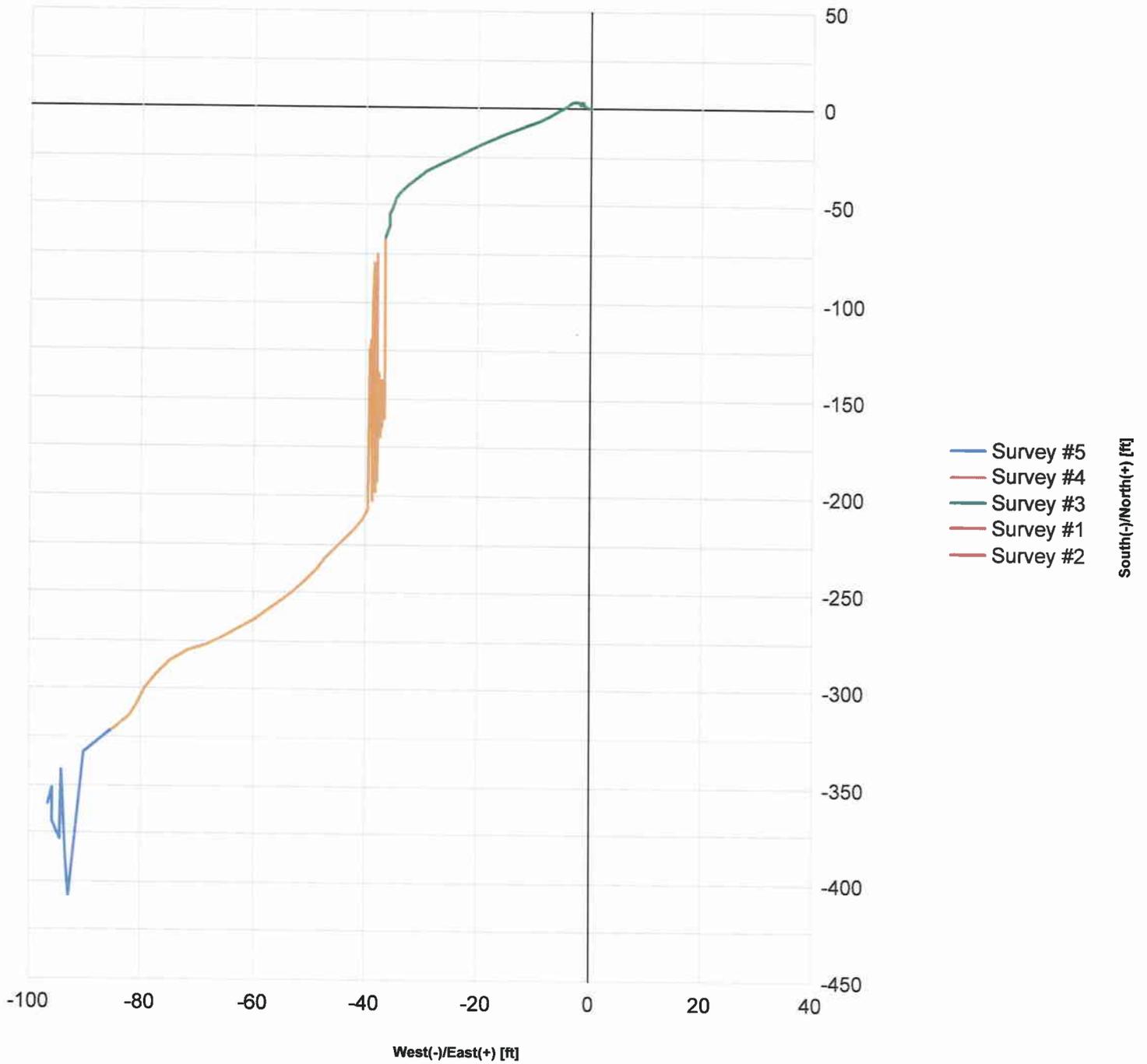


Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Survey Name.....	1
2.1	Survey Name: Survey #1.....	1
2.1.1	Tie On Point.....	1
2.1.2	Survey Stations.....	1
2.2	Survey Name: Survey #2.....	1
2.2.1	Tie On Point.....	1
2.2.2	Survey Stations.....	2
2.3	Survey Name: Survey #3.....	2
2.3.1	Tie On Point.....	2
2.3.2	Survey Stations.....	2
2.4	Survey Name: Survey #4.....	3
2.4.1	Tie On Point.....	3
2.4.2	Survey Stations.....	3
2.5	Survey Name: Survey #5.....	4
2.5.1	Tie On Point.....	4
2.5.2	Survey Stations.....	4
3	Charts.....	5
3.1	Vertical Section View.....	5
3.2	Plan View.....	6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: JENSEN 2-9C4
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013513750000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1060 FSL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 09 Township: 03.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="See Below"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP downsized, deepened & did biocide squeeze. Please see attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 18, 2014**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/12/2014	

CENTRAL DIVISION

ALTAMONT FIELD
JENSEN 2-9C4
JENSEN 2-9C4
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENSEN 2-9C4		
Project	ALTAMONT FIELD	Site	JENSEN 2-9C4
Rig Name/No.	PEAK/700	Event	WORKOVER LAND
Start date	7/21/2014	End date	8/2/2014
Spud Date/Time	7/23/2012	UWI	JENSEN 2-9C4
Active datum	KB @5,962.0ft (above Mean Sea Level)		
Afe No./Description	163544/52307 / JENSEN 2-9C4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
7/23/2014	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA (POOH W/ RODS)
	7:30 14:00	6.50	PRDHEQ	53		P		L/D P ROD AND SUBS, POOH W/ 116 1", 61 7/8" PARTED BODY EL ROD (12/12) RIH W/ 7/8" 2 5/16 O/S DRESSED W/ 7/8" GPL, W/ 3' EXTENSION, ENGAUGE FISH, ATTEMPT TO WORK OFF SEAT, PULL OUT OF GPL POOH W/ RODS.
	14:00 18:30	4.50	PRDHEQ	18		P		NU BOPE RELEASE TAC RU WIRE LINE TAG RODS @ 4470' WLM, PERF HOLES AT 4460'. FLUSH TBG, TAC HANGING UP, RU POWER SWIVEL, SWIVEL OUT W/ 2 JTS. SWI SHUT DOWN FOR DAY.
7/24/2014	6:00 7:30	1.50	PRDHEQ	46		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP SWIVEL, LAYING DOWN TUBING USING SWIVEL. HELP. OVER HEAD LOADS, LINE OF FIRE , EUES ON TARGET. PROPER BODY POSITIONING) FILL OUT AND REVIEW JSA. CASING AND TUBING BOTH HAD A LIGHT BLOW. BLEED OFF
	7:30 11:00	3.50	PRDHEQ	18		P		RIG UP POWER SWIVEL AND SWIVEL OUT OF HOLE WITH TUBING A JOINT AT A TIME BECAUSE ANCHOR IS HANGING UP. POOH WITH 21 JOINTS. RIG DOWN SWIVEL
	11:00 18:30	7.50	PRDHEQ	18		P		CONTINUE TO POOH WITH ANCHOR HANGING AT EACH CASING COLLAR. WORK TAC FREE AND CONTINUE OUT OF WELL WITH A TOTAL OF 140 JOINTS TO PERFERATRED JOINT 141. SECURE WELL SWHUT DOWN FOR DAY
7/25/2014	6:00 7:30	1.50	PRDHEQ	46		P		CREW TRAVEL, SAFETY MEETING (BACKING RODS OFF SAFELY, OVERHEAD LOADS AND HAND POSITIONING. HELP) FILLOUT AND REVIEW JSA
	7:30 16:00	8.50	PRDHEQ	18		P		BACK OFF RODS AND POOH WITH 7/8" RODS LAYING DOWN 40 BECAUSE OF CORROSION AND SCALE, HANG 5 IN DERRICK ALONG WITH 39 3/4" RODS, POOH TO ROD TOP WITH ANCHOR STICKING IN EACH COLLAR AND BACK OFF AGAIN. CONTINUE POOH WITH RODS AND TUBING BACKING RODS OFF AS NEEDED. ANCHOR WAS SEMI RELEASED AND HAD BEEN SHEERED. LAY DOWN PUMP AND BHA
	16:00 16:30	0.50	PRDHEQ	18		P		WASH RIG CLEAN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:30 19:00	2.50	PRDHEQ	18		P		TIH WITH 5 3/4" NO-GO, 4' X 2 7/8" PERFORATED SUB AND 214 JOINTS TUBING. EOT @ 6955' SECURE WELL SHUT DOWN FOR DAY
7/26/2014	6:00 7:30	1.50	PRDHEQ	46		P		CREW TRAVEL, SAFETY MEETING. (SCANNING TUBING, PICKING UP TUBING OFF FLOAT. PROPER BODY POSITIONING, HAND PLACEMENT AND EYES ON TARGET) FILL OUT AND REVIEW JSA. BLEED WELL OFF. CASING WAS OPEN TO TREATOR WITH 40 PSI AND TUBING WITH 80 PSI
	7:30 8:30	1.00	PRDHEQ	18		P		FINISH TRIPPING INTO WELL WITH 269 JOINTS TTL. 2 7/8" TUBING.
	8:30 9:30	1.00	PRDHEQ	18		P		RACK OUT POWER SWIVEL AND RIG UP TUBING SCANNERS
	9:30 14:00	4.50	PRDHEQ	18		P		POOH SCANNING TUBING LAYING DOWN 36 RED JOINTS, 41 BLUE JOINTS AND STANDING 192 JOINTS YELLOW IN THE DERRICK. (FOUND EXTERNAL CORROSION ON JT # 52 TO JT # 63. 1665' - 2016' WHILE SEEING INTERNAL CORROSION START AT JT 124 TO 193 WITH SEVERAL JOINTS LAYED DOWN ABOVE AND BELOW 3968' - 4500' RIGGED DOWN AND RELEASED SCANNERS
	14:00 19:00	5.00	PRDHEQ	18		P		TALLEY AND DRESS 50 JTS 2 3/8" TUBING AND TIH WITH 4 1/2" 13.5# ARROWSET PACKER AND 44 JOINTS NEW 2 3/8" EUE TUBING, 2 3/8" X 2 7/8" EUE X-OVER, TIH WITH 192 JOINTS YELLOW BAND TUBING OUT OF DERRICK. DRESS TALLY AND P/U 52 JOINTS NEW 2 7/8" TUBING SETTING 4 1/2" ARROWSET PACKER @ 10150' ON 32K COMPRESSION
	19:00 20:00	1.00	PMPNG	18		P		FILL CASING WITH 120 BBLS 2% KCL TO 1000 PSI TEST GOOD. BLEED OFF AND SECURE WELL. SHUT DOWN FOR DAY
7/27/2014	6:00 7:30	1.50	PMPNG	46		P		CREW TRAVEL, SAFETY MEETING (PUMPING BACTERICIDE SQUEEZE AND HYDROTESTING TUBING, LINE OF FIRE AND EYES ON TARGET) FILL OUT AND REVIEW JSA. AT 5:00 AM HOT OILER STARTED PUMPING BACTERICIDE SQUEEZE
	7:30 9:00	1.50	PMPNG	10		P		PUMP STAGE 1 BACTERICIDE SQUEEZE WITH 227 GALLONS B/H XC102w AND 108 BBLS 2% KCL DOWN TUBING, FOLLOW WITH 441 BBLS 2% KCL TREATED WITH 5 GALLONS B/H XC107w. TUBING FILLED WITH 40 BBLS OF XC102w PUMPED. PUMPED REMAINING FLUID @ 3 BBLS A MINUTE AND UP TO 1500 PSI. ISIP @ 650 PSI. PRESSURE BLED TO "0" 5 MINUTES AFTER SHUT DOWN
	9:00 10:30	1.50	SLKLN	45		P		RIG UP S/L TRUCK AND TIH TAGGING @ 11,591'. POOH AND R/D TRUCK
	10:30 13:30	3.00	PRDHEQ	18		P		RELEASE PACKER AND TOOH LAYING DOWN PACKER
	13:30 17:30	4.00	PRDHEQ	18		P		PICK UP 2 3/8" BULL PLUG, 2 JOINTS 2 3/8" TUBING, 1-4' X 2 3/8" TUBING SUB, CRANE D2305 DESANDER, 1-4' X 2 3/8" TUBING SUB, 2 3/8" PLUS 45 SEAT NIPPLE, RIG UP HYDROTESTER AND TEST TUBING INTO HOLE @ 8500 PSI. WITH 4 JOINTS 2 3/8" TUBING, 4 1/2" WALS TAC W/CARBIDE SLIPS, AND 43 JOINTS 2 3/8" TUBING, 2 3/8" X 2 7/8" X-OVER AND 46 JOINTS 2 7/8" TUBING. SECURE WELL. SHUT DOWN FOR DAY
7/29/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 13:30	6.50	PRDHEQ	42		P		CSIP 100 PSI TSIP 0 PSI BLEED WELL OFF CONTINUE HYDRO TESTING TBG GOT TO 9656' EOT UNABLE TO GET DEEPER TBG STACK OUT UNABLE TO GO UP OR DOWN ATTEMPT TO ROTATE TBG FAILED TBG TORQUES UP CONTINUE WORKING TBG, WORK TBG FREE L/D 1 JT HANG HYDROTEST TOOL IN DERRICK ATTEMPT TO ROTATE TBG FAILED TBG TORQUES UP TOH w TBG ABOVE LINER EOT 8717' R/D HYDROTEST TOOLS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:30 17:00	3.50	PRDHEQ	42		P		TOH w 2 7/8" TBG CHANGE HANDLING TOOLS CONTINUE w 2 3/8" L/D BHA
	17:00 18:30	1.50	PRDHEQ	42		P		P/U 3 3/4" ROCK BIT AND 4 1/2" CSG SCRAPER TIH w 50 JTS OF 2 3/8" TBG SECURE WELL SDFN
7/30/2014	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 10:30	3.50	PRDHEQ	42		P		CSIP 100 PSI TSIP 100 PSI BLEED OFF WELL P/U 41-JTS OF 2 3/8" TBG CHANGE HANDLING TOOLS CONTINUE IN w 252 JTS OF 2 7/8" TBG TO 9471' TIGHT SPOT WORK BIT AND SCRAPER THROUGH TIGHT SPOT CONTINUE IN HOLE TO 10960' STARTED TO GET STICKY PULLING OVER
	10:30 15:30	5.00	PRDHEQ	42		P		TOH w 2 7/8" TBG TO 9471' PULLED 10K OVER TO GET THROUGH ROTATE AND WORK BIT AND SCAPER THROUGH TIGH SPOT WITH NO CHANGE CONTINUE TOH L/D BIT AND SCRAPER
	15:30 17:30	2.00	PRDHEQ	42		P		P/U 2 3/8" BULL PLUG 2-JTS OF 2 3/8" TBG 2 3/8" X 4' TBG SUB DESANDER 2 3/8" X 4' TBG SUB 2 3/8" PSN 27-JTS OF 2 3/8" TBG 4 1/2" TAC 19-JTS OF 2 3/8" TBG 2 3/8" X 2 7/8" XO 192-JTS OF 2 7/8" TBG EOT 8790' SECURE WELL SDFN
7/31/2014	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA (RIH W/ TBG)
	7:30 11:30	4.00	PRDHEQ	18		P		CIH W/ 60 JTS 2 7/8", PU 20 JTS 2 7/8", SET 4.5 TAC @ 9340', PICK UP 25K OVER, TEMPORARY LAND TBG IN COMPRESSION, RD WORK FLOOR, ND BOPE, PICK UP ON TBG HAD STRING WT, RELEASE TAC, SET TAC, SIT DOWN, 25K PU LOST 5K STRING WT, SCREW BACK INTO TBG.
	11:30 18:00	6.50	PRDHEQ	18		P		NU BOPE, RU WORK FLOOR, POOH W/ 272 JTS 2 7/8", X/O, 19 JTS, TAC, 27 JTS, PSN, & BHA, RIH RE TOURQING ALL CONNECTIONS. 2 3/8", BULL PLUG, 2 JTS 2 3/8", 4' PUP JT, DESANDER, PUP JT, PSN, 27 JTS 2 3/8", 4.5 WCS TAC, 19 JTS, X/O, 162 JTS 2 7/8", SWI, SHUT DOWN FOR DAY.
8/1/2014	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA (RIH W/ TBG, CHECKING CONNECTIONS)
	7:30 12:00	4.50	PRDHEQ	18		P		CIH CHECKING CONNECTIONS, (110 2 7/8") SET TAC @ 9340', PSN @ 10194', EOT @ 10,286'. TEMPORARY LAND TBG. RD WORK FLOOR, ND BOPE, RELAND TBG IN 25K TENSION, NU B FLANGE, INSTALL 60' OF CAP TBG, MU FLOW LINES, C/O TO ROD EQUIPMENT
	12:00 18:30	6.50	PRDHEQ	41		P		FLUSH TBG W/ 65 BBLs, W/ CORROSION INHIBITOR AND BIOCIDES, STEAM CLEAN WORK AREA AND HANDLING TOOLS, PU STROKE TEST MU & RIH W/ 2" X 1 1/2" X 38' WALS 2 STAGE RXBC, 18 WT BARS (11 NEW), 174 3/4" (42 NEW SHG, 105 W/G RE RUN, 27 NEW W/G), 123 7/8" W/G (TOP 67 NEW), CIH W/ 20 RE RUN W/G, 40 W/G NEW, 30 SLICK BEGIN LAYING DOWN TONGS BROKE DOWN SWI SHUT DOWN FOR DAY.
8/2/2014	6:00 7:30	1.50	PRDHEQ	46		P		CT TGSM & JSA (RIH W/ RODS)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 11:30	4.00	PRDHEQ	42		P		RIH TTL OF 96 1" SLICK AND LAY DOWN TTL OF 67 1" SLICK, SPACE OUT W/ 8',2' X 1" PONIES AND 1 1/2" X 40' P ROD. PU OFF SEAT AND PUMP 60 BBLS OF BIOCIDE SQUEEZE, RE SEAT, F&T W/ 15 BBLS, L/S TO 1000 PSIG, GOOD TEST W/ GOOD PUMP ACTION. RD SLIDE UNIT, CHECK FOR TAG, PUMP REMAINING OF 330 BBLS BIOCIDE SQUEEZE DOWN CASING, LEAVE WELL SHUT IN FOR FOUR HOURS. ROD DETAIL 1-1/2" X 40' P ROD 2',8' PUPS 89 1" (29 SLK, 60 W/G) 123 7/8" W/G (TOP 67 NEW) 174 3/4" W/G (27 NEW, 105 RE RUN, 42 NEW SHG) 18 1 1/2" WT BARS (11 NEW) 2" X 1 1/2" X 38' WALS RXBC 2 STAGE PUMP

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: JENSEN 2-9C4
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013513750000
PHONE NUMBER: 713 997-5138 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1060 FSL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 09 Township: 03.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Upsized Pump"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
EP upsized pump and milled on scale. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 19, 2016		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5138	TITLE Consultant
SIGNATURE N/A	DATE 10/10/2016	

CENTRAL DIVISION

ALTAMONT FIELD
JENSEN 2-9C4
JENSEN 2-9C4
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENSEN 2-9C4		
Project	ALTAMONT FIELD	Site	JENSEN 2-9C4
Rig Name/No.		Event	WORKOVER LAND
Start date	7/11/2016	End date	7/17/2016
Spud Date/Time	7/23/2012	UWI	JENSEN 2-9C4
Active datum	KB @5,962.0usft (above Mean Sea Level)		
Afe No./Description	166978/57186 / JENSEN 2-9C4		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
7/12/2016	9:30 11:00	1.50	PRDHEQ	18		P		MOVE RIG FROM 8-20C4, HSM, SLIDING ROTAFLEX, SLIDE ROTAFLEX BACK, LOTO ROTAFLEX, SPOT & RIG UP RIG. 10AM HOT OILER START PUMPING DOWN CSG W/ 2% KCL @ 200 DEG.
	11:00 11:30	0.50	PRDHEQ	42		P		L/D 1 1/2" x 40' POLISH ROD, 1-2' EL PONY ROD, UNSEAT PUMP @ 5K OVER STRING WEIGHT, L/D 1-4' & 1-6' X1" EL PONY RODS, PULL UP 3-1" EL RODS, CLOSE RATIGAN.
	11:30 12:30	1.00	PMPNG	24		P		HOT OILER FLUSH TBG W/ 50 BBLS 2% KCL @ 200 DEG. PUMPING 300 PSI @ 1 BBLS MIN
	12:30 15:00	2.50	PRDHEQ	42		P		POOH W/ 90-1" EL RODS, 127-7/8" EL RODS, 116-3/4" EL RODS, l/d 54-3/4" EL RODS W/ SHG, 18-1 1/2" C-BARS & 2" X 1 1/2" X 40' RHBC PUMP. PUMP HELD WATER, GOOD PUMP ACTION., 3/4" EL RODS W/ SHG HAD ROD WEAR.
	15:00 16:30	1.50	PRDHEQ	18		P		X/O TO TBG EQUIP, UNHOOK FLOWLINES, REMOVE CAPSTRING ASSEMBLY, N/D WH, UNLAND TBG, REMOVE 10K B-FLANGE, M/U 6'-2 7/8" N-80 TBG SUB & HANGER, LAND TBG ON HANGER, N/U 5K BOPS & 10K X 5K SPOOL, R/U FLOOR & TBG TONGS.
	16:30 18:00	1.50	PRDHEQ	18		P		RELEASE TAC, L/D TBG SUB & HANGER, MIRU DELSCO TBG SCANNERS, SCAN OOH W/ 67 JTS 2 7/8": L-80 TBG, EOT @ 7130' CLOSE & LOCK PIPE RAMS, TBG SHUT IN & NIGHT CAPPED, CSG CAPPED & TO SALES, SDFN. 2% KCL PUMPED = 200 BBLS DIESEL USED = 68 GAL PROPANE USED = 225 GAL
7/13/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, L/D TUBING 100# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 50 BBLS 2% KCL @ 200 DEG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:30 11:00	3.50	PRDHEQ	18		P		<p>EOT @ 7130' CONT SCANNING OOH W/ 198 JTS 2 7/8" L-80 TBG, 2 7/8" X 2 3/8" EUE X/O SUB, L/D 23 JTS 2 3/8" TK-900 TBG, 4 1/2" TAC, 26 JTS 2 3/8" TK-900 TBG, 2 3/8" SEAT NIPPLE, 4'-2 3/8" N-80 TBG SUB, 2 3/8" #5 DESANDER, 4'-2 3/8" N-80 TBG SUB, 2 JTS 2 3/8" L-80 TBG, 2 3/8" BULL PLUG.</p> <p>BTM MUD JT HAD 6' FILL, NO VISIBLE SCALE.</p> <p>TOTAL JTS SCANNED 265 JTS 2 7/8" L-80 261 YELLOW BAND 3 BLUE BAND 1 RED BAND (BAD PIN)</p> <p>49 JTS 2 3/8" TK-900 TBG 46 YELLOW BAND 3 BLUE BAND 0 RED BAND L/D ALL 2 3/8" TK-900 TBG FOR PUMP UPSIZE.</p>
	11:00 12:00	1.00	PRDHEQ	18		P		WAIT ON 2 7/8" MYT ELAVATORS, 4 1/2" SLIM HOLE TAC, 2 7/8" BTS-8 TBG.
	12:00 17:30	5.50	PRDHEQ	18		P		<p>P/U & RIH W/ 2 3/8" BULL PLUG, 4 1/2" SLIM HOLE TAC, 2 JTS 2 3/8" L-80 TBG, 4'-2 3/8" N-80 TBG SUB, 2 3/8" DESANDER W/ #5 SPIRAL, 4'-2 3/8" N-80 TBG SUB, 2 7/8" X 2 3/8" EUE X/O SUB, 2 7/8" SEAT NIPPLE, W/ SV IN PLACE, 2 7/8" BTS-8 BOX X 2 7/8" EUE PIN, 1 JT 2 7/8" BTS-8 TBG, PSI TEST TO 8500#, RETRIEVE SV, R/U HYDROTESTER, HANG SHEAVES, HYDROTEST TO 8500 PSI W/ 53 JTS 2 7/8" BTS-8 TBG, 2 7/8" EUE BOX X 2 7/8" BTS-8 PIN, 161 JTS 2 7/8" L-80 TBG, PULL HYDROTEST TOOLS, EOT @ 7584' CLOSE & LOCK PIPE RAMS, TBG SHUT IN CSG TO SALES, SDFN.</p> <p>2% KCL PUMPED = 120 BBLs DIESEL USED = 84 GAL PROPANE USED = 125 GAL</p>
7/14/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, HYDROTESTING TUBING 100# SITP & FCP, BLEED OFF
	7:30 10:30	3.00	PRDHEQ	18		P		EOT @ 7584', P/U HYDROTEST TOOLS, HYDROTEST TO 8500 PSI W/ 60 JTS 2 7/8" L-80 TBG, TAGGED UP @ 9562' SLMD, TRY TO WORK TAC PAST 9562' UNABLE SET 8K DOWN PULL 12K OVER, POOH W/ 50 JTS 2 7/8" TBG, HYDROTEST REMAINING 20 JTS 2 7/8" L-80 TBG, R/D HYDROTESTER.
	10:30 14:30	4.00	PRDHEQ	18		P		POOH W/ 211 JTS 2 7/8" L-80 TBG, 2 7/8" EUE X 2 7/8" BTS-8 X/O SUB, 53 JTS 2 7/8" BTS-8 TBG, 2 7/8" BTS-8 X 2 7/8" EUE X/O SUB, 2 7/8" SEAT NIPPLE, 2 7/8" X 2 3/8" EUE X/O, 4'-2 3/8" N-80 TBG SUB, 2 3/8" DESANDER, 4'-2 3/8" N-80 TBG SUB, 2 JTS 2 3/8" L-80 TBG, 2 3/8" BULL PLUG.
	14:30 16:00	1.50	PRDHEQ	18		P		M/U 3 3/4" BIT, STRING MILL, BIT SUB, 4'-2 3/8" TBG SUB, GALLED THREAD WHEN MAKING UP, WAIT ON NEW BIT SUB.
	16:00 18:00	2.00	PRDHEQ	18		P		<p>P/U & RIH W/ 3 3/4" ROCK BIT STRAPPED TO 3,795" STRING MILL, BIT SUB, 2 3/8" SEAT NIPPLE, 8'-2 3/8" N-80 TBG SUB, 50 JTS 2 3/8" L-80 TBG, 2 3/8" X 2 7/8" EUE X/O, 2 7/8" EUE X 2 7/8" BTS-8 X/O SUB, 53 JTS 2 7/8" BTS-8 TBG, 2 7/8" BTS-8 X 2 7/8" EUE X/O SUB, 20 JTS 2 7/8" L-80 TBG, EOT @ 3824'.</p> <p>PIPE RAMS SHUT & LOCKED, TBG SHUT IN, CSG TO SALES, SDFN.</p> <p>DIESEL USED = 88 GAL PROPANE USED = 25 GAL</p>

7/15/2016

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, SHM, R/U POWER SWIVEL, 100# SITP & FCP, BLEED OFF
	7:30 9:30	2.00	PRDHEQ	18		P		EOT @ 3824', TIH W/ 154 JTS 2 3/8" L-80 TBG, L/D 10 JTS 2 7/8" L-80 TBG, TIH W/ 31 JTS 2 7/8" L-80 TBG, TAG @ 9462'
	9:30 15:00	5.50	PRDHEQ	18		P		R/U POWER SWIVEL, BRK CIRC REV W/ 300 BBLS 2% KCL, CIRC GAS & OIL OUT OF WELL, START MILLING, C/O 12' HARD SCALE TO 9474', FALL FREE, CIRC CLEAN, RIH W/ 57 JTS 2 7/8" L-80 TBG TO 11335', DIDNT TAG. (354 TOTAL JTS)
	15:00 18:00	3.00	PRDHEQ	18		P		POOH W/ 253 JTS 2 7/8" L-80 TBG, EOT @ 3143', PIPE RAMS CLOSED & LOCKED, TBG SHUT IN & NIGHT CAPPED, CSG TO SALES, SDFN. 2% KCL PUMPED = 400 BBLS DIESEL USED = 120 GAL
7/16/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, L/D TUBING 100# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 40 BBLS 2% KCL @ 200 DEG, R/U TO CSG TRICKLE DOWN CSG TO KEEP TBG CLEAN.
	7:30 9:00	1.50	PRDHEQ	18		P		EOT @ 3143', TOOH W/ 53 JTS 2 7/8" BTS-8 TBG, 2 7/8" BTS-8 X 2 7/8" EUE X/O SUB, 2 7/8" X 2 3/8" EUE X/O, L/D 48 JTS 2 3/8" L-80 WORK STRING, 3.795" STRING MILL, 3 3/4" BIT.
	9:00 12:30	3.50	PRDHEQ	18		P		P/U & RIH W/ 2 3/8" BULL PLUG, 4 1/2" SLIM HOLE TAC, 2 JTS 2 3/8" L-80 TBG, 4'-2 3/8" N-80 TBG SUB, 2 3/8" DESANDER W/ #5 SPIRAL, 4'-2 3/8" N-80 TBG SUB, 2 7/8" X 2 3/8" EUE X/O SUB, 2 7/8" SEAT NIPPLE, 2 7/8" EUE PIN X 2 7/8" BTS-8 BOX X/O SUB, 53 JTS 2 7/8" BTS-BOX X 2 7/8" EUE PIN, 265 JTS 2 7/8" L-80 TBG, P/U HANGER & 6' 2 7/8" N-80 TBG SUB, SET 4 1/2" SH TAC @ 10297.38' W/ 20K TENSION, LAND TBG ON HANGER.
	12:30 14:00	1.50	PRDHEQ	18		P		R/D FLOOR & TBG TONGS, N/D 5K BOPS & 10K X 5K SPOOL, UNLAND TBG, REMOVE HANGER & 6' TBG SUB, M/U 10K B-FLANGE, LAND TBG ON 10K B-FLANGE, N/U WH, HOOK UP FLOWLINE, INSTALL CAPSTRING ASSEMBLY.
	14:00 14:30	0.50	PMPNG	24		P		HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR. X/O TO ROD EQUIP
	14:30 18:00	3.50	PRDHEQ	41		P		P/U & PRIME APS 2 1/2" X 1 3/4" X 38' RHBC PUMP, RIH W/ 20-1 1/2" C-BARS (TOP 2 NEW) 124-3/4" EL RODS W/G (TOP 8 NEW) 141-7/8" EL RODS W/G (TOP 14 NEW) 60-1" W/G, RIH & L/D 30-1" SLK, P/U 20-1" W/G, EOR @ 8900' P/U POLISH RID, SECURE WELL TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 100 BBLS DIESEL USED = 88 GAL PROPANE USED = 100 GAL
7/17/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, R/U & R/D RIG 100# SITP & FCP, BLEED OFF HOT OILER PUMP 40 BBLS 2% KCL @ 200 DEG DOWN TBG
	7:30 8:30	1.00	PRDHEQ	42		P		EOR @ 8900' RIH P/U 39 NEW 1" EL RODS W/G, 119 TOTAL 1" SPACE W/ 1" EL PONY RODS = 2-2', 1-8' P/U NEW 1 1/2" X 40' POLISH ROD, HANG OFF
	8:30 9:00	0.50	PMPNG	34		P		HOT OILER FILL TBG W/ 20 BBLS 2% KCL, PSI TEST TO 500#. STROKE TEST TO 1000#, GOOD TEST, PSI TEST CV TO 1000#, GOOD, PUMP 20 BBLS 2% KCL @ 200 DEG ACROSS FLOWLINE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	9:00 9:30	0.50	PMPNG	18		P		RDMO, SLIDE ROTAFLEX IN, CHECK PUMP, NO TAG GOOD PUMP ACTION, TWOTO, PWOP. CLEAN LOCATION, MOVE TO 4-8B3. 2% KCL PUMPED = 80 BBLS DIESELL USED = 20 GAL PROPANE USED = 75 GAL